GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
BCE-MACH II LLC 040205
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAITH PETROLEUM, A TEXAS LP 259827
MCWILLIAMS WELL #: RRCID -> 291528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2210 - 2751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
J. W. RESOURCES INC. 427974
CLEVY WELL #: 1 RRCID -> 292338 COMPL. DATE 10/23/2021 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	4					18
11	0		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					18

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

09	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

09	PRTL PLG		140	-0-	140	140	140	2			N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	140					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	140					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	140					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	140					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	140					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER

UNBRIDLED RESOURCES, LLC 875461

JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167

CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

PRESIDIO PETROLEUM LLC 676084
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

UNBRIDLED RESOURCES, LLC 875461
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

09	13890 X	12403	-0-	-1487	-0-	12121	2	282	9	N	256	168	1			296
10	14353 X	12493	-0-	-1860	-0-	12249	2	244	9	N	222	365	1			153
11	13410 X	11869	-0-	-1541	-0-	11619	2	250	9	N	227					380
12	13330 X	9098	-0-	-4232	-0-	8951	2	147	9	N	134	193	1			321
01	13144 X	12597	-0-	-547	-0-	12305	2	292	9	N	265	362	1			224
02	11564 X	NO RPT	-0-	-11564	-0-					N	NO RPT					224

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

09	599 X	334	-0-	-265	-0-	334	3			N	-0-					-0-
10	581 X	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	316 N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*12	494 N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	260 N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					132
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					45
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					45
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					45
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					45
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					45
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					45

HIGHMARK ENERGY OPERATING, LLC 385847
MALINDA 745 WELL #: 1HR RRCID -> 288241 COMPL. DATE 11/20/2018 TOTAL DEPTH 7152 PERF. 7531 - 12050

09	7860	X	7234	-0-	-626	-0-	216 667	1 9	6351	2	N	606	570	1			294
10	0		6501	-0-	6501	6501	235 403	1 9	5863	2	N	366	557	1			103
11	14186	X	7685	-0-	-6501	-0-	227 639	1 9	6819	2	N	581	573	1			111
12	7688	X	5731	-0-	-1957	-0-	235 438	1 9	5058	2	N	398	193	1			316
*01	7688	X	4880	-0-	-2808	-0-	409 325	1 9	4146	2	N	295	365	1			246
02	6748	X	4647	-0-	-2101	-0-	370 415	1 9	3862	2	N	377	377	1			246

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

09	930	N	658	-0-	-272	-0-	30 24	1 9	604	2	N	22					204
10	0		761	-0-	761	761	31	1	730	2	N	-0-					204
11	0		1744	-0-	1744	2505	30 30	1 9	1684	2	N	27					231
12	0		887	-0-	887	3392	31 11	1 9	845	2	N	10					241
01	0		419	-0-	419	3811	31	1	388	2	N	-0-	195	1			46
02	2800	N	411	-0-	-2389	1422	28 31	1 9	352	2	N	28					74

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

09	192	N	192	-0-	-0-	-0-	30 6	1 9	156	2	N	5					237
10	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					237
11	150	N	125	-0-	-25	-0-	14	1	111	2	N	-0-					237
12	232	N	232	-0-	-0-	-0-	31	1	201	2	N	-0-					237
01	434	N	198	-0-	-236	-0-	31	1	167	2	N	-0-					237
02	146	N	146	-0-	-0-	-0-	28	1	118	2	N	-0-					237

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4666	-0-	-254	-0-	29	1	4570	2	N	61					281
							67	9									
10	0		5555	-0-	5555	5555	31	1	5466	2	N	53	184	1			150
							58	9									
11	0		4444	-0-	4444	9999	28	1	4328	2	N	80					230
							88	9									
12	0		5243	-0-	5243	15242	31	1	5129	2	N	75					305
							83	9									
01	0		4400	-0-	4400	19642	31	1	4296	2	N	66	191	1			180
							73	9									
02	21455	X	1813	-0-	-19642	-0-	18	1	1764	2	N	28					208
							31	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3128	-0-	128	128	30	1	2945	2	N	139					208
							153	9									
10	0		2372	-0-	2372	2500	31	1	2304	2	N	34					242
							37	9									
11	0		2226	-0-	2226	4726	30	1	2159	2	N	34	189	1			87
							37	9									
12	0		2142	-0-	2142	6868	31	1	2098	2	N	12					99
							13	9									
01	0		2225	-0-	2225	9093	31	1	2180	2	N	13					112
							14	9									
02	11068	X	1975	-0-	-9093	-0-	28	1	1889	2	N	53					165
							58	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2958	X	2958	-0-	-0-	-0-	30	1	2893	2	N	32					212
							35	9									
10	0		3098	-0-	3098	3098	31	1	3039	2	N	25					237
							28	9									
11	0		2895	-0-	2895	5993	30	1	2819	2	N	42	194	1			85
							46	9									
12	0		2706	-0-	2706	8699	31	1	2624	2	N	46					131
							51	9									
01	0		2085	-0-	2085	10784	31	1	2033	2	N	19					150
							21	9									
02	2800	N	2076	-0-	-724	10060	28	1	2022	2	N	24					174
							26	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2713	N	2713	-0-	-0-	-0-	30	1	2651	2	N	29					127
							32	9									
10	2511	N	2314	-0-	-197	-0-	31	1	2272	2	N	10					137
							11	9									
11	2612	N	2612	-0-	-0-	-0-	30	1	2547	2	N	32					169
							35	9									
12	2614	N	2614	-0-	-0-	-0-	31	1	2548	2	N	32					201
							35	9									
01	2383	N	2383	-0-	-0-	-0-	31	1	2330	2	N	20					221
							22	9									
02	2268	N	2080	-0-	-188	-0-	22	1	2046	2	N	11					232
							12	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6358	X	6358	-0-	-0-	-0-	30 274	1 9	6054	2	N	249	191	1			234
10	6523	X	6523	-0-	-0-	-0-	31 246	1 9	6246	2	N	224	188	1			270
11	5930	X	5930	-0-	-0-	-0-	30 215	1 9	5685	2	N	195	189	1			276
12	5233	X	5233	-0-	-0-	-0-	31 158	1 9	5044	2	N	144	194	1			226
01	5342	X	5342	-0-	-0-	-0-	30 184	1 9	5128	2	N	167	191	1			202
02	4523	X	4523	-0-	-0-	-0-	28 142	1 9	4353	2	N	129	192	1			139

GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

09	330	N	-0-	-0-	-330	-0-					N	-0-					104
10	383	N	383	-0-	-0-	-0-	373	2	10	9	N	9	89	1			24
11	0		392	-0-	392	392	392	2			N	-0-					24
12	0		388	-0-	388	780	388	2			N	-0-					24
01	0		395	-0-	395	1175	395	2			N	-0-					24
*02	1539	N	364	-0-	-1175	-0-	364	2			N	-0-					24

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

09	60	N	47	-0-	-13	-0-	47	2			N	-0-					107
10	0		119	-0-	119	119	108	2	11	9	N	10	92	1			25
11	0		93	-0-	93	212	93	2			N	-0-					25
12	0		90	-0-	90	302	90	2			N	-0-					25
01	0		99	-0-	99	401	99	2			N	-0-					25
02	483	N	82	-0-	-401	-0-	82	2			N	-0-					25

JACKHAMMER 107 WELL #: 1H RRCID -> 285502 COMPL. DATE 05/20/2018 TOTAL DEPTH 6191 PERF. 6490 - 10930

09	1500	N	1371	-0-	-129	-0-	1182	2	189	9	N	172	182	1			188
10	0		1236	-0-	1236	1236	1074	2	162	9	N	147	185	1			150
11	0		-0-	-0-	-0-	1236					N	132					282
12	0		2611	-0-	2611	3847	2490	2	121	9	N	110	186	1			206
01	0		1344	-0-	1344	5191	1171	2	173	9	N	157					363
02	2800	N	1096	-0-	-1704	3487	939	2	157	9	N	143	191	1			315

COOK 665 WELL #: 1H RRCID -> 285503 COMPL. DATE 06/01/2018 TOTAL DEPTH 7247 PERF. 7720 - 12484

09	4287	X	4287	-0-	-0-	-0-	3884	2	403	9	N	366	379	1			193
10	0		3908	-0-	3908	3908	3526	2	382	9	N	347	378	1			162
11	0		2839	-0-	2839	6747	2520	2	319	9	N	290	178	1			274
12	0		3166	-0-	3166	9913	2869	2	297	9	N	270	372	1			172
01	0		2686	-0-	2686	12599	2535	2	151	9	N	137	179	1			130
02	16342	X	3743	-0-	-12599	-0-	3486	2	257	9	N	234	183	1			181

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
ROCK BOTTOM 87 WELL #: 1H RRCID -> 286107 COMPL. DATE 06/17/2018 TOTAL DEPTH 6088 PERF. 6409 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	9932	-0-	-1018	-0-	324	1	9595	2	N	12					115
							13	9									
10	0		9844	-0-	9844	9844	335	1	9467	2	N	38					153
							42	9									
11	0		10641	-0-	10641	20485	324	1	10281	2	N	33					186
							36	9									
12	0		7360	-0-	7360	27845	335	1	7001	2	N	22					208
							24	9									
01	0		8333	-0-	8333	36178	335	1	7897	2	N	92					300
							101	9									
02	45243	X	9065	-0-	-36178	-0-	302	1	8751	2	N	11	186	1			125
							12	9									

BEAUCHAMP 60 WELL #: 1H RRCID -> 286143 COMPL. DATE 10/07/2018 TOTAL DEPTH 6340 PERF. 6742 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0		-0-	-0-	-0-	-0-					N	-0-					71
11	0		-0-	-0-	-0-	-0-					N	-0-					71
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71

RESOURCE OIL AND GAS, LLC 703395
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
VIRGINIA 749 WELL #: 1H RRCID -> 288179 COMPL. DATE 05/27/2019 TOTAL DEPTH 7260 PERF. 7488 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	327	368	1			95
10	0		1475	-0-	1475	1475	1161	2	314	9	N	285	178	1			202
11	0		597	-0-	597	2072	311	2	286	9	N	260	355	1			107
12	0		212	-0-	212	2284	13	2	199	9	N	181	198	1			90
01	2284	X	-0-	-0-	-2284	-0-					N	268	198	1			160
02	1344	X	-0-	-0-	-1344	-0-					N	219	173	1			206

UNBRIDLED RESOURCES, LLC 875461
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4150	-0-	1150	1768	3165	2	985	9	N	895	1013	1			518
10	3100	N	3713	-0-	613	2381	2975	2	738	9	N	671	676	1			513
11	3000	N	1501	-0-	-1499	882	1240	2	261	9	N	237	342	1			408
12	2872	X	1990	-0-	-882	-0-	1573	2	417	9	N	379	171	1			616
*01	3343	X	3343	-0-	-0-	-0-	2509	2	834	9	N	758	862	1			512
02	1904	X	NO RPT	-0-	-1904	-0-					N	NO RPT					512

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3508	X	2973	-0-	-535	-0-	2817	2	156	9	N	142	173	1			348
10	3159	X	3159	-0-	-0-	-0-	2919	2	240	9	N	218	191	1			375
11	3111	X	3111	-0-	-0-	-0-	2898	2	213	9	N	194	183	1			386
12	3088	X	3088	-0-	-0-	-0-	2762	2	326	9	N	296	364	1			318
01	3527	X	3527	-0-	-0-	-0-	3235	2	292	9	N	265	187	1			396
02	1904	X	NO RPT	-0-	-1904	-0-					N	NO RPT					396

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	718	2	18	9	Y	16	2	8			22
10	750	N	750	-0-	-0-	-0-	735	2	15	9	Y	14	1	8			35
11	723	N	723	-0-	-0-	-0-	714	2	9	9	Y	8					43
12	744	N	428	-0-	-316	-0-	415	2	13	9	Y	12					55
01	744	N	586	-0-	-158	-0-	568	2	18	9	Y	16	1	8			70
02	672	N	390	-0-	-282	-0-	380	2	10	9	Y	9	1	8			78

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	681	2	2	9	Y	2	1	8			8
10	0		718	-0-	718	718	718	2			Y	-0-					8
11	0		701	-0-	701	1419	693	2	8	9	Y	7					15
12	0		659	-0-	659	2078	656	2	3	9	Y	3					18
01	2748	N	670	-0-	-2078	-0-	668	2	2	9	Y	2					20
02	742	N	742	-0-	-0-	-0-	713	2	29	9	Y	26	1	8			45

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	423	2	13	9	Y	12	4	8			28
10	0		211	-0-	211	211	210	2	1	9	Y	1	1	8			28
11	0		238	-0-	238	449	238	2			Y	-0-					28
12	0		67	-0-	67	516	63	2	4	9	Y	4					32
01	0		245	-0-	245	761	245	2			Y	-0-					32
02	963	N	202	-0-	-761	-0-	201	2	1	9	Y	1					33

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1027	-0-	-23	-0-	1025	2	2	9	Y	2	2	8			99
10	1092	N	1092	-0-	-0-	-0-	1091	2	1	9	Y	1	1	8			99
11	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	Y	1	1	8			99
12	1054	N	988	-0-	-66	-0-	988	2			Y	-0-					99
01	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	Y	1	1	8			99
02	982	N	982	-0-	-0-	-0-	981	2	1	9	Y	1	1	8			99

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2	2	8			84
10	0		1263	-0-	1263	1263	1262	2	1	9	Y	1	1	8			84
11	2511	N	1248	-0-	-1263	-0-	1248	2			Y	-0-					84
12	0		1131	-0-	1131	1131	1127	2	4	9	Y	4					88
01	0		935	-0-	935	2066	934	2	1	9	Y	1	1	8			88
02	2800	N	1270	-0-	-1530	536	1269	2	1	9	Y	1	1	8			88

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1251	-0-	-39	-0-	1200	2	51	9	Y	46	3	8			48
10	0		1224	-0-	1224	1224	1223	2	1	9	Y	1	1	8			48
11	0		1132	-0-	1132	2356	1132	2			Y	-0-					48
12	0		996	-0-	996	3352	996	2			Y	-0-					48
01	3100	N	991	-0-	-2109	1243	990	2	1	9	Y	1	1	8			48
02	2429	N	1186	-0-	-1243	-0-	1184	2	2	9	Y	2	2	8			48

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	597	-0-	-33	-0-	595	2	2	9	Y	2	2	8			-0-
10	651	N	610	-0-	-41	-0-	609	2	1	9	Y	1	1	8			-0-
11	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
12	620	N	561	-0-	-59	-0-	561	2			Y	-0-					-0-
01	620	N	573	-0-	-47	-0-	572	2	1	9	Y	1	1	8			-0-
02	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1	1	8			-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1183	2	24	9	Y	22	2	8			22
10	0		1442	-0-	1442	1442	1441	2	1	9	Y	1	1	8			22
11	0		1162	-0-	1162	2604	1144	2	18	9	Y	16					38
12	0		1140	-0-	1140	3744	1027	2	113	9	Y	103					141
01	0		1151	-0-	1151	4895	1143	2	8	9	Y	7	1	8			147
02	2800	N	1369	-0-	-1431	3464	1367	2	2	9	Y	2	2	8			147

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	388	-0-	-512	-0-	387	2	1	9	Y	1	1	8			32
10	0		396	-0-	396	396	4	1	392	2	Y	-0-					32
11	0		413	-0-	413	809	413	2			Y	-0-					32
12	0		465	-0-	465	1274	465	2			Y	-0-					32
01	0		485	-0-	485	1759	7	1	478	2	Y	-0-					32
02	2134	N	375	-0-	-1759	-0-	14	1	361	2	Y	-0-					32

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	719	2	4	9	Y	4	2	8			159
10	604	N	604	-0-	-0-	-0-	597	2	7	9	Y	6					165
11	780	N	536	-0-	-244	-0-	536	2			Y	-0-					165
12	744	N	505	-0-	-239	-0-	5	1	500	2	Y	-0-					165
01	589	N	469	-0-	-120	-0-	465	2	4	9	Y	4					169
02	504	N	435	-0-	-69	-0-	24	1	402	2	Y	8					177
							9	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	1297	2	25	9	Y	23	2	8			148
10	1295	N	1295	-0-	-0-	-0-	1270	2	25	9	Y	23	1	8			170
11	1306	N	1306	-0-	-0-	-0-	1281	2	25	9	Y	23	1	8			192
12	1333	N	1322	-0-	-11	-0-	1299	2	23	9	Y	21	1	8			212
01	1449	N	1449	-0-	-0-	-0-	1420	2	29	9	Y	26	181	1	2	8	55
02	1204	N	1167	-0-	-37	-0-	1155	2	12	9	Y	11	1	8			65

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	797	2	20	9	Y	18	3	8			22
10	0		944	-0-	944	944	942	2	2	9	Y	2	2	8			22
11	0		680	-0-	680	1624	673	2	7	9	Y	6	1	8			27
12	0		1354	-0-	1354	2978	1353	2	1	9	Y	1	1	8			27
01	0		833	-0-	833	3811	830	2	3	9	Y	3	3	8			27
02	2800	N	709	-0-	-2091	1720	697	2	12	9	Y	11	4	8			34

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2706	N	2706	-0-	-0-	-0-	2680	2	26	9	Y	24	5	8			84
10	0		2880	-0-	2880	2880	2817	2	63	9	Y	57	2	8			139
11	0		2671	-0-	2671	5551	2649	2	22	9	Y	20	1	8			158
12	0		2616	-0-	2616	8167	2609	2	7	9	Y	6	1	8			163
01	0		2685	-0-	2685	10852	2677	2	8	9	Y	7	3	8			167
02	2800	N	2276	-0-	-524	10328	2258	2	18	9	Y	16	3	8			180

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		848	-0-	848	848	827	2	21	9	Y	19	2	8			74
10	0		1025	-0-	1025	1873	1007	2	18	9	Y	16	1	8			89
11	0		918	-0-	918	2791	917	2	1	9	Y	1	1	8			89
12	0		887	-0-	887	3678	886	2	1	9	Y	1	1	8			89
01	0		934	-0-	934	4612	886	2	48	9	Y	44	1	8			132
02	2800	N	985	-0-	-1815	2797	927	2	58	9	Y	53	1	8			184

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

09	4489	X	4489	-0-	-0-	-0-	4411	2	78	9	Y	71	3	8			109
10	4572	X	4572	-0-	-0-	-0-	4498	2	74	9	Y	67	1	8			175
11	4384	X	4384	-0-	-0-	-0-	4329	2	55	9	Y	50	1	8			224
12	4557	X	4324	-0-	-233	-0-	4266	2	58	9	Y	53	190	1	1	8	86
01	4557	X	4375	-0-	-182	-0-	4344	2	31	9	Y	28	2	8			112
02	4116	X	3099	-0-	-1017	-0-	3024	2	75	9	Y	68	1	8			179

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

09	3810	X	3142	-0-	-668	-0-	240	1	2892	2	Y	9	6	8			115
							10	9									
10	0		3197	-0-	3197	3197	248	1	2947	2	Y	2					117
							2	9									
11	6171	X	2974	-0-	-3197	-0-	257	1	2715	2	Y	2					119
							2	9									
12	0		1868	-0-	1868	1868	257	1	1611	2	Y	-0-					119
01	5995	X	4127	-0-	-1868	-0-	203	1	3814	2	Y	100	4	8			215
							110	9									
02	3797	X	3797	-0-	-0-	-0-	331	1	3433	2	Y	30					245
							33	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

09	1770	X	1362	-0-	-408	-0-	1359	2	3	9	Y	3	3	8			57
10	0		1731	-0-	1731	1731	1731	2			Y	-0-					57
11	0		1647	-0-	1647	3378	1625	2	22	9	Y	20					77
12	0		1278	-0-	1278	4656	1278	2			Y	-0-					77
01	0		1628	-0-	1628	6284	1596	2	32	9	Y	29	5	8			101
02	7793	X	1509	-0-	-6284	-0-	43	1	1447	2	Y	17					118
							19	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

09	5820	X	5342	-0-	-478	-0-	5213	2	129	9	Y	117	2	8			189
10	5735	X	5425	-0-	-310	-0-	5380	2	45	9	Y	41	165	1			65
11	5550	X	5139	-0-	-411	-0-	14	1	5073	2	Y	47					112
							52	9									
12	5394	X	4696	-0-	-698	-0-	31	1	4665	2	Y	-0-					112
01	5394	X	5333	-0-	-61	-0-	35	1	5297	2	Y	1	1	8			112
							1	9									
02	4979	X	4979	-0-	-0-	-0-	31	1	4928	2	Y	18					130
							20	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	5340	-0-	-0-	-0-	5331	2	9	9	Y	8	4	8			200
10	0		4835	-0-	4835	4835	4833	2	2	9	Y	2					202
11	0		4816	-0-	4816	9651	43	1	4731	2	Y	38					240
							42	9									
12	0		2089	-0-	2089	11740	78	1	1981	2	Y	27	181	1			86
							30	9									
01	0		4441	-0-	4441	16181	85	1	4290	2	Y	60	2	8			144
							66	9									
02	18082	X	1901	-0-	-16181	-0-	90	1	1808	2	Y	3					147
							3	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5215	-0-	-455	-0-	5135	2	80	9	N	73	4	8			231
10	5766	X	5447	-0-	-319	-0-	5384	2	63	9	N	57	180	1	2	8	106
11	5580	X	5008	-0-	-572	-0-	4939	2	69	9	N	63	1	8			168
12	5766	X	5065	-0-	-701	-0-	4992	2	73	9	N	66	1	8			233
01	5487	X	5005	-0-	-482	-0-	4951	2	54	9	N	49	175	1	3	8	104
02	4951	X	4951	-0-	-0-	-0-	4853	2	98	9	N	89	2	8			191

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6643	-0-	-1277	-0-	6609	2	34	9	N	31	5	8			175
10	8122	X	6884	-0-	-1238	-0-	6856	2	28	9	N	25	158	1	2	8	40
11	7860	X	7137	-0-	-723	-0-	7081	2	56	9	N	51	1	8			90
12	7843	X	7827	-0-	-16	-0-	7758	2	69	9	N	63	1	8			152
01	7595	X	7400	-0-	-195	-0-	7295	2	105	9	N	95	171	1	1	8	75
02	6664	X	6391	-0-	-273	-0-	6316	2	75	9	N	68	1	8			142

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8956	X	8956	-0-	-0-	-0-	8814	2	142	9	N	129	178	1	19	8	119
10	8818	X	8818	-0-	-0-	-0-	8732	2	86	9	N	78	7	8			190
11	8880	X	8613	-0-	-267	-0-	8515	2	98	9	N	89	182	1	3	8	94
12	9269	X	8750	-0-	-519	-0-	8636	2	114	9	N	104	4	8			194
01	9269	X	8399	-0-	-870	-0-	8296	2	103	9	N	94	183	1	11	8	94
02	8372	X	7780	-0-	-592	-0-	7696	2	84	9	N	76	10	8			160

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4282	X	4282	-0-	-0-	-0-	240	1	4029	2	Y	12	1	8			49
							13	9									
10	4402	X	3502	-0-	-900	-0-	216	1	3285	2	Y	1					50
							1	9									
11	4260	X	3913	-0-	-347	-0-	281	1	3585	2	Y	43					93
							47	9									
12	4402	X	3758	-0-	-644	-0-	314	1	3343	2	Y	92					185
							101	9									
01	4402	X	4058	-0-	-344	-0-	321	1	3673	2	Y	58	1	8			242
							64	9									
02	6391	X	6391	-0-	-0-	-0-	318	1	6049	2	Y	22					264
							24	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1128	N	1128	-0-	-0-	-0-	1056	2	72	9	Y	65	2	8			185
10	0		1095	-0-	1095	1095	1095	2			Y	-0-					185
11	0		1119	-0-	1119	2214	54	1	1065	2	Y	-0-					185
12	0		976	-0-	976	3190	94	1	845	2	Y	34	176	1			43
							37	9									
01	0		1066	-0-	1066	4256	108	1	881	2	Y	70	1	8			112
							77	9									
02	2800	N	1141	-0-	-1659	2597	90	1	1039	2	Y	11					123
							12	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3894	-0-	3894	3894	3682	2	212	9	Y	193	176	1	8	8	59
10	0		3829	-0-	3829	7723	3815	2	14	9	Y	13	4	8			68
11	0		3729	-0-	3729	11452	3727	2	2	9	Y	2	2	8			68
12	0		3988	-0-	3988	15440	3805	2	183	9	Y	166	182	1	2	8	50
01	0		3473	-0-	3473	18913	3421	2	52	9	Y	47	7	8			90
02	22617	X	3704	-0-	-18913	-0-	3562	2	142	9	Y	129	182	1	7	8	30

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	629	-0-	-781	-0-	607	2	22	9	Y	20					173
10	0		927	-0-	927	927	872	2	55	9	Y	50					223
11	0		1064	-0-	1064	1991	7	1	1027	2	Y	27	162	1			88
							30	9									
12	0		1230	-0-	1230	3221	1149	2	81	9	Y	74					162
01	0		1100	-0-	1100	4321	1031	2	69	9	Y	63	3	8			222
02	2800	N	774	-0-	-2026	2295	11	1	734	2	Y	26					248
							29	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	735	-0-	-315	-0-	734	2	1	9	N	1	1	8			43
10	1137	N	1137	-0-	-0-	-0-	1136	2	1	9	N	1	1	8			43
11	1050	N	1031	-0-	-19	-0-	1031	2			N	-0-					43
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					43
01	1085	N	1063	-0-	-22	-0-	1033	2	30	9	N	27	1	8			69
02	1060	N	1060	-0-	-0-	-0-	984	2	76	9	N	69	1	8			137

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5167	-0-	-23	-0-	5109	2	58	9	Y	53	7	8			72
10	5363	X	5161	-0-	-202	-0-	5089	2	72	9	Y	65					137
11	5190	X	4815	-0-	-375	-0-	4815	2			Y	-0-					137
12	5437	X	5437	-0-	-0-	-0-	5384	2	53	9	Y	48					185
01	5270	X	5218	-0-	-52	-0-	5113	2	105	9	Y	95	160	1	5	8	115
02	4760	X	4549	-0-	-211	-0-	4492	2	57	9	Y	52					167

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2144	N	2144	-0-	-0-	-0-	798	1	1230	2	N	105	168	1	7	8	139
							116	9									
10	2325	N	2229	-0-	-96	-0-	924	1	1182	2	N	112	3	8			248
							123	9									
11	2400	N	2246	-0-	-154	-0-	985	1	1099	2	N	147	172	1	2	8	221
							162	9									
12	2201	N	2049	-0-	-152	-0-	943	1	971	2	N	123	171	1	2	8	171
							135	9									
01	2433	N	2433	-0-	-0-	-0-	1017	1	1264	2	N	138	185	1	7	8	117
							152	9									
02	2100	N	1541	-0-	-559	-0-	919	1	502	2	N	109	7	8			219
							120	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	450944					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	521	2	6	9	N	5					95
10	550	N	550	-0-	-0-	-0-	548	2	2	9	N	2					97
11	0		554	-0-	554	554	543	2	11	9	N	10					107
12	0		557	-0-	557	1111	546	2	11	9	N	10					117
01	0		475	-0-	475	1586	466	2	9	9	N	8					125
02	504	N	NO RPT	-0-	-504	1082					N	NO RPT					125

PRESIDIO PETROLEUM LLC 676084
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					17
10	0		552	-0-	552	552	552	2			N	-0-					17
11	0		319	-0-	319	871	319	2			N	-0-					17
12	0		407	-0-	407	1278	407	2			N	-0-					17
01	0		387	-0-	387	1665	387	2			N	-0-					17
02	2002	N	337	-0-	-1665	-0-	337	2			N	-0-					17

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	506	-0-	-34	-0-	506	2			N	-0-					122
10	0		526	-0-	526	526	526	2			N	-0-					122
11	0		559	-0-	559	1085	559	2			N	-0-					122
12	0		475	-0-	475	1560	475	2			N	-0-					122
01	0		458	-0-	458	2018	458	2			N	-0-					122
02	2381	N	363	-0-	-2018	-0-	363	2			N	-0-					122

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					29
10	0		387	-0-	387	387	387	2			N	-0-					29
11	0		474	-0-	474	861	474	2			N	-0-					29
12	0		581	-0-	581	1442	581	2			N	-0-					29
01	0		404	-0-	404	1846	404	2			N	-0-					29
02	2165	N	319	-0-	-1846	-0-	319	2			N	-0-					29

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	643	-0-	-47	-0-	643	2			N	-0-					57
10	0		649	-0-	649	649	649	2			N	-0-					57
11	0		614	-0-	614	1263	614	2			N	-0-					57
12	0		475	-0-	475	1738	475	2			N	-0-					57
01	0		606	-0-	606	2344	606	2			N	-0-					57
02	2735	N	391	-0-	-2344	-0-	391	2			N	-0-					57

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	733	-0-	-227	-0-	733	2			N	-0-					137
10	0		960	-0-	960	960	960	2			N	-0-					137
11	0		892	-0-	892	1852	892	2			N	-0-					137
12	0		877	-0-	877	2729	877	2			N	-0-					137
01	0		846	-0-	846	3575	846	2			N	-0-					137
02	2800	N	516	-0-	-2284	1291	516	2			N	-0-					137

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					109
10	0		707	-0-	707	707	686	2	21	9	N	19					128
11	0		749	-0-	749	1456	749	2			N	-0-					128
12	0		629	-0-	629	2085	629	2			N	-0-					128
01	0		673	-0-	673	2758	673	2			N	-0-					128
02	2800	N	465	-0-	-2335	423	465	2			N	-0-					128

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2191	-0-	-779	-0-	2191	2			N	-0-					103
10	0		2150	-0-	2150	2150	2150	2			N	-0-					103
11	0		2158	-0-	2158	4308	2158	2			N	-0-					103
12	0		3457	-0-	3457	7765	3457	2			N	-0-					103
01	0		2690	-0-	2690	10455	2690	2			N	-0-					103
02	13092	X	2637	-0-	-10455	-0-	2637	2			N	-0-					103

UNBRIDLED RESOURCES, LLC 875461

EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		-0-	-0-	-0-	-0-					N	-0-					61
11	0		12	-0-	12	12	12	2			N	-0-					61
12	0		-0-	-0-	-0-	12					N	-0-					61
01	12	N	-0-	-0-	-12	-0-					N	-0-					61
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5311	-0-	-359	-0-	5270	2	41	9	N	37					369
10	5859	X	5227	-0-	-632	-0-	5199	2	28	9	N	25	178	1			216
11	5670	X	3837	-0-	-1833	-0-	3801	2	36	9	N	33					249
12	5363	X	3073	-0-	-2290	-0-	3036	2	37	9	N	34					283
01	4129	X	4129	-0-	-0-	-0-	4107	2	22	9	N	20					303
02	4956	X	NO RPT	-0-	-4956	-0-					N	NO RPT					303

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2123	-0-	-157	-0-	2088	2	35	9	N	32					329
10	2201	X	2199	-0-	-2	-0-	2169	2	30	9	N	27	233	1			123
11	2234	X	2234	-0-	-0-	-0-	2126	2	108	9	N	98					221
12	3392	X	3392	-0-	-0-	-0-	3330	2	62	9	N	56					277
01	1381	X	1381	-0-	-0-	-0-	1370	2	11	9	N	10					287
02	1988	X	NO RPT	-0-	-1988	-0-					N	NO RPT					287

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4333	-0-	-287	-0-	4296	2	37	9	N	34					281
10	4712	X	3591	-0-	-1121	-0-	3459	2	132	9	N	120	205	1			196
11	4500	X	3573	-0-	-927	-0-	3525	2	48	9	N	44					240
12	4464	X	4438	-0-	-26	-0-	4358	2	80	9	N	73					313
01	4143	X	4143	-0-	-0-	-0-	4065	2	78	9	N	71	173	1			211
02	4032	X	NO RPT	-0-	-4032	-0-					N	NO RPT					211

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					317
10	0		1	-0-	1	1	1	2			N	-0-					317
11	0		-0-	-0-	-0-	1					N	-0-					317
12	0		-0-	-0-	-0-	1					N	-0-					317
01	1	N	-0-	-0-	-1	-0-					N	-0-					317
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					317

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3083	-0-	-877	-0-	3028	2	55	9	N	50					226
10	4092	X	3779	-0-	-313	-0-	3732	2	47	9	N	43					269
11	3960	X	2423	-0-	-1537	-0-	2398	2	25	9	N	23					292
12	3379	X	2294	-0-	-1085	-0-	2266	2	28	9	N	25					317
01	2540	X	2540	-0-	-0-	-0-	2507	2	33	9	N	30	177	1			170
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					170

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	6323	-0-	-187	-0-	6287	2	36	9	N	33	176	1			204
10	6727	X	4977	-0-	-1750	-0-	4970	2	7	9	N	6					210
11	6510	X	4827	-0-	-1683	-0-	4796	2	31	9	N	28					238
12	6727	X	5164	-0-	-1563	-0-	5081	2	83	9	N	75					313
01	4556	X	4556	-0-	-0-	-0-	4515	2	41	9	N	37	191	1			159
02	5908	X	NO RPT	-0-	-5908	-0-					N	NO RPT					159

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13951	X	13951	-0-	-0-	-0-	13855	2	96	9	N	87	187	1			195
10	12205	X	12205	-0-	-0-	-0-	12118	2	87	9	N	79					274
11	10552	X	10552	-0-	-0-	-0-	10479	2	73	9	N	66					340
12	9000	X	9000	-0-	-0-	-0-	8906	2	94	9	N	85	187	1			238
01	9461	X	9461	-0-	-0-	-0-	9386	2	75	9	N	68					306
02	812	X	NO RPT	-0-	-812	-0-					N	NO RPT					306

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	10287	-0-	-303	-0-	10174	2	113	9	N	103	187	1			180
10	10697	X	10697	-0-	-0-	-0-	10557	2	140	9	N	127	195	1			112
11	10235	X	10235	-0-	-0-	-0-	9928	2	307	9	N	279	195	1			196
12	10416	X	9932	-0-	-484	-0-	9860	2	72	9	N	65					261
01	9387	X	9387	-0-	-0-	-0-	9203	2	184	9	N	167	192	1			236
02	9604	X	NO RPT	-0-	-9604	-0-					N	NO RPT					236

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	342	-0-	-6828	-0-	267	2	75	9	N	68	358	1			86
10	7409	X	7072	-0-	-337	-0-	7030	2	42	9	N	38					124
11	7020	X	5752	-0-	-1268	-0-	5645	2	107	9	N	97					221
12	7254	X	6830	-0-	-424	-0-	6741	2	89	9	N	81					302
01	6821	X	6821	-0-	-0-	-0-	6645	2	176	9	N	160	191	1			271
02	308	X	NO RPT	-0-	-308	-0-					N	NO RPT					271

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3289	X	3289	-0-	-0-	-0-	3245	2	44	9	N	40	193	1			201
10	3422	X	3422	-0-	-0-	-0-	3368	2	54	9	N	49					250
11	3180	X	3128	-0-	-52	-0-	3062	2	66	9	N	60	186	1			124
12	3286	X	2080	-0-	-1206	-0-	2041	2	39	9	N	35					159
01	2792	X	2792	-0-	-0-	-0-	2742	2	50	9	N	45					204
02	3080	X	NO RPT	-0-	-3080	-0-					N	NO RPT					204

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	X	2631	-0-	-0-	-0-	2548	2	83	9	N	75					349
10	2015	X	1995	-0-	-20	-0-	1905	2	90	9	N	82	206	1			225
11	1950	X	1547	-0-	-403	-0-	1494	2	53	9	N	48					273
12	2015	X	1681	-0-	-334	-0-	1618	2	63	9	N	57					330
01	1617	X	1617	-0-	-0-	-0-	1600	2	17	9	N	15					345
02	1820	X	NO RPT	-0-	-1820	-0-					N	NO RPT					345

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4505	-0-	-1795	-0-	4505	2			N	-0-					188
10	5456	X	4859	-0-	-597	-0-	4856	2	3	9	N	3	44	1			147
11	5820	X	5198	-0-	-622	-0-	5091	2	107	9	N	97					244
12	6014	X	4456	-0-	-1558	-0-	4389	2	67	9	N	61					305
01	5297	X	5297	-0-	-0-	-0-	5266	2	31	9	N	28					333
02	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					333

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					297
10	0		-0-	-0-	-0-	-0-					N	-0-					297
11	0		-0-	-0-	-0-	-0-					N	-0-					297
12	0		-0-	-0-	-0-	-0-					N	-0-					297
01	0	N	-0-	-0-	-0-	-0-					N	-0-					297
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788																	
09	7230	X	6481	-0-	-749	-0-	6422	2	59	9	N	54					523
10	7589	X	7589	-0-	-0-	-0-	7366	2	223	9	N	203	338	1			388
11	6480	X	6300	-0-	-180	-0-	6298	2	2	9	N	2	178	1			212
12	7139	X	7139	-0-	-0-	-0-	6775	2	364	9	N	331	191	1			352
01	7099	X	5927	-0-	-1172	-0-	5595	2	332	9	N	302	181	1			473
02	6048	X	NO RPT	-0-	-6048	-0-					N	NO RPT					473
NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638																	
09	0		-0-	-0-	-0-	-0-					N	-0-					72
10	0		-0-	-0-	-0-	-0-					N	-0-					72
11	0		-0-	-0-	-0-	-0-					N	-0-					72
12	0		-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970																	
09	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					302
10	5146	X	4719	-0-	-427	-0-	4717	2	2	9	N	2	167	1			137
11	5310	X	4683	-0-	-627	-0-	4683	2			N	-0-					137
12	6287	X	6287	-0-	-0-	-0-	6239	2	48	9	N	44					181
01	5498	X	5498	-0-	-0-	-0-	5478	2	20	9	N	18					199
02	4788	X	NO RPT	-0-	-4788	-0-					N	NO RPT					199

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC //CONT.// 036587
PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5702	-0-	-598	-0-	5702	2			N	-0-					-0-
10	6386	X	5689	-0-	-697	-0-	5689	2			N	-0-					-0-
11	6570	X	5596	-0-	-974	-0-	5596	2			N	-0-					-0-
12	6789	X	4586	-0-	-2203	-0-	4586	2			N	-0-					-0-
01	6789	X	5088	-0-	-1701	-0-	5088	2			N	-0-					-0-
02	5320	X	NO RPT	-0-	-5320	-0-					N	NO RPT					-0-

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

09	1710	N	1671	-0-	-39	-0-	1665	2	6	9	N	5					66
10	1519	N	1322	-0-	-197	-0-	1314	2	8	9	N	7					73
11	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					73
12	1442	N	1442	-0-	-0-	-0-	1440	2	2	9	N	2					75
01	1736	N	1736	-0-	-0-	-0-	1710	2	26	9	N	24					99
02	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5					104

B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

09	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					49
10	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					49
11	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					49
12	4030	X	3530	-0-	-500	-0-	3530	2			N	-0-					49
01	4030	X	3726	-0-	-304	-0-	3726	2			N	-0-					49
02	3734	X	3734	-0-	-0-	-0-	7	1	3727	2	N	-0-					49

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

09	5420	X	5420	-0-	-0-	-0-	5420	2			Y	-0-					-0-
10	5142	X	5142	-0-	-0-	-0-	5142	2			Y	-0-					-0-
11	5378	X	5378	-0-	-0-	-0-	41	1	5337	2	Y	-0-					-0-
12	5611	X	4910	-0-	-701	-0-	94	1	4816	2	Y	-0-					-0-
01	5611	X	5489	-0-	-122	-0-	112	1	5376	2	Y	1	1	8			-0-
							1	9									
02	5068	X	4430	-0-	-638	-0-	97	1	4333	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

09	2340	X	1487	-0-	-853	-0-	1487	2			Y	-0-					7
10	2294	X	1376	-0-	-918	-0-	1376	2			Y	-0-					7
11	2220	X	1484	-0-	-736	-0-	35	1	1449	2	Y	-0-					7
12	1550	N	1132	-0-	-418	-0-	32	1	1100	2	Y	-0-					7
01	1793	N	1793	-0-	-0-	-0-	62	1	1731	2	Y	-0-					7
02	2800	N	2841	-0-	41	41	60	1	2781	2	Y	-0-					7

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
10	4805	X	4621	-0-	-184	-0-	4621	2			N	-0-					-0-
11	4950	X	4852	-0-	-98	-0-	4852	2			N	-0-					-0-
12	5394	X	2993	-0-	-2401	-0-	2993	2			N	-0-					-0-
01	5394	X	1227	-0-	-4167	-0-	1227	2			N	-0-					-0-
02	4872	X	283	-0-	-4589	-0-	283	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					62
10	0		73	-0-	73	73	73	2			N	-0-					62
11	0		76	-0-	76	149	76	2			N	-0-					62
12	0		6	-0-	6	155	6	2			N	-0-					62
01	155	N	-0-	-0-	-155	-0-					N	-0-					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					23
10	0		2631	-0-	2631	2631	2631	2			N	-0-					23
11	0		1362	-0-	1362	3993	1362	2			N	-0-					23
12	0		1778	-0-	1778	5771	1778	2			N	-0-					23
*01	3100	N	1926	-0-	-1174	4597	1926	2			N	-0-					23
02	0	N	NO RPT	-0-	-0-	4597					N	NO RPT					23

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	N	1	1	8			-0-
10	0		2478	-0-	2478	2478	2478	2			N	-0-					-0-
11	0		2717	-0-	2717	5195	2717	2			N	-0-					-0-
12	0		2706	-0-	2706	7901	2706	2			N	-0-					-0-
01	0		2670	-0-	2670	10571	2669	2	1	9	N	1	1	8			-0-
02	2800	N	1807	-0-	-993	9578	4	1	1803	2	N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
10	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
11	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
12	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
01	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
02	2833	X	2833	-0-	-0-	-0-	2832	2	1	9	N	1	1	8			-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

09	8996	X	8996	-0-	-0-	-0-	8996	2			Y	-0-					-0-
10	8955	X	8955	-0-	-0-	-0-	8955	2			Y	-0-					-0-
11	8545	X	8545	-0-	-0-	-0-	19	1	8526	2	Y	-0-					-0-
12	9300	X	9092	-0-	-208	-0-	32	1	9060	2	Y	-0-					-0-
01	9300	X	8004	-0-	-1296	-0-	35	1	7967	2	Y	2	2	8			-0-
							2	9									
02	8400	X	5382	-0-	-3018	-0-	30	1	5352	2	Y	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

09	9489	X	9489	-0-	-0-	-0-	9487	2	2	9	N	2	2	8			-0-
10	0		9825	-0-	9825	9825	9824	2	1	9	N	1	1	8			-0-
11	0		9567	-0-	9567	19392	9566	2	1	9	N	1	1	8			-0-
12	0		7953	-0-	7953	27345	7953	2			N	-0-					-0-
01	0		8358	-0-	8358	35703	8356	2	2	9	N	2	2	8			-0-
02	43427	X	7724	-0-	-35703	-0-	7723	2	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER 50/50, LLC 100570
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	9168	-0-	-192	-0-	690	1	8478	2	N	-0-					-0-
10	9672	X	9368	-0-	-304	-0-	713	1	8655	2	N	-0-					-0-
11	0		8527	-0-	8527	8527	690	1	7837	2	N	-0-					-0-
12	0		8239	-0-	8239	16766	713	1	7526	2	N	-0-					-0-
01	0		9010	-0-	9010	25776	713	1	8297	2	N	-0-					-0-
02	33825	X	8049	-0-	-25776	-0-	644	1	7405	2	N	-0-					-0-

806 OPERATING LLC 811997
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					-0-
10	1333	N	1330	-0-	-3	-0-	1330	2			N	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	3000	N	4292	-0-	1292	1292	4292	2			N	-0-					-0-
12	3100	N	4130	-0-	1030	2322	4130	2			N	-0-					-0-
01	3100	N	4386	-0-	1286	3608	4386	2			N	-0-					-0-
02	2800	N	2972	-0-	172	3780	2972	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/19/2022 - WELL PLUGGED 10/19/22

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

*09	1184 N	1184	-0-	-0-	-0-	1155	2	29	9	Y	26	3	8			31
*10	1123 N	1123	-0-	-0-	-0-	1123	2			Y	-0-					31
*11	787 N	787	-0-	-0-	-0-	787	2			Y	-0-					31
*12	1209 N	968	-0-	-241	-0-	31	1	937	2	Y	-0-					31
*01	1220 N	1220	-0-	-0-	-0-	112	1	1105	2	Y	3	3	8			31
						3	9									
*02	1069 N	1069	-0-	-0-	-0-	101	1	968	2	Y	-0-					31

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2950	N	2950	-0-	-0-	-0-	2779	2	171	9	N	155	176	1	4	8	20
10	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					20
11	2250	N	1025	-0-	-1225	-0-	1025	2			N	-0-					20
12	2325	N	1610	-0-	-715	-0-	31	1	1551	2	N	25					45
							28	9									
01	2325	N	1713	-0-	-612	-0-	99	1	1555	2	N	54	1	8			98
							59	9									
02	1449	N	1449	-0-	-0-	-0-	90	1	1348	2	N	10					108
							11	9									

PRESIDIO PETROLEUM LLC 676084
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		655	-0-	655	655	655	2			N	-0-					15
01	0		-0-	-0-	-0-	655					N	-0-					15
02	1203	N	548	-0-	-655	-0-	385	2	163	9	N	148	154	1			9

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

09	150	N	147	-0-	-3	-0-	147	2			N	-0-					23
10	0		151	-0-	151	151	151	2			N	-0-					23
11	0		146	-0-	146	297	146	2			N	-0-					23
12	0		135	-0-	135	432	135	2			N	-0-					23
01	0		136	-0-	136	568	136	2			N	-0-					23
02	683	N	115	-0-	-568	-0-	115	2			N	-0-					23

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					72
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					72
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					72
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					72
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					72
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					72

REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2418	X	2418	-0-	-0-	-0-	2404	2	14	9	N	13					55
10	0		2448	-0-	2448	2448	2431	2	17	9	N	15					70
11	0		2185	-0-	2185	4633	2179	2	6	9	N	5					75
12	0		1536	-0-	1536	6169	1532	2	4	9	N	4					79
01	0		873	-0-	873	7042	873	2			N	-0-					79
02	2800	N	798	-0-	-2002	5040	798	2			N	-0-					79

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					52
10	0		409	-0-	409	409	409	2			N	-0-					52
11	0		385	-0-	385	794	373	2	12	9	N	11					63
12	0		451	-0-	451	1245	430	2	21	9	N	19					82
01	0		364	-0-	364	1609	328	2	36	9	N	33					115
02	1856	N	247	-0-	-1609	-0-	171	2	76	9	N	69	152	1			32

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					106
10	0		-0-	-0-	-0-	-0-					N	-0-					106
11	0		-0-	-0-	-0-	-0-					N	-0-					106
12	0		-0-	-0-	-0-	-0-					N	-0-					106
01	0		-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					72
10	0		131	-0-	131	131	131	2			N	-0-					72
11	0		102	-0-	102	233	102	2			N	-0-					72
12	0		99	-0-	99	332	99	2			N	-0-					72
01	0		108	-0-	108	440	108	2			N	-0-					72
02	528	N	88	-0-	-440	-0-	88	2			N	-0-					72

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	10230	-0-	-0-	-0-	10068	2	162	9	N	147	192	1			111
10	0		10669	-0-	10669	10669	10533	2	136	9	N	124					235
11	0		10473	-0-	10473	21142	10335	2	138	9	N	125	191	1			169
12	0		7935	-0-	7935	29077	7795	2	140	9	N	127	188	1			108
01	0		14251	-0-	14251	43328	14099	2	152	9	N	138					246
02	54426	X	11098	-0-	-43328	-0-	10874	2	224	9	N	204	386	1			64

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	850	-0-	-20	-0-	850	2			N	-0-					27
10	0		954	-0-	954	954	954	2			N	-0-					27
11	0		745	-0-	745	1699	745	2			N	-0-					27
12	0		735	-0-	735	2434	735	2			N	-0-					27
01	0		626	-0-	626	3060	626	2			N	-0-					27
02	2800	N	567	-0-	-2233	827	567	2			N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2104	N	2104	-0-	-0-	-0-	2018	2	86	9	N	78					158
10	0		1976	-0-	1976	1976	1936	2	40	9	N	36					194
11	0		1876	-0-	1876	3852	1846	2	30	9	N	27					221
12	0		1724	-0-	1724	5576	1715	2	9	9	N	8					229
01	0		1721	-0-	1721	7297	1720	2	1	9	N	1	167	1			63
02	2800	N	1723	-0-	-1077	6220	1711	2	12	9	N	11					74

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13320	X	11955	-0-	-1365	-0-	11776	2	179	9	N	163					284
10	0		12105	-0-	12105	12105	11942	2	163	9	N	148	146	1			286
11	0		11619	-0-	11619	23724	11494	2	125	9	N	114	176	1			224
12	0		9684	-0-	9684	33408	9560	2	124	9	N	113					337
01	0		11778	-0-	11778	45186	11561	2	217	9	N	197	186	1			348
02	54948	X	9762	-0-	-45186	-0-	9605	2	157	9	N	143	182	1			309

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5159	-0-	-481	-0-	5059	2	100	9	N	91	192	1			132
10	0		4996	-0-	4996	4996	4996	2			N	-0-					132
11	0		4570	-0-	4570	9566	4570	2			N	-0-					132
12	0		5648	-0-	5648	15214	5197	2	451	9	N	410	191	1			351
01	0		4912	-0-	4912	20126	4754	2	158	9	N	144	196	1			299
02	24407	X	4281	-0-	-20126	-0-	4143	2	138	9	N	125	163	1			261

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4069	-0-	-341	-0-	576	1	3413	2	N	73					188
							80	9									
10	0		4243	-0-	4243	4243	571	1	3522	2	N	136	153	1			171
							150	9									
11	0		3601	-0-	3601	7844	517	1	3003	2	N	74	186	1			59
							81	9									
12	0		4010	-0-	4010	11854	474	1	3525	2	N	10					69
							11	9									
01	0		2879	-0-	2879	14733	482	1	2329	2	N	62					131
							68	9									
02	17320	X	2587	-0-	-14733	-0-	454	1	2048	2	N	77					208
							85	9									

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

09	9900	X	9255	-0-	-645	-0-	9093	2	162	9	N	147	193	1			94
10	0		9463	-0-	9463	9463	9273	2	190	9	N	173					267
11	0		8288	-0-	8288	17751	8104	2	184	9	N	167	181	1			253
12	0		8987	-0-	8987	26738	8813	2	174	9	N	158	198	1			213
01	0		8801	-0-	8801	35539	8585	2	216	9	N	196	195	1			214
02	43138	X	7599	-0-	-35539	-0-	7434	2	165	9	N	150	194	1			170

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

09	0	W	12828	-0-	12828	374549	12665	2	163	9	N	148	162	1			106
10	0		13272	-0-	13272	387821	13045	2	227	9	N	206	180	1			132
11	0		12709	-0-	12709	400530	12510	2	199	9	N	181	194	1			119
12	0		12991	-0-	12991	413521	12789	2	202	9	N	184					303
01	0		12661	-0-	12661	426182	12413	2	248	9	N	225	186	1			342
02	0	W	11335	-0-	11335	437517	11089	2	246	9	N	224	194	1			372

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

09	0		-0-	-0-	-0-	-0-					N	13					83
10	0		316	-0-	316	316	299	2	17	9	N	15					98
11	0		262	-0-	262	578	252	2	10	9	N	9					107
12	0		136	-0-	136	714	133	2	3	9	N	3					110
01	714	N	-0-	-0-	-714	-0-					N	-0-					110
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

09	0		2379	-0-	2379	2379	2327	2	52	9	N	47					198
10	0		2669	-0-	2669	5048	2669	2			N	-0-	15	1			183
11	0		3185	-0-	3185	8233	3155	2	30	9	N	27					210
12	0		3715	-0-	3715	11948	3676	2	39	9	N	35					245
01	3100	N	3538	-0-	438	12386	3517	2	21	9	N	19					264
02	0	N	NO RPT	-0-	-0-	12386					N	NO RPT					264

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					146

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118
12	0		963	-0-	963	963	963	2			N	-0-					118
01	1863	N	900	-0-	-963	-0-	900	2			N	-0-					118
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0-	-0-	-0-					N	-0-					63
10			0	2735	-0-	2735	2735	2			N	-0-					63
11			0	1558	-0-	1558	4293	1558	2		N	-0-					63
12			0	1308	-0-	1308	5601	1308	2		N	-0-					63
01	3100	N		1308	-0-	-1792	3809	1308	2		N	-0-					63
02		0	N	NO RPT	-0-	-0-	3809				N	NO RPT					63

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	3973	-0-	3973	3973	3973	2		N	-0-					105
10			0	3731	-0-	3731	7704	3731	2		N	-0-					105
11			0	3401	-0-	3401	11105	3401	2		N	-0-					105
12			0	1799	-0-	1799	12904	1799	2		N	-0-					105
01	3100	N		1764	-0-	-1336	11568	1764	2		N	-0-					105
02	336	X		NO RPT	-0-	-336	11232				N	NO RPT					105

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0-	-0-	-0-					N	-0-					46
10			0	-0-	-0-	-0-					N	-0-					46
11			0	-0-	-0-	-0-					N	-0-					46
12			0	-0-	-0-	-0-					N	-0-					46
01			0	-0-	-0-	-0-					N	-0-					46
02			0	NO RPT	-0-	-0-					N	NO RPT					46

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					201
10	0		-0-	-0-	-0-	-0-					N	-0-	50	1			151
11	0		-0-	-0-	-0-	-0-					N	-0-					151
12	0		-0-	-0-	-0-	-0-					N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1378	-0-	1378	1378	1315	2	63	9	N	57					216
10	0		2471	-0-	2471	3849	2437	2	34	9	N	31	71	1			176
11	0		2668	-0-	2668	6517	2646	2	22	9	N	20					196
12	0		1994	-0-	1994	8511	1961	2	33	9	N	30					226
01	3100	N	3553	-0-	453	8964	3503	2	50	9	N	45					271
02	0	N	NO RPT	-0-	-0-	8964					N	NO RPT					271

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2772	-0-	2772	2772	2727	2	45	9	N	41					346
10	0		1731	-0-	1731	4503	1718	2	13	9	N	12	179	1			179
11	0		1676	-0-	1676	6179	1640	2	36	9	N	33					212
12	0		1704	-0-	1704	7883	1656	2	48	9	N	44					256
01	3100	N	1650	-0-	-1450	6433	1594	2	56	9	N	51					307
02	0	N	NO RPT	-0-	-0-	6433					N	NO RPT					307

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		2440	-0-	2440	2440	2440	2			N	-0-	17	1			23
11	0		-0-	-0-	-0-	2440					N	-0-					23
12	0		-0-	-0-	-0-	2440					N	-0-					23
01	2440	X	-0-	-0-	-2440	-0-					N	-0-					23
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173
12	0		-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

09	12840	X	11144	-0-	-1696	-0-	11060	2	84	9	N	76	186	1			394
10	11098	X	10729	-0-	-369	-0-	10552	2	177	9	N	161	178	1			377
11	11640	X	9712	-0-	-1928	-0-	9592	2	120	9	N	109	373	1			113
12	12028	X	9430	-0-	-2598	-0-	9036	2	394	9	N	358	191	1			280
01	14429	X	14429	-0-	-0-	-0-	14318	2	111	9	N	101	193	1			188
02	10388	X	NO RPT	-0-	-10388	-0-					N	NO RPT					188

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

09	5108	X	5108	-0-	-0-	-0-	5005	2	103	9	N	94					284
10	5943	X	5943	-0-	-0-	-0-	5801	2	142	9	N	129	196	1			217
11	5154	X	5154	-0-	-0-	-0-	5012	2	142	9	N	129	193	1			153
12	5552	X	5552	-0-	-0-	-0-	5422	2	130	9	N	118					271
01	6002	X	6002	-0-	-0-	-0-	5828	2	174	9	N	158	189	1			240
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					240

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

09	11430	X	8805	-0-	-2625	-0-	8804	2	1	9	N	1					390
10	10532	X	10532	-0-	-0-	-0-	10519	2	13	9	N	12	283	1			119
11	6870	X	4711	-0-	-2159	-0-	4703	2	8	9	N	7					126
12	11005	X	428	-0-	-10577	-0-	425	2	3	9	N	3					129
01	11005	X	-0-	-0-	-11005	-0-					N	-0-					129
02	8232	X	NO RPT	-0-	-8232	-0-					N	NO RPT					129

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

09	6851	X	6851	-0-	-0-	-0-	6752	2	99	9	N	90	187	1			496
10	4106	X	4106	-0-	-0-	-0-	4025	2	81	9	N	74	50	1			520
11	7835	X	7835	-0-	-0-	-0-	7686	2	149	9	N	135					655
12	7262	X	7262	-0-	-0-	-0-	7128	2	134	9	N	122	191	1			586
*01	6750	X	6750	-0-	-0-	-0-	6595	2	155	9	N	141	193	1			534
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					534

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	543	-0-	-6897	-0-	543	2			N	-0-					98
10	7688	X	3322	-0-	-4366	-0-	3322	2			N	-0-					98
11	5827	X	5827	-0-	-0-	-0-	5782	2	45	9	N	41					139
12	9449	X	9449	-0-	-0-	-0-	9432	2	17	9	N	15					154
01	11965	X	11965	-0-	-0-	-0-	11930	2	35	9	N	32					186
02	504	X	NO RPT	-0-	-504	-0-					N	NO RPT					186

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	50					194
10	0		-0-	-0-	-0-	-0-					N	57	191	1			60
11	0		15444	-0-	15444	15444	15367	2	77	9	N	70					130
12	0		15287	-0-	15287	30731	15196	2	91	9	N	83	15	1			198
01	45836	X	15105	-0-	-30731	-0-	15013	2	92	9	N	84	17	1			265
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4818	-0-	-732	-0-	4727	2	91	9	N	83	191	1			168
10	5735	X	4740	-0-	-995	-0-	4631	2	109	9	N	99					267
11	6600	X	4614	-0-	-1986	-0-	4527	2	87	9	N	79					346
12	6820	X	5721	-0-	-1099	-0-	5429	2	292	9	N	265	382	1			229
01	6045	X	4851	-0-	-1194	-0-	4738	2	113	9	N	103					332
02	4508	X	NO RPT	-0-	-4508	-0-					N	NO RPT					332

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4818	X	4818	-0-	-0-	-0-	4645	2	173	9	N	157	193	1			166
10	5057	X	5057	-0-	-0-	-0-	4870	2	187	9	N	170	186	1			150
11	4731	X	4731	-0-	-0-	-0-	4535	2	196	9	N	178	193	1			135
12	4843	X	4843	-0-	-0-	-0-	4649	2	194	9	N	176	3	1			308
*01	4138	X	4138	-0-	-0-	-0-	3986	2	152	9	N	138	195	1			251
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					251

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1834	-0-	-536	-0-	1806	2	28	9	N	25					252
10	2449	X	621	-0-	-1828	-0-	612	2	9	9	N	8	188	1			72
11	3090	X	1124	-0-	-1966	-0-	1099	2	25	9	N	23					95
12	3193	X	1401	-0-	-1792	-0-	1387	2	14	9	N	13	1	1			107
01	1240	X	852	-0-	-388	-0-	852	2			N	-0-					107
02	1708	X	NO RPT	-0-	-1708	-0-					N	NO RPT					107

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3430	-0-	-530	-0-	3427	2	3	9	N	3					230
10	4092	X	3392	-0-	-700	-0-	3280	2	112	9	N	102					332
11	2670	X	189	-0-	-2481	-0-	189	2			N	-0-					332
12	3306	X	3306	-0-	-0-	-0-	3204	2	102	9	N	93	188	1			237
01	1986	X	1986	-0-	-0-	-0-	1887	2	99	9	N	90					327
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					327

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					28
10	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					28
11	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					28
12	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					28
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					28
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					28

MEWBOURNE OIL COMPANY 562560
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		235	-0-	235	235	235	2			N	-0-					-0-
12	14B2 EXT		92	-0-	92	327	92	2			N	-0-					-0-
01	14B2 EXT		118	-0-	118	445	118	2			N	-0-					-0-
02	539	X	94	-0-	-445	-0-	94	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1020	-0-	1020	1020	1020	2			N	-0-					109
10	0		1267	-0-	1267	2287	1267	2			N	-0-					109
11	0		1196	-0-	1196	3483	1196	2			N	-0-					109
12	0		1110	-0-	1110	4593	1110	2			N	-0-					109
01	3100	N	1336	-0-	-1764	2829	1336	2			N	-0-					109
02	0	N	NO RPT	-0-	-0-	2829					N	NO RPT					109

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					63
10	0	X	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0		-0-	-0-	-0-	-0-					N	-0-					63
01	0		-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC //CONT.// 130545
CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	121	-0-	-1589	-0-	121	3			N	-0-					29
10	0		1558	-0-	1558	1558	1558	3			N	-0-					29
11	0		1062	-0-	1062	2620	1062	3			N	-0-					29
12	0		1672	-0-	1672	4292	1672	3			N	-0-					29
01	0		1342	-0-	1342	5634	1342	3			N	-0-					29
02	980	N	NO RPT	-0-	-980	4654					N	NO RPT					29

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	#	969	-0-	-141	-0-	967	2	2	9	N	2					64
10	1001	R	1001	-0-	-0-	-0-	992	2	9	9	N	8					72
11	964	R	964	-0-	-0-	-0-	950	2	14	9	N	13					85
12	998	R	998	-0-	-0-	-0-	995	2	3	9	N	3					88
01	1024	R	1024	-0-	-0-	-0-	1006	2	18	9	N	16	89	1			15
02	965	R	965	-0-	-0-	-0-	943	2	22	9	N	20					35

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	#	1335	-0-	-345	-0-	1331	2	4	9	N	4					68
10	1457	#	1400	-0-	-57	-0-	1385	2	15	9	N	14					82
11	1410	#	1330	-0-	-80	-0-	1326	2	4	9	N	4					86
12	1457	#	1437	-0-	-20	-0-	1437	2			N	-0-					86
01	1534	R	1534	-0-	-0-	-0-	1506	2	28	9	N	25	101	1			10
02	1428	R	1428	-0-	-0-	-0-	1405	2	23	9	N	21					31

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

09	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

09	1800	#	1350	-0-	-450	-0-	1350	2			N	-0-					145
10	0		1040	-0-	1040	1040	1040	2			N	-0-					145
11	0		1604	-0-	1604	2644	1600	2	4	9	N	4					149
12	0		2509	-0-	2509	5153	2498	2	11	9	N	10					159
01	0		1848	-0-	1848	7001	1847	2	1	9	N	1					160
02	7967	R	966	-0-	-7001	-0-	966	2			N	-0-					160

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3469	R	3469	-0-	-0-	-0-	3456	2	13	9	N	12					57
10	0		2825	-0-	2825	2825	2803	2	22	9	N	20					77
11	0		2225	-0-	2225	5050	2208	2	17	9	N	15					92
12	0		2409	-0-	2409	7459	2395	2	14	9	N	13					105
01	0		2246	-0-	2246	9705	2244	2	2	9	N	2					107
02	12692	R	2987	-0-	-9705	-0-	2979	2	8	9	N	7					114

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

09	1260	#	978	-0-	-282	-0-	29 31	1 9	918	2	N	28					128
10	1054	#	1044	-0-	-10	-0-	29 30	1 9	985	2	N	27					155
11	1082	R	1082	-0-	-0-	-0-	29 33	1 9	1020	2	N	30					185
12	1054	#	992	-0-	-62	-0-	28 13	1 9	951	2	N	12	190	1			7
01	1054	#	938	-0-	-116	-0-	28 25	1 9	885	2	N	23					30
02	1008	#	778	-0-	-230	-0-	26 31	1 9	721	2	N	28					58

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

09	948	R	948	-0-	-0-	-0-	30 2	1 9	916	2	N	2					87
10	1085	#	1013	-0-	-72	-0-	31 6	1 9	976	2	N	5					92
11	1050	#	838	-0-	-212	-0-	27 3	1 9	808	2	N	3					95
12	1085	#	617	-0-	-468	-0-	27 2	1 9	588	2	N	2					97
01	1023	#	724	-0-	-299	-0-	27 6	1 9	691	2	N	5					102
02	924	#	902	-0-	-22	-0-	27 6	1 9	869	2	N	5					107

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

09	0		490	-0-	490	956	490	2			N	-0-					110
10	0		465	-0-	465	1421	465	2			N	-0-					110
11	0		501	-0-	501	1922	501	2			N	-0-					110
*12	2550	N	628	-0-	-1922	-0-	628	2			N	-0-					110
*01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					110
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					110

ALPAR-FALCON (CHESTER) //CONT.// 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

09	0		309	-0-	309	309	309	2			N	-0-					803
10	0		329	-0-	329	638	329	2			N	-0-					803
11	0		316	-0-	316	954	316	2			N	-0-					803
12	0		-0-	-0-	-0-	954					N	-0-					803
01	1254	N	300	-0-	-954	-0-	300	2			N	-0-					803
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					803

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

09	0		912	-0-	912	912	465	2	447	9	N	406					648
10	0		301	-0-	301	1213	301	2			N	-0-					648
11	0		623	-0-	623	1836	623	2			N	-0-					648
12	0		551	-0-	551	2387	551	2			N	-0-					648
01	3100	N	1044	-0-	-2056	331	59	1	985	2	N	-0-					648
02	0	N	NO RPT	-0-	-0-	331					N	NO RPT					648

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

09	0		372	-0-	372	372	372	2			N	-0-					390
10	0		362	-0-	362	734	362	2			N	-0-					390
11	0		294	-0-	294	1028	294	2			N	-0-					390
12	0		404	-0-	404	1432	404	2			N	-0-					390
01	1807	N	375	-0-	-1432	-0-	375	2			N	-0-					390
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
02	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		31	-0-	31	31	31	2			N	-0-					67
10	0		27	-0-	27	58	27	2			N	-0-					67
11	0		15	-0-	15	73	15	2			N	-0-					67
12	0		-0-	-0-	-0-	73					N	-0-					67
01	73	N	-0-	-0-	-73	-0-					N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON RANCH 135 WELL #: 10 RRCID -> 291407 COMPL. DATE 05/12/2021 TOTAL DEPTH 8900 PERF. 8508 - 8518

09	0	X	-0-	-0-	-0-	-0-					N	-0-					1390
10	0		-0-	-0-	-0-	-0-					N	-0-					1390
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					1390
12	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					1390
01	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					1390
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1390

UNBRIDLED RESOURCES, LLC 875461
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					40
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					40
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					40
12	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					40
01	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					229
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					229
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					229
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					229
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					229
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					229

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

09	4590	X	4192	-0-	-398	-0-	4182	3	10	9	N	9					47
10	4743	X	4395	-0-	-348	-0-	4386	3	9	9	N	8					55
11	4590	X	4462	-0-	-128	-0-	4449	3	13	9	N	12					67
12	4743	X	4369	-0-	-374	-0-	4343	3	26	9	N	24					91
01	4759	X	4759	-0-	-0-	-0-	4735	3	24	9	N	22					113
02	4339	X	4339	-0-	-0-	-0-	4321	3	18	9	N	16					129

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

09	1890	N	1777	-0-	-113	-0-	1777	3			N	-0-					151
10	0		1884	-0-	1884	1884	1881	3	3	9	N	3					154
11	0		1687	-0-	1687	3571	1683	3	4	9	N	4					158
12	0		1758	-0-	1758	5329	1755	3	3	9	N	3					161
01	0		1807	-0-	1807	7136	1801	3	6	9	N	5					166
02	2800	N	1463	-0-	-1337	5799	1460	3	3	9	N	3					169

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	0		725	-0-	725	725	725	2			N	-0-					-0-
11	0		831	-0-	831	1556	831	2			N	-0-					-0-
12	0		725	-0-	725	2281	725	2			N	-0-					-0-
01	0		765	-0-	765	3046	765	2			N	-0-					-0-
02	2800	N	690	-0-	-2110	936	690	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	173	3	2	9	N	2					57
10	155	N	142	-0-	-13	-0-	141	3	1	9	N	1					58
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					58
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					58
*01	102	N	102	-0-	-0-	-0-	100	3	2	9	N	2					60
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					60

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					361
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					361

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2267	X	2267	-0-	-0-	-0-	1494	2	773	9	N	703	339	1			399
10	1819	X	1819	-0-	-0-	-0-	1175	1	453	2	N	174	336	1			237
							191	9									
11	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					237
12	1981	X	1981	-0-	-0-	-0-	1429	2	552	9	N	502	502	1			237
01	2074	X	2074	-0-	-0-	-0-	254	1	1497	2	N	294	340	1			191
							323	9									
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					191

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2 EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2 EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC //CONT.// 100676
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		697	-0-	697	697	697	2			N	-0-					120
10	0		715	-0-	715	1412	715	2			N	-0-					120
11	0		648	-0-	648	2060	648	2			N	-0-					120
12	0		501	-0-	501	2561	501	2			N	-0-					120
01	2685	N	124	-0-	-2561	-0-	124	2			N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6761	X	6761	-0-	-0-	-0-	6761	2			N	-0-					-0-
10	6975	X	6890	-0-	-85	-0-	6890	2			N	-0-					-0-
11	6780	X	6563	-0-	-217	-0-	6563	2			N	-0-					-0-
12	7037	X	6648	-0-	-389	-0-	6648	2			N	-0-					-0-
01	7037	X	6695	-0-	-342	-0-	6695	2			N	-0-					-0-
02	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 10/01/2022 TOTAL DEPTH 3543 PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		340	-0-	340	340	340	2			N	-0-					-0-
10	0		353	-0-	353	693	353	2			N	-0-					-0-
11	0		239	-0-	239	932	239	2			N	-0-					-0-
12	0		312	-0-	312	1244	312	2			N	-0-					-0-
01	1496	N	252	-0-	-1244	-0-	252	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		712	-0-	712	712	712	2			N	-0-					-0-
10	0		671	-0-	671	1383	671	2			N	-0-					-0-
11	0		582	-0-	582	1965	582	2			N	-0-					-0-
12	0		486	-0-	486	2451	486	2			N	-0-					-0-
01	2970	N	519	-0-	-2451	-0-	519	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	5	-0-	5	5	5	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		441	-0-	441	441	441	2			N	-0-					-0-
10	0		450	-0-	450	891	450	2			N	-0-					-0-
11	0		393	-0-	393	1284	393	2			N	-0-					-0-
12	0		433	-0-	433	1717	433	2			N	-0-					-0-
01	2169	N	452	-0-	-1717	-0-	452	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		314	-0-	314	314	314	2			N	-0-					-0-
10	0		308	-0-	308	622	308	2			N	-0-					-0-
11	0		248	-0-	248	870	248	2			N	-0-					-0-
12	0		244	-0-	244	1114	244	2			N	-0-					-0-
01	1440	N	326	-0-	-1114	-0-	326	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		875	-0-	875	875	875	2			N	-0-					200
10	0		277	-0-	277	1152	277	2			N	-0-					200
11	0		-0-	-0-	-0-	1152					N	-0-					200
12	0		12	-0-	12	1164	12	2			N	-0-					200
01	1165	N	1	-0-	-1164	-0-	1	2			N	-0-					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		210	-0-	210	210	210	2			N	-0-					3
10	0		226	-0-	226	436	226	2			N	-0-					3
11	0		212	-0-	212	648	212	2			N	-0-					3
12	0		193	-0-	193	841	193	2			N	-0-					3
01	1043	N	202	-0-	-841	-0-	202	2			N	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 09/03/2021 TOTAL DEPTH 8260 PERF. 3220 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					68
10	0		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					413

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	0		-0-	-0-	-0-	-0-					N	-0-					78
01	0		-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1531	-0-	-59	-0-	1531	2			N	-0-					112
10	1612	N	1598	-0-	-14	-0-	1598	2			N	-0-					112
11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					112
12	1581	N	1270	-0-	-311	-0-	1270	2			N	-0-					112
01	0		1145	-0-	1145	1145	1145	2			N	-0-					112
02	2766	N	1621	-0-	-1145	-0-	1621	2			N	-0-					112

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		131	-0-	131	131	131	2			N	-0-					28
10	0		159	-0-	159	290	159	2			N	-0-					28
11	0		210	-0-	210	500	210	2			N	-0-					28
12	0	N	NO RPT	-0-	-0-	500					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	500					N	NO RPT					28
02	0	N	NO RPT	-0-	-0-	500					N	NO RPT					28

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		267	-0-	267	267	267	2			N	-0-					43
10	0		323	-0-	323	590	323	2			N	-0-					43
11	0		426	-0-	426	1016	426	2			N	-0-					43
12	0	N	NO RPT	-0-	-0-	1016					N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	1016					N	NO RPT					43
02	0	N	NO RPT	-0-	-0-	1016					N	NO RPT					43

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2776	-0-	2776	2776	2776	3			N	-0-					884
10	0		2926	-0-	2926	5702	2926	3			N	-0-	161	1			723
11	0		3176	-0-	3176	8878	2999	3	177	9	N	161					884
12	0		2728	-0-	2728	11606	2728	3			N	-0-					884
01	3100	N	2709	-0-	-391	11215	2602	3	107	9	N	97	181	1			800
02	0	N	NO RPT	-0-	-0-	11215					N	NO RPT					800

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
NEW ARCH ENERGY, LLC 100429
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		34	-0-	34	34	1	1	33	2	N	-0-					-0-
10	0		27	-0-	27	61	1	1	26	2	N	-0-					-0-
11	94	N	33	-0-	-61	-0-	1	1	32	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
01	0		32	-0-	32	32	1	1	31	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	4					N	NO RPT					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

09	2280 N	1806	-0-	-474	-0-	1806	2			N	-0-					-0-
10	0	3029	-0-	3029	3029	3029	2			N	-0-					-0-
11	0	2566	-0-	2566	5595	2566	2			N	-0-					-0-
12	0	3553	-0-	3553	9148	3553	2			N	-0-					-0-
01	0	3336	-0-	3336	12484	3336	2			N	-0-					-0-
02	2800 N	2533	-0-	-267	12217	2533	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) //CONT.// 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC //CONT.// 637389
WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 4950 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	#	2878	-0-	-122	-0-	2872	3	6	9	Y	5					99
10	3131	#	2964	-0-	-167	-0-	2947	3	17	9	Y	15					114
11	0		2793	-0-	2793	2793	2781	3	12	9	Y	11					125
12	5286	R	2493	-0-	-2793	-0-	2480	3	13	9	Y	12					137
01	0		2805	-0-	2805	2805	2794	3	11	9	Y	10					147
02	5126	R	2321	-0-	-2805	-0-	2307	3	14	9	Y	13					160

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					75
10	1333	X	734	-0-	-599	-0-	734	2			N	-0-					75
11	2190	X	477	-0-	-1713	-0-	470	2	7	9	N	6					81
12	2263	X	1405	-0-	-858	-0-	1403	2	2	9	N	2					83
01	2232	X	1840	-0-	-392	-0-	1839	2	1	9	N	1					84
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					84

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	102	184	1			165
10	0		3906	-0-	3906	3906	3799	2	107	9	N	97					262
11	0		3366	-0-	3366	7272	3274	2	92	9	N	84	193	1			153
12	0		3376	-0-	3376	10648	3289	2	87	9	N	79					232
01	13938	X	3290	-0-	-10648	-0-	3238	2	52	9	N	47	189	1			90
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		153	-0-	153	754	153	2			Y	-0-					3
10	T. A.		599	-0-	599	1353	597	2	2	9	Y	2					5
11	T. A.		449	-0-	449	1802	446	2	3	9	Y	3					8
12	0		395	-0-	395	2197	395	2			Y	-0-					8
01	0		464	-0-	464	2661	464	2			Y	-0-					8
02	2800	N	452	-0-	-2348	313	452	2			Y	-0-					8

PRESIDIO PETROLEUM LLC 676084
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		40	-0-	40	40	40	2			N	-0-					45

UNBRIDLED RESOURCES, LLC 875461
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3524	-0-	3524	3524	3524	2			N	-0-					15
10	0		-0-	-0-	-0-	3524					N	-0-					15
11	0		-0-	-0-	-0-	3524					N	-0-					15
12	0		-0-	-0-	-0-	3524					N	-0-					15
01	3100	N	-0-	-0-	-3100	424					N	-0-					15
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					15

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					56
10	0		-0-	-0-	-0-	-0-					N	-0-					56
11	0		785	-0-	785	785	785	2			N	-0-					56
12	0		592	-0-	592	1377	592	2			N	-0-					56
01	1950	X	573	-0-	-1377	-0-	573	2			N	-0-					56
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					168
10	0		-0-	-0-	-0-	-0-					N	-0-					168
11	0		-0-	-0-	-0-	-0-					N	-0-					168
12	0		-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					108
10	0		-0-	-0-	-0-	-0-					N	-0-					108
11	0		-0-	-0-	-0-	-0-					N	-0-					108
12	0		-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	99					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	99					N	NO RPT					18

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					174
10	0		-0-	-0-	-0-	-0-					N	-0-					174
11	0		-0-	-0-	-0-	-0-					N	-0-					174
12	0		-0-	-0-	-0-	-0-					N	-0-					174
01	0	X	-0-	-0-	-0-	-0-					N	-0-					174
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					174

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6596	-0-	6596	6596	6596	2			N	-0-					75
10	0		1351	-0-	1351	7947	1351	2			N	-0-					75
11	0		-0-	-0-	-0-	7947					N	-0-					75
12	0		606	-0-	606	8553	606	2			N	-0-					75
01	3100	N	1141	-0-	-1959	6594	1130	2	11	9	N	10					85
02	2324	X	NO RPT	-0-	-2324	4270					N	NO RPT					85

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	634	-0-	-506	-0-	634	2			N	-0-					116
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					116
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					116
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					116
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					116
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					142
10	0	N	-0-	-0-	-0-	-0-					Y	37					179
11	0		899	-0-	899	899	874	2	25	9	Y	23					202
12	0		1163	-0-	1163	2062	1133	2	30	9	Y	27					229
01	3100	N	1390	-0-	-1710	352	1389	2	1	9	Y	1					230
02	0	N	NO RPT	-0-	-0-	352					Y	NO RPT					230

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		832	-0-	832	832	826	2	6	9	Y	5					79
10	832	N	-0-	-0-	-832	-0-					Y	20					99
11	0		849	-0-	849	849	836	2	13	9	Y	12					111
12	0		731	-0-	731	1580	701	2	30	9	Y	27					138
01	2429	N	849	-0-	-1580	-0-	830	2	19	9	Y	17					155
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					155

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6131	X	6131	-0-	-0-	-0-	5943	2	188	9	N	171	189	1			317
10	6879	X	6879	-0-	-0-	-0-	6672	2	207	9	N	188	188	1			317
11	6829	X	6829	-0-	-0-	-0-	6600	2	229	9	N	208	193	1			332
12	6518	X	6518	-0-	-0-	-0-	6313	2	205	9	N	186	193	1			325
01	6198	X	6198	-0-	-0-	-0-	5998	2	200	9	N	182	191	1			316
02	5712	X	NO RPT	-0-	-5712	-0-					N	NO RPT					316

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					172
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					172
11	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					172
12	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					172
*01	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					172
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					172

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					61
10	0		-0-	-0-	-0-	-0-					Y	-0-					61
11	0		-0-	-0-	-0-	-0-					Y	-0-					61
12	0		-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7926	X	7926	-0-	-0-	-0-	7700	2	226	9	N	205	172	1			191
10	7769	X	7769	-0-	-0-	-0-	7541	2	228	9	N	207	177	1			221
11	7349	X	7349	-0-	-0-	-0-	7131	2	218	9	N	198	193	1			226
12	8153	X	7121	-0-	-1032	-0-	6914	2	207	9	N	188	195	1			219
01	8153	X	6803	-0-	-1350	-0-	6609	2	194	9	N	176	188	1			207
02	7364	X	NO RPT	-0-	-7364	-0-					N	NO RPT					207

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	90					208
10	0		3424	-0-	3424	3326	2	98	9		N	89	189	1			108
11	0		3701	-0-	3701	7125	3591	2	110	9	N	100					208
12	0		2950	-0-	2950	10075	2864	2	86	9	N	78					286
01	14021	X	3946	-0-	-10075	-0-	3833	2	113	9	N	103	191	1			198
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					157
10	0		-0-	-0-	-0-	-0-					Y	-0-					157
11	0		-0-	-0-	-0-	-0-					Y	-0-					157
12	0		-0-	-0-	-0-	-0-					Y	-0-					157
01	1217	N	1217	-0-	-0-	-0-	1096	2	121	9	Y	110					267
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					267

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6518	X	6518	-0-	-0-	-0-	6383	2	135	9	N	123	187	1			132
10	6444	X	6444	-0-	-0-	-0-	6306	2	138	9	N	125					257
11	6499	X	6499	-0-	-0-	-0-	6349	2	150	9	N	136	189	1			204
12	6359	X	6359	-0-	-0-	-0-	6232	2	127	9	N	115					319
01	7108	X	7108	-0-	-0-	-0-	6965	2	143	9	N	130	188	1			261
02	1092	X	NO RPT	-0-	-1092	-0-					N	NO RPT					261

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15802	X	15802	-0-	-0-	-0-	15733	2	69	9	N	63					225
10	7063	X	7063	-0-	-0-	-0-	6942	2	121	9	N	110	188	1			147
11	5853	X	5853	-0-	-0-	-0-	5737	2	116	9	N	105					252
12	7377	X	7377	-0-	-0-	-0-	7239	2	138	9	N	125					377
01	6983	X	6983	-0-	-0-	-0-	6873	2	110	9	N	100	186	1			291
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					291

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17610	X	844	-0-	-16766	-0-	797	2	47	9	N	43					144
10	17484	X	16362	-0-	-1122	-0-	16327	2	35	9	N	32					176
11	16200	X	15585	-0-	-615	-0-	15551	2	34	9	N	31	175	1			32
12	16740	X	15509	-0-	-1231	-0-	15498	2	11	9	N	10					42
01	16430	X	15930	-0-	-500	-0-	15862	2	68	9	N	62					104
02	784	X	NO RPT	-0-	-784	-0-					N	NO RPT					104

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	5554	-0-	-1496	-0-	5462	2	92	9	N	84	180	1			216
10	7285	X	2373	-0-	-4912	-0-	2307	2	66	9	N	60					276
11	7080	X	5723	-0-	-1357	-0-	5627	2	96	9	N	87	185	1			178
12	7316	X	3170	-0-	-4146	-0-	3112	2	58	9	N	53					231
01	5921	X	4261	-0-	-1660	-0-	4095	2	166	9	N	151					382
02	5180	X	NO RPT	-0-	-5180	-0-					N	NO RPT					382

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14040	X	12598	-0-	-1442	-0-	12245	2	353	9	N	321	371	1			127
10	14508	X	12854	-0-	-1654	-0-	12479	2	375	9	N	341	379	1			89
11	12750	X	12404	-0-	-346	-0-	12004	2	400	9	N	364	193	1			260
12	13175	X	11704	-0-	-1471	-0-	11445	2	259	9	N	235	195	1			300
01	13113	X	11397	-0-	-1716	-0-	11155	2	242	9	N	220	375	1			145
02	11760	X	NO RPT	-0-	-11760	-0-					N	NO RPT					145

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5619	X	5619	-0-	-0-	-0-	5435	2	184	9	N	167	192	1			229
10	5865	X	5865	-0-	-0-	-0-	5666	2	199	9	N	181	182	1			228
11	5261	X	5261	-0-	-0-	-0-	5089	2	172	9	N	156					384
12	5580	X	3107	-0-	-2473	-0-	2999	2	108	9	N	98	185	1			297
01	5580	X	5241	-0-	-339	-0-	5228	2	13	9	N	12					309
02	5236	X	NO RPT	-0-	-5236	-0-					N	NO RPT					309

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	3725	-0-	-1525	-0-	3481	2	244	9	N	222	180	1			127
10	3131	X	429	-0-	-2702	-0-	279	2	150	9	N	136					263
11	2730	X	-0-	-0-	-2730	-0-					N	219	185	1			297
12	3379	X	-0-	-0-	-3379	-0-					N	184	379	1			102
01	3379	X	-0-	-0-	-3379	-0-					N	218	183	1			137
02	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					137

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	235	368	1			45
10	0		4428	-0-	4428	4428	4178	2	250	9	N	227					272
11	0		4229	-0-	4229	8657	3995	2	234	9	N	213	379	1			106
12	0		3991	-0-	3991	12648	3784	2	207	9	N	188	184	1			110
01	16173	X	3525	-0-	-12648	-0-	3345	2	180	9	N	164					274
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					274

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	5062	-0-	-3158	-0-	4942	2	120	9	N	109					227
10	8494	X	5676	-0-	-2818	-0-	5530	2	146	9	N	133	179	1			181
11	8070	X	5350	-0-	-2720	-0-	5208	2	142	9	N	129					310
12	8339	X	5321	-0-	-3018	-0-	5188	2	133	9	N	121	188	1			243
01	7471	X	3955	-0-	-3516	-0-	3817	2	138	9	N	125	178	1			190
02	4732	X	NO RPT	-0-	-4732	-0-					N	NO RPT					190

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1680	-0-	-1020	-0-	1530	2	150	9	N	136					422
10	3940	X	3940	-0-	-0-	-0-	3763	2	177	9	N	161	176	1			407
11	3652	X	3652	-0-	-0-	-0-	3473	2	179	9	N	163					570
12	4712	X	2557	-0-	-2155	-0-	2437	2	120	9	N	109	370	1			309
01	4712	X	3851	-0-	-861	-0-	3685	2	166	9	N	151	181	1			279
02	1568	X	NO RPT	-0-	-1568	-0-					N	NO RPT					279

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

09	12600	X	11134	-0-	-1466	-0-	10881	2	253	9	N	230	383	1			164
10	13020	X	11927	-0-	-1093	-0-	11640	2	287	9	N	261	189	1			236
11	11753	X	11753	-0-	-0-	-0-	11452	2	301	9	N	274	188	1			322
12	11625	X	11560	-0-	-65	-0-	11303	2	257	9	N	234	202	1			354
01	11768	X	11768	-0-	-0-	-0-	11453	2	315	9	N	286	391	1			249
02	10388	X	NO RPT	-0-	-10388	-0-					N	NO RPT					249

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

09	6120	X	4085	-0-	-2035	-0-	3842	2	243	9	N	221	375	1			108
10	5673	X	4139	-0-	-1534	-0-	3852	2	287	9	N	261	185	1			184
11	4470	X	3948	-0-	-522	-0-	3842	2	106	9	N	96	192	1			88
12	5003	X	5003	-0-	-0-	-0-	4398	2	605	9	N	550	384	1			254
01	4774	X	3535	-0-	-1239	-0-	3252	2	283	9	N	257	194	1			317
02	3808	X	NO RPT	-0-	-3808	-0-					N	NO RPT					317

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		3	-0-	3	8	3	2			N	-0-					-0-
01	0		6	-0-	6	14	6	2			N	-0-					-0-
02	17	N	3	-0-	-14	-0-	3	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BCE-MACH III LLC 040209
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

09	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE 09/12/2019 TOTAL DEPTH 3185 PERF. 3114 - 3126

09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

09	14B2 EXT	-0-	-0-	-0-	86			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	86			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	86			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	86			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	86			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	86			N	-0-			-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

09	3330 X	2715	-0-	-615	-0-	2715	2	N	-0-			146
10	3441 X	2818	-0-	-623	-0-	2818	2	N	-0-			146
11	2850 X	2728	-0-	-122	-0-	2728	2	N	-0-			146
12	0	2699	-0-	2699	2699	2699	2	N	-0-			146
01	0	2732	-0-	2732	5431	2732	2	N	-0-			146
*02	7770 X	2339	-0-	-5431	-0-	2339	2	N	-0-			146

PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF. 11078 - 11116

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					84
10	0		296	-0-	296	296	277	2	19	9	N	17	73	1			28
11	0		204	-0-	204	500	204	2			N	-0-					28
12	0		238	-0-	238	738	238	2			N	-0-					28
01	0		224	-0-	224	962	224	2			N	-0-					28
02	1148	N	186	-0-	-962	-0-	186	2			N	-0-					28

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	R	240	-0-	-314	-0-	240	2			N	-0-					29
10	272	R	272	-0-	-0-	-0-	272	2			N	-0-					29
11	176	R	176	-0-	-0-	-0-	176	2			N	-0-					29
12	93	#	76	-0-	-17	-0-	76	2			N	-0-					29
*01	131	R	131	-0-	-0-	-0-	131	2			N	-0-					29
02	434	R	434	-0-	-0-	-0-	434	2			N	-0-					29

DIVERSIFIED PRODUCTION LLC 220903
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4147	R	4147	-0-	-0-	-0-	4147	3			N	-0-					122
10	0		4736	-0-	4736	4736	4736	3			N	-0-					122
11	0		4775	-0-	4775	9511	4775	3			N	-0-					122
12	0		4765	-0-	4765	14276	4764	3	1	9	N	1					123
01	18581	R	4305	-0-	-14276	-0-	4264	3	41	9	N	37					160
02	2632	#	NO RPT	-0-	-2632	-0-					N	NO RPT					160

LATIGO PETROLEUM, LLC 488260
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	R	577	-0-	-0-	-0-	577	3			N	-0-					40
10	632	R	632	-0-	-0-	-0-	632	3			N	-0-					40
11	946	R	946	-0-	-0-	-0-	946	3			N	-0-					40
12	831	R	831	-0-	-0-	-0-	831	3			N	-0-					40
01	868	R	868	-0-	-0-	-0-	868	3			N	-0-					40
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					40

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	R	1619	-0-	-0-	-0-	1619	3			N	-0-					50
10	1669	R	1669	-0-	-0-	-0-	1669	3			N	-0-					50
11	1620	#	1045	-0-	-575	-0-	1045	3			N	-0-					50
12	1674	#	450	-0-	-1224	-0-	450	3			N	-0-					50
01	1674	#	266	-0-	-1408	-0-	266	3			N	-0-					50
02	1512	#	NO RPT	-0-	-1512	-0-					N	NO RPT					50

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	19					N	NO RPT					-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		2104	-0-	2104	256928	2101	2	3	9	N	3					100
10	SWR 10		2119	-0-	2119	259047	2108	2	11	9	N	10					110
11	SWR 10		2011	-0-	2011	261058	2009	2	2	9	N	2					112
12	SWR 10		1174	-0-	1174	262232	1171	2	3	9	N	3					115
01	SWR 10		1985	-0-	1985	264217	1979	2	6	9	N	5					120
02	SWR 10		1659	-0-	1659	265876	1657	2	2	9	N	2					122

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

09	673	R	673	-0-	-0-	-0-	673	3			N	-0-					128
10	31	#	-0-	-0-	-31	-0-					N	-0-					128
11	195	R	195	-0-	-0-	-0-	195	3			N	-0-					128
12	159	R	159	-0-	-0-	-0-	159	3			N	-0-					128
01	682	#	-0-	-0-	-682	-0-					N	-0-					128
02	616	#	NO RPT	-0-	-616	-0-					N	NO RPT					128

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	0		91	-0-	91	91	91	2			N	-0-					-0-
01	0		70	-0-	70	161	70	2			N	-0-					-0-
*02	225	N	64	-0-	-161	-0-	64	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	0		413	-0-	413	413	413	2			N	-0-					-0-
12	0		282	-0-	282	695	282	2			N	-0-					-0-
01	0		235	-0-	235	930	235	2			N	-0-					-0-
02	1133	R	203	-0-	-930	-0-	203	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

09	1115	R	1115	-0-	-0-	-0-	1093	2	22	9	N	20					60
10	1221	R	1221	-0-	-0-	-0-	1189	2	32	9	N	29					89
11	1221	R	1221	-0-	-0-	-0-	1199	2	22	9	N	20					109
12	0		1222	-0-	1222	1222	1205	2	17	9	N	15					124
01	0		1304	-0-	1304	2526	1286	2	18	9	N	16					140
02	3722	R	1196	-0-	-2526	-0-	1168	2	28	9	N	25					165

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER ENERGY, LLC 263648
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1709	R	1709	-0-	-0-	-0-	1708	2	1	9	N	1					33
10	0		1748	-0-	1748	1748	1742	2	6	9	N	5					38
11	0		1665	-0-	1665	3413	1662	2	3	9	N	3					41
12	0		1726	-0-	1726	5139	1725	2	1	9	N	1					42
01	0		1723	-0-	1723	6862	1716	2	7	9	N	6					48
02	8391	R	1529	-0-	-6862	-0-	1521	2	8	9	N	7					55

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	172	-0-	-8	-0-	30	1	142	2	N	-0-					-0-
10	0		170	-0-	170	170	31	1	139	2	N	-0-					-0-
11	0		202	-0-	202	372	30	1	172	2	N	-0-					-0-
12	0		112	-0-	112	484	31	1	81	2	N	-0-					-0-
01	0		151	-0-	151	635	31	1	120	2	N	-0-					-0-
02	751	R	116	-0-	-635	-0-	28	1	88	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	R	584	-0-	-0-	-0-	584	2			N	-0-					11
10	0		582	-0-	582	582	582	2			N	-0-					11
11	0		591	-0-	591	1173	591	2			N	-0-					11
12	0		568	-0-	568	1741	568	2			N	-0-					11
01	0		593	-0-	593	2334	593	2			N	-0-					11
02	2848	R	514	-0-	-2334	-0-	514	2			N	-0-					11

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
10	0		523	-0-	523	523	523	2			N	-0-					-0-
11	0		541	-0-	541	1064	541	2			N	-0-					-0-
12	0		581	-0-	581	1645	581	2			N	-0-					-0-
01	0		575	-0-	575	2220	575	2			N	-0-					-0-
02	2800	N	581	-0-	-2219	1	581	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF. 11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1029	-0-	-21	-0-	1023	2	6	9	N	5					70
10	1085	N	1048	-0-	-37	-0-	1045	2	3	9	N	3					73
11	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					78
12	1040	N	1040	-0-	-0-	-0-	1029	2	11	9	N	10					88
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					88
02	1019	N	1019	-0-	-0-	-0-	1010	2	9	9	N	8	71	1			25

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF. 11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1020	-0-	-30	-0-	1010	2	10	9	N	9	94	1			54
10	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					54
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					54
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					54
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					54
02	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	558	-0-	-12	-0-	558	2			N	-0-					22
10	596	N	596	-0-	-0-	-0-	583	2	13	9	N	12					34
11	560	N	560	-0-	-0-	-0-	554	2	6	9	N	5					39
12	551	N	551	-0-	-0-	-0-	543	2	8	9	N	7					46
01	541	N	541	-0-	-0-	-0-	530	2	11	9	N	10					56
02	530	N	530	-0-	-0-	-0-	516	2	14	9	N	13					69

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

09	1770	N	1770	-0-	-0-	-0-	1748	2	22	9	N	20					70
10	1860	N	1836	-0-	-24	-0-	1812	2	24	9	N	22					92
11	1746	N	1746	-0-	-0-	-0-	1729	2	17	9	N	15					107
12	1822	N	1822	-0-	-0-	-0-	1798	2	24	9	N	22	102	1			27
01	1850	N	1850	-0-	-0-	-0-	1830	2	20	9	N	18					45
02	1662	N	1662	-0-	-0-	-0-	1631	2	31	9	N	28					73

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

09	1219	N	1219	-0-	-0-	-0-	1206	2	13	9	N	12					85
10	1260	N	1260	-0-	-0-	-0-	1232	2	28	9	N	25					110
11	1219	N	1219	-0-	-0-	-0-	1205	2	14	9	N	13					123
12	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					135
01	1245	N	1245	-0-	-0-	-0-	1222	2	23	9	N	21	84	1			72
02	1102	N	1102	-0-	-0-	-0-	1100	2	2	9	N	2					74

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

09	990	N	976	-0-	-14	-0-	965	2	11	9	N	10					99
10	1072	N	1072	-0-	-0-	-0-	1064	2	8	9	N	7					106
11	999	N	999	-0-	-0-	-0-	990	2	9	9	N	8					114
12	903	N	903	-0-	-0-	-0-	895	2	8	9	N	7					121
01	791	N	791	-0-	-0-	-0-	779	2	12	9	N	11	88	1			44
02	624	N	624	-0-	-0-	-0-	615	2	9	9	N	8					52

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

09	908	N	908	-0-	-0-	-0-	891	2	17	9	N	15					110
10	961	N	925	-0-	-36	-0-	923	2	2	9	N	2					112
11	899	N	899	-0-	-0-	-0-	890	2	9	9	N	8					120
12	945	N	945	-0-	-0-	-0-	926	2	19	9	N	17	62	1			75
01	891	N	891	-0-	-0-	-0-	872	2	19	9	N	17					92
02	901	N	901	-0-	-0-	-0-	895	2	6	9	N	5					97

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

09	1266	N	1266	-0-	-0-	-0-	1257	2	9	9	N	8					78
10	1290	N	1290	-0-	-0-	-0-	1277	2	13	9	N	12					90
11	1303	N	1303	-0-	-0-	-0-	1289	2	14	9	N	13					103
12	1114	N	1114	-0-	-0-	-0-	1108	2	6	9	N	5					108
01	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					111
02	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	N	4					115

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	692	2	6	9	N	5					75
10	612	N	612	-0-	-0-	-0-	593	2	19	9	N	17					92
11	862	N	862	-0-	-0-	-0-	845	2	17	9	N	15					107
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					107
01	883	N	883	-0-	-0-	-0-	863	2	20	9	N	18					125
02	716	N	716	-0-	-0-	-0-	702	2	14	9	N	13					138

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	448	-0-	-62	-0-	448	2			N	-0-					2
10	620	N	593	-0-	-27	-0-	593	2			N	-0-					2
11	624	N	624	-0-	-0-	-0-	604	2	20	9	N	18					20
12	633	N	633	-0-	-0-	-0-	630	2	3	9	N	3					23
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					23
02	599	N	599	-0-	-0-	-0-	593	2	6	9	N	5					28

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	1654	-0-	-0-	-0-	1645	2	9	9	N	8					73
10	1708	N	1708	-0-	-0-	-0-	1695	2	13	9	N	12					85
11	1601	N	1601	-0-	-0-	-0-	1593	2	8	9	N	7					92
12	1670	N	1670	-0-	-0-	-0-	1648	2	22	9	N	20					112
01	1681	N	1681	-0-	-0-	-0-	1675	2	6	9	N	5					117
02	1605	N	1605	-0-	-0-	-0-	1599	2	6	9	N	5					122

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1220	-0-	-40	-0-	1217	2	3	9	N	3					89
10	1275	N	1275	-0-	-0-	-0-	1269	2	6	9	N	5					94
11	1231	N	1231	-0-	-0-	-0-	1218	2	13	9	N	12					106
12	1248	N	1248	-0-	-0-	-0-	1237	2	11	9	N	10					116
01	1229	N	1229	-0-	-0-	-0-	1226	2	3	9	N	3					119
02	1100	N	1100	-0-	-0-	-0-	1089	2	11	9	N	10					129

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1528	-0-	-2	-0-	1506	2	22	9	N	20					72
10	1523	N	1523	-0-	-0-	-0-	1499	2	24	9	N	22					94
11	1555	N	1555	-0-	-0-	-0-	1519	2	36	9	N	33					127
12	1589	N	1589	-0-	-0-	-0-	1555	2	34	9	N	31	119	1			39
01	1503	N	1503	-0-	-0-	-0-	1490	2	13	9	N	12					51
02	1478	N	1478	-0-	-0-	-0-	1461	2	17	9	N	15					66

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1066	-0-	-14	-0-	1046	2	20	9	N	18					55
10	1116	N	1078	-0-	-38	-0-	1067	2	11	9	N	10					65
11	988	N	988	-0-	-0-	-0-	979	2	9	9	N	8					73
12	1057	N	1057	-0-	-0-	-0-	1048	2	9	9	N	8					81
01	1023	N	1023	-0-	-0-	-0-	1014	2	9	9	N	8					89
02	925	N	925	-0-	-0-	-0-	915	2	10	9	N	9	52	1			46

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1274	-0-	-16	-0-	1257	2	17	9	N	15					90
10	1333	N	1308	-0-	-25	-0-	1291	2	17	9	N	15					105
11	1242	N	1242	-0-	-0-	-0-	1225	2	17	9	N	15					120
12	1219	N	1219	-0-	-0-	-0-	1213	2	6	9	N	5					125
01	1212	N	1212	-0-	-0-	-0-	1210	2	2	9	N	2					127
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-	75	1			52

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	502	2	2	9	N	2					35
10	527	N	515	-0-	-12	-0-	513	2	2	9	N	2					37
11	484	N	484	-0-	-0-	-0-	478	2	6	9	N	5					42
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					42
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					42
02	500	N	500	-0-	-0-	-0-	487	2	13	9	N	12					54
BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158																	
09	540	N	533	-0-	-7	-0-	531	2	2	9	N	2					54
10	558	N	547	-0-	-11	-0-	547	2			N	-0-					54
11	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					61
12	532	N	532	-0-	-0-	-0-	529	2	3	9	N	3					64
01	503	N	503	-0-	-0-	-0-	497	2	6	9	N	5					69
02	509	N	509	-0-	-0-	-0-	503	2	6	9	N	5					74
BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428																	
09	1830	N	1822	-0-	-8	-0-	1809	2	13	9	N	12					59
10	1895	N	1895	-0-	-0-	-0-	1886	2	9	9	N	8					67
11	1767	N	1767	-0-	-0-	-0-	1761	2	6	9	N	5					72
12	1876	N	1876	-0-	-0-	-0-	1868	2	8	9	N	7					79
01	2165	N	2165	-0-	-0-	-0-	2146	2	19	9	N	17					96
02	2005	N	2005	-0-	-0-	-0-	2002	2	3	9	N	3					99
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210																	
09	540	N	521	-0-	-19	-0-	519	2	2	9	N	2					17
10	0		543	-0-	543	543	543	2			N	-0-					17
11	0		506	-0-	506	1049	506	2			N	-0-	3	1			14
12	0		502	-0-	502	1551	500	2	2	9	N	2					16
01	2075	N	524	-0-	-1551	-0-	524	2			N	-0-					16
02	458	N	458	-0-	-0-	-0-	456	2	2	9	N	2					18
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316																	
09	570	N	553	-0-	-17	-0-	547	2	6	9	N	5					72
10	589	N	557	-0-	-32	-0-	555	2	2	9	N	2					74
11	526	N	526	-0-	-0-	-0-	520	2	6	9	N	5					79
12	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2					81
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					81
02	761	N	761	-0-	-0-	-0-	750	2	11	9	N	10					91
FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493																	
09	1950	N	1801	-0-	-149	-0-	1792	2	9	9	N	8					134
10	2015	N	1821	-0-	-194	-0-	1786	2	35	9	N	32	81	1			85
11	1730	N	1730	-0-	-0-	-0-	1724	2	6	9	N	5					90
12	1792	N	1792	-0-	-0-	-0-	1768	2	24	9	N	22					112
01	1664	N	1664	-0-	-0-	-0-	1661	2	3	9	N	3					115
02	1500	N	1500	-0-	-0-	-0-	1476	2	24	9	N	22					137
BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270																	
09	1530	N	1505	-0-	-25	-0-	1494	2	11	9	N	10					47
10	1581	N	1542	-0-	-39	-0-	1534	2	8	9	N	7					54
11	1501	N	1501	-0-	-0-	-0-	1490	2	11	9	N	10					64
12	1468	N	1468	-0-	-0-	-0-	1459	2	9	9	N	8					72
01	1555	N	1555	-0-	-0-	-0-	1542	2	13	9	N	12					84
02	1362	N	1362	-0-	-0-	-0-	1354	2	8	9	N	7					91

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	836	-0-	-64	-0-	830	2	6	9	N	5					97
10	992	N	842	-0-	-150	-0-	833	2	9	9	N	8					105
11	853	N	853	-0-	-0-	-0-	840	2	13	9	N	12					117
12	845	N	845	-0-	-0-	-0-	837	2	8	9	N	7					124
01	767	N	767	-0-	-0-	-0-	759	2	8	9	N	7	106	1			25
02	698	N	698	-0-	-0-	-0-	687	2	11	9	N	10					35

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

09	1590	N	1586	-0-	-4	-0-	1577	2	9	9	N	8					30
10	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2					32
11	1639	N	1639	-0-	-0-	-0-	1637	2	2	9	N	2					34
12	1643	N	1643	-0-	-0-	-0-	1618	2	25	9	N	23					57
01	1533	N	1533	-0-	-0-	-0-	1530	2	3	9	N	3					60
02	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					60

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

09	1058	N	1058	-0-	-0-	-0-	1047	2	11	9	N	10					78
10	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	N	3					81
11	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	N	7					88
12	1058	N	1058	-0-	-0-	-0-	1050	2	8	9	N	7					95
01	1054	N	1054	-0-	-0-	-0-	1044	2	10	9	N	9	86	1			18
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					18

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

09	1200	N	1141	-0-	-59	-0-	1141	2			N	-0-					63
10	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					63
11	1116	N	1116	-0-	-0-	-0-	1114	2	2	9	N	2					65
12	1171	N	1171	-0-	-0-	-0-	1168	2	3	9	N	3					68
01	1200	N	1200	-0-	-0-	-0-	1197	2	3	9	N	3					71
02	1083	N	1083	-0-	-0-	-0-	1072	2	11	9	N	10					81

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

09	1788	N	1788	-0-	-0-	-0-	1768	2	20	9	N	18					76
10	1860	N	1771	-0-	-89	-0-	1760	2	11	9	N	10					86
11	1703	N	1703	-0-	-0-	-0-	1697	2	6	9	N	5					91
12	1619	N	1619	-0-	-0-	-0-	1600	2	19	9	N	17					108
01	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					108
02	1548	N	1548	-0-	-0-	-0-	1540	2	8	9	N	7					115

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

09	1718	N	1718	-0-	-0-	-0-	1704	2	14	9	N	13					102
10	1798	N	1734	-0-	-64	-0-	1698	2	36	9	N	33					135
11	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26	113	1			48
12	1752	N	1752	-0-	-0-	-0-	1735	2	17	9	N	15					63
01	1733	N	1733	-0-	-0-	-0-	1716	2	17	9	N	15					78
02	1560	N	1560	-0-	-0-	-0-	1536	2	24	9	N	22					100

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

09	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					114
10	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					114
11	1040	N	1040	-0-	-0-	-0-	1036	2	4	9	N	4	34	1			84
12	1060	N	1060	-0-	-0-	-0-	1038	2	22	9	N	20					104
01	1075	N	1075	-0-	-0-	-0-	1068	2	7	9	N	6	80	1			30
02	977	N	977	-0-	-0-	-0-	975	2	2	9	N	2					32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1491	-0-	-39	-0-	1467	2	24	9	N	22					112
10	1581	N	1534	-0-	-47	-0-	1512	2	22	9	N	20					132
11	1519	N	1519	-0-	-0-	-0-	1494	2	25	9	N	23					155
12	1518	N	1518	-0-	-0-	-0-	1494	2	24	9	N	22	122	1			55
01	1499	N	1499	-0-	-0-	-0-	1482	2	17	9	N	15					70
02	1361	N	1361	-0-	-0-	-0-	1338	2	23	9	N	21					91

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	549	-0-	-111	-0-	540	2	9	9	N	8					36
10	620	N	607	-0-	-13	-0-	607	2			N	-0-					36
11	563	N	563	-0-	-0-	-0-	555	2	8	9	N	7					43
12	566	N	566	-0-	-0-	-0-	564	2	2	9	N	2					45
01	522	N	522	-0-	-0-	-0-	513	2	9	9	N	8					53
02	483	N	483	-0-	-0-	-0-	472	2	11	9	N	10					63

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1683	N	1683	-0-	-0-	-0-	1658	2	25	9	N	23					103
10	1708	N	1708	-0-	-0-	-0-	1698	2	10	9	N	9					112
11	1560	N	1560	-0-	-0-	-0-	1545	2	15	9	N	14	104	1			22
12	1698	N	1698	-0-	-0-	-0-	1674	2	24	9	N	22					44
01	1596	N	1596	-0-	-0-	-0-	1576	2	20	9	N	18					62
02	1408	N	1408	-0-	-0-	-0-	1395	2	13	9	N	12					74

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1700	-0-	-10	-0-	1697	2	3	9	N	3					117
10	1798	N	1783	-0-	-15	-0-	1769	2	14	9	N	13					130
11	1708	N	1708	-0-	-0-	-0-	1691	2	17	9	N	15					145
12	1740	N	1740	-0-	-0-	-0-	1721	2	19	9	N	17					162
01	1732	N	1732	-0-	-0-	-0-	1718	2	14	9	N	13					175
02	1625	N	1625	-0-	-0-	-0-	1606	2	19	9	N	17	128	1			64

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					99
10	1083	N	1083	-0-	-0-	-0-	1080	2	3	9	N	3					102
11	1066	N	1066	-0-	-0-	-0-	1060	2	6	9	N	5					107
12	1054	N	1054	-0-	-0-	-0-	1045	2	9	9	N	8					115
01	1056	N	1056	-0-	-0-	-0-	1045	2	11	9	N	10					125
02	937	N	937	-0-	-0-	-0-	928	2	9	9	N	8					133

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	N	914	-0-	-0-	-0-	905	2	9	9	N	8	80	1			22
10	961	N	924	-0-	-37	-0-	921	2	3	9	N	3					25
11	891	N	891	-0-	-0-	-0-	878	2	13	9	N	12					37
12	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					44
01	860	N	860	-0-	-0-	-0-	843	2	17	9	N	15					59
02	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					69

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					92
10	1023	N	958	-0-	-65	-0-	958	2			N	-0-					92
11	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					95
12	884	N	884	-0-	-0-	-0-	878	2	6	9	N	5					100
01	905	N	905	-0-	-0-	-0-	902	2	3	9	N	3					103
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					103

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

09	1297	N	1297	-0-	-0-	-0-	1289	2	8	9	N	7					54
10	1331	N	1331	-0-	-0-	-0-	1323	2	8	9	N	7					61
11	1312	N	1312	-0-	-0-	-0-	1306	2	6	9	N	5					66
12	1369	N	1369	-0-	-0-	-0-	1360	2	9	9	N	8					74
01	1305	N	1305	-0-	-0-	-0-	1296	2	9	9	N	8					82
02	1196	N	1196	-0-	-0-	-0-	1188	2	8	9	N	7					89

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

09	1096	N	1096	-0-	-0-	-0-	1082	2	14	9	N	13	107	1			25
10	1147	N	1116	-0-	-31	-0-	1108	2	8	9	N	7					32
11	1076	N	1076	-0-	-0-	-0-	1054	2	22	9	N	20					52
12	1083	N	1083	-0-	-0-	-0-	1064	2	19	9	N	17					69
01	1080	N	1080	-0-	-0-	-0-	1067	2	13	9	N	12					81
02	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17					98

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

09	1170	N	1127	-0-	-43	-0-	1119	2	8	9	N	7					62
10	1178	N	860	-0-	-318	-0-	858	2	2	9	N	2					64
11	1231	N	1231	-0-	-0-	-0-	1214	2	17	9	N	15					79
12	1531	N	1531	-0-	-0-	-0-	1525	2	6	9	N	5					84
01	1417	N	1417	-0-	-0-	-0-	1354	2	63	9	N	57					141
02	1139	N	1139	-0-	-0-	-0-	1133	2	6	9	N	5					146

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

09	2084	N	2084	-0-	-0-	-0-	2064	2	20	9	N	18					143
10	2048	N	2048	-0-	-0-	-0-	2039	2	9	9	N	8					151
11	2012	N	2012	-0-	-0-	-0-	1988	2	24	9	N	22	126	1			47
12	1947	N	1947	-0-	-0-	-0-	1934	2	13	9	N	12					59
01	1928	N	1928	-0-	-0-	-0-	1915	2	13	9	N	12					71
02	1666	N	1666	-0-	-0-	-0-	1652	2	14	9	N	13					84

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

09	1314	N	1314	-0-	-0-	-0-	1306	2	8	9	N	7					44
10	1368	N	1368	-0-	-0-	-0-	1362	2	6	9	N	5					49
11	1275	N	1275	-0-	-0-	-0-	1267	2	8	9	N	7					56
12	1276	N	1276	-0-	-0-	-0-	1256	2	20	9	N	18					74
01	1331	N	1331	-0-	-0-	-0-	1329	2	2	9	N	2					76
02	1174	N	1174	-0-	-0-	-0-	1161	2	13	9	N	12					88

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

09	1171	N	1171	-0-	-0-	-0-	1162	2	9	9	N	8	63	1			49
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					49
11	1180	N	1180	-0-	-0-	-0-	1167	2	13	9	N	12					61
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					61
01	1167	N	1167	-0-	-0-	-0-	1161	2	6	9	N	5					66
02	1046	N	1046	-0-	-0-	-0-	1043	2	3	9	N	3					69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	518	-0-	-22	-0-	505	2	13	9	N	12					67
10	557	N	557	-0-	-0-	-0-	554	2	3	9	N	3					70
11	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2					72
12	521	N	521	-0-	-0-	-0-	515	2	6	9	N	5					77
01	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					84
02	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					87

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	981	-0-	-99	-0-	962	2	19	9	N	17					97
10	998	N	998	-0-	-0-	-0-	981	2	17	9	N	15	97	1			15
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					15
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					15
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					15
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					15

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	282	-0-	-48	-0-	274	2	8	9	N	7					48
10	341	N	287	-0-	-54	-0-	287	2			N	-0-					48
11	272	N	272	-0-	-0-	-0-	258	2	14	9	N	13					61
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					61
01	312	N	312	-0-	-0-	-0-	293	2	19	9	N	17					78
02	302	N	302	-0-	-0-	-0-	288	2	14	9	N	13					91

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	928	-0-	-2	-0-	919	2	9	9	N	8					56
10	992	N	936	-0-	-56	-0-	933	2	3	9	N	3					59
11	923	N	923	-0-	-0-	-0-	914	2	9	9	N	8					67
12	915	N	915	-0-	-0-	-0-	906	2	9	9	N	8					75
01	942	N	942	-0-	-0-	-0-	928	2	14	9	N	13					88
02	863	N	863	-0-	-0-	-0-	835	2	28	9	N	25					113

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	244	2	6	9	N	5					5
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					5
02	159	N	159	-0-	-0-	-0-	153	2	6	9	N	5					10

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	769	2	11	9	N	10					45
10	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					48
11	709	N	709	-0-	-0-	-0-	703	2	6	9	N	5					53
12	717	N	717	-0-	-0-	-0-	711	2	6	9	N	5					58
01	827	N	827	-0-	-0-	-0-	810	2	17	9	N	15					73
02	674	N	674	-0-	-0-	-0-	665	2	9	9	N	8					81

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	962	-0-	-178	-0-	962	2			N	-0-					40
10	1209	N	979	-0-	-230	-0-	979	2			N	-0-					40
11	951	N	951	-0-	-0-	-0-	949	2	2	9	N	2					42
12	1031	N	1031	-0-	-0-	-0-	1023	2	8	9	N	7					49
01	921	N	921	-0-	-0-	-0-	918	2	3	9	N	3					52
02	1073	N	1073	-0-	-0-	-0-	1064	2	9	9	N	8					60

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	486	2	2	9	N	2					19
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					19
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					19
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					19
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					19
02	435	N	435	-0-	-0-	-0-	429	2	6	9	N	5					24

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	749	-0-	-1	-0-	747	2	2	9	N	2					67
10	806	N	762	-0-	-44	-0-	759	2	3	9	N	3					70
11	724	N	724	-0-	-0-	-0-	716	2	8	9	N	7					77
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					77
01	759	N	759	-0-	-0-	-0-	748	2	11	9	N	10					87
02	714	N	714	-0-	-0-	-0-	708	2	6	9	N	5					92

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	873	-0-	-27	-0-	873	2			N	-0-					145
10	1217	N	1217	-0-	-0-	-0-	1176	2	41	9	N	37					182
11	1090	N	1090	-0-	-0-	-0-	1070	2	20	9	N	18					200
12	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5	166	1			39
01	988	N	988	-0-	-0-	-0-	985	2	3	9	N	3					42
02	1075	N	1075	-0-	-0-	-0-	1047	2	28	9	N	25					67

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1383	N	1383	-0-	-0-	-0-	1363	2	20	9	N	18	86	1			47
10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					47
11	1316	N	1316	-0-	-0-	-0-	1299	2	17	9	N	15					62
12	1325	N	1325	-0-	-0-	-0-	1308	2	17	9	N	15					77
01	1344	N	1344	-0-	-0-	-0-	1327	2	17	9	N	15					92
02	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					94

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	655	2	11	9	N	10					78
10	682	N	672	-0-	-10	-0-	666	2	6	9	N	5					83
11	648	N	648	-0-	-0-	-0-	634	2	14	9	N	13					96
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					96
01	638	N	638	-0-	-0-	-0-	627	2	11	9	N	10					106
02	557	N	557	-0-	-0-	-0-	549	2	8	9	N	7					113

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					52
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					52
11	154	N	154	-0-	-0-	-0-	148	2	6	9	N	5					57
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-	57	1			-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	922	-0-	-98	-0-	914	2	8	9	N	7	74	1			65
10	1054	N	965	-0-	-89	-0-	965	2			N	-0-					65
11	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					67
12	881	N	881	-0-	-0-	-0-	873	2	8	9	N	7					74
01	844	N	844	-0-	-0-	-0-	838	2	6	9	N	5					79
02	790	N	790	-0-	-0-	-0-	784	2	6	9	N	5					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1644	-0-	-66	-0-	1633	2	11	9	N	10					120
10	1759	N	1759	-0-	-0-	-0-	1722	2	37	9	N	34	98	1			56
11	1622	N	1622	-0-	-0-	-0-	1608	2	14	9	N	13					69
12	1780	N	1780	-0-	-0-	-0-	1750	2	30	9	N	27					96
01	1732	N	1732	-0-	-0-	-0-	1704	2	28	9	N	25					121
02	1520	N	1520	-0-	-0-	-0-	1507	2	13	9	N	12					133

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	555	2	14	9	N	13					85
10	496	N	274	-0-	-222	-0-	272	2	2	9	N	2					87
11	456	N	456	-0-	-0-	-0-	454	2	2	9	N	2					89
12	724	N	724	-0-	-0-	-0-	713	2	11	9	N	10					99
01	288	N	288	-0-	-0-	-0-	287	2	1	9	N	1	86	1			14
02	557	N	557	-0-	-0-	-0-	546	2	11	9	N	10					24

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	432	-0-	-258	-0-	419	2	13	9	N	12					29
10	954	N	954	-0-	-0-	-0-	943	2	11	9	N	10					39
11	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					44
12	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3					47
01	530	N	530	-0-	-0-	-0-	521	2	9	9	N	8					55
02	801	N	801	-0-	-0-	-0-	779	2	22	9	N	20					75

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	579	2	8	9	N	7					85
10	620	N	562	-0-	-58	-0-	556	2	6	9	N	5					90
11	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					97
12	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					102
01	553	N	553	-0-	-0-	-0-	540	2	13	9	N	12	86	1			28
02	551	N	551	-0-	-0-	-0-	542	2	9	9	N	8					36

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	325	-0-	-125	-0-	325	2			N	-0-					50
10	372	N	329	-0-	-43	-0-	329	2			N	-0-					50
11	451	N	451	-0-	-0-	-0-	437	2	14	9	N	13					63
12	347	N	347	-0-	-0-	-0-	334	2	13	9	N	12					75
01	309	N	309	-0-	-0-	-0-	306	2	3	9	N	3					78
02	306	N	306	-0-	-0-	-0-	295	2	11	9	N	10					88

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	N	1273	-0-	-0-	-0-	1259	2	14	9	N	13					115
10	1299	N	1299	-0-	-0-	-0-	1282	2	17	9	N	15					130
11	1236	N	1236	-0-	-0-	-0-	1205	2	31	9	N	28	107	1			51
12	1292	N	1292	-0-	-0-	-0-	1283	2	9	9	N	8					59
01	1276	N	1276	-0-	-0-	-0-	1259	2	17	9	N	15					74
02	1122	N	1122	-0-	-0-	-0-	1102	2	20	9	N	18					92

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					30
10	1240	N	1142	-0-	-98	-0-	1139	2	3	9	N	3					33
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					33
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					33
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					33
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-	80	1			32
10	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					32
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					32
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					32
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					32
02	981	N	981	-0-	-0-	-0-	961	2	20	9	N	18					50

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1426	-0-	-164	-0-	1423	2	3	9	N	3					70
10	1643	N	1620	-0-	-23	-0-	1603	2	17	9	N	15					85
11	1553	N	1553	-0-	-0-	-0-	1551	2	2	9	N	2					87
12	1577	N	1577	-0-	-0-	-0-	1558	2	19	9	N	17					104
01	1556	N	1556	-0-	-0-	-0-	1547	2	9	9	N	8					112
02	1387	N	1387	-0-	-0-	-0-	1378	2	9	9	N	8					120

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1430	N	1430	-0-	-0-	-0-	1405	2	25	9	N	23					182
10	1484	N	1484	-0-	-0-	-0-	1453	2	31	9	N	28	132	1			78
11	1336	N	1336	-0-	-0-	-0-	1312	2	24	9	N	22					100
12	1354	N	1354	-0-	-0-	-0-	1318	2	36	9	N	33					133
01	1450	N	1450	-0-	-0-	-0-	1442	2	8	9	N	7					140
02	1310	N	1310	-0-	-0-	-0-	1293	2	17	9	N	15					155

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2374	N	2374	-0-	-0-	-0-	2364	2	10	9	N	9					68
10	3079	N	3079	-0-	-0-	-0-	3057	2	22	9	N	20					88
11	2476	N	2476	-0-	-0-	-0-	2474	2	2	9	N	2					90
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					90
01	2204	N	2204	-0-	-0-	-0-	2182	2	22	9	N	20					110
02	1877	N	1877	-0-	-0-	-0-	1860	2	17	9	N	15					125

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	725	-0-	-145	-0-	716	2	9	9	N	8					90
10	1084	N	1084	-0-	-0-	-0-	1065	2	19	9	N	17					107
11	1001	N	1001	-0-	-0-	-0-	973	2	28	9	N	25					132
12	389	N	389	-0-	-0-	-0-	381	2	8	9	N	7					139
01	1172	N	1172	-0-	-0-	-0-	1160	2	12	9	N	11					150
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					150

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1223	-0-	-7	-0-	1210	2	13	9	N	12					72
10	1271	N	1241	-0-	-30	-0-	1216	2	25	9	N	23					95
11	1047	N	1047	-0-	-0-	-0-	1041	2	6	9	N	5					100
12	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					110
01	1294	N	1294	-0-	-0-	-0-	1274	2	20	9	N	18	106	1			22
02	1162	N	1162	-0-	-0-	-0-	1143	2	19	9	N	17					39

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	N	2					55
10	1271	N	1223	-0-	-48	-0-	1204	2	19	9	N	17					72
11	1208	N	1208	-0-	-0-	-0-	1200	2	8	9	N	7					79
12	1178	N	1178	-0-	-0-	-0-	1167	2	11	9	N	10					89
01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	N	13					102
02	1169	N	1169	-0-	-0-	-0-	1158	2	11	9	N	10					112

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	262	-0-	-128	-0-	260	2	2	9	N	2					57
10	324	N	324	-0-	-0-	-0-	318	2	6	9	N	5					62
11	355	N	355	-0-	-0-	-0-	353	2	2	9	N	2					64
12	313	N	313	-0-	-0-	-0-	307	2	6	9	N	5					69
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					69
02	590	N	590	-0-	-0-	-0-	577	2	13	9	N	12					81

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

09	1260	N	1238	-0-	-22	-0-	1236	2	2	9	N	2					69
10	1457	N	1244	-0-	-213	-0-	1244	2			N	-0-					69
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					69
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					69
01	1237	N	1237	-0-	-0-	-0-	1228	2	9	9	N	8					77
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					77

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

09	750	N	730	-0-	-20	-0-	724	2	6	9	N	5					47
10	744	N	740	-0-	-4	-0-	740	2			N	-0-					47
11	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2					49
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					49
01	744	N	744	-0-	-0-	-0-	727	2	17	9	N	15					64
02	667	N	667	-0-	-0-	-0-	653	2	14	9	N	13					77

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

09	846	N	846	-0-	-0-	-0-	840	2	6	9	N	5	38	1			74
10	868	N	824	-0-	-44	-0-	824	2			N	-0-					74
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					74
12	749	N	749	-0-	-0-	-0-	749	2			N	-0-					74
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					74
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					74

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

09	2070	N	1823	-0-	-247	-0-	1821	2	2	9	N	2					47
10	2170	N	1954	-0-	-216	-0-	1954	2			N	-0-					47
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					47
12	2038	N	2038	-0-	-0-	-0-	2021	2	17	9	N	15					62
01	1925	N	1925	-0-	-0-	-0-	1911	2	14	9	N	13					75
02	1648	N	1648	-0-	-0-	-0-	1631	2	17	9	N	15					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	722	-0-	-118	-0-	711	2	11	9	N	10					68
10	837	N	757	-0-	-80	-0-	754	2	3	9	N	3					71
11	753	N	753	-0-	-0-	-0-	723	2	30	9	N	27					98
12	741	N	741	-0-	-0-	-0-	732	2	9	9	N	8					106
01	747	N	747	-0-	-0-	-0-	730	2	17	9	N	15					121
02	676	N	676	-0-	-0-	-0-	643	2	33	9	N	30					151

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	444	-0-	-66	-0-	444	2			N	-0-					43
10	747	N	747	-0-	-0-	-0-	716	2	31	9	N	28					71
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					71
12	584	N	584	-0-	-0-	-0-	580	2	4	9	N	4	75	1			-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	398	2	22	9	N	20					20

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1749	-0-	-21	-0-	1724	2	25	9	N	23					91
10	1798	N	1773	-0-	-25	-0-	1760	2	13	9	N	12					103
11	1656	N	1656	-0-	-0-	-0-	1647	2	9	9	N	8	84	1			27
12	1733	N	1733	-0-	-0-	-0-	1729	2	4	9	N	4					31
01	1736	N	1736	-0-	-0-	-0-	1730	2	6	9	N	5					36
02	1403	N	1403	-0-	-0-	-0-	1397	2	6	9	N	5					41

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	249	-0-	-141	-0-	249	2			N	-0-					8
10	403	N	397	-0-	-6	-0-	386	2	11	9	N	10					18
11	262	N	262	-0-	-0-	-0-	260	2	2	9	N	2					20
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					20
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					20
02	489	N	489	-0-	-0-	-0-	466	2	23	9	N	21					41

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	800	-0-	-10	-0-	798	2	2	9	N	2					60
10	868	N	829	-0-	-39	-0-	823	2	6	9	N	5					65
11	808	N	808	-0-	-0-	-0-	799	2	9	9	N	8					73
12	765	N	765	-0-	-0-	-0-	763	2	2	9	N	2					75
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					75
02	776	N	776	-0-	-0-	-0-	765	2	11	9	N	10					85

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1964	-0-	-226	-0-	1955	2	9	9	N	8					61
10	2294	N	2018	-0-	-276	-0-	2009	2	9	9	N	8					69
11	2138	N	2138	-0-	-0-	-0-	2130	2	8	9	N	7					76
12	2199	N	2199	-0-	-0-	-0-	2174	2	25	9	N	23					99
01	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					99
02	1903	N	1903	-0-	-0-	-0-	1890	2	13	9	N	12					111

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	786	-0-	-54	-0-	778	2	8	9	N	7					124
10	868	N	786	-0-	-82	-0-	784	2	2	9	N	2					126
11	784	N	784	-0-	-0-	-0-	773	2	11	9	N	10					136
12	810	N	810	-0-	-0-	-0-	804	2	6	9	N	5					141
01	768	N	768	-0-	-0-	-0-	760	2	8	9	N	7	112	1			36
02	683	N	683	-0-	-0-	-0-	675	2	8	9	N	7					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	372	-0-	-18	-0-	370	2	2	9	N	2					45
10	424	N	424	-0-	-0-	-0-	418	2	6	9	N	5					50
11	367	N	367	-0-	-0-	-0-	361	2	6	9	N	5					55
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					55
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					55
02	354	N	354	-0-	-0-	-0-	348	2	6	9	N	5					60

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1034	-0-	-16	-0-	1026	2	8	9	N	7					96
10	1077	N	1077	-0-	-0-	-0-	1075	2	2	9	N	2					98
11	1045	N	1045	-0-	-0-	-0-	1031	2	14	9	N	13					111
12	1048	N	1048	-0-	-0-	-0-	1042	2	6	9	N	5					116
01	1011	N	1011	-0-	-0-	-0-	1001	2	10	9	N	9	97	1			28
02	889	N	889	-0-	-0-	-0-	880	2	9	9	N	8					36

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1114	-0-	-26	-0-	1111	2	3	9	N	3					93
10	1147	N	1042	-0-	-105	-0-	1040	2	2	9	N	2					95
11	1190	N	1190	-0-	-0-	-0-	1170	2	20	9	N	18					113
12	1126	N	1126	-0-	-0-	-0-	1120	2	6	9	N	5					118
01	1086	N	1086	-0-	-0-	-0-	1078	2	8	9	N	7	80	1			45
02	986	N	986	-0-	-0-	-0-	983	2	3	9	N	3					48

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					48
10	403	N	359	-0-	-44	-0-	359	2			N	-0-					48
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					48
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					48
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					48
02	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					58

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	657	-0-	-3	-0-	638	2	19	9	N	17					101
10	682	N	624	-0-	-58	-0-	624	2			N	-0-					101
11	649	N	649	-0-	-0-	-0-	632	2	17	9	N	15					116
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					116
01	672	N	672	-0-	-0-	-0-	669	2	3	9	N	3					119
02	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1	81	1			39

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2322	-0-	-18	-0-	2309	2	13	9	N	12					102
10	2418	N	2225	-0-	-193	-0-	2200	2	25	9	N	23					125
11	2223	N	2223	-0-	-0-	-0-	2209	2	14	9	N	13					138
12	2231	N	2231	-0-	-0-	-0-	2196	2	35	9	N	32					170
01	2325	N	2325	-0-	-0-	-0-	2305	2	20	9	N	18					188
02	2074	N	2074	-0-	-0-	-0-	2057	2	17	9	N	15	134	1			69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1587	-0-	-63	-0-	1565	2	22	9	N	20	83	1			56
10	1674	N	1610	-0-	-64	-0-	1608	2	2	9	N	2					58
11	1585	N	1585	-0-	-0-	-0-	1574	2	11	9	N	10					68
12	1699	N	1699	-0-	-0-	-0-	1674	2	25	9	N	23					91
01	1625	N	1625	-0-	-0-	-0-	1619	2	6	9	N	5					96
02	1481	N	1481	-0-	-0-	-0-	1472	2	9	9	N	8					104

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	694	2	20	9	N	18					53
10	713	N	702	-0-	-11	-0-	685	2	17	9	N	15					68
11	606	N	606	-0-	-0-	-0-	603	2	3	9	N	3					71
12	621	N	621	-0-	-0-	-0-	601	2	20	9	N	18					89
01	512	N	512	-0-	-0-	-0-	509	2	3	9	N	3					92
02	668	N	668	-0-	-0-	-0-	638	2	30	9	N	27					119

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2699	-0-	-1	-0-	2666	2	33	9	N	30					168
10	2790	N	2760	-0-	-30	-0-	2746	2	14	9	N	13	135	1			46
11	2654	N	2654	-0-	-0-	-0-	2635	2	19	9	N	17					63
12	2632	N	2632	-0-	-0-	-0-	2610	2	22	9	N	20					83
01	2386	N	2386	-0-	-0-	-0-	2375	2	11	9	N	10					93
02	2225	N	2225	-0-	-0-	-0-	2219	2	6	9	N	5					98

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1353	-0-	-27	-0-	1350	2	3	9	N	3					100
10	1395	N	945	-0-	-450	-0-	888	2	57	9	N	52	85	1			67
11	477	N	477	-0-	-0-	-0-	475	2	2	9	N	2					69
12	674	N	674	-0-	-0-	-0-	655	2	19	9	N	17					86
01	1532	N	1532	-0-	-0-	-0-	1513	2	19	9	N	17					103
02	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					105

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1743	N	1743	-0-	-0-	-0-	1729	2	14	9	N	13					168
10	1870	N	1870	-0-	-0-	-0-	1850	2	20	9	N	18	110	1			76
11	1741	N	1741	-0-	-0-	-0-	1730	2	11	9	N	10					86
12	1818	N	1818	-0-	-0-	-0-	1807	2	11	9	N	10					96
01	1851	N	1851	-0-	-0-	-0-	1840	2	11	9	N	10					106
02	1269	N	1269	-0-	-0-	-0-	1258	2	11	9	N	10					116

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	870	-0-	-120	-0-	859	2	11	9	N	10					55
10	930	N	893	-0-	-37	-0-	879	2	14	9	N	13					68
11	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					71
12	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2					73
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					73
02	751	N	751	-0-	-0-	-0-	738	2	13	9	N	12					85

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2119	-0-	-11	-0-	2108	2	11	9	N	10					55
10	2201	N	2173	-0-	-28	-0-	2167	2	6	9	N	5					60
11	2115	N	2115	-0-	-0-	-0-	2106	2	9	9	N	8					68
12	2197	N	2197	-0-	-0-	-0-	2183	2	14	9	N	13					81
01	2130	N	2130	-0-	-0-	-0-	2128	2	2	9	N	2					83
02	1921	N	1921	-0-	-0-	-0-	1913	2	8	9	N	7					90

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

09	1230	N	1228	-0-	-2	-0-	1219	2	9	9	N	8					51
10	1302	N	1280	-0-	-22	-0-	1277	2	3	9	N	3					54
11	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	N	2					56
12	1281	N	1281	-0-	-0-	-0-	1267	2	14	9	N	13					69
01	1274	N	1274	-0-	-0-	-0-	1271	2	3	9	N	3					72
02	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	N	2					74

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

09	840	N	775	-0-	-65	-0-	775	2			N	-0-					132
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					132
11	667	N	667	-0-	-0-	-0-	665	2	2	9	N	2					134
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					134
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					134
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-	156	1			-0-

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

09	1800	N	1294	-0-	-506	-0-	1286	2	8	9	N	7					84
10	1643	N	858	-0-	-785	-0-	858	2			N	-0-					84
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					84
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					84
01	585	N	585	-0-	-0-	-0-	583	2	2	9	N	2					86
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					86

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

09	900	N	810	-0-	-90	-0-	800	2	10	9	N	9	54	1			77
10	899	N	855	-0-	-44	-0-	854	2	1	9	N	1					78
11	789	N	789	-0-	-0-	-0-	781	2	8	9	N	7					85
12	798	N	798	-0-	-0-	-0-	795	2	3	9	N	3					88
01	791	N	791	-0-	-0-	-0-	783	2	8	9	N	7					95
02	727	N	727	-0-	-0-	-0-	720	2	7	9	N	6					101

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

09	1590	N	1500	-0-	-90	-0-	1486	2	14	9	N	13					98
10	1674	N	1547	-0-	-127	-0-	1533	2	14	9	N	13	80	1			31
11	1593	N	1593	-0-	-0-	-0-	1587	2	6	9	N	5					36
12	1549	N	1549	-0-	-0-	-0-	1535	2	14	9	N	13					49
01	1650	N	1650	-0-	-0-	-0-	1628	2	22	9	N	20					69
02	1383	N	1383	-0-	-0-	-0-	1370	2	13	9	N	12					81

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

09	1050	N	942	-0-	-108	-0-	936	2	6	9	N	5					48
10	1080	N	1080	-0-	-0-	-0-	1069	2	11	9	N	10					58
11	993	N	993	-0-	-0-	-0-	973	2	20	9	N	18					76
12	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1	42	1			35
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					35
02	988	N	988	-0-	-0-	-0-	979	2	9	9	N	8					43

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	857	-0-	-43	-0-	854	2	3	9	N	3					68
10	930	N	845	-0-	-85	-0-	845	2			N	-0-					68
11	823	N	823	-0-	-0-	-0-	815	2	8	9	N	7					75
12	879	N	879	-0-	-0-	-0-	871	2	8	9	N	7					82
01	838	N	838	-0-	-0-	-0-	830	2	8	9	N	7					89
02	864	N	864	-0-	-0-	-0-	856	2	8	9	N	7					96

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	431	-0-	-49	-0-	423	2	8	9	N	7					70
10	496	N	450	-0-	-46	-0-	447	2	3	9	N	3					73
11	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					78
12	434	N	434	-0-	-0-	-0-	431	2	3	9	N	3					81
01	437	N	437	-0-	-0-	-0-	428	2	9	9	N	8					89
02	400	N	400	-0-	-0-	-0-	392	2	8	9	N	7					96

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1069	-0-	-131	-0-	1069	2			N	-0-					48
10	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-					48
11	1065	N	1065	-0-	-0-	-0-	1057	2	8	9	N	7					55
12	1139	N	1139	-0-	-0-	-0-	1133	2	6	9	N	5					60
01	1112	N	1112	-0-	-0-	-0-	1109	2	3	9	N	3					63
02	1065	N	1065	-0-	-0-	-0-	1063	2	2	9	N	2					65

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					77
10	2325	N	2143	-0-	-182	-0-	2140	2	3	9	N	3					80
11	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					80
12	2156	N	2156	-0-	-0-	-0-	2145	2	11	9	N	10					90
01	1978	N	1978	-0-	-0-	-0-	1932	2	46	9	N	42					132
02	1791	N	1791	-0-	-0-	-0-	1747	2	44	9	N	40					172

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2160	-0-	-90	-0-	2136	2	24	9	N	22					88
10	2294	N	2197	-0-	-97	-0-	2178	2	19	9	N	17					105
11	2242	N	2242	-0-	-0-	-0-	2227	2	15	9	N	14					119
12	2367	N	2367	-0-	-0-	-0-	2328	2	39	9	N	35	98	1			56
01	2190	N	2190	-0-	-0-	-0-	2170	2	20	9	N	18					74
02	1987	N	1987	-0-	-0-	-0-	1962	2	25	9	N	23					97

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3126	-0-	-234	-0-	3098	2	28	9	N	25					105
10	3472	X	3133	-0-	-339	-0-	3108	2	25	9	N	23					128
11	3210	X	2901	-0-	-309	-0-	2890	2	11	9	N	10					138
12	3317	X	2977	-0-	-340	-0-	2966	2	11	9	N	10					148
01	3224	X	2906	-0-	-318	-0-	2877	2	29	9	N	26	126	1			48
02	2912	X	2695	-0-	-217	-0-	2673	2	22	9	N	20					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1127	-0-	-13	-0-	1127	2			N	-0-					22
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					22
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					22
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					22
01	1152	N	1152	-0-	-0-	-0-	1146	2	6	9	N	5					27
02	1095	N	1095	-0-	-0-	-0-	1089	2	6	9	N	5					32

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1104	-0-	-6	-0-	1096	2	8	9	N	7					85
10	1147	N	1093	-0-	-54	-0-	1090	2	3	9	N	3	72	1			16
11	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	N	5					21
12	1252	N	1252	-0-	-0-	-0-	1243	2	9	9	N	8					29
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					29
02	1212	N	1212	-0-	-0-	-0-	1195	2	17	9	N	15					44

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1468	-0-	-62	-0-	1465	2	3	9	N	3					132
10	1581	N	1534	-0-	-47	-0-	1528	2	6	9	N	5	122	1			15
11	1462	N	1462	-0-	-0-	-0-	1443	2	19	9	N	17					32
12	1827	N	1827	-0-	-0-	-0-	1808	2	19	9	N	17					49
01	1542	N	1542	-0-	-0-	-0-	1528	2	14	9	N	13					62
02	1398	N	1398	-0-	-0-	-0-	1387	2	11	9	N	10					72

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	502	-0-	-68	-0-	502	2			N	-0-					50
10	589	N	564	-0-	-25	-0-	564	2			N	-0-					50
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					50
12	519	N	519	-0-	-0-	-0-	506	2	13	9	N	12					62
01	498	N	498	-0-	-0-	-0-	492	2	6	9	N	5					67
02	494	N	494	-0-	-0-	-0-	485	2	9	9	N	8					75

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1613	N	1613	-0-	-0-	-0-	1591	2	22	9	N	20					45
10	1649	N	1649	-0-	-0-	-0-	1636	2	13	9	N	12					57
11	1553	N	1553	-0-	-0-	-0-	1529	2	24	9	N	22					79
12	1620	N	1620	-0-	-0-	-0-	1595	2	25	9	N	23					102
01	1547	N	1547	-0-	-0-	-0-	1539	2	8	9	N	7					109
02	1461	N	1461	-0-	-0-	-0-	1444	2	17	9	N	15	82	1			42

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1401	-0-	-249	-0-	1388	2	13	9	N	12					82
10	1612	N	1349	-0-	-263	-0-	1343	2	6	9	N	5					87
11	1374	N	1374	-0-	-0-	-0-	1365	2	9	9	N	8	65	1			30
12	1251	N	1251	-0-	-0-	-0-	1237	2	14	9	N	13					43
01	1289	N	1289	-0-	-0-	-0-	1276	2	13	9	N	12					55
02	1198	N	1198	-0-	-0-	-0-	1189	2	9	9	N	8					63

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2241	-0-	-9	-0-	2212	2	29	9	N	26	94	1			41
10	2294	N	2279	-0-	-15	-0-	2266	2	13	9	N	12					53
11	2141	N	2141	-0-	-0-	-0-	2117	2	24	9	N	22					75
12	2661	N	2661	-0-	-0-	-0-	2642	2	19	9	N	17					92
01	2219	N	2219	-0-	-0-	-0-	2202	2	17	9	N	15					107
02	1979	N	1979	-0-	-0-	-0-	1955	2	24	9	N	22					129

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2107	-0-	-23	-0-	2082	2	25	9	N	23					76
10	2139	N	2109	-0-	-30	-0-	2100	2	9	9	N	8					84
11	1904	N	1904	-0-	-0-	-0-	1890	2	14	9	N	13					97
12	1927	N	1927	-0-	-0-	-0-	1905	2	22	9	N	20					117
01	1912	N	1912	-0-	-0-	-0-	1909	2	3	9	N	3					120
02	1868	N	1868	-0-	-0-	-0-	1855	2	13	9	N	12					132

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2407	-0-	-23	-0-	2398	2	9	9	N	8					111
10	2480	N	2435	-0-	-45	-0-	2412	2	23	9	N	21					132
11	2410	N	2410	-0-	-0-	-0-	2379	2	31	9	N	28					160
12	2431	N	2431	-0-	-0-	-0-	2417	2	14	9	N	13	90	1			83
01	2438	N	2438	-0-	-0-	-0-	2407	2	31	9	N	28					111
02	2186	N	2186	-0-	-0-	-0-	2175	2	11	9	N	10					121

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2629	N	2629	-0-	-0-	-0-	2588	2	41	9	N	37					90
10	2675	N	2675	-0-	-0-	-0-	2620	2	55	9	N	50					140
11	2588	N	2588	-0-	-0-	-0-	2534	2	54	9	N	49	87	1			102
12	2682	N	2682	-0-	-0-	-0-	2649	2	33	9	N	30					132
01	2679	N	2679	-0-	-0-	-0-	2651	2	28	9	N	25					157
02	2437	N	2437	-0-	-0-	-0-	2369	2	68	9	N	62	132	1			87

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2934	-0-	-96	-0-	2909	2	25	9	N	23					85
10	3100	X	2897	-0-	-203	-0-	2877	2	20	9	N	18					103
11	3011	X	3011	-0-	-0-	-0-	2982	2	29	9	N	26	76	1			53
12	3214	X	3214	-0-	-0-	-0-	3201	2	13	9	N	12					65
01	3086	X	3086	-0-	-0-	-0-	3040	2	46	9	N	42					107
02	2787	X	2787	-0-	-0-	-0-	2763	2	24	9	N	22					129

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1774	N	1774	-0-	-0-	-0-	1755	2	19	9	N	17					106
10	1691	N	1691	-0-	-0-	-0-	1672	2	19	9	N	17					123
11	1730	N	1730	-0-	-0-	-0-	1707	2	23	9	N	21	86	1			58
12	1822	N	1822	-0-	-0-	-0-	1809	2	13	9	N	12					70
01	1750	N	1750	-0-	-0-	-0-	1728	2	22	9	N	20					90
02	1773	N	1773	-0-	-0-	-0-	1756	2	17	9	N	15					105

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	972	-0-	-228	-0-	972	2			N	-0-					152
10	1209	N	965	-0-	-244	-0-	954	2	11	9	N	10					162
11	1085	N	1085	-0-	-0-	-0-	1082	2	3	9	N	3					165
12	1068	N	1068	-0-	-0-	-0-	1039	2	29	9	N	26	148	1			43
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					43
02	1225	N	1225	-0-	-0-	-0-	1212	2	13	9	N	12					55

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1530	-0-	-90	-0-	1513	2	17	9	N	15					78
10	1623	N	1623	-0-	-0-	-0-	1614	2	9	9	N	8					86
11	1566	N	1566	-0-	-0-	-0-	1535	2	31	9	N	28					114
12	1636	N	1636	-0-	-0-	-0-	1619	2	17	9	N	15					129
01	1558	N	1558	-0-	-0-	-0-	1545	2	13	9	N	12					141
02	1446	N	1446	-0-	-0-	-0-	1421	2	25	9	N	23	83	1			81

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	864	-0-	-216	-0-	861	2	3	9	N	3					68
10	1114	N	1114	-0-	-0-	-0-	1103	2	11	9	N	10					78
11	1270	N	1270	-0-	-0-	-0-	1259	2	11	9	N	10					88
12	1102	N	1102	-0-	-0-	-0-	1099	2	3	9	N	3					91
01	1156	N	1156	-0-	-0-	-0-	1145	2	11	9	N	10					101
02	1014	N	1014	-0-	-0-	-0-	1006	2	8	9	N	7					108

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1491	-0-	-9	-0-	1466	2	25	9	N	23					68
10	1550	N	1520	-0-	-30	-0-	1511	2	9	9	N	8					76
11	1457	N	1457	-0-	-0-	-0-	1433	2	24	9	N	22					98
12	1414	N	1414	-0-	-0-	-0-	1395	2	19	9	N	17					115
01	1474	N	1474	-0-	-0-	-0-	1460	2	14	9	N	13					128
02	1455	N	1455	-0-	-0-	-0-	1436	2	19	9	N	17					145

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1413	N	1413	-0-	-0-	-0-	1389	2	24	9	N	22					89
10	1488	N	1422	-0-	-66	-0-	1413	2	9	9	N	8					97
11	1353	N	1353	-0-	-0-	-0-	1347	2	6	9	N	5					102
12	1410	N	1410	-0-	-0-	-0-	1408	2	2	9	N	2					104
01	1485	N	1485	-0-	-0-	-0-	1466	2	19	9	N	17					121
02	1365	N	1365	-0-	-0-	-0-	1336	2	29	9	N	26	113	1			34

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1522	-0-	-98	-0-	1522	2			N	-0-					32
10	1736	N	1583	-0-	-153	-0-	1572	2	11	9	N	10					42
11	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					45
12	1592	N	1592	-0-	-0-	-0-	1568	2	24	9	N	22					67
01	1610	N	1610	-0-	-0-	-0-	1601	2	9	9	N	8					75
02	1458	N	1458	-0-	-0-	-0-	1444	2	14	9	N	13					88

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1313	N	1313	-0-	-0-	-0-	1300	2	13	9	N	12					57
10	1364	N	1308	-0-	-56	-0-	1305	2	3	9	N	3					60
11	1223	N	1223	-0-	-0-	-0-	1209	2	14	9	N	13					73
12	1251	N	1251	-0-	-0-	-0-	1240	2	11	9	N	10					83
01	1459	N	1459	-0-	-0-	-0-	1439	2	20	9	N	18					101
02	1165	N	1165	-0-	-0-	-0-	1159	2	6	9	N	5					106

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	880	-0-	-20	-0-	877	2	3	9	N	3					18
10	899	N	871	-0-	-28	-0-	871	2			N	-0-					18
11	882	N	882	-0-	-0-	-0-	865	2	17	9	N	15					33
12	876	N	876	-0-	-0-	-0-	874	2	2	9	N	2					35
01	884	N	884	-0-	-0-	-0-	871	2	13	9	N	12					47
02	740	N	740	-0-	-0-	-0-	738	2	2	9	N	2					49

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1877	-0-	-43	-0-	1858	2	19	9	N	17					72
10	1953	N	1876	-0-	-77	-0-	1865	2	11	9	N	10					82
11	1905	N	1905	-0-	-0-	-0-	1885	2	20	9	N	18					100
12	1948	N	1948	-0-	-0-	-0-	1936	2	12	9	N	11					111
01	1923	N	1923	-0-	-0-	-0-	1911	2	12	9	N	11	66	1			56
02	1756	N	1756	-0-	-0-	-0-	1745	2	11	9	N	10					66

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1550	-0-	-10	-0-	1548	2	2	9	N	2					59
10	1643	N	1551	-0-	-92	-0-	1537	2	14	9	N	13					72
11	1426	N	1426	-0-	-0-	-0-	1420	2	6	9	N	5					77
12	1577	N	1577	-0-	-0-	-0-	1564	2	13	9	N	12					89
01	1612	N	1612	-0-	-0-	-0-	1601	2	11	9	N	10					99
02	1443	N	1443	-0-	-0-	-0-	1434	2	9	9	N	8					107

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1639	N	1639	-0-	-0-	-0-	1617	2	22	9	N	20					73
10	1673	N	1673	-0-	-0-	-0-	1654	2	19	9	N	17					90
11	1533	N	1533	-0-	-0-	-0-	1511	2	22	9	N	20					110
12	1581	N	1581	-0-	-0-	-0-	1562	2	19	9	N	17					127
01	1577	N	1577	-0-	-0-	-0-	1549	2	28	9	N	25					152
02	1424	N	1424	-0-	-0-	-0-	1407	2	17	9	N	15					167

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5238	-0-	-1272	-0-	5186	2	52	9	N	47	86	1			29
10	6696	X	4259	-0-	-2437	-0-	4204	2	55	9	N	50					79
11	6150	X	4872	-0-	-1278	-0-	4787	2	85	9	N	77	91	1			65
12	6231	X	5235	-0-	-996	-0-	5156	2	79	9	N	72	77	1			60
01	5878	X	5878	-0-	-0-	-0-	5799	2	79	9	N	72					132
02	5245	X	5245	-0-	-0-	-0-	5170	2	75	9	N	68					200

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1439	-0-	-31	-0-	1422	2	17	9	N	15					118
10	1488	N	1471	-0-	-17	-0-	1464	2	7	9	N	6	59	1			65
11	1445	N	1445	-0-	-0-	-0-	1443	2	2	9	N	2					67
12	1586	N	1586	-0-	-0-	-0-	1572	2	14	9	N	13					80
01	1415	N	1415	-0-	-0-	-0-	1413	2	2	9	N	2					82
02	1426	N	1426	-0-	-0-	-0-	1423	2	3	9	N	3					85

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	N	1767	-0-	-0-	-0-	1756	2	11	9	N	10					80
10	1798	N	1787	-0-	-11	-0-	1767	2	20	9	N	18					98
11	1732	N	1732	-0-	-0-	-0-	1719	2	13	9	N	12					110
12	1680	N	1680	-0-	-0-	-0-	1669	2	11	9	N	10					120
01	1629	N	1629	-0-	-0-	-0-	1615	2	14	9	N	13	97	1			36
02	1463	N	1463	-0-	-0-	-0-	1446	2	17	9	N	15					51

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6119	X	6119	-0-	-0-	-0-	6033	2	86	9	N	78	59	1			120
10	6152	X	6152	-0-	-0-	-0-	6068	2	84	9	N	76	99	1			97
11	5906	X	5906	-0-	-0-	-0-	5812	2	94	9	N	85	108	1			74
12	6304	X	6304	-0-	-0-	-0-	6180	2	124	9	N	113					187
01	6184	X	6184	-0-	-0-	-0-	6119	2	65	9	N	59	185	1			61
02	5606	X	5606	-0-	-0-	-0-	5520	2	86	9	N	78					139

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1176	-0-	-54	-0-	1159	2	17	9	N	15					50
10	1271	N	1267	-0-	-4	-0-	1245	2	22	9	N	20					70
11	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					73
12	1284	N	1284	-0-	-0-	-0-	1234	2	50	9	N	45					118
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					118
02	778	N	778	-0-	-0-	-0-	763	2	15	9	N	14	109	1			23

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3622	-0-	-38	-0-	3576	2	46	9	N	42					124
10	3844	X	3747	-0-	-97	-0-	3689	2	58	9	N	53	100	1			77
11	3720	X	2953	-0-	-767	-0-	2909	2	44	9	N	40	77	1			40
12	3844	X	3750	-0-	-94	-0-	3697	2	53	9	N	48					88
01	3751	X	3676	-0-	-75	-0-	3621	2	55	9	N	50					138
02	3388	X	3322	-0-	-66	-0-	3274	2	48	9	N	44	61	1			121

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1631	-0-	-19	-0-	1609	2	22	9	N	20					124
10	1736	N	1718	-0-	-18	-0-	1688	2	30	9	N	27					151
11	1729	N	1729	-0-	-0-	-0-	1705	2	24	9	N	22					173
12	1716	N	1716	-0-	-0-	-0-	1690	2	26	9	N	24	135	1			62
01	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	N	15					77
02	1566	N	1566	-0-	-0-	-0-	1555	2	11	9	N	10					87

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2123	N	2123	-0-	-0-	-0-	2095	2	28	9	N	25					73
10	2201	N	2129	-0-	-72	-0-	2112	2	17	9	N	15					88
11	2096	N	2096	-0-	-0-	-0-	2062	2	34	9	N	31	86	1			33
12	2076	N	2076	-0-	-0-	-0-	2045	2	31	9	N	28					61
01	2126	N	2126	-0-	-0-	-0-	2115	2	11	9	N	10					71
02	1934	N	1934	-0-	-0-	-0-	1903	2	31	9	N	28					99

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3621	X	3621	-0-	-0-	-0-	3585	2	36	9	N	33	133	1			59
10	3908	X	3908	-0-	-0-	-0-	3861	2	47	9	N	43					102
11	3645	X	3645	-0-	-0-	-0-	3604	2	41	9	N	37					139
12	4185	X	4185	-0-	-0-	-0-	4134	2	51	9	N	46	117	1			68
01	4098	X	4098	-0-	-0-	-0-	4045	2	53	9	N	48					116
02	3651	X	3651	-0-	-0-	-0-	3612	2	39	9	N	35					151

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2615	N	2615	-0-	-0-	-0-	2590	2	25	9	N	23					85
10	2666	N	2658	-0-	-8	-0-	2639	2	19	9	N	17					102
11	2515	N	2515	-0-	-0-	-0-	2487	2	28	9	N	25					127
12	2536	N	2536	-0-	-0-	-0-	2514	2	22	9	N	20					147
01	2604	N	2604	-0-	-0-	-0-	2574	2	30	9	N	27					174
02	2233	N	2233	-0-	-0-	-0-	2225	2	8	9	N	7	54	1			127

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3850	-0-	-80	-0-	3848	2	2	9	N	2					42
10	4030	X	3921	-0-	-109	-0-	3864	2	57	9	N	52					94
11	3780	X	3638	-0-	-142	-0-	3596	2	42	9	N	38					132
12	3906	X	3590	-0-	-316	-0-	3559	2	31	9	N	28	119	1			41
01	3968	X	3373	-0-	-595	-0-	3327	2	46	9	N	42					83
02	3584	X	2971	-0-	-613	-0-	2962	2	9	9	N	8					91

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					62
10	1643	N	1139	-0-	-504	-0-	1139	2			N	-0-					62
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					62
12	974	N	974	-0-	-0-	-0-	974	2			N	-0-					62
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					62
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					62

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2667	-0-	-333	-0-	2654	2	13	9	N	12					160
10	3038	X	2859	-0-	-179	-0-	2823	2	36	9	N	33	112	1			81
11	2940	X	2713	-0-	-227	-0-	2696	2	17	9	N	15					96
12	2976	X	2552	-0-	-424	-0-	2511	2	41	9	N	37					133
01	2890	X	2890	-0-	-0-	-0-	2857	2	33	9	N	30					163
02	2492	X	2455	-0-	-37	-0-	2429	2	26	9	N	24	30	1			157

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2372	N	2372	-0-	-0-	-0-	2348	2	24	9	N	22					149
10	2480	N	2421	-0-	-59	-0-	2396	2	25	9	N	23	118	1			54
11	2395	N	2395	-0-	-0-	-0-	2359	2	36	9	N	33					87
12	2386	N	2386	-0-	-0-	-0-	2351	2	35	9	N	32					119
01	2568	N	2568	-0-	-0-	-0-	2532	2	36	9	N	33					152
02	2073	N	2073	-0-	-0-	-0-	2070	2	3	9	N	3					155

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2419	-0-	-11	-0-	2410	2	9	9	N	8					160
10	2524	N	2524	-0-	-0-	-0-	2506	2	18	9	N	16	133	1			43
11	2399	N	2399	-0-	-0-	-0-	2382	2	17	9	N	15					58
12	2499	N	2499	-0-	-0-	-0-	2479	2	20	9	N	18					76
01	2494	N	2494	-0-	-0-	-0-	2483	2	11	9	N	10					86
02	2172	N	2172	-0-	-0-	-0-	2159	2	13	9	N	12					98

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					43
10	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					43
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					43
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					43
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					43
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					43

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7146	-0-	-414	-0-	7051	2	95	9	N	86	108	1			53
10	7688	X	7071	-0-	-617	-0-	6977	2	94	9	N	85					138
11	7260	X	6717	-0-	-543	-0-	6627	2	90	9	N	82	174	1			46
12	7502	X	6823	-0-	-679	-0-	6714	2	109	9	N	99					145
01	7378	X	6779	-0-	-599	-0-	6688	2	91	9	N	83	50	1			178
02	6664	X	5597	-0-	-1067	-0-	5521	2	76	9	N	69	176	1			71

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2723	-0-	-697	-0-	2683	2	40	9	N	36					140
10	3534	X	2997	-0-	-537	-0-	2957	2	40	9	N	36	50	1			126
11	3330	X	2984	-0-	-346	-0-	2941	2	43	9	N	39					165
12	3441	X	2840	-0-	-601	-0-	2798	2	42	9	N	38	112	1			91
01	2855	X	2855	-0-	-0-	-0-	2825	2	30	9	N	27					118
02	2548	X	2094	-0-	-454	-0-	2036	2	58	9	N	53					171

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5270	-0-	-310	-0-	5176	2	94	9	N	85	127	1			35
10	5332	X	4936	-0-	-396	-0-	4881	2	55	9	N	50					85
11	5160	X	4908	-0-	-252	-0-	4828	2	80	9	N	73	83	1			75
12	5433	X	5433	-0-	-0-	-0-	5350	2	83	9	N	75					150
01	5456	X	4952	-0-	-504	-0-	4896	2	56	9	N	51	141	1			60
02	4928	X	4514	-0-	-414	-0-	4445	2	69	9	N	63					123

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	9108	-0-	-1332	-0-	9042	2	66	9	N	60	139	1			93
10	10788	X	9245	-0-	-1543	-0-	9129	2	116	9	N	105	159	1			39
11	9690	X	7782	-0-	-1908	-0-	7705	2	77	9	N	70					109
12	9703	X	9206	-0-	-497	-0-	9123	2	83	9	N	75	97	1			87
01	9424	X	8776	-0-	-648	-0-	8686	2	90	9	N	82	64	1			105
02	8512	X	7910	-0-	-602	-0-	7842	2	68	9	N	62					167

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3398	-0-	-412	-0-	3398	2			N	-0-					67
10	3937	X	3248	-0-	-689	-0-	3248	2			N	-0-					67
11	3600	X	3087	-0-	-513	-0-	3087	2			N	-0-					67
12	3627	X	3359	-0-	-268	-0-	3359	2			N	-0-					67
01	3503	X	3427	-0-	-76	-0-	3427	2			N	-0-					67
02	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					67

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4312	-0-	-398	-0-	4259	2	53	9	N	48	132	1			28
10	4867	X	4676	-0-	-191	-0-	4604	2	72	9	N	65					93
11	4680	X	4539	-0-	-141	-0-	4463	2	76	9	N	69	101	1			61
12	4836	X	4515	-0-	-321	-0-	4447	2	68	9	N	62					123
01	4650	X	4478	-0-	-172	-0-	4402	2	76	9	N	69	106	1			86
02	4124	X	4124	-0-	-0-	-0-	4056	2	68	9	N	62					148

PRESIDIO PETROLEUM LLC 676084
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1160	-0-	-130	-0-	1160	2			N	-0-					144
10	0		1236	-0-	1236	1236	1188	2	48	9	N	44					188
11	0		31	-0-	31	1267	30	2	1	9	N	1					189
12	0		83	-0-	83	1350	83	2			N	-0-					189
01	0		15	-0-	15	1365	15	2			N	-0-					189
02	1373	X	8	-0-	-1365	-0-	8	2			N	-0-					189

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	X	2800	-0-	-0-	-0-	820	1	1956	2	N	22					215
							24	9									
10	0		2866	-0-	2866	2866	878	1	1953	2	N	32					247
							35	9									
11	0		2675	-0-	2675	5541	850	1	1796	2	N	26	177	1			96
							29	9									
12	0		2487	-0-	2487	8028	660	1	1820	2	N	6					102
							7	9									
01	0		2396	-0-	2396	10424	799	1	1556	2	N	37					139
							41	9									
02	13336	X	2912	-0-	-10424	-0-	793	1	2039	2	N	73					212
							80	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

09	2190	N	2190	-0-	-0-	-0-	2128	2	62	9	N	56					171
10	0		2155	-0-	2155	2155	2086	2	69	9	N	63					234
11	0		2110	-0-	2110	4265	2031	2	79	9	N	72	188	1			118
12	0		2145	-0-	2145	6410	2103	2	42	9	N	38					156
01	0		1494	-0-	1494	7904	1466	2	28	9	N	25					181
02	2800	N	2323	-0-	-477	7427	2291	2	32	9	N	29					210

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

09	7110	X	6033	-0-	-1077	-0-	291	1	5642	2	N	91	295	1			90
							100	9									
10	0		6301	-0-	6301	6301	312	1	5869	2	N	109	103	1			96
							120	9									
11	0		6020	-0-	6020	12321	302	1	5608	2	N	100	105	1			91
							110	9									
12	0		5084	-0-	5084	17405	282	1	4704	2	N	89					180
							98	9									
01	0		5415	-0-	5415	22820	292	1	4988	2	N	123	168	1			135
							135	9									
02	27743	X	4923	-0-	-22820	-0-	262	1	4548	2	N	103	73	1			165
							113	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

09	14B2 EXT		-0-	-0-	-0-	-0-	1756				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	1756				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	1756				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	1756				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	1756				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	1756				N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					86
10	0		205	-0-	205	205	205	2			N	-0-					86
11	0		139	-0-	139	344	139	2			N	-0-					86
12	346	N	2	-0-	-344	-0-	2	2			N	-0-					86
01	0		41	-0-	41	41	41	2			N	-0-					86
02	140	N	65	-0-	-75	-0-	65	2			N	-0-					86

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BCE-MACH III LLC 040209
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		624	-0-	624	1255	624	2			N	-0-					-0-
10	0		591	-0-	591	1846	591	2			N	-0-					-0-
11	0		574	-0-	574	2420	574	2			N	-0-					-0-
12	0		617	-0-	617	3037	617	2			N	-0-					-0-
01	3100	N	627	-0-	-2473	564	627	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	564					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					15
10	0		152	-0-	152	152	152	2			N	-0-					15
11	0		248	-0-	248	400	248	2			N	-0-					15
12	0		148	-0-	148	548	148	2			N	-0-					15
01	0		-0-	-0-	-0-	548					N	-0-					15
02	1203	N	655	-0-	-548	-0-	655	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1674	-0-	-276	-0-	239	1	1433	2	Y	2					98
							2	9									
10	0		2354	-0-	2354	2354	251	1	2101	2	Y	2					100
							2	9									
11	0		2302	-0-	2302	4656	214	1	2088	2	Y	-0-					100
12	0		2337	-0-	2337	6993	241	1	2079	2	Y	15					115
							17	9									
01	0		225	-0-	225	7218	225	1			Y	-0-					115
02	2800	N	1570	-0-	-1230	5988	222	1	1348	2	Y	-0-					115

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		20	-0-	20	20	20	2			N	-0-					154
10	0		92	-0-	92	112	92	2			N	-0-					154
11	0		86	-0-	86	198	86	2			N	-0-					154
12	0		130	-0-	130	328	130	2			N	-0-					154
01	673	N	345	-0-	-328	-0-	345	2			N	-0-					154
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		389	-0-	389	389	389	2			N	-0-					38
10	0		232	-0-	232	621	232	2			N	-0-					38
11	0		401	-0-	401	1022	401	2			N	-0-					38
12	0		393	-0-	393	1415	393	2			N	-0-					38
01	1813	N	398	-0-	-1415	-0-	398	2			N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
10	0		514	-0-	514	514	514	3			N	-0-					-0-
11	0		503	-0-	503	1017	503	3			N	-0-					-0-
12	0		516	-0-	516	1533	516	3			N	-0-					-0-
01	0		402	-0-	402	1935	402	2			N	-0-					-0-
02	2299	N	364	-0-	-1935	-0-	364	2			N	-0-					-0-

KING OPERATING CORPORATION 465296
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1317	-0-	1317	1317	1317	2			N	-0-					14
10	0		918	-0-	918	2235	918	2			N	-0-					14
11	0		1148	-0-	1148	3383	1148	2			N	-0-					14
12	0	N	NO RPT	-0-	-0-	3383					N	NO RPT					14
01	0	N	NO RPT	-0-	-0-	3383					N	NO RPT					14
02	0	N	NO RPT	-0-	-0-	3383					N	NO RPT					14

LATIGO PETROLEUM, LLC 488260
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		289	-0-	289	289	289	3			N	-0-					48
10	0		290	-0-	290	579	290	3			N	-0-					48
11	0		374	-0-	374	953	374	3			N	-0-					48
12	0		295	-0-	295	1248	295	3			N	-0-					48
01	1502	N	254	-0-	-1248	-0-	254	3			N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LEASE HOLDERS ACQUISITIONS LLC 491872
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	0		1555	-0-	1555	1555	115	1	1415	2	N	23					23
							25	9									
11	0		1795	-0-	1795	3350	150	1	1645	2	N	-0-					23
12	0		2258	-0-	2258	5608	155	1	2103	2	N	-0-					23
01	0		1930	-0-	1930	7538	155	1	1775	2	N	-0-					23
02	2800	N	1677	-0-	-1123	6415	140	1	1537	2	N	-0-					23

O'BRIEN ENERGY RESOURCES CORP 617005
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	0		891	-0-	891	891	891	3			N	-0-					-0-
12	1713	N	822	-0-	-891	-0-	822	3			N	-0-					-0-
01	0		724	-0-	724	724	724	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	248					N	NO RPT					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					28
10	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					28
11	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					28
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					28
01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	N	1711	-0-	-0-	-0-	130	1	1581	2	N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	130	1	1386	2	N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	130	1	1404	2	N	-0-					-0-
12	1708	N	1708	-0-	-0-	-0-	130	1	1578	2	N	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	130	1	1538	2	N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	130	1	1438	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		327	-0-	327	327	327	2			N	-0-					-0-
10	0		551	-0-	551	878	551	2			N	-0-					-0-
11	0		448	-0-	448	1326	448	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	1326					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	1326					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	1326					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1514	-0-	1514	1514	1514	2			N	-0-					-0-
10	0		1018	-0-	1018	2532	1018	2			N	-0-					-0-
11	0		1562	-0-	1562	4094	1562	2			N	-0-					-0-
12	0		1544	-0-	1544	5638	1544	2			N	-0-					-0-
01	3100	N	1541	-0-	-1559	4079	1541	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	4079					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		674	-0-	674	674	674	2			N	-0-					77
10	1375	N	701	-0-	-674	-0-	701	2			N	-0-					77
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					77
12	0		711	-0-	711	711	711	2			N	-0-					77
01	1423	N	712	-0-	-711	-0-	712	2			N	-0-					77
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC 704176
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2201	N	2201	-0-	-0-	-0-	2198	2	3	9	N	3					120
10	0		2169	-0-	2169	2169	2161	2	8	9	N	7					127
11	0		2102	-0-	2102	4271	2099	2	3	9	N	3					130
12	0		2092	-0-	2092	6363	2088	2	4	9	N	4					134
01	0		2125	-0-	2125	8488	2124	2	1	9	N	1					135
02	2800	N	1949	-0-	-851	7637	1947	2	2	9	N	2					137

PRESIDIO PETROLEUM LLC 676084
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2549	-0-	-91	-0-	2521	3	28	9	N	25					88
10	0		2210	-0-	2210	2210	2210	3			N	-0-					88
11	0		2208	-0-	2208	4418	2208	3			N	-0-					88
12	0		2438	-0-	2438	6856	2436	3	2	9	N	2					90
01	0		2641	-0-	2641	9497	2641	3			N	-0-					90
02	2072	N	NO RPT	-0-	-2072	7425					N	NO RPT					90

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/2022

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	268	-0-	-302	-0-	268	3			N	-0-					73
10	0		562	-0-	562	562	562	3			N	-0-					73
11	0		520	-0-	520	1082	520	3			N	-0-					73
12	0		257	-0-	257	1339	257	3			N	-0-					73
01	0		41	-0-	41	1380	41	3			N	-0-					73
02	476	N	NO RPT	-0-	-476	904					N	NO RPT					73

PRESIDIO PETROLEUM LLC 676084
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	0		1386	-0-	1386	1386	1386	2			N	-0-					-0-
11	0		1171	-0-	1171	2557	1171	2			N	-0-					-0-
12	0		1117	-0-	1117	3674	1117	2			N	-0-					-0-
01	0		1308	-0-	1308	4982	1308	2			N	-0-					-0-
*02	2800	N	1105	-0-	-1695	3287	1105	2			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS LIT (CANYON LIME) 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC 676084
CHENNAULT 57 WELL #: 1H RRCID -> 285672 COMPL. DATE 10/09/2017 TOTAL DEPTH 8568 PERF. 9229 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	#	8619	-0-	-1071	-0-	8381	2	238	9	N	216	182	1			125
10	0		8361	-0-	8361	8361	8121	2	240	9	N	218	175	1			168
11	0		7999	-0-	7999	16360	7731	2	268	9	N	244	382	1			30
12	0		7173	-0-	7173	23533	6940	2	233	9	N	212	197	1			45
01	0		8087	-0-	8087	31620	7816	2	271	9	N	246	187	1			104
02	38830	R	7210	-0-	-31620	-0-	6989	2	221	9	N	201	193	1			112

BIVINS LIT (CANYON LIME) //CONT.// 08490 750 ASSOCIATED 49B CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK STONE WELL #: RRCID -> 286285 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: RRCID -> 286286 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLES 56 WELL #: 1H RRCID -> 287499 COMPL. DATE 12/03/2018 TOTAL DEPTH 8585 PERF. 8842 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12840	#	11677	-0-	-1163	-0-	11346	2	331	9	N	301	376	1			64
10	0		10403	-0-	10403	10403	10126	2	277	9	N	252	172	1			144
11	0		9584	-0-	9584	19987	9241	2	343	9	N	312	378	1			78
12	0		7458	-0-	7458	27445	7214	2	244	9	N	222	194	1			106
01	0		10669	-0-	10669	38114	10327	2	342	9	N	311	353	1			64
02	47747	R	9633	-0-	-38114	-0-	9311	2	322	9	N	293	190	1			167

BLACK STONE WELL #: 5902H RRCID -> 287505 COMPL. DATE 09/06/2018 TOTAL DEPTH 9495 PERF. 9564 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	#	10034	-0-	-316	-0-	9123	2	911	9	N	828	745	1			435
10	0		9523	-0-	9523	9523	8662	2	861	9	N	783	920	1			298
11	0		8906	-0-	8906	18429	8041	2	865	9	N	786	754	1			330
12	0		8383	-0-	8383	26812	7588	2	795	9	N	723	758	1			295
01	0		8607	-0-	8607	35419	7813	2	794	9	N	722	761	1			256
02	43118	R	7699	-0-	-35419	-0-	6969	2	730	9	N	664	564	1			356

CHENNAULT 57 WELL #: 3H RRCID -> 287944 COMPL. DATE 02/08/2019 TOTAL DEPTH 9171 PERF. 8850 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23550	#	21309	-0-	-2241	-0-	20877	2	432	9	N	393	374	1			164
10	0		17569	-0-	17569	17569	17130	2	439	9	N	399	369	1			194
11	0		16584	-0-	16584	34153	16176	2	408	9	N	371	373	1			192
12	0		13015	-0-	13015	47168	12704	2	311	9	N	283	382	1			93
01	0		20348	-0-	20348	67516	19874	2	474	9	N	431	389	1			135
02	87644	R	20128	-0-	-67516	-0-	19684	2	444	9	N	404	388	1			151

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRESIDIO PETROLEUM LLC 676084
BIVINS LIT WELL #: 2806 RRCID -> 285510 COMPL. DATE 06/24/2017 TOTAL DEPTH 9210 PERF. 7585 - 7652

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BIVINS-LIT WELL #: 115A RRCID -> 285631 COMPL. DATE 02/15/2018 TOTAL DEPTH 9635 PERF. 7900 - 7901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS LIT WELL #: 406 RRCID -> 285726 COMPL. DATE 02/21/2018 TOTAL DEPTH 9707 PERF. 7620 - 7700

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CAPTUREPOINT LLC 130545
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	R	531	-0-	-0-	-0-	30	1	501	2	N	-0-					51
10	0		484	-0-	484	484	31	1	453	2	N	-0-					51
11	0		107	-0-	107	591	15	1	92	2	N	-0-					51
12	0		-0-	-0-	-0-	591					N	-0-					51
01	0		-0-	-0-	-0-	591					N	-0-					51
02	591	R	-0-	-0-	-591	-0-					N	-0-					51

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					24
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					24
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					24
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					24
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	544	-0-	-116	-0-	60	1	482	2	N	2					107
							2	9									
10	0		383	-0-	383	383	36	1	336	2	N	10	112	1			5
							11	9									
11	0		648	-0-	648	1031	44	1	604	2	N	-0-					5
12	0		482	-0-	482	1513	62	1	414	2	N	5					10
							6	9									
01	0		502	-0-	502	2015	62	1	434	2	N	5					15
							6	9									
02	2617	N	602	-0-	-2015	-0-	56	1	546	2	N	-0-					15

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		202	-0-	202	202	202	3			N	-0-					82
10	0		208	-0-	208	410	208	3			N	-0-					82
11	0		198	-0-	198	608	198	3			N	-0-					82
12	0		124	-0-	124	732	124	3			N	-0-					82
01	897	N	165	-0-	-732	-0-	165	3			N	-0-					82
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4136	-0-	1136	1136		28 1 61 9	4047	2	N	55					154
10	0		2211	-0-	2211	3347		26 1	2185	2	N	-0-					154
11	0		1361	-0-	1361	4708		30 1 3 9	1328	2	N	3					157
12	0		2645	-0-	2645	7353		26 1	2619	2	N	-0-					157
01	0		3473	-0-	3473	10826		31 1 63 9	3379	2	N	57	192	1			22
02	12534	X	1708	-0-	-10826	-0-		21 1	1687	2	N	-0-					22

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

09	120	#	104	-0-	-16	-0-		104	2		N	-0-					266
10	124	#	92	-0-	-32	-0-		92	2		N	-0-					266
11	0		81	-0-	81	81		81	2		N	-0-					266
12	174	R	93	-0-	-81	-0-		93	2		N	-0-					266
01	124	#	43	-0-	-81	-0-		43	2		N	-0-					266
02	84	#	48	-0-	-36	-0-		48	2		N	-0-					266

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

09	870	#	805	-0-	-65	-0-		805	2		N	-0-					-0-
10	0		682	-0-	682	682		682	2		N	-0-					-0-
11	0		751	-0-	751	1433		751	2		N	-0-					-0-
12	0		736	-0-	736	2169		736	2		N	-0-					-0-
01	0		658	-0-	658	2827		658	2		N	-0-					-0-
02	3156	R	329	-0-	-2827	-0-		329	2		N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
11		14B2 EXT	-0-	-0-	-0-	-0-					N	19					78
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

09	1230	#	1220	-0-	-10	-0-	1220	3			N	-0-					-0-
10	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
11	0		589	-0-	589	2102	589	3			N	-0-					-0-
12	0		1240	-0-	1240	3342	1240	3			N	-0-					-0-
01	4570	R	1228	-0-	-3342	-0-	1228	3			N	-0-					-0-
02	1316	#	NO RPT	-0-	-1316	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

09	1058	R	1058	-0-	-0-	-0-	1051	2	7	9	N	6					102
10	0		1023	-0-	1023	1023	1021	2	2	9	N	2					104
11	0		1148	-0-	1148	2171	1127	2	21	9	N	19					123
12	0		1089	-0-	1089	3260	1087	2	2	9	N	2					125
01	0		1014	-0-	1014	4274	1014	2			N	-0-					125
02	5191	R	917	-0-	-4274	-0-	917	2			N	-0-					125

LATIGO PETROLEUM, LLC 488260
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

09	150	R	150	-0-	-0-	-0-	150	3			N	-0-					125
10	155	#	152	-0-	-3	-0-	152	3			N	-0-					125
11	150	#	137	-0-	-13	-0-	137	3			N	-0-					125
12	199	R	199	-0-	-0-	-0-	199	3			N	-0-					125
01	186	R	186	-0-	-0-	-0-	186	3			N	-0-					125
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					125

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

09	90	#	65	-0-	-25	-0-	65	2			N	-0-					32
10	109	R	109	-0-	-0-	-0-	109	2			N	-0-					32
11	160	R	160	-0-	-0-	-0-	160	2			N	-0-					32
12	220	R	220	-0-	-0-	-0-	220	2			N	-0-					32
01	381	R	381	-0-	-0-	-0-	381	2			N	-0-					32
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					32

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3166	R	3166	-0-	-0-	-0-	3166	3			N	-0-					142
10	3406	R	3406	-0-	-0-	-0-	3406	3			N	-0-					142
11	3030	#	2997	-0-	-33	-0-	2997	3			N	-0-					142
12	3131	#	2934	-0-	-197	-0-	2934	3			N	-0-					142
01	3286	#	3259	-0-	-27	-0-	3259	3			N	-0-					142
02	3080	#	NO RPT	-0-	-3080	-0-					N	NO RPT					142

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1137	R	1137	-0-	-0-	-0-	1137	3			N	-0-					133
10	1156	R	1156	-0-	-0-	-0-	1156	3			N	-0-					133
11	1124	R	1124	-0-	-0-	-0-	1124	3			N	-0-					133
12	1054	#	1022	-0-	-32	-0-	1022	3			N	-0-					133
01	1100	R	1100	-0-	-0-	-0-	1100	3			N	-0-					133
02	952	#	NO RPT	-0-	-952	-0-					N	NO RPT					133

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES WELL #: 1 RRCID -> 288065 COMPL. DATE 08/26/1988 TOTAL DEPTH 6670 PERF. 6470 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	547	-0-	-23	-0-	547	3			N	-0-					-0-
10	592	R	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	581	R	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	602	R	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	604	R	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	539	R	539	-0-	-0-	-0-	539	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HAMKER WELL #: 1 RRCID -> 290738 COMPL. DATE 02/25/2019 TOTAL DEPTH 10265 PERF. 6491 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	#	253	-0-	-88	-0-	253	3			N	-0-					-0-
11	1446	R	1446	-0-	-0-	-0-	1292	3	154	9	N	140					140
12	1310	R	1310	-0-	-0-	-0-	1209	3	101	9	N	92	192	1			40
01	996	R	996	-0-	-0-	-0-	946	3	50	9	N	45					85
02	834	R	834	-0-	-0-	-0-	786	3	48	9	N	44					129

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

09	14B2 EXT	1270	-0-	1270	1270	1270	3			N	-0-					-0-
10	14B2 EXT	1086	-0-	1086	2356	1086	3			N	-0-					-0-
11	14B2 EXT	1040	-0-	1040	3396	1040	3			N	-0-					-0-
12	0	842	-0-	842	4238	842	3			N	-0-					-0-
01	4899	R	661	-0-	-4238	-0-	661	3			N	-0-					-0-
02	1148	#	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

09	0	1642	-0-	1642	1642	1642	3			N	-0-					158
10	0	1610	-0-	1610	3252	1610	3			N	-0-					158
11	0	1504	-0-	1504	4756	1504	3			N	-0-					158
12	0	1402	-0-	1402	6158	1402	3			N	-0-					158
01	3100	N	1416	-0-	-1684	4474	1416	3			N	-0-					158
02	0	N	NO RPT	-0-	-0-	4474					N	NO RPT					158

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

09	0	278	-0-	278	278	278	3			N	-0-					120
10	0	292	-0-	292	570	292	3			N	-0-					120
11	0	284	-0-	284	854	284	3			N	-0-					120
12	0	290	-0-	290	1144	281	3	9	9	N	8					128
01	1439	N	295	-0-	-1144	-0-	295	3			N	-0-					128
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	853	-0-	-797	-0-	853	2			N	-0-					72
10	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					72
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					72
12	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					72
01	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					72
02	1540	N	1518	-0-	-22	-0-	1518	2			N	-0-					72

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3208	-0-	-182	-0-	3208	2			N	-0-					63
10	3503	X	2837	-0-	-666	-0-	2837	2			N	-0-					63
11	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					63
12	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					63
01	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					63
02	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					63

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2075	-0-	-85	-0-	2075	2			N	-0-					124
10	2201	N	2133	-0-	-68	-0-	2133	2			N	-0-					124
11	2100	N	1793	-0-	-307	-0-	1793	2			N	-0-					124
12	2139	N	1683	-0-	-456	-0-	1683	2			N	-0-					124
01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					124
02	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					124

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	10074	-0-	-126	-0-	10022	2	52	9	N	47					390
10	11954	X	11954	-0-	-0-	-0-	11904	2	50	9	N	45	165	1			270
11	10911	X	10911	-0-	-0-	-0-	10880	2	31	9	N	28					298
12	14759	X	14759	-0-	-0-	-0-	14411	2	348	9	N	316	333	1			281
01	14505	X	14505	-0-	-0-	-0-	14180	2	325	9	N	295	168	1			408
02	9408	X	NO RPT	-0-	-9408	-0-					N	NO RPT					408

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	0		640	-0-	640	640	640	3			N	-0-					-0-
11	0		550	-0-	550	1190	550	3			N	-0-					-0-
12	0		578	-0-	578	1768	578	3			N	-0-					-0-
01	0		629	-0-	629	2397	629	3			N	-0-					-0-
02	2800	N	598	-0-	-2202	195	598	3			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/15/2021 - WELL PLUGGED 4-15-2021

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

09	0		521	-0-	521	521	521	3			N	-0-					375
10	0		581	-0-	581	1102	581	3			N	-0-					375
11	0		566	-0-	566	1668	566	3			N	-0-					375
12	0		575	-0-	575	2243	575	3			N	-0-					375
01	2806	N	563	-0-	-2243	-0-	563	3			N	-0-					375
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		843	-0-	843	843	843	3			N	-0-					162
10	0		878	-0-	878	1721	878	3			N	-0-					162
11	0		839	-0-	839	2560	839	3			N	-0-					162
12	0		804	-0-	804	3364	804	3			N	-0-					162
01	3100	N	774	-0-	-2326	1038	774	3			N	-0-					162
02	0	N	NO RPT	-0-	-0-	1038					N	NO RPT					162

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1792	N	1792	-0-	-0-	-0-	30	1	1762	2	N	-0-					-0-
10	0		1882	-0-	1882	1882	31	1	1851	2	N	-0-					-0-
11	0		1800	-0-	1800	3682	30	1	1770	2	N	-0-					-0-
12	0		1471	-0-	1471	5153	31	1	1440	2	N	-0-					-0-
01	0		1752	-0-	1752	6905	31	1	1721	2	N	-0-					-0-
02	2800	N	1608	-0-	-1192	5713	28	1	1580	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
10	0		911	-0-	911	911	911	3			N	-0-					-0-
11	1719	N	808	-0-	-911	-0-	808	3			N	-0-					-0-
12	0		819	-0-	819	819	819	3			N	-0-					-0-
01	0		766	-0-	766	1585	766	3			N	-0-					-0-
*02	2249	N	664	-0-	-1585	-0-	664	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
10	0		2123	-0-	2123	2123	2123	3			N	-0-					-0-
11	3000	N	1843	-0-	-1157	966	1843	3			N	-0-					-0-
12	0		1637	-0-	1637	2603	1637	3			N	-0-					-0-
01	0		1386	-0-	1386	3989	1386	3			N	-0-					-0-
*02	2800	N	1650	-0-	-1150	2839	1650	3			N	-0-					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		1486	-0-	1486	15803	1486	2			N	-0-					27
10	14B2 EXT		1408	-0-	1408	17211	1408	2			N	-0-					27
11	0		1397	-0-	1397	18608	1397	2			N	-0-					27
12	0		1396	-0-	1396	20004	1396	2			N	-0-					27
01	0		1388	-0-	1388	21392	1388	2			N	-0-					27
02	2800	N	1105	-0-	-1695	19697	1105	2			N	-0-					27

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1812	N	1812	-0-	-0-	-0-	205	1	1607	2	N	-0-					104
10	0		2064	-0-	2064	2064	213	1	1851	2	N	-0-					104
11	0		1922	-0-	1922	3986	206	1	1713	2	N	3					107
							3	9									
12	0		1817	-0-	1817	5803	209	1	1607	2	N	1					108
							1	9									
01	0		1920	-0-	1920	7723	210	1	1697	2	N	12					120
							13	9									
02	2800	N	1339	-0-	-1461	6262	169	1	1155	2	N	14					134
							15	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	859	-0-	-131	-0-	95	1	742	2	N	20					35
							22	9									
10	0		971	-0-	971	971	97	1	846	2	N	25					60
							28	9									
11	0		947	-0-	947	1918	94	1	776	2	N	70					130
							77	9									
12	0		899	-0-	899	2817	101	1	776	2	N	20					150
							22	9									
01	0		944	-0-	944	3761	100	1	807	2	N	34	176	1			8
							37	9									
02	2800	N	878	-0-	-1922	1839	111	1	756	2	N	10					18
							11	9									

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

09	2036 N	2036	-0-	-0-	-0-	2036	2			N	-0-					12
10	0	1704	-0-	1704	1704	1704	2			N	-0-					12
11	0	2105	-0-	2105	3809	2	1	2103	2	N	-0-					12
12	0	1178	-0-	1178	4987	1	1	1177	2	N	-0-					12
01	0	82	-0-	82	5069	1	1	81	2	N	-0-					12
02	2800 N	235	-0-	-2565	2504	1	1	234	2	N	-0-					12

HADAWAY CONSULT AND ENGINEER,LLC 342392
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/23/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					27
10	0		-0-	-0-	-0-	-0-					Y	1					28
11	0		-0-	-0-	-0-	-0-					Y	3					31
12	0		-0-	-0-	-0-	-0-					Y	-0-					31
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

09	733 N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
10	0	762	-0-	762	762	762	2			Y	-0-					-0-
11	0	641	-0-	641	1403	641	2			Y	-0-					-0-
12	0	622	-0-	622	2025	2	1	620	2	Y	-0-					-0-
01	0	651	-0-	651	2676	651	2			Y	-0-					-0-
02	2800 N	608	-0-	-2192	484	5	1	603	2	Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

09	0	564	-0-	564	564	555	2	9	9	N	8	4	1			287
10	0	-0-	-0-	-0-	564					N	-0-	195	1			92
11	1104 N	540	-0-	-564	-0-	538	2	2	9	N	2					94
12	540 N	540	-0-	-0-	-0-	540	2			N	-0-					94
*01	506 N	506	-0-	-0-	-0-	506	2			N	-0-					94
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		473	-0-	473 B	473	426	2	47	9	N	43	195	1			4
10	0		-0-	-0-	-0- B	473					N	2					6
11	0		347	-0-	347 B	820	345	2	2	9	N	2					8
12	0		799	-0-	799 B	1619	784	2	15	9	N	14					22
01	2047	N	428	-0-	-1619 B	-0-	421	2	7	9	N	6					28
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					28

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0- B	-0-					N	62	15	1			272
10	0		-0-	-0-	-0- B	-0-					N	47					319
11	0		2599	-0-	2599 B	2599	2553	2	46	9	N	42					361
12	0		1579	-0-	1579 B	4178	1544	2	35	9	N	32					393
01	5455	X	1277	-0-	-4178 B	-0-	1240	2	37	9	N	34	192	1			235
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					235

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0- B	-0-					N	-0-					12
10	0		-0-	-0-	-0- B	-0-					N	-0-					12
11	0		-0-	-0-	-0- B	-0-					N	-0-					12
12	0		-0-	-0-	-0- B	-0-					N	-0-					12
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					44
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					44

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0- B	-0-					N	-0-					1
10	0		-0-	-0-	-0- B	-0-					N	-0-					1
11	0		-0-	-0-	-0- B	-0-					N	-0-					1
12	0		-0-	-0-	-0- B	-0-					N	-0-					1
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0- B	-0-	496	2	11	9	N	10	4	1			164
10	0		-0-	-0-	-0- B	-0-					N	12					176
11	0		494	-0-	494 B	494	482	2	12	9	N	11					187
12	0		476	-0-	476 B	970	466	2	10	9	N	9					196
01	1406	N	436	-0-	-970 B	-0-	423	2	13	9	N	12					208
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					208

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-0-					N	-0-					128
10	0		-0-	-0-	-0-	B	-0-					N	-0-					128
11	0		-0-	-0-	-0-	B	-0-					N	-0-					128
12	0		-0-	-0-	-0-	B	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					128
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					128

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	B	-0-	644	2	1	9	N	1	6	1			7
10	0		-0-	-0-	-0-	B	-0-					N	2					9
11	0		741	-0-	741	B	741	741	2			N	-0-					9
12	0		495	-0-	495	B	1236	495	2			N	-0-					9
01	1956	N	720	-0-	-1236	B	-0-	719	2	1	9	N	1					10
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					10

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					24

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-0-					N	-0-					194
10	0		-0-	-0-	-0-	B	-0-					N	-0-					194
11	0		-0-	-0-	-0-	B	-0-					N	-0-					194
12	0		-0-	-0-	-0-	B	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					194
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					194

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-0-					N	26	12	1			125
10	0		-0-	-0-	-0-	B	-0-					N	24					149
11	0		1829	-0-	1829	B	1829	1800	2	29	9	N	26					175
12	0		2316	-0-	2316	B	4145	2301	2	15	9	N	14					189
01	6745	X	2600	-0-	-4145	B	-0-	2594	2	6	9	N	5					194
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					194

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-35370					N	-0-	5	1			66
10	0		-0-	-0-	-0-	B	-35370					N	52					118
11	0		1705	-0-	1705	B	-33665	1661	2	44	9	N	40					158
12	0		961	-0-	961	B	-32704	960	2	1	9	N	1					159
01	0	N	1758	-0-	1758	B	-30946	1755	2	3	9	N	3					162
02	0	N	NO RPT	-0-	-0-	B	-30946					N	NO RPT					162

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					75

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BE ANADARKO II, LLC 100676
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

09	160	N	160	-0-	-0-		-0-	160	3			N	-0-					27
10	77	N	77	-0-	-0-		-0-	77	3			N	-0-					27
11	7	N	7	-0-	-0-		-0-	7	3			N	-0-					27
*12	0	N	-0-	-0-	-0-		-0-					N	-0-					27
*01	0	N	-0-	-0-	-0-		-0-					N	-0-					27
02	7	N	3	-0-	-4		-0-	3	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

09	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3016 RRCID -> 291435 COMPL. DATE 06/03/2013 TOTAL DEPTH 13385 PERF. 8174 - 8253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	44384					N	NO RPT					-0-

TURNER 50/50, LLC 100570
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N 85	-0-	-5	-0-	83	2	2	9	N	2					39
10	0	129	-0-	129	129	126	2	3	9	N	3					42
11	0	90	-0-	90	219	90	2			N	-0-					42
12	0	108	-0-	108	327	101	2	7	9	N	6					48
01	0	100	-0-	100	427	97	2	3	9	N	3					51
02	509	N 82	-0-	-427	-0-	80	2	2	9	N	2					53

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N -0-	-0-	-0-	-0-					N	-0-					84
11	0	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N -0-	-0-	-0-	-0-					N	-0-					84
01	0	N -0-	-0-	-0-	-0-					N	-0-					84
02	0	N -0-	-0-	-0-	-0-					N	-0-					84

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		281	-0-	281	281	242	3	39	9	N	35					125
10	0		288	-0-	288	569	252	3	36	9	N	33					158
11	0		270	-0-	270	839	239	3	31	9	N	28					186
12	0		271	-0-	271	1110	241	3	30	9	N	27					213
01	1253	N	143	-0-	-1110	-0-	119	3	24	9	N	22	196	1			39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1303	-0-	1303	2406	1303	3			N	-0-					-0-
10	0		1110	-0-	1110	3516	1110	3			N	-0-					-0-
11	0		1367	-0-	1367	4883	1367	3			N	-0-					-0-
12	0		1319	-0-	1319	6202	1319	3			N	-0-					-0-
01	3100	N	1238	-0-	-1862	4340	1238	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	4340					N	NO RPT					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2256	-0-	-114	-0-	2256	3			N	-0-					-0-
10	2387	X	2171	-0-	-216	-0-	2171	3			N	-0-					-0-
11	2310	X	2112	-0-	-198	-0-	2112	3			N	-0-					-0-
12	2387	X	1878	-0-	-509	-0-	1878	3			N	-0-					-0-
01	2325	X	960	-0-	-1365	-0-	960	3			N	-0-					-0-
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1541	-0-	1541	3027	1541	3			N	-0-					-0-
10	0		1647	-0-	1647	4674	1647	3			N	-0-					-0-
11	0		1615	-0-	1615	6289	1615	3			N	-0-					-0-
12	0		1396	-0-	1396	7685	1396	3			N	-0-					-0-
01	3100	N	1281	-0-	-1819	5866	1281	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	5866					N	NO RPT					-0-

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		420	-0-	420	839	420	3			N	-0-					-0-
10	0		416	-0-	416	1255	416	3			N	-0-					-0-
11	0		396	-0-	396	1651	396	3			N	-0-					-0-
12	0		323	-0-	323	1974	323	3			N	-0-					-0-
01	2106	N	132	-0-	-1974	-0-	132	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	X	-0-	-0-	-0-	-0-					N	-0-					37
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11400	X	10988	-0-	-412	-0-	10887	3	101	9	N	92					182
10	11780	X	11189	-0-	-591	-0-	11077	3	112	9	N	102	197	1			87
11	11160	X	10578	-0-	-582	-0-	10457	3	121	9	N	110					197
12	11532	X	10904	-0-	-628	-0-	10799	3	105	9	N	95	200	1			92
01	12081	X	12081	-0-	-0-	-0-	12072	3	9	9	N	8					100
02	10248	X	NO RPT	-0-	-10248	-0-					N	NO RPT					100

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2200	-0-	2200	2200	2161	3	39	9	N	35					115
10	0		2244	-0-	2244	4444	2213	3	31	9	N	28					143
11	0		2149	-0-	2149	6593	2105	3	44	9	N	40					183
12	0		2151	-0-	2151	8744	2120	3	31	9	N	28					211
01	3100	N	2131	-0-	-969	7775	2108	3	23	9	N	21	197	1			35
02	0	N	NO RPT	-0-	-0-	7775					N	NO RPT					35

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4292	-0-	-508	-0-	4248	3	44	9	N	40					130
10	4960	X	4356	-0-	-604	-0-	4301	3	55	9	N	50					180
11	4800	X	4209	-0-	-591	-0-	4135	3	74	9	N	67	201	1			46
12	4960	X	4089	-0-	-871	-0-	4028	3	61	9	N	55					101
01	4650	X	3794	-0-	-856	-0-	3725	3	69	9	N	63					164
02	4004	X	NO RPT	-0-	-4004	-0-					N	NO RPT					164

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1058	-0-	1058	1058	1045	3	13	9	N	12					195
10	0		1070	-0-	1070	2128	1060	3	10	9	N	9	188	1			16
11	0		799	-0-	799	2927	786	3	13	9	N	12					28
12	0		898	-0-	898	3825	887	3	11	9	N	10					38
01	3100	N	849	-0-	-2251	1574	832	3	17	9	N	15					53
02	0	N	NO RPT	-0-	-0-	1574					N	NO RPT					53

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2959	-0-	2959	2959	2918	3	41	9	N	37					152
10	0		3298	-0-	3298	6257	3251	3	47	9	N	43					195
11	0		3195	-0-	3195	9452	3165	3	30	9	N	27	196	1			26
12	0		3310	-0-	3310	12762	3268	3	42	9	N	38					64
01	3100	N	3545	-0-	445	13207	3504	3	41	9	N	37					101
02	0	N	NO RPT	-0-	-0-	13207					N	NO RPT					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	1637	-0-	-2863	-0-	1618	2	19	9	N	17					168
10	4588	X	2597	-0-	-1991	-0-	2578	2	19	9	N	17					185
11	3960	X	1650	-0-	-2310	-0-	1641	2	9	9	N	8					193
12	2889	X	2889	-0-	-0-	-0-	2870	2	19	9	N	17					210
01	2790	X	1850	-0-	-940	-0-	1831	2	19	9	N	17					227
02	1540	X	NO RPT	-0-	-1540	-0-					N	NO RPT					227

BLACKBEARD OPERATING, LLC 073056
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	351	-0-	-39	-0-	351	2			Y	-0-					42
10	310	N	196	-0-	-114	-0-	196	2			Y	-0-					42
11	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					42
12	960	N	960	-0-	-0-	-0-	3	1	957	2	Y	-0-					42
01	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					42
02	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					42

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0		333	-0-	333	333	333	2			N	-0-					22
02	333	N	-0-	-0-	-333	-0-					N	-0-					22

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	271	-0-	-29	-0-	271	2			Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		144	-0-	144	801	144	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	801					Y	-0-					-0-
11	0		-0-	-0-	-0-	801					Y	-0-					-0-
12	0		-0-	-0-	-0-	801					Y	-0-					-0-
01	0		-0-	-0-	-0-	801					Y	-0-					-0-
02	801	N	-0-	-0-	-801	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	251	-0-	-229	-0-	250	2	1	9	Y	1	1	8			-0-
10	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
11	690	N	559	-0-	-131	-0-	557	2	2	9	Y	2	2	1			-0-
12	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
01	558	N	487	-0-	-71	-0-	487	2			Y	-0-					-0-
02	504	N	503	-0-	-1	-0-	503	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	670	-0-	-80	-0-	666	2	4	9	Y	4	2	8			12
10	748	N	748	-0-	-0-	-0-	745	2	3	9	Y	3					15
11	820	N	820	-0-	-0-	-0-	811	2	9	9	Y	8	3	1			20
12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					20
01	710	N	710	-0-	-0-	-0-	709	2	1	9	Y	1	1	1			20
02	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

09	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1	1	8			-0-
10	1054	N	957	-0-	-97	-0-	957	2			Y	-0-					-0-
11	1080	N	961	-0-	-119	-0-	960	2	1	9	Y	1	1	1			-0-
12	1023	N	822	-0-	-201	-0-	822	2			Y	-0-					-0-
01	961	N	902	-0-	-59	-0-	902	2			Y	-0-					-0-
02	896	N	694	-0-	-202	-0-	694	2			Y	-0-					-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

09	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	2			Y	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-
02	532	N	389	-0-	-143	-0-	389	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	0		255	-0-	255	255	255	2			Y	-0-					-0-
11	0		328	-0-	328	583	328	2			Y	-0-					-0-
12	0		267	-0-	267	850	267	2			Y	-0-					-0-
01	0		181	-0-	181	1031	181	2			Y	-0-					-0-
02	1347	N	316	-0-	-1031	-0-	316	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

09	210	N	15	-0-	-195	-0-	15	2			Y	-0-					-0-
10	0		232	-0-	232	232	232	2			Y	-0-					-0-
11	0		305	-0-	305	537	305	2			Y	-0-					-0-
12	0		303	-0-	303	840	303	2			Y	-0-					-0-
01	0		155	-0-	155	995	155	2			Y	-0-					-0-
02	1197	N	202	-0-	-995	-0-	202	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	868	N	775	-0-	-93	-0-	775	2			N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
02	756	N	594	-0-	-162	-0-	594	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

09	506	N	506	-0-	-0-	-0-	505	2	1	9	Y	1	1	8			39
10	341	N	259	-0-	-82	-0-	259	2			Y	-0-					39
11	420	N	266	-0-	-154	-0-	266	2			Y	-0-					39
12	527	X	269	-0-	-258	-0-	167	2	102	9	Y	93					132
01	527	X	253	-0-	-274	-0-	205	2	48	9	Y	44	7	1			169
02	476	X	304	-0-	-172	-0-	301	2	3	9	Y	3	3	1			169

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

09	0		1572	-0-	1572	1572	116	1	1416	2	Y	36					174
							40	9									
10	0		1787	-0-	1787	3359	134	1	1605	2	Y	44	171	1			47
							48	9									
11	0		1164	-0-	1164	4523	96	1	1039	2	Y	26					73
							29	9									
12	0		2075	-0-	2075	6598	139	1	1884	2	Y	47					120
							52	9									
01	0		1512	-0-	1512	8110	124	1	1349	2	Y	35					155
							39	9									
02	2800	N	1439	-0-	-1361	6749	116	1	1284	2	Y	35					190
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	2			Y	-0-					-0-
11	390	N	355	-0-	-35	-0-	355	2			Y	-0-					-0-
12	403	N	211	-0-	-192	-0-	211	2			Y	-0-					-0-
01	341	N	10	-0-	-331	-0-	10	2			Y	-0-					-0-
02	336	N	5	-0-	-331	-0-	5	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	X	313	-0-	-0-	-0-	313	2			Y	-0-	7	1			5
10	310	X	274	-0-	-36	-0-	274	2			Y	-0-					5
11	591	X	591	-0-	-0-	-0-	258	2	333	9	Y	303	117	1			191
12	440	X	440	-0-	-0-	-0-	257	2	183	9	Y	166	126	1			231
01	310	X	286	-0-	-24	-0-	219	2	67	9	Y	61	132	1			160
02	560	X	337	-0-	-223	-0-	298	2	39	9	Y	35					195

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	899	2	1	9	Y	1	164	1			131
10	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					131
11	907	N	907	-0-	-0-	-0-	876	2	31	9	Y	28	62	1			97
12	930	N	890	-0-	-40	-0-	838	2	52	9	Y	47	54	1			90
01	930	N	539	-0-	-391	-0-	513	2	26	9	Y	24	52	1			62
02	840	N	78	-0-	-762	-0-	77	2	1	9	Y	1					63

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1937	N	1937	-0-	-0-	-0-	146	1	1787	2	Y	4	2	8			37
							4	9									
10	1464	N	1464	-0-	-0-	-0-	112	1	1338	2	Y	13					50
							14	9									
11	930	N	865	-0-	-65	-0-	72	1	786	2	Y	6	1	1			55
							7	9									
12	1984	N	675	-0-	-1309	-0-	46	1	629	2	Y	-0-					55
01	1457	N	812	-0-	-645	-0-	66	1	720	2	Y	24	1	1			78
							26	9									
02	812	N	747	-0-	-65	-0-	62	1	682	2	Y	3	1	1			80
							3	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					60
10	558	N	430	-0-	-128	-0-	430	2			N	-0-					60
11	510	N	392	-0-	-118	-0-	392	2			N	-0-					60
12	527	N	405	-0-	-122	-0-	405	2			N	-0-					60
01	434	N	296	-0-	-138	-0-	296	2			N	-0-					60
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					60

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1988	-0-	-52	-0-	1985	2	3	9	Y	3	3	8			75
10	2247	N	2247	-0-	-0-	-0-	2211	2	36	9	Y	33					108
11	2104	N	2104	-0-	-0-	-0-	2100	2	4	9	Y	4	4	1			108
12	2046	N	1872	-0-	-174	-0-	1872	2			Y	-0-					108
01	2155	N	2155	-0-	-0-	-0-	2131	2	24	9	Y	22	2	1			128
02	1848	N	1512	-0-	-336	-0-	1510	2	2	9	Y	2	2	1			128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

09	1110	N	787	-0-	-323	-0-	787	2			Y	-0-					3
10	1147	N	820	-0-	-327	-0-	820	2			Y	-0-					3
11	840	N	664	-0-	-176	-0-	664	2			Y	-0-					3
12	806	N	553	-0-	-253	-0-	553	2			Y	-0-					3
01	806	N	466	-0-	-340	-0-	466	2			Y	-0-					3
02	616	N	431	-0-	-185	-0-	431	2			Y	-0-					3

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

09	0		922	-0-	922	922	901	2	21	9	Y	19	4	8			107
10	0		670	-0-	670	1592	670	2			Y	-0-					107
11	0		350	-0-	350	1942	349	2	1	9	Y	1	1	1			107
12	0		273	-0-	273	2215	273	2			Y	-0-					107
01	0		172	-0-	172	2387	172	2			Y	-0-					107
02	2474	N	87	-0-	-2387	-0-	86	2	1	9	Y	1	1	1			107

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

09	1264	N	1264	-0-	-0-	-0-	1257	2	7	9	Y	6	6	8			3
10	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					3
11	1507	N	1507	-0-	-0-	-0-	1500	2	7	9	Y	6	6	1			3
12	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					3
01	1302	N	1267	-0-	-35	-0-	1261	2	6	9	Y	5	5	1			3
02	1218	N	1218	-0-	-0-	-0-	1214	2	4	9	Y	4	4	1			3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

09	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

09	1896 N	1896	-0-	-0-	-0-	1896	2			N	-0-					63
10	0	2013	-0-	2013	2013	11	1	2002	2	N	-0-					63
11	0	2761	-0-	2761	4774	7	1	2594	2	N	145					208
						160	9									
12	0	2820	-0-	2820	7594	9	1	2785	2	N	24	180	1			52
						26	9									
01	0	2669	-0-	2669	10263	7	1	2619	2	N	39					91
						43	9									
02	2800 N	2280	-0-	-520	9743	7	1	2255	2	N	16					107
						18	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	308	-0-	-82	-0-	306	2	2	9	Y	2	2	8			52
10	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					52
11	461	N	461	-0-	-0-	-0-	459	2	2	9	Y	2	2	1			52
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					52
01	342	N	342	-0-	-0-	-0-	340	2	2	9	Y	2	2	1			52
02	357	N	357	-0-	-0-	-0-	355	2	2	9	Y	2	2	1			52

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

09	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

09	1260	N	941	-0-	-319	-0-	926	2	15	9	Y	14	3	8			96
10	1209	N	720	-0-	-489	-0-	718	2	2	9	Y	2					98
11	990	N	988	-0-	-2	-0-	968	2	20	9	Y	18	1	1			115
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					115
01	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1	1	1			115
02	868	N	849	-0-	-19	-0-	826	2	23	9	Y	21	1	1			135

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

09	0		-0-	-0-	-0-	-0-					Y	-0-					17
10	0		-0-	-0-	-0-	-0-					Y	82					99
11	0		-0-	-0-	-0-	-0-					Y	46					145
12	T. A.		-0-	-0-	-0-	-0-					Y	24					169
01	T. A.		-0-	-0-	-0-	-0-					Y	21					190
02	T. A.		-0-	-0-	-0-	-0-					Y	23	77	1			136

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

09	1172	N	1172	-0-	-0-	-0-	2	1	1170	2	N	-0-					27
10	589	N	371	-0-	-218	-0-	2	1	369	2	N	-0-					27
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					27
12	1209	N	1073	-0-	-136	-0-	1073	2			N	-0-					27
01	753	N	753	-0-	-0-	-0-	5	1	748	2	N	-0-					27
02	853	N	853	-0-	-0-	-0-	5	1	848	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

09	1282	N	1282	-0-	-0-	-0-	1279	2	3	9	Y	3	3	8			90
10	1374	N	1374	-0-	-0-	-0-	1324	2	50	9	Y	45					135
11	1260	N	1215	-0-	-45	-0-	1215	2			Y	-0-	3	1			132
12	1333	N	1167	-0-	-166	-0-	1167	2			Y	-0-					132
01	1333	N	1047	-0-	-286	-0-	1044	2	3	9	Y	3	3	1			132
02	1148	N	1122	-0-	-26	-0-	1120	2	2	9	Y	2	2	1			132

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

09	630	X	500	-0-	-130	-0-	477	2	23	9	Y	21	4	8			37
10	0		294	-0-	294	294	294	2			Y	-0-					37
11	0		429	-0-	429	723	427	2	2	9	Y	2	2	1			37
12	0		486	-0-	486	1209	486	2			Y	-0-					37
01	0		524	-0-	524	1733	522	2	2	9	Y	2	2	1			37
02	2285	X	552	-0-	-1733	-0-	551	2	1	9	Y	1	1	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					103
10	0		691	-0-	691	691	691	2			Y	-0-					103
11	0		562	-0-	562	1253	562	2			Y	-0-					103
12	0		630	-0-	630	1883	630	2			Y	-0-					103
01	0		528	-0-	528	2411	528	2			Y	-0-					103
02	2800	N	563	-0-	-2237	174	563	2			Y	-0-					103

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
10	0		340	-0-	340	340	3	1	337	2	Y	-0-					-0-
11	0		271	-0-	271	611	271	2			Y	-0-					-0-
12	0		317	-0-	317	928	317	2			Y	-0-					-0-
01	0		334	-0-	334	1262	334	2			Y	-0-					-0-
02	1548	N	286	-0-	-1262	-0-	286	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	73	1	900	2	Y	3	3	8			5
							3	9									
10	1076	N	1076	-0-	-0-	-0-	83	1	993	2	Y	-0-					5
11	1289	N	1289	-0-	-0-	-0-	108	1	1177	2	Y	4	4	1			5
							4	9									
12	1168	N	1168	-0-	-0-	-0-	77	1	1047	2	Y	40					45
							44	9									
01	1062	N	1062	-0-	-0-	-0-	89	1	970	2	Y	3	3	1			45
							3	9									
02	1122	N	1122	-0-	-0-	-0-	93	1	1026	2	Y	3	3	1			45
							3	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1742	N	1742	-0-	-0-	-0-	3	1	1731	2	Y	7	7	8			13
							8	9									
10	1736	N	1221	-0-	-515	-0-	1221	2			Y	-0-					13
11	1794	N	1794	-0-	-0-	-0-	1677	2	117	9	Y	106	4	1			115
12	1798	N	1505	-0-	-293	-0-	1505	2			Y	-0-					115
01	1672	N	1672	-0-	-0-	-0-	1669	2	3	9	Y	3	3	1			115
02	1624	N	1140	-0-	-484	-0-	1139	2	1	9	Y	1	1	1			115

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

09	390	N	310	-0-	-80	-0-	306	2	4	9	Y	4					7
10	372	N	327	-0-	-45	-0-	327	2			Y	-0-					7
11	360	N	328	-0-	-32	-0-	328	2			Y	-0-					7
12	606	N	606	-0-	-0-	-0-	595	2	11	9	Y	10					17
01	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					17
02	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					17

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

09	1441	N	1441	-0-	-0-	-0-	1439	2	2	9	Y	2	20	1	2	8	36
10	1289	N	1289	-0-	-0-	-0-	1278	2	11	9	Y	10					46
11	1301	N	1301	-0-	-0-	-0-	1292	2	9	9	Y	8	2	1			52
12	1488	N	1075	-0-	-413	-0-	1066	2	9	9	Y	8					60
01	1302	N	994	-0-	-308	-0-	987	2	7	9	Y	6	2	1			64
02	1204	N	989	-0-	-215	-0-	982	2	7	9	Y	6					70

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

09	1804	X	225	-0-	-1579	-0-	16	1	201	2	Y	7					7
							8	9									
10	0		236	-0-	236	236	18	1	217	2	Y	1					8
							1	9									
11	0		2	-0-	2	238	2	2			Y	-0-					8
12	0		52	-0-	52	290	4	1	48	2	Y	-0-					8
01	0		-0-	-0-	-0-	290					Y	-0-					8
02	290	N	-0-	-0-	-290	-0-					Y	-0-					8

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	21	-0-	-39	-0-	21	2			Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	25	-0-	-155	-0-	25	2			Y	-0-					25
10	124	N	16	-0-	-108	-0-	16	2			Y	-0-					25
11	30	N	13	-0-	-17	-0-	13	2			Y	-0-					25
12	31	N	-0-	-0-	-31	-0-					Y	-0-					25
01	31	N	-0-	-0-	-31	-0-					Y	-0-					25
02	13	N	-0-	-0-	-13	-0-					Y	-0-					25

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					22
10	62	N	16	-0-	-46	-0-	4	1	12	2	N	-0-					22
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					22
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					22
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					22
02	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					22

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2120	N	2120	-0-	-0-	-0-	2119	2	1	9	Y	1	1	8			178
10	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					178
11	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1	1	8			178
12	2201	N	2077	-0-	-124	-0-	2077	2			Y	-0-	153	1			25
01	0		1991	-0-	1991	1991	1988	2	3	9	Y	3	3	1			25
02	2800	N	1820	-0-	-980	1011	1817	2	3	9	Y	3	1	1			27

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4074	X	4074	-0-	-0-	-0-	4000	2	74	9	N	67					224
10	0		4095	-0-	4095	4095	3979	2	116	9	N	105	171	1			158
11	0		3505	-0-	3505	7600	3422	2	83	9	N	75					233
12	0		3898	-0-	3898	11498	3875	2	23	9	N	21					254
01	0		3813	-0-	3813	15311	3726	2	87	9	N	79					333
02	18972	X	3661	-0-	-15311	-0-	3565	2	96	9	N	87	184	1			236

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	Y	4	4	8			5
10	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					5
11	1586	N	1586	-0-	-0-	-0-	1576	2	10	9	Y	9	9	1			5
12	1643	N	1329	-0-	-314	-0-	1329	2			Y	-0-					5
01	1643	N	1525	-0-	-118	-0-	1515	2	10	9	Y	9	9	1			5
02	1484	N	1264	-0-	-220	-0-	1256	2	8	9	Y	7	7	1			5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

09	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					1
10	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					1
11	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					1
12	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1
02	56	N	-0-	-0-	-56	-0-					Y	-0-					1

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

09	0		668	-0-	668	668	666	2	2	9	Y	2	2	8			147
10	0		591	-0-	591	1259	591	2			Y	-0-					147
11	0		510	-0-	510	1769	509	2	1	9	Y	1	1	1			147
12	0		758	-0-	758	2527	758	2			Y	-0-					147
01	0		1050	-0-	1050	3577	1033	2	17	9	Y	15	2	1			160
02	4661	X	1084	-0-	-3577	-0-	4	1	1079	2	Y	1	1	1			160
							1	9									

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

09	840	N	804	-0-	-36	-0-	803	2	1	9	Y	1	1	8			91
10	741	N	741	-0-	-0-	-0-	717	2	24	9	Y	22					113
11	870	N	666	-0-	-204	-0-	666	2			Y	-0-					113
12	837	N	463	-0-	-374	-0-	463	2			Y	-0-					113
01	775	N	324	-0-	-451	-0-	321	2	3	9	Y	3	84	1			32
02	616	N	342	-0-	-274	-0-	336	2	6	9	Y	5	31	1			6

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

09	60	N	12	-0-	-48	-0-	12	2			Y	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
11	150	N	29	-0-	-121	-0-	29	2			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1811	N	1811	-0-	-0-	-0-	1804	2	7	9	Y	6	6	8			40
10	0		1918	-0-	1918	1918	1882	2	36	9	Y	33					73
11	0		1849	-0-	1849	3767	1841	2	8	9	Y	7	7	1			73
12	0		1754	-0-	1754	5521	1717	2	37	9	Y	34					107
01	0		1771	-0-	1771	7292	1764	2	7	9	Y	6	6	1			107
02	2800	N	1933	-0-	-867	6425	1931	2	2	9	Y	2	2	1			107

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

09	0		193	-0-	193	193	146	2	47	9	Y	43	57	1			17
10	0		486	-0-	486	679	391	1	76	2	Y	17	1	8			33
							19	9									
11	0		89	-0-	89	768	66	2	23	9	Y	21	1	8			53
12	0		565	-0-	565	1333	361	1	170	2	Y	31	58	1			26
							34	9									
01	0		631	-0-	631	1964	357	1	255	2	Y	17					43
							19	9									
02	2075	N	111	-0-	-1964	-0-	63	2	48	9	Y	44	56	1	1	8	30

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

09	358	N	358	-0-	-0-	-0-	312	2	46	9	Y	42	57	1			17
10	741	N	741	-0-	-0-	-0-	377	1	343	2	Y	19	3	8			33
							21	9									
11	229	N	229	-0-	-0-	-0-	206	2	23	9	Y	21	2	8			52
12	547	N	547	-0-	-0-	-0-	357	1	159	2	Y	28	57	1	1	8	22
							31	9									
*01	1348	N	1348	-0-	-0-	-0-	498	1	828	2	Y	20					42
							22	9									
*02	279	N	279	-0-	-0-	-0-	232	2	47	9	Y	43	53	1	3	8	29

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					58
10	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					58
11	270	N	200	-0-	-70	-0-	200	2			Y	-0-					58
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					58
01	279	N	135	-0-	-144	-0-	135	2			Y	-0-					58
02	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					58

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

09	135	N	135	-0-	-0-	-0-	4	1	131	2	Y	-0-					8
10	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					8
11	150	N	103	-0-	-47	-0-	103	2			Y	-0-					8
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					8
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					8
02	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

09	330	X	202	-0-	-128	-0-	201	2	1	9	Y	1	1	8			48
10	0		115	-0-	115	115	115	2			Y	-0-					48
11	0		39	-0-	39	154	39	2			Y	-0-					48
12	0		336	-0-	336	490	336	2			Y	-0-					48
01	0		153	-0-	153	643	153	2			Y	-0-					48
02	1082	X	439	-0-	-643	-0-	4	1	434	2	Y	1	1	1			48
							1	9									

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

09	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					133
10	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					133
11	1857	N	1857	-0-	-0-	-0-	1847	2	10	9	Y	9					142
12	1696	N	1696	-0-	-0-	-0-	1693	2	3	9	Y	3					145
01	1147	N	699	-0-	-448	-0-	699	2			Y	-0-					145
02	1476	N	1476	-0-	-0-	-0-	1404	2	72	9	Y	65					210

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

09	597	N	597	-0-	-0-	-0-	589	2	8	9	N	7					59
10	618	N	618	-0-	-0-	-0-	610	2	8	9	N	7					66
11	570	N	550	-0-	-20	-0-	537	2	13	9	N	12					78
12	620	N	520	-0-	-100	-0-	512	2	8	9	N	7					85
01	620	N	513	-0-	-107	-0-	505	2	8	9	N	7					92
02	504	N	237	-0-	-267	-0-	231	2	6	9	N	5					97

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

09	0		821	-0-	821	821	818	2	3	9	Y	3	2	8			160
10	0		671	-0-	671	1492	22	1	649	2	Y	-0-					160
11	2324	N	832	-0-	-1492	-0-	818	2	14	9	Y	13	156	1			17
12	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					17
01	0		862	-0-	862	862	855	2	7	9	Y	6	6	1			17
02	1695	N	833	-0-	-862	-0-	826	2	7	9	Y	6	6	1			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	240	N	158	-0-	-82	-0-	13	1	145	2	Y	-0-					-0-
12	T. A.		86	-0-	86	86	6	1	80	2	Y	-0-					-0-
01		14B2 EXT	44	-0-	44	130	4	1	40	2	Y	-0-					-0-
02		14B2 EXT	61	-0-	61	191	5	1	56	2	Y	-0-					-0-

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	59	-0-	-31	-0-	59	2			Y	-0-					11
10	0		23	-0-	23	23	23	2			Y	-0-					11
11	0		130	-0-	130	153	130	2			Y	-0-					11
12	0		93	-0-	93	246	93	2			Y	-0-					11
01	0		108	-0-	108	354	7	1	101	2	Y	-0-					11
02	459	N	105	-0-	-354	-0-	7	1	98	2	Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	2			Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
12	744	N	612	-0-	-132	-0-	612	2			Y	-0-					-0-
01	589	N	536	-0-	-53	-0-	522	2	14	9	Y	13					13
02	616	N	614	-0-	-2	-0-	604	2	10	9	Y	9	1	8			21

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

09	210	N	193	-0-	-17	-0-	193	2			Y	-0-					35
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					35
11	240	N	198	-0-	-42	-0-	198	2			Y	-0-					35
12	186	N	132	-0-	-54	-0-	132	2			Y	-0-					35
01	186	N	136	-0-	-50	-0-	136	2			Y	-0-					35
02	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					35

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

09	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
10	0		634	-0-	634	634	634	2			Y	-0-					-0-
11	0		591	-0-	591	1225	591	2			Y	-0-					-0-
12	0		578	-0-	578	1803	578	2			Y	-0-					-0-
01	0		649	-0-	649	2452	649	2			Y	-0-					-0-
02	2800	N	532	-0-	-2268	184	532	2			Y	-0-					-0-

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

09	1530	N	1397	-0-	-133	-0-	1364	2	33	9	N	30					196
10	1550	N	1481	-0-	-69	-0-	4	1	1444	2	N	30	159	1			67
							33	9									
11	1493	N	1493	-0-	-0-	-0-	4	1	1457	2	N	29					96
							32	9									
12	1457	N	1346	-0-	-111	-0-	1333	2	13	9	N	12					108
01	1488	N	1423	-0-	-65	-0-	1382	2	41	9	N	37					145
02	1400	N	1259	-0-	-141	-0-	1229	2	30	9	N	27					172

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

09	T. A.		15	-0-	15	264	15	2			Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	264						Y	-0-					-0-
11		0	-0-	-0-	-0-	264					Y	-0-					-0-
12		0	-0-	-0-	-0-	264					Y	-0-					-0-
01		0	-0-	-0-	-0-	264					Y	-0-					-0-
02	264	N	-0-	-0-	-264	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1590	-0-	-0-	-0-	1562	2	28	9	N	25					156
10	1629	N	1629	-0-	-0-	-0-	1622	2	7	9	N	6	65	1			97
11	1500	N	1333	-0-	-167	-0-	1333	2			N	-0-					97
12	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					97
01	2353	N	2353	-0-	-0-	-0-	4	1	2205	2	N	131	183	1			45
							144	9									
02	1675	N	1675	-0-	-0-	-0-	1645	2	30	9	N	27					72

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	747	-0-	-273	-0-	747	2			Y	-0-					48
10	992	N	869	-0-	-123	-0-	811	2	58	9	Y	53					101
11	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					101
12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					101
01	887	N	887	-0-	-0-	-0-	826	2	61	9	Y	55					156
02	700	N	683	-0-	-17	-0-	683	2			Y	-0-					156

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2013	N	2013	-0-	-0-	-0-	150	1	1835	2	Y	25					32
							28	9									
10	2209	N	2209	-0-	-0-	-0-	171	1	2038	2	Y	-0-					32
11	2528	N	2528	-0-	-0-	-0-	213	1	2315	2	Y	-0-					32
12	2140	N	2140	-0-	-0-	-0-	143	1	1947	2	Y	45					77
							50	9									
01	2285	N	2285	-0-	-0-	-0-	193	1	2092	2	Y	-0-					77
02	2223	N	2223	-0-	-0-	-0-	182	1	2013	2	Y	25					102
							28	9									

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

09	374	N	374	-0-	-0-	-0-	366	2	8	9	N	7					89
10	0		54	-0-	54	54	4	1	46	2	N	4					93
							4	9									
11	0		486	-0-	486	540	443	2	43	9	N	39					132
12	0		672	-0-	672	1212	605	2	67	9	N	61					193
01	0		522	-0-	522	1734	498	2	24	9	N	22	182	1			33
02	2308	N	574	-0-	-1734	-0-	560	2	14	9	N	13					46

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

09	559	N	559	-0-	-0-	-0-	515	2	44	9	Y	40	57	1			15
10	792	N	792	-0-	-0-	-0-	261	1	513	2	Y	16	1	8			30
							18	9									
11	540	N	387	-0-	-153	-0-	366	2	21	9	Y	19	1	8			48
12	678	N	678	-0-	-0-	-0-	329	1	316	2	Y	30	54	1			24
							33	9									
01	635	N	635	-0-	-0-	-0-	357	1	259	2	Y	17					41
							19	9									
02	364	N	305	-0-	-59	-0-	259	2	46	9	Y	42	54	1	1	8	28

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

09	2280	N	2093	-0-	-187	-0-	2081	2	12	9	Y	11	5	1	6	8	12
10	1705	N	739	-0-	-966	-0-	730	2	9	9	Y	8	4	1	4	8	12
11	1980	N	1914	-0-	-66	-0-	1908	2	6	9	Y	5	5	1			12
12	2139	N	1782	-0-	-357	-0-	1770	2	12	9	Y	11	5	1	6	8	12
01	2209	N	2209	-0-	-0-	-0-	2187	2	22	9	Y	20	10	1	10	8	12
02	2800	N	2955	-0-	155	155	2940	2	15	9	Y	14	7	1	7	8	12

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

09	597	N	597	-0-	-0-	-0-	530	2	67	9	Y	61	69	1			41
10	517	N	517	-0-	-0-	-0-	510	2	7	9	Y	6					47
11	512	N	512	-0-	-0-	-0-	506	2	6	9	Y	5					52
12	558	N	528	-0-	-30	-0-	521	2	7	9	Y	6					58
01	617	N	617	-0-	-0-	-0-	611	2	6	9	Y	5					63
02	532	N	532	-0-	-0-	-0-	491	2	41	9	Y	37					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	682	2	12	9	Y	11	23	1			8
10	653	N	653	-0-	-0-	-0-	652	2	1	9	Y	1					9
11	594	N	594	-0-	-0-	-0-	592	2	2	9	Y	2					11
12	713	N	639	-0-	-74	-0-	637	2	2	9	Y	2					13
01	651	N	459	-0-	-192	-0-	457	2	2	9	Y	2					15
02	566	N	566	-0-	-0-	-0-	565	2	1	9	Y	1					16

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2647	N	2647	-0-	-0-	-0-	2625	2	22	9	N	20					137
10	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-	115	1			22
11	2725	N	2725	-0-	-0-	-0-	2650	2	75	9	N	68					90
12	2539	N	2539	-0-	-0-	-0-	2515	2	24	9	N	22					112
01	2409	N	2409	-0-	-0-	-0-	2340	2	69	9	N	63					175
02	2277	N	2277	-0-	-0-	-0-	2246	2	31	9	N	28					203

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	N	1070	-0-	-0-	-0-	1052	2	18	9	N	16					83
10	1145	N	1145	-0-	-0-	-0-	4	1	1124	2	N	15					98
							17	9									
11	1175	N	1175	-0-	-0-	-0-	1101	2	74	9	N	67					165
12	1119	N	1119	-0-	-0-	-0-	1085	2	34	9	N	31					196
01	1085	N	948	-0-	-137	-0-	7	1	874	2	N	61	181	1			76
							67	9									
02	1202	N	1202	-0-	-0-	-0-	4	1	1159	2	N	35					111
							39	9									

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	538	2	34	9	Y	31	35	1			21
10	534	N	534	-0-	-0-	-0-	532	2	2	9	Y	2					23
11	506	N	506	-0-	-0-	-0-	503	2	3	9	Y	3					26
12	558	N	511	-0-	-47	-0-	508	2	3	9	Y	3					29
01	579	N	579	-0-	-0-	-0-	576	2	3	9	Y	3					32
02	495	N	495	-0-	-0-	-0-	475	2	20	9	Y	18					50

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

09	0	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

09	0	401	-0-	401	401	395	2	6	9	Y	5	1	8			37
10	0	192	-0-	192	593	192	2			Y	-0-					37
11	0	453	-0-	453	1046	1	1	450	2	Y	2	2	1			37
						2	9									
12	0	269	-0-	269	1315	5	1	264	2	Y	-0-					37
01	0	151	-0-	151	1466	34	1	94	2	Y	21	1	1			57
						23	9									
02	1831 N	365	-0-	-1466	-0-	34	1	331	2	Y	-0-					57

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

09	540 N	511	-0-	-29	-0-	511	2			N	-0-					7
10	569 N	569	-0-	-0-	-0-	569	2			N	-0-					7
11	544 N	544	-0-	-0-	-0-	544	2			N	-0-					7
12	579 N	579	-0-	-0-	-0-	579	2			N	-0-					7
01	613 N	613	-0-	-0-	-0-	613	2			N	-0-					7
02	532 N	532	-0-	-0-	-0-	532	2			N	-0-					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1123	-0-	-137	-0-	1123	2			Y	-0-					122
10	1209	N	866	-0-	-343	-0-	866	2			Y	-0-					122
11	1230	N	1181	-0-	-49	-0-	1155	2	26	9	Y	24					146
12	1472	N	1472	-0-	-0-	-0-	2	1	1466	2	Y	4					150
							4	9									
01	1450	N	1450	-0-	-0-	-0-	1413	2	37	9	Y	34					184
02	1491	N	1491	-0-	-0-	-0-	1412	2	79	9	Y	72	174	1			82

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

09	210	N	196	-0-	-14	-0-	196	2			Y	-0-					12
10	218	N	218	-0-	-0-	-0-	1	1	217	2	Y	-0-					12
11	240	N	53	-0-	-187	-0-	53	2			Y	-0-					12
12	217	N	-0-	-0-	-217	-0-					Y	-0-					12
01	217	N	-0-	-0-	-217	-0-					Y	-0-					12
02	56	N	-0-	-0-	-56	-0-					Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

09	1859	N	1859	-0-	-0-	-0-	1844	2	15	9	Y	14	30	1			10
10	1862	N	1862	-0-	-0-	-0-	1860	2	2	9	Y	2					12
11	1787	N	1787	-0-	-0-	-0-	1785	2	2	9	Y	2					14
12	2138	N	2138	-0-	-0-	-0-	2135	2	3	9	Y	3					17
01	2518	N	2518	-0-	-0-	-0-	2515	2	3	9	Y	3					20
02	1935	N	1935	-0-	-0-	-0-	1933	2	2	9	Y	2					22

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

09	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

09	1566	N	1566	-0-	-0-	-0-	1542	2	24	9	Y	22	47	1			15
10	0		1531	-0-	1531	1531	1527	2	4	9	Y	4					19
11	0		1368	-0-	1368	2899	1365	2	3	9	Y	3					22
12	0		1436	-0-	1436	4335	1432	2	4	9	Y	4					26
01	0		1345	-0-	1345	5680	1341	2	4	9	Y	4					30
02	2800	N	1306	-0-	-1494	4186	1302	2	4	9	Y	4					34

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

09	1097	N	1097	-0-	-0-	-0-	1085	2	12	9	N	11	3	8			145
10	1144	N	1144	-0-	-0-	-0-	1132	2	12	9	N	11					156
11	1107	N	1107	-0-	-0-	-0-	1096	2	11	9	N	10	4	1			162
12	1147	N	1043	-0-	-104	-0-	1042	2	1	9	N	1					163
01	1147	N	1090	-0-	-57	-0-	1084	2	6	9	N	5	4	1			164
02	1036	N	892	-0-	-144	-0-	885	2	7	9	N	6	3	1			167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1757	N	1757	-0-	-0-	-0-	1733	2	24	9	Y	22	47	1			15
10	2148	N	2148	-0-	-0-	-0-	2144	2	4	9	Y	4					19
11	2363	N	2363	-0-	-0-	-0-	2360	2	3	9	Y	3					22
12	1798	N	1562	-0-	-236	-0-	1558	2	4	9	Y	4					26
01	1815	N	1815	-0-	-0-	-0-	1811	2	4	9	Y	4					30
02	1624	N	1532	-0-	-92	-0-	1528	2	4	9	Y	4					34

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1302	N	1302	-0-	-0-	-0-	1291	2	11	9	Y	10	23	1			7
10	1228	N	1228	-0-	-0-	-0-	1226	2	2	9	Y	2					9
11	1170	N	1087	-0-	-83	-0-	1085	2	2	9	Y	2					11
12	1333	N	1074	-0-	-259	-0-	1072	2	2	9	Y	2					13
01	1240	N	830	-0-	-410	-0-	828	2	2	9	Y	2					15
02	1008	N	880	-0-	-128	-0-	879	2	1	9	Y	1					16

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2486	N	2486	-0-	-0-	-0-	2418	2	68	9	Y	62	69	1			41
10	2403	N	2403	-0-	-0-	-0-	2397	2	6	9	Y	5					46
11	2341	N	2341	-0-	-0-	-0-	2334	2	7	9	Y	6					52
12	2511	N	2237	-0-	-274	-0-	2230	2	7	9	Y	6					58
01	2478	N	2478	-0-	-0-	-0-	2472	2	6	9	Y	5					63
02	2264	N	2264	-0-	-0-	-0-	2224	2	40	9	Y	36					99

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					67
10	124	N	117	-0-	-7	-0-	117	2			Y	-0-					67
11	300	N	230	-0-	-70	-0-	195	2	35	9	Y	32					99
12	434	N	434	-0-	-0-	-0-	427	2	7	9	Y	6					105
01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					105
02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					105

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1667	N	1667	-0-	-0-	-0-	1660	2	7	9	Y	6	6	8			7
10	1612	N	1577	-0-	-35	-0-	1577	2			Y	-0-					7
11	1500	N	1496	-0-	-4	-0-	1492	2	4	9	Y	4	4	1			7
12	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					7
01	1581	N	1377	-0-	-204	-0-	1374	2	3	9	Y	3	3	1			7
02	1400	N	1350	-0-	-50	-0-	1347	2	3	9	Y	3	3	1			7

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3938	-0-	-802	-0-	3926	2	12	9	Y	11	5	1	6	8	-0-
10	4898	X	2806	-0-	-2092	-0-	2795	2	11	9	Y	10	5	1	5	8	-0-
11	4894	X	4894	-0-	-0-	-0-	4885	2	9	9	Y	8	8	1			-0-
12	4313	X	4313	-0-	-0-	-0-	4295	2	18	9	Y	16	8	1	8	8	-0-
01	5243	X	5243	-0-	-0-	-0-	5207	2	36	9	Y	33	17	1	16	8	-0-
02	3668	X	-0-	-0-	-3668	-0-					Y	18	9	1	9	8	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					20
10	0		10	-0-	10	10	2	1	8	2	N	-0-					20
11	0		7	-0-	7	17	7	2			N	-0-					20
12	0		7	-0-	7	24	7	2			N	-0-					20
01	0		5	-0-	5	29	5	2			N	-0-					20
02	29	N	-0-	-0-	-29	-0-					N	-0-					20

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	410	-0-	-100	-0-	410	2			Y	-0-					1
10	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					1
11	510	N	450	-0-	-60	-0-	450	2			Y	-0-					1
12	403	N	239	-0-	-164	-0-	239	2			Y	-0-					1
01	403	N	220	-0-	-183	-0-	220	2			Y	-0-					1
02	364	N	359	-0-	-5	-0-	359	2			Y	-0-					1

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					36
10	0		-0-	-0-	-0-	-0-					N	-0-					36
11	0		-0-	-0-	-0-	-0-					N	-0-					36
12	0		-0-	-0-	-0-	-0-					N	-0-					36
01	0		205	-0-	205	205	205	2			N	-0-					36
02	293	N	88	-0-	-205	-0-	88	2			N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6854	X	6854	-0-	-0-	-0-	6850	2	4	9	N	4					83
10	7077	X	7077	-0-	-0-	-0-	7052	2	25	9	N	23					106
11	6839	X	6839	-0-	-0-	-0-	6816	2	23	9	N	21					127
12	6510	X	6299	-0-	-211	-0-	6288	2	11	9	N	10					137
01	6580	X	6580	-0-	-0-	-0-	6558	2	22	9	N	20					157
02	6074	X	6074	-0-	-0-	-0-	6023	2	51	9	N	46					203

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

09	1775	N	1775	-0-	-0-	-0-	1755	2	20	9	Y	18	3	8			108
10	1953	N	1953	-0-	-0-	-0-	1936	2	17	9	Y	15					123
11	2024	N	2024	-0-	-0-	-0-	2005	2	19	9	Y	17	3	1			137
12	1829	N	1560	-0-	-269	-0-	1559	2	1	9	Y	1					138
01	1891	N	1051	-0-	-840	-0-	1022	2	29	9	Y	26	2	1			162
02	1708	N	1379	-0-	-329	-0-	1361	2	18	9	Y	16	3	1			175

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

09	450	N	420	-0-	-30	-0-	420	2			Y	-0-					30
10	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					30
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					30
12	434	N	323	-0-	-111	-0-	323	2			Y	-0-					30
01	434	N	235	-0-	-199	-0-	235	2			Y	-0-					30
02	392	N	299	-0-	-93	-0-	299	2			Y	-0-					30

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

09	0		1225	-0-	1225	1225	1225	2			Y	-0-					27
10	0		1288	-0-	1288	2513	1263	2	25	9	Y	23					50
11	0		1130	-0-	1130	3643	1106	2	24	9	Y	22					72
12	0		1394	-0-	1394	5037	1339	2	55	9	Y	50					122
01	0		1662	-0-	1662	6699	1615	2	47	9	Y	43					165
02	2800	N	1889	-0-	-911	5788	1838	2	51	9	Y	46	1	8			210

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5474	X	5474	-0-	-0-	-0-	5416	2	58	9	N	53					196
10	0		5640	-0-	5640	5640	5586	2	54	9	N	49	183	1			62
11	0		5471	-0-	5471	11111	5398	2	73	9	N	66					128
12	0		4927	-0-	4927	16038	4848	2	79	9	N	72					200
01	19464	X	3426	-0-	-16038	-0-	3397	2	29	9	N	26					226
02	4956	X	NO RPT	-0-	-4956	-0-					N	NO RPT					226

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	243	2			Y	-0-					29
10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					29
11	279	N	279	-0-	-0-	-0-	278	2	1	9	Y	1					30
12	248	N	216	-0-	-32	-0-	212	2	4	9	Y	4					34
01	248	N	213	-0-	-35	-0-	210	2	3	9	Y	3					37
02	252	N	236	-0-	-16	-0-	228	2	8	9	Y	7					44

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2326	N	2326	-0-	-0-	-0-	2286	2	40	9	Y	36	1	8			197
10	2418	N	2233	-0-	-185	-0-	2204	2	29	9	Y	26	163	1			60
11	2490	N	2055	-0-	-435	-0-	2000	2	55	9	Y	50					110
12	2356	N	1925	-0-	-431	-0-	1886	2	39	9	Y	35					145
01	2309	N	2309	-0-	-0-	-0-	2284	2	25	9	Y	23					168
02	1932	N	1912	-0-	-20	-0-	1883	2	29	9	Y	26					194

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2888	-0-	-112	-0-	2771	2	117	9	Y	106	170	1	6	8	79
10	2957	X	2957	-0-	-0-	-0-	2822	2	135	9	Y	123	3	8			199
11	2910	X	2496	-0-	-414	-0-	2380	2	116	9	Y	105	178	1	1	8	125
12	2852	X	1651	-0-	-1201	-0-	1595	2	56	9	Y	51	1	8			175
01	2943	N	2943	-0-	-0-	-0-	2831	2	112	9	Y	102	161	1	2	8	114
02	2800	N	3433	-0-	633	633	3301	2	132	9	Y	120	161	1	3	8	70

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5717	-0-	-553	-0-	5650	2	67	9	Y	61	1	8			130
10	6479	X	5939	-0-	-540	-0-	5833	2	106	9	Y	96	176	1			50
11	6120	X	4745	-0-	-1375	-0-	4700	2	45	9	Y	41	1	1			90
12	5828	X	3796	-0-	-2032	-0-	3796	2			Y	-0-					90
01	6045	X	6045	-0-	-0-	-0-	6044	2	1	9	Y	1	1	1			90
02	6146	X	6146	-0-	-0-	-0-	6089	2	57	9	Y	52	2	1			140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3854	-0-	854	1766	3854	2			Y	-0-					9
10	3100	N	1337	-0-	-1763	3	1337	2			Y	-0-					9
11	1470	X	1360	-0-	-110	-0-	47	1	1313	2	Y	-0-					9
12	3968	X	1425	-0-	-2543	-0-	94	1	1284	2	Y	43					52
							47	9									
01	3968	X	1551	-0-	-2417	-0-	112	1	1438	2	Y	1					53
							1	9									
02	3584	X	993	-0-	-2591	-0-	101	1	870	2	Y	20					73
							22	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7231	X	7231	-0-	-0-	-0-	480	1	6705	2	Y	42	7	8			180
							46	9									
10	10465	X	10465	-0-	-0-	-0-	496	1	9935	2	Y	31	180	1			31
							34	9									
11	8025	X	8025	-0-	-0-	-0-	464	1	7521	2	Y	36	15	1			52
							40	9									
12	7943	X	7943	-0-	-0-	-0-	447	1	7485	2	Y	10					62
							11	9									
01	8420	X	8420	-0-	-0-	-0-	484	1	7873	2	Y	57	12	1			107
							63	9									
02	7377	X	7377	-0-	-0-	-0-	438	1	6854	2	Y	77	18	1			166
							85	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3086	-0-	86	319	700	1	2283	2	N	94	24	8			225
							103	9									
10	0		2698	-0-	2698	3017	771	1	1831	2	N	87	165	1	9	8	138
							96	9									
11	0		2440	-0-	2440	5457	747	1	1614	2	N	72	4	8			206
							79	9									
12	0		2659	-0-	2659	8116	725	1	1838	2	N	87	6	8			287
							96	9									
01	0		2541	-0-	2541	10657	756	1	1666	2	N	108	171	1	20	8	204
							119	9									
02	13008	X	2351	-0-	-10657	-0-	698	1	1556	2	N	88	16	8			276
							97	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4720	-0-	-530	-0-	235	1	4455	2	N	27	181	1	1	8	133
							30	9									
10	6288	X	6288	-0-	-0-	-0-	247	1	5996	2	N	41					174
							45	9									
11	5250	X	5234	-0-	-16	-0-	240	1	4964	2	N	27	1	1			200
							30	9									
12	5239	X	4615	-0-	-624	-0-	212	1	4351	2	N	47					247
							52	9									
01	5425	X	5402	-0-	-23	-0-	215	1	5137	2	N	45					292
							50	9									
02	4900	X	3730	-0-	-1170	-0-	212	1	3492	2	N	24					316
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610	X	8570	-0-	-3040	-0-	1248	1	7107	2	Y	195	159	1	58	8	362
							215	9									
10	11904	X	9666	-0-	-2238	-0-	1183	1	8315	2	Y	153	170	1	21	8	324
							168	9									
11	11130	X	8946	-0-	-2184	-0-	1380	1	7365	2	Y	183	10	8			497
							201	9									
12	8618	X	7843	-0-	-775	-0-	1231	1	6468	2	Y	131	176	1	8	8	444
							144	9									
01	8739	X	8739	-0-	-0-	-0-	1361	1	7118	2	Y	236	326	1	17	8	337
							260	9									
02	8094	X	8094	-0-	-0-	-0-	1238	1	6663	2	Y	175	176	1	22	8	314
							193	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3002	-0-	3002	3002	240	1	2761	2	Y	1	1	8			34
							1	9									
10	0		3356	-0-	3356	6358	248	1	3108	2	Y	-0-					34
11	0		4097	-0-	4097	10455	298	1	3799	2	Y	-0-					34
12	0		4526	-0-	4526	14981	358	1	4092	2	Y	69					103
							76	9									
01	0		3929	-0-	3929	18910	234	1	3574	2	Y	110	178	1	2	8	33
							121	9									
02	23021	X	4111	-0-	-18910	-0-	331	1	3754	2	Y	24					57
							26	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5951	X	5951	-0-	-0-	-0-	240	1	5652	2	Y	54	5	8			164
							59	9									
10	5392	X	5392	-0-	-0-	-0-	248	1	5144	2	Y	-0-					164
11	4980	X	4547	-0-	-433	-0-	240	1	4303	2	Y	4	4	1			164
							4	9									
12	6076	X	4924	-0-	-1152	-0-	200	1	4638	2	Y	78	182	1			60
							86	9									
01	6076	X	4905	-0-	-1171	-0-	227	1	4619	2	Y	54	4	1			110
							59	9									
02	5488	X	4549	-0-	-939	-0-	224	1	4248	2	Y	70	5	1			175
							77	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6553	-0-	-197	-0-	745	1	5721	2	Y	79	174	1	32	8	78
							87	9									
10	6960	X	6960	-0-	-0-	-0-	769	1	6112	2	Y	72					150
							79	9									
11	6540	X	6235	-0-	-305	-0-	673	1	5484	2	Y	71	41	1			180
							78	9									
12	6898	X	6898	-0-	-0-	-0-	753	1	6076	2	Y	63	168	1			75
							69	9									
01	6696	X	6541	-0-	-155	-0-	748	1	5673	2	Y	109	44	1			140
							120	9									
02	6048	X	6011	-0-	-37	-0-	700	1	5214	2	Y	88	48	1			180
							97	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF. 11600 - 15938

09	19263	X	19263	-0-	-0-	-0-	4965	1	14180	2	Y	107	342	1			54
							118	9									
10	15297	X	15297	-0-	-0-	-0-	1067	1	14088	2	Y	129	12	8			171
							142	9									
11	20294	X	20294	-0-	-0-	-0-	4788	1	15310	2	Y	178	157	1	11	8	181
							196	9									
12	18483	X	18483	-0-	-0-	-0-	1016	1	17265	2	Y	184	184	1	12	8	169
							202	9									
01	18621	X	18621	-0-	-0-	-0-	1011	1	17427	2	Y	166	186	1			149
							183	9									
02	19613	X	19613	-0-	-0-	-0-	4533	1	14923	2	Y	143	13	8			279
							157	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF. 11718 - 15953

09	6904	X	6904	-0-	-0-	-0-	437	1	6226	2	Y	219					268
							241	9									
10	0		6862	-0-	6862	6862	394	1	6172	2	Y	269	337	1	2	8	198
							296	9									
11	0		5953	-0-	5953	12815	257	1	5390	2	Y	278	339	1	2	8	135
							306	9									
12	0		5208	-0-	5208	18023	222	1	4760	2	Y	205	162	1	2	8	176
							226	9									
01	0		5010	-0-	5010	23033	274	1	4547	2	Y	172	165	1			183
							189	9									
02	27176	X	4143	-0-	-23033	-0-	281	1	3724	2	Y	125	158	1	2	8	148
							138	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF. 11500 - 16300

09	9390	X	7445	-0-	-1945	-0-	7379	2	66	9	N	60	1	8			287
10	13161	X	13161	-0-	-0-	-0-	13049	2	112	9	N	102	183	1			206
11	9816	X	9816	-0-	-0-	-0-	9698	2	118	9	N	107	2	1			311
12	8959	X	8519	-0-	-440	-0-	8384	2	135	9	N	123	181	1			253
01	11191	X	10371	-0-	-820	-0-	10244	2	127	9	N	115	185	1			183
02	10108	X	9462	-0-	-646	-0-	9352	2	110	9	N	100	183	1			100

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF. 11223 - 16153

09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					105
10	0		293	-0-	293	293	293	2			N	-0-					105
11	0		316	-0-	316	609	316	2			N	-0-					105
12	0		284	-0-	284	893	284	2			N	-0-					105
01	1159	N	266	-0-	-893	-0-	266	2			N	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	Y	2	2	8			13
10	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					13
11	1855	N	1855	-0-	-0-	-0-	48	1	1807	2	Y	-0-					13
12	1922	N	1915	-0-	-7	-0-	136	1	1751	2	Y	25					38
							28	9									
01	2506	N	2506	-0-	-0-	-0-	110	1	2294	2	Y	93	1	8			130
							102	9									
02	2076	N	2076	-0-	-0-	-0-	308	1	1735	2	Y	30					160
							33	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9359	X	9359	-0-	-0-	-0-	9088	2	271	9	Y	246	186	1			149
10	10042	X	10042	-0-	-0-	-0-	9747	2	295	9	Y	268	342	1	2	8	73
11	9348	X	9348	-0-	-0-	-0-	9065	2	283	9	Y	257	162	1	2	8	166
12	9536	X	9536	-0-	-0-	-0-	9252	2	284	9	Y	258	188	1	3	8	233
01	9393	X	8698	-0-	-695	-0-	8417	2	281	9	Y	255	372	1			116
02	8581	X	8581	-0-	-0-	-0-	8300	2	281	9	Y	255	164	1	3	8	204

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	4087	-0-	-2063	-0-	3962	2	125	9	Y	114	162	1			50
10	5301	X	4107	-0-	-1194	-0-	427	1	3561	2	Y	108	6	8			152
							119	9									
11	4650	X	2791	-0-	-1859	-0-	2653	2	138	9	Y	125	161	1	6	8	110
12	4092	X	2324	-0-	-1768	-0-	610	1	1603	2	Y	101	3	8			208
							111	9									
01	4092	X	2460	-0-	-1632	-0-	526	1	1814	2	Y	109	180	1			137
							120	9									
02	3696	X	2684	-0-	-1012	-0-	2556	2	128	9	Y	116	182	1	6	8	65

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13680	X	9029	-0-	-4651	-0-	754	1	8202	2	Y	66	61	8			215
							73	9									
10	14136	X	10040	-0-	-4096	-0-	753	1	9246	2	Y	37					252
							41	9									
11	13680	X	9000	-0-	-4680	-0-	731	1	8174	2	Y	86	183	1			155
							95	9									
12	9269	X	8555	-0-	-714	-0-	595	1	7869	2	Y	83					238
							91	9									
01	9269	X	7922	-0-	-1347	-0-	732	1	7034	2	Y	142	185	1			195
							156	9									
02	11616	X	11616	-0-	-0-	-0-	700	1	10734	2	Y	165	60	1			300
							182	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3594	-0-	-36	-0-	150 270	1 9	3174	2	Y	245	158	1	7	8	229
10	3751	X	3680	-0-	-71	-0-	155 290	1 9	3235	2	Y	264	334	1	4	8	155
11	3630	X	3446	-0-	-184	-0-	150 260	1 9	3036	2	Y	236	162	1	2	8	227
12	3764	X	3764	-0-	-0-	-0-	155 171	1 9	3438	2	Y	155	174	1	1	8	207
01	4419	X	4419	-0-	-0-	-0-	155 246	1 9	4018	2	Y	224	339	1	7	8	85
02	4153	X	4153	-0-	-0-	-0-	140 331	1 9	3682	2	Y	301	162	1	9	8	215

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3963	-0-	-27	-0-	3913	2	50	9	Y	45					124
10	4092	X	3889	-0-	-203	-0-	3822	2	67	9	Y	61	162	1			23
11	3960	X	3734	-0-	-226	-0-	3660	2	74	9	Y	67					90
12	4030	X	3448	-0-	-582	-0-	3415	2	33	9	Y	30					120
01	4030	X	3655	-0-	-375	-0-	3555	2	100	9	Y	91	177	1			34
02	3640	X	3395	-0-	-245	-0-	3323	2	72	9	Y	65					99

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6614	-0-	-376	-0-	6533	2	81	9	Y	74	2	8			195
10	6944	X	6741	-0-	-203	-0-	6621	2	120	9	Y	109	158	1	1	8	145
11	6720	X	6401	-0-	-319	-0-	6296	2	105	9	Y	95	175	1			65
12	6758	X	5756	-0-	-1002	-0-	5662	2	94	9	Y	85					150
01	6758	X	6391	-0-	-367	-0-	6303	2	88	9	Y	80	181	1	1	8	48
02	6104	X	5925	-0-	-179	-0-	5820	2	105	9	Y	95	1	8			142

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	10863	-0-	-1557	-0-	150 160	1 9	10553	2	Y	145	183	1			195
10	12834	X	11300	-0-	-1534	-0-	155 169	1 9	10976	2	Y	154	179	1			170
11	12420	X	11168	-0-	-1252	-0-	150 171	1 9	10847	2	Y	155	182	1			143
12	13840	X	13840	-0-	-0-	-0-	1158 130	1 9	12552	2	Y	118	181	1			80
01	11067	X	9604	-0-	-1463	-0-	155 205	1 9	9244	2	Y	186	184	1			82
02	11284	X	11284	-0-	-0-	-0-	140 160	1 9	10984	2	Y	145					227

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5900	X	5900	-0-	-0-	-0-	16 48	1 9	5836	2	Y	44					95
10	5923	X	5923	-0-	-0-	-0-	17 136	1 9	5770	2	Y	124	184	1			35
11	5700	X	4913	-0-	-787	-0-	17 51	1 9	4845	2	Y	46					81
12	6045	X	4254	-0-	-1791	-0-	17 39	1 9	4198	2	Y	35					116
01	6045	X	5012	-0-	-1033	-0-	17 141	1 9	4854	2	Y	128	173	1			71
02	5836	X	5836	-0-	-0-	-0-	15 48	1 9	5773	2	Y	44					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16757	X	16757	-0-	-0-	-0-	17 234	1 9	16506	2	Y	213	184	1			212
10	0		16956	-0-	16956	16956	17 33	1 9	16906	2	Y	30					242
11	0		16917	-0-	16917	33873	17 178	1 9	16722	2	Y	162	362	1			42
12	0		16704	-0-	16704	50577	17 231	1 9	16456	2	Y	210					252
01	0		16960	-0-	16960	67537	17 99	1 9	16844	2	Y	90	184	1			158
02	83573	X	16036	-0-	-67537	-0-	15 150	1 9	15871	2	Y	136					294

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8518	X	8518	-0-	-0-	-0-	150 128	1 9	8240	2	Y	116	171	1			30
10	9079	X	9079	-0-	-0-	-0-	155 139	1 9	8785	2	Y	126	1	8			155
11	9823	X	9823	-0-	-0-	-0-	150 180	1 9	9493	2	Y	164	186	1	1	8	132
12	9664	X	9664	-0-	-0-	-0-	155 165	1 9	9344	2	Y	150	185	1	2	8	95
01	9325	X	9325	-0-	-0-	-0-	155 190	1 9	8980	2	Y	173	176	1			92
02	8461	X	8461	-0-	-0-	-0-	140 161	1 9	8160	2	Y	146	162	1	2	8	74

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	9336	-0-	-264	-0-	1020 298	1 9	8018	2	N	271	181	1			160
10	0		9935	-0-	9935	9935	1054 339	1 9	8542	2	N	308	358	1	13	8	97
11	0		9523	-0-	9523	19458	983 332	1 9	8208	2	N	302	182	1	14	8	203
12	0		9725	-0-	9725	29183	1058 369	1 9	8298	2	N	335	346	1	20	8	172
01	0		9778	-0-	9778	38961	1055 308	1 9	8415	2	N	280	172	1			280
02	47139	X	8178	-0-	-38961	-0-	938 308	1 9	6932	2	N	280	356	1	18	8	186

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					8
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					8
11	682	N	682	-0-	-0-	-0-	631	2	51	9	N	46					54
12	713	N	692	-0-	-21	-0-	667	2	25	9	N	23					77
01	775	N	674	-0-	-101	-0-	659	2	15	9	N	14					91
02	644	N	569	-0-	-75	-0-	567	2	2	9	N	2					93

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3447	-0-	-153	-0-	3314	2	133	9	N	121	175	1			92
10	3720	X	3599	-0-	-121	-0-	3412	2	187	9	N	170	180	1			82
11	3600	X	3535	-0-	-65	-0-	3385	2	150	9	N	136					218
12	3658	X	3390	-0-	-268	-0-	3254	2	136	9	N	124	191	1			151
01	3810	X	3810	-0-	-0-	-0-	3663	2	147	9	N	134	182	1			103
02	3607	X	3607	-0-	-0-	-0-	3461	2	146	9	N	133					236

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4210	-0-	-170	-0-	545	1	3548	2	N	106	169	1			121
							117	9									
10	0		4157	-0-	4157	4157	574	1	3453	2	N	118	158	1	9	8	72
							130	9									
11	0		6175	-0-	6175	10332	746	1	5227	2	N	184	160	1	9	8	87
							202	9									
12	0		4864	-0-	4864	15196	640	1	4078	2	N	133	14	8			206
							146	9									
01	0		6783	-0-	6783	21979	780	1	5799	2	N	185	339	1			52
							204	9									
02	26940	X	4961	-0-	-21979	-0-	667	1	4156	2	N	125	10	8			167
							138	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2237	N	2237	-0-	-0-	-0-	2196	2	41	9	Y	37	155	1			41
10	2604	N	2519	-0-	-85	-0-	494	1	1978	2	Y	43	3	8			81
							47	9									
11	1980	N	1183	-0-	-797	-0-	1136	2	47	9	Y	43	3	8			121
12	2263	N	1622	-0-	-641	-0-	463	1	1116	2	Y	39	1	8			159
							43	9									
01	2263	N	1728	-0-	-535	-0-	469	1	1207	2	Y	47					206
							52	9									
02	1236	N	1236	-0-	-0-	-0-	1182	2	54	9	Y	49	178	1	3	8	74

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3223	-0-	-497	-0-	738	1	2355	2	N	118					176
							130	9									
10	4315	X	4315	-0-	-0-	-0-	754	1	3454	2	N	97	161	1	6	8	106
							107	9									
11	5266	X	5266	-0-	-0-	-0-	750	1	4372	2	N	131	166	1	6	8	65
							144	9									
12	6216	X	6216	-0-	-0-	-0-	471	1	5617	2	N	116	5	8			176
							128	9									
01	4309	X	4210	-0-	-99	-0-	569	1	3532	2	N	99	188	1			87
							109	9									
02	4144	X	4036	-0-	-108	-0-	396	1	3516	2	N	113	4	8			196
							124	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

09	5436	X	5436	-0-	-0-	-0-	1505	1	3688	2	N	221	168	1				148
							243	9										
10	6577	X	6577	-0-	-0-	-0-	1581	1	4631	2	N	332	340	1	11	8		129
							365	9										
11	6346	X	6346	-0-	-0-	-0-	1522	1	4519	2	N	277	346	1	11	8		49
							305	9										
12	8695	X	8695	-0-	-0-	-0-	1472	1	6950	2	N	248	173	1	14	8		110
							273	9										
01	6882	X	6882	-0-	-0-	-0-	1581	1	4990	2	N	283	184	1				209
							311	9										
02	6160	X	6160	-0-	-0-	-0-	1415	1	4445	2	N	273	366	1	17	8		99
							300	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5038	-0-	-962	-0-	4958	2	80	9	N	73					152
10	6200	X	5701	-0-	-499	-0-	622	1	4982	2	N	88	157	1	13	8	70
							97	9									
11	6000	X	5078	-0-	-922	-0-	4967	2	111	9	N	101	11	8			160
12	6200	X	5898	-0-	-302	-0-	577	1	5207	2	N	104	153	1	4	8	107
							114	9									
01	5704	X	5356	-0-	-348	-0-	581	1	4667	2	N	98					205
							108	9									
02	5152	X	5049	-0-	-103	-0-	4907	2	142	9	N	129	180	1	9	8	145

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		10063	-0-	10063	10063	1080	1	8789	2	Y	176	172	1	21	8	195
							194	9									
10	0		10356	-0-	10356	20419	1273	1	8848	2	Y	214	161	1			248
							235	9									
11	0		10228	-0-	10228	30647	1200	1	8802	2	Y	205	211	1			242
							226	9									
12	0		10127	-0-	10127	40774	1197	1	8664	2	Y	242	351	1			133
							266	9									
01	0		8600	-0-	8600	49374	1282	1	7155	2	Y	148	28	1			253
							163	9									
02	57756	X	8382	-0-	-49374	-0-	1191	1	6991	2	Y	182	30	1			405
							200	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4720	-0-	4720	4720	4536	2	184	9	N	167	171	1			181
10	0		5765	-0-	5765	10485	1403	1	4143	2	N	199	153	1	17	8	210
							219	9									
11	0		3665	-0-	3665	14150	3439	2	226	9	N	205	176	1	16	8	223
12	0		5855	-0-	5855	20005	1174	1	4455	2	N	205	182	1	11	8	235
							226	9									
01	0		5924	-0-	5924	25929	1116	1	4619	2	N	172	187	1			220
							189	9									
02	31426	X	5497	-0-	-25929	-0-	5309	2	188	9	N	171	168	1	17	8	206

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	627	-0-	-1053	-0-	606	2	21	9	Y	19					37
10	1333	N	939	-0-	-394	-0-	910	2	29	9	Y	26	20	1			43
11	1273	N	1273	-0-	-0-	-0-	1258	2	15	9	Y	14	27	1			30
12	968	N	968	-0-	-0-	-0-	7	1	920	2	Y	37	26	1			41
							41	9									
01	751	N	751	-0-	-0-	-0-	5	1	732	2	Y	13	24	1			30
							14	9									
02	674	N	674	-0-	-0-	-0-	5	1	645	2	Y	22	28	1			24
							24	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6691	-0-	6691	6691	1500	1	5051	2	Y	127					255
							140	9									
10	0		6066	-0-	6066	12757	1560	1	4368	2	Y	125	139	1			241
							138	9									
11	0		2713	-0-	2713	15470	1204	1	1406	2	Y	94	151	1			184
							103	9									
12	0		6070	-0-	6070	21540	1456	1	4381	2	Y	212	160	1			236
							233	9									
01	0		3896	-0-	3896	25436	1470	1	2351	2	Y	68	137	1			167
							75	9									
02	30296	X	4860	-0-	-25436	-0-	1365	1	3338	2	Y	143	155	1			155
							157	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8857	X	8857	-0-	-0-	-0-	725	1	7944	2	N	171	174	1			144
							188	9									
10	9873	X	9873	-0-	-0-	-0-	775	1	8912	2	N	169	173	1			140
							186	9									
11	8985	X	8985	-0-	-0-	-0-	729	1	8059	2	N	179	171	1			148
							197	9									
12	9956	X	9956	-0-	-0-	-0-	743	1	9002	2	N	192	175	1			165
							211	9									
01	10272	X	10272	-0-	-0-	-0-	772	1	9310	2	N	173					338
							190	9									
02	8050	X	8050	-0-	-0-	-0-	647	1	7234	2	N	154	179	1			313
							169	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7502	-0-	-898	-0-	240	1	7198	2	N	58					230
							64	9									
10	8246	X	7695	-0-	-551	-0-	224	1	7390	2	N	74	187	1			117
							81	9									
11	7590	X	7154	-0-	-436	-0-	230	1	6861	2	N	57					174
							63	9									
12	10188	X	10188	-0-	-0-	-0-	232	1	9762	2	N	176	176	1			174
							194	9									
01	10048	X	10048	-0-	-0-	-0-	231	1	9710	2	N	97	205	1			66
							107	9									
02	8554	X	8554	-0-	-0-	-0-	213	1	8195	2	N	133					199
							146	9									

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5180	-0-	5180	5180	1500	1	3566	2	N	104	372	1			193
							114	9									
10	0		4933	-0-	4933	10113	1496	1	3362	2	N	68					261
							75	9									
11	0		5156	-0-	5156	15269	1479	1	3588	2	N	81					342
							89	9									
12	0		4951	-0-	4951	20220	1408	1	3455	2	N	80	174	1			248
							88	9									
01	0		5154	-0-	5154	25374	1548	1	3526	2	N	73					321
							80	9									
02	30069	X	4695	-0-	-25374	-0-	1376	1	3146	2	N	157					478
							173	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8045	X	8045	-0-	-0-	-0-	7902	2	143	9	N	130	188	1			96
10	7718	X	7718	-0-	-0-	-0-	7580	2	138	9	N	125	159	1			62
11	7856	X	7856	-0-	-0-	-0-	5	1	7685	2	N	151					213
							166	9									
12	7832	X	7832	-0-	-0-	-0-	7657	2	175	9	N	159	179	1			193
01	8892	X	8892	-0-	-0-	-0-	8732	2	160	9	N	145	174	1			164
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					164

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2545	-0-	-365	-0-	2508	2	37	9	N	34					67
10	2518	X	2518	-0-	-0-	-0-	2483	2	35	9	N	32					99
11	2430	X	2379	-0-	-51	-0-	2336	2	43	9	N	39					138
12	2635	X	3	-0-	-2632	-0-	3	2			N	-0-					138
01	2879	X	2879	-0-	-0-	-0-	2755	2	124	9	N	113					251
02	2380	X	108	-0-	-2272	-0-	50	1	58	9	N	53					304

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28890	X	22721	-0-	-6169	-0-	962 647	1 9	21112	2	N	588	366	1	35	8	204
10	28520	X	24470	-0-	-4050	-0-	1021 678	1 9	22771	2	N	616	524	1			296
11	27600	X	23141	-0-	-4459	-0-	963 542	1 9	21636	2	N	493	571	1			218
12	26257	X	25165	-0-	-1092	-0-	1020 526	1 9	23619	2	N	478	353	1			343
01	25110	X	24719	-0-	-391	-0-	1029 707	1 9	22983	2	N	643	557	1			429
02	22092	X	22030	-0-	-62	-0-	952 614	1 9	20464	2	N	558	761	1			226

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53760	X	43744	-0-	-10016	-0-	43308	2	436	9	N	396	538	1			92
10	51894	X	46594	-0-	-5300	-0-	45977	2	617	9	N	561	351	1	46	8	256
11	47730	X	43384	-0-	-4346	-0-	14 581	1 9	42789	2	N	528	550	1	44	8	190
12	48670	X	43008	-0-	-5662	-0-	9 551	1 9	42448	2	N	501	368	1	44	8	279
01	46593	X	42742	-0-	-3851	-0-	42350	2	392	9	N	356	345	1			290
02	42084	X	41176	-0-	-908	-0-	40784	2	392	9	N	356	367	1	45	8	234

YEAGER-HOBART 9-19 MG EX WELL #: 1H RRCID -> 285651 COMPL. DATE 10/24/2018 TOTAL DEPTH 11633 PERF.11980 - 20631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27665	X	27665	-0-	-0-	-0-	420 546	1 9	26699	2	N	496	359	1			352
10	0		31037	-0-	31037	31037	434 490	1 9	30113	2	N	445	521	1			276
11	0		29764	-0-	29764	60801	420 498	1 9	28846	2	N	453	505	1			224
12	0		30198	-0-	30198	90999	434 552	1 9	29212	2	N	502	357	1			369
01	0		32036	-0-	32036	123035	434 650	1 9	30952	2	N	591	713	1			247
02	153862	X	30827	-0-	-123035	-0-	392 574	1 9	29861	2	N	522	553	1			216

YEAGER-HOBART 9-19 MG WX WELL #: 2H RRCID -> 286284 COMPL. DATE 10/24/2018 TOTAL DEPTH 11582 PERF.11952 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18120	X	15770	-0-	-2350	-0-	420 163	1 9	15187	2	N	148	166	1			124
10	18724	X	14534	-0-	-4190	-0-	434 165	1 9	13935	2	N	150	165	1			109
11	18120	X	14908	-0-	-3212	-0-	420 188	1 9	14300	2	N	171	162	1			118
12	17670	X	13455	-0-	-4215	-0-	434 199	1 9	12822	2	N	181					299
01	17670	X	14111	-0-	-3559	-0-	434 134	1 9	13543	2	N	122	170	1			251
02	14728	X	13658	-0-	-1070	-0-	392 209	1 9	13057	2	N	190	173	1			268

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MEADOWS-SINGLETON 4-89 MD WX WELL #: 3H RRCID -> 286452 COMPL. DATE 01/14/2019 TOTAL DEPTH 11347 PERF.11623 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					65
10	0		30	-0-	30	30	30	2			N	-0-					65
11	0		-0-	-0-	-0-	30					N	-0-					65
12	0		1	-0-	1	31	1	2			N	-0-					65
01	0		10016	-0-	10016	10047	10016	2			N	-0-					65
02	18644	X	8597	-0-	-10047	-0-	8597	2			N	-0-					65

MEADOWS-SINGLETON 4-89 MD CX WELL #: 2H RRCID -> 287154 COMPL. DATE 01/19/2019 TOTAL DEPTH 11305 PERF.11456 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45510	X	40768	-0-	-4742	-0-	40306	2	462	9	N	420	359	1			215
10	47027	X	36023	-0-	-11004	-0-	35590	2	433	9	N	394	359	1			250
11	45510	X	41251	-0-	-4259	-0-	40848	2	403	9	N	366	357	1			259
12	44516	X	35774	-0-	-8742	-0-	35320	2	454	9	N	413	357	1			315
01	43152	X	31933	-0-	-11219	-0-	31494	2	439	9	N	399	540	1			174
02	38500	X	28347	-0-	-10153	-0-	27833	2	514	9	N	467	544	1			97

HEFLEY-FILLINGIM 39-40 MD CX WELL #: 2H RRCID -> 290828 COMPL. DATE 10/27/2020 TOTAL DEPTH 11463 PERF.11784 - 21210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82110	X	70247	-0-	-11863	-0-	69147	2	1100	9	N	1000	1073	1			225
10	84847	X	69360	-0-	-15487	-0-	68213	2	1147	9	N	1043	1061	1			207
11	76800	X	64948	-0-	-11852	-0-	63794	2	1154	9	N	1049	1093	1			163
12	75640	X	64294	-0-	-11346	-0-	63165	2	1129	9	N	1026	909	1			280
01	74865	X	60491	-0-	-14374	-0-	59407	2	1084	9	N	985	1082	1			183
02	65576	X	53515	-0-	-12061	-0-	52505	2	1010	9	N	918	734	1			367

HEFLEY-FILLINGIM 39-40 MD WX WELL #: 1H RRCID -> 290993 COMPL. DATE 10/28/2020 TOTAL DEPTH 11511 PERF.11780 - 19496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73080	X	58457	-0-	-14623	-0-	57641	2	816	9	N	742	714	1			278
10	0		57516	-0-	57516	57516	56699	2	817	9	N	743	863	1			158
11	0		53459	-0-	53459	110975	52653	2	806	9	N	733	721	1			170
12	0		52844	-0-	52844	163819	51991	2	853	9	N	775	725	1			220
01	0		50348	-0-	50348	214167	49550	2	798	9	N	725	722	1			223
02	258277	X	44110	-0-	-214167	-0-	43266	2	844	9	N	767	542	1			448

MEEK-FILLINGIM 45-44 MD CX WELL #: 2H RRCID -> 292611 COMPL. DATE 11/13/2021 TOTAL DEPTH 11449 PERF.11641 - 15883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57930	X	42218	-0-	-15712	-0-	1021	1	40645	2	N	502	362	1			230
							552	9									
10	0		38589	-0-	38589	38589	1022	1	37103	2	N	422	525	1			127
							464	9									
11	0		35160	-0-	35160	73749	949	1	33747	2	N	422	366	1			183
							464	9									
12	0		34337	-0-	34337	108086	786	1	33089	2	N	420	520	1			83
							462	9									
01	142020	X	33934	-0-	-108086	-0-	1055	1	32410	2	N	426	369	1			140
							469	9									
02	39396	X	NO RPT	-0-	-39396	-0-					N	NO RPT					140

MEEK-FILLINGIM 45-44 MD EX WELL #: 1H RRCID -> 292672 COMPL. DATE 11/13/2021 TOTAL DEPTH 11700 PERF.12074 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92520	X	63686	-0-	-28834	-0-	62861	2	825	9	N	750	712	1			150
10	0		63390	-0-	63390	63390	62565	2	825	9	N	750	695	1			205
11	0		56357	-0-	56357	119747	55605	2	752	9	N	684	727	1			162
12	0		55638	-0-	55638	175385	54899	2	739	9	N	672	702	1			132
01	227841	X	52456	-0-	-175385	-0-	51719	2	737	9	N	670	554	1			248
02	59444	X	NO RPT	-0-	-59444	-0-					N	NO RPT					248

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					89

PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	1753	-0-	1753	1753	1753	3			N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	1753					N	-0-					52
01	14B2 EXT	120	-0-	120	1873	120	3			N	-0-					52
02	14B2 EXT	NO RPT	-0-	-0-	1873					N	NO RPT					52

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

09	2490 X	2044	-0-	-446	-0-	1979	3	65	9	N	59	192	1			162
10	0	2115	-0-	2115	2115	2073	3	42	9	N	38					200
11	0	2033	-0-	2033	4148	2011	3	22	9	N	20					220
12	0	1708	-0-	1708	5856	1702	3	6	9	N	5					225
01	0	1081	-0-	1081	6937	1055	3	26	9	N	24	183	1			66
02	1904 X	NO RPT	-0-	-1904	5033					N	NO RPT					66

TURNER 50/50, LLC 100570
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. //CONT.// 191541
THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16080	X	13645	-0-	-2435	-0-	13514	3	131	9	N	119					260
10	0		13854	-0-	13854	13854	13676	3	178	9	N	162	182	1			240
11	24405	X	10551	-0-	-13854	-0-	10357	3	194	9	N	176	198	1			218
12	0		12709	-0-	12709	12709	12523	3	186	9	N	169	197	1			190
01	0		13738	-0-	13738	26447	13563	3	175	9	N	159	163	1			186
02	12740	X	NO RPT	-0-	-12740	13707					N	NO RPT					186

FX ENERGY OPERATING, LLC 257610
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					141
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					141
11	0		236	-0-	236	236	177	3	59	9	N	54					195
12	375	N	139	-0-	-236	-0-	128	3	11	9	N	10					205
01	0		152	-0-	152	152	151	3	1	9	N	1	192	1			14
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					14

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5427	-0-	-423	-0-	5386	3	41	9	N	37					214
10	6045	X	4442	-0-	-1603	-0-	4433	3	9	9	N	8					222
11	5850	X	4965	-0-	-885	-0-	4965	3			N	-0-					222
12	5766	X	4723	-0-	-1043	-0-	4632	3	91	9	N	83					305
01	5766	X	456	-0-	-5310	-0-	455	3	1	9	N	1					306
02	5068	X	2002	-0-	-3066	-0-	2002	3			N	-0-					306

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1179	-0-	-51	-0-	1179	3			N	-0-					247
10	1461	N	1461	-0-	-0-	-0-	1455	3	6	9	N	5					252
11	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-	190	1			62
12	1209	N	913	-0-	-296	-0-	889	3	24	9	N	22					84
01	1457	N	187	-0-	-1270	-0-	187	3			N	-0-					84
02	1596	N	950	-0-	-646	-0-	950	3			N	-0-					84

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					143
10	0		820	-0-	820	820	31	1	789	2	N	-0-					143
11	0		797	-0-	797	1617	30	1	767	2	N	-0-					143
12	0		807	-0-	807	2424	31	1	776	2	N	-0-					143
01	0		753	-0-	753	3177	31	1	722	2	N	-0-					143
02	2800	N	676	-0-	-2124	1053	28	1	648	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59
12	0		-0-	-0-	-0-	-0-					N	-0-					59
01	0		-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	869	-0-	-31	-0-	30	1	821	2	N	16					116
							18	9									
10	930	N	912	-0-	-18	-0-	31	1	837	2	N	40					156
							44	9									
11	900	N	717	-0-	-183	-0-	25	1	655	2	N	34					190
							37	9									
12	899	N	751	-0-	-148	-0-	26	1	699	2	N	24					214
							26	9									
01	899	N	847	-0-	-52	-0-	30	1	781	2	N	33					247
							36	9									
02	672	N	585	-0-	-87	-0-	25	1	559	2	N	1	181	1			67
							1	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1320	-0-	-0-	-0-	30	1	1257	2	N	30	192	1			82
							33	9									
10	1356	N	1356	-0-	-0-	-0-	31	1	1304	2	N	19					101
							21	9									
11	1308	N	1308	-0-	-0-	-0-	30	1	1256	2	N	20					121
							22	9									
12	1364	N	1312	-0-	-52	-0-	30	1	1254	2	N	25					146
							28	9									
01	1364	N	1144	-0-	-220	-0-	30	1	1100	2	N	13					159
							14	9									
02	1232	N	1076	-0-	-156	-0-	28	1	1048	2	N	-0-					159

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					225
10	0		-0-	-0-	-0-	-0-					N	-0-					225
11	0		-0-	-0-	-0-	-0-					N	-0-					225
12	0		-0-	-0-	-0-	-0-					N	-0-					225
01	0		-0-	-0-	-0-	-0-					N	-0-					225
02	0	N	-0-	-0-	-0-	-0-					N	-0-					225

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3477	-0-	-63	-0-	30	1	3360	2	N	79	195	1			78
							87	9									
10	3658	X	3561	-0-	-97	-0-	31	1	3452	2	N	71					149
							78	9									
11	3510	X	3426	-0-	-84	-0-	30	1	3311	2	N	77					226
							85	9									
12	3627	X	3404	-0-	-223	-0-	28	1	3322	2	N	49					275
							54	9									
01	3596	X	3122	-0-	-474	-0-	29	1	3008	2	N	77	192	1			160
							85	9									
02	3370	X	3370	-0-	-0-	-0-	28	1	3266	2	N	69					229
							76	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					12
10	0		961	-0-	961	961	961	2			N	-0-					12
11	0		977	-0-	977	1938	977	2			N	-0-					12
12	0		1049	-0-	1049	2987	1049	2			N	-0-					12
01	0		1100	-0-	1100	4087	1100	2			N	-0-					12
02	2800	N	961	-0-	-1839	2248	961	2			N	-0-					12

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

09	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					39
10	0		1155	-0-	1155	1155	1154	2	1	9	N	1					40
11	0		1091	-0-	1091	2246	1085	2	6	9	N	5					45
12	0		1080	-0-	1080	3326	1080	2			N	-0-					45
01	0		1051	-0-	1051	4377	1040	2	11	9	N	10					55
02	2800	N	842	-0-	-1958	2419	840	2	2	9	N	2					57

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

09	598	N	598	-0-	-0-	-0-	590	2	8	9	Y	7					59
10	0		408	-0-	408	408	408	2			Y	-0-					59
11	0		591	-0-	591	999	589	2	2	9	Y	2					61
12	0		69	-0-	69	1068	69	2			Y	-0-	39	1			22
01	0		304	-0-	304	1372	301	2	3	9	Y	3					25
02	1372	X	-0-	-0-	-1372	-0-					Y	-0-					25

WALSER WELL #: 1 RRCID -> 196515 COMPL. DATE 04/04/2003 TOTAL DEPTH 13020 PERF.11085 - 11154

09	150	N	-0-	-0-	-150	-0-					Y	-0-					14
10	0		-0-	-0-	-0-	-0-					Y	-0-					14
11	0		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
10	0		949	-0-	949	949	949	2			Y	-0-					1
11	0		786	-0-	786	1735	786	2			Y	-0-					1
12	0		1018	-0-	1018	2753	1018	2			Y	-0-					1
01	0		1129	-0-	1129	3882	1129	2			Y	-0-					1
02	4778	X	896	-0-	-3882	-0-	896	2			Y	-0-					1

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					12
10	0		155	-0-	155	155	155	2			Y	-0-					12
11	0		310	-0-	310	465	300	2	10	9	Y	9					21
12	0		287	-0-	287	752	287	2			Y	-0-					21
01	0		466	-0-	466	1218	466	2			Y	-0-					21
02	1593	X	375	-0-	-1218	-0-	372	2	3	9	Y	3					24

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	704	2	11	9	Y	10	42	1			54
10	0		731	-0-	731	731	714	2	17	9	Y	15					69
11	0		850	-0-	850	1581	825	2	25	9	Y	23					92
12	0		1015	-0-	1015	2596	982	2	33	9	Y	30					122
01	0		852	-0-	852	3448	824	2	28	9	Y	25					147
02	4374	X	926	-0-	-3448	-0-	903	2	23	9	Y	21					168

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
10	0		507	-0-	507	507	507	2			Y	-0-					-0-
11	0		595	-0-	595	1102	595	2			Y	-0-					-0-
12	0		688	-0-	688	1790	688	2			Y	-0-					-0-
01	0		584	-0-	584	2374	584	2			Y	-0-					-0-
02	2374	N	-0-	-0-	-2374	-0-					Y	-0-					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	679	-0-	-191	-0-	679	2			Y	-0-					4
10	0		781	-0-	781	781	780	2	1	9	Y	1					5
11	0		594	-0-	594	1375	594	2			Y	-0-					5
12	0		1419	-0-	1419	2794	1418	2	1	9	Y	1					6
01	0		928	-0-	928	3722	928	2			Y	-0-					6
02	4457	X	735	-0-	-3722	-0-	735	2			Y	-0-					6

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	571	2	11	9	N	10					143
10	0		29	-0-	29	29	29	1			N	-0-					143
11	0		123	-0-	123	152	123	1			N	-0-					143
12	0		197	-0-	197	349	69	1	128	2	N	-0-					143
01	0		337	-0-	337	686	67	1	266	2	N	4					147
							4	9									
02	1258	N	572	-0-	-686	-0-	142	1	416	2	N	13					160
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	362	2	10	9	Y	9	56	1			22
10	0		231	-0-	231	231	230	2	1	9	Y	1					23
11	0		290	-0-	290	521	264	2	26	9	Y	24					47
12	0		234	-0-	234	755	224	2	10	9	Y	9					56
01	0		138	-0-	138	893	124	2	14	9	Y	13					69
02	1311	X	418	-0-	-893	-0-	405	2	13	9	Y	12					81

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					61
10	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					61
11	540	N	288	-0-	-252	-0-	288	2			Y	-0-					61
12	772	X	772	-0-	-0-	-0-	772	2			Y	-0-					61
01	648	X	648	-0-	-0-	-0-	648	2			Y	-0-					61
02	560	X	496	-0-	-64	-0-	496	2			Y	-0-					61

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	6339	-0-	-1491	-0-	6259	2	80	9	Y	73	108	1			41
10	0		6831	-0-	6831	6831	806	1	5939	2	Y	78					119
							86	9									
11	0		7432	-0-	7432	14263	907	1	6445	2	Y	73	110	1			82
							80	9									
12	0		7190	-0-	7190	21453	957	1	6105	2	Y	116	116	1			82
							128	9									
01	0		5574	-0-	5574	27027	855	1	4620	2	Y	90					172
							99	9									
02	33396	X	6369	-0-	-27027	-0-	797	1	5478	2	Y	85	121	1			136
							94	9									

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					187
10	0		456	-0-	456	456	456	2			N	-0-					187
11	0		333	-0-	333	789	333	2			N	-0-					187
12	0		533	-0-	533	1322	533	2			N	-0-					187
01	0		444	-0-	444	1766	444	2			N	-0-					187
02	2200	N	434	-0-	-1766	-0-	434	2			N	-0-					187

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					53
10	0		275	-0-	275	275	275	2			Y	-0-					53
11	0		174	-0-	174	449	174	2			Y	-0-					53
12	0		221	-0-	221	670	211	2	10	9	Y	9					62
01	0		226	-0-	226	896	219	2	7	9	Y	6					68
02	1054	X	158	-0-	-896	-0-	143	2	15	9	Y	14					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	586	2	3	9	Y	3					51
10	527	N	527	-0-	-0-	-0-	523	2	4	9	Y	4					55
11	453	N	453	-0-	-0-	-0-	452	2	1	9	Y	1					56
12	620	X	426	-0-	-194	-0-	423	2	3	9	Y	3					59
01	620	X	515	-0-	-105	-0-	512	2	3	9	Y	3					62
*02	793	X	793	-0-	-0-	-0-	786	2	7	9	Y	6					68

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					71
10	0		341	-0-	341	341	341	2			Y	-0-					71
11	0		297	-0-	297	638	247	2	50	9	Y	45					116
12	0		361	-0-	361	999	361	2			Y	-0-					116
01	0		358	-0-	358	1357	358	2			Y	-0-					116
02	1638	N	281	-0-	-1357	-0-	281	2			Y	-0-					116

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	354	-0-	-216	-0-	337	2	17	9	Y	15					152
10	0		560	-0-	560	560	515	2	45	9	Y	41					193
11	0		394	-0-	394	954	377	2	17	9	Y	15					208
12	0		317	-0-	317	1271	274	2	43	9	Y	39	190	1			57
01	0		339	-0-	339	1610	317	2	22	9	Y	20					77
02	2103	X	493	-0-	-1610	-0-	440	2	53	9	Y	48					125

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

09	180	N	5	-0-	-175	-0-	5	2			N	-0-					95
10	124	N	-0-	-0-	-124	-0-					N	-0-					95
11	349	N	349	-0-	-0-	-0-	336	2	13	9	N	12					107
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					107
01	32	N	32	-0-	-0-	-0-	31	2	1	9	N	1					108
02	336	N	190	-0-	-146	-0-	177	2	13	9	N	12					120

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

09	810	X	346	-0-	-464	-0-	270	2	76	9	Y	69	192	1			77
10	0		185	-0-	185	185	185	2			Y	-0-					77
11	0		-0-	-0-	-0-	185					Y	-0-					77
12	0		-0-	-0-	-0-	185					Y	-0-					77
01	0		503	-0-	503	688	449	2	54	9	Y	49					126
02	1106	X	418	-0-	-688	-0-	418	2			Y	-0-					126

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	213	2	9	9	Y	8	21	1			16
10	0		219	-0-	219	219	208	2	11	9	Y	10					26
11	0		229	-0-	229	448	214	2	15	9	Y	14					40
12	0		210	-0-	210	658	200	2	10	9	Y	9	25	1			24
01	0		293	-0-	293	951	275	2	18	9	Y	16					40
02	1254	X	303	-0-	-951	-0-	289	2	14	9	Y	13					53

PEAK-WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	188	-0-	-472	-0-	185	2	3	9	Y	3					61
10	0		196	-0-	196	196	196	2			Y	-0-					61
11	0		186	-0-	186	382	185	2	1	9	Y	1					62
12	0		498	-0-	498	880	488	2	10	9	Y	9					71
01	0		316	-0-	316	1196	314	2	2	9	Y	2					73
02	1510	X	314	-0-	-1196	-0-	303	2	11	9	Y	10					83

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
10	0		483	-0-	483	483	483	2			Y	-0-					-0-
11	0		439	-0-	439	922	439	2			Y	-0-					-0-
12	0		421	-0-	421	1343	421	2			Y	-0-					-0-
01	0		395	-0-	395	1738	395	2			Y	-0-					-0-
02	2100	N	362	-0-	-1738	-0-	362	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					57
10	0		178	-0-	178	178	178	2			Y	-0-					57
11	0		92	-0-	92	270	92	2			Y	-0-					57
12	0		140	-0-	140	410	140	2			Y	-0-					57
01	0		-0-	-0-	-0-	410					Y	-0-					57
02	522	N	112	-0-	-410	-0-	112	2			Y	-0-					57

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

09	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					120
10	0		101	-0-	101	101	101	2			Y	-0-					120
11	0		97	-0-	97	198	96	2	1	9	Y	1					121
12	0		78	-0-	78	276	78	2			Y	-0-					121
01	0		195	-0-	195	471	195	2			Y	-0-					121
02	645	N	174	-0-	-471	-0-	174	2			Y	-0-					121

WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 04/23/2005 TOTAL DEPTH 13020 PERF.11034 - 11396

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

09	780	N	649	-0-	-131	-0-	649	2			Y	-0-					37
10	0		681	-0-	681	681	681	2			Y	-0-					37
11	0		572	-0-	572	1253	572	2			Y	-0-					37
12	0		635	-0-	635	1888	635	2			Y	-0-					37
01	0		405	-0-	405	2293	405	2			Y	-0-					37
02	2800	N	582	-0-	-2218	75	503	2	79	9	Y	72					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	408	-0-	-342	-0-	408	2			Y	-0-					49
10	0		-0-	-0-	-0-	-0-					Y	-0-					49
11	0		562	-0-	562	562	562	2			Y	-0-					49
12	0		436	-0-	436	998	436	2			Y	-0-					49
01	0		459	-0-	459	1457	459	2			Y	-0-					49
02	1946	X	489	-0-	-1457	-0-	489	2			Y	-0-					49

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 04/01/2005 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	397	-0-	-233	-0-	397	2			Y	-0-					20
10	0		456	-0-	456	456	456	2			Y	-0-					20
11	0		820	-0-	820	1276	820	2			Y	-0-					20
12	0		474	-0-	474	1750	474	2			Y	-0-					20
01	0		274	-0-	274	2024	274	2			Y	-0-					20
02	2341	X	317	-0-	-2024	-0-	310	2	7	9	Y	6					26

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	735	-0-	-135	-0-	735	2			Y	-0-					22
10	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					22
11	780	N	661	-0-	-119	-0-	657	2	4	9	Y	4					26
12	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					26
01	868	N	467	-0-	-401	-0-	467	2			Y	-0-					26
02	616	N	523	-0-	-93	-0-	370	2	153	9	Y	139					165

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	1066	2	26	9	Y	24					213
10	0		349	-0-	349	349	349	2			Y	-0-					213
11	0		278	-0-	278	627	270	2	8	9	Y	7					220
12	0		255	-0-	255	882	254	2	1	9	Y	1	142	1			79
01	0		-0-	-0-	-0-	882					Y	-0-					79
02	1008	X	65	-0-	-943	-0-	65	2			Y	-0-					79

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	245	-0-	-265	-0-	245	2			Y	-0-					59
10	0		227	-0-	227	227	227	2			Y	-0-					59
11	0		263	-0-	263	490	263	2			Y	-0-					59
12	0		370	-0-	370	860	369	2	1	9	Y	1					60
01	0		290	-0-	290	1150	283	2	7	9	Y	6					66
02	1355	N	205	-0-	-1150	-0-	197	2	8	9	Y	7					73

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	89	1			85
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	145					Y	-0-					-0-

WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

09	840	N	662	-0-	-178	-0-	662	2			Y	-0-					7
10	0		547	-0-	547	547	547	2			Y	-0-					7
11	0		622	-0-	622	1169	622	2			Y	-0-					7
12	0		747	-0-	747	1916	747	2			Y	-0-					7
01	0		609	-0-	609	2525	609	2			Y	-0-					7
02	2800	N	636	-0-	-2164	361	602	2	34	9	Y	31					38

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

09	240	N	196	-0-	-44	-0-	195	2	1	9	Y	1					205
10	0		250	-0-	250	250	248	2	2	9	Y	2					207
11	0		181	-0-	181	431	172	2	9	9	Y	8					215
12	0		428	-0-	428	859	420	2	8	9	Y	7					222
01	0		208	-0-	208	1067	183	2	25	9	Y	23					245
02	1437	X	370	-0-	-1067	-0-	360	2	10	9	Y	9					254

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					9
10	0		356	-0-	356	356	356	2			Y	-0-					9
11	0		204	-0-	204	560	204	2			Y	-0-					9
12	0		314	-0-	314	874	314	2			Y	-0-					9
01	0		441	-0-	441	1315	441	2			Y	-0-					9
02	1600	X	285	-0-	-1315	-0-	285	2			Y	-0-					9

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	935	-0-	-505	-0-	896	2	39	9	Y	35					100
10	0		1521	-0-	1521	1521	1511	2	10	9	Y	9					109
11	0		711	-0-	711	2232	685	2	26	9	Y	24					133
12	0		1678	-0-	1678	3910	1592	2	86	9	Y	78					211
01	0		1434	-0-	1434	5344	1395	2	39	9	Y	35					246
02	6454	X	1110	-0-	-5344	-0-	1088	2	22	9	Y	20					266

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 08/14/2005 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	460	-0-	460	460	460	2			Y	-0-					6
10		14B2 EXT	-0-	-0-	-0-	460					Y	-0-					6
11		14B2 EXT	-0-	-0-	-0-	460					Y	-0-					6
12	0		-0-	-0-	-0-	460					Y	-0-					6
01	0		-0-	-0-	-0-	460					Y	-0-					6
02	460	X	-0-	-0-	-460	-0-					Y	-0-					6

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	313	-0-	-77	-0-	309	2	4	9	Y	4					62
10	0		437	-0-	437	437	437	2			Y	-0-					62
11	0		436	-0-	436	873	433	2	3	9	Y	3					65
12	0		411	-0-	411	1284	399	2	12	9	Y	11					76
01	0		211	-0-	211	1495	207	2	4	9	Y	4					80
02	2066	X	571	-0-	-1495	-0-	550	2	21	9	Y	19					99

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	846	2	2	9	Y	2					50
10	0		751	-0-	751	751	750	2	1	9	Y	1					51
11	0		719	-0-	719	1470	716	2	3	9	Y	3					54
12	0		839	-0-	839	2309	825	2	14	9	Y	13	43	1			24
01	0		776	-0-	776	3085	766	2	10	9	Y	9					33
02	3974	X	889	-0-	-3085	-0-	877	2	12	9	Y	11					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	629	2	65	9	N	59					180
10	0		184	-0-	184	184	171	2	13	9	N	12					192
11	0		114	-0-	114	298	108	2	6	9	N	5					197
12	0		182	-0-	182	480	151	2	31	9	N	28	193	1			32
01	0		65	-0-	65	545	65	2			N	-0-					32
02	843	N	298	-0-	-545	-0-	267	2	31	9	N	28					60

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2					104
10	0		133	-0-	133	133	130	2	3	9	Y	3					107
11	0		111	-0-	111	244	100	2	11	9	Y	10					117
12	0		158	-0-	158	402	158	2			Y	-0-					117
01	0		251	-0-	251	653	251	2			Y	-0-					117
02	785	N	132	-0-	-653	-0-	132	2			Y	-0-					117

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86

WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/13/2005 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1393	N	1393	-0-	-0-	-0-	1337	2	56	9	Y	51	168	1			67
10	0		1489	-0-	1489	1489	1431	2	58	9	Y	53					120
11	0		1216	-0-	1216	2705	1152	2	64	9	Y	58					178
12	0		1160	-0-	1160	3865	994	2	166	9	Y	151	160	1			169
01	0		779	-0-	779	4644	689	2	90	9	Y	82					251
02	2800	N	779	-0-	-2021	2623	698	2	81	9	Y	74					325

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	79	-0-	-71	-0-	79	2			N	-0-					122
10	0		-0-	-0-	-0-	-0-					N	-0-					122
11	0		-0-	-0-	-0-	-0-					N	-0-					122
12	0		-0-	-0-	-0-	-0-					N	-0-					122
01	0		-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					22
10	0		400	-0-	400	400	388	2	12	9	N	11					33
11	0		286	-0-	286	686	284	2	2	9	N	2					35
12	0		674	-0-	674	1360	665	2	9	9	N	8					43
01	0		516	-0-	516	1876	514	2	2	9	N	2					45
02	2232	N	356	-0-	-1876	-0-	348	2	8	9	N	7					52

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					45
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					45
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	1192	2	20	9	Y	18			103
10	0		971	-0-	971	971	949	2	22	9	Y	20			123
11	0		637	-0-	637	1608	611	2	26	9	Y	24			147
12	DLQ G-10		1408	-0-	1408	3016	1350	2	58	9	Y	53			200
01	DLQ G-10		746	-0-	746	3762	710	2	36	9	Y	33			233
02	DLQ G-10		1568	-0-	1568	5330	1450	2	118	9	Y	107			340

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
12	0		-0-	-0-	-0-	-0-					Y	-0-			1
01	0		-0-	-0-	-0-	-0-					Y	-0-			1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			1

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			74

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

09	962	N	962	-0-	-0-	-0-	956	2	6	9	N	5			33
10	0		351	-0-	351	351	349	2	2	9	N	2			35
11	0		1672	-0-	1672	2023	1661	2	11	9	N	10			45
12	0		2627	-0-	2627	4650	2610	2	17	9	N	15			60
01	0		2428	-0-	2428	7078	2414	2	14	9	N	13			73
02	2800	N	2178	-0-	-622	6456	2114	2	64	9	N	58	113	1	18

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

09	653	N	653	-0-	-0-	-0-	646	2	7	9	N	6					88
10	0		757	-0-	757	757	749	2	8	9	N	7					95
11	0		375	-0-	375	1132	375	2			N	-0-					95
12	0		857	-0-	857	1989	833	2	24	9	N	22					117
01	0		1	-0-	1	1990	1	2			N	-0-					117
02	1990	N	-0-	-0-	-1990	-0-					N	-0-					117

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

09	120	N	-0-	-0-	-120	-0-					Y	-0-					185
10	0		-0-	-0-	-0-	-0-					Y	-0-					185
11	0		-0-	-0-	-0-	-0-					Y	-0-					185
12	0		-0-	-0-	-0-	-0-					Y	-0-					185
01	0		-0-	-0-	-0-	-0-					Y	-0-					185
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					185

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3387	-0-	-1503	-0-	3332	2	55	9	Y	50	75	1			28
10	0		4588	-0-	4588	4588	893	1	3638	2	Y	52					80
							57	9									
11	0		3950	-0-	3950	8538	850	1	3046	2	Y	49	74	1			55
							54	9									
12	0		4063	-0-	4063	12601	864	1	3122	2	Y	70	76	1			49
							77	9									
01	0		3677	-0-	3677	16278	878	1	2729	2	Y	64					113
							70	9									
02	19535	X	3257	-0-	-16278	-0-	793	1	2402	2	Y	56	79	1			90
							62	9									

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1152	N	1152	-0-	-0-	-0-	1126	2	26	9	Y	24	185	1			26
10	0		593	-0-	593	593	587	2	6	9	Y	5					31
11	0		1018	-0-	1018	1611	1014	2	4	9	Y	4					35
12	0		554	-0-	554	2165	553	2	1	9	Y	1					36
01	0		942	-0-	942	3107	931	2	11	9	Y	10					46
02	3628	X	521	-0-	-3107	-0-	513	2	8	9	Y	7					53

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	363	-0-	-267	-0-	354	2	9	9	Y	8					127
10	0		591	-0-	591	591	582	2	9	9	Y	8					135
11	0		557	-0-	557	1148	555	2	2	9	Y	2					137
12	0		601	-0-	601	1749	598	2	3	9	Y	3					140
01	0		494	-0-	494	2243	492	2	2	9	Y	2					142
02	2788	X	545	-0-	-2243	-0-	545	2			Y	-0-					142

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

09	1029	X	1029	-0-	-0-	-0-	1005	2	24	9	Y	22					144
10	0		768	-0-	768	768	768	2			Y	-0-					144
11	0		561	-0-	561	1329	561	2			Y	-0-					144
12	0		953	-0-	953	2282	950	2	3	9	Y	3					147
01	0		1115	-0-	1115	3397	1061	2	54	9	Y	49					196
02	3944	X	547	-0-	-3397	-0-	524	2	23	9	Y	21					217

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

09	910	N	910	-0-	-0-	-0-	908	2	2	9	Y	2					36
10	0		942	-0-	942	942	930	2	12	9	Y	11					47
11	0		654	-0-	654	1596	642	2	12	9	Y	11					58
12	0		851	-0-	851	2447	833	2	18	9	Y	16					74
01	0		771	-0-	771	3218	758	2	13	9	Y	12					86
02	3961	X	743	-0-	-3218	-0-	733	2	10	9	Y	9					95

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

09	1410	X	1305	-0-	-105	-0-	1303	2	2	9	Y	2					172
10	0		1053	-0-	1053	1053	1052	2	1	9	Y	1					173
11	0		913	-0-	913	1966	910	2	3	9	Y	3					176
12	0		860	-0-	860	2826	845	2	15	9	Y	14	144	1			46
01	0		980	-0-	980	3806	969	2	11	9	Y	10					56
02	5070	X	1264	-0-	-3806	-0-	1252	2	12	9	Y	11					67

WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	277	-0-	-683	-0-	273	2	4	9	Y	4					64
10	868	X	109	-0-	-759	-0-	107	2	2	9	Y	2					66
11	900	X	93	-0-	-807	-0-	92	2	1	9	Y	1					67
12	930	X	39	-0-	-891	-0-	36	2	3	9	Y	3					70
01	930	X	57	-0-	-873	-0-	54	2	3	9	Y	3					73
02	252	X	74	-0-	-178	-0-	67	2	7	9	Y	6					79

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	639	-0-	-531	-0-	631	2	8	9	Y	7					15
10	0		769	-0-	769	769	768	2	1	9	Y	1					16
11	0		268	-0-	268	1037	264	2	4	9	Y	4					20
12	0		674	-0-	674	1711	661	2	13	9	Y	12					32
01	0		709	-0-	709	2420	703	2	6	9	Y	5					37
02	3010	X	590	-0-	-2420	-0-	587	2	3	9	Y	3					40

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	1111	2	12	9	Y	11	53	1			24
10	0		918	-0-	918	918	917	2	1	9	Y	1					25
11	0		944	-0-	944	1862	915	2	29	9	Y	26					51
12	0		851	-0-	851	2713	838	2	13	9	Y	12					63
01	0		1200	-0-	1200	3913	1172	2	28	9	Y	25					88
02	4532	X	619	-0-	-3913	-0-	605	2	14	9	Y	13					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

09	360	X	180	-0-	-180	-0-	180	2			Y	-0-					80
10	0		245	-0-	245	245	202	2	43	9	Y	39					119
11	0		90	-0-	90	335	71	2	19	9	Y	17					136
12	DLQ G-10		124	-0-	124	459	105	2	19	9	Y	17					153
01	DLQ G-10		-0-	-0-	-0-	459					Y	-0-	110	1			43
02	DLQ G-10		87	-0-	87	546	83	2	4	9	Y	4					47

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

09	1066	X	1066	-0-	-0-	-0-	1054	2	12	9	Y	11					78
10	0		494	-0-	494	494	492	2	2	9	Y	2					80
11	0		668	-0-	668	1162	657	2	11	9	Y	10					90
12	0		1696	-0-	1696	2858	1688	2	8	9	Y	7					97
01	0		712	-0-	712	3570	706	2	6	9	Y	5					102
02	4020	X	450	-0-	-3570	-0-	450	2			Y	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1363	N	1363	-0-	-0-	-0-	1353	2	10	9	Y	9	41	1			54
10	0		1481	-0-	1481	1481	1464	2	17	9	Y	15					69
11	0		1447	-0-	1447	2928	1422	2	25	9	Y	23					92
12	0		1230	-0-	1230	4158	1197	2	33	9	Y	30					122
01	0		1272	-0-	1272	5430	1244	2	28	9	Y	25					147
02	6543	X	1113	-0-	-5430	-0-	1090	2	23	9	Y	21					168

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	594	2	1	9	Y	1					74
10	0		483	-0-	483	483	481	2	2	9	Y	2					76
11	0		395	-0-	395	878	387	2	8	9	Y	7					83
12	0		517	-0-	517	1395	517	2			Y	-0-					83
01	0		607	-0-	607	2002	607	2			Y	-0-					83
02	2310	X	308	-0-	-2002	-0-	308	2			Y	-0-					83

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					42

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	X	955	-0-	-0-	-0-	955	2			Y	-0-					30
10	0		653	-0-	653	653	653	2			Y	-0-					30
11	0		553	-0-	553	1206	553	2			Y	-0-					30
12	0		632	-0-	632	1838	625	2	7	9	Y	6					36
01	0		707	-0-	707	2545	703	2	4	9	Y	4					40
02	3179	X	634	-0-	-2545	-0-	625	2	9	9	Y	8					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	1078	-0-	-302	-0-	1078	2			Y	-0-					-0-
10	0		990	-0-	990	990	990	2			Y	-0-					-0-
11	0		698	-0-	698	1688	698	2			Y	-0-					-0-
12	0		1068	-0-	1068	2756	1068	2			Y	-0-					-0-
01	0		857	-0-	857	3613	857	2			Y	-0-					-0-
02	4724	X	1111	-0-	-3613	-0-	1111	2			Y	-0-					-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	794	2	17	9	Y	15					156
10	0		841	-0-	841	841	841	2			Y	-0-					156
11	0		236	-0-	236	1077	232	2	4	9	Y	4					160
12	0		215	-0-	215	1292	206	2	9	9	Y	8					168
01	0		292	-0-	292	1584	288	2	4	9	Y	4					172
02	1668	N	84	-0-	-1584	-0-	75	2	9	9	Y	8					180

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

09	570	N	394	-0-	-176	-0-	392	2	2	9	Y	2					28
10	0		427	-0-	427	427	426	2	1	9	Y	1					29
11	0		406	-0-	406	833	398	2	8	9	Y	7					36
12	0		381	-0-	381	1214	378	2	3	9	Y	3					39
01	0		362	-0-	362	1576	361	2	1	9	Y	1					40
02	2095	X	519	-0-	-1576	-0-	519	2			Y	-0-					40

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

09	690	X	417	-0-	-273	-0-	415	2	2	9	Y	2	23	1			133
10	0		301	-0-	301	301	294	2	7	9	Y	6					139
11	0		351	-0-	351	652	342	2	9	9	Y	8					147
12	0		142	-0-	142	794	129	2	13	9	Y	12					159
01	0		634	-0-	634	1428	628	2	6	9	Y	5					164
02	2042	X	614	-0-	-1428	-0-	575	2	39	9	Y	35					199

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

09	630	X	195	-0-	-435	-0-	195	2			Y	-0-					83
10	0		137	-0-	137	137	137	2			Y	-0-					83
11	0		65	-0-	65	202	65	2			Y	-0-					83
12	0		45	-0-	45	247	44	2	1	9	Y	1					84
01	0		12	-0-	12	259	12	2			Y	-0-					84
02	286	X	27	-0-	-259	-0-	27	2			Y	-0-					84

PEAK-WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					40
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					40
11	210	N	103	-0-	-107	-0-	103	2			Y	-0-					40
12	341	N	169	-0-	-172	-0-	169	2			Y	-0-					40
01	217	N	83	-0-	-134	-0-	83	2			Y	-0-					40
02	84	N	18	-0-	-66	-0-	18	2			Y	-0-					40

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					115
10	0		-0-	-0-	-0-	-0-					N	-0-					115
11	0		-0-	-0-	-0-	-0-					N	-0-					115
12	0		-0-	-0-	-0-	-0-					N	-0-					115
01	0		-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					42
10	0		245	-0-	245	245	245	2			Y	-0-					42
11	0		258	-0-	258	503	258	2			Y	-0-					42
12	0		278	-0-	278	781	278	2			Y	-0-					42
01	0		314	-0-	314	1095	314	2			Y	-0-					42
02	1347	N	252	-0-	-1095	-0-	252	2			Y	-0-					42

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1315	-0-	-35	-0-	1303	2	12	9	N	11					93
10	0		1271	-0-	1271	1271	1271	2			N	-0-					93
11	0		1210	-0-	1210	2481	1189	2	21	9	N	19					112
12	0		842	-0-	842	3323	841	2	1	9	N	1	74	1			39
01	0		139	-0-	139	3462	133	2	6	9	N	5					44
02	2800	N	1384	-0-	-1416	2046	1384	2			N	-0-					44

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	463	2	31	9	N	28					75
10	0		292	-0-	292	292	292	2			N	-0-					75
11	0		344	-0-	344	636	344	2			N	-0-					75
12	0		502	-0-	502	1138	502	2			N	-0-					75
01	0		303	-0-	303	1441	303	2			N	-0-					75
02	1645	N	204	-0-	-1441	-0-	204	2			N	-0-					75

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	721	2	9	9	N	8					58
10	0		580	-0-	580	580	572	2	8	9	N	7					65
11	0		523	-0-	523	1103	523	2			N	-0-					65
12	0		593	-0-	593	1696	593	2			N	-0-					65
01	0		361	-0-	361	2057	361	2			N	-0-					65
02	2329	N	272	-0-	-2057	-0-	272	2			N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

09	30	N	-0-	-0-	-30	-0-					Y	-0-					57
10	0		-0-	-0-	-0-	-0-					Y	-0-					57
11	0		-0-	-0-	-0-	-0-					Y	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	48	1			9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

09	780	X	572	-0-	-208	-0-	572	2			Y	-0-					25
10	0		590	-0-	590	590	578	2	12	9	Y	11					36
11	0		543	-0-	543	1133	540	2	3	9	Y	3					39
12	0		539	-0-	539	1672	535	2	4	9	Y	4					43
01	0		468	-0-	468	2140	443	2	25	9	Y	23	31	1			35
02	2741	X	601	-0-	-2140	-0-	589	2	12	9	Y	11					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

PEAK-WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	401	-0-	-49	-0-	398	2	3	9	N	3					87
10	0		438	-0-	438	438	425	2	13	9	N	12					99
11	0		189	-0-	189	627	188	2	1	9	N	1					100
12	0		477	-0-	477	1104	469	2	8	9	N	7					107
01	0		379	-0-	379	1483	371	2	8	9	N	7					114
02	2080	N	597	-0-	-1483	-0-	580	2	17	9	N	15					129

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	159	-0-	-411	-0-	150	2	9	9	Y	8					123
10	0		363	-0-	363	363	348	2	15	9	Y	14					137
11	0		152	-0-	152	515	146	2	6	9	Y	5					142
12	0		178	-0-	178	693	167	2	11	9	Y	10					152
01	0		115	-0-	115	808	115	2			Y	-0-					152
02	1077	N	269	-0-	-808	-0-	262	2	7	9	Y	6					158

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					160
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					160
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					160
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					160
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					160
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					160

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					97
10	0		1862	-0-	1862	1862	1862	2			N	-0-					97
11	0		2196	-0-	2196	4058	2196	2			N	-0-					97
12	0		2423	-0-	2423	6481	2211	2	212	9	N	193	190	1			100
01	0		2282	-0-	2282	8763	2219	2	63	9	N	57	125	1			32
02	2800	N	1967	-0-	-833	7930	1967	2			N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1129	N	1129	-0-	-0-	-0-	1128	2	1	9	N	1					117
10	0		723	-0-	723	723	720	2	3	9	N	3					120
11	0		833	-0-	833	1556	788	2	45	9	N	41	38	1			123
12	0		1176	-0-	1176	2732	1121	2	55	9	N	50					173
01	0		653	-0-	653	3385	600	2	53	9	N	48					221
02	2800	N	1006	-0-	-1794	1591	938	2	68	9	N	62					283

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	X	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
10	0		653	-0-	653	653	653	2			Y	-0-					-0-
11	0		407	-0-	407	1060	407	2			Y	-0-					-0-
12	0		788	-0-	788	1848	788	2			Y	-0-					-0-
01	0		120	-0-	120	1968	120	2			Y	-0-					-0-
02	2739	X	771	-0-	-1968	-0-	771	2			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	212	2	19	9	Y	17	161	1			13
10	0		297	-0-	297	297	276	2	21	9	Y	19					32
11	0		113	-0-	113	410	107	2	6	9	Y	5					37
12	0		268	-0-	268	678	267	2	1	9	Y	1					38
01	0		237	-0-	237	915	174	2	63	9	Y	57					95
02	1275	X	360	-0-	-915	-0-	321	2	39	9	Y	35					130

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					113

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	361	2	14	9	N	13					80
10	0		338	-0-	338	338	338	2			N	-0-					80
11	0		344	-0-	344	682	344	2			N	-0-					80
12	0		357	-0-	357	1039	357	2			N	-0-					80
01	0		343	-0-	343	1382	340	2	3	9	N	3					83
02	1687	N	305	-0-	-1382	-0-	294	2	11	9	N	10					93

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	162	-0-	162	275	162	2			Y	-0-					36
10	14B2	EXT	81	-0-	81	356	81	2			Y	-0-					36
11	0		62	-0-	62	418	62	2			Y	-0-					36
12	0		274	-0-	274	692	274	2			Y	-0-					36
01	0		23	-0-	23	715	23	2			Y	-0-					36
02	754	X	39	-0-	-715	-0-	39	2			Y	-0-					36

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	183	-0-	183	204	183	2			N	-0-					39
10	14B2	EXT	150	-0-	150	354	150	2			N	-0-					39
11	0		216	-0-	216	570	216	2			N	-0-					39
12	0		139	-0-	139	709	139	2			N	-0-					39
01	0		134	-0-	134	843	134	2			N	-0-					39
02	981	X	138	-0-	-843	-0-	138	2			N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1977	-0-	-243	-0-	1966	2	11	9	N	10					68
10	0		1915	-0-	1915	1915	1909	2	6	9	N	5					73
11	0		1811	-0-	1811	3726	1811	2			N	-0-					73
12	0		1944	-0-	1944	5670	1918	2	26	9	N	24					97
01	0		1791	-0-	1791	7461	1791	2			N	-0-					97
02	2800	N	1478	-0-	-1322	6139	1478	2			N	-0-					97

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	N	2	91	1			41
10	0		1178	-0-	1178	1178	1168	2	10	9	N	9					50
11	0		1215	-0-	1215	2393	1205	2	10	9	N	9					59
12	0		1168	-0-	1168	3561	1160	2	8	9	N	7					66
01	0		1115	-0-	1115	4676	1109	2	6	9	N	5					71
02	2800	N	1023	-0-	-1777	2899	1012	2	11	9	N	10					81

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	375	-0-	-75	-0-	360	2	15	9	Y	14					103
10	465	X	359	-0-	-106	-0-	359	2			Y	-0-					103
11	390	X	287	-0-	-103	-0-	287	2			Y	-0-					103
12	558	X	558	-0-	-0-	-0-	558	2			Y	-0-					103
01	403	X	369	-0-	-34	-0-	360	2	9	9	Y	8					111
02	364	X	251	-0-	-113	-0-	250	2	1	9	Y	1					112

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	163	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	26					36
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	18					54
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	29					83
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	22					105
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	31					136

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1564	-0-	-116	-0-	1557	2	7	9	N	6					73
10	0		1677	-0-	1677	1677	1673	2	4	9	N	4					77
11	0		1513	-0-	1513	3190	1491	2	22	9	N	20					97
12	0		1688	-0-	1688	4878	1682	2	6	9	N	5	72	1			30
01	0		1519	-0-	1519	6397	1517	2	2	9	N	2					32
02	2800	N	1455	-0-	-1345	5052	1448	2	7	9	N	6					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

09	291	N	291	-0-	-0-	-0-	290	2	1	9	Y	1					21
10	0		237	-0-	237	237	237	2			Y	-0-					21
11	0		213	-0-	213	450	213	2			Y	-0-					21
12	0		256	-0-	256	706	256	2			Y	-0-					21
01	0		436	-0-	436	1142	435	2	1	9	Y	1					22
02	1210	N	68	-0-	-1142	-0-	68	2			Y	-0-					22

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

09	849	N	849	-0-	-0-	-0-	841	2	8	9	N	7					18
10	0		908	-0-	908	908	905	2	3	9	N	3					21
11	0		806	-0-	806	1714	798	2	8	9	N	7					28
12	0		779	-0-	779	2493	779	2			N	-0-					28
01	0		737	-0-	737	3230	719	2	18	9	N	16					44
02	2800	N	582	-0-	-2218	1012	582	2			N	-0-					44

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

09	420	N	401	-0-	-19	-0-	401	2			N	-0-					126
10	0		254	-0-	254	254	252	2	2	9	N	2					128
11	0		456	-0-	456	710	448	2	8	9	N	7					135
12	0		362	-0-	362	1072	362	2			N	-0-					135
01	0		252	-0-	252	1324	248	2	4	9	N	4					139
02	1522	N	198	-0-	-1324	-0-	197	2	1	9	N	1	125	1			15

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	887	2	1	9	N	1					71
10	0		869	-0-	869	869	867	2	2	9	N	2					73
11	0		766	-0-	766	1635	759	2	7	9	N	6					79
12	0		883	-0-	883	2518	879	2	4	9	N	4					83
01	0		810	-0-	810	3328	806	2	4	9	N	4					87
02	2800	N	703	-0-	-2097	1231	702	2	1	9	N	1					88

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	X	565	-0-	-0-	-0-	552	2	13	9	N	12					107
10	0		569	-0-	569	569	567	2	2	9	N	2					109
11	0		673	-0-	673	1242	661	2	12	9	N	11					120
12	0		495	-0-	495	1737	467	2	28	9	N	25					145
01	0		603	-0-	603	2340	590	2	13	9	N	12					157
02	2854	X	514	-0-	-2340	-0-	506	2	8	9	N	7					164

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	562	-0-	-8	-0-	556	2	6	9	N	5					29
10	0		581	-0-	581	581	581	2			N	-0-					29
11	0		571	-0-	571	1152	560	2	11	9	N	10					39
12	0		537	-0-	537	1689	537	2			N	-0-					39
01	0		545	-0-	545	2234	530	2	15	9	N	14	45	1			8
02	2675	N	441	-0-	-2234	-0-	441	2			N	-0-					8

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	523	2	6	9	N	5					41
10	0		429	-0-	429	429	425	2	4	9	N	4					45
11	0		246	-0-	246	675	246	2			N	-0-					45
12	0		383	-0-	383	1058	383	2			N	-0-					45
01	0		-0-	-0-	-0-	1058					N	-0-					45
02	1268	N	210	-0-	-1058	-0-	210	2			N	-0-					45

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	267	-0-	-123	-0-	266	2	1	9	Y	1					29
10	0		249	-0-	249	249	248	2	1	9	Y	1					30
11	0		152	-0-	152	401	145	2	7	9	Y	6					36
12	0		279	-0-	279	680	277	2	2	9	Y	2					38
01	0		170	-0-	170	850	169	2	1	9	Y	1					39
02	1033	X	183	-0-	-850	-0-	183	2			Y	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1936	-0-	-104	-0-	1924	2	12	9	Y	11					64
10	0		1985	-0-	1985	1985	1968	2	17	9	Y	15					79
11	0		1952	-0-	1952	3937	1950	2	2	9	Y	2					81
12	0		1957	-0-	1957	5894	1927	2	30	9	Y	27	98	1			10
01	0		1908	-0-	1908	7802	1901	2	7	9	Y	6					16
02	2800	N	1829	-0-	-971	6831	1810	2	19	9	Y	17					33

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

09	1650	N	1595	-0-	-55	-0-	1570	2	25	9	N	23	158	1			32
10	0		1659	-0-	1659	1659	1626	2	33	9	N	30					62
11	0		1437	-0-	1437	3096	1419	2	18	9	N	16					78
12	0		1514	-0-	1514	4610	1478	2	36	9	N	33	26	1			85
01	0		1657	-0-	1657	6267	1613	2	44	9	N	40	95	1			30
02	2800	N	1104	-0-	-1696	4571	1060	2	44	9	N	40					70

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

09	990	N	885	-0-	-105	-0-	881	2	4	9	N	4					57
10	0		887	-0-	887	887	887	2			N	-0-					57
11	0		755	-0-	755	1642	755	2			N	-0-					57
12	0		709	-0-	709	2351	709	2			N	-0-					57
01	0		748	-0-	748	3099	748	2			N	-0-					57
02	2800	N	615	-0-	-2185	914	615	2			N	-0-					57

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

09	4198	X	4198	-0-	-0-	-0-	4190	2	8	9	N	7					67
10	0		4015	-0-	4015	4015	3997	2	18	9	N	16					83
11	0		3791	-0-	3791	7806	3767	2	24	9	N	22					105
12	0		3610	-0-	3610	11416	3591	2	19	9	N	17					122
01	0		3652	-0-	3652	15068	3630	2	22	9	N	20					142
02	18579	X	3511	-0-	-15068	-0-	3486	2	25	9	N	23	83	1			82

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

09	420	N	319	-0-	-101	-0-	319	2			N	-0-					62
10	0		340	-0-	340	340	340	2			N	-0-					62
11	0		314	-0-	314	654	314	2			N	-0-					62
12	0		284	-0-	284	938	284	2			N	-0-					62
01	0		372	-0-	372	1310	372	2			N	-0-					62
02	1607	N	297	-0-	-1310	-0-	297	2			N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	864	-0-	-126	-0-	864	2			N	-0-					47
10	0		679	-0-	679	679	679	2			N	-0-					47
11	0		823	-0-	823	1502	816	2	7	9	N	6					53
12	0		679	-0-	679	2181	679	2			N	-0-					53
01	0		458	-0-	458	2639	450	2	8	9	N	7					60
02	2800	N	339	-0-	-2461	178	339	2			N	-0-					60

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1716	N	1716	-0-	-0-	-0-	1690	2	26	9	N	24					62
10	0		1642	-0-	1642	1642	1628	2	14	9	N	13					75
11	0		1590	-0-	1590	3232	1590	2			N	-0-					75
12	0		1532	-0-	1532	4764	1532	2			N	-0-					75
01	0		1566	-0-	1566	6330	1566	2			N	-0-					75
02	2800	N	1531	-0-	-1269	5061	1531	2			N	-0-					75

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	1199	2	1	9	N	1					123
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					123
11	1260	N	1223	-0-	-37	-0-	1223	2			N	-0-					123
12	1293	N	1293	-0-	-0-	-0-	1280	2	13	9	N	12	100	1			35
01	1333	N	1305	-0-	-28	-0-	1291	2	14	9	N	13					48
02	1148	N	958	-0-	-190	-0-	958	2			N	-0-					48

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					84
10	0		531	-0-	531	531	531	2			N	-0-					84
11	0		506	-0-	506	1037	506	2			N	-0-					84
12	0		474	-0-	474	1511	474	2			N	-0-					84
01	0		465	-0-	465	1976	465	2			N	-0-					84
02	2412	N	436	-0-	-1976	-0-	436	2			N	-0-					84

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	268	-0-	-62	-0-	268	2			Y	-0-					60
10	0		320	-0-	320	320	320	2			Y	-0-					60
11	0		249	-0-	249	569	249	2			Y	-0-					60
12	0		229	-0-	229	798	229	2			Y	-0-					60
01	0		230	-0-	230	1028	230	2			Y	-0-					60
02	1144	N	116	-0-	-1028	-0-	116	2			Y	-0-					60

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					48
10	0		1161	-0-	1161	1161	1161	2			N	-0-					48
11	0		1046	-0-	1046	2207	1046	2			N	-0-					48
12	0		1070	-0-	1070	3277	1070	2			N	-0-					48
01	0		1065	-0-	1065	4342	1065	2			N	-0-					48
02	2800	N	952	-0-	-1848	2494	952	2			N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	519	-0-	-411	-0-	519	2			N	-0-					94
10	0		540	-0-	540	540	538	2	2	9	N	2					96
11	0		435	-0-	435	975	435	2			N	-0-					96
12	0		521	-0-	521	1496	515	2	6	9	N	5					101
01	0		753	-0-	753	2249	753	2			N	-0-					101
02	2773	N	524	-0-	-2249	-0-	524	2			N	-0-					101

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

09	1247	N	1247	-0-	-0-	-0-	1235	2	12	9	N	11					14
10	0		1296	-0-	1296	1296	1284	2	12	9	N	11					25
11	0		1221	-0-	1221	2517	1214	2	7	9	N	6					31
12	0		1361	-0-	1361	3878	1361	2			N	-0-					31
01	0		1188	-0-	1188	5066	1176	2	12	9	N	11					42
02	2800	N	1061	-0-	-1739	3327	1058	2	3	9	N	3					45

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

09	1590	N	1458	-0-	-132	-0-	1447	2	11	9	N	10					67
10	0		1541	-0-	1541	1541	1529	2	12	9	N	11					78
11	0		1299	-0-	1299	2840	1299	2			N	-0-					78
12	0		1302	-0-	1302	4142	1302	2			N	-0-					78
01	0		1369	-0-	1369	5511	1369	2			N	-0-					78
02	2800	N	1055	-0-	-1745	3766	1055	2			N	-0-					78

PEAK-WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					37
10	0		663	-0-	663	663	663	2			N	-0-					37
11	0		614	-0-	614	1277	614	2			N	-0-					37
12	0		552	-0-	552	1829	552	2			N	-0-					37
01	0		623	-0-	623	2452	623	2			N	-0-					37
02	2800	N	558	-0-	-2242	210	558	2			N	-0-					37

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

09	1022	N	1022	-0-	-0-	-0-	1008	2	14	9	N	13					95
10	0		1111	-0-	1111	1111	1105	2	6	9	N	5	59	1			41
11	0		1034	-0-	1034	2145	1025	2	9	9	N	8					49
12	0		1035	-0-	1035	3180	1017	2	18	9	N	16					65
01	0		979	-0-	979	4159	968	2	11	9	N	10					75
02	2800	N	806	-0-	-1994	2165	806	2			N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					90
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					90
11	746	N	746	-0-	-0-	-0-	726	2	20	9	N	18					108
12	713	N	607	-0-	-106	-0-	587	2	20	9	N	18	91	1			35
01	1023	N	1023	-0-	-0-	-0-	1015	2	8	9	N	7					42
02	700	N	682	-0-	-18	-0-	670	2	12	9	N	11					53

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1165	-0-	-305	-0-	1165	2			N	-0-					69
10	0		1184	-0-	1184	1184	1184	2			N	-0-					69
11	0		1124	-0-	1124	2308	1124	2			N	-0-					69
12	0		907	-0-	907	3215	907	2			N	-0-					69
01	0		809	-0-	809	4024	809	2			N	-0-					69
02	2800	N	562	-0-	-2238	1786	562	2			N	-0-					69

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1281	-0-	-159	-0-	1278	2	3	9	N	3					80
10	0		1279	-0-	1279	1279	1279	2			N	-0-					80
11	0		1495	-0-	1495	2774	1495	2			N	-0-					80
12	0		2053	-0-	2053	4827	2053	2			N	-0-					80
01	0		1760	-0-	1760	6587	1756	2	4	9	N	4					84
02	2800	N	918	-0-	-1882	4705	899	2	19	9	N	17					101

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	780	-0-	-30	-0-	780	2			N	-0-					102
10	0		967	-0-	967	967	967	2			N	-0-					102
11	0		842	-0-	842	1809	834	2	8	9	N	7					109
12	0		943	-0-	943	2752	909	2	34	9	N	31	117	1			23
01	0		892	-0-	892	3644	877	2	15	9	N	14					37
02	2800	N	680	-0-	-2120	1524	680	2			N	-0-					37

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					40
10	0		852	-0-	852	852	850	2	2	9	N	2					42
11	0		886	-0-	886	1738	879	2	7	9	N	6					48
12	0		851	-0-	851	2589	840	2	11	9	N	10					58
01	0		829	-0-	829	3418	819	2	10	9	N	9					67
02	2800	N	848	-0-	-1952	1466	828	2	20	9	N	18					85

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1563	-0-	-117	-0-	1532	2	31	9	N	28					148
10	0		1724	-0-	1724	1724	1724	2			N	-0-					148
11	0		1675	-0-	1675	3399	1669	2	6	9	N	5					153
12	0		1650	-0-	1650	5049	1591	2	59	9	N	54	125	1			82
01	0		1647	-0-	1647	6696	1625	2	22	9	N	20					102
02	2800	N	1437	-0-	-1363	5333	1437	2			N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1225	-0-	-95	-0-	1208	2	17	9	N	15					107
10	0		1176	-0-	1176	1176	1170	2	6	9	N	5					112
11	0		1139	-0-	1139	2315	1111	2	28	9	N	25					137
12	0		1155	-0-	1155	3470	1138	2	17	9	N	15					152
01	0		1371	-0-	1371	4841	1371	2			N	-0-					152
02	2800	N	1154	-0-	-1646	3195	1129	2	25	9	N	23					175

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1355	-0-	-55	-0-	1338	2	17	9	N	15					108
10	0		1404	-0-	1404	1404	1369	2	35	9	N	32					140
11	0		1372	-0-	1372	2776	1317	2	55	9	N	50					190
12	0		1260	-0-	1260	4036	1217	2	43	9	N	39	121	1			108
01	0		1383	-0-	1383	5419	1364	2	19	9	N	17					125
02	2800	N	1215	-0-	-1585	3834	1215	2			N	-0-					125

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	279	-0-	-51	-0-	272	2	7	9	N	6					74
10	0		288	-0-	288	288	282	2	6	9	N	5					79
11	0		304	-0-	304	592	304	2			N	-0-					79
12	0		388	-0-	388	980	387	2	1	9	N	1					80
01	0		243	-0-	243	1223	240	2	3	9	N	3					83
02	1425	N	202	-0-	-1223	-0-	198	2	4	9	N	4					87

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					40
10	0		1037	-0-	1037	1037	1037	2			N	-0-					40
11	0		1037	-0-	1037	2074	1037	2			N	-0-					40
12	0		1001	-0-	1001	3075	1001	2			N	-0-					40
01	0		1103	-0-	1103	4178	1099	2	4	9	N	4					44
02	2800	N	1009	-0-	-1791	2387	1009	2			N	-0-					44

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1752	N	1752	-0-	-0-	-0-	1741	2	11	9	N	10					152
10	0		2012	-0-	2012	2012	1990	2	22	9	N	20					172
11	0		1708	-0-	1708	3720	1683	2	25	9	N	23					195
12	0		1748	-0-	1748	5468	1731	2	17	9	N	15					210
01	0		1613	-0-	1613	7081	1572	2	41	9	N	37	185	1			62
02	2800	N	1714	-0-	-1086	5995	1700	2	14	9	N	13					75

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	557	-0-	-43	-0-	540	2	17	9	N	15	93	1			36
10	0		1016	-0-	1016	1016	1001	2	15	9	N	14					50
11	0		503	-0-	503	1519	499	2	4	9	N	4					54
12	0		779	-0-	779	2298	769	2	10	9	N	9					63
01	0		536	-0-	536	2834	533	2	3	9	N	3					66
02	2800	N	1063	-0-	-1737	1097	1051	2	12	9	N	11					77

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					45
10	0		492	-0-	492	492	492	2			N	-0-					45
11	0		433	-0-	433	925	433	2			N	-0-					45
12	0		408	-0-	408	1333	408	2			N	-0-					45
01	0		371	-0-	371	1704	371	2			N	-0-					45
02	2032	N	328	-0-	-1704	-0-	328	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

09	532	N	532	-0-	-0-	-0-	526	2	6	9	N	5					40
10	0		595	-0-	595	595	588	2	7	9	N	6					46
11	0		514	-0-	514	1109	494	2	20	9	N	18					64
12	0		573	-0-	573	1682	558	2	15	9	N	14					78
01	0		549	-0-	549	2231	515	2	34	9	N	31					109
02	2323	N	92	-0-	-2231	-0-	67	2	25	9	N	23	106	1			26

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

09	1136	N	1136	-0-	-0-	-0-	1114	2	22	9	N	20					175
10	0		16	-0-	16	16	13	2	3	9	N	3					178
11	0		-0-	-0-	-0-	16					N	-0-	159	1			19
12	0		-0-	-0-	-0-	16					N	-0-					19
01	0		-0-	-0-	-0-	16					N	-0-					19
02	16	N	-0-	-0-	-16	-0-					N	-0-					19

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

09	1740	N	961	-0-	-779	-0-	944	2	17	9	N	15					92
10	0		686	-0-	686	686	658	2	28	9	N	25					117
11	0		761	-0-	761	1447	736	2	25	9	N	23					140
12	0		1108	-0-	1108	2555	1056	2	52	9	N	47					187
01	0		1025	-0-	1025	3580	1019	2	6	9	N	5					192
02	2800	N	951	-0-	-1849	1731	920	2	31	9	N	28					220

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

09	600	N	499	-0-	-101	-0-	499	2			Y	-0-					33
10	0		492	-0-	492	492	492	2			Y	-0-					33
11	0		521	-0-	521	1013	521	2			Y	-0-					33
12	0		519	-0-	519	1532	519	2			Y	-0-					33
01	0		539	-0-	539	2071	539	2			Y	-0-					33
02	2626	N	555	-0-	-2071	-0-	555	2			Y	-0-					33

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

09	990	N	714	-0-	-276	-0-	703	2	11	9	N	10					66
10	0		714	-0-	714	714	710	2	4	9	N	4					70
11	0		579	-0-	579	1293	579	2			N	-0-					70
12	0		817	-0-	817	2110	817	2			N	-0-					70
01	0		760	-0-	760	2870	753	2	7	9	N	6					76
02	2800	N	747	-0-	-2053	817	747	2			N	-0-					76

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

09	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					115
10	0		1045	-0-	1045	1045	1045	2			N	-0-					115
11	0		1011	-0-	1011	2056	1011	2			N	-0-					115
12	0		918	-0-	918	2974	888	2	30	9	N	27					142
01	0		1107	-0-	1107	4081	1093	2	14	9	N	13					155
02	2800	N	1004	-0-	-1796	2285	1004	2			N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SMITH				WELL #: 3038	RRCID -> 249721						COMPL. DATE 10/29/2008					TOTAL DEPTH 13763 PERF.11304 - 13604
09	960	N	657	-0-	-303	-0-	657	2			Y	-0-	26	1			1
10	0		675	-0-	675	675	675	2			Y	-0-					1
11	0		694	-0-	694	1369	694	2			Y	-0-					1
12	0		729	-0-	729	2098	729	2			Y	-0-					1
01	0		703	-0-	703	2801	703	2			Y	-0-					1
02	2800	N	580	-0-	-2220	581	580	2			Y	-0-					1
	RAMP				WELL #: 5027	RRCID -> 249948						COMPL. DATE 03/02/2009					TOTAL DEPTH 13192 PERF.11134 - 13055
09	894	N	894	-0-	-0-	-0-	891	2	3	9	N	3					58
10	0		829	-0-	829	829	827	2	2	9	N	2					60
11	0		687	-0-	687	1516	665	2	22	9	N	20					80
12	0		774	-0-	774	2290	774	2			N	-0-					80
01	0		642	-0-	642	2932	639	2	3	9	N	3					83
02	2800	N	493	-0-	-2307	625	481	2	12	9	N	11					94
	GW SPORTSMAN				WELL #: 4049	RRCID -> 250094						COMPL. DATE 04/29/2009					TOTAL DEPTH 13250 PERF.11021 - 13175
09	990	N	947	-0-	-43	-0-	934	2	13	9	N	12					25
10	0		1086	-0-	1086	1086	1073	2	13	9	N	12					37
11	0		1057	-0-	1057	2143	1046	2	11	9	N	10					47
12	0		965	-0-	965	3108	965	2			N	-0-					47
01	0		920	-0-	920	4028	884	2	36	9	N	33					80
02	2800	N	842	-0-	-1958	2070	829	2	13	9	N	12					92
	GW SPORTSMAN				WELL #: 3049	RRCID -> 250104						COMPL. DATE 04/12/2009					TOTAL DEPTH 13310 PERF.11081 - 13223
09	1920	N	1787	-0-	-133	-0-	1785	2	2	9	N	2					69
10	0		1786	-0-	1786	1786	1786	2			N	-0-					69
11	0		1925	-0-	1925	3711	1911	2	14	9	N	13					82
12	0		1552	-0-	1552	5263	1549	2	3	9	N	3	72	1			13
01	0		1591	-0-	1591	6854	1591	2			N	-0-					13
02	2800	N	1500	-0-	-1300	5554	1481	2	19	9	N	17					30
	ALEXANDER 48				WELL #: 4	RRCID -> 250107						COMPL. DATE 05/26/2009					TOTAL DEPTH 13300 PERF.11018 - 13092
09	14B2 EXT		28	-0-	28	134	28	2			N	-0-					33
10	248	X	114	-0-	-134	-0-	114	2			N	-0-					33
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					33
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					33
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					33
02	196	N	187	-0-	-9	-0-	109	2	78	9	N	71	88	1			16
	HUFF 32				WELL #: 3	RRCID -> 250157						COMPL. DATE 01/30/2009					TOTAL DEPTH 13200 PERF.11671 - 13107
09	984	N	984	-0-	-0-	-0-	971	2	13	9	N	12					55
10	0		967	-0-	967	967	967	2			N	-0-					55
11	0		888	-0-	888	1855	888	2			N	-0-					55
12	0		873	-0-	873	2728	837	2	36	9	N	33	79	1			9
01	0		596	-0-	596	3324	592	2	4	9	N	4					13
02	2800	N	894	-0-	-1906	1418	891	2	3	9	N	3					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-	-0-	-0-	1280	2	11	9	N	10					49
10	1283	N	1283	-0-	-0-	-0-	1231	2	52	9	N	47					96
11	1350	N	1179	-0-	-171	-0-	1162	2	17	9	N	15					111
12	1333	N	1124	-0-	-209	-0-	1121	2	3	9	N	3					114
01	1271	N	1131	-0-	-140	-0-	1120	2	11	9	N	10					124
*02	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	N	2					126

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

09	390	N	388	-0-	-2	-0-	388	2			N	-0-					37
10	0		393	-0-	393	393	393	2			N	-0-					37
11	0		358	-0-	358	751	358	2			N	-0-					37
12	0		358	-0-	358	1109	358	2			N	-0-					37
01	0		319	-0-	319	1428	319	2			N	-0-					37
02	1703	N	275	-0-	-1428	-0-	275	2			N	-0-					37

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

09	660	N	357	-0-	-303	-0-	357	2			N	-0-					120
10	693	N	693	-0-	-0-	-0-	690	2	3	9	N	3					123
11	690	N	435	-0-	-255	-0-	432	2	3	9	N	3	81	1			45
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					45
01	682	N	558	-0-	-124	-0-	558	2			N	-0-					45
02	420	N	227	-0-	-193	-0-	227	2			N	-0-					45

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

09	576	N	576	-0-	-0-	-0-	574	2	2	9	N	2					45
10	0		329	-0-	329	329	327	2	2	9	N	2					47
11	0		473	-0-	473	802	473	2			N	-0-					47
12	0		725	-0-	725	1527	708	2	17	9	N	15					62
01	0		614	-0-	614	2141	614	2			N	-0-					62
02	2800	N	1422	-0-	-1378	763	1422	2			N	-0-					62

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0		-0-	-0-	-0-	21408					N	-0-					-0-
11	0		-0-	-0-	-0-	21408					N	-0-					-0-
12	0		-0-	-0-	-0-	21408					N	-0-					-0-
01	0		-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

09	2040	N	2040	-0-	-0-	-0-	2027	2	13	9	Y	12					65
10	0		2046	-0-	2046	2046	2029	2	17	9	Y	15					80
11	0		1894	-0-	1894	3940	1892	2	2	9	Y	2					82
12	0		1775	-0-	1775	5715	1747	2	28	9	Y	25	98	1			9
01	0		1850	-0-	1850	7565	1843	2	7	9	Y	6					15
02	2800	N	1845	-0-	-955	6610	1831	2	14	9	Y	13					28

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

09	570	N	513	-0-	-57	-0-	513	2			N	-0-					28
10	589	N	101	-0-	-488	-0-	101	2			N	-0-					28
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					28
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					28
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					28
02	532	N	460	-0-	-72	-0-	460	2			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1340	-0-	-160	-0-	1328	2	12	9	N	11					110
10	1612	N	1329	-0-	-283	-0-	1323	2	6	9	N	5					115
11	1500	N	1307	-0-	-193	-0-	1299	2	8	9	N	7					122
12	1395	N	1245	-0-	-150	-0-	1242	2	3	9	N	3					125
01	1365	N	1365	-0-	-0-	-0-	1354	2	11	9	N	10					135
*02	1282	N	1282	-0-	-0-	-0-	1274	2	8	9	N	7					142

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	721	-0-	-29	-0-	720	2	1	9	N	1					68
10	0		932	-0-	932	932	928	2	4	9	N	4					72
11	0		831	-0-	831	1763	831	2			N	-0-					72
12	0		823	-0-	823	2586	820	2	3	9	N	3					75
01	0		733	-0-	733	3319	722	2	11	9	N	10					85
02	2800	N	816	-0-	-1984	1335	808	2	8	9	N	7					92

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2042	-0-	-58	-0-	2019	2	23	9	N	21					34
10	0		2065	-0-	2065	2065	2058	2	7	9	N	6					40
11	0		1917	-0-	1917	3982	1911	2	6	9	N	5					45
12	0		1892	-0-	1892	5874	1886	2	6	9	N	5					50
01	0		1822	-0-	1822	7696	1811	2	11	9	N	10					60
02	2800	N	1849	-0-	-951	6745	1805	2	44	9	N	40					100

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1605	-0-	-885	-0-	1591	2	14	9	N	13					45
10	0		2346	-0-	2346	2346	2329	2	17	9	N	15					60
11	0		2363	-0-	2363	4709	2341	2	22	9	N	20					80
12	0		2394	-0-	2394	7103	2361	2	33	9	N	30	108	1			2
01	0		2322	-0-	2322	9425	2288	2	34	9	N	31					33
02	2800	N	2413	-0-	-387	9038	2413	2			N	-0-					33

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	910	-0-	-20	-0-	904	2	6	9	N	5					71
10	0		914	-0-	914	914	908	2	6	9	N	5					76
11	0		915	-0-	915	1829	908	2	7	9	N	6					82
12	0		966	-0-	966	2795	964	2	2	9	N	2					84
01	0		984	-0-	984	3779	981	2	3	9	N	3					87
02	2800	N	509	-0-	-2291	1488	498	2	11	9	N	10					97

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

09	1080	N	989	-0-	-91	-0-	971	2	18	9	N	16					36
10	0		990	-0-	990	990	990	2			N	-0-					36
11	0		780	-0-	780	1770	741	2	39	9	N	35					71
12	0		691	-0-	691	2461	691	2			N	-0-					71
01	0		1298	-0-	1298	3759	1298	2			N	-0-					71
02	2800	N	932	-0-	-1868	1891	932	2			N	-0-					71

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

09	750	N	708	-0-	-42	-0-	704	2	4	9	N	4					57
10	0		831	-0-	831	831	831	2			N	-0-					57
11	0		706	-0-	706	1537	706	2			N	-0-					57
12	0		704	-0-	704	2241	704	2			N	-0-					57
01	0		827	-0-	827	3068	824	2	3	9	N	3					60
02	2800	N	751	-0-	-2049	1019	751	2			N	-0-					60

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

09	1050	N	1030	-0-	-20	-0-	1017	2	13	9	N	12					29
10	0		1004	-0-	1004	1004	995	2	9	9	N	8					37
11	0		1026	-0-	1026	2030	1012	2	14	9	N	13					50
12	0		1045	-0-	1045	3075	1039	2	6	9	N	5					55
01	0		1114	-0-	1114	4189	1112	2	2	9	N	2					57
02	2800	N	516	-0-	-2284	1905	504	2	12	9	N	11					68

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

09	977	N	977	-0-	-0-	-0-	954	2	23	9	N	21					110
10	0		1095	-0-	1095	1095	1073	2	22	9	N	20					130
11	0		1055	-0-	1055	2150	1029	2	26	9	N	24					154
12	0		951	-0-	951	3101	933	2	18	9	N	16	165	1			5
01	0		1067	-0-	1067	4168	1050	2	17	9	N	15					20
02	2800	N	1172	-0-	-1628	2540	1150	2	22	9	N	20					40

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					74
10	0		436	-0-	436	436	428	2	8	9	N	7					81
11	0		495	-0-	495	931	485	2	10	9	N	9					90
12	0		433	-0-	433	1364	422	2	11	9	N	10					100
01	0		446	-0-	446	1810	433	2	13	9	N	12					112
02	2003	N	193	-0-	-1810	-0-	193	2			N	-0-					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		9	-0-	9	9	9	2			N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					2

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1059	-0-	-51	-0-	1050	2	9	9	N	8					46
10	0		1024	-0-	1024	1024	1023	2	1	9	N	1					47
11	0		921	-0-	921	1945	914	2	7	9	N	6					53
12	0		720	-0-	720	2665	720	2			N	-0-					53
01	0		393	-0-	393	3058	393	2			N	-0-					53
02	2800	N	609	-0-	-2191	867	609	2			N	-0-					53

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1054	-0-	-56	-0-	1047	2	7	9	N	6	67	1			98
10	0		1006	-0-	1006	1006	998	2	8	9	N	7					105
11	0		999	-0-	999	2005	996	2	3	9	N	3					108
12	0		940	-0-	940	2945	926	2	14	9	N	13					121
01	0		945	-0-	945	3890	934	2	11	9	N	10					131
02	2800	N	855	-0-	-1945	1945	845	2	10	9	N	9					140

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1013	-0-	-127	-0-	985	2	28	9	N	25					107
10	0		1055	-0-	1055	1055	1049	2	6	9	N	5					112
11	0		914	-0-	914	1969	892	2	22	9	N	20					132
12	0		841	-0-	841	2810	819	2	22	9	N	20					152
01	0		759	-0-	759	3569	726	2	33	9	N	30	147	1			35
02	2800	N	660	-0-	-2140	1429	660	2			N	-0-					35

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					67
10	0		846	-0-	846	846	845	2	1	9	N	1					68
11	0		740	-0-	740	1586	738	2	2	9	N	2					70
12	0		808	-0-	808	2394	807	2	1	9	N	1					71
01	0		715	-0-	715	3109	709	2	6	9	N	5					76
02	2800	N	687	-0-	-2113	996	687	2			N	-0-					76

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	1190	2	22	9	N	20					104
10	0		870	-0-	870	870	852	2	18	9	N	16					120
11	0		853	-0-	853	1723	838	2	15	9	N	14					134
12	0		904	-0-	904	2627	901	2	3	9	N	3					137
01	0		751	-0-	751	3378	737	2	14	9	N	13					150
02	2800	N	899	-0-	-1901	1477	874	2	25	9	N	23					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	771	-0-	771	1454	740	2	31	9	N	28					69
10	14B2	EXT	331	-0-	331	1785	321	2	10	9	N	9					78
11	0		200	-0-	200	1985	199	2	1	9	N	1					79
12	0		-0-	-0-	-0-	1985					N	-0-					79
01	0		-0-	-0-	-0-	1985					N	-0-					79
02	2018	N	33	-0-	-1985	-0-	31	2	2	9	N	2					81

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

09	1486	N	1486	-0-	-0-	-0-	1374	2	112	9	N	102					176
10	0		1407	-0-	1407	1407	1398	2	9	9	N	8	167	1			17
11	0		1356	-0-	1356	2763	1346	2	10	9	N	9					26
12	0		1257	-0-	1257	4020	1213	2	44	9	N	40					66
01	0		1308	-0-	1308	5328	1279	2	29	9	N	26					92
02	2800	N	1220	-0-	-1580	3748	1220	2			N	-0-					92

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					58
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			53

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

09	6630	X	5558	-0-	-1072	-0-	5469	2	89	9	N	81					218
10	0		5585	-0-	5585	5585	5509	2	76	9	N	69	184	1			103
11	0		5197	-0-	5197	10782	5131	2	66	9	N	60					163
12	0		4233	-0-	4233	15015	4130	2	103	9	N	94	188	1			69
01	0		5257	-0-	5257	20272	5178	2	79	9	N	72					141
02	25285	X	5013	-0-	-20272	-0-	4923	2	90	9	N	82					223

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

09	4500	X	3955	-0-	-545	-0-	3891	2	64	9	N	58					216
10	0		4365	-0-	4365	4365	4281	2	84	9	N	76	187	1			105
11	0		4079	-0-	4079	8444	4023	2	56	9	N	51					156
12	0		4160	-0-	4160	12604	4070	2	90	9	N	82	187	1			51
01	0		3870	-0-	3870	16474	3800	2	70	9	N	64					115
02	19958	X	3484	-0-	-16474	-0-	3439	2	45	9	N	41					156

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

09	4020	X	3437	-0-	-583	-0-	3380	2	57	9	N	52	93	1			52
10	0		3425	-0-	3425	3425	3361	2	64	9	N	58					110
11	0		3286	-0-	3286	6711	3240	2	46	9	N	42					152
12	0		3478	-0-	3478	10189	3433	2	45	9	N	41					193
01	0		3301	-0-	3301	13490	3257	2	44	9	N	40	163	1			70
02	16779	X	3289	-0-	-13490	-0-	3247	2	42	9	N	38					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					248
10	0		582	-0-	582	582	564	2	18	9	N	16	193	1			71
11	0		484	-0-	484	1066	484	2			N	-0-					71
12	0		517	-0-	517	1583	517	2			N	-0-					71
01	0		368	-0-	368	1951	368	2			N	-0-					71
02	2392	N	441	-0-	-1951	-0-	397	2	44	9	N	40					111

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	733	-0-	-137	-0-	713	2	20	9	N	18					85
10	0		961	-0-	961	961	935	2	26	9	N	24	59	1			50
11	0		791	-0-	791	1752	772	2	19	9	N	17					67
12	0		351	-0-	351	2103	345	2	6	9	N	5					72
01	0		732	-0-	732	2835	712	2	20	9	N	18					90
02	2800	N	867	-0-	-1933	902	849	2	18	9	N	16					106

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6211	X	6211	-0-	-0-	-0-	1044	1	5057	2	N	100					267
							110	9									
10	0		6224	-0-	6224	6224	1006	1	5126	2	N	84	193	1			158
							92	9									
11	0		6306	-0-	6306	12530	957	1	5275	2	N	67					225
							74	9									
12	0		5889	-0-	5889	18419	796	1	5039	2	N	49	196	1			78
							54	9									
01	0		6058	-0-	6058	24477	951	1	4991	2	N	105					183
							116	9									
02	30707	X	6230	-0-	-24477	-0-	963	1	5210	2	N	52	192	1			43
							57	9									

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6481	X	6481	-0-	-0-	-0-	850	1	5540	2	N	83	192	1			81
							91	9									
10	0		6700	-0-	6700	6700	878	1	5763	2	N	54					135
							59	9									
11	0		6321	-0-	6321	13021	812	1	5454	2	N	50					185
							55	9									
12	0		5990	-0-	5990	19011	722	1	5231	2	N	34					219
							37	9									
01	0		5408	-0-	5408	24419	229	1	5092	2	N	79	199	1			99
							87	9									
02	29050	X	4631	-0-	-24419	-0-	591	1	3977	2	N	57					156
							63	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-	-29	-0-	156	2	55	9	N	50					96
10	248	N	200	-0-	-48	-0-	150	2	50	9	N	45					141
11	210	N	181	-0-	-29	-0-	129	2	52	9	N	47					188
12	0		169	-0-	169	169	156	2	13	9	N	12	171	1			29
01	0		205	-0-	205	374	133	2	72	9	N	65					94
02	519	N	145	-0-	-374	-0-	97	2	48	9	N	44	117	1			21

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4490	X	4490	-0-	-0-	-0-	4370	2	120	9	N	109					208
10	0		4212	-0-	4212	4212	4120	2	92	9	N	84	180	1			112
11	0		4518	-0-	4518	8730	4438	2	80	9	N	73					185
12	0		4469	-0-	4469	13199	4405	2	64	9	N	58	183	1			60
01	0		4674	-0-	4674	17873	4577	2	97	9	N	88					148
02	22069	X	4196	-0-	-17873	-0-	4106	2	90	9	N	82					230

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3073	X	3073	-0-	-0-	-0-	3040	2	33	9	N	30					199
10	0		2999	-0-	2999	2999	2942	2	57	9	N	52					251
11	0		2864	-0-	2864	5863	2840	2	24	9	N	22	188	1			85
12	0		2469	-0-	2469	8332	2444	2	25	9	N	23					108
01	0		2717	-0-	2717	11049	2662	2	55	9	N	50					158
02	12015	X	966	-0-	-11049	-0-	944	2	22	9	N	20					178

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	5279	-0-	-91	-0-	1044	1	4198	2	N	34	168	1			79
							37	9									
10	0		5225	-0-	5225	5225	1079	1	4079	2	N	61					140
							67	9									
11	0		5038	-0-	5038	10263	1044	1	3940	2	N	49					189
							54	9									
12	0		5278	-0-	5278	15541	1079	1	4134	2	N	59	174	1			74
							65	9									
01	0		4614	-0-	4614	20155	1079	1	3473	2	N	56					130
							62	9									
02	24107	X	3952	-0-	-20155	-0-	974	1	2931	2	N	43					173
							47	9									

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3735	-0-	-735	-0-	3619	2	116	9	N	105	191	1			80
10	0		3910	-0-	3910	3910	3847	2	63	9	N	57					137
11	0		4552	-0-	4552	8462	639	1	3856	2	N	52					189
							57	9									
12	0		5520	-0-	5520	13982	579	1	4867	2	N	67	188	1			68
							74	9									
01	0		5547	-0-	5547	19529	703	1	4760	2	N	76					144
							84	9									
02	24430	X	4901	-0-	-19529	-0-	635	1	4194	2	N	65					209
							72	9									

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	718	-0-	-62	-0-	709	2	9	9	N	8					68
10	0		739	-0-	739	739	722	2	17	9	N	15					83
11	0		720	-0-	720	1459	714	2	6	9	N	5					88
12	0		687	-0-	687	2146	687	2			N	-0-					88
01	0		769	-0-	769	2915	727	2	42	9	N	38	71	1			55
02	2800	N	651	-0-	-2149	766	651	2			N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3721	X	3721	-0-	-0-	-0-	3654	2	67	9	N	61	102	1			64
10	0		3991	-0-	3991	3991	3924	2	67	9	N	61					125
11	0		3472	-0-	3472	7463	3395	2	77	9	N	70	195	1			-0-
12	0		3470	-0-	3470	10933	3434	2	36	9	N	33					33
01	0		3606	-0-	3606	14539	3505	2	101	9	N	92					125
02	17844	X	3305	-0-	-14539	-0-	3252	2	53	9	N	48					173

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3610	-0-	-80	-0-	3566	2	44	9	N	40					101
10	0		3532	-0-	3532	3532	3475	2	57	9	N	52					153
11	0		3580	-0-	3580	7112	3538	2	42	9	N	38					191
12	0		3334	-0-	3334	10446	3317	2	17	9	N	15	178	1			28
01	0		3546	-0-	3546	13992	3529	2	17	9	N	15					43
02	17063	X	3071	-0-	-13992	-0-	3048	2	23	9	N	21					64

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6892	-0-	-458	-0-	6814	2	78	9	N	71	182	1			105
10	7223	X	6567	-0-	-656	-0-	6490	2	77	9	N	70					175
11	7110	X	6797	-0-	-313	-0-	6651	2	146	9	N	133					308
12	7458	X	7458	-0-	-0-	-0-	7364	2	94	9	N	85	298	1			95
01	7347	X	7194	-0-	-153	-0-	7133	2	61	9	N	55					150
*02	6609	X	6609	-0-	-0-	-0-	6532	2	77	9	N	70					220

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	21					N	-0-					37
11	0		9	-0-	9	30	9	2			N	-0-					37
12	0		-0-	-0-	-0-	30					N	-0-					37
01	0		-0-	-0-	-0-	30					N	-0-					37
02	30	N	-0-	-0-	-30	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5393	X	5393	-0-	-0-	-0-	833	1	4454	2	N	96					122
							106	9									
10	0		5700	-0-	5700	5700	864	1	4705	2	N	119	185	1			56
							131	9									
11	0		5160	-0-	5160	10860	817	1	4205	2	N	125					181
							138	9									
12	0		4929	-0-	4929	15789	801	1	4044	2	N	76	212	1			45
							84	9									
01	0		5163	-0-	5163	20952	828	1	4301	2	N	31					76
							34	9									
02	25719	X	4767	-0-	-20952	-0-	709	1	4000	2	N	53					129
							58	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4382	X	4382	-0-	-0-	-0-	835	1	3491	2	N	51					230
							56	9									
10	0		4068	-0-	4068	4068	1074	1	2943	2	N	46	191	1			85
							51	9									
11	0		3844	-0-	3844	7912	992	1	2791	2	N	55					140
							61	9									
12	0		2147	-0-	2147	10059	567	1	1557	2	N	21					161
							23	9									
01	0		4701	-0-	4701	14760	854	1	3675	2	N	156	194	1			123
							172	9									
02	18183	X	3423	-0-	-14760	-0-	911	1	2454	2	N	53					176
							58	9									

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9862	X	9862	-0-	-0-	-0-	9656	2	206	9	N	187	190	1			172
10	0		9896	-0-	9896	9896	9725	2	171	9	N	155					327
11	0		9491	-0-	9491	19387	9304	2	187	9	N	170	192	1			305
12	0		9780	-0-	9780	29167	9584	2	196	9	N	178	200	1			283
01	0		8156	-0-	8156	37323	7982	2	174	9	N	158	175	1			266
02	46155	X	8832	-0-	-37323	-0-	8753	2	79	9	N	72	196	1			142

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	10827	-0-	-183	-0-	10674	2	153	9	N	139					245
10	0		10535	-0-	10535	10535	10382	2	153	9	N	139	182	1			202
11	0		9765	-0-	9765	20300	9600	2	165	9	N	150	110	1			242
12	0		9292	-0-	9292	29592	9154	2	138	9	N	125	186	1			181
01	0		6696	-0-	6696	36288	6577	2	119	9	N	108	199	1			90
02	45960	X	9672	-0-	-36288	-0-	9501	2	171	9	N	155					245

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3070	X	3070	-0-	-0-	-0-	821	1	2218	2	N	28					238
							31	9									
10	0		3261	-0-	3261	3261	850	1	2379	2	N	29					267
							32	9									
11	0		3210	-0-	3210	6471	850	1	2332	2	N	25					292
							28	9									
12	0		2485	-0-	2485	8956	680	1	1769	2	N	33	192	1			133
							36	9									
01	0		3622	-0-	3622	12578	608	1	2981	2	N	30					163
							33	9									
02	15536	X	2958	-0-	-12578	-0-	793	1	2103	2	N	56					219
							62	9									

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10239	X	10239	-0-	-0-	-0-	10055	2	184	9	N	167	186	1			77
10	0		10404	-0-	10404	10404	10284	2	120	9	N	109					186
11	0		9781	-0-	9781	20185	9676	2	105	9	N	95	190	1			91
12	0		9955	-0-	9955	30140	9722	2	233	9	N	212	196	1			107
01	0		9752	-0-	9752	39892	9564	2	188	9	N	171	194	1			84
02	49055	X	9163	-0-	-39892	-0-	8978	2	185	9	N	168	184	1			68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6092	X	6092	-0-		-0-	-0-	684	1	5302	2	N	96					220
								106	9									
10	6388	X	6388	-0-		-0-	-0-	707	1	5585	2	N	87	186	1			121
								96	9									
11	6192	X	6192	-0-		-0-	-0-	665	1	5388	2	N	126	190	1			57
								139	9									
12	5957	X	5957	-0-		-0-	-0-	707	1	5167	2	N	75					132
								83	9									
01	5859	X	5223	-0-		-636	-0-	695	1	4500	2	N	25					157
								28	9									
02	5292	X	3546	-0-		-1746	-0-	612	1	2859	2	N	68					225
								75	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4980	-0-		-30	-0-	684	1	4222	2	Y	67					249
								74	9									
10	0		5196	-0-		5196	5196	707	1	4426	2	Y	57	183	1			123
								63	9									
11	0		4264	-0-		4264	9460	684	1	3496	2	Y	76					199
								84	9									
12	0		4775	-0-		4775	14235	707	1	3990	2	Y	71	166	1			104
								78	9									
01	0		4596	-0-		4596	18831	638	1	3872	2	Y	78					182
								86	9									
02	23375	X	4544	-0-		-18831	-0-	627	1	3837	2	Y	73					255
								80	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5502	-0-		-498	-0-	835	1	4620	2	N	43					186
								47	9									
10	0		5744	-0-		5744	5744	878	1	4796	2	N	64					250
								70	9									
11	0		5339	-0-		5339	11083	850	1	4423	2	N	60					310
								66	9									
12	0		5267	-0-		5267	16350	750	1	4473	2	N	40	197	1			153
								44	9									
01	0		5556	-0-		5556	21906	826	1	4671	2	N	54					207
								59	9									
02	26827	X	4921	-0-		-21906	-0-	736	1	4132	2	N	48					255
								53	9									

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12233	X	12233	-0-		-0-	-0-	1044	1	11056	2	N	121	193	1			135
								133	9									
10	0		12639	-0-		12639	12639	1079	1	11458	2	N	93					228
								102	9									
11	0		11639	-0-		11639	24278	1044	1	10495	2	N	91	193	1			126
								100	9									
12	0		8892	-0-		8892	33170	557	1	8221	2	N	104					230
								114	9									
01	0		7902	-0-		7902	41072	7772	2	130	9	N	118	194	1			154
02	47939	X	6867	-0-		-41072	-0-	6731	2	136	9	N	124	197	1			81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	6027	-0-	-2763	-0-	5966	2	61	9	N	55					256
10	0		4602	-0-	4602	4602	4559	2	43	9	N	39					295
11	0		2731	-0-	2731	7333	2700	2	31	9	N	28	195	1			128
12	0		585	-0-	585	7918	584	2	1	9	N	1	18	1			111
01	0		6090	-0-	6090	14008	396	1	5658	2	N	33					144
							36	9									
02	23215	X	9207	-0-	-14008	-0-	922	1	8200	2	N	77	77	1			144
							85	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7560	-0-	-0-	-0-	1027	1	6470	2	N	57					209
							63	9									
10	0		7597	-0-	7597	7597	1059	1	6453	2	N	77					286
							85	9									
11	0		7398	-0-	7398	14995	1027	1	6290	2	N	74	119	1			241
							81	9									
12	0		6236	-0-	6236	21231	931	1	5232	2	N	66	113	1			194
							73	9									
01	0		7155	-0-	7155	28386	1027	1	6030	2	N	89	95	1			188
							98	9									
02	35138	X	6752	-0-	-28386	-0-	974	1	5684	2	N	85	146	1			127
							94	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4429	-0-	-191	-0-	774	1	3574	2	N	74	196	1			28
							81	9									
10	0		4603	-0-	4603	4603	800	1	3745	2	N	53					81
							58	9									
11	0		4541	-0-	4541	9144	743	1	3728	2	N	64					145
							70	9									
12	0		4850	-0-	4850	13994	697	1	4055	2	N	89	184	1			50
							98	9									
01	0		4698	-0-	4698	18692	731	1	3893	2	N	67					117
							74	9									
02	24945	X	6253	-0-	-18692	-0-	691	1	5492	2	N	64					181
							70	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4546	-0-	-1094	-0-	995	1	3494	2	N	52					173
							57	9									
10	0		5008	-0-	5008	5008	908	1	4065	2	N	32	177	1			28
							35	9									
11	0		6855	-0-	6855	11863	934	1	5847	2	N	67					95
							74	9									
12	0		6102	-0-	6102	17965	1053	1	4971	2	N	71	86	1			80
							78	9									
01	0		6366	-0-	6366	24331	1079	1	5207	2	N	73					153
							80	9									
02	29926	X	5595	-0-	-24331	-0-	950	1	4569	2	N	69	49	1			173
							76	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5683	X	3935	-0-		-1748	-0-	850	1	3040	2	N	41					234
								45	9									
10	0		3984	-0-		3984	3984	878	1	3060	2	N	42	193	1			83
								46	9									
11	0		4010	-0-		4010	7994	835	1	3125	2	N	45					128
								50	9									
12	0		4877	-0-		4877	12871	821	1	4003	2	N	48					176
								53	9									
01	0		4620	-0-		4620	17491	780	1	3792	2	N	44					220
								48	9									
02	22010	X	4519	-0-		-17491	-0-	793	1	3669	2	N	52	163	1			109
								57	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1822	-0-		-248	-0-	324	1	1455	2	N	39					204
								43	9									
10	0		1775	-0-		1775	1775	326	1	1408	2	N	37					241
								41	9									
11	0		1677	-0-		1677	3452	324	1	1311	2	N	38	183	1			96
								42	9									
12	0		1150	-0-		1150	4602	294	1	825	2	N	28					124
								31	9									
01	0		869	-0-		869	5471	335	1	488	2	N	42					166
								46	9									
02	2800	N	771	-0-		-2029	3442	286	1	445	2	N	36					202
								40	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7390	-0-		-860	-0-	684	1	6642	2	N	58					119
								64	9									
10	0		7667	-0-		7667	7667	707	1	6875	2	N	77	174	1			22
								85	9									
11	0		7320	-0-		7320	14987	657	1	6617	2	N	42					64
								46	9									
12	0		7643	-0-		7643	22630	707	1	6848	2	N	80					144
								88	9									
01	0		7274	-0-		7274	29904	667	1	6555	2	N	47					191
								52	9									
02	36147	X	6243	-0-		-29904	-0-	513	1	5664	2	N	60	143	1			108
								66	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	-0-	-0-		-210	-0-					Y	-0-					-0-
10	0		89	-0-		89	89	89	2			Y	-0-					-0-
11	0		116	-0-		116	205	116	2			Y	-0-					-0-
12	0		30	-0-		30	235	30	2			Y	-0-					-0-
01	0		202	-0-		202	437	202	2			Y	-0-					-0-
02	515	N	78	-0-		-437	-0-	78	2			Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5948	-0-	-232	-0-	5869	2	79	9	N	72	135	1			100
10	0		6183	-0-	6183	6183	6088	2	95	9	N	86					186
11	0		6176	-0-	6176	12359	6062	2	114	9	N	104	198	1			92
12	0		6111	-0-	6111	18470	6035	2	76	9	N	69					161
01	0		6327	-0-	6327	24797	6233	2	94	9	N	85	168	1			78
02	29986	X	5189	-0-	-24797	-0-	5109	2	80	9	N	73					151

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					142
10	0		34	-0-	34	34	34	2			N	-0-					142
11	0		23	-0-	23	57	23	2			N	-0-					142
12	0		31	-0-	31	88	31	2			N	-0-					142
01	0		155	-0-	155	243	155	2			N	-0-					142
02	430	N	187	-0-	-243	-0-	187	2			N	-0-					142

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3726	X	3726	-0-	-0-	-0-	774	1	2895	2	N	52	193	1			31
							57	9									
10	0		4136	-0-	4136	4136	800	1	3324	2	N	11					42
							12	9									
11	0		3631	-0-	3631	7767	743	1	2848	2	N	36					78
							40	9									
12	0		2297	-0-	2297	10064	697	1	1572	2	N	25	31	1			72
							28	9									
01	0		3385	-0-	3385	13449	731	1	2604	2	N	45					117
							50	9									
02	17769	X	4320	-0-	-13449	-0-	733	1	3535	2	N	47					164
							52	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	8114	-0-	-706	-0-	8035	2	79	9	N	72					211
10	0		8378	-0-	8378	8378	8311	2	67	9	N	61	194	1			78
11	0		8202	-0-	8202	16580	8077	2	125	9	N	114					192
12	0		8375	-0-	8375	24955	8276	2	99	9	N	90	121	1			161
01	0		8236	-0-	8236	33191	8136	2	100	9	N	91	216	1			36
02	40375	X	7184	-0-	-33191	-0-	7117	2	67	9	N	61					97

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5760	-0-	-540	-0-	5696	2	64	9	Y	58					70
10	0		4472	-0-	4472	4472	4435	2	37	9	Y	34					104
11	0		5969	-0-	5969	10441	5883	2	86	9	Y	78					182
12	0		4966	-0-	4966	15407	4875	2	91	9	Y	83	158	1			107
01	0		4908	-0-	4908	20315	4854	2	54	9	Y	49					156
02	24900	X	4585	-0-	-20315	-0-	4522	2	63	9	Y	57	34	1			179

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4888	-0-	-2	-0-	4703	2	185	9	N	168	255	1			79
10	0		4773	-0-	4773	4773	4694	2	79	9	N	72	120	1			31
11	0		4707	-0-	4707	9480	4654	2	53	9	N	48					79
12	0		4759	-0-	4759	14239	4704	2	55	9	N	50					129
01	0		4765	-0-	4765	19004	4685	2	80	9	N	73					202
02	23008	X	4004	-0-	-19004	-0-	3901	2	103	9	N	94	221	1			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	7053	-0-	-297	-0-	1027	1	5957	2	N	63	254	1			41
							69	9									
10	0		6830	-0-	6830	6830	1030	1	5741	2	N	54					95
							59	9									
11	0		6785	-0-	6785	13615	973	1	5742	2	N	64					159
							70	9									
12	0		6430	-0-	6430	20045	1061	1	5269	2	N	91	197	1			53
							100	9									
01	0		6414	-0-	6414	26459	1050	1	5278	2	N	78					131
							86	9									
02	31352	X	4893	-0-	-26459	-0-	974	1	3876	2	N	39					170
							43	9									

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0		179	-0-	179	179	179	2			N	-0-					52
02	179	N	-0-	-0-	-179	-0-					N	-0-					52

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

09	4615	X	4615	-0-	-0-	-0-	4528	2	87	9	N	79					312
10	0		4760	-0-	4760	4760	4680	2	80	9	N	73					385
11	0		4903	-0-	4903	9663	4814	2	89	9	N	81	183	1			283
12	0		4642	-0-	4642	14305	4568	2	74	9	N	67					350
01	0		4350	-0-	4350	18655	4269	2	81	9	N	74	192	1			232
02	22259	X	3604	-0-	-18655	-0-	3542	2	62	9	N	56					288

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

09	5820	X	5622	-0-	-198	-0-	1180	1	4366	2	N	69	101	1			127
							76	9									
10	0		5675	-0-	5675	5675	1209	1	4401	2	N	59	102	1			84
							65	9									
11	0		5236	-0-	5236	10911	1170	1	3954	2	N	102	65	1			121
							112	9									
12	0		5826	-0-	5826	16737	1161	1	4577	2	N	80	121	1			80
							88	9									
01	0		5395	-0-	5395	22132	1229	1	4081	2	N	77					157
							85	9									
02	27838	X	5706	-0-	-22132	-0-	1103	1	4558	2	N	41					198
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	6259	-0-	-251	-0-	6187	2	72	9	N	65					98
10	0		6302	-0-	6302	6302	6235	2	67	9	N	61					159
11	0		5102	-0-	5102	11404	5036	2	66	9	N	60	192	1			27
12	0		4980	-0-	4980	16384	4934	2	46	9	N	42					69
01	0		5099	-0-	5099	21483	5003	2	96	9	N	87					156
02	24508	X	3025	-0-	-21483	-0-	2992	2	33	9	N	30	161	1			25

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2843	-0-	-127	-0-	1160	1	1661	2	N	20					116
							22	9									
10	0		2915	-0-	2915	2915	1209	1	1672	2	N	31					147
							34	9									
11	0		3155	-0-	3155	6070	1170	1	1905	2	N	73	129	1			91
							80	9									
12	0		2417	-0-	2417	8487	1179	1	1209	2	N	26	72	1			45
							29	9									
01	0		3291	-0-	3291	11778	1189	1	2066	2	N	33					78
							36	9									
02	14021	X	2243	-0-	-11778	-0-	1081	1	1140	2	N	20					98
							22	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					22
10	0		2	-0-	2	2	2	2			N	-0-					22
11	0		33	-0-	33	35	33	2			N	-0-					22
12	0		18	-0-	18	53	18	2			N	-0-					22
01	0		13	-0-	13	66	13	2			N	-0-					22
02	68	N	2	-0-	-66	-0-	2	2			N	-0-					22

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3572	-0-	-388	-0-	3557	2	15	9	N	14					59
10	0		4027	-0-	4027	4027	3943	2	84	9	N	76	74	1			61
11	0		3749	-0-	3749	7776	3712	2	37	9	N	34					95
12	0		3744	-0-	3744	11520	3658	2	86	9	N	78					173
01	0		3567	-0-	3567	15087	3528	2	39	9	N	35	21	1			187
02	18000	X	2913	-0-	-15087	-0-	2845	2	68	9	N	62	168	1			81

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		193	-0-	193	193	193	2			N	-0-					86
12	0		296	-0-	296	489	296	2			N	-0-					86
01	0		296	-0-	296	785	296	2			N	-0-					86
02	1089	N	304	-0-	-785	-0-	304	2			N	-0-					86

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	828	-0-	-462	-0-	813	2	15	9	N	14					112
10	0		1171	-0-	1171	1171	1171	2			N	-0-					112
11	0		1095	-0-	1095	2266	1086	2	9	9	N	8					120
12	0		-0-	-0-	-0-	2266					N	22					142
01	0		1075	-0-	1075	3341	1043	2	32	9	N	29	171	1			-0-
02	2800	N	1001	-0-	-1799	1542	970	2	31	9	N	28					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13440	X	12948	-0-	-492	-0-	1044	1	11721	2	N	166	161	1			275
							183	9									
10	13733	X	13242	-0-	-491	-0-	1079	1	11942	2	N	201	195	1			281
							221	9									
11	13260	X	12329	-0-	-931	-0-	989	1	11119	2	N	201	193	1			289
							221	9									
12	13547	X	13071	-0-	-476	-0-	1079	1	11807	2	N	168	190	1			267
							185	9									
01	13547	X	11429	-0-	-2118	-0-	11239	2	190	9	N	173	195	1			245
02	12096	X	10201	-0-	-1895	-0-	10028	2	173	9	N	157	191	1			211

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4987	-0-	-83	-0-	4865	2	122	9	N	111	192	1			227
10	0		4919	-0-	4919	4919	4787	2	132	9	N	120	191	1			156
11	0		4505	-0-	4505	9424	4373	2	132	9	N	120	93	1			183
12	0		3933	-0-	3933	13357	3792	2	141	9	N	128	192	1			119
01	0		4128	-0-	4128	17485	4014	2	114	9	N	104					223
02	21074	X	3589	-0-	-17485	-0-	3549	2	40	9	N	36					259

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6110	X	3346	-0-	-2764	-0-	974	1	2309	2	N	57					87
							63	9									
10	0		3478	-0-	3478	3478	1079	1	2296	2	N	94	136	1			45
							103	9									
11	0		2979	-0-	2979	6457	1009	1	1902	2	N	62					107
							68	9									
12	0		2280	-0-	2280	8737	887	1	1327	2	N	60	35	1			132
							66	9									
01	0		2736	-0-	2736	11473	1079	1	1572	2	N	77	97	1			112
							85	9									
02	13815	X	2342	-0-	-11473	-0-	974	1	1324	2	N	40					152
							44	9									

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3554	-0-	-526	-0-	3521	2	33	9	N	30	134	1			67
10	0		2661	-0-	2661	2661	2647	2	14	9	N	13					80
11	0		2863	-0-	2863	5524	2857	2	6	9	N	5					85
12	0		4018	-0-	4018	9542	3996	2	22	9	N	20					105
01	0		5110	-0-	5110	14652	5075	2	35	9	N	32	93	1			44
02	20011	X	5359	-0-	-14652	-0-	5345	2	14	9	N	13					57

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4716	X	4716	-0-	-0-	-0-	4616	2	100	9	N	91	181	1			167
10	0		4348	-0-	4348	4348	4276	2	72	9	N	65					232
11	0		3839	-0-	3839	8187	3784	2	55	9	N	50	178	1			104
12	0		4412	-0-	4412	12599	4336	2	76	9	N	69					173
01	0		3840	-0-	3840	16439	3782	2	58	9	N	53					226
02	19983	X	3544	-0-	-16439	-0-	3444	2	100	9	N	91	192	1			125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5892	X	5892	-0-	-0-	-0-	1044	1	4816	2	N	29	146	1			92
							32	9									
10	0		5442	-0-	5442	5442	1076	1	4366	2	N	-0-					92
11	0		5638	-0-	5638	11080	1043	1	4478	2	N	106					198
							117	9									
12	0		5723	-0-	5723	16803	1040	1	4657	2	N	24					222
							26	9									
01	0		5430	-0-	5430	22233	1072	1	4358	2	N	-0-					222
02	26802	X	4569	-0-	-22233	-0-	974	1	3569	2	N	24	96	1			150
							26	9									

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

09	4410	X	3982	-0-	-428	-0-	3923	2	59	9	N	54	156	1			23
10	0		4499	-0-	4499	4499	4433	2	66	9	N	60					83
11	0		4134	-0-	4134	8633	4060	2	74	9	N	67	82	1			68
12	0		4119	-0-	4119	12752	4063	2	56	9	N	51					119
01	0		3731	-0-	3731	16483	3655	2	76	9	N	69	102	1			86
02	19972	X	3489	-0-	-16483	-0-	3424	2	65	9	N	59					145

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

09	11280	X	11058	-0-	-222	-0-	10928	2	130	9	N	118	84	1			143
10	0		11290	-0-	11290	11290	11159	2	131	9	N	119	189	1			73
11	0		10634	-0-	10634	21924	10477	2	157	9	N	143					216
12	0		11068	-0-	11068	32992	10959	2	109	9	N	99	190	1			125
01	0		10918	-0-	10918	43910	10776	2	142	9	N	129					254
02	53198	X	9288	-0-	-43910	-0-	9284	2	4	9	N	4	192	1			66

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

09	11490	X	9297	-0-	-2193	-0-	9212	2	85	9	N	77					244
10	0		9502	-0-	9502	9502	9408	2	94	9	N	85	199	1			130
11	0		9928	-0-	9928	19430	9790	2	138	9	N	125					255
12	0		10166	-0-	10166	29596	10031	2	135	9	N	123	169	1			209
01	0		10346	-0-	10346	39942	10212	2	134	9	N	122	190	1			141
02	49038	X	9096	-0-	-39942	-0-	8989	2	107	9	N	97					238

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

09	4036	X	4036	-0-	-0-	-0-	3990	2	46	9	N	42					225
10	0		3818	-0-	3818	3818	3726	2	92	9	N	84	181	1			128
11	0		3515	-0-	3515	7333	3461	2	54	9	N	49					177
12	0		3444	-0-	3444	10777	3402	2	42	9	N	38					215
01	0		3630	-0-	3630	14407	3600	2	30	9	N	27					242
02	17716	X	3309	-0-	-14407	-0-	3224	2	85	9	N	77	195	1			124

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 05/06/2021 - WELL PLUGGED 5-6-2021

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	7613	-0-	-337	-0-	7486	2	127	9	N	115	187	1			105
10	0		8251	-0-	8251	8251	8126	2	125	9	N	114	161	1			58
11	0		7808	-0-	7808	16059	7713	2	95	9	N	86					144
12	0		7564	-0-	7564	23623	7411	2	153	9	N	139	197	1			86
01	0		8028	-0-	8028	31651	7892	2	136	9	N	124					210
02	39085	X	7434	-0-	-31651	-0-	7295	2	139	9	N	126	195	1			141

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3490	-0-	-770	-0-	3442	2	48	9	N	44					132
10	0		3481	-0-	3481	3481	3409	2	72	9	N	65					197
11	0		3289	-0-	3289	6770	3210	2	79	9	N	72	200	1			69
12	0		3201	-0-	3201	9971	3155	2	46	9	N	42					111
01	0		3211	-0-	3211	13182	3165	2	46	9	N	42					153
02	15968	X	2786	-0-	-13182	-0-	2745	2	41	9	N	37					190

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		-0-	-0-	-0-	-0-					N	-0-					53
12	0		-0-	-0-	-0-	-0-					N	-0-					53
01	0		-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4691	-0-	-259	-0-	4590	2	101	9	N	92	157	1			61
10	0		4482	-0-	4482	4482	4371	2	111	9	N	101					162
11	0		3988	-0-	3988	8470	3875	2	113	9	N	103					265
12	0		3890	-0-	3890	12360	3820	2	70	9	N	64	195	1			134
01	0		3825	-0-	3825	16185	3696	2	129	9	N	117					251
02	19621	X	3436	-0-	-16185	-0-	3314	2	122	9	N	111	191	1			171

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14880	X	13885	-0-	-995	-0-	13755	2	130	9	N	118	179	1			73
10	0		14179	-0-	14179	14179	14041	2	138	9	N	125					198
11	0		13627	-0-	13627	27806	13491	2	136	9	N	124	187	1			135
12	0		13908	-0-	13908	41714	13761	2	147	9	N	134					269
01	0		13563	-0-	13563	55277	13416	2	147	9	N	134	288	1			115
02	67547	X	12270	-0-	-55277	-0-	12140	2	130	9	N	118					233

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5246	-0-	-1114	-0-	5151	2	95	9	N	86	55	1			176
10	0		5816	-0-	5816	5816	5686	2	130	9	N	118	193	1			101
11	0		5267	-0-	5267	11083	5150	2	117	9	N	106					207
12	0		4542	-0-	4542	15625	4421	2	121	9	N	110	191	1			126
01	0		4182	-0-	4182	19807	4068	2	114	9	N	104					230
02	23478	X	3671	-0-	-19807	-0-	3561	2	110	9	N	100	197	1			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24365	X	24365	-0-	-0-	-0-	1083 172	1 9	23110	2	N	156					343
10	0		25920	-0-	25920	25920	1123 257	1 9	24540	2	N	234	377	1			200
11	0		17631	-0-	17631	43551	1009 122	1 9	16500	2	N	111	104	1			207
12	0		16934	-0-	16934	60485	971 127	1 9	15836	2	N	115					322
01	0		20544	-0-	20544	81029	1073 147	1 9	19324	2	N	134	197	1			259
02	99462	X	18433	-0-	-81029	-0-	956 215	1 9	17262	2	N	195	190	1			264

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN 8 WELL #: 2H RRCID -> 290709 COMPL. DATE 09/03/2010 TOTAL DEPTH 11644 PERF.12514 - 16460

09	1190	N	1190	-0-	-0-	-0-	1177	3	13	9	N	12					140
10	961	N	843	-0-	-118	-0-	841	3	2	9	N	2					142
11	930	N	763	-0-	-167	-0-	757	3	6	9	N	5					147
12	1240	N	955	-0-	-285	-0-	882	3	73	9	N	66					213
01	971	N	971	-0-	-0-	-0-	919	3	52	9	N	47					260
02	700	N	626	-0-	-74	-0-	626	3			N	-0-					260

SPITFIRE ENERGY GROUP LLC 809942
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TC OIL AND GAS, LLC 840303
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					9
10	0		697	-0-	697	697	697	2			Y	-0-					9
11	0		367	-0-	367	1064	367	2			Y	-0-					9
12	0		-0-	-0-	-0-	1064					Y	-0-					9
01	1736	X	-0-	-0-	-1736	-0-					Y	-0-					9
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					10
10	0		-0-	-0-	-0-	-0-					Y	-0-					10
11	0		-0-	-0-	-0-	-0-					Y	-0-					10
12	0		-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					174
10	0		309	-0-	309	309	309	2			Y	-0-					174
11	0		-0-	-0-	-0-	309					Y	1					175
12	0		-0-	-0-	-0-	309					Y	-0-					175
01	309	N	-0-	-0-	-309	-0-					Y	-0-					175
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					54
10	0		1515	-0-	1515	1515	1515	2			Y	-0-					54
11	0		1652	-0-	1652	3167	1502	2	150	9	Y	136					190
12	0		1607	-0-	1607	4774	1534	2	73	9	Y	66					256
01	6416	X	1642	-0-	-4774	-0-	1642	2			Y	-0-	162	1			94
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					94

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					95
10	0		1012	-0-	1012	1012	1009	2	3	9	Y	3					98
11	0		981	-0-	981	1993	969	2	12	9	Y	11					109
12	0		874	-0-	874	2867	873	2	1	9	Y	1					110
01	3472	X	68	-0-	-3404	-0-	68	2			Y	-0-					110
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					25
10	0		-0-	-0-	-0-	-0-					Y	-0-					25
11	0		-0-	-0-	-0-	-0-					Y	-0-					25
12	0		-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					61
10	0		-0-	-0-	-0-	-0-					Y	-0-					61
11	0		-0-	-0-	-0-	-0-					Y	-0-					61
12	0		-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					17
10	0		-0-	-0-	-0-	-0-					Y	-0-					17
11	0		-0-	-0-	-0-	-0-					Y	-0-					17
12	0		-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					12
10	0		-0-	-0-	-0-	-0-					Y	-0-					12
11	0		-0-	-0-	-0-	-0-					Y	-0-					12
12	0		-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					46
10	0		-0-	-0-	-0-	-0-					Y	-0-					46
11	0		-0-	-0-	-0-	-0-					Y	-0-					46
12	0		-0-	-0-	-0-	-0-					Y	-0-					46
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

09	0		-0-	-0-	-0-	-0-					Y	-0-					9
10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	0		-0-	-0-	-0-	-0-					Y	25					34
12	0		-0-	-0-	-0-	-0-					Y	11					45
01	0	N	-0-	-0-	-0-	-0-					Y	1	29	1			17
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

09	0		-0-	-0-	-0-	-0-					N	-0-					172
10	0		-0-	-0-	-0-	-0-					N	-0-					172
11	0		-0-	-0-	-0-	-0-					N	-0-					172
12	0		-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

09	0		-0-	-0-	-0-	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					39
10	0		-0-	-0-	-0-	-0-					Y	-0-					39
11	0		-0-	-0-	-0-	-0-					Y	20					59
12	0		-0-	-0-	-0-	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					59
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		1	-0-	1	1	1	2			N	-0-					5
11	0		2	-0-	2	3	2	2			N	-0-					5
12	0		2	-0-	2	5	2	2			N	-0-					5
01	6	N	1	-0-	-5	-0-	1	2			N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					70
10	0		-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70
12	0		-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		-0-	-0-	-0-	-0-					N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		10	-0-	10	10	10	2			N	-0-					5
12	0		-0-	-0-	-0-	10					N	-0-					5
01	10	N	-0-	-0-	-10	-0-					N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					14
10	0		541	-0-	541	541	540	2	1	9	N	1					15
11	0		608	-0-	608	1149	607	2	1	9	N	1					16
12	0		643	-0-	643	1792	643	2			N	-0-					16
01	2433	N	641	-0-	-1792	-0-	641	2			N	-0-					16
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					28
10	0		4909	-0-	4909	4909	4878	2	31	9	Y	28					56
11	0		2977	-0-	2977	7886	2927	2	50	9	Y	45					101
12	0		1518	-0-	1518	9404	1497	2	21	9	Y	19					120
01	3100	N	1561	-0-	-1539	7865	1548	2	13	9	Y	12					132
02	0	N	NO RPT	-0-	-0-	7865					Y	NO RPT					132

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		154	-0-	154	154	154	2			N	-0-					54
11	0		292	-0-	292	446	292	2			N	-0-					54
12	0		305	-0-	305	751	305	2			N	-0-					54
01	1048	N	297	-0-	-751	-0-	297	2			N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					142
10	0		881	-0-	881	881	881	2			N	-0-					142
11	0		858	-0-	858	1739	858	2			N	-0-					142
12	0		856	-0-	856	2595	856	2			N	-0-					142
01	2977	N	382	-0-	-2595	-0-	382	2			N	-0-					142
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					14
10	0		1019	-0-	1019	1019	1009	2	10	9	Y	9					23
11	0		1082	-0-	1082	2101	1067	2	15	9	Y	14					37
12	0		1108	-0-	1108	3209	1101	2	7	9	Y	6					43
01	3100	N	839	-0-	-2261	948	835	2	4	9	Y	4					47
02	0	N	NO RPT	-0-	-0-	948					Y	NO RPT					47

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	-0-	-0-	-0-	-0-					N	-0-					26
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		874	-0-	874	874	864	2	10	9	N	9					69
11	0		967	-0-	967	1841	925	2	42	9	N	38					107
12	0		902	-0-	902	2743	902	2			N	-0-					107
01	3100	N	1225	-0-	-1875	868	1225	2			N	-0-					107
02	0	N	NO RPT	-0-	-0-	868					N	NO RPT					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		1010	-0-	1010	1010	1010	2			N	-0-					8
11	0		972	-0-	972	1982	841	2	131	9	N	119					127
12	0		1236	-0-	1236	3218	1152	2	84	9	N	76	183	1			20
01	3100	N	1192	-0-	-1908	1310	1184	2	8	9	N	7					27
02	0	N	NO RPT	-0-	-0-	1310					N	NO RPT					27

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		519	-0-	519	519	519	2			N	-0-					93
11	0		658	-0-	658	1177	658	2			N	-0-					93
12	0		-0-	-0-	-0-	1177					N	-0-					93
01	1842	N	665	-0-	-1177	-0-	665	2			N	-0-					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					4
10	0		777	-0-	777	777	777	2			Y	-0-					4
11	0		805	-0-	805	1582	805	2			Y	-0-					4
12	0		807	-0-	807	2389	807	2			Y	-0-					4
01	2980	N	591	-0-	-2389	-0-	591	2			Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					40
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					204
10	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	N	1					205
11	1762	N	1762	-0-	-0-	-0-	1742	2	20	9	N	18					223
12	1472	N	1472	-0-	-0-	-0-	1462	2	10	9	N	9					232
01	0	N	-0-	-0-	-0-	-0-					N	-0-					232
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					191
10	0		-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191
12	0		-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					4
10	0		-0-	-0-	-0-	-0-					Y	-0-					4
11	0		-0-	-0-	-0-	-0-					Y	-0-					4
12	0		-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-			-0-
11	426	N	426	-0-	-0-	-0-	424	2	2	9	N	2			2
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-			2
*01	504	N	504	-0-	-0-	-0-	504	2			N	-0-			2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-			73
10	0	N	-0-	-0-	-0-	-0-					N	-0-			73
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-			73
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-			73
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-			73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			73

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-			24
10	635	N	635	-0-	-0-	-0-	625	2	10	9	N	9			33
11	0		442	-0-	442	442	440	2	2	9	N	2			35
12	0		377	-0-	377	819	377	2			N	-0-			35
01	1238	N	419	-0-	-819	-0-	419	2			N	-0-			35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			35

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			62
10	0	N	-0-	-0-	-0-	-0-					N	-0-			62
11	0	N	-0-	-0-	-0-	-0-					N	-0-			62
12	0	N	-0-	-0-	-0-	-0-					N	-0-			62
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			62

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					251
10	0		-0-	-0-	-0-	-0-					N	-0-					251
11	0		-0-	-0-	-0-	-0-					N	-0-					251
12	0		-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	-0-	-0-	-1680	-0-					Y	-0-					171
10	1736	X	1118	-0-	-618	-0-	1067	2	51	9	Y	46					217
11	0		1114	-0-	1114	1114	1107	2	7	9	Y	6					223
12	0		1154	-0-	1154	2268	1154	2			Y	-0-					223
01	3076	X	808	-0-	-2268	-0-	808	2			Y	-0-					223
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					223

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					191
10	0		-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191
12	0		-0-	-0-	-0-	-0-					N	-0-					191
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					191
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		898	-0-	898	898	825	2	73	9	N	66					133
11	0		438	-0-	438	1336	427	2	11	9	N	10					143
12	0		-0-	-0-	-0-	1336					N	-0-					143
01	1417	N	81	-0-	-1336	-0-	81	2			N	-0-					143
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		940	-0-	940	940	799	2	141	9	N	128					182
11	5910	X	786	-0-	-5124	-0-	757	2	29	9	N	26					208
12	0		760	-0-	760	760	736	2	24	9	N	22	193	1			37
01	1334	X	574	-0-	-760	-0-	556	2	18	9	N	16					53
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					53

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					259
10	0		1824	-0-	1824	1824	1758	2	66	9	N	60					319
11	3670	X	1846	-0-	-1824	-0-	1836	2	10	9	N	9					328
12	0		1896	-0-	1896	1896	1896	2			N	-0-					328
01	3791	X	1895	-0-	-1896	-0-	1895	2			N	-0-					328
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					328

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	-0-					14
11	0		-0-	-0-	-0-	-0-					N	-0-					14
12	0		-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	9	196	1			69
10	0		911	-0-	911	911	841	2	70	9	N	64					133
11	0		1386	-0-	1386	2297	1349	2	37	9	N	34					167
12	0		1589	-0-	1589	3886	1575	2	14	9	N	13					180
01	5729	X	1843	-0-	-3886	-0-	1843	2			N	-0-					180
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					82
10	0		2421	-0-	2421	2421	2330	2	91	9	N	83					165
11	0		1	-0-	1	2422	1	2			N	-0-					165
12	0		-0-	-0-	-0-	2422					N	-0-					165
01	2422	N	-0-	-0-	-2422	-0-					N	-0-					165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					154
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					154
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					154
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					154
*01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					154
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					150
10	0		335	-0-	335	335	284	2	51	9	N	46					196
11	0		222	-0-	222	557	194	2	28	9	N	25					221
12	0		523	-0-	523	1080	512	2	11	9	N	10					231
01	1625	N	545	-0-	-1080	-0-	528	2	17	9	N	15					246
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					246

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					121
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					121

PLUGGED AND ABANDONED_____ 03/16/2022

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	28					271
10	0		2210	-0-	2210	2210	2171	2	39	9	N	35					306
11	0		2054	-0-	2054	4264	2041	2	13	9	N	12					318
12	0		1955	-0-	1955	6219	1945	2	10	9	N	9					327
01	7995	X	1776	-0-	-6219	-0-	1751	2	25	9	N	23	196	1			154
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					154

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		66	-0-	66	66	66	2			N	-0-					126
10	0		-0-	-0-	-0-	66					N	-0-					126
11	0		-0-	-0-	-0-	66					N	-0-					126
12	0		-0-	-0-	-0-	66					N	-0-					126
01	66	N	-0-	-0-	-66	-0-					N	-0-					126
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					101
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					101
*01	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75
12	0		-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		857	-0-	857	857	857	2			N	-0-					26
10	0		944	-0-	944	1801	944	2			N	-0-					26
11	0		726	-0-	726	2527	726	2			N	-0-					26
12	0		932	-0-	932	3459	932	2			N	-0-					26
01	3100	N	987	-0-	-2113	1346	987	2			N	-0-					26
02	0	N	NO RPT	-0-	-0-	1346					N	NO RPT					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			107
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			107

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

09	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-			185
10	1456	N	1456	-0-	-0-	-0-	1357	2	99	9	N	90			275
11	1361	N	1361	-0-	-0-	-0-	1350	2	11	9	N	10			285
12	1330	N	1330	-0-	-0-	-0-	1317	2	13	9	N	12			297
01	3100	N	4206	-0-	1106	1106	4206	2			N	-0-			297
02	0	N	NO RPT	-0-	-0-	1106					N	NO RPT			297

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

09	0	N	-0-	-0-	-0-	-0-					N	-0-			34
10	0	N	-0-	-0-	-0-	-0-					N	-0-			34
11	0	N	-0-	-0-	-0-	-0-					N	-0-			34
12	0	N	-0-	-0-	-0-	-0-					N	-0-			34
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			34
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			34

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	473	560	1			64
10	0		2800	-0-	2800	2800	2277	2	523	9	N	475	356	1			183
11	0		-0-	-0-	-0-	2800					N	451	529	1			105
12	0		2259	-0-	2259	5059	1837	2	422	9	N	384	180	1			309
01	7673	X	2614	-0-	-5059	-0-	2080	2	534	9	N	485	550	1			244
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					244

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	368	386	1			334
10	0		6427	-0-	6427	6427	6194	2	233	9	N	212	367	1			179
11	0		-0-	-0-	-0-	6427					N	298	186	1			291
12	0		9596	-0-	9596	16023	9249	2	347	9	N	315	350	1			256
01	24363	X	8340	-0-	-16023	-0-	8058	2	282	9	N	256	353	1			159
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					159

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 03/20/2022 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1210	-0-	-440	-0-	1069	2	141	9	N	128					395
10	12129	X	12129	-0-	-0-	-0-	11917	2	212	9	N	193	386	1			202
11	7858	X	7858	-0-	-0-	-0-	7821	2	37	9	N	34					236
12	4681	X	664	-0-	-4017	-0-	646	2	18	9	N	16					252
01	4681	X	547	-0-	-4134	-0-	544	2	3	9	N	3					255
02	1120	X	NO RPT	-0-	-1120	-0-					N	NO RPT					255

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 03/02/2022 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	2064	-0-	-3156	-0-	2044	2	20	9	N	18					75
10	5053	X	2953	-0-	-2100	-0-	2922	2	31	9	N	28					103
11	2881	X	2881	-0-	-0-	-0-	2841	2	40	9	N	36					139
12	21572	X	21572	-0-	-0-	-0-	21528	2	44	9	N	40					179
01	19398	X	19398	-0-	-0-	-0-	19330	2	68	9	N	62	175	1			66
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					66

ZYBACH-TIPPS 12 WELL #: RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 11/23/2020

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6922	X	6922	-0-	-0-	-0-	6854	2	68	9	N	62					203
10	6235	X	6235	-0-	-0-	-0-	6187	2	48	9	N	44	177	1			70
11	5520	X	4123	-0-	-1397	-0-	4083	2	40	9	N	36					106
12	5704	X	2148	-0-	-3556	-0-	2131	2	17	9	N	15					121
01	5704	X	2252	-0-	-3452	-0-	2249	2	3	9	N	3					124
02	5152	X	NO RPT	-0-	-5152	-0-					N	NO RPT					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	62					208
10	0		18128	-0-	18128	18128	18053	2	75	9	N	68					276
11	0		15048	-0-	15048	33176	15006	2	42	9	N	38	190	1			124
12	0		18595	-0-	18595	51771	18489	2	106	9	N	96					220
01	64729	X	12958	-0-	-51771	-0-	12914	2	44	9	N	40					260
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					260

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	3799	-0-	-2741	-0-	3674	2	125	9	N	114					262
10	6758	X	4001	-0-	-2757	-0-	3865	2	136	9	N	124	190	1			196
11	4800	X	4663	-0-	-137	-0-	4528	2	135	9	N	123					319
12	4960	X	4629	-0-	-331	-0-	4486	2	143	9	N	130	192	1			257
01	4805	X	2746	-0-	-2059	-0-	2597	2	149	9	N	135	157	1			235
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					235

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	X	834	-0-	-0-	-0-	810	2	24	9	N	22					331
10	0	X	-0-	-0-	-0-	-0-					N	2					333
11	0	X	-0-	-0-	-0-	-0-					N	39					372
12	6183	X	6183	-0-	-0-	-0-	6113	2	70	9	N	64					436
*01	6150	X	6150	-0-	-0-	-0-	6133	2	17	9	N	15					451
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					451

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					374
10	0	X	-0-	-0-	-0-	-0-					N	5					379
11	0	X	-0-	-0-	-0-	-0-					N	19					398
12	3818	X	3818	-0-	-0-	-0-	3756	2	62	9	N	56					454
*01	4802	X	4802	-0-	-0-	-0-	4732	2	70	9	N	64	190	1			328
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					328

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11553	X	11553	-0-	-0-	-0-	11278	2	275	9	N	250	203	1			686
10	13279	X	13279	-0-	-0-	-0-	13137	2	142	9	N	129	196	1			619
11	1607	X	1607	-0-	-0-	-0-	1342	2	265	9	N	241	191	1			669
12	0	X	-0-	-0-	-0-	-0-					N	199	190	1			678
*01	5089	X	5089	-0-	-0-	-0-	4813	2	276	9	N	251	190	1			739
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					739

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	603	-0-	-9897	-0-	330	2	273	9	N	248	384	1			347
10	10850	X	8396	-0-	-2454	-0-	8112	2	284	9	N	258	195	1			410
11	12604	X	12604	-0-	-0-	-0-	12278	2	326	9	N	296	192	1			514
12	10208	X	10208	-0-	-0-	-0-	9888	2	320	9	N	291	192	1			613
*01	8328	X	8328	-0-	-0-	-0-	7961	2	367	9	N	334	384	1			563
02	560	X	NO RPT	-0-	-560	-0-					N	NO RPT					563

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18993	X	18993	-0-	-0-	-0-	18646	2	347	9	N	315	208	1			620
10	23087	X	23087	-0-	-0-	-0-	22723	2	364	9	N	331	196	1			755
11	22866	X	22866	-0-	-0-	-0-	22446	2	420	9	N	382	381	1			756
12	24894	X	24894	-0-	-0-	-0-	24520	2	374	9	N	340	385	1			711
*01	21571	X	21571	-0-	-0-	-0-	21111	2	460	9	N	418	384	1			745
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					745

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		8663	-0-	8663	16854	8535	2	128	9	N	116	207	1			197
10	0		8265	-0-	8265	25119	8131	2	134	9	N	122					319
11	0		5332	-0-	5332	30451	5234	2	98	9	N	89					408
12	0		4265	-0-	4265	34716	4156	2	109	9	N	99	193	1			314
01	39427	X	4711	-0-	-34716	-0-	4671	2	40	9	N	36					350
02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT					350

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5334	X	5334	-0-	-0-	-0-	5113	2	221	9	N	201	395	1			388
10	20622	X	20622	-0-	-0-	-0-	20431	2	191	9	N	174					562
11	11088	X	11088	-0-	-0-	-0-	10906	2	182	9	N	165	383	1			344
12	16480	X	16480	-0-	-0-	-0-	16196	2	284	9	N	258					602
*01	12759	X	12759	-0-	-0-	-0-	12503	2	256	9	N	233	384	1			451
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					451

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	2					259
10	0		-0-	-0-	-0-	-0-					N	5					264
11	0		-0-	-0-	-0-	-0-					N	-0-					264
12	0		-0-	-0-	-0-	-0-					N	-0-					264
01	0	X	-0-	-0-	-0-	-0-					N	3					267
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					267

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	213					636
10	0	X	-0-	-0-	-0-	-0-					N	191	386	1			441
11	0	X	-0-	-0-	-0-	-0-					N	228	360	1			309
12	1869	X	1869	-0-	-0-	-0-	1759	2	110	9	N	100					409
*01	0	X	-0-	-0-	-0-	-0-					N	198	192	1			415
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					415

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	85					416
10	0		-0-	-0-	-0-	-0-					N	43	184	1			275
11	0		-0-	-0-	-0-	-0-					N	92					367
12	0		832	-0-	832	832	734	2	98	9	N	89					456
01	832	N	-0-	-0-	-832	-0-					N	67					523
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					523

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2592	X	2592	-0-	-0-	-0-	2534	2	58	9	N	53	206	1			839
10	10247	X	10247	-0-	-0-	-0-	10059	2	188	9	N	171					1010
11	8260	X	8260	-0-	-0-	-0-	8157	2	103	9	N	94	192	1			912
12	9408	X	9408	-0-	-0-	-0-	9072	2	336	9	N	305	192	1			1025
*01	16703	X	16703	-0-	-0-	-0-	16211	2	492	9	N	447	579	1			893
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					893

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	72					158
10	0		5113	-0-	5113	5113	5021	2	92	9	N	84					242
11	0		3186	-0-	3186	8299	3040	2	146	9	N	133					375
12	0		1973	-0-	1973	10272	1857	2	116	9	N	105	194	1			286
01	13238	X	2966	-0-	-10272	-0-	2874	2	92	9	N	84					370
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					370

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	3414	-0-	-5706	-0-	3284	2	130	9	N	118	204	1			211
10	6572	X	4981	-0-	-1591	-0-	4911	2	70	9	N	64					275
11	10497	X	10497	-0-	-0-	-0-	10372	2	125	9	N	114	192	1			197
12	12049	X	12049	-0-	-0-	-0-	11911	2	138	9	N	125					322
01	8124	X	8124	-0-	-0-	-0-	7947	2	177	9	N	161	193	1			290
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					290

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	2421	-0-	-4329	-0-	2188	2	233	9	N	212	183	1			252
10	12388	X	12388	-0-	-0-	-0-	12175	2	213	9	N	194	193	1			253
11	11888	X	11888	-0-	-0-	-0-	11728	2	160	9	N	145					398
12	7955	X	7955	-0-	-0-	-0-	7716	2	239	9	N	217	376	1			239
01	8222	X	8222	-0-	-0-	-0-	8029	2	193	9	N	175					414
02	2268	X	NO RPT	-0-	-2268	-0-					N	NO RPT					414

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	40					263
10	0		-0-	-0-	-0-	-0-					N	27					290
11	0		-0-	-0-	-0-	-0-					N	66	188	1			168
12	0		618	-0-	618	618	527	2	91	9	N	83					251
01	618	X	-0-	-0-	-618	-0-					N	270	192	1			329
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					329

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5101	X	5101	-0-	-0-	-0-	4879	2	222	9	N	202	202	1			279
10	5573	X	5573	-0-	-0-	-0-	5328	2	245	9	N	223	189	1			313
11	3990	X	3327	-0-	-663	-0-	3222	2	105	9	N	95	189	1			219
12	5084	X	3161	-0-	-1923	-0-	2872	2	289	9	N	263	192	1			290
01	5084	X	3043	-0-	-2041	-0-	2797	2	246	9	N	224	193	1			321
02	4760	X	NO RPT	-0-	-4760	-0-					N	NO RPT					321

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	2					325
10	0		3415	-0-	3415	3415	3414	2	1	9	N	1					326
11	0		-0-	-0-	-0-	3415					N	11					337
12	0		37	-0-	37	3452	37	2			N	-0-					337
01	3452	X	-0-	-0-	-3452	-0-					N	-0-					337
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44013	X	44013	-0-	-0-	-0-	43719	2	294	9	N	267	204	1			651
10	34087	X	34087	-0-	-0-	-0-	33645	2	442	9	N	402	406	1			647
11	38982	X	38982	-0-	-0-	-0-	38685	2	297	9	N	270	189	1			728
12	20300	X	20300	-0-	-0-	-0-	19941	2	359	9	N	326	580	1			474
*01	25592	X	25592	-0-	-0-	-0-	25346	2	246	9	N	224	184	1			514
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					514

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	27					203
10	0		-0-	-0-	-0-	-0-					N	73					276
11	0		-0-	-0-	-0-	-0-					N	102	188	1			190
12	0		863	-0-	863	863	787	2	76	9	N	69					259
01	863	N	-0-	-0-	-863	-0-					N	110	192	1			177
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	591	-0-	-7269	-0-	486	2	105	9	N	95					232
10	10492	X	10492	-0-	-0-	-0-	10363	2	129	9	N	117	210	1			139
11	9110	X	9110	-0-	-0-	-0-	9005	2	105	9	N	95					234
12	9269	X	6627	-0-	-2642	-0-	6526	2	101	9	N	92	192	1			134
01	7721	X	7721	-0-	-0-	-0-	7611	2	110	9	N	100					234
02	560	X	NO RPT	-0-	-560	-0-					N	NO RPT					234

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	48					217
10	29939	X	29939	-0-	-0-	-0-	29452	2	487	9	N	443	210	1			450
11	22775	X	22775	-0-	-0-	-0-	22724	2	51	9	N	46	186	1			310
12	16346	X	16346	-0-	-0-	-0-	15968	2	378	9	N	344	375	1			279
*01	16738	X	16738	-0-	-0-	-0-	16527	2	211	9	N	192					471
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					471

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2205	-0-	2205	2205	2067	2	138	9	N	125	194	1			116
10	0		3384	-0-	3384	5589	3241	2	143	9	N	130					246
11	0		3174	-0-	3174	8763	3032	2	142	9	N	129	190	1			185
12	0		-0-	-0-	-0-	8763					N	104	192	1			97
01	8763	X	-0-	-0-	-8763	-0-					N	110					207
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207

UNIT PETROLEUM COMPANY 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017

HOLLAND -C- WELL #: RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 03/23/2018

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILLIS WELL #: RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2020

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

VANDIVER WELL #: RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2021 - WELL PLUGGED 12/14/21

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	523	-0-	-167	-0-	523	3			N	-0-					80
10	620	N	486	-0-	-134	-0-	486	3			N	-0-					80
11	0		166	-0-	166	166	166	3			N	-0-					80
12	0		27	-0-	27	193	27	3			N	-0-					80
01	496	N	-0-	-0-	-496	-0-					N	-0-					80
02	168	N	-0-	-0-	-168	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			153
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			153
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			153
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			153
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			153
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					155
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					155

PLUGGED AND ABANDONED_____ 07/10/2019

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					69
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					69
11	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					69
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					69
01	713	N	154	-0-	-559	-0-	154	3			N	-0-					69
02	644	N	62	-0-	-582	-0-	62	3			N	-0-					69

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

09	2455	N	2455	-0-	-0-	-0-	2455	3			N	-0-					115
10	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					115
11	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					115
12	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					115
01	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					115
02	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					115

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

09	1247	N	1247	-0-	-0-	-0-	372	1	875	3	N	-0-					36
10	0		1268	-0-	1268	1268	384	1	884	3	N	-0-					36
11	0		1216	-0-	1216	2484	372	1	844	3	N	-0-					36
12	3100	N	1231	-0-	-1869	615	384	1	847	3	N	-0-					36
01	1784	N	1169	-0-	-615	-0-	384	1	785	3	N	-0-					36
*02	1148	N	1083	-0-	-65	-0-	347	1	736	3	N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

CARR 14 WELL #: RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 02/26/2018

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 08/20/2021

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	372	1	470	3	N	-0-					120
10	868	N	851	-0-	-17	-0-	384	1	467	3	N	-0-					120
11	845	N	845	-0-	-0-	-0-	372	1	473	3	N	-0-					120
12	868	N	746	-0-	-122	-0-	384	1	362	3	N	-0-					120
01	938	N	938	-0-	-0-	-0-	384	1	554	3	N	-0-					120
02	784	N	766	-0-	-18	-0-	347	1	419	3	N	-0-					120

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

TEAS 42 WELL #: RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 12/06/2017

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	372	1	127	3	N	-0-					38
10	0		488	-0-	488	488	384	1	104	3	N	-0-					38
11	963	N	475	-0-	-488	-0-	372	1	103	3	N	-0-					38
12	0		456	-0-	456	456	384	1	72	3	N	-0-					38
01	0		486	-0-	486	942	384	1	102	3	N	-0-					38
02	1388	N	446	-0-	-942	-0-	347	1	99	3	N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	467	1	323	3	N	-0-					17
10	878	N	878	-0-	-0-	-0-	483	1	395	3	N	-0-					17
11	900	N	900	-0-	-0-	-0-	467	1	433	3	N	-0-					17
12	858	N	858	-0-	-0-	-0-	483	1	375	3	N	-0-					17
01	868	N	763	-0-	-105	-0-	483	1	280	3	N	-0-					17
02	840	N	642	-0-	-198	-0-	435	1	207	3	N	-0-					17

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1020	-0-	-60	-0-	1020	3			N	-0-					92
10	0		1316	-0-	1316	1316	1316	3			N	-0-					92
11	2632	N	1316	-0-	-1316	-0-	1316	3			N	-0-					92
12	0		1265	-0-	1265	1265	1265	3			N	-0-					92
01	0		908	-0-	908	2173	908	3			N	-0-					92
*02	2800	N	754	-0-	-2046	127	754	3			N	-0-					92

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	372	1	673	3	N	-0-					129
10	1085	N	939	-0-	-146	-0-	384	1	555	3	N	-0-					129
11	1050	N	982	-0-	-68	-0-	372	1	610	3	N	-0-					129
12	1085	N	944	-0-	-141	-0-	384	1	560	3	N	-0-					129
01	930	N	924	-0-	-6	-0-	384	1	540	3	N	-0-					129
*02	924	N	903	-0-	-21	-0-	347	1	556	3	N	-0-					129

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		-0-	-0-	-0-	-0-					N	-0-					86
12	0		-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2057	N	2057	-0-	-0-	-0-	467	1	1582	3	N	7					80
							8	9									
10	1984	N	1983	-0-	-1	-0-	483	1	1500	3	N	-0-	11	1			69
11	1920	N	1862	-0-	-58	-0-	467	1	1393	3	N	2					71
							2	9									
12	1984	N	1807	-0-	-177	-0-	483	1	1321	3	N	3					74
							3	9									
01	2012	N	2012	-0-	-0-	-0-	483	1	1528	3	N	1					75
							1	9									
*02	1847	N	1847	-0-	-0-	-0-	435	1	1412	3	N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					2
11	0	A	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2022 - WELL PLUGGED 10/31/22

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1050	-0-	-30	-0-	392	1	658	3	N	-0-					39
10	1116	N	1062	-0-	-54	-0-	405	1	657	3	N	-0-					39
11	1050	N	956	-0-	-94	-0-	392	1	564	3	N	-0-					39
12	1085	N	983	-0-	-102	-0-	405	1	578	3	N	-0-					39
01	1054	N	944	-0-	-110	-0-	405	1	539	3	N	-0-					39
02	896	N	849	-0-	-47	-0-	365	1	484	3	N	-0-					39

CARR 55 WELL #: RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		451	-0-	451	740	451	3			N	-0-					-0-
10	0		459	-0-	459	1199	459	3			N	-0-					-0-
11	1661	N	462	-0-	-1199	-0-	462	3			N	-0-					-0-
12	0		237	-0-	237	237	237	3			N	-0-					-0-
01	0		410	-0-	410	647	410	3			N	-0-					-0-
*02	954	N	307	-0-	-647	-0-	307	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					90
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					90
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					90
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					90
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					90
02	644	N	305	-0-	-339	-0-	305	3			N	-0-					90

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

09	543	N	543	-0-	-0-	-0-	372	1	171	3	N	-0-					25
10	551	N	551	-0-	-0-	-0-	384	1	167	3	N	-0-					25
11	528	N	528	-0-	-0-	-0-	372	1	156	3	N	-0-					25
12	511	N	511	-0-	-0-	-0-	384	1	127	3	N	-0-					25
01	509	N	509	-0-	-0-	-0-	384	1	125	3	N	-0-					25
*02	464	N	464	-0-	-0-	-0-	347	1	117	3	N	-0-					25

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					77
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					77
11	630	N	603	-0-	-27	-0-	603	3			N	-0-					77
12	589	N	475	-0-	-114	-0-	475	3			N	-0-					77
01	527	N	476	-0-	-51	-0-	476	3			N	-0-					77
*02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1742	N	1742	-0-	-0-	-0-	372	1	1370	3	N	-0-					84
10	1581	N	1519	-0-	-62	-0-	384	1	1135	3	N	-0-					84
11	1530	N	1517	-0-	-13	-0-	372	1	1145	3	N	-0-					84
12	1581	N	1109	-0-	-472	-0-	384	1	725	3	N	-0-					84
01	1596	N	1596	-0-	-0-	-0-	384	1	1212	3	N	-0-					84
*02	1428	N	1400	-0-	-28	-0-	347	1	1053	3	N	-0-					84

PEARSON WELL #: RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/15/2019

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 04/11/2019

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/26/2021

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					93
10	806	N	789	-0-	-17	-0-	789	3			N	-0-					93
11	780	N	776	-0-	-4	-0-	776	3			N	-0-					93
12	806	N	664	-0-	-142	-0-	664	3			N	-0-					93
01	775	N	652	-0-	-123	-0-	652	3			N	-0-					93
02	728	N	727	-0-	-1	-0-	727	3			N	-0-					93

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1342	-0-	-98	-0-	372	1	970	3	N	-0-					74
10	1829	N	1275	-0-	-554	-0-	384	1	891	3	N	-0-					74
11	0		1445	-0-	1445	1445	372	1	1073	3	N	-0-					74
12	0		1089	-0-	1089	2534	384	1	705	3	N	-0-					74
01	0		1602	-0-	1602	4136	384	1	1218	3	N	-0-					74
*02	2800	N	1293	-0-	-1507	2629	347	1	946	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 07/06/2021 - WELL PLUGGED 7-6-2021

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1464	-0-	-6	-0-	467	1	997	3	N	-0-					146
10	1550	N	1472	-0-	-78	-0-	483	1	986	3	N	3	9	1			140
							3	9									
11	1470	N	1431	-0-	-39	-0-	467	1	964	3	N	-0-					140
12	1519	N	1441	-0-	-78	-0-	483	1	957	3	N	1					141
							1	9									
*01	1457	N	-0-	-0-	-1457	-0-					N	-0-					141
*02	1344	N	-0-	-0-	-1344	-0-					N	-0-					141

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					48
10	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					48
11	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					48
12	1953	N	1305	-0-	-648	-0-	1305	3			N	-0-					48
01	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					48
*02	1848	N	1612	-0-	-236	-0-	1612	3			N	-0-					48

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					163
10	0		1245	-0-	1245	1245	1245	3			N	-0-					163
11	0		1126	-0-	1126	2371	1126	3			N	-0-					163
12	3100	N	1070	-0-	-2030	341	1070	3			N	-0-					163
01	1312	N	971	-0-	-341	-0-	971	3			N	-0-					163
02	1064	N	786	-0-	-278	-0-	786	3			N	-0-					163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	623	-0-	-7	-0-	623	3			N	-0-					27
10	651	N	650	-0-	-1	-0-	650	3			N	-0-					27
11	630	N	611	-0-	-19	-0-	611	3			N	-0-					27
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					27
01	651	N	602	-0-	-49	-0-	602	3			N	-0-					27
02	560	N	547	-0-	-13	-0-	547	3			N	-0-					27

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

09		0	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/20/2021

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

09	2010	N	1337	-0-	-673	-0-	392	1	945	3	N	-0-					58
10	2077	N	1562	-0-	-515	-0-	405	1	1157	3	N	-0-					58
11	1470	N	1413	-0-	-57	-0-	392	1	1021	3	N	-0-					58
12	1523	N	1523	-0-	-0-	-0-	405	1	1118	3	N	-0-					58
01	1644	N	1644	-0-	-0-	-0-	405	1	1239	3	N	-0-					58
02	1316	N	1225	-0-	-91	-0-	365	1	860	3	N	-0-					58

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

09	390	N	336	-0-	-54	-0-	336	3			N	-0-					30
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					30
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					30
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					30
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					30
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					30

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

09	810	N	774	-0-	-36	-0-	467	1	307	3	N	-0-					33
10	837	N	801	-0-	-36	-0-	483	1	318	3	N	-0-					33
11	0		790	-0-	790	790	467	1	323	3	N	-0-					33
12	0		794	-0-	794	1584	483	1	311	3	N	-0-					33
01	2377	N	793	-0-	-1584	-0-	483	1	310	3	N	-0-					33
02	728	N	696	-0-	-32	-0-	435	1	261	3	N	-0-					33

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

09	780	N	778	-0-	-2	-0-	778	3			N	-0-					190
10	806	N	700	-0-	-106	-0-	700	3			N	-0-					190
11	0		696	-0-	696	696	696	3			N	-0-					190
12	0		680	-0-	680	1376	680	3			N	-0-					190
01	0		680	-0-	680	2056	680	3			N	-0-					190
*02	2713	N	657	-0-	-2056	-0-	657	3			N	-0-					190

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 12/13/2017

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CARR-MUSE WELL #: RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/27/2019

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

09	1048	N	1048	-0-	-0-	-0-	372	1	676	3	N	-0-				114
10	1152	N	1152	-0-	-0-	-0-	384	1	768	3	N	-0-				114
11	1110	N	1099	-0-	-11	-0-	372	1	727	3	N	-0-				114
12	1085	N	1080	-0-	-5	-0-	384	1	696	3	N	-0-				114
01	1147	N	935	-0-	-212	-0-	384	1	551	3	N	-0-				114
*02	1036	N	952	-0-	-84	-0-	347	1	605	3	N	-0-				114

CARR 14 WELL #: RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018

TEAS 43 WELL #: RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 01/12/2018

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 04/16/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/17/2022 - WELL PLUGGED 11/17/22

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

09	0	-0-	-0-	-0-	-0-			N	-0-			2
10	0 N	-0-	-0-	-0-	-0-			N	-0-			2
11	0	-0-	-0-	-0-	-0-			N	-0-			2
12	0	-0-	-0-	-0-	-0-			N	-0-			2
01	0 N	-0-	-0-	-0-	-0-			N	-0-			2
02	0 N	-0-	-0-	-0-	-0-			N	-0-			2

HOLLAND C WELL #: RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			160
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			160
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			160
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			160
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			160
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			160

PLUGGED AND ABANDONED_____ 12/12/2018

MEEK 68 WELL #: RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28

PLUGGED AND ABANDONED_____ 06/07/2019

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2550	-0-	-0-	-0-	372	1	2178	3	N	-0-					32
10	0		2173	-0-	2173	2173	384	1	1789	3	N	-0-					32
11	0		2606	-0-	2606	4779	372	1	2234	3	N	-0-					32
12	0		2071	-0-	2071	6850	384	1	1687	3	N	-0-					32
01	0		2687	-0-	2687	9537	384	1	2303	3	N	-0-					32
*02	2800	N	2627	-0-	-173	9364	347	1	2280	3	N	-0-					32

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2021

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 11/30/2017

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960 N	931	-0-	-29	-0-	392	1	539	3	N	-0-					38
10	992 N	945	-0-	-47	-0-	405	1	540	3	N	-0-					38
11	908 N	908	-0-	-0-	-0-	392	1	516	3	N	-0-					38
12	961 N	864	-0-	-97	-0-	405	1	459	3	N	-0-					38
01	930 N	917	-0-	-13	-0-	405	1	512	3	N	-0-					38
02	840 N	763	-0-	-77	-0-	365	1	398	3	N	-0-					38

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

09	660 N	599	-0-	-61	-0-	599	3			N	-0-					5
10	651 N	606	-0-	-45	-0-	606	3			N	-0-					5
11	600 N	575	-0-	-25	-0-	575	3			N	-0-					5
12	620 N	562	-0-	-58	-0-	562	3			N	-0-					5
01	620 N	566	-0-	-54	-0-	566	3			N	-0-					5
02	532 N	519	-0-	-13	-0-	519	3			N	-0-					5

CARR 14 WELL #: RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/03/2020

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/2022

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	978	3	7	9	N	6	1	1			217
10	1054	N	989	-0-	-65	-0-	981	3	8	9	N	7					224
11	914	N	914	-0-	-0-	-0-	911	3	3	9	N	3					227
12	1023	N	682	-0-	-341	-0-	674	3	8	9	N	7					234
01	992	N	945	-0-	-47	-0-	922	3	23	9	N	21	1	1			254
*02	840	N	820	-0-	-20	-0-	820	3			N	-0-					254

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	N	1390	-0-	-0-	-0-	1378	3	12	9	N	11	1	1			73
10	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7					80
11	1387	N	1387	-0-	-0-	-0-	1370	3	17	9	N	15					95
12	1426	N	1299	-0-	-127	-0-	1285	3	14	9	N	13					108
01	1426	N	1135	-0-	-291	-0-	1132	3	3	9	N	3	1	1			110
*02	1288	N	1156	-0-	-132	-0-	1156	3			N	-0-					110

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 12/20/2018

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0	A	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/19/2022 - WELL PLUGGED 10/19/22

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 68 WELL #: RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/01/2019

HOLLAND -C- WELL #: RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 12/06/2018

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	949	3	7	9	N	6					96
10	930	N	882	-0-	-48	-0-	882	3			N	-0-	6	1			90
11	930	N	883	-0-	-47	-0-	883	3			N	-0-					90
12	0		875	-0-	875	875	875	3			N	-0-					90
01	0		905	-0-	905	1780	905	3			N	-0-					90
*02	2634	N	854	-0-	-1780	-0-	854	3			N	-0-					90

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					127
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					127
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					127
12	341	N	265	-0-	-76	-0-	265	3			N	-0-					127
01	310	N	258	-0-	-52	-0-	258	3			N	-0-					127
02	280	N	230	-0-	-50	-0-	230	3			N	-0-					127

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

09	720	N	619	-0-	-101	-0-	613	3	6	9	N	5	1	1			40
10	744	N	677	-0-	-67	-0-	668	3	9	9	N	8					48
11	704	N	704	-0-	-0-	-0-	701	3	3	9	N	3					51
12	747	N	747	-0-	-0-	-0-	743	3	4	9	N	4					55
01	810	N	810	-0-	-0-	-0-	803	3	7	9	N	6					61
*02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					61

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

09	1710	N	-0-	-0-	-1710	-0-					N	-0-					271
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					271
11	600	N	-0-	-0-	-600	-0-					N	-0-					271
12	0	N	-0-	-0-	-0-	-0-					N	-0-					271
01	0	N	-0-	-0-	-0-	-0-					N	-0-					271
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					271

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			62
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			62
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			62
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			62
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			62
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			62

PLUGGED AND ABANDONED_____ 03/20/2019

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/03/2023 - WELL PLUGGED 1/3/2023

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-				N	-0-			150
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			150
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			150
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			150
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			150
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			57

PLUGGED AND ABANDONED_____ 10/25/2022 - WELL PLUGGED 10/25/22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	627	-0-	-93	-0-	372	1	255	3	N	-0-					59
10	813	N	813	-0-	-0-	-0-	384	1	429	3	N	-0-					59
11	782	N	782	-0-	-0-	-0-	372	1	410	3	N	-0-					59
12	740	N	740	-0-	-0-	-0-	384	1	356	3	N	-0-					59
01	806	N	780	-0-	-26	-0-	384	1	396	3	N	-0-					59
02	728	N	658	-0-	-70	-0-	347	1	311	3	N	-0-					59

CARR 13 WELL #: RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PLUGGED AND ABANDONED_____ 02/28/2018

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2021

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

09	1320	N	1253	-0-	-67	-0-	372	1	881	3	N	-0-					160
10	1364	N	1308	-0-	-56	-0-	384	1	918	3	N	5					165
							6	9									
11	1290	N	1239	-0-	-51	-0-	372	1	863	3	N	4					169
							4	9									
12	1302	N	1234	-0-	-68	-0-	384	1	844	3	N	5					174
							6	9									
01	1302	N	1225	-0-	-77	-0-	384	1	834	3	N	6					180
							7	9									
*02	1178	N	1178	-0-	-0-	-0-	347	1	831	3	N	-0-					180

PEARSON WELL #: RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					105
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 01/23/2019

PEARSON WELL #: RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/04/2019

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

09	1530	N	1526	-0-	-4	-0-	372	1	1154	3	N	-0-					61
10	1581	N	1455	-0-	-126	-0-	384	1	1071	3	N	-0-					61
11	1530	N	1318	-0-	-212	-0-	372	1	946	3	N	-0-					61
12	1581	N	1159	-0-	-422	-0-	384	1	775	3	N	-0-					61
01	1457	N	1275	-0-	-182	-0-	384	1	891	3	N	-0-					61
*02	1324	N	1324	-0-	-0-	-0-	347	1	977	3	N	-0-					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					128

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

09	14B2	EXT	250	-0-	250	468	250	3			N	-0-					62
10	763	X	295	-0-	-468	-0-	295	3			N	-0-					62
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					62
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					62
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					62
*02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					62

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

09	780	N	577	-0-	-203	-0-	577	3			N	-0-					180
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					180
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					180
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					180
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					180
02	812	N	667	-0-	-145	-0-	667	3			N	-0-					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

09	1213	N	1213	-0-	-0-	-0-	372	1	841	3	N	-0-					160
10	0		1249	-0-	1249	1249	384	1	865	3	N	-0-					160
11	0		1236	-0-	1236	2485	372	1	864	3	N	-0-					160
12	0		1062	-0-	1062	3547	384	1	678	3	N	-0-					160
01	0		1139	-0-	1139	4686	384	1	755	3	N	-0-					160
02	2800	N	1112	-0-	-1688	2998	347	1	765	3	N	-0-					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	664	-0-	-26	-0-	658	3	6	9	N	5					136
10	744	N	643	-0-	-101	-0-	635	3	8	9	N	7					143
11	660	N	588	-0-	-72	-0-	586	3	2	9	N	2					145
12	682	N	666	-0-	-16	-0-	657	3	9	9	N	8					153
01	651	N	607	-0-	-44	-0-	599	3	8	9	N	7	2	1			158
*02	608	N	608	-0-	-0-	-0-	605	3	3	9	N	3					161

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

09	14B2 EXT		184	-0-	184	3183	184	3			N	-0-					-0-
10		0	300	-0-	300	3483	300	3			N	-0-					-0-
11		0	348	-0-	348	3831	348	3			N	-0-					-0-
12		3100 N	315	-0-	-2785	1046	315	3			N	-0-					-0-
01		0	319	-0-	319	1365	319	3			N	-0-					-0-
02		1660 N	295	-0-	-1365	-0-	295	3			N	-0-					-0-

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

09	1241	N	1241	-0-	-0-	-0-	392	1	849	3	N	-0-					47
10	1271	N	1184	-0-	-87	-0-	405	1	779	3	N	-0-					47
11	1172	N	1172	-0-	-0-	-0-	392	1	780	3	N	-0-					47
12	1271	N	1056	-0-	-215	-0-	405	1	651	3	N	-0-					47
01	1193	N	1193	-0-	-0-	-0-	405	1	788	3	N	-0-					47
02	1092	N	1017	-0-	-75	-0-	365	1	652	3	N	-0-					47

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					187
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					187
11	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					187
12	1178	N	701	-0-	-477	-0-	701	3			N	-0-					187
01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					187
02	1148	N	1026	-0-	-122	-0-	1026	3			N	-0-					187

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

09	150	N	146	-0-	-4	-0-	146	3			N	-0-					37
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					37
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					37
12		0	118	-0-	118	118	118	3			N	-0-					37
01		0	117	-0-	117	235	117	3			N	-0-					37
02	345	N	110	-0-	-235	-0-	110	3			N	-0-					37

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

09	627	N	627	-0-	-0-	-0-	372	1	255	3	N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	384	1	252	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	372	1	267	3	N	-0-					-0-
12	620	N	567	-0-	-53	-0-	384	1	183	3	N	-0-					-0-
01	620	N	607	-0-	-13	-0-	384	1	223	3	N	-0-					-0-
02	560	N	551	-0-	-9	-0-	347	1	204	3	N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1638	-0-	-12	-0-	372	1	1246	3	N	18					328
							20	9									
10	1705	N	1624	-0-	-81	-0-	384	1	1223	3	N	15	1	1			342
							17	9									
11	1650	N	1627	-0-	-23	-0-	372	1	1222	3	N	30					372
							33	9									
12	1705	N	1550	-0-	-155	-0-	384	1	1152	3	N	13					385
							14	9									
01	1612	N	1520	-0-	-92	-0-	384	1	1130	3	N	5					390
							6	9									
*02	1512	N	1511	-0-	-1	-0-	347	1	1136	3	N	25					415
							28	9									

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					144
10	930	N	879	-0-	-51	-0-	879	3			N	-0-					144
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					144
12	899	N	714	-0-	-185	-0-	714	3			N	-0-					144
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					144
02	812	N	729	-0-	-83	-0-	729	3			N	-0-					144

HOLLAND C WELL #: RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/01/2019

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2922	-0-	-318	-0-	2922	3			N	-0-					191
10	3348	X	2975	-0-	-373	-0-	2975	3			N	-0-					191
11	3240	X	2988	-0-	-252	-0-	2988	3			N	-0-					191
12	3348	X	3113	-0-	-235	-0-	3113	3			N	-0-					191
01	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					191
02	2800	X	2544	-0-	-256	-0-	2544	3			N	-0-					191

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1659	N	1659	-0-	-0-	-0-	372	1	1287	3	N	-0-					115
10	1736	N	1513	-0-	-223	-0-	384	1	1128	3	N	1					116
							1	9									
11	1650	N	1333	-0-	-317	-0-	372	1	961	3	N	-0-					116
12	1705	N	1168	-0-	-537	-0-	384	1	773	3	N	10					126
							11	9									
01	1519	N	1194	-0-	-325	-0-	384	1	804	3	N	5	1	1			130
							6	9									
*02	1232	N	1018	-0-	-214	-0-	347	1	671	3	N	-0-					130

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	1059	3	1	9	N	1					112
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					112
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					112
12	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					112
01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					112
02	1036	N	912	-0-	-124	-0-	912	3			N	-0-					112

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	281	-0-	-109	-0-	281	3			N	-0-					20
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					20
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					20
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					20
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					20
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2021 - WELL PLUGGED 5-17-2021

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 01/02/2018

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					117
10	0		306	-0-	306	306	306	3			N	-0-					117
11	0		290	-0-	290	596	290	3			N	-0-					117
12	0		278	-0-	278	874	278	3			N	-0-					117
01	0		287	-0-	287	1161	287	3			N	-0-					117
02	1400	N	239	-0-	-1161	-0-	239	3			N	-0-					117

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					33
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					33
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					33
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					33
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					33
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	457	-0-	-53	-0-	457	3			N	-0-					66
10	0		519	-0-	519	519	519	3			N	-0-					66
11	0		534	-0-	534	1053	534	3			N	-0-					66
12	0		182	-0-	182	1235	182	3			N	-0-					66
01	0		359	-0-	359	1594	359	3			N	-0-					66
02	1920	N	326	-0-	-1594	-0-	326	3			N	-0-					66

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

09	0	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2021 - WELL PLUGGED 7/14/2021

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

09	1650	N	1639	-0-	-11	-0-	392	1	1247	3	N	-0-					164
10	1705	N	1656	-0-	-49	-0-	405	1	1251	3	N	-0-					164
11	1724	N	1724	-0-	-0-	-0-	392	1	1332	3	N	-0-					164
12	1705	N	1601	-0-	-104	-0-	405	1	1196	3	N	-0-					164
01	1647	N	1647	-0-	-0-	-0-	405	1	1242	3	N	-0-					164
02	1596	N	1405	-0-	-191	-0-	365	1	1040	3	N	-0-					164

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	1233	-0-	1233	1233	1233	3				N	-0-					-0-
12	14B2 EXT	1360	-0-	1360	2593	1360	3				N	-0-					-0-
01	14B2 EXT	1002	-0-	1002	3595	988	3	14	9		N	13					13
02	14B2 EXT	858	-0-	858	4453	843	3	15	9		N	14					27

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

09	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2022 - WELL PLUGGED 9/30/2022

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

09	1050	N	1037	-0-	-13	-0-	372	1	665	3	N	-0-					65
10	0		1047	-0-	1047	1047	384	1	663	3	N	-0-					65
11	2052	N	1005	-0-	-1047	-0-	372	1	633	3	N	-0-					65
12	0		870	-0-	870	870	384	1	486	3	N	-0-					65
01	0		384	-0-	384	1254	384	1			N	-0-					65
02	1621	N	367	-0-	-1254	-0-	347	1	20	3	N	-0-					65

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

09	1055	X	1055	-0-	-0-	-0-	372	1	683	3	N	-0-					20
10	1085	X	1061	-0-	-24	-0-	384	1	677	3	N	-0-					20
11	1029	X	1029	-0-	-0-	-0-	372	1	657	3	N	-0-					20
12	1085	X	984	-0-	-101	-0-	384	1	600	3	N	-0-					20
01	1085	X	1001	-0-	-84	-0-	384	1	617	3	N	-0-					20
*02	980	X	908	-0-	-72	-0-	347	1	561	3	N	-0-					20

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

09	1380	N	1106	-0-	-274	-0-	372	1	734	3	N	-0-					121
10	1531	N	1531	-0-	-0-	-0-	384	1	1147	3	N	-0-					121
11	1430	N	1430	-0-	-0-	-0-	372	1	1058	3	N	-0-					121
12	1324	N	1324	-0-	-0-	-0-	384	1	940	3	N	-0-					121
01	1519	N	1371	-0-	-148	-0-	384	1	987	3	N	-0-					121
02	1344	N	1315	-0-	-29	-0-	347	1	968	3	N	-0-					121

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

09	201	X	201	-0-	-0-	-0-	201	3			N	-0-					18
10	0		235	-0-	235	235	235	3			N	-0-					18
11	0		229	-0-	229	464	229	3			N	-0-					18
12	0		137	-0-	137	601	137	3			N	-0-					18
01	950	X	349	-0-	-601	-0-	349	3			N	-0-					18
02	219	X	219	-0-	-0-	-0-	219	3			N	-0-					18

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

09	660	N	642	-0-	-18	-0-	631	3	11	9	N	10					137
10	744	N	609	-0-	-135	-0-	601	3	8	9	N	7	7	1			137
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					137
12	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					137
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					137
*02	672	N	563	-0-	-109	-0-	563	3			N	-0-					137

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

09	840	N	833	-0-	-7	-0-	823	3	10	9	N	9	1	1			127
10	843	N	843	-0-	-0-	-0-	841	3	2	9	N	2					129
11	810	N	806	-0-	-4	-0-	796	3	10	9	N	9					138
12	868	N	694	-0-	-174	-0-	693	3	1	9	N	1					139
01	837	N	770	-0-	-67	-0-	770	3			N	-0-					139
*02	756	N	663	-0-	-93	-0-	663	3			N	-0-					139

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/10/2021

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 06/28/2021 - WELL PLUGGED 6-28-2021

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0		268	-0-	268	268	268	3			N	-0-					-0-
11	0		397	-0-	397	665	397	3			N	-0-					-0-
12	0		174	-0-	174	839	174	3			N	-0-					-0-
01	0		264	-0-	264	1103	264	3			N	-0-					-0-
02	1329	N	226	-0-	-1103	-0-	226	3			N	-0-					-0-

CARR 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

09	600	N	597	-0-	-3	-0-	597	3			N	-0-					123
10	0		606	-0-	606	606	606	3			N	-0-					123
11	0		551	-0-	551	1157	551	3			N	-0-					123
12	0		606	-0-	606	1763	606	3			N	-0-					123
01	2331	N	568	-0-	-1763	-0-	568	3			N	-0-					123
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	166	-0-	-104	-0-	166	3			N	-0-					67
10	0		191	-0-	191	191	191	3			N	-0-					67
11	0		184	-0-	184	375	184	3			N	-0-					67
12	0		130	-0-	130	505	130	3			N	-0-					67
01	0		37	-0-	37	542	37	3			N	-0-					67
02	820	N	278	-0-	-542	-0-	278	3			N	-0-					67

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					15
10	0	A	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2022 - WELL PLUGGED 9/16/2022

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					98
10	0		-0-	-0-	-0-	-0-					N	-0-					98
11	0		-0-	-0-	-0-	-0-					N	-0-					98
12	0		-0-	-0-	-0-	-0-					N	-0-					98
01	0		-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1021	-0-	-119	-0-	1021	3			N	-0-					108
10	1178	N	1013	-0-	-165	-0-	1011	3	2	9	N	2					110
11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					110
12	1104	N	1104	-0-	-0-	-0-	1101	3	3	9	N	3					113
01	1099	N	1099	-0-	-0-	-0-	1095	3	4	9	N	4					117
*02	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					117

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	461	-0-	-139	-0-	461	3			N	-0-					88
10	3100	N	3552	-0-	452	452	3552	3			N	-0-					88
11	452	N	-0-	-0-	-452	-0-					N	-0-					88
12	465	N	-0-	-0-	-465	-0-					N	-0-					88
01	930	X	-0-	-0-	-930	-0-					N	-0-					88
02	840	X	-0-	-0-	-840	-0-					N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0-	-0-	989	3	1	9	N	1					108
10	496	N	177	-0-	-319	-0-	177	3			N	-0-					108
11	120	N	-0-	-0-	-120	-0-					N	-0-					108
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					108
01	186	N	-0-	-0-	-186	-0-					N	-0-					108
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					108

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	1561	-0-	-0-	-0-	1559	3	2	9	N	2					155
10	1581	N	1494	-0-	-87	-0-	1494	3			N	-0-					155
11	1650	N	1433	-0-	-217	-0-	1433	3			N	-0-					155
12	1612	N	1302	-0-	-310	-0-	1302	3			N	-0-					155
01	1488	N	1399	-0-	-89	-0-	1399	3			N	-0-					155
*02	1344	N	1012	-0-	-332	-0-	1012	3			N	-0-					155

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2022 - WELL 10/13/2022

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

09		0	-0-	-0-	-0-	-0-					N	-0-					141
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

09	1671	N	1671	-0-	-0-	-0-	1667	3	4	9	N	4					116
10	0		1712	-0-	1712	1712	1712	3			N	-0-	2	1			114
11	0		1562	-0-	1562	3274	1562	3			N	-0-					114
12	0		1082	-0-	1082	4356	1081	3	1	9	N	1					115
01	0		1492	-0-	1492	5848	1470	3	22	9	N	20					135
02	2800	N	983	-0-	-1817	4031	983	3			N	-0-					135

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					114
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					114
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					114
12	403	N	325	-0-	-78	-0-	325	3			N	-0-					114
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					114
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2022 - WELL PLUGGED 9/26/2022

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

MEADOWS WELL #: RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/19/2018

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

09	540	N	324	-0-	-216	-0-	324	3			N	-0-					74
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					74
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					74
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					74
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					74
02	392	N	312	-0-	-80	-0-	312	3			N	-0-					74

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					115
10	0		769	-0-	769	769	769	3			N	-0-					115
11	0		823	-0-	823	1592	823	3			N	-0-					115
12	0		757	-0-	757	2349	757	3			N	-0-					115
01	3070	N	721	-0-	-2349	-0-	721	3			N	-0-					115
02	756	N	649	-0-	-107	-0-	649	3			N	-0-					115

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2828	N	2828	-0-	-0-	-0-	372	1	2450	3	N	5					176
							6	9									
10	2326	N	2326	-0-	-0-	-0-	384	1	1939	3	N	3	4	1			175
							3	9									
11	2335	N	2335	-0-	-0-	-0-	372	1	1960	3	N	3					178
							3	9									
12	1705	N	1512	-0-	-193	-0-	384	1	1128	3	N	-0-					178
01	2965	N	2965	-0-	-0-	-0-	384	1	2581	3	N	-0-					178
*02	2150	N	2150	-0-	-0-	-0-	347	1	1803	3	N	-0-					178

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

09	1860	N	1652	-0-	-208	-0-	1650	3	2	9	N	2					101
10	1891	N	1868	-0-	-23	-0-	1858	3	10	9	N	9					110
11	1800	N	1765	-0-	-35	-0-	1746	3	19	9	N	17					127
12	1705	N	1657	-0-	-48	-0-	1651	3	6	9	N	5					132
01	1860	N	1701	-0-	-159	-0-	1684	3	17	9	N	15	1	1			146
*02	1750	N	1750	-0-	-0-	-0-	1749	3	1	9	N	1					147

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					153

HOLLAND C WELL #: RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					155

PLUGGED AND ABANDONED_____ 04/04/2019

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					125
10	0		98	-0-	98	98	98	3			N	-0-					125
11	0		90	-0-	90	188	90	3			N	-0-					125
12	0		85	-0-	85	273	85	3			N	-0-					125
01	0		78	-0-	78	351	78	3			N	-0-					125
02	408	N	57	-0-	-351	-0-	57	3			N	-0-					125

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A-	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	0	A	-0-	-0-	-0-	-0-					N	-0-	16	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/04/2022 - WELL PLUGGED 11/04/22

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 12/19/2017

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3648	-0-	-72	-0-	467 9	1 9	3172	3	N	8					189
10	3844	X	3605	-0-	-239	-0-	483 17	1 9	3105	3	N	15	16	1			188
11	3720	X	3015	-0-	-705	-0-	467 3	1 9	2545	3	N	3					191
12	3844	X	3178	-0-	-666	-0-	483 2	1 9	2693	3	N	2					193
01	3782	X	3120	-0-	-662	-0-	483 3	1 9	2634	3	N	3					196
02	3416	X	2975	-0-	-441	-0-	435 2	1 9	2538	3	N	2					198

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					50
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	0		-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	7945	-0-	-155	-0-	467	1	7467	3	N	10					402
							11	9									
10	8401	X	7965	-0-	-436	-0-	483	1	7473	3	N	8	24	1			386
							9	9									
11	8130	X	7678	-0-	-452	-0-	467	1	7208	3	N	3					389
							3	9									
12	8401	X	7829	-0-	-572	-0-	483	1	7344	3	N	2					391
							2	9									
01	8370	X	7583	-0-	-787	-0-	483	1	7100	3	N	-0-					391
*02	7420	X	7106	-0-	-314	-0-	435	1	6671	3	N	-0-					391

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8048	X	8048	-0-	-0-	-0-	496	1	7471	3	N	74					151
							81	9									
10	8257	X	8257	-0-	-0-	-0-	512	1	7681	3	N	58	46	1			163
							64	9									
11	7890	X	7568	-0-	-322	-0-	496	1	7028	3	N	40					203
							44	9									
12	8308	X	7743	-0-	-565	-0-	512	1	7183	3	N	44					247
							48	9									
01	8308	X	7168	-0-	-1140	-0-	512	1	6644	3	N	11	189	1			69
							12	9									
*02	7908	X	7908	-0-	-0-	-0-	463	1	7395	3	N	45					114
							50	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3390	-0-	-750	-0-	1123	1	2233	3	N	31	195	1			64
							34	9									
10	5022	X	1337	-0-	-3685	-0-	1160	1	170	3	N	6	36	1			34
							7	9									
11	4860	X	1123	-0-	-3737	-0-	1123	1			N	-0-					34
12	5022	X	1160	-0-	-3862	-0-	1160	1			N	-0-					34
01	4154	X	1160	-0-	-2994	-0-	1160	1			N	-0-					34
*02	3164	X	1048	-0-	-2116	-0-	1048	1			N	-0-					34

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13833	X	13833	-0-	-0-	-0-	4813	1	8780	3	N	218	15	1			776
							240	9									
10	14510	X	14510	-0-	-0-	-0-	4974	1	9285	3	N	228	538	1			466
							251	9									
11	13133	X	13133	-0-	-0-	-0-	4813	1	8058	3	N	238	14	1			690
							262	9									
12	12439	X	12439	-0-	-0-	-0-	4974	1	7212	3	N	230	251	1			669
							253	9									
01	13683	X	13683	-0-	-0-	-0-	4974	1	8433	3	N	251	253	1			667
							276	9									
*02	10272	X	10272	-0-	-0-	-0-	4493	1	5591	3	N	171	203	1			635
							188	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11726	X	11726	-0-	-0-	-0-	852	1	10709	3	N	150	203	1			627
							165	9									
10	12132	X	12132	-0-	-0-	-0-	880	1	11052	3	N	182	209	1			600
							200	9									
11	12169	X	12169	-0-	-0-	-0-	852	1	11171	3	N	133	18	1			715
							146	9									
12	11774	X	11774	-0-	-0-	-0-	880	1	10609	3	N	259	244	1			730
							285	9									
01	11025	X	11025	-0-	-0-	-0-	880	1	9773	3	N	338	441	1			627
							372	9									
*02	10018	X	10018	-0-	-0-	-0-	795	1	9028	3	N	177	196	1			608
							195	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25489	X	25489	-0-	-0-	-0-	4433	1	20841	3	N	195	17	1			443
							215	9									
10	25764	X	25764	-0-	-0-	-0-	4580	1	20932	3	N	229	370	1			302
							252	9									
11	24380	X	24380	-0-	-0-	-0-	4433	1	19763	3	N	167	16	1			453
							184	9									
12	22380	X	22380	-0-	-0-	-0-	4580	1	17568	3	N	211	425	1			239
							232	9									
01	25376	X	25376	-0-	-0-	-0-	4580	1	20485	3	N	283	253	1			269
							311	9									
*02	22749	X	22749	-0-	-0-	-0-	4138	1	18382	3	N	208	198	1			279
							229	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36933	X	36933	-0-	-0-	-0-	2818 293	1 9	33822	3	N	266	209	1			526
10	36158	X	36158	-0-	-0-	-0-	2912 364	1 9	32882	3	N	331	372	1			485
11	36814	X	36814	-0-	-0-	-0-	2818 384	1 9	33612	3	N	349	200	1			634
12	40423	X	40423	-0-	-0-	-0-	2912 415	1 9	37096	3	N	377	457	1			554
01	37385	X	37385	-0-	-0-	-0-	2912 413	1 9	34060	3	N	375	453	1			476
*02	35867	X	35867	-0-	-0-	-0-	2630 325	1 9	32912	3	N	295	208	1			563

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		31664	-0-	31664	31664	3399	1	27662	3	N	548	408	1			438
							603	9									
10	0		31022	-0-	31022	62686	3513	1	26773	3	N	669	639	1			468
							736	9									
11	0		29197	-0-	29197	91883	3399	1	25057	3	N	674	619	1			523
							741	9									
12	0		27870	-0-	27870	119753	3513	1	23625	3	N	665	355	1			833
							732	9									
01	0		29461	-0-	29461	149214	3513	1	25254	3	N	631	727	1			737
							694	9									
02	171695	X	22481	-0-	-149214	-0-	3173	1	18804	3	N	458	591	1			604
							504	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

09	12542	X	12542	-0-	-0-	-0-	12271	3	271	9	N	246	373	1			478
10	13011	X	13011	-0-	-0-	-0-	12714	3	297	9	N	270	210	1			538
11	12431	X	12431	-0-	-0-	-0-	12094	3	337	9	N	306	360	1			484
12	13446	X	13446	-0-	-0-	-0-	13104	3	342	9	N	311	244	1			551
01	12830	X	12830	-0-	-0-	-0-	12491	3	339	9	N	308	226	1			633
*02	10893	X	10893	-0-	-0-	-0-	10614	3	279	9	N	254	201	1			686

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

09	38186	X	38186	-0-	-0-	-0-	840	1	36929	3	N	379	391	1			444
							417	9									
10	35147	X	35147	-0-	-0-	-0-	868	1	33898	3	N	346	388	1			402
							381	9									
11	32280	X	31688	-0-	-592	-0-	840	1	30591	3	N	234					636
							257	9									
12	33739	X	33739	-0-	-0-	-0-	868	1	32461	3	N	373	197	1			812
							410	9									
01	41379	X	41379	-0-	-0-	-0-	868	1	40204	3	N	279	404	1			687
							307	9									
*02	30128	X	27618	-0-	-2510	-0-	784	1	26363	3	N	428	387	1			728
							471	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	8430	-0-	-120	-0-	840	1	7306	3	N	258	389	1			291
							284	9									
10	12803	X	7169	-0-	-5634	-0-	868	1	5914	3	N	352	381	1			262
							387	9									
11	12390	X	3668	-0-	-8722	-0-	840	1	2370	3	N	416	388	1			290
							458	9									
12	12803	X	7569	-0-	-5234	-0-	868	1	6458	3	N	221	193	1			318
							243	9									
01	9176	X	7690	-0-	-1486	-0-	868	1	6550	3	N	247	207	1			358
							272	9									
*02	7868	X	7369	-0-	-499	-0-	784	1	6369	3	N	196	552	1			2
							216	9									

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37886	X	37886	-0-	-0-	-0-	37583	3	303	9	N	275	379	1			155
10	40247	X	40247	-0-	-0-	-0-	39960	3	287	9	N	261	204	1			212
11	38235	X	38235	-0-	-0-	-0-	37915	3	320	9	N	291	177	1			326
12	38338	X	38338	-0-	-0-	-0-	37951	3	387	9	N	352	426	1			252
01	40744	X	40744	-0-	-0-	-0-	40326	3	418	9	N	380	432	1			200
*02	36293	X	36293	-0-	-0-	-0-	36017	3	276	9	N	251	197	1			254

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23570	X	23570	-0-	-0-	-0-	2160	1	20813	3	N	543	389	1			723
							597	9									
10	24321	X	24321	-0-	-0-	-0-	2232	1	21486	3	N	548	738	1			533
							603	9									
11	24523	X	24523	-0-	-0-	-0-	2160	1	21686	3	N	615	518	1			630
							677	9									
12	23285	X	23285	-0-	-0-	-0-	2232	1	20491	3	N	511	679	1			462
							562	9									
01	22882	X	22882	-0-	-0-	-0-	2232	1	20098	3	N	502	482	1			482
							552	9									
*02	21590	X	21590	-0-	-0-	-0-	2016	1	19057	3	N	470	763	1			189
							517	9									

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35901	X	35901	-0-	-0-	-0-	1296	1	33814	3	N	719	550	1			365
							791	9									
10	33620	X	33620	-0-	-0-	-0-	1339	1	31591	3	N	627	677	1			315
							690	9									
11	30962	X	30962	-0-	-0-	-0-	1296	1	28904	3	N	693	705	1			303
							762	9									
12	31084	X	31084	-0-	-0-	-0-	1339	1	28961	3	N	713	535	1			481
							784	9									
01	28272	X	26872	-0-	-1400	-0-	1339	1	24829	3	N	640	900	1			221
							704	9									
*02	25845	X	25845	-0-	-0-	-0-	1210	1	23987	3	N	589	519	1			291
							648	9									

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	1024	-0-	-4406	-0-	840	1	184	9	N	167	5	1			453
10	15252	X	2957	-0-	-12295	-0-	868	1	1829	3	N	236	336	1			353
							260	9									
11	14760	X	2692	-0-	-12068	-0-	840	1	1542	3	N	282	345	1			290
							310	9									
12	15252	X	1057	-0-	-14195	-0-	868	1	189	9	N	172	162	1			300
01	2945	X	1070	-0-	-1875	-0-	868	1	202	9	N	184	10	1			474
*02	2660	X	956	-0-	-1704	-0-	784	1	172	9	N	156	358	1			272

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					121
10	17298	X	-0-	-0-	-17298	-0-					N	-0-					121
11	16740	X	-0-	-0-	-16740	-0-					N	-0-					121
12	17298	X	-0-	-0-	-17298	-0-					N	-0-					121
01	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					121

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	7542	-0-	-1488	-0-	7344	3	198	9	N	180	191	1			512
10	16709	X	7257	-0-	-9452	-0-	7028	3	229	9	N	208	158	1			562
11	16170	X	7140	-0-	-9030	-0-	6910	3	230	9	N	209	161	1			610
12	16709	X	6733	-0-	-9976	-0-	6472	3	261	9	N	237	186	1			661
01	8246	X	6739	-0-	-1507	-0-	6716	3	23	9	N	21	154	1			528
*02	7028	X	6326	-0-	-702	-0-	6188	3	138	9	N	125					653

MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62247	X	62247	-0-	-0-	-0-	2580	1	58579	3	N	989	945	1			970
							1088	9									
10	61888	X	61888	-0-	-0-	-0-	2666	1	57459	3	N	1603	1461	1			1112
							1763	9									
11	61557	X	61557	-0-	-0-	-0-	2580	1	57632	3	N	1223	1308	1			1027
							1345	9									
12	60794	X	60794	-0-	-0-	-0-	2666	1	56790	3	N	1216	937	1			1306
							1338	9									
01	59866	X	59866	-0-	-0-	-0-	2666	1	55871	3	N	1208	1155	1			1359
							1329	9									
*02	54443	X	54443	-0-	-0-	-0-	2408	1	50971	3	N	967	1256	1			1070
							1064	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			153
10	12276	X	-0-	-0-	-12276	-0-					N	-0-					153
11	11880	X	-0-	-0-	-11880	-0-					N	-0-					153
12	12276	X	1330	-0-	-10946	-0-	1316	3	14	9	N	13					166
01	1499	X	1499	-0-	-0-	-0-	1452	3	47	9	N	43	2	1			207
*02	0	X	-0-	-0-	-0-	-0-					N	2	176	1			33

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 01/07/2019 TOTAL DEPTH 11944 PERF.12342 - 18823

09	7218	X	7218	-0-	-0-	-0-	834	1	5968	3	N	378	379	1			385
							416	9									
10	11719	X	11719	-0-	-0-	-0-	862	1	9934	3	N	839	684	1			540
							923	9									
11	15210	X	15210	-0-	-0-	-0-	834	1	13530	3	N	769	722	1			587
							846	9									
12	12434	X	12434	-0-	-0-	-0-	862	1	10838	3	N	667	912	1			342
							734	9									
01	1411	X	1411	-0-	-0-	-0-	862	1	549	9	N	499	198	1			643
*02	10936	X	10936	-0-	-0-	-0-	778	1	9419	3	N	672	714	1			601
							739	9									

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

09	30960	X	20410	-0-	-10550	-0-	1296	1	18677	3	N	397	547	1			762
							437	9									
10	31992	X	20261	-0-	-11731	-0-	1339	1	18581	3	N	310	159	1			913
							341	9									
11	26010	X	22202	-0-	-3808	-0-	1296	1	20599	3	N	279	365	1			827
							307	9									
12	23870	X	18518	-0-	-5352	-0-	1339	1	16819	3	N	327	173	1			981
							360	9									
01	23870	X	17160	-0-	-6710	-0-	1339	1	15495	3	N	296	196	1			1081
							326	9									
*02	20720	X	17434	-0-	-3286	-0-	1210	1	15861	3	N	330	532	1			879
							363	9									

MEEK 5453 CXL WELL #: 1H RRCID -> 285673 COMPL. DATE 10/31/2018 TOTAL DEPTH 12117 PERF.12490 - 19645

09	10380	X	9828	-0-	-552	-0-	9682	3	146	9	N	133	5	1			348
10	10797	X	10797	-0-	-0-	-0-	10554	3	243	9	N	221	340	1			229
11	10380	X	10004	-0-	-376	-0-	9770	3	234	9	N	213	194	1			248
12	10168	X	8498	-0-	-1670	-0-	8325	3	173	9	N	157	192	1			213
01	10788	X	8352	-0-	-2436	-0-	8103	3	249	9	N	226	208	1			231
*02	9744	X	7923	-0-	-1821	-0-	7752	3	171	9	N	155	177	1			209

FRANCIS 5713 EXL WELL #: 3H RRCID -> 285791 COMPL. DATE 10/13/2018 TOTAL DEPTH 13308 PERF.13207 - 21038

09	42180	X	37995	-0-	-4185	-0-	37916	3	79	9	N	72	191	1			121
10	43586	X	43001	-0-	-585	-0-	42922	3	79	9	N	72					193
11	51073	X	51073	-0-	-0-	-0-	51073	3			N	-0-					193
12	43928	X	43928	-0-	-0-	-0-	43903	3	25	9	N	23					216
01	43084	X	43084	-0-	-0-	-0-	43063	3	21	9	N	19	5	1			230
*02	47656	X	40533	-0-	-7123	-0-	40496	3	37	9	N	34	200	1			64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 WXL WELL #: 5H RRCID -> 285897 COMPL. DATE 10/13/2018 TOTAL DEPTH 13173 PERF.13424 - 20510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41010	X	41002	-0-	-8	-0-	40990	3	12	9	N	11	3	1			347
10	42377	X	41466	-0-	-911	-0-	41453	3	13	9	N	12					359
11	43260	X	36277	-0-	-6983	-0-	36269	3	8	9	N	7					366
12	44702	X	40205	-0-	-4497	-0-	40126	3	79	9	N	72					438
01	44702	X	40818	-0-	-3884	-0-	40777	3	41	9	N	37	5	1			470
*02	38276	X	35858	-0-	-2418	-0-	35832	3	26	9	N	24					494

FRANCIS 5713 WXL WELL #: 2H RRCID -> 286219 COMPL. DATE 11/20/2018 TOTAL DEPTH 11690 PERF.11963 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 6814 XL WELL #: 3H RRCID -> 286287 COMPL. DATE 12/16/2018 TOTAL DEPTH 11597 PERF.12110 - 19546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 5453 CXL WELL #: 2H RRCID -> 286625 COMPL. DATE 02/21/2019 TOTAL DEPTH 13385 PERF.13708 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	8807	-0-	-793	-0-	8804	3	3	9	N	3	4	1			37
10	9858	X	9068	-0-	-790	-0-	9068	3			N	-0-					37
11	9540	X	8494	-0-	-1046	-0-	8494	3			N	-0-					37
12	9858	X	7998	-0-	-1860	-0-	7998	3			N	-0-					37
01	9486	X	7585	-0-	-1901	-0-	7582	3	3	9	N	3	3	1			37
*02	8232	X	7377	-0-	-855	-0-	7377	3			N	-0-					37

FRANCIS 5859 EXL WELL #: 5H RRCID -> 286824 COMPL. DATE 04/08/2019 TOTAL DEPTH 13152 PERF.13619 - 20713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13200	X	11011	-0-	-2189	-0-	1170	1	9679	3	N	147	191	1			11
							162	9									
10	15531	X	11188	-0-	-4343	-0-	1209	1	9819	3	N	145					156
							160	9									
11	15030	X	11068	-0-	-3962	-0-	1170	1	9755	3	N	130	183	1			103
							143	9									
12	15531	X	10802	-0-	-4729	-0-	1209	1	9444	3	N	135					238
							149	9									
01	12338	X	10847	-0-	-1491	-0-	1209	1	9505	3	N	121	196	1			163
							133	9									
*02	10332	X	9633	-0-	-699	-0-	1092	1	8406	3	N	123	195	1			91
							135	9									

MEEK 6814 XL WELL #: 2H RRCID -> 287257 COMPL. DATE 05/12/2019 TOTAL DEPTH 13140 PERF.15192 - 21111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36360	X	28980	-0-	-7380	-0-	28902	3	78	9	N	71	22	1			125
10	37572	X	31192	-0-	-6380	-0-	31159	3	33	9	N	30					155
11	36360	X	30775	-0-	-5585	-0-	30764	3	11	9	N	10					165
12	33883	X	24524	-0-	-9359	-0-	24504	3	20	9	N	18					183
01	33883	X	26736	-0-	-7147	-0-	26706	3	30	9	N	27	175	1			35
*02	28728	X	20824	-0-	-7904	-0-	20803	3	21	9	N	19					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANCIS 5859 WXL WELL #: 4H RRCID -> 287353 COMPL. DATE 05/30/2019 TOTAL DEPTH 13142 PERF.13607 - 20711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33750	X	31445	-0-	-2305	-0-	2622	1	28645	3	N	162	179	1			183
							178	9									
10	34875	X	32095	-0-	-2780	-0-	2709	1	29295	3	N	83	164	1			102
							91	9									
11	31950	X	30239	-0-	-1711	-0-	2622	1	27479	3	N	125	177	1			50
							138	9									
12	32426	X	27991	-0-	-4435	-0-	2709	1	25153	3	N	117					167
							129	9									
01	32426	X	27142	-0-	-5284	-0-	2709	1	24311	3	N	111	175	1			103
							122	9									
*02	29288	X	26142	-0-	-3146	-0-	2447	1	23611	3	N	76					179
							84	9									

FILLINGIM WELL #: 4019P RRCID -> 290790 COMPL. DATE 03/10/2021 TOTAL DEPTH 11905 PERF.11379 - 11570

09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

09	90	N	77	-0-	-13	-0-	77	2			N	-0-					328
10	0		100	-0-	100	100	100	2			N	-0-					328
11	0		87	-0-	87	187	87	2			N	-0-					328
12	317	N	130	-0-	-187	-0-	130	2			N	-0-					328
*01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					328
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/03/2022 - WELL PLUGGED 10/03/22

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9452	X	9452	-0-	-0-	-0-	9450	2	2	9	N	2	2	8			-0-
10	9610	X	9574	-0-	-36	-0-	9574	2			N	-0-					-0-
11	9763	X	9763	-0-	-0-	-0-	9761	2	2	9	N	2	2	1			-0-
12	9765	X	9268	-0-	-497	-0-	9268	2			N	-0-					-0-
01	10318	X	10318	-0-	-0-	-0-	10317	2	1	9	N	1	1	1			-0-
02	9100	X	6840	-0-	-2260	-0-	6838	2	2	9	N	2	2	1			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	5162	-0-	-2368	-0-	5161	2	1	9	N	1	1	8			-0-
10	8246	X	7690	-0-	-556	-0-	7690	2			N	-0-					-0-
11	7980	X	7450	-0-	-530	-0-	7449	2	1	9	N	1	1	1			-0-
12	8246	X	6639	-0-	-1607	-0-	6639	2			N	-0-					-0-
01	7688	X	7277	-0-	-411	-0-	7276	2	1	9	N	1	1	1			-0-
02	6944	X	4641	-0-	-2303	-0-	4640	2	1	9	N	1	1	1			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	2	77	1			2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	734	-0-	-76	-0-	734	2			Y	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
12	744	N	728	-0-	-16	-0-	728	2			Y	-0-					-0-
01	806	N	700	-0-	-106	-0-	700	2			Y	-0-					-0-
02	756	N	623	-0-	-133	-0-	623	2			Y	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

09	1800	X	809	-0-	-991	-0-	809	2			N	-0-					-0-
10	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
01	1209	N	797	-0-	-412	-0-	797	2			N	-0-					-0-
02	1512	N	507	-0-	-1005	-0-	507	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

09	8070	X	-0-	-0-	-8070	-0-					N	-0-					67
10	8339	X	-0-	-0-	-8339	-0-					N	-0-					67
11	330	X	-0-	-0-	-330	-0-					N	-0-					67
12	341	X	-0-	-0-	-341	-0-					N	-0-					67
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					67
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11746	X	11746	-0-	-0-	-0-	11746	2			N	-0-					-0-
10	0		11797	-0-	11797	11797	11797	2			N	-0-					-0-
11	23613	X	11816	-0-	-11797	-0-	11816	2			N	-0-					-0-
12	11873	X	11867	-0-	-6	-0-	11867	2			N	-0-					-0-
*01	12480	X	12480	-0-	-0-	-0-	12480	2			N	-0-					-0-
02	10724	X	NO RPT	-0-	-10724	-0-					N	NO RPT					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

09	7369	X	7369	-0-	-0-	-0-	7369	2			N	-0-					-0-
10	0		7270	-0-	7270	7270	7270	2			N	-0-					-0-
11	14069	X	6799	-0-	-7270	-0-	6799	2			N	-0-					-0-
12	6262	X	4762	-0-	-1500	-0-	4762	2			N	-0-					-0-
01	6262	X	6130	-0-	-132	-0-	6130	2			N	-0-					-0-
02	5656	X	NO RPT	-0-	-5656	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

09	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
10	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
11	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
12	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
01	2077	N	1694	-0-	-383	-0-	1694	2			N	-0-					-0-
02	1876	N	1868	-0-	-8	-0-	1868	2			N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
PEAK-WALSER WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		3202	-0-	3202	3202	3202	2			N	-0-					75
11	0		3103	-0-	3103	6305	3101	2	2	9	N	2					77
12	0		4256	-0-	4256	10561	4256	2			N	-0-					77
01	16399	R	5838	-0-	-10561	-0-	5838	2			N	-0-					77
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

09	942 N	942	-0-	-0-	-0-	938	2	4	9	N	4					72
10	0	1015	-0-	1015	1015	1015	2			N	-0-					72
11	0	1001	-0-	1001	2016	993	2	8	9	N	7					79
12	0	1058	-0-	1058	3074	1058	2			N	-0-					79
01	0	1055	-0-	1055	4129	1055	2			N	-0-					79
02	2800 N	932	-0-	-1868	2261	932	2			N	-0-					79

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

09	422 N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	329 N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	365 N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	0	541	-0-	541	541	541	3			N	-0-					-0-
01	0	503	-0-	503	1044	503	3			N	-0-					-0-
*02	1544 N	500	-0-	-1044	-0-	500	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

09	2820	X	2707	-0-	-113	-0-	2707	2			N	-0-					85
10	0		2891	-0-	2891	2891	2891	2			N	-0-					85
11	0		2714	-0-	2714	5605	2695	2	19	9	N	17					102
12	0		3547	-0-	3547	9152	3510	2	37	9	N	34	136	1			-0-
01	0		3829	-0-	3829	12981	3829	2			N	-0-					-0-
02	16156	X	3175	-0-	-12981	-0-	3175	2			N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF. 10304 - 10318

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF. 10782 - 10822

09	14B2	EXT	262	-0-	262	262	262	2			N	-0-					-0-
10	14B2	EXT	447	-0-	447	709	447	2			N	-0-					-0-
11	0		385	-0-	385	1094	385	2			N	-0-					-0-
12	0		414	-0-	414	1508	414	2			N	-0-					-0-
01	0		374	-0-	374	1882	374	2			N	-0-					-0-
02	2254	N	372	-0-	-1882	-0-	372	2			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF. 10982 - 10992

09	0		-0-	-0-	-0-	-0-					N	-0-					46
10	0		3575	-0-	3575	3575	3575	2			N	-0-					46
11	0		3425	-0-	3425	7000	3425	2			N	-0-					46
12	0		2353	-0-	2353	9353	2353	2			N	-0-					46
01	4960		4671	-0-	-289	9064	4671	2			N	-0-					46
02	0	#	NO RPT	-0-	-0-	9064					N	NO RPT					46

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

09	183	N	183	-0-	-0-	-0-	60	1	123	2	N	-0-					54
10	159	N	159	-0-	-0-	-0-	60	1	99	2	N	-0-					54
11	171	N	171	-0-	-0-	-0-	68	1	103	2	N	-0-					54
12	175	N	175	-0-	-0-	-0-	77	1	98	2	N	-0-					54
01	191	N	191	-0-	-0-	-0-	66	1	125	2	N	-0-					54
02	170	N	170	-0-	-0-	-0-	58	1	112	2	N	-0-					54

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

09	1321	N	1321	-0-	-0-	-0-	282	1	1039	2	N	-0-					-0-
10	1271	N	1146	-0-	-125	-0-	281	1	865	2	N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	230	1	557	2	N	-0-					-0-
12	1302	N	638	-0-	-664	-0-	221	1	417	2	N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	318	1	1019	2	N	-0-					-0-
02	1283	N	1283	-0-	-0-	-0-	292	1	991	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

09	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					91
10	3046	N	3046	-0-	-0-	-0-	2960	2	86	9	N	78					169
11	2857	N	2857	-0-	-0-	-0-	2857	2			N	-0-					169
12	2958	N	2958	-0-	-0-	-0-	2958	2			N	-0-					169
01	2990	N	2990	-0-	-0-	-0-	2990	2			N	-0-					169
02	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					169

REVOLUTION OPERATING COMPANY,LLC 704176
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			19
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			19
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			19
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			19
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			19
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			19

03/01 BALANCING DATE STATUS -> -0-

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

09/01 BALANCING DATE STATUS -> -0-

09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

09	840 N	804	-0-	-36		-0-	804	2		N	-0-			42
10	0	848	-0-	848		848	841	2	7 9	N	6			48
11	0	769	-0-	769		1617	769	2		N	-0-			48
12	0	821	-0-	821		2438	821	2		N	-0-			48
01	0	843	-0-	843		3281	843	2		N	-0-			48
02	2800 N	551	-0-	-2249		1032	551	2		N	-0-			48

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			7
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			7
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			7

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1890	-0-	-210	-0-	1890	2			Y	-0-					-0-
10	2046	N	1864	-0-	-182	-0-	1864	2			Y	-0-					-0-
11	1800	N	1758	-0-	-42	-0-	1758	2			Y	-0-					-0-
12	1953	N	1889	-0-	-64	-0-	1889	2			Y	-0-					-0-
01	1860	N	1672	-0-	-188	-0-	1672	2			Y	-0-					-0-
02	1652	N	1496	-0-	-156	-0-	1496	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1024	-0-	-26	-0-	1024	3			N	-0-					13
10	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					13
11	1050	N	984	-0-	-66	-0-	984	3			N	-0-					13
12	0		972	-0-	972	972	972	3			N	-0-					13
01	1991	N	1019	-0-	-972	-0-	1019	2			N	-0-					13
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					13

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					40
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					40
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					40
*01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					11
10	0		-0-	-0-	-0-	-0-					N	-0-					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11
12	0		-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HUMPHREYS				WELL #: 5038	RRCID -> 192339	COMPL. DATE 10/29/2002				TOTAL DEPTH	7400	PERF.	7008	-	7118	
09	630	N	329	-0-	-301	-0-	329	2			N	-0-					128
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					128
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					128
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					128
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					128
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF. 12600 - 12676

09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
	BRIANARD, E. S. F. -M-				WELL #: 1		RRCID -> 191533		COMPL. DATE 06/27/2012			TOTAL DEPTH	12688	PERF.	11244	-	12640
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF. 11252 - 12676

09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
	BRAINARD, E. S. F. -M-				WELL #: 1		RRCID -> 049646		COMPL. DATE 06/27/2012			TOTAL DEPTH	12688	PERF.	11244	-	12640
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	52	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0		-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3418	-0-	418	418	3409	2	9	9	N	8					73
10	3100	N	3262	-0-	162	580	3262	2			N	-0-					73
11	3000	N	3045	-0-	45	625	3043	2	2	9	N	2					75
12	4404	X	3779	-0-	-625	-0-	3772	2	7	9	N	6					81
01	3204	X	3204	-0-	-0-	-0-	3201	2	3	9	N	3					84
02	2761	X	2761	-0-	-0-	-0-	2750	2	11	9	N	10					94

UPLAND RESOURCES LLC 878931
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		84	-0-	84	84	84	2			N	-0-					-0-
01	0		25	-0-	25	109	25	2			N	-0-					-0-
02	111	N	2	-0-	-109	-0-	2	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					25
10	0		1338	-0-	1338	1338	1338	2			N	-0-					25
11	0		1448	-0-	1448	2786	1448	2			N	-0-					25
12	0		1454	-0-	1454	4240	1454	2			N	-0-					25
01	0		1372	-0-	1372	5612	1372	2			N	-0-					25
02	0	N	NO RPT	-0-	-0-	5612					N	NO RPT					25

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					102
10	2232	N	2158	-0-	-74	-0-	2158	2			N	-0-					102
11	2160	N	2138	-0-	-22	-0-	2138	2			N	-0-					102
12	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					102
01	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					102
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

09	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					142
10	0		2830	-0-	2830	2830	2824	2	6	9	N	5					147
11	0		1943	-0-	1943	4773	1940	2	3	9	N	3					150
12	0		2611	-0-	2611	7384	2607	2	4	9	N	4					154
01	0		-0-	-0-	-0-	7384					N	11					165
02	10046	X	2662	-0-	-7384	-0-	2634	2	28	9	N	25					190

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

09	1530	N	1400	-0-	-130	-0-	1398	2	2	9	N	2					75
10	0		1747	-0-	1747	1747	1745	2	2	9	N	2					77
11	0		1497	-0-	1497	3244	1488	2	9	9	N	8					85
12	0		1816	-0-	1816	5060	1805	2	11	9	N	10					95
01	0		-0-	-0-	-0-	5060					N	14					109
02	2800	N	1750	-0-	-1050	4010	1738	2	12	9	N	11					120

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

09	0		-0-	-0-	-0-	-0-					N	-0-					68
10	0		-0-	-0-	-0-	-0-					N	-0-					68
11	0		-0-	-0-	-0-	-0-					N	-0-					68
12	0		-0-	-0-	-0-	-0-					N	-0-					68
01	0		-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	17					85

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
10	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	2			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					192
10	2015	N	1404	-0-	-611	-0-	1398	2	6	9	N	5	179	1			18
11	1950	N	1803	-0-	-147	-0-	1803	2			N	-0-					18
12	1705	N	1692	-0-	-13	-0-	1692	2			N	-0-					18
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					18
02	2447	N	2447	-0-	-0-	-0-	2439	2	8	9	N	7					25

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2022 - WELL PLUGGED 9/8/2022

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

09	1920	N	1799	-0-	-121	-0-	1786	2	13	9	N	12					80
10	1829	N	1310	-0-	-519	-0-	1301	2	9	9	N	8					88
11	1795	N	1795	-0-	-0-	-0-	1792	2	3	9	N	3					91
12	1860	N	1700	-0-	-160	-0-	1685	2	15	9	N	14					105
01	1302	N	-0-	-0-	-1302	-0-					N	12					117
02	1680	N	1374	-0-	-306	-0-	1350	2	24	9	N	22					139

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

09	450	N	214	-0-	-236	-0-	214	2			N	-0-					-0-
10	0		188	-0-	188	188	188	2			N	-0-					-0-
11	0		323	-0-	323	511	323	2			N	-0-					-0-
12	0		279	-0-	279	790	279	2			N	-0-					-0-
01	0		242	-0-	242	1032	242	2			N	-0-					-0-
02	1321	N	289	-0-	-1032	-0-	289	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

09	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					99
10	0		1098	-0-	1098	1098	1098	2			N	-0-					99
11	0		1065	-0-	1065	2163	1065	2			N	-0-					99
12	0		1097	-0-	1097	3260	1097	2			N	-0-					99
01	0		1090	-0-	1090	4350	1090	2			N	-0-					99
02	2800	N	981	-0-	-1819	2531	981	2			N	-0-					99

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					95
10	0		-0-	-0-	-0-	-0-					N	-0-					95
11	0		-0-	-0-	-0-	-0-					N	-0-					95
12	0		-0-	-0-	-0-	-0-					N	-0-					95
01	0		-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRESIDIO PETROLEUM LLC 676084
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3036	-0-	36	40	3035	2	1	9	N	1					55
10	3100	N	3100	-0-	-0-	40	3100	2			N	-0-					55
11	3000	N	2982	-0-	-18	22	2982	2			N	-0-					55
12	2822	X	2800	-0-	-22	-0-	2793	2	7	9	N	6					61
01	2881	X	2881	-0-	-0-	-0-	2879	2	2	9	N	2					63
02	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					63

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF. 11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					189
10	0		678	-0-	678	678	675	2	3	9	N	3					192
11	0		641	-0-	641	1319	639	2	2	9	N	2	162	1			32
12	0		662	-0-	662	1981	656	2	6	9	N	5					37
01	0		650	-0-	650	2631	644	2	6	9	N	5					42
02	2800	N	571	-0-	-2229	402	570	2	1	9	N	1					43

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1221	-0-	-129	-0-	1221	2			N	-0-					10
10	1333	N	983	-0-	-350	-0-	983	2			N	-0-					10
11	1260	N	1035	-0-	-225	-0-	1035	2			N	-0-					10
12	1271	N	985	-0-	-286	-0-	985	2			N	-0-					10
01	992	N	171	-0-	-821	-0-	169	2	2	9	N	2					12
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					12

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	312	-0-	-768	-0-	312	2			N	-0-					8
10	0		197	-0-	197	197	197	2			N	-0-					8
11	0		123	-0-	123	320	123	2			N	-0-					8
12	0		12	-0-	12	332	12	2			N	-0-					8
01	1106	N	774	-0-	-332	-0-	774	2			N	-0-	5	5			3
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-	1	5			2

UNBRIDLED RESOURCES, LLC 875461
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	15					45
10	0		3186	-0-	3186	3186	3186	2			N	-0-					45
11	0		2783	-0-	2783	5969	2783	2			N	-0-					45
12	0		3081	-0-	3081	9050	3070	2	11	9	N	10					55
01	11991	X	2941	-0-	-9050	-0-	2935	2	6	9	N	5					60
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 01/14/2021

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 09/03/2020 TOTAL DEPTH 10989 PERF. 7485 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					44
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					44
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					44
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					44
01	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					147
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					147
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					147
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					147
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					147
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

09	10	N	1	-0-	-9	-0-	1	2			N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	3	N	-0-	-0-	-3	-0-					N	-0-					55
12	1	N	-0-	-0-	-1	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BCE-MACH II LLC 040205
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					3
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					3
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					3
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					3
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					3
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					3

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

09	480	N	426	-0-	-54	-0-	426	2			N	-0-					13
10	465	N	387	-0-	-78	-0-	387	2			N	-0-					13
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					13
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					13
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					13
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					13

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					25
10	777	N	777	-0-	-0-	-0-	769	2	8	9	N	7					32
11	779	N	779	-0-	-0-	-0-	766	2	13	9	N	12					44
12	834	N	834	-0-	-0-	-0-	823	2	11	9	N	10					54
01	836	N	836	-0-	-0-	-0-	827	2	9	9	N	8					62
02	782	N	782	-0-	-0-	-0-	773	2	9	9	N	8					70

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		99	-0-	99	99	99	2			N	-0-					-0-
10	0		46	-0-	46	145	46	2			N	-0-					-0-
11	0		-0-	-0-	-0-	145					N	-0-					-0-
12	0		76	-0-	76	221	76	2			N	-0-					-0-
01	274	N	53	-0-	-221	-0-	53	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	748	-0-	-2	-0-	690	2	58	9	N	53					140
10	775	N	772	-0-	-3	-0-	715	2	57	9	N	52					192
11	749	N	749	-0-	-0-	-0-	693	2	56	9	N	51	193	1			50
12	856	N	856	-0-	-0-	-0-	782	2	74	9	N	67					117
01	780	N	780	-0-	-0-	-0-	723	2	57	9	N	52					169
02	715	N	715	-0-	-0-	-0-	650	2	65	9	N	59	182	1			46

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH III LLC 040209
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		451	-0-	451	451	449	3	2	9	N	2					27
10	0		475	-0-	475	926	472	3	3	9	N	3					30
11	0		449	-0-	449	1375	449	3			N	-0-					30
12	0		449	-0-	449	1824	449	3			N	-0-					30
01	2277	N	453	-0-	-1824	-0-	447	3	6	9	N	5					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	887	-0-	-313	-0-	887	2			Y	-0-					64
10	1395	N	857	-0-	-538	-0-	847	2	10	9	Y	9					73
11	798	N	798	-0-	-0-	-0-	785	2	13	9	Y	12					85
12	930	N	775	-0-	-155	-0-	773	2	2	9	Y	2					87
01	868	N	790	-0-	-78	-0-	790	2			Y	-0-					87
02	756	N	679	-0-	-77	-0-	679	2			Y	-0-					87

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	673	-0-	-47	-0-	2	1	671	2	Y	-0-					7
10	713	N	659	-0-	-54	-0-	659	2			Y	-0-					7
11	652	N	652	-0-	-0-	-0-	26	1	626	2	Y	-0-					7
12	717	N	717	-0-	-0-	-0-	74	1	643	2	Y	-0-					7
01	711	N	711	-0-	-0-	-0-	74	1	637	2	Y	-0-					7
02	630	N	630	-0-	-0-	-0-	67	1	563	2	Y	-0-					7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

09	780	N	480	-0-	-300	-0-	480	2			N	-0-					99
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					99
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					99
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					99
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					99
02	728	N	694	-0-	-34	-0-	694	2			N	-0-					99

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

09	2403	N	2403	-0-	-0-	-0-	2355	2	48	9	N	44					138
10	2373	N	2373	-0-	-0-	-0-	2350	2	23	9	N	21					159
11	2280	N	2255	-0-	-25	-0-	2237	2	18	9	N	16					175
12	2356	N	2344	-0-	-12	-0-	2311	2	33	9	N	30					205
01	2356	N	2327	-0-	-29	-0-	2273	2	54	9	N	49					254
02	2100	N	2041	-0-	-59	-0-	1994	2	47	9	N	43	188	1			109

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					140
10	773	N	773	-0-	-0-	-0-	754	2	19	9	N	17	134	1			23
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					23
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					23
01	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					23
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					23

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	11	1			4
10	0		949	-0-	949	949	949	2			N	-0-					4
11	0		986	-0-	986	1935	986	2			N	-0-	1	1			3
12	2843	N	908	-0-	-1935	-0-	908	2			N	-0-					3
01	465	N	-0-	-0-	-465	-0-					N	-0-					3
02	420	N	329	-0-	-91	-0-	329	2			N	-0-					3

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1424	N	1424	-0-	-0-	-0-	1421	2	3	9	Y	3					69
10	1364	N	1300	-0-	-64	-0-	1298	2	2	9	Y	2					71
11	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					71
12	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					71
01	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					71
02	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					71

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					100
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					100
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					100
12	1054	N	946	-0-	-108	-0-	946	2			N	-0-					100
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					100
02	896	N	866	-0-	-30	-0-	866	2			N	-0-					100

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					11
10	31	N	-0-	-0-	-31	-0-					Y	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					58
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					58
11	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					58
12	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					58
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					58
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					58

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	0		1527	-0-	1527	1527	1527	2			N	-0-					-0-
11	0		1467	-0-	1467	2994	1467	2			N	-0-					-0-
12	0		1504	-0-	1504	4498	1504	2			N	-0-					-0-
01	0		1380	-0-	1380	5878	1380	2			N	-0-					-0-
02	2800	N	1264	-0-	-1536	4342	1264	2			N	-0-					-0-

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					23
10	0		477	-0-	477	477	477	2			N	-0-					23
11	0		461	-0-	461	938	461	2			N	-0-					23
12	0		447	-0-	447	1385	447	2			N	-0-					23
01	0		471	-0-	471	1856	471	2			N	-0-					23
02	2266	N	410	-0-	-1856	-0-	410	2			N	-0-					23

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

09	1680	N	1665	-0-	-15	-0-	1665	2			N	-0-					67
10	1736	N	1597	-0-	-139	-0-	1597	2			N	-0-					67
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					67
12	1736	N	1470	-0-	-266	-0-	1470	2			N	-0-					67
01	1612	N	1183	-0-	-429	-0-	1183	2			N	-0-					67
02	1568	N	1319	-0-	-249	-0-	1319	2			N	-0-					67

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

09	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					20
10	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					20
11	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					20
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					20
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					20
02	1148	N	1118	-0-	-30	-0-	1118	2			N	-0-					20

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

09	1186	N	1186	-0-	-0-	-0-	1179	2	7	9	Y	6					130
10	0		1166	-0-	1166	1166	1147	2	19	9	Y	17					147
11	0		1111	-0-	1111	2277	1103	2	8	9	Y	7					154
12	0		1175	-0-	1175	3452	1169	2	6	9	Y	5					159
01	0		1049	-0-	1049	4501	1046	2	3	9	Y	3					162
02	2800	N	1100	-0-	-1700	2801	1100	2			Y	-0-					162

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					131
10	0		581	-0-	581	581	581	2			N	-0-					131
11	0		570	-0-	570	1151	570	2			N	-0-					131
12	0		534	-0-	534	1685	534	2			N	-0-					131
01	0		561	-0-	561	2246	561	2			N	-0-					131
02	2711	N	465	-0-	-2246	-0-	465	2			N	-0-					131

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

09	540	N	132	-0-	-408	-0-	132	2			Y	-0-					13
10	496	N	314	-0-	-182	-0-	314	2			Y	-0-					13
11	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					13
12	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					13
01	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					13
02	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					13

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

09	1080	N	1035	-0-	-45	-0-	30	1	1003	2	Y	2					37
							2	9									
10	1178	N	979	-0-	-199	-0-	31	1	946	2	Y	2					39
							2	9									
11	929	N	929	-0-	-0-	-0-	30	1	895	2	Y	4					43
							4	9									
12	1085	N	1072	-0-	-13	-0-	31	1	1031	2	Y	9					52
							10	9									
01	992	N	48	-0-	-944	-0-	31	1	17	9	Y	15					67
02	915	N	915	-0-	-0-	-0-	28	1	883	2	Y	4					71
							4	9									

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	504	-0-	-36	-0-	504	2			N	-0-					84
10	558	N	507	-0-	-51	-0-	507	2			N	-0-					84
11	510	N	506	-0-	-4	-0-	506	2			N	-0-					84
12	527	N	521	-0-	-6	-0-	521	2			N	-0-					84
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					84
02	476	N	471	-0-	-5	-0-	471	2			N	-0-					84

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

09	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
10	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
11	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
12	2201	N	2089	-0-	-112	-0-	2089	2			N	-0-					-0-
01	2201	N	2178	-0-	-23	-0-	2178	2			N	-0-					-0-
02	1988	N	1760	-0-	-228	-0-	1760	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					67
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					67
11	510	N	426	-0-	-84	-0-	426	2			N	-0-					67
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					67
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					67
02	392	N	388	-0-	-4	-0-	388	2			N	-0-					67

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

09	300	N	262	-0-	-38	-0-	262	2			N	-0-					37
10	310	N	267	-0-	-43	-0-	267	2			N	-0-					37
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					37
12	279	N	249	-0-	-30	-0-	249	2			N	-0-					37
01	279	N	221	-0-	-58	-0-	221	2			N	-0-					37
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					37

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1645	N	1645	-0-	-0-	-0-	1636	2	9	9	N	8					68
10	1628	N	1628	-0-	-0-	-0-	1615	2	13	9	N	12					80
11	1561	N	1561	-0-	-0-	-0-	1541	2	20	9	N	18					98
12	1559	N	1559	-0-	-0-	-0-	1538	2	21	9	N	19					117
01	1430	N	1430	-0-	-0-	-0-	1417	2	13	9	N	12					129
02	1396	N	1396	-0-	-0-	-0-	1387	2	9	9	N	8					137

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

09	570	N	559	-0-	-11	-0-	559	2			N	-0-					82
10	0		572	-0-	572	572	572	2			N	-0-					82
11	0		546	-0-	546	1118	546	2			N	-0-					82
12	0		548	-0-	548	1666	548	2			N	-0-					82
01	0		532	-0-	532	2198	532	2			N	-0-					82
02	2688	N	490	-0-	-2198	-0-	490	2			N	-0-					82

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					119
10	0		581	-0-	581	581	581	2			N	-0-					119
11	0		614	-0-	614	1195	614	2			N	-0-					119
12	0		565	-0-	565	1760	565	2			N	-0-					119
01	2438	N	678	-0-	-1760	-0-	678	2			N	-0-					119
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

09	450	N	437	-0-	-13	-0-	437	2			Y	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	2			Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

09	955	N	955	-0-	-0-	-0-	15	1	940	2	Y	-0-					39
10	968	N	968	-0-	-0-	-0-	16	1	949	2	Y	3					42
							3	9									
11	689	N	689	-0-	-0-	-0-	15	1	673	2	Y	1					43
							1	9									
12	992	N	424	-0-	-568	-0-	16	1	408	2	Y	-0-					43
01	961	N	19	-0-	-942	-0-	16	1	3	9	Y	3					46
02	644	N	218	-0-	-426	-0-	14	1	202	2	Y	2					48
							2	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

09	2073 N	2073	-0-	-0-	-0-	2060	3	13	9	N	12					211
10	1416 N	1416	-0-	-0-	-0-	1407	3	9	9	N	8					219
11	2190 N	1140	-0-	-1050	-0-	1107	3	33	9	N	30					249
12	2139 N	1472	-0-	-667	-0-	1381	3	91	9	N	83	178	1			154
01	1426 N	669	-0-	-757	-0-	648	3	21	9	N	19					173
02	1064 N	NO RPT	-0-	-1064	-0-					N	NO RPT					173

NORTH LAKE RESOURCES LLC 100308
LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					13
10	620	N	614	-0-	-6	-0-	614	2			N	-0-					13
11	0		592	-0-	592	592	592	2			N	-0-					13
12	0		591	-0-	591	1183	591	2			N	-0-					13
01	0		585	-0-	585	1768	585	2			N	-0-					13
02	2295	N	527	-0-	-1768	-0-	527	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	180	-0-	-330	-0-	8	1	172	2	N	-0-					42
10	0		196	-0-	196	196	6	1	190	2	N	-0-					42
11	0		221	-0-	221	417	6	1	215	2	N	-0-					42
12	0		329	-0-	329	746	60	1	269	2	N	-0-					42
01	0		506	-0-	506	1252	62	1	444	2	N	-0-					42
02	1788	N	536	-0-	-1252	-0-	54	1	482	2	N	-0-					42

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1710	-0-	-0-	-0-	390	1	1320	3	N	-0-					-0-
10	0		1798	-0-	1798	1798	403	1	1395	3	N	-0-					-0-
11	0		1330	-0-	1330	3128	388	1	942	3	N	-0-					-0-
12	3100	N	1602	-0-	-1498	1630	401	1	1201	3	N	-0-					-0-
*01	3100	N	1692	-0-	-1408	222	401	1	1291	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	222					N	NO RPT					-0-

HAIDER OPERATING, LLC 342767
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					154
10	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					154
11	1170	N	1130	-0-	-40	-0-	1123	3	7	9	N	6					160
12	0		1129	-0-	1129	1129	1129	3			N	-0-					160
01	0		1150	-0-	1150	2279	1141	2	9	9	N	8					168
*02	2800	N	927	-0-	-1873	406	927	2			N	-0-					168

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					223
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					223
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					223
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					223
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					223
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	1997	-0-	-1183	-0-	1997	3			N	-0-					204
10	3131	X	2340	-0-	-791	-0-	2340	3			N	-0-					204
11	0		2506	-0-	2506	2506	2495	3	11	9	N	10					214
12	0		2200	-0-	2200	4706	2200	3			N	-0-					214
*01	7556	X	2850	-0-	-4706	-0-	2850	2			N	-0-	1	5			213
*02	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					213

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1019	-0-	1019	1019	1019	2			N	-0-					-0-
02	14B2 EXT		985	-0-	985	2004	985	2			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1187	-0-	-13	-0-	1187	3			N	-0-					-0-
10	0		1210	-0-	1210	1210	1210	3			N	-0-					-0-
11	0		1160	-0-	1160	2370	1160	3			N	-0-					-0-
12	0		1161	-0-	1161	3531	1161	3			N	-0-					-0-
01	0		1154	-0-	1154	4685	1154	2			N	-0-					-0-
*02	2800	N	1074	-0-	-1726	2959	1074	2			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

09	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					62
10	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					62
11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					62
12	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					62
01	0		1415	-0-	1415	1415	1415	2			N	-0-					62
02	2681	N	1266	-0-	-1415	-0-	1265	2	1	9	N	1					63

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					50
10	1155	N	1155	-0-	-0-	-0-	1146	3	9	9	N	8					58
11	0		1105	-0-	1105	1105	1105	3			N	-0-					58
12	0		1097	-0-	1097	2202	1097	3			N	-0-					58
01	0		1120	-0-	1120	3322	1120	2			N	-0-					58
*02	2800	N	1011	-0-	-1789	1533	1011	2			N	-0-					58

KING OPERATING CORPORATION 465296
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

09	360	N	284	-0-	-76	-0-	30	1	254	2	N	-0-					-0-
10	0		338	-0-	338	338	31	1	307	2	N	-0-					-0-
11	0		342	-0-	342	680	30	1	312	2	N	-0-					-0-
12	0		369	-0-	369	1049	31	1	338	2	N	-0-					-0-
01	0		371	-0-	371	1420	31	1	340	2	N	-0-					-0-
02	1758	N	338	-0-	-1420	-0-	28	1	310	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC //CONT.// 507473
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

09	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

09	3679	X	3679	-0-	-0-	-0-	30	1	3649	2	N	-0-					70
10	3570	X	3570	-0-	-0-	-0-	28	1	3522	2	N	18					88
							20	9									
11	3404	X	3404	-0-	-0-	-0-	27	1	3366	2	N	10					98
							11	9									
12	2900	X	2900	-0-	-0-	-0-	31	1	2859	2	N	9					107
							10	9									
01	0		4207	-0-	4207	4207	31	1	4157	2	N	17					124
							19	9									
02	7663	X	3456	-0-	-4207	-0-	27	1	3403	2	N	24					148
							26	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

09	90	N	73	-0-	-17	-0-	12	1	61	2	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	15	1	50	2	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	16	1	55	2	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	15	1	56	2	N	-0-					-0-
01	0		87	-0-	87	87	20	1	67	2	N	-0-					-0-
02	161	N	74	-0-	-87	-0-	15	1	59	2	N	-0-					-0-

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

09	1510	N	1510	-0-	-0-	-0-	29	1	1466	2	N	14					37
							15	9									
10	1653	N	1653	-0-	-0-	-0-	31	1	1597	2	N	23					60
							25	9									
11	1455	N	1455	-0-	-0-	-0-	30	1	1422	2	N	3					63
							3	9									
12	1550	N	1417	-0-	-133	-0-	28	1	1374	2	N	14					77
							15	9									
01	1708	N	1708	-0-	-0-	-0-	31	1	1654	2	N	21					98
							23	9									
02	1511	N	1511	-0-	-0-	-0-	28	1	1455	2	N	25					123
							28	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2217	N	2217	-0-	-0-	-0-	30	1	2098	2	N	81					178
							89	9									
10	2270	N	2270	-0-	-0-	-0-	31	1	2127	2	N	102	195	1			85
							112	9									
11	2250	N	2182	-0-	-68	-0-	30	1	2066	2	N	78					163
							86	9									
12	2294	N	2172	-0-	-122	-0-	28	1	2049	2	N	86	196	1			53
							95	9									
01	2319	N	2319	-0-	-0-	-0-	31	1	2200	2	N	80					133
							88	9									
02	2045	N	2045	-0-	-0-	-0-	28	1	1925	2	N	84					217
							92	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

09	379	N	379	-0-	-0-	-0-	30	1	349	2	N	-0-					47
10	392	N	392	-0-	-0-	-0-	31	1	361	2	N	-0-					47
11	380	N	380	-0-	-0-	-0-	30	1	350	2	N	-0-					47
12	345	N	345	-0-	-0-	-0-	25	1	320	2	N	-0-					47
01	429	N	429	-0-	-0-	-0-	28	1	401	2	N	-0-					47
02	525	N	525	-0-	-0-	-0-	28	1	497	2	N	-0-					47

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

09	560	N	560	-0-	-0-	-0-	30	1	528	2	N	2	170	1			35
							2	9									
10	588	N	588	-0-	-0-	-0-	27	1	554	2	N	6					41
							7	9									
11	420	N	344	-0-	-76	-0-	17	1	323	2	N	4					45
							4	9									
12	589	N	390	-0-	-199	-0-	21	1	358	2	N	10					55
							11	9									
01	589	N	562	-0-	-27	-0-	30	1	521	2	N	10					65
							11	9									
02	384	N	384	-0-	-0-	-0-	27	1	348	2	N	8					73
							9	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

09	908	N	908	-0-	-0-	-0-	30	1	836	2	N	38					118
							42	9									
10	899	N	873	-0-	-26	-0-	31	1	807	2	N	32					150
							35	9									
11	871	N	871	-0-	-0-	-0-	30	1	819	2	N	20					170
							22	9									
12	930	N	896	-0-	-34	-0-	28	1	790	2	N	71	196	1			45
							78	9									
01	894	N	894	-0-	-0-	-0-	31	1	854	2	N	8					53
							9	9									
02	812	N	757	-0-	-55	-0-	28	1	694	2	N	32					85
							35	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

09	840	N	458	-0-	-382	-0-	30	1	428	2	N	-0-					45
10	837	N	548	-0-	-289	-0-	31	1	511	2	N	5					50
							6	9									
11	700	N	700	-0-	-0-	-0-	27	1	671	2	N	2					52
							2	9									
12	793	N	793	-0-	-0-	-0-	31	1	753	2	N	8					60
							9	9									
01	897	N	897	-0-	-0-	-0-	31	1	857	2	N	8					68
							9	9									
02	708	N	708	-0-	-0-	-0-	28	1	679	2	N	1					69
							1	9									

PRESIDIO PETROLEUM LLC 676084
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					22
10	0		1064	-0-	1064	1064	1064	2			N	-0-					22
11	0		1021	-0-	1021	2085	1021	2			N	-0-					22
12	0		920	-0-	920	3005	920	2			N	-0-					22
01	0		361	-0-	361	3366	361	2			N	-0-					22
02	2800	N	27	-0-	-2773	593	27	2			N	-0-					22

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					8
10	0		645	-0-	645	645	645	2			N	-0-					8
11	0		619	-0-	619	1264	619	2			N	-0-					8
12	0		558	-0-	558	1822	558	2			N	-0-					8
01	0		285	-0-	285	2107	285	2			N	-0-					8
02	2630	N	523	-0-	-2107	-0-	523	2			N	-0-					8

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					35
10	0		161	-0-	161	161	161	2			N	-0-					35
11	0		155	-0-	155	316	155	2			N	-0-					35
12	0		139	-0-	139	455	139	2			N	-0-					35
01	0		71	-0-	71	526	71	2			N	-0-					35
02	563	N	37	-0-	-526	-0-	37	2			N	-0-					35

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

09	270	N	266	-0-	-4	-0-	266	2			N	-0-					1
10	0		272	-0-	272	272	272	2			N	-0-					1
11	0		262	-0-	262	534	262	2			N	-0-					1
12	0		269	-0-	269	803	269	2			N	-0-					1
01	0		268	-0-	268	1071	268	2			N	-0-					1
02	1308	N	237	-0-	-1071	-0-	237	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					93
10	0		424	-0-	424	424	424	2			N	-0-					93
11	0		409	-0-	409	833	407	2	2	9	N	2	79	1			16
12	0		348	-0-	348	1181	348	2			N	-0-					16
01	0		406	-0-	406	1587	406	2			N	-0-					16
02	1983	N	396	-0-	-1587	-0-	396	2			N	-0-					16

CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

09	750	N	695	-0-	-55	-0-	695	2			N	-0-					64
10	0		669	-0-	669	669	669	2			N	-0-					64
11	0		701	-0-	701	1370	701	2			N	-0-					64
12	0		783	-0-	783	2153	783	2			N	-0-					64
01	0		794	-0-	794	2947	794	2			N	-0-					64
02	2800	N	694	-0-	-2106	841	694	2			N	-0-					64

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	657	-0-	-273	-0-	650	3	7	9	N	6					57
10	930	N	726	-0-	-204	-0-	726	3			N	-0-					57
11	870	N	206	-0-	-664	-0-	206	3			N	-0-					57
12	682	N	216	-0-	-466	-0-	216	3			N	-0-					57
01	713	N	274	-0-	-439	-0-	274	3			N	-0-					57
02	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					57

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

TC OIL AND GAS, LLC 840303
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1728	-0-	1728	1728	1728	2			N	-0-					7
10	0		104	-0-	104	1832	104	2			N	-0-					7
11	0		86	-0-	86	1918	86	2			N	-0-					7
12	0		84	-0-	84	2002	84	2			N	-0-					7
01	2077	X	75	-0-	-2002	-0-	75	2			N	-0-					7
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					7

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	854	-0-	-196	-0-	854	2			N	-0-					39
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					39
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					39
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					39
*01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					37
10	930	X	796	-0-	-134	-0-	796	2			N	-0-					37
11	1020	X	596	-0-	-424	-0-	596	2			N	-0-					37
12	1054	X	658	-0-	-396	-0-	658	2			N	-0-					37
*01	1023	X	659	-0-	-364	-0-	659	2			N	-0-					37
02	952	X	NO RPT	-0-	-952	-0-					N	NO RPT					37

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					38
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					38
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					38
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					38
*01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		759	-0-	759	759	759	2			N	-0-					30
10	0		747	-0-	747	1506	747	2			N	-0-					30
11	0		606	-0-	606	2112	606	2			N	-0-					30
12	0		464	-0-	464	2576	464	2			N	-0-					30
01	3100	N	670	-0-	-2430	146	670	2			N	-0-					30
02	0	N	NO RPT	-0-	-0-	146					N	NO RPT					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					13
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					13
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					13
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					13
*01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					182

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					23
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					23
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					23
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					23
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

09	14B2	EXT	-0-	-0-	-0-	1418					N	-0-					8
10	14B2	EXT	818	-0-	818	2236	818	2			N	-0-					8
11		0	686	-0-	686	2922	686	2			N	-0-					8
12		0	612	-0-	612	3534	612	2			N	-0-					8
01	3100	N	548	-0-	-2552	982	548	2			N	-0-					8
02	0	N	NO RPT	-0-	-0-	982					N	NO RPT					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					22
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					22
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					22
12	1539	N	1539	-0-	-0-	-0-	1519	2	20	9	N	18					40
01	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

09	0		717	-0-	717	6062	717	2			N	-0-					78
10	0		450	-0-	450	6512	450	2			N	-0-					78
11	0		279	-0-	279	6791	279	2			N	-0-					78
12	0		204	-0-	204	6995	204	2			N	-0-					78
01	3100	N	195	-0-	-2905	4090	195	2			N	-0-					78
02	0	N	NO RPT	-0-	-0-	4090					N	NO RPT					78

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1680	-0-	-0-	-0-	1668	3	12	9	N	11					38
10	1857	N	1857	-0-	-0-	-0-	1838	3	19	9	N	17					55
11	1678	N	1678	-0-	-0-	-0-	1658	3	20	9	N	18					73
12	1952	N	1952	-0-	-0-	-0-	1919	3	33	9	N	30					103
01	1924	N	1924	-0-	-0-	-0-	1902	3	22	9	N	20					123
02	1728	N	1728	-0-	-0-	-0-	1702	3	26	9	N	24					147

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1990	-0-	-80	-0-	1990	3			N	-0-					7
10	2077	N	1949	-0-	-128	-0-	1949	3			N	-0-					7
11	2070	N	1868	-0-	-202	-0-	1868	3			N	-0-					7
12	2046	N	1911	-0-	-135	-0-	1911	3			N	-0-					7
01	1953	N	1862	-0-	-91	-0-	1862	3			N	-0-					7
*02	1736	N	1723	-0-	-13	-0-	1723	3			N	-0-					7

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0		-0-	-0-	-0-	-0-					N	-0-					87
01	0		-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	831	-0-	-39	-0-	829	3	2	9	N	2					86
10	899	N	861	-0-	-38	-0-	859	3	2	9	N	2					88
11	840	N	830	-0-	-10	-0-	827	3	3	9	N	3					91
12	868	N	778	-0-	-90	-0-	777	3	1	9	N	1					92
01	891	N	891	-0-	-0-	-0-	888	3	3	9	N	3					95
02	784	N	679	-0-	-105	-0-	675	3	4	9	N	4					99

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					133
10	0		-0-	-0-	-0-	-0-					N	-0-					133
11	0		-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1526	N	1526	-0-	-0-	-0-	1513	3	13	9	N	12					52
10	0		1582	-0-	1582	1582	1568	3	14	9	N	13					65
11	3000	N	1515	-0-	-1485	97	1498	3	17	9	N	15					80
12	0		1325	-0-	1325	1422	1305	3	20	9	N	18					98
01	0		1609	-0-	1609	3031	1596	3	13	9	N	12					110
*02	2800	N	1442	-0-	-1358	1673	1422	3	20	9	N	18					128

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					35
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					35
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					35
12	341	N	131	-0-	-210	-0-	131	3			N	-0-					35
01	341	N	170	-0-	-171	-0-	170	3			N	-0-					35
*02	308	N	137	-0-	-171	-0-	137	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2021

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7875 PERF. 7552 - 7699

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					17

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

09	1140	N	1068	-0-	-72	-0-	1054	3	14	9	N	13					173
10	0		1116	-0-	1116	1116	1094	3	22	9	N	20					193
11	0		1136	-0-	1136	2252	1111	3	25	9	N	23					216
12	0		1004	-0-	1004	3256	991	3	13	9	N	12					228
01	0		1078	-0-	1078	4334	1066	3	12	9	N	11					239
02	2800	N	824	-0-	-1976	2358	799	3	25	9	N	23					262

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

09	862	R	862	-0-	-0-	-0-	853	3	9	9	N	8					91
10	916	R	916	-0-	-0-	-0-	903	3	13	9	N	12					103
11	898	R	898	-0-	-0-	-0-	879	3	19	9	N	17					120
12	942	R	942	-0-	-0-	-0-	924	3	18	9	N	16					136
01	930	#	915	-0-	-15	-0-	893	3	22	9	N	20					156
02	840	R	840	-0-	-0-	-0-	840	3			N	-0-					156

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

09	11820	#	11017	-0-	-803	-0-	11008	3	9	9	N	8					145
10	11873	#	11272	-0-	-601	-0-	11263	3	9	9	N	8					153
11	11520	#	10888	-0-	-632	-0-	10874	3	14	9	N	13					166
12	11904	#	10472	-0-	-1432	-0-	10464	3	8	9	N	7					173
01	11904	#	10775	-0-	-1129	-0-	10763	3	12	9	N	11					184
02	10276	#	10237	-0-	-39	-0-	10224	3	13	9	N	12					196

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

09	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
10	1922	X	1800	-0-	-122	-0-	1800	2			N	-0-					-0-
11	1860	X	1735	-0-	-125	-0-	1735	2			N	-0-					-0-
12	1922	X	1796	-0-	-126	-0-	1796	2			N	-0-					-0-
01	1922	X	1740	-0-	-182	-0-	1740	2			N	-0-					-0-
02	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-

JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

09	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					7
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					7
11	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					7
12	775	N	325	-0-	-450	-0-	325	2			Y	-0-					7
01	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					7
02	672	N	306	-0-	-366	-0-	306	2			Y	-0-					7

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

09	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
10	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					-0-
11	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
12	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
01	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
02	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1302	-0-	-48	-0-	1302	2			N	-0-					93
10	1426	N	1326	-0-	-100	-0-	1326	2			N	-0-					93
11	1320	N	1256	-0-	-64	-0-	1256	2			N	-0-					93
12	0		1256	-0-	1256	1256	1256	2			N	-0-	60	1			33
01	0		1174	-0-	1174	2430	1174	2			N	-0-					33
02	2800	N	6433	-0-	3633	6063	6385	2	48	9	N	44					77

HIGHMARK ENERGY OPERATING, LLC 385847
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3159	-0-	-321	-0-	3158	2	1	9	N	1					92
10	3534	X	3270	-0-	-264	-0-	3255	2	15	9	N	14					106
11	3300	X	3169	-0-	-131	-0-	3158	2	11	9	N	10					116
12	3317	X	3196	-0-	-121	-0-	3186	2	10	9	N	9					125
01	3286	X	-0-	-0-	-3286	-0-					N	8	132	1			1
02	2968	X	2795	-0-	-173	-0-	2792	2	3	9	N	3					4

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	905	-0-	-85	-0-	905	2			N	-0-	22	1			10
10	992	N	954	-0-	-38	-0-	954	2			N	-0-					10
11	0		900	-0-	900	900	900	2			N	-0-	1	1			9
12	0		898	-0-	898	1798	898	2			N	-0-					9
01	0		-0-	-0-	-0-	1798					N	9	1	1			17
02	2607	N	809	-0-	-1798	-0-	803	2	6	9	N	5					22

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1427	-0-	-13	-0-	1419	2	8	9	N	7					50
10	1488	N	1436	-0-	-52	-0-	1426	2	10	9	N	9					59
11	1440	N	1432	-0-	-8	-0-	1430	2	2	9	N	2					61
12	1488	N	1431	-0-	-57	-0-	1431	2			N	-0-					61
01	1426	N	-0-	-0-	-1426	-0-					N	4					65
02	1344	N	1228	-0-	-116	-0-	1221	2	7	9	N	6					71

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

09	1514	N	1514	-0-	-0-	-0-	1510	2	4	9	N	4					49
10	1486	N	1486	-0-	-0-	-0-	1479	2	7	9	N	6					55
11	1410	N	1410	-0-	-0-	-0-	1400	2	10	9	N	9					64
12	1426	N	1417	-0-	-9	-0-	1414	2	3	9	N	3					67
01	1426	N	-0-	-0-	-1426	-0-					N	6					73
02	1288	N	1223	-0-	-65	-0-	1217	2	6	9	N	5					78

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

09	3990	X	3746	-0-	-244	-0-	3745	2	1	9	N	1					30
10	4123	X	3764	-0-	-359	-0-	3761	2	3	9	N	3					33
11	3990	X	3563	-0-	-427	-0-	3561	2	2	9	N	2					35
12	3875	X	3793	-0-	-82	-0-	3792	2	1	9	N	1					36
01	3875	X	-0-	-0-	-3875	-0-					N	1					37
02	3500	X	3470	-0-	-30	-0-	3468	2	2	9	N	2					39

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2089	-0-	2089 B	2089	2072	3	17	9	N	15					90
10	0		2116	-0-	2116 B	4205	2096	3	20	9	N	18					108
11	0		2000	-0-	2000 B	6205	1971	3	29	9	N	26					134
12	0		1999	-0-	1999 B	8204	1984	3	15	9	N	14					148
01	10633	X	2429	-0-	-8204 B	-0-	2411	3	18	9	N	16					164
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					164

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1050	-0-	1050 B	1050	1033	3	17	9	N	15					76
10	0		1080	-0-	1080 B	2130	1067	3	13	9	N	12					88
11	0		1107	-0-	1107 B	3237	1082	3	25	9	N	23					111
12	0		1085	-0-	1085 B	4322	1061	3	24	9	N	22					133
01	5487	X	1165	-0-	-4322 B	-0-	1146	3	19	9	N	17					150
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					150

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		668	-0-	668 B	668	655	3	13	9	N	12					98
10	0		679	-0-	679 B	1347	670	3	9	9	N	8					106
11	0		643	-0-	643 B	1990	632	3	11	9	N	10					116
12	0		673	-0-	673 B	2663	660	3	13	9	N	12					128
01	3210	X	547	-0-	-2663 B	-0-	538	3	9	9	N	8					136
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					136

BATTON OIL & GAS, LLC 056384
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		614	-0-	614 B	1247	603	2	11	9	N	10					107
10	0		617	-0-	617 B	1864	606	2	11	9	N	10					117
11	0		608	-0-	608 B	2472	597	2	11	9	N	10					127
12	3085	N	613	-0-	-2472 B	-0-	602	2	11	9	N	10					137
01	565	N	565	-0-	-0- B	-0-	559	2	6	9	N	5					142
02	583	N	583	-0-	-0- B	-0-	577	2	6	9	N	5					147

BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24 B	-0-	723	2	3	9	N	3					192
10	806	N	751	-0-	-55 B	-0-	745	2	6	9	N	5					197
11	750	N	721	-0-	-29 B	-0-	706	2	15	9	N	14	189	1			22
12	744	N	676	-0-	-68 B	-0-	675	2	1	9	N	1					23
01	744	N	710	-0-	-34 B	-0-	706	2	4	9	N	4					27
02	672	N	655	-0-	-17 B	-0-	649	2	6	9	N	5					32

HIGHMARK ENERGY OPERATING, LLC 385847
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					86
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					86
11	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					86
12	527	N	509	-0-	-18 B	-0-	509	3			N	-0-	5	5			81
01	0		648	-0-	648 B	648	648	2			N	-0-					81
*02	1105	N	457	-0-	-648 B	-0-	457	2			N	-0-					81

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2708	N	2708	-0-	-0-	B	-0-	2708	3			N	-0-					159
10	2883	N	2883	-0-	-0-	B	-0-	2876	3	7	9	N	6					165
11	0		2695	-0-	2695	B	2695	2695	3			N	-0-					165
12	0		2339	-0-	2339	B	5034	2339	3			N	-0-					165
01	0		3179	-0-	3179	B	8213	3179	2			N	-0-					165
*02	10945	X	2732	-0-	-8213	B	-0-	2732	2			N	-0-					165

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

09	2280	N	2110	-0-	-170	B	-0-	2110	3			N	-0-					267
10	0		2191	-0-	2191	B	2191	2181	3	10	9	N	9					276
11	0		2140	-0-	2140	B	4331	2140	3			N	-0-					276
12	0		2195	-0-	2195	B	6526	2195	3			N	-0-					276
*01	8709	X	2183	-0-	-6526	B	-0-	2183	2			N	-0-	1	5			275
*02	2730	N	2730	-0-	-0-	B	-0-	2730	2			N	-0-					275

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					146
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

09	1950	N	1934	-0-	-16	B	-0-	1928	3	6	9	N	5					5
10	2015	N	1935	-0-	-80	B	-0-	1935	3			N	-0-					5
11	0		1980	-0-	1980	B	1980	1856	3	124	9	N	113					118
12	0		1766	-0-	1766	B	3746	1766	3			N	-0-					118
01	0		1889	-0-	1889	B	5635	1806	2	83	9	N	75					193
02	7482	X	1847	-0-	-5635	B	-0-	1803	2	44	9	N	40					233

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

09	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					40
10	0		2065	-0-	2065	B	2065	2051	3	14	9	N	13					53
11	0		1632	-0-	1632	B	3697	1516	3	116	9	N	105					158
12	0		1894	-0-	1894	B	5591	1894	3			N	-0-					158
01	0		1703	-0-	1703	B	7294	1501	2	202	9	N	184					342
*02	8730	X	1436	-0-	-7294	B	-0-	1436	2			N	-0-					342

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

09	1350	N	979	-0-	-371	B	-0-	979	3			N	-0-					108
10	2480	N	294	-0-	-2186	B	-0-	294	3			N	-0-					108
11	2400	N	570	-0-	-1830	B	-0-	570	3			N	-0-					108
12	1023	N	840	-0-	-183	B	-0-	840	3			N	-0-					108
01	0		954	-0-	954	B	954	950	2	4	9	N	4					112
*02	1792	N	838	-0-	-954	B	-0-	794	2	44	9	N	40					152

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
10	0		-0-	-0-	-0-	B	-0-					N	-0-					72
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
*01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

09	1410	N	1292	-0-	-118	B	-0-	1292	3			N	-0-					53
10	1398	N	1398	-0-	-0-	B	-0-	1322	3	76	9	N	69					122
11	0		1342	-0-	1342	B	1342	1342	3			N	-0-					122
12	2667	N	1325	-0-	-1342	B	-0-	1325	3			N	-0-					122
01	0		1486	-0-	1486	B	1486	1417	2	69	9	N	63					185
02	2724	N	1238	-0-	-1486	B	-0-	1238	2			N	-0-					185

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

09	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					65
10	0		286	-0-	286	B	286	286	3			N	-0-					65
11	0		138	-0-	138	B	424	138	3			N	-0-					65
12	0		238	-0-	238	B	662	238	3			N	-0-					65
*01	910	N	248	-0-	-662	B	-0-	248	2			N	-0-					65
*02	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	386	-0-	-4 B	-0-	30	1	356	2	N	-0-					189
10	403	N	397	-0-	-6 B	-0-	31	1	366	2	N	-0-					189
11	416	N	416	-0-	-0- B	-0-	30	1	386	2	N	-0-					189
12	403	N	384	-0-	-19 B	-0-	31	1	353	2	N	-0-					189
01	403	N	379	-0-	-24 B	-0-	31	1	348	2	N	-0-					189
02	392	N	343	-0-	-49 B	-0-	28	1	315	2	N	-0-					189

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0- B	-0-	13	1	133	2	N	8					109
							9	9									
10	183	N	183	-0-	-0- B	-0-	15	1	138	2	N	27					136
							30	9									
11	181	N	181	-0-	-0- B	-0-	14	1	165	2	N	2					138
							2	9									
12	155	N	142	-0-	-13 B	-0-	14	1	128	2	N	-0-					138
01	186	N	137	-0-	-49 B	-0-	14	1	121	2	N	2					140
							2	9									
02	168	N	166	-0-	-2 B	-0-	14	1	143	2	N	8					148
							9	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	936	-0-	-24 B	-0-	30	1	893	2	N	12					88
							13	9									
10	996	N	996	-0-	-0- B	-0-	31	1	954	2	N	10					98
							11	9									
11	930	N	911	-0-	-19 B	-0-	30	1	858	2	N	21					119
							23	9									
12	961	N	864	-0-	-97 B	-0-	29	1	828	2	N	6					125
							7	9									
01	992	N	898	-0-	-94 B	-0-	30	1	839	2	N	26					151
							29	9									
02	840	N	748	-0-	-92 B	-0-	24	1	718	2	N	5					156
							6	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9 B	-0-	15	1	66	2	N	-0-					99
10	93	N	79	-0-	-14 B	-0-	15	1	64	2	N	-0-					99
11	90	N	77	-0-	-13 B	-0-	15	1	62	2	N	-0-					99
12	93	N	83	-0-	-10 B	-0-	17	1	66	2	N	-0-					99
01	93	N	78	-0-	-15 B	-0-	16	1	62	2	N	-0-					99
02	84	N	72	-0-	-12 B	-0-	14	1	58	2	N	-0-					99

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF. 10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2589	N	2589	-0-	-0- B	-0-	30	1	2485	2	N	67					248
							74	9									
10	2619	N	2619	-0-	-0- B	-0-	31	1	2551	2	N	34					282
							37	9									
11	2580	N	2580	-0-	-0- B	-0-	30	1	2494	2	N	51	180	1			153
							56	9									
12	2696	N	2696	-0-	-0- B	-0-	31	1	2599	2	N	60					213
							66	9									
01	2671	N	2671	-0-	-0- B	-0-	31	1	2576	2	N	58	173	1			98
							64	9									
02	2340	N	2340	-0-	-0- B	-0-	28	1	2260	2	N	47					145
							52	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0- B	-0-		30	1	1946	2	N	54					202
								59	9									
10	0		2218	-0-	2218 B	2218		31	1	2117	2	N	64					266
								70	9									
11	0		2162	-0-	2162 B	4380		30	1	2041	2	N	83	176	1			173
								91	9									
12	0		2083	-0-	2083 B	6463		29	1	1977	2	N	70					243
								77	9									
01	0		1923	-0-	1923 B	8386		29	1	1891	2	N	3					246
								3	9									
02	10592	X	2206	-0-	-8386 B	-0-		27	1	2044	2	N	123	189	1			180
								135	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3194	-0-	-286 B	-0-		30	1	3053	2	N	101					324
								111	9									
10	3596	X	3198	-0-	-398 B	-0-		31	1	3080	2	N	79					403
								87	9									
11	3390	X	2991	-0-	-399 B	-0-		30	1	2866	2	N	86	189	1			300
								95	9									
12	3503	X	2771	-0-	-732 B	-0-		28	1	2685	2	N	53					353
								58	9									
01	3348	X	3024	-0-	-324 B	-0-		31	1	2892	2	N	92	188	1			257
								101	9									
02	2968	X	2820	-0-	-148 B	-0-		28	1	2740	2	N	47					304
								52	9									

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0- B	-0-		260	2			N	-0-					110
10	0		478	-0-	478 B	478		478	2			N	-0-					110
11	0		570	-0-	570 B	1048		568	2	2	9	N	2					112
12	0		488	-0-	488 B	1536		482	2	6	9	N	5					117
01	0		712	-0-	712 B	2248		690	2	22	9	N	20					137
02	2864	X	616	-0-	-2248 B	-0-		598	2	18	9	N	16					153

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					41

JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6895	-0-	-305	-0-	6894	2	1	9	N	1					44
10	7440	X	7132	-0-	-308	-0-	7131	2	1	9	N	1					45
11	7140	X	7073	-0-	-67	-0-	7071	2	2	9	N	2					47
12	7223	X	6915	-0-	-308	-0-	6914	2	1	9	N	1					48
01	7226	X	7226	-0-	-0-	-0-	7209	2	17	9	N	15					63
02	6608	X	6234	-0-	-374	-0-	6233	2	1	9	N	1					64

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					74
10	0		2488	-0-	2488	2488	2487	3	1	9	N	1					75
11	0		1975	-0-	1975	4463	1974	2	1	9	N	1					76
12	0		1895	-0-	1895	6358	1895	2			N	-0-					76
01	3100	N	1806	-0-	-1294	5064	1806	2			N	-0-					76
02	0	N	NO RPT	-0-	-0-	5064					N	NO RPT					76

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9814	X	9814	-0-	-0-	-0-	9814	3			N	-0-					-0-
10	0		7869	-0-	7869	7869	7869	3			N	-0-					-0-
11	0		6658	-0-	6658	14527	61	1	6597	2	N	-0-					-0-
12	25320	X	10793	-0-	-14527	-0-	66	1	10727	2	N	-0-					-0-
*01	8463	X	7210	-0-	-1253	-0-	61	1	7149	2	N	-0-					-0-
02	7644	X	NO RPT	-0-	-7644	-0-					N	NO RPT					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4681	-0-	-599	-0-	4681	3			N	-0-					95
10	0		3927	-0-	3927	3927	3927	3			N	-0-					95
11	0		5100	-0-	5100	9027	5097	3	3	9	N	3					98
12	0		5224	-0-	5224	14251	5224	3			N	-0-					98
01	0		5053	-0-	5053	19304	5053	2			N	-0-					98
02	23390	X	4086	-0-	-19304	-0-	4086	2			N	-0-					98

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					10
10	0		743	-0-	743	743	743	3			N	-0-					10
11	0		738	-0-	738	1481	738	3			N	-0-					10
12	0		768	-0-	768	2249	768	3			N	-0-					10
01	0		809	-0-	809	3058	809	2			N	-0-					10
*02	2800	N	655	-0-	-2145	913	655	2			N	-0-					10

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

09	4680	X	4553	-0-	-127	-0-	4553	2			N	-0-					252
10	0		4881	-0-	4881	4881	4881	2			N	-0-					252
11	0		4583	-0-	4583	9464	4583	2			N	-0-					252
12	0		4607	-0-	4607	14071	4607	2			N	-0-					252
01	0		4654	-0-	4654	18725	4654	2			N	-0-					252
02	23087	X	4362	-0-	-18725	-0-	4362	2			N	-0-					252

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 02/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

09	2760	X	2477	-0-	-283	-0-	2477	2			N	-0-					233
10	0		3183	-0-	3183	3183	3183	2			N	-0-					233
11	0		2607	-0-	2607	5790	2607	2			N	-0-					233
12	0		2819	-0-	2819	8609	2819	2			N	-0-					233
01	0		2998	-0-	2998	11607	2998	2			N	-0-					233
02	14074	X	2467	-0-	-11607	-0-	2467	2			N	-0-					233

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

09	3090	X	2188	-0-	-902	-0-	217	1	1971	2	Y	-0-					180
10	3193	X	1903	-0-	-1290	-0-	210	1	1691	2	Y	2	169	1			13
							2	9									
11	0		2035	-0-	2035	2035	210	1	1825	2	Y	-0-					13
12	0		1887	-0-	1887	3922	176	1	1711	2	Y	-0-					13
01	0		229	-0-	229	4151	229	1			Y	-0-					13
02	2800	N	1896	-0-	-904	3247	132	1	1764	2	Y	-0-					13

WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

09	2820	N	2812	-0-	-8	-0-	2810	2	2	9	N	2					59
10	2914	N	2904	-0-	-10	-0-	2900	2	4	9	N	4					63
11	2820	N	2812	-0-	-8	-0-	2797	2	15	9	N	14					77
12	2914	N	2805	-0-	-109	-0-	2802	2	3	9	N	3					80
01	2914	N	2846	-0-	-68	-0-	2840	2	6	9	N	5					85
02	2632	N	2513	-0-	-119	-0-	2506	2	7	9	N	6					91

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER ENERGY, LLC 263648
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1085	-0-	-25	-0-	1083	2	2	9	N	2					50
10	0		622	-0-	622	622	619	2	3	9	N	3					53
11	0		1044	-0-	1044	1666	1042	2	2	9	N	2					55
12	0		1028	-0-	1028	2694	1025	2	3	9	N	3					58
01	0		1116	-0-	1116	3810	1114	2	2	9	N	2					60
02	2800	N	981	-0-	-1819	1991	978	2	3	9	N	3					63

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	620	-0-	-10	-0-	27	1	589	2	N	4					59
							4	9									
10	620	N	596	-0-	-24	-0-	28	1	564	2	N	4					63
							4	9									
11	529	N	529	-0-	-0-	-0-	25	1	501	2	N	3					66
							3	9									
12	651	N	462	-0-	-189	-0-	28	1	433	2	N	1					67
							1	9									
01	589	N	387	-0-	-202	-0-	19	1	366	2	N	2					69
							2	9									
02	504	N	349	-0-	-155	-0-	27	1	316	2	N	5					74
							6	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	2040	-0-	-30	-0-	382	1	1658	2	N	-0-					180
10	1915	X	1915	-0-	-0-	-0-	393	1	1522	2	N	-0-					180
11	2340	X	1800	-0-	-540	-0-	388	1	1412	2	N	-0-					180
12	2418	X	2106	-0-	-312	-0-	397	1	1709	2	N	-0-					180
01	2418	X	2122	-0-	-296	-0-	394	1	1728	2	N	-0-					180
02	2325	X	2325	-0-	-0-	-0-	361	1	1958	2	N	5					185
							6	9									

PRESIDIO PETROLEUM LLC 676084
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			44
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/17/2018

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5559 X	5559	-0-	-0-	-0-	5523	3	36	9	N	33	193	1			107
10	5027 X	5027	-0-	-0-	-0-	5008	3	19	9	N	17					124
11	5019 X	5019	-0-	-0-	-0-	5008	3	11	9	N	10					134
12	4189 X	4189	-0-	-0-	-0-	4164	3	25	9	N	23					157
*01	5120 X	5120	-0-	-0-	-0-	5117	3	3	9	N	3					160
*02	4987 X	4987	-0-	-0-	-0-	4976	3	11	9	N	10					170

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARLANDER (MARMATON) 15668 500 ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CARLANDER WELL #: 5 RRCID -> 287401 COMPL. DATE 09/10/1989 TOTAL DEPTH 5432 PERF. 4888 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	360	2	306	9	N	278	355	1			273
10	0		660	-0-	660	660	371	2	289	9	N	263	183	1			353
11	0		704	-0-	704	1364	356	2	348	9	N	316	182	1			487
12	0		616	-0-	616	1980	335	2	281	9	N	255	504	1			238
01	0		623	-0-	623	2603	319	2	304	9	N	276	177	1			337
02	2800	N	626	-0-	-2174	429	317	2	309	9	N	281	351	1			267

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KING OPERATING CORPORATION 465296
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2468	-0-	2468	2468	2468	2			N	-0-					-0-
10	0		2566	-0-	2566	5034	2566	2			N	-0-					-0-
11	0		2494	-0-	2494	7528	2494	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	7528					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	7528					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	7528					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1342	-0-	-38	-0-	1341	2	1	9	N	1					171
10	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					171
11	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					171
12	1667	N	1667	-0-	-0-	-0-	1665	2	2	9	N	2					173
01	1590	N	1590	-0-	-0-	-0-	1588	2	2	9	N	2					175
02	1428	N	1198	-0-	-230	-0-	1192	2	6	9	N	5					180

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	2					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

PRESIDIO PETROLEUM LLC 676084
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
10	0		127	-0-	127	127	127	2			N	-0-					-0-
11	0		138	-0-	138	265	138	2			N	-0-					-0-
12	0		129	-0-	129	394	129	2			N	-0-					-0-
01	0		141	-0-	141	535	141	2			N	-0-					-0-
02	633	N	98	-0-	-535	-0-	98	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 12/02/2021 TOTAL DEPTH 5900 PERF. 5588 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5895	R	5895	-0-	-0-	-0-	5895	2			N	-0-					-0-
10	0		6405	-0-	6405	6405	6405	2			N	-0-					-0-
11	0		5986	-0-	5986	12391	5986	2			N	-0-					-0-
12	0		6147	-0-	6147	18538	6147	2			N	-0-					-0-
01	0		5820	-0-	5820	24358	5820	2			N	-0-					-0-
02	29320	R	4962	-0-	-24358	-0-	4962	2			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					26
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					26
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					26
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					26
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1278	-0-	1278	1278	1278	2			N	-0-					-0-
10	0		1206	-0-	1206	2484	1206	2			N	-0-					-0-
11	0		1253	-0-	1253	3737	1253	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	3737					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	3737					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	3737					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	29	1	27	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	30	1	29	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	31	1	29	2	N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	28	1	26	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1657	-0-	-83	-0-	30 6	1 9	1621	2	N	5					38
10	1748	N	1748	-0-	-0-	-0-	31 2	1 9	1715	2	N	2					40
11	1593	N	1593	-0-	-0-	-0-	30	1	1563	2	N	-0-					40
12	1705	N	1632	-0-	-73	-0-	29	1	1603	2	N	-0-					40
01	1736	N	1491	-0-	-245	-0-	31	1	1460	2	N	-0-					40
02	1484	N	1414	-0-	-70	-0-	28	1	1386	2	N	-0-					40

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	30	1	1055	2	N	-0-					100
10	1147	N	1081	-0-	-66	-0-	31	1	1050	2	N	-0-					100
11	1080	N	972	-0-	-108	-0-	30	1	942	2	N	-0-					100
12	1116	N	1022	-0-	-94	-0-	29	1	993	2	N	-0-					100
01	1085	N	958	-0-	-127	-0-	31	1	927	2	N	-0-					100
02	917	N	917	-0-	-0-	-0-	28	1	889	2	N	-0-					100

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1598	N	1598	-0-	-0-	-0-	30	1	1565	2	N	3					90
							3	9									
10	1741	N	1741	-0-	-0-	-0-	31	1	1680	2	N	27					117
							30	9									
11	1784	N	1784	-0-	-0-	-0-	30	1	1754	2	N	-0-					117
12	1619	N	1619	-0-	-0-	-0-	31	1	1588	2	N	-0-					117
01	1649	N	1649	-0-	-0-	-0-	31	1	1615	2	N	3					120
							3	9									
02	1557	N	1557	-0-	-0-	-0-	28	1	1527	2	N	2					122
							2	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 3/7/2023

CONTANGO RESOURCES, LLC 100222
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
10	620	N	542	-0-	-78 B	-0-	542	2			N	-0-					-0-
11	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
12	558	N	517	-0-	-41 B	-0-	517	2			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	476	N	432	-0-	-44 B	-0-	432	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1024	-0-	-206	-0-	1024	2			N	-0-					47
10	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					47
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					47
12	0		1306	-0-	1306	1306	1306	2			N	-0-					47
01	0		1486	-0-	1486	2792	1486	2			N	-0-					47
*02	2800	N	1770	-0-	-1030	1762	1770	2			N	-0-					47

BLACKBEARD OPERATING, LLC 073056
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					57
10	0		56	-0-	56	56	56	2			N	-0-					57
11	0		55	-0-	55	111	54	2	1	9	N	1	34	1			24
12	0		53	-0-	53	164	53	2			N	-0-					24
01	0		80	-0-	80	244	80	2			N	-0-	21	1			3
02	332	N	88	-0-	-244	-0-	88	2			N	-0-	3	1			-0-

UNBRIDLED RESOURCES, LLC 875461
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					81
10	0		2786	-0-	2786	2786	2773	2	13	9	N	12					93
11	0		2916	-0-	2916	5702	2916	2			N	-0-					93
12	0		1949	-0-	1949	7651	1949	2			N	-0-					93
01	10451	X	2800	-0-	-7651	-0-	2800	2			N	-0-					93
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1473	-0-	-117	-0-	1472	2	1	9	N	1					117
10	0		1448	-0-	1448	1448	1442	2	6	9	N	5					122
11	0		1087	-0-	1087	2535	1076	2	11	9	N	10					132
12	0		1048	-0-	1048	3583	1029	2	19	9	N	17					149
01	3100	N	1103	-0-	-1997	1586	1092	2	11	9	N	10					159
02	2588	N	1002	-0-	-1586	-0-	993	2	9	9	N	8					167

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	418	-0-	-32	-0-	418	2			N	-0-					124
10	434	N	427	-0-	-7	-0-	427	2			N	-0-					124
11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					124
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					124
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					124
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					124

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

09	810	N	543	-0-	-267	-0-	543	2			N	-0-					28
10	744	N	560	-0-	-184	-0-	560	2			N	-0-					28
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					28
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					28
01	1040	N	1040	-0-	-0-	-0-	1001	2	39	9	N	35					63
02	838	N	838	-0-	-0-	-0-	819	2	19	9	N	17					80

BE ANADARKO II, LLC 100676
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

09	11460	X	9871	-0-	-1589	-0-	9777	3	94	9	N	85	187	1			207
10	11811	X	10729	-0-	-1082	-0-	10664	3	65	9	N	59	174	1			92
11	11310	X	9971	-0-	-1339	-0-	9892	3	79	9	N	72					164
*12	11687	X	10400	-0-	-1287	-0-	10297	3	103	9	N	94	156	1			102
*01	12727	X	12727	-0-	-0-	-0-	12617	3	110	9	N	100					202
02	12399	X	12399	-0-	-0-	-0-	12280	3	119	9	N	108	188	1			122

KIM WELL #: 7079H RRCID -> 291574 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

09	9310	X	9310	-0-	-0-	-0-	9197	3	113	9	N	103					218
10	10348	X	10348	-0-	-0-	-0-	10190	3	158	9	N	144	189	1			173
11	10665	X	10665	-0-	-0-	-0-	10431	3	234	9	N	213	271	1			115
*12	9579	X	9511	-0-	-68	-0-	9339	3	172	9	N	156	211	1			60
*01	10271	X	10271	-0-	-0-	-0-	10119	3	152	9	N	138					198
*02	9913	X	9913	-0-	-0-	-0-	9694	3	219	9	N	199	192	1			205

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					58
10	0		485	-0-	485	485	485	2			N	-0-					58
11	0		541	-0-	541	1026	541	2			N	-0-					58
12	0		390	-0-	390	1416	390	2			N	-0-					58
01	0		440	-0-	440	1856	440	2			N	-0-					58
02	2261	N	405	-0-	-1856	-0-	405	2			N	-0-					58

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					94
10	0		-0-	-0-	-0-	-0-					N	-0-					94
11	0		-0-	-0-	-0-	-0-					N	-0-					94
12	0		-0-	-0-	-0-	-0-					N	-0-					94
01	0		-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0		-0-	-0-	-0-	-0-					N	-0-					182
11	0		-0-	-0-	-0-	-0-					N	-0-					182
12	0		-0-	-0-	-0-	-0-					N	-0-					182
01	0		-0-	-0-	-0-	-0-					N	-0-					182
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					30
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					30
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					78
10	0		1425	-0-	1425	1425	238	1	927	2	N	236	186	1			128
							260	9									
11	0		1414	-0-	1414	2839	324	1	1090	2	N	-0-					128
12	0		1399	-0-	1399	4238	335	1	1064	2	N	-0-					128
01	0		2012	-0-	2012	6250	335	1	1677	2	N	-0-					128
02	2800	N	1161	-0-	-1639	4611	302	1	859	2	N	-0-					128

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	N	20					217
10	0		1585	-0-	1585	1585	1571	2	14	9	N	13					230
11	0		2070	-0-	2070	3655	2068	2	2	9	N	2					232
12	0		1318	-0-	1318	4973	1304	2	14	9	N	13	187	1			58
01	0		1604	-0-	1604	6577	1598	2	6	9	N	5					63
02	2800	N	1512	-0-	-1288	5289	1502	2	10	9	N	9					72

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					214
10	0		1463	-0-	1463	1463	1463	2			N	-0-					214
11	0		1406	-0-	1406	2869	1406	2			N	-0-					214
12	0		1391	-0-	1391	4260	1391	2			N	-0-					214
01	0		1372	-0-	1372	5632	1372	2			N	-0-					214
02	2800	N	1159	-0-	-1641	3991	1159	2			N	-0-					214

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1350	-0-	-210	-0-	1350	2			N	-0-					93
10	0		1629	-0-	1629	1629	227	1	1402	2	N	-0-					93
11	0		1630	-0-	1630	3259	324	1	1306	2	N	-0-					93
12	0		1357	-0-	1357	4616	335	1	1022	2	N	-0-					93
01	0		1823	-0-	1823	6439	335	1	1488	2	N	-0-					93
02	2800	N	1439	-0-	-1361	5078	302	1	1137	2	N	-0-					93

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	-0-					31
11	0		-0-	-0-	-0-	-0-					N	-0-					31
12	0		-0-	-0-	-0-	-0-					N	-0-					31
01	0		-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					28
10	0		215	-0-	215	215	215	2			N	-0-					28
11	0		198	-0-	198	413	198	2			N	-0-					28
12	0		195	-0-	195	608	195	2			N	-0-					28
01	0		193	-0-	193	801	193	2			N	-0-					28
02	973	N	172	-0-	-801	-0-	172	2			N	-0-					28

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4114	X	4114	-0-	-0-	-0-	4094	2	20	9	N	18					189
10	0		4105	-0-	4105	4105	4094	2	11	9	N	10					199
11	0		3953	-0-	3953	8058	3947	2	6	9	N	5					204
12	0		3202	-0-	3202	11260	3202	2			N	-0-					204
01	0		4251	-0-	4251	15511	4243	2	8	9	N	7					211
02	18741	X	3230	-0-	-15511	-0-	3230	2			N	-0-					211

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1712	-0-	-358	-0-	1712	2			N	-0-					130
10	0		2158	-0-	2158	2158	2158	2			N	-0-					130
11	0		1866	-0-	1866	4024	1866	2			N	-0-					130
12	0		1028	-0-	1028	5052	1028	2			N	-0-					130
01	0		1928	-0-	1928	6980	1928	2			N	-0-					130
02	2800	N	715	-0-	-2085	4895	715	2			N	-0-					130

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	N	1822	-0-	-0-	-0-	1782	2	40	9	N	36					213
10	0		1813	-0-	1813	1813	1710	2	103	9	N	94	184	1			123
11	0		319	-0-	319	2132	286	2	33	9	N	30					153
12	0		2151	-0-	2151	4283	2121	2	30	9	N	27					180
01	0		2015	-0-	2015	6298	1984	2	31	9	N	28					208
02	2800	N	1662	-0-	-1138	5160	1643	2	19	9	N	17					225

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1246	-0-	-134	-0-	1238	2	8	9	N	7					120
10	0		897	-0-	897	897	897	2			N	-0-					120
11	0		1504	-0-	1504	2401	1504	2			N	-0-					120
12	0		987	-0-	987	3388	987	2			N	-0-					120
01	0		1388	-0-	1388	4776	1388	2			N	-0-					120
02	2800	N	600	-0-	-2200	2576	600	2			N	-0-					120

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8243	X	8243	-0-	-0-	-0-	162	1	7974	2	N	97	192	1			171
							107	9									
10	0		7952	-0-	7952	7952	167	1	7601	2	N	167	184	1			154
							184	9									
11	0		6393	-0-	6393	14345	162	1	6130	2	N	92					246
							101	9									
12	0		6700	-0-	6700	21045	243	1	6299	2	N	144	194	1			196
							158	9									
01	0		7646	-0-	7646	28691	221	1	7287	2	N	125	182	1			139
							138	9									
02	34757	X	6066	-0-	-28691	-0-	148	1	5806	2	N	102					241
							112	9									

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9870	-0-	-0-	-0-	324	1	9375	2	N	155					233
							171	9									
10	0		9720	-0-	9720	9720	335	1	9279	2	N	96	195	1			134
							106	9									
11	0		8971	-0-	8971	18691	324	1	8512	2	N	123					257
							135	9									
12	0		9571	-0-	9571	28262	335	1	9091	2	N	132	186	1			203
							145	9									
01	0		9189	-0-	9189	37451	335	1	8686	2	N	153	189	1			167
							168	9									
02	45617	X	8166	-0-	-37451	-0-	302	1	7750	2	N	104					271
							114	9									

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11028	X	11028	-0-	-0-	-0-	324	1	10131	2	N	521	371	1			404
							573	9									
10	0		10201	-0-	10201	10201	335	1	9449	2	N	379	371	1			412
							417	9									
11	0		9149	-0-	9149	19350	324	1	8572	2	N	230	183	1			459
							253	9									
12	0		8739	-0-	8739	28089	335	1	8134	2	N	245	570	1			134
							270	9									
01	0		9318	-0-	9318	37407	335	1	8704	2	N	254	196	1			192
							279	9									
02	45140	X	7733	-0-	-37407	-0-	302	1	7278	2	N	139	192	1			139
							153	9									

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9582	X	9582	-0-	-0-	-0-	324	1	9150	2	N	98	192	1			139
							108	9									
10	10485	X	10485	-0-	-0-	-0-	335	1	10029	2	N	110					249
							121	9									
11	10080	X	7249	-0-	-2831	-0-	324	1	6836	2	N	81					330
							89	9									
12	10416	X	8317	-0-	-2099	-0-	335	1	7874	2	N	98	192	1			236
							108	9									
01	10478	X	10045	-0-	-433	-0-	335	1	9568	2	N	129	195	1			170
							142	9									
02	9464	X	9270	-0-	-194	-0-	302	1	8872	2	N	87					257
							96	9									

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2616	N	2616	-0-	-0-	-0-	2489	2	127	9	N	115	181	1			137
10	0		2841	-0-	2841	2841	2635	2	206	9	N	187	184	1			140
11	0		2570	-0-	2570	5411	2513	2	57	9	N	52					192
12	0		2791	-0-	2791	8202	2638	2	153	9	N	139	181	1			150
01	0		3418	-0-	3418	11620	3044	2	374	9	N	340	361	1			129
02	2800	N	2798	-0-	-2	11618	2674	2	124	9	N	113					242

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5861	X	5861	-0-	-0-	-0-	162	1	5676	2	N	21					256
							23	9									
10	0		5712	-0-	5712	5712	167	1	5545	2	N	-0-					256
11	0		4984	-0-	4984	10696	162	1	4816	2	N	5					261
							6	9									
12	0		459	-0-	459	11155	92	1	328	2	N	35	197	1			99
							39	9									
01	0		3361	-0-	3361	14516	114	1	3247	2	N	-0-					99
02	19442	X	4926	-0-	-14516	-0-	154	1	4771	2	N	1					100
							1	9									

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

09	5160	X	4749	-0-	-411	-0-	4670	2	79	9	N	72	187	1			175
10	0		4697	-0-	4697	4697	4603	2	94	9	N	85					260
11	0		4582	-0-	4582	9279	4465	2	117	9	N	106	197	1			169
12	0		3528	-0-	3528	12807	3465	2	63	9	N	57					226
01	0		4949	-0-	4949	17756	4887	2	62	9	N	56					282
02	20639	X	2883	-0-	-17756	-0-	2861	2	22	9	N	20					302

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ATLAS OPERATING LLC 036587
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

09	210	N	184	-0-	-26	B	-0-	184	2		N	-0-					98
10	279	N	170	-0-	-109	B	-0-	170	2		N	-0-					98
11	300	N	136	-0-	-164	B	-0-	136	2		N	-0-					98
12	186	N	59	-0-	-127	B	-0-	59	2		N	-0-					98
01	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-					98
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					98

03/01 BALANCING DATE STATUS -> -0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

09/01 BALANCING DATE STATUS -> -0-

09	1692	N	1692	-0-	-0-	B	-0-	1692	2		N	-0-					195
10	0		1613	-0-	1613	B	1613	1613	2		N	-0-					195
11	0		1673	-0-	1673	B	3286	1673	2		N	-0-					195
12	0		1622	-0-	1622	B	4908	1622	2		N	-0-					195
01	0		1619	-0-	1619	B	6527	1619	2		N	-0-	147	1			48
02	2800	N	1472	-0-	-1328	B	5199	1472	2		N	-0-					48

03/01 BALANCING DATE STATUS -> 5199

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER ENERGY, LLC 263648
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

09	1220	R	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
10	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
11	0		822	-0-	822	2073	822	2			N	-0-					-0-
12	0		713	-0-	713	2786	713	2			N	-0-					-0-
01	0		200	-0-	200	2986	200	2			N	-0-					-0-
02	3099	R	113	-0-	-2986	-0-	113	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATLAS OPERATING LLC 036587
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

09	2100	N	2084	-0-	-16	-0-	2084	2			N	-0-					24
10	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					24
11	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					24
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					24
01	2139	N	2114	-0-	-25	-0-	2114	2			N	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

09	570	N	559	-0-	-11	-0-	531	2	28	9	N	25					303
10	589	N	545	-0-	-44	-0-	545	2			N	-0-					303
11	0		558	-0-	558	558	525	2	33	9	N	30					333
12	0		545	-0-	545	1103	509	2	36	9	N	33					366
01	0		583	-0-	583	1686	550	2	33	9	N	30					396
02	2182	N	496	-0-	-1686	-0-	490	2	6	9	N	5					401

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

09	2700	X	2424	-0-	-276	-0-	2418	2	6	9	N	5					190
10	2666	X	2483	-0-	-183	-0-	2477	2	6	9	N	5					195
11	0		2277	-0-	2277	2277	2274	2	3	9	N	3					198
12	0		2469	-0-	2469	4746	2463	2	6	9	N	5					203
01	0		2549	-0-	2549	7295	2541	2	8	9	N	7					210
02	9620	X	2325	-0-	-7295	-0-	2308	2	17	9	N	15					225

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	0		73	-0-	73	73	73	2			N	-0-					-0-
12	0		77	-0-	77	150	77	2			N	-0-					-0-
01	0		83	-0-	83	233	83	2			N	-0-					-0-
02	304	N	71	-0-	-233	-0-	71	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2053	N	2053	-0-	-0-	-0-	1	1	2052	2	N	-0-					80
10	2108	N	2043	-0-	-65	-0-	1	1	2042	2	N	-0-					80
11	1920	N	1888	-0-	-32	-0-	1	1	1887	2	N	-0-					80
12	2108	N	1954	-0-	-154	-0-	1	1	1953	2	N	-0-					80
01	2046	N	2046	-0-	-0-	-0-	1	1	2045	2	N	-0-					80
*02	1810	N	1810	-0-	-0-	-0-	1	1	1809	2	N	-0-					80

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
NJA OPERATING LLC 100892
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		18	-0-	18	1317	18	2			Y	-0-					-0-
*04	DLQ G-10		56	-0-	56	1373	56	2			Y	-0-					-0-
*05	DLQ G-10		40	-0-	40	1413	40	2			Y	-0-					-0-
*06	DLQ G-10		22	-0-	22	1435	22	2			Y	-0-					-0-
*07	14B DENY		45	-0-	45	1480	45	2			Y	-0-					-0-
*08	14B DENY		25	-0-	25	1505	25	2			Y	-0-					-0-
*09	14B DENY		22	-0-	22	1527	22	2			Y	-0-					-0-
10	14B DENY		103	-0-	103	1630	103	2			Y	-0-					-0-
11	14B DENY		47	-0-	47	1677	47	2			Y	-0-					-0-
12	DLQ G-10		202	-0-	202	1879	202	2			Y	-0-					-0-
01	DLQ G-10		263	-0-	263	2142	263	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2142					Y	NO RPT					-0-

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		28	-0-	28	1977	28	2			Y	-0-					-0-
*04	DLQ G-10		85	-0-	85	2062	85	2			Y	-0-					-0-
*05	DLQ G-10		60	-0-	60	2122	60	2			Y	-0-					-0-
*06	DLQ G-10		33	-0-	33	2155	33	2			Y	-0-					-0-
*07	14B DENY		67	-0-	67	2222	67	2			Y	-0-					-0-
*08	14B DENY		37	-0-	37	2259	37	2			Y	-0-					-0-
*09	14B DENY		34	-0-	34	2293	34	2			Y	-0-					-0-
10	14B DENY		155	-0-	155	2448	155	2			Y	-0-					-0-
11	14B DENY		31	-0-	31	2479	31	2			Y	-0-					-0-
12	DLQ G-10		135	-0-	135	2614	135	2			Y	-0-					-0-
01	200	N	175	-0-	-25	2589	175	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2589					Y	NO RPT					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTANGO RESOURCES, LLC 100222
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		69	-0-	69	336	69	2			N	-0-					-0-
10	14B DENY		70	-0-	70	406	70	2			N	-0-					-0-
11	436	X	30	-0-	-406	-0-	30	2			N	-0-					-0-
12	0		18	-0-	18	18	18	2			N	-0-					-0-
01	0		8	-0-	8	26	8	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2956	N	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
10	0		1608	-0-	1608	1608	1608	2			N	-0-					-0-
11	2788	N	1180	-0-	-1608	-0-	1180	2			N	-0-					-0-
12	0		1828	-0-	1828	1828	1828	2			N	-0-					-0-
01	0		1685	-0-	1685	3513	1685	2			N	-0-					-0-
02	2800	N	1457	-0-	-1343	2170	1457	2			N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	758	-0-	-82	-0-	758	2			N	-0-					13
10	0		981	-0-	981	981	981	2			N	-0-	13	7			-0-
11	0		722	-0-	722	1703	722	2			N	-0-					-0-
12	0		819	-0-	819	2522	819	2			N	-0-					-0-
01	0		637	-0-	637	3159	637	2			N	-0-					-0-
02	2800	N	480	-0-	-2320	839	480	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4158	X	4158	-0-	-0-	-0-	4101	2	57	9	N	52	157	1			24
10	0		5700	-0-	5700	5700	5699	2	1	9	N	1					25
11	0		5530	-0-	5530	11230	5527	2	3	9	N	3					28
12	0		4586	-0-	4586	15816	4578	2	8	9	N	7					35
01	0		5779	-0-	5779	21595	5779	2			N	-0-					35
02	27313	X	5718	-0-	-21595	-0-	5689	2	29	9	N	26					61

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	0		204	-0-	204	204	204	2			N	-0-					-0-
11	0		257	-0-	257	461	257	2			N	-0-					-0-
12	0		262	-0-	262	723	262	2			N	-0-					-0-
01	0		276	-0-	276	999	276	2			N	-0-					-0-
02	1236	N	237	-0-	-999	-0-	237	2			N	-0-					-0-

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					109
10	0		3233	-0-	3233	3233	3205	2	28	9	N	25	109	7			25
11	0		2506	-0-	2506	5739	2506	2			N	-0-					25
12	0		2544	-0-	2544	8283	2544	2			N	-0-					25
01	0		2274	-0-	2274	10557	2274	2			N	-0-					25
02	12848	X	2291	-0-	-10557	-0-	2291	2			N	-0-					25

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	709	-0-	-101 B	-796	709	2			N	-0-					-0-
10	806	#	697	-0-	-109 B	-905	697	2			N	-0-					-0-
11	750	#	651	-0-	-99 B	-1004	651	2			N	-0-					-0-
12	775	#	656	-0-	-119 B	-1123	656	2			N	-0-					-0-
01	744	#	662	-0-	-82 B	-1205	662	2			N	-0-					-0-
02	672	#	604	-0-	-68 B	-1273	604	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -578 CANCELLED UNDERAGE -> -695

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

09	750	N	599	-0-	-151	-0-	599	3			N	-0-					97
10	0		589	-0-	589	589	589	3			N	-0-					97
11	1308	N	719	-0-	-589	-0-	719	3			N	-0-					97
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					97
01	0		1153	-0-	1153	1153	1153	3			N	-0-					97
02	672	N	NO RPT	-0-	-672	481					N	NO RPT					97

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		251	-0-	251	251	251	2			N	-0-					226
10	1532	N	1281	-0-	-251	-0-	322	1	959	2	N	-0-					226
11	0		304	-0-	304	304	304	2			N	-0-					226
12	0		136	-0-	136	440	136	2			N	-0-					226
01	783	N	343	-0-	-440	-0-	144	1	199	2	N	-0-					226
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					214

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		149	-0-	149	149	149	2			N	-0-					450
10	0		-0-	-0-	-0-	149					N	-0-					450
11	0		77	-0-	77	226	77	2			N	-0-					450
12	0		80	-0-	80	306	80	2			N	-0-					450
01	373	N	67	-0-	-306	-0-	67	2			N	-0-					450
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		61	-0-	61	61	61	2			N	-0-					656
10	348	N	287	-0-	-61	-0-	80	1	207	2	N	-0-					656
11	0		67	-0-	67	67	67	2			N	-0-					656
12	0		38	-0-	38	105	38	2			N	-0-					656
01	185	N	80	-0-	-105	-0-	42	1	38	2	N	-0-					656
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
LEONA 6A WELL #: 1 RRCID -> 293428 COMPL. DATE 09/27/2022 TOTAL DEPTH 10947 PERF.10911 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		111747	-0-	111747	111747	107196	2	4551	9	N	4137	4046	1			91
11	DELQ PR		95094	-0-	95094	206841	90333	2	4761	9	N	4328	4081	1			338
12	315139	X	108298	-0-	-206841	-0-	103549	2	4749	9	N	4317	4468	1			187
*01	148800	X	94760	-0-	-54040	-0-	90956	2	3804	9	N	3458	3495	1			150
02	134400	X	87346	-0-	-47054	-0-	84302	2	3044	9	N	2767	2875	1			42

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/03/22

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

09	0		54	-0-	54	54	54	2			N	-0-					354
10	234	N	180	-0-	-54	-0-	61	1	119	2	N	-0-					354
11	0		42	-0-	42	42	42	2			N	-0-					354
12	0		21	-0-	21	63	21	2			N	-0-					354
01	115	N	52	-0-	-63	-0-	28	1	24	2	N	-0-					354
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	N	1398	-0-	-0-	-0-	1396	2	2	9	N	2					128
10	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					128
11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					128
12	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					128
01	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					128
02	1008	N	780	-0-	-228	-0-	780	2			N	-0-					128

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2386	-0-	-44	-0-	2386	2			Y	-0-					-0-
10	2480	N	2430	-0-	-50	-0-	2430	2			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	2			Y	-0-					-0-
12	2480	N	1070	-0-	-1410	-0-	1070	2			Y	-0-					-0-
01	2418	N	1505	-0-	-913	-0-	1505	2			Y	-0-					-0-
02	2212	N	1697	-0-	-515	-0-	1697	2			Y	-0-					-0-

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					79
10	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					79
11	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					79
12	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					79
01	0		778	-0-	778	778	778	2			Y	-0-					79
02	1460	N	682	-0-	-778	-0-	682	2			Y	-0-					79

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	533	-0-	-547	-0-	533	2			N	-0-					52
10	1116	N	705	-0-	-411	-0-	705	2			N	-0-					52
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					52
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					52
01	0		1280	-0-	1280	1280	1280	2			N	-0-					52
02	2586	N	1306	-0-	-1280	-0-	1306	2			N	-0-					52

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					29
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					29
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					29
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					29
01	155	N	83	-0-	-72	-0-	83	2			N	-0-					29
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					28
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					28
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	31	N	-0-	-0-	-31	-0-					N	-0-					28
02	8	N	-0-	-0-	-8	-0-					N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	627	-0-	-33	-0-	627	2			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-
12	651	N	527	-0-	-124	-0-	527	2			N	-0-					-0-
01	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	2			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0		-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					55
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					55
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					55
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					55
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					55
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2459	-0-	2459	5055	2459	3			N	-0-					-0-
10	0		2507	-0-	2507	7562	2507	3			N	-0-					-0-
11	0		2466	-0-	2466	10028	2466	3			N	-0-					-0-
12	0		2283	-0-	2283	12311	2283	3			N	-0-					-0-
01	3100	N	2508	-0-	-592	11719	2508	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	11719					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

09	0		2227	-0-	2227	4531	2227	3			N	-0-					-0-
10	0		2300	-0-	2300	6831	2300	3			N	-0-					-0-
11	0		2078	-0-	2078	8909	2078	3			N	-0-					-0-
12	0		2205	-0-	2205	11114	2205	3			N	-0-					-0-
01	3100	N	2251	-0-	-849	10265	2251	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	10265					N	NO RPT					-0-

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2408	N	2408	-0-	-0-	-0-	168	1	2212	2	N	25					165
							28	9									
10	2099	N	2099	-0-	-0-	-0-	101	1	1970	2	N	25					190
							28	9									
11	2514	N	2514	-0-	-0-	-0-	90	1	2407	2	N	15					205
							17	9									
12	2326	N	2326	-0-	-0-	-0-	45	1	2280	2	N	1					206
							1	9									
01	2621	N	2621	-0-	-0-	-0-	67	1	2539	2	N	14					220
							15	9									
02	2800	N	4084	-0-	1284	1284	90	1	3919	2	N	68					288
							75	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	84	1	458	2	N	-0-					65
10	558	N	513	-0-	-45	-0-	87	1	426	2	N	-0-					65
11	570	N	473	-0-	-97	-0-	84	1	389	2	N	-0-					65
12	558	N	416	-0-	-142	-0-	22	1	394	2	N	-0-					65
01	527	N	454	-0-	-73	-0-	76	1	378	2	N	-0-					65
02	448	N	410	-0-	-38	-0-	78	1	332	2	N	-0-					65

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MITCHELL EHRLICH OIL & GAS, LLC 570652
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

09	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
10	0		635	-0-	635	635	635	2			N	-0-					-0-
11	0		613	-0-	613	1248	613	2			N	-0-					-0-
12	0		660	-0-	660	1908	660	2			N	-0-					-0-
01	0		642	-0-	642	2550	642	2			N	-0-					-0-
02	2800	N	572	-0-	-2228	322	572	2			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

09	4276	X	4276	-0-	-0-	-0-	130	1	4146	2	N	-0-					-0-
10	0		4302	-0-	4302	4302	4302	2			N	-0-					-0-
11	0		5245	-0-	5245	9547	5245	2			N	-0-					-0-
12	0		4053	-0-	4053	13600	4053	2			N	-0-					-0-
01	0		5612	-0-	5612	19212	5612	2			N	-0-					-0-
02	23949	X	4737	-0-	-19212	-0-	4737	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5299	X	5299	-0-	-0-	-0-	130	1	5169	2	N	-0-					-0-
10	0		4744	-0-	4744	4744	4744	2			N	-0-					-0-
11	0		5137	-0-	5137	9881	5137	2			N	-0-					-0-
12	0		5387	-0-	5387	15268	5387	2			N	-0-					-0-
01	0		5048	-0-	5048	20316	5048	2			N	-0-					-0-
02	24860	X	4544	-0-	-20316	-0-	4544	2			N	-0-					-0-

TC OIL AND GAS, LLC 840303
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC 385847
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

09	2630	N	2630	-0-	-0-	-0-	2623	3	7	9	N	6					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26

SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					150
10	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1					151
11	1050	N	961	-0-	-89	-0-	951	2	10	9	N	9					160
12	894	N	894	-0-	-0-	-0-	869	2	25	9	N	23					183
01	0		1066	-0-	1066	1066	1053	2	13	9	N	12					195
02	1851	N	785	-0-	-1066	-0-	785	2			N	-0-					195

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

09	1020	N	897	-0-	-123	-0-	897	2			N	-0-					-0-
10	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
11	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CJD DISPOSALS, LLC 120600
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3620 - 3740

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	624	-0-	-6	-0-	60	1	564	2	N	-0-					108
10	0		606	-0-	606	606	52	1	554	2	N	-0-	70	1			38
11	0		629	-0-	629	1235	44	1	585	2	N	-0-					38
12	0		862	-0-	862	2097	62	1	800	2	N	-0-					38
01	0		910	-0-	910	3007	62	1	846	2	N	2					40
							2	9									
02	2800	N	834	-0-	-1966	1041	56	1	778	2	N	-0-					40

MITCHELL EHRLICH OIL & GAS, LLC 570652
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					328

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

09	16999	X	16999	-0-	-0-	-0-	16966	2	33	9	N	30	192	1			100
10	0		18126	-0-	18126	18126	18032	2	94	9	N	85					185
11	0		6130	-0-	6130	24256	6108	2	22	9	N	20					205
12	0		10886	-0-	10886	35142	10830	2	56	9	N	51	190	1			66
01	0		6009	-0-	6009	41151	5999	2	10	9	N	9					75
02	50540	X	9389	-0-	-41151	-0-	9365	2	24	9	N	22					97

SANDLOT OIL & GAS LLC 747757
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					46

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2462	-0-	-208	-0-	2462	3			N	-0-					-0-
10	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-
11	0		2800	-0-	2800	2800	2800	3			N	-0-					-0-
12	0		2833	-0-	2833	5633	2833	3			N	-0-					-0-
01	0		2739	-0-	2739	8372	2739	3			N	-0-					-0-
02	2688	X	NO RPT	-0-	-2688	5684					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

09	7593	X	7593	-0-	-0-	-0-	288	1	7303	2	N	2					44
							2	9									
10	7501	X	7501	-0-	-0-	-0-	298	1	7203	2	N	-0-					44
11	7446	X	7446	-0-	-0-	-0-	290	1	7156	2	N	-0-					44
12	6975	X	6741	-0-	-234	-0-	250	1	6491	2	N	-0-					44
01	7493	X	7493	-0-	-0-	-0-	273	1	7220	2	N	-0-					44
02	6865	X	6865	-0-	-0-	-0-	263	1	6599	2	N	3					47
							3	9									

PRESIDIO PETROLEUM LLC 676084
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

09	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
10	0		941	-0-	941	941	941	2			Y	-0-					-0-
11	0		846	-0-	846	1787	846	2			Y	-0-					-0-
12	0		874	-0-	874	2661	874	2			Y	-0-					-0-
01	0		856	-0-	856	3517	856	2			Y	-0-					-0-
02	2800	N	638	-0-	-2162	1355	638	2			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					85
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					85
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					85
12	651	N	601	-0-	-50	-0-	601	2			N	-0-					85
01	620	N	602	-0-	-18	-0-	602	2			N	-0-					85
02	560	N	542	-0-	-18	-0-	542	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

09	1788	N	1788	-0-	-0-	-0-	72	1	1716	2	N	-0-					-0-
10	0		1741	-0-	1741	1741	1741	2			N	-0-					-0-
11	0		1760	-0-	1760	3501	1760	2			N	-0-					-0-
12	0		1576	-0-	1576	5077	1576	2			N	-0-					-0-
01	0		1629	-0-	1629	6706	1629	2			N	-0-					-0-
02	2800	N	1248	-0-	-1552	5154	1248	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

09	630	N	531	-0-	-99	-0-	531	3			N	-0-					86
10	647	N	647	-0-	-0-	-0-	636	3	11	9	N	10					96
11	630	N	595	-0-	-35	-0-	595	3			N	-0-					96
12	0		691	-0-	691	691	691	3			N	-0-					96
01	0		661	-0-	661	1352	661	3			N	-0-					96
02	1856	N	504	-0-	-1352	-0-	504	3			N	-0-					96

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/05/2021

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MOBEETIE RESOURCE DEV LLC 572602
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5199	X	5199	-0-	-0-	-0-	5199	2			N	-0-					79
10	0		5595	-0-	5595	5595	5595	2			N	-0-					79
11	0		5338	-0-	5338	10933	5338	2			N	-0-					79
12	0		4819	-0-	4819	15752	4819	2			N	-0-					79
01	0		5445	-0-	5445	21197	5445	2			N	-0-					79
02	26173	X	4976	-0-	-21197	-0-	4976	2			N	-0-					79

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					72
10	0		578	-0-	578	578	578	2			N	-0-					72
11	0		508	-0-	508	1086	508	2			N	-0-					72
12	0		394	-0-	394	1480	394	2			N	-0-					72
01	0		431	-0-	431	1911	431	2			N	-0-					72
02	2272	N	361	-0-	-1911	-0-	361	2			N	-0-					72

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					71
10	0		1195	-0-	1195	1195	1195	2			N	-0-					71
11	0		1150	-0-	1150	2345	1150	2			N	-0-					71
12	0		1158	-0-	1158	3503	1158	2			N	-0-					71
01	0		1189	-0-	1189	4692	1189	2			N	-0-					71
02	2800	N	754	-0-	-2046	2646	754	2			N	-0-					71

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					47
10	0		263	-0-	263	263	263	2			N	-0-					47
11	0		94	-0-	94	357	94	2			N	-0-					47
12	0		100	-0-	100	457	100	2			N	-0-					47
01	0		74	-0-	74	531	74	2			N	-0-					47
02	604	N	73	-0-	-531	-0-	73	2			N	-0-					47

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
10	0		-0-	-0-	-0-	-0-					N	-0-					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11
12	0		-0-	-0-	-0-	-0-					N	-0-					11
01	0		-0-	-0-	-0-	-0-					N	-0-					11
02	0	X	-0-	-0-	-0-	-0-					N	-0-					11

DARROUZETT (ST. LOUIS) 23173 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
DOT WELL #: 1 RRCID -> 286829 COMPL. DATE 03/06/2019 TOTAL DEPTH 9350 PERF. 9188 - 9198

09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					145
10	0		132	-0-	132	132	132	2			N	-0-					145
11	0		38	-0-	38	170	38	2			N	-0-					145
12	0		87	-0-	87	257	87	2			N	-0-					145
01	0		79	-0-	79	336	79	2			N	-0-					145
02	440	N	104	-0-	-336	-0-	104	2			N	-0-					145

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	0		90	-0-	90	90	60	2	30	9	N	27					27
11	0		69	-0-	69	159	69	2			N	-0-					27
12	0		53	-0-	53	212	53	2			N	-0-					27
01	0		108	-0-	108	320	108	2			N	-0-					27
02	415	N	95	-0-	-320	-0-	95	2			N	-0-					27

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	0		145	-0-	145	145	145	2			N	-0-					-0-
11	0		122	-0-	122	267	122	2			N	-0-					-0-
12	0		103	-0-	103	370	103	2			N	-0-					-0-
01	0		152	-0-	152	522	152	2			N	-0-					-0-
02	706	N	184	-0-	-522	-0-	184	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	240	-0-	-1110	-0-	240	2			N	-0-	45	1			62
10	0		2180	-0-	2180	2180	2180	2			N	-0-	62	7			-0-
11	0		1571	-0-	1571	3751	1571	2			N	-0-					-0-
12	0		1475	-0-	1475	5226	1449	2	26	9	N	24					24
01	0		1888	-0-	1888	7114	1772	2	116	9	N	105					129
02	2800	N	2077	-0-	-723	6391	2033	2	44	9	N	40					169

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
10	0		2127	-0-	2127	2127	2127	2			N	-0-					-0-
11	0		1793	-0-	1793	3920	1793	2			N	-0-					-0-
12	0		1506	-0-	1506	5426	1506	2			N	-0-					-0-
01	0		1657	-0-	1657	7083	1657	2			N	-0-					-0-
02	2800	N	1650	-0-	-1150	5933	1650	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
10	0		908	-0-	908	908	908	2			N	-0-					-0-
11	0		951	-0-	951	1859	951	2			N	-0-					-0-
12	0		1129	-0-	1129	2988	1129	2			N	-0-					-0-
01	0		959	-0-	959	3947	959	2			N	-0-					-0-
02	2800	N	728	-0-	-2072	1875	728	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3573 X	3573	-0-	-0-	-0-	3573	3			N	-0-					43
10	0	3669	-0-	3669	3669	3665	3	4	9	N	4					47
11	0	3313	-0-	3313	6982	3312	3	1	9	N	1					48
12	0	3521	-0-	3521	10503	3508	3	13	9	N	12					60
01	0	3420	-0-	3420	13923	3420	3			N	-0-					60
02	2492 X	NO RPT	-0-	-2492	11431					N	NO RPT					60

COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166 N	1166	-0-	-0-	-0-	60	1	1100	2	N	5					53
						6	9									
10	0	1145	-0-	1145	1145	62	1	1081	2	N	2					55
						2	9									
11	0	1106	-0-	1106	2251	60	1	1044	2	N	2					57
						2	9									
12	0	1118	-0-	1118	3369	62	1	1055	2	N	1					58
						1	9									
01	0	1036	-0-	1036	4405	62	1	966	2	N	7					65
						8	9									
02	2800 N	956	-0-	-1844	2561	56	1	894	2	N	5					70
						6	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

09	451	N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					75
10	0		469	-0-	469	469	62	1	407	2	N	-0-					75
11	0		435	-0-	435	904	60	1	375	2	N	-0-					75
12	0		428	-0-	428	1332	62	1	366	2	N	-0-					75
01	0		413	-0-	413	1745	62	1	351	2	N	-0-					75
02	2109	N	364	-0-	-1745	-0-	56	1	308	2	N	-0-					75

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

09	1027	N	1027	-0-	-0-	-0-	60	1	961	2	N	5					24
							6	9									
10	0		1021	-0-	1021	1021	60	1	959	2	N	2					26
							2	9									
11	0		923	-0-	923	1944	60	1	863	2	N	-0-					26
12	0		549	-0-	549	2493	62	1	487	2	N	-0-					26
01	0		1260	-0-	1260	3753	62	1	1198	2	N	-0-					26
02	2800	N	1158	-0-	-1642	2111	56	1	1102	2	N	-0-					26

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

09	968	N	968	-0-	-0-	-0-	60	1	880	2	N	25					97
							28	9									
10	0		1007	-0-	1007	1007	62	1	909	2	N	33					130
							36	9									
11	0		961	-0-	961	1968	60	1	864	2	N	34					164
							37	9									
12	0		988	-0-	988	2956	62	1	902	2	N	22					186
							24	9									
01	0		615	-0-	615	3571	22	1	582	2	N	10					196
							11	9									
02	2800	N	919	-0-	-1881	1690	56	1	839	2	N	22	195	1			23
							24	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	78	1	730	2	N	-0-				58
10	0		936	-0-	936	936	90	1	846	2	N	-0-				58
11	0		1011	-0-	1011	1947	94	1	915	2	N	-0-				58
							2	4								
12	0		1013	-0-	1013	2960	97	1	912	2	N	2				60
							2	4	2	9						
01	0		966	-0-	966	3926	97	1	852	2	N	12				72
							4	4	13	9						
02	952	N	NO RPT	-0-	-952	2974					N	NO RPT				72

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
09	300	#	275	-0-	-25	-0-	19	1	242	2	N	13				85
							14	9								
10	0		304	-0-	304	304	20	1	269	2	N	14				99
							15	9								
11	0		286	-0-	286	590	19	1	261	2	N	5				104
							6	9								
12	0		199	-0-	199	789	12	1	181	2	N	5				109
							6	9								
01	0		333	-0-	333	1122	20	1	295	2	N	16				125
							18	9								
02	1388	R	266	-0-	-1122	-0-	18	1	238	2	N	9				134
							10	9								

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 10/01/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	60	1	210	2	N	-0-				37
10	0		279	-0-	279	279	62	1	217	2	N	-0-				37
11	0		271	-0-	271	550	60	1	211	2	N	-0-				37
12	0		265	-0-	265	815	62	1	203	2	N	-0-				37
01	0		270	-0-	270	1085	62	1	208	2	N	-0-				37
02	1327	N	242	-0-	-1085	-0-	56	1	186	2	N	-0-				37

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0		-0-	-0-	-0-	-0-					N	-0-				-0-
11	0		-0-	-0-	-0-	-0-					N	-0-				-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-				-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-				-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0-	-0-	105	1	1377	2	N	9					174
							10	9									
10	1525	N	1525	-0-	-0-	-0-	104	1	1412	2	N	8					182
							9	9									
11	1476	N	1476	-0-	-0-	-0-	101	1	1369	2	N	5					187
							6	9									
12	0		1747	-0-	1747	1747	112	1	1626	2	N	8	185	1			10
							9	9									
01	3100	N	1554	-0-	-1546	201	100	1	1445	2	N	8					18
							9	9									
*02	1564	N	1363	-0-	-201	-0-	94	1	1254	2	N	14					32
							15	9									

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

09	SI MULT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	SI MULT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	SI MULT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	SI MULT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	SI MULT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

09	PRTL PLG	NO RPT	-0-	-0-	545	N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	545	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	545	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	545	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	545	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	545	N	NO RPT		-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
*01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
*01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	736	-0-	-254	-0-	736	2			N	-0-					25
10	0		858	-0-	858	858	5	1	853	2	N	-0-					25
11	0		780	-0-	780	1638	5	1	775	2	N	-0-					25
12	0		592	-0-	592	2230	5	1	587	2	N	-0-					25
*01	2847	N	617	-0-	-2230	-0-	78	1	539	2	N	-0-					25
02	740	N	740	-0-	-0-	-0-	70	1	668	2	N	2					20
							2	9									

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

09	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

09	DLQ G-10		112	-0-	112	B	789	112	2			Y	-0-					32
10	0		172	-0-	172	B	961	172	2			Y	-0-					32
11	0		108	-0-	108	B	1069	108	2			Y	-0-					32
12	0		84	-0-	84	B	1153	84	2			Y	-0-					32
*01	1274	N	121	-0-	-1153	B	-0-	117	2	4	9	Y	4					36
02	95	N	95	-0-	-0-	B	-0-	93	2	2	9	Y	2					38

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
11	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	2					Y	-0-					2
10	T. A.		-0-	-0-	-0-	2					Y	-0-					2
11	T. A.		-0-	-0-	-0-	2					Y	-0-					2
12	T. A.		-0-	-0-	-0-	2					Y	-0-					2
*01	T. A.		-0-	-0-	-0-	2					Y	-0-	2	5			-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		186	-0-	186	186	186	1			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	186					N	-0-					-0-

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	#	3826	-0-	-254	-0-	3652	2	174	9	N	158	158	1			18
10	4302	R	4302	-0-	-0-	-0-	4302	2			N	-0-					18
11	4080	#	3986	-0-	-94	-0-	3986	2			N	-0-					18
12	3658	#	NO RPT	-0-	-3658	-0-					N	NO RPT					18
01	3658	#	NO RPT	-0-	-3658	-0-					N	NO RPT					18
02	3808	#	NO RPT	-0-	-3808	-0-					N	NO RPT					18

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	2	-0-	-88	-0-	2	2			N	-0-					22
10	0		4	-0-	4	4	4	2			N	-0-					22
11	0		-0-	-0-	-0-	4					N	-0-					22
12	0		-0-	-0-	-0-	4					N	-0-					22
*01	4	N	-0-	-0-	-4	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	7	7			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946 N	946	-0-	-0-	-0-	60 3	1 9	883	2	N	3					127
10	0	840	-0-	840	840	62 6	1 9	772	2	N	5					132
11	0	759	-0-	759	1599	60 2	1 9	697	2	N	2					134
12	0	787	-0-	787	2386	62 2	1 9	723	2	N	2					136
01	0	728	-0-	728	3114	62 1	1 9	665	2	N	1					137
02	2800 N	734	-0-	-2066	1048	56 8	1 9	670	2	N	7					144

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

09	DLQ G-10		1148	-0-	1148	4417	1148	2			Y	-0-					37
10	0		1020	-0-	1020	5437	1020	2			Y	-0-					37
11	0		1059	-0-	1059	6496	1059	2			Y	-0-					37
12	0		982	-0-	982	7478	982	2			Y	-0-					37
*01	3100	N	996	-0-	-2104	5374	986	2	10	9	Y	9					46
02	2800	N	917	-0-	-1883	3491	914	2	3	9	Y	3					49

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					83
10	0		1950	-0-	1950	1950	1950	2			N	-0-					83
11	0		1745	-0-	1745	3695	1745	2			N	-0-					83
12	0		1612	-0-	1612	5307	1612	2			N	-0-					83
*01	3100	N	-0-	-0-	-3100	2207					N	9					92
02	2800	N	1725	-0-	-1075	1132	1722	2	3	9	N	3					95

KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

09	0		3103	-0-	3103	3103	3103	2			N	-0-					121
10	0		2514	-0-	2514	5617	2514	2			N	-0-					121
11	0		2085	-0-	2085	7702	2085	2			N	-0-					121
12	0	N	NO RPT	-0-	-0-	7702					N	NO RPT					121
01	0	N	NO RPT	-0-	-0-	7702					N	NO RPT					121
02	1568		NO RPT	-0-	-1568	6134					N	NO RPT					121

PRESIDIO PETROLEUM LLC 676084
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

09	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					21
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					21
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					21
12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					21
01	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					21
*02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					21

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH III LLC 040209
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

09	1185 N	1185	-0-	-0-	-0-	1138	2	47	9	N	43	157	1			28
10	1271 N	1262	-0-	-9	-0-	1258	2	4	9	N	4					32
11	1283 N	1283	-0-	-0-	-0-	1280	2	3	9	N	3					35
12	1240 N	1206	-0-	-34	-0-	1206	2			N	-0-					35
01	1196 N	1196	-0-	-0-	-0-	1196	2			N	-0-					35
02	1148 N	NO RPT	-0-	-1148	-0-					N	NO RPT					35

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

09	3270 X	31	-0-	-3239	-0-	8	1	23	2	N	-0-					184
10	0	-0-	-0-	-0-	-0-					N	-0-					184
11	0	-0-	-0-	-0-	-0-					N	-0-					184
12	0	-0-	-0-	-0-	-0-					N	-0-					184
01	0	-0-	-0-	-0-	-0-					N	-0-					184
02	28 X	-0-	-0-	-28	-0-					N	-0-					184

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1118	-0-	-82	-0-	94	1	1013	2	N	10					53
							11	9									
10	0		1220	-0-	1220	1220	97	1	1113	2	N	9					62
							10	9									
11	0		1060	-0-	1060	2280	94	1	957	2	N	5					67
							3	4	6	9							
12	0		1035	-0-	1035	3315	87	1	938	2	N	6					73
							3	4	7	9							
01	0		1186	-0-	1186	4501	97	1	1074	2	N	11					84
							3	4	12	9							
02	980	N	NO RPT	-0-	-980	3521					N	NO RPT					84

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	60	1	665	2	N	6					100
							7	9									
10	721	N	721	-0-	-0-	-0-	62	1	655	2	N	4					104
							4	9									
11	550	N	550	-0-	-0-	-0-	60	1	487	2	N	3					107
							3	9									
12	0		528	-0-	528	528	62	1	466	2	N	-0-					107
01	1134	N	606	-0-	-528	-0-	62	1	536	2	N	7					114
							8	9									
*02	553	N	553	-0-	-0-	-0-	56	1	495	2	N	2					116
							2	9									

PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2205	N	2205	-0-	-0-	-0-	331	1	1874	2	N	-0-					47
10	0		2212	-0-	2212	2212	342	1	1870	2	N	-0-					47
11	0		1473	-0-	1473	3685	331	1	1142	2	N	-0-					47
12	0		1349	-0-	1349	5034	342	1	1007	2	N	-0-					47
01	0		1089	-0-	1089	6123	342	1	747	2	N	-0-					47
02	2800	N	2230	-0-	-570	5553	309	1	1921	2	N	-0-					47

UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	721	-0-	-1289	-0-	721	2			N	-0-					72
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					72
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					72
12	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					72
*01	3100	N	3519	-0-	419	419	3519	2			N	-0-					72
02	0	N	NO RPT	-0-	-0-	419					N	NO RPT					72

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					139
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					139
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					139
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					139
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					139
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		833	-0-	833 B	833	833	3			N	-0-					163
10	0		819	-0-	819 B	1652	819	3			N	-0-					163
11	2415	N	763	-0-	-1652 B	-0-	763	3			N	-0-					163
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					163
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					163
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					163

03/01 BALANCING DATE STATUS -> -0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH II LLC 040205
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		296	-0-	296	296	296	2			N	-0-					-0-
10	609	N	313	-0-	-296	-0-	313	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	1			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	8	1	12	2	Y	-0-					-0-
11	8	N	5	-0-	-3	-0-	5	1			Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 14979 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	253	-0-	-257	-0-	253	2			N	-0-					-0-
10	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
11	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
12	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
*01	434	X	25	-0-	-409	-0-	17	2	8	9	N	7					7
02	224	X	NO RPT	-0-	-224	-0-					N	NO RPT					7

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		104	-0-	104	104	104	2			N	-0-					19
11	0		-0-	-0-	-0-	104					N	-0-					19
12	0		-0-	-0-	-0-	104					N	-0-					19
01	104	N	-0-	-0-	-104	-0-					N	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 12/14/2021 - WELL PLUGGED 12/14/21

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

09	1280	N	1280	-0-	-0-	-0-	68	1	1212	3	N	-0-					128
10	0		957	-0-	957	957	70	1	887	3	N	-0-					128
11	0		392	-0-	392	1349	90	1	274	3	N	25					153
							28	9									
12	1799	N	450	-0-	-1349	-0-	92	1	358	3	N	-0-					153
*01	827	N	827	-0-	-0-	-0-	92	1	716	3	N	17					170
							19	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

09	570	N	456	-0-	-114	-0-	456	3			N	-0-					-0-
10	0		384	-0-	384	384	384	3			N	-0-					-0-
*11	630	N	246	-0-	-384	-0-	246	3			N	-0-					-0-
*12	465	N	210	-0-	-255	-0-	210	3			N	-0-					-0-
*01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	30					170
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					170

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*11	0	N	-0-	-0-	-0-	-0-					N	8					165
*12	0	N	-0-	-0-	-0-	-0-					N	8					173
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

LATIGO PETROLEUM, LLC 488260
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		693	-0-	693	693	660	3	33	9	N	30					148
10	0		691	-0-	691	1384	691	3			N	-0-					148
11	0		663	-0-	663	2047	663	3			N	-0-					148
12	0		689	-0-	689	2736	689	3			N	-0-					148
01	3100	N	690	-0-	-2410	326	690	3			N	-0-					148
02	0	N	NO RPT	-0-	-0-	326					N	NO RPT					148

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	734	-0-	-76	-0-	734	2			N	-0-					70
10	0		756	-0-	756	756	756	2			N	-0-					70
11	0		718	-0-	718	1474	718	2			N	-0-					70
12	0		739	-0-	739	2213	739	2			N	-0-					70
01	0		768	-0-	768	2981	768	2			N	-0-					70
02	2800	N	666	-0-	-2134	847	666	2			N	-0-					70

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1146	-0-	-174	-0-	60 1 55 9		1031	2	N	50	183	1			102
10	0		1161	-0-	1161	1161	62 1 66 9		1033	2	N	60					162
11	0		1098	-0-	1098	2259	60 1 75 9		963	2	N	68	188	1			42
12	0		1053	-0-	1053	3312	62 1 78 9		913	2	N	71					113
01	0		1068	-0-	1068	4380	62 1 92 9		914	2	N	84					197
02	2800	N	980	-0-	-1820	2560	56 1 89 9		835	2	N	81	182	1			96

LATIGO PETROLEUM, LLC 488260
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1783	-0-	1783	1783	1783	3			N	-0-					135
10	0		1691	-0-	1691	3474	1691	3			N	-0-					135
11	3000	N	1723	-0-	-1277	2197	1723	3			N	-0-					135
12	0		1783	-0-	1783	3980	1783	3			N	-0-					135
01	3100	N	1809	-0-	-1291	2689	1809	3			N	-0-					135
02	0	N	NO RPT	-0-	-0-	2689					N	NO RPT					135

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					82
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					82
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					82
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					82
01	0		209	-0-	209	209	209	2			N	-0-					82
*02	419	N	210	-0-	-209	-0-	210	2			N	-0-					82

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	#	2249	-0-	-181	-0-	2249	3			N	-0-					202
10	2590	R	2590	-0-	-0-	-0-	2359	3	231	9	N	210	195	1			217
11	2400	#	2247	-0-	-153	-0-	2247	3			N	-0-					217
12	2449	#	2315	-0-	-134	-0-	2315	3			N	-0-					53
01	2420	R	2420	-0-	-0-	-0-	2256	3	164	9	N	149					202
02	2296	#	NO RPT	-0-	-2296	-0-					N	NO RPT					202

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HAIDER OPERATING, LLC 342767
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
10	0		17	-0-	17	17	17	2			N	-0-					-0-
11	0		-0-	-0-	-0-	17					N	-0-					-0-
12	0		13	-0-	13	30	13	2			N	-0-					-0-
01	38	X	8	-0-	-30	-0-	8	2			N	-0-					-0-
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	296	-0-	-304	-0-	60	1	236	2	N	-0-					-0-
10	0		357	-0-	357	357	62	1	295	2	N	-0-					-0-
11	0		301	-0-	301	658	60	1	241	2	N	-0-					-0-
12	0		285	-0-	285	943	62	1	223	2	N	-0-					-0-
01	0		258	-0-	258	1201	62	1	196	2	N	-0-					-0-
02	1438	N	237	-0-	-1201	-0-	56	1	181	2	N	-0-					-0-

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

09	261	N	261	-0-	-0-	-0-	60	1	201	2	N	-0-					-0-
10	0		310	-0-	310	310	62	1	248	2	N	-0-					-0-
11	0		295	-0-	295	605	60	1	235	2	N	-0-					-0-
12	0		238	-0-	238	843	62	1	176	2	N	-0-					-0-
01	0		165	-0-	165	1008	58	1	107	2	N	-0-					-0-
02	1159	N	151	-0-	-1008	-0-	56	1	95	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	0		433	-0-	433	433	433	2			N	-0-					-0-
11	0		427	-0-	427	860	427	2			N	-0-					-0-
12	0		437	-0-	437	1297	437	2			N	-0-					-0-
01	0		435	-0-	435	1732	435	2			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	1340					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

09	1830	N	1591	-0-	-239	-0-	129	1	1462	2	N	-0-					130
10	0		1538	-0-	1538	1538	132	1	1406	2	N	-0-					130
11	0		1488	-0-	1488	3026	127	1	1313	2	N	44					174
							48	9									
12	0		940	-0-	940	3966	97	1	843	2	N	-0-					174
01	0		1170	-0-	1170	5136	115	1	1055	2	N	-0-					174
02	2800	N	1218	-0-	-1582	3554	113	1	1105	2	N	-0-					174

KING OPERATING CORPORATION 465296
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

09	0		808	-0-	808	808	808	2			N	-0-					62
10	0		1296	-0-	1296	2104	1296	2			N	-0-					62
11	0		395	-0-	395	2499	395	2			N	-0-					62
12	0	N	NO RPT	-0-	-0-	2499					N	NO RPT					62
01	0	N	NO RPT	-0-	-0-	2499					N	NO RPT					62
02	0	N	NO RPT	-0-	-0-	2499					N	NO RPT					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

09	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1213					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1213					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1213					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1213					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1466	-0-	1466	1466	1466	3			N	-0-					143
10	0		1544	-0-	1544	3010	1544	3			N	-0-					143
11	0		670	-0-	670	3680	670	3			N	-0-					143
12	0		1204	-0-	1204	4884	1204	3			N	-0-					143
01	3100	N	1470	-0-	-1630	3254	1470	3			N	-0-					143
02	0	N	NO RPT	-0-	-0-	3254					N	NO RPT					143

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14010	X	13870	-0-	-140	-0-	13870	3			N	-0-					1789
10	14477	X	14366	-0-	-111	-0-	14366	3			N	-0-					1789
11	13847	X	13847	-0-	-0-	-0-	13847	3			N	-0-					1789
12	14229	X	14044	-0-	-185	-0-	14044	3			N	-0-					1789
01	14322	X	13832	-0-	-490	-0-	13832	3			N	-0-					1789
02	12964	X	NO RPT	-0-	-12964	-0-					N	NO RPT					1789

HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	17102	-0-	14102	14102	17096	3	6	9	N	5					98
10	3100	N	1454	-0-	-1646	12456	1446	3	8	9	N	7					105
11	3000	N	1348	-0-	-1652	10804	1338	3	10	9	N	9					114
12	3100	N	1215	-0-	-1885	8919	1207	3	8	9	N	7					121
01	10091	X	1172	-0-	-8919	-0-	1163	3	9	9	N	8					129
02	2800	X	1196	-0-	-1604	-0-	1188	3	8	9	N	7					136

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					187

LATIGO PETROLEUM, LLC 488260
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

09	930	X	310	-0-	-620	-0-	310	3			N	-0-					1789
10	961	X	642	-0-	-319	-0-	642	3			N	-0-					1789
11	930	X	473	-0-	-457	-0-	473	3			N	-0-					1789
12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					1789
01	445	X	445	-0-	-0-	-0-	445	3			N	-0-					1789
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1789

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

09	2673	N	2673	-0-	-0-	-0-	60	1	2613	2	N	-0-					-0-
10	0		2410	-0-	2410	2410	62	1	2348	2	N	-0-					-0-
11	0		1955	-0-	1955	4365	60	1	1895	2	N	-0-					-0-
12	0		2561	-0-	2561	6926	62	1	2499	2	N	-0-					-0-
01	0		3088	-0-	3088	10014	62	1	3026	2	N	-0-					-0-
02	2800	N	2872	-0-	72	10086	56	1	2816	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

09	2610	N	2108	-0-	-502	-0-	171	1	1933	2	N	4					149
							4	9									
10	0		2082	-0-	2082	2082	178	1	1897	2	N	6					155
							7	9									
11	0		1955	-0-	1955	4037	173	1	1782	2	N	-0-					155
12	0		2075	-0-	2075	6112	213	1	1862	2	N	-0-					155
01	0		1944	-0-	1944	8056	185	1	1705	2	N	49					204
							54	9									
02	2800	N	1514	-0-	-1286	6770	137	1	1338	2	N	35					239
							39	9									

LATIGO PETROLEUM, LLC 488260
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

09	0		465	-0-	465	465	465	3			N	-0-					108
10	0		383	-0-	383	848	383	3			N	-0-					108
11	0		340	-0-	340	1188	340	3			N	-0-					108
12	0		409	-0-	409	1597	409	3			N	-0-					108
01	2076	N	479	-0-	-1597	-0-	479	3			N	-0-					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	0		1077	-0-	1077	1077	1077	2			N	-0-					-0-
11	0		519	-0-	519	1596	519	2			N	-0-					-0-
12	0		862	-0-	862	2458	862	2			N	-0-					-0-
01	3085	N	627	-0-	-2458	-0-	627	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4363	X	4363	-0-	-0-	-0-	4321	3	42	9	N	38					217
10	4433	X	4146	-0-	-287	-0-	4105	3	41	9	N	37	183	1			71
11	4058	X	3959	-0-	-99	-0-	3948	3	11	9	N	10					81
12	4185	X	4092	-0-	-93	-0-	4080	3	12	9	N	11					92
01	4185	X	3906	-0-	-279	-0-	3869	3	37	9	N	34					126
02	3780	X	3588	-0-	-192	-0-	3559	3	29	9	N	26					152

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	681	-0-	-219	-0-	681	3			N	-0-					141
10	713	N	645	-0-	-68	-0-	645	3			N	-0-					141
11	570	N	443	-0-	-127	-0-	443	3			N	-0-					141
12	0		621	-0-	621	621	614	3	7	9	N	6					147
01	0		673	-0-	673	1294	669	3	4	9	N	4					151
*02	1721	N	427	-0-	-1294	-0-	410	3	17	9	N	15					166

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	894	-0-	-576	-0-	60	1	834	2	N	-0-					-0-
10	0		693	-0-	693	693	62	1	631	2	N	-0-					-0-
11	0		1512	-0-	1512	2205	60	1	1452	2	N	-0-					-0-
12	0		1257	-0-	1257	3462	62	1	1195	2	N	-0-					-0-
01	0		1538	-0-	1538	5000	62	1	1476	2	N	-0-					-0-
02	2800	N	799	-0-	-2001	2999	56	1	743	2	N	-0-					-0-

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	N	1089	-0-	-0-	-0-	60	1	1029	2	N	-0-					45
10	0		1181	-0-	1181	1181	62	1	1119	2	N	-0-					45
11	0		1145	-0-	1145	2326	60	1	1085	2	N	-0-					45
12	0		1162	-0-	1162	3488	62	1	1100	2	N	-0-					45
01	0		1162	-0-	1162	4650	62	1	1100	2	N	-0-					45
02	2800	N	1066	-0-	-1734	2916	56	1	1010	2	N	-0-					45

LATIGO PETROLEUM, LLC 488260
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	30	1	56	2	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	31	1	51	2	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	23	1	57	2	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	31	1	44	2	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	31	1	50	2	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	28	1	51	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2007	N	2007	-0-	-0-	-0-	30	1	1960	2	N	15					49
							17	9									
10	2392	N	2392	-0-	-0-	-0-	31	1	2361	2	N	-0-					49
11	1711	N	1711	-0-	-0-	-0-	27	1	1684	2	N	-0-					49
12	1011	N	1011	-0-	-0-	-0-	31	1	980	2	N	-0-					49
01	1863	N	1863	-0-	-0-	-0-	31	1	1832	2	N	-0-					49
02	990	N	990	-0-	-0-	-0-	28	1	962	2	N	-0-					49

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	563	-0-	-67	-0-	30	1	533	2	N	-0-					97
10	0		655	-0-	655	655	31	1	624	2	N	-0-					97
11	0		601	-0-	601	1256	30	1	571	2	N	-0-					97
12	0		406	-0-	406	1662	30	1	376	2	N	-0-					97
01	0		673	-0-	673	2335	31	1	642	2	N	-0-					97
02	2800	N	638	-0-	-2162	173	28	1	610	2	N	-0-					97

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NJA OPERATING LLC 100892
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209

SANDLOT OIL & GAS LLC 747757
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

09	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

09	0	N	235	-0-	235	B	-5214	235	3		N	-0-					-0-
10	0	N	264	-0-	264	B	-4950	264	3		N	-0-					-0-
11	0	N	309	-0-	309	B	-4641	309	3		N	-0-					-0-
12	0		404	-0-	404	B	-4237	404	3		N	-0-					-0-
01	0	N	159	-0-	159	B	-4078	159	3		N	-0-					-0-
02	280	N	NO RPT	-0-	-280	B	-4078				N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

09	1350	N	1286	-0-	-64	B	-48027	1286	3		N	-0-					-0-
10	0		894	-0-	894	B	-47133	894	3		N	-0-					-0-
11	0		-0-	-0-	-0-	B	-47133				N	-0-					-0-
12	0		1788	-0-	1788	B	-45345	1788	3		N	-0-					-0-
01	0		1607	-0-	1607	B	-43738	1607	3		N	-0-					-0-
02	0	N	1399	-0-	1399	B	-42339	1399	3		N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					97
10	0		753	-0-	753	753	753	2			N	-0-					97
11	0		848	-0-	848	1601	848	2			N	-0-					97
12	0		936	-0-	936	2537	936	2			N	-0-					97
01	0		937	-0-	937	3474	937	2			N	-0-					97
02	2800	N	850	-0-	-1950	1524	850	2			N	-0-					97

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0- B	-0-	60	1	272	2	N	-0-					95
10	0		335	-0-	335 B	335	62	1	273	2	N	-0-					95
11	0		50	-0-	50 B	385	30	1	20	2	N	-0-					95
12	0		143	-0-	143 B	528	22	1	121	2	N	-0-					95
01	0		379	-0-	379 B	907	48	1	331	2	N	-0-					95
02	1206	N	299	-0-	-907 B	-0-	28	1	271	2	N	-0-					95

UNBRIDLED RESOURCES, LLC 875461
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) //CONT.// 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SGP OPERATING LLC 767966
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	495	-0-	-105	-0-	495	3			N	-0-					-0-
10	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
11	0		365	-0-	365	365	365	3			N	-0-					-0-
12	739	N	374	-0-	-365	-0-	374	3			N	-0-					-0-
01	0		522	-0-	522	522	522	3			N	-0-					-0-
02	939	N	417	-0-	-522	-0-	417	3			N	-0-					-0-

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		281	-0-	281	738	281	2			N	-0-					69
10	0		357	-0-	357	1095	357	2			N	-0-					69
11	0		260	-0-	260	1355	260	2			N	-0-					69
12	1508	N	153	-0-	-1355	-0-	153	2			N	-0-					69
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					69
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	#	547	-0-	-713	-0-	547	2			N	-0-					48
10	1302	#	985	-0-	-317	-0-	985	2			N	-0-					48
11	794	R	794	-0-	-0-	-0-	794	2			N	-0-					48
12	913	R	913	-0-	-0-	-0-	913	2			N	-0-					48
01	1531	R	1531	-0-	-0-	-0-	1531	2			N	-0-					48
02	896	#	NO RPT	-0-	-896	-0-					N	NO RPT					48

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC 130545
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (PAZOURECK) //CONT.// 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CAPTUREPOINT LLC //CONT.// 130545
MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	30 22	1 9	478	2	N	20					139
10	0		586	-0-	586	586	31 20	1 9	535	2	N	18					157
11	0		566	-0-	566	1152	30	1	536	2	N	-0-					157
12	0		528	-0-	528	1680	29	1	499	2	N	-0-					157
01	0		561	-0-	561	2241	31	1	530	2	N	-0-					157
02	2795	N	554	-0-	-2241	-0-	28 30	1 9	496	2	N	27					184

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					24
10	93	N	77	-0-	-16	-0-	77	3			Y	-0-					24
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					24
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					24
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					24
02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	101	-0-	-199	-0-	6	1	95	2	N	-0-					15
10	0		950	-0-	950	950	52	1	898	2	N	-0-					15
11	0		988	-0-	988	1938	54	1	934	2	N	-0-					15
12	0		1041	-0-	1041	2979	62	1	979	2	N	-0-					15
01	0		1047	-0-	1047	4026	62	1	985	2	N	-0-					15
02	2800	N	334	-0-	-2466	1560	18	1	316	2	N	-0-					15

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	773	-0-	-7	-0-	60	1	713	2	N	-0-					25
10	0		796	-0-	796	796	62	1	734	2	N	-0-					25
11	0		769	-0-	769	1565	60	1	709	2	N	-0-					25
12	0		776	-0-	776	2341	54	1	722	2	N	-0-					25
01	0		778	-0-	778	3119	62	1	716	2	N	-0-					25
02	2800	N	705	-0-	-2095	1024	56	1	649	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	30	1	624	2	N	-0-					65
10	1121	N	1121	-0-	-0-	-0-	31	1	1090	2	N	-0-					65
11	1256	N	1256	-0-	-0-	-0-	30	1	1226	2	N	-0-					65
12	944	N	944	-0-	-0-	-0-	30	1	914	2	N	-0-					65
01	891	N	891	-0-	-0-	-0-	31	1	860	2	N	-0-					65
02	1057	N	1057	-0-	-0-	-0-	28	1	1029	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	733	-0-	-17	-0-	60	1	673	2	N	-0-					2
10	0		755	-0-	755	755	62	1	693	2	N	-0-					2
11	0		713	-0-	713	1468	60	1	653	2	N	-0-					2
12	0		729	-0-	729	2197	62	1	667	2	N	-0-					2
01	0		729	-0-	729	2926	62	1	667	2	N	-0-					2
02	2800	N	665	-0-	-2135	791	56	1	609	2	N	-0-					2

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1697	-0-	-13	-0-	60	1	1637	2	N	-0-					85
10	0		1752	-0-	1752	1752	62	1	1690	2	N	-0-					85
11	0		1653	-0-	1653	3405	60	1	1593	2	N	-0-					85
12	0		1435	-0-	1435	4840	62	1	1373	2	N	-0-					85
01	0		714	-0-	714	5554	52	1	662	2	N	-0-					85
02	2800	N	420	-0-	-2380	3174	20	1	400	2	N	-0-					85

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	409	-0-	-881	-0-	409	3			N	-0-					52
10	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					52
11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					52
12	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					52
01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					52
02	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					52

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	513	-0-	-3507	-0-	511	3	2	9	Y	2					2
10	4154	X	3906	-0-	-248	-0-	3905	3	1	9	Y	1					3
11	4020	X	3531	-0-	-489	-0-	3513	3	18	9	Y	16					19
12	DLQ G-10		2535	-0-	2535	2535	2534	3	1	9	Y	1					20
01	6020	X	3485	-0-	-2535	-0-	3465	3	20	9	Y	18					38
02	3395	X	3395	-0-	-0-	-0-	3395	3			Y	-0-					38

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2890	N	2890	-0-	-0-	-0-	2890	3			N	-0-					22
10	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					22
11	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					22
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					22
01	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					22
02	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5404	-0-	2404	2404	5402	3	2	9	Y	2					30
10	3100	N	2634	-0-	-466	1938	2633	3	1	9	Y	1					31
11	3000	N	2387	-0-	-613	1325	2369	3	18	9	Y	16					47
12	DLQ G-10		1710	-0-	1710	3035	1709	3	1	9	Y	1					48
01	5391	X	2356	-0-	-3035	-0-	2336	3	20	9	Y	18					66
02	2289	X	2289	-0-	-0-	-0-	2289	3			Y	-0-					66

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					52
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					52
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					52
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					52
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					52
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					52

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018

FAULCONER ENERGY, LLC 263648
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
10	0		2333	-0-	2333	2333	2333	2			N	-0-					-0-
11	0		2220	-0-	2220	4553	2220	2			N	-0-					-0-
12	0		2146	-0-	2146	6699	2146	2			N	-0-					-0-
01	0		2113	-0-	2113	8812	2113	2			N	-0-					-0-
02	2800	N	1949	-0-	-851	7961	1949	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		505	-0-	505	505	1	1	504	2	N	-0-					-0-
10	0		491	-0-	491	996	1	1	490	2	N	-0-					-0-
11	0		471	-0-	471	1467	1	1	470	2	N	-0-					-0-
12	0		491	-0-	491	1958	1	1	490	2	N	-0-					-0-
01	0		485	-0-	485	2443	1	1	484	2	N	-0-					-0-
02	392	N	NO RPT	-0-	-392	2051					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		251	-0-	251	251	1	1	250	2	N	-0-					-0-
10	0		248	-0-	248	499	1	1	247	2	N	-0-					-0-
11	0		248	-0-	248	747	1	1	247	2	N	-0-					-0-
12	0		245	-0-	245	992	1	1	244	2	N	-0-					-0-
01	0		242	-0-	242	1234	1	1	241	2	N	-0-					-0-
02	224	N	NO RPT	-0-	-224	1010					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		636	-0-	636	1923	634	2	2	9	N	2					127
10	0		1340	-0-	1340	3263	1337	2	3	9	N	3					130
11	0		1270	-0-	1270	4533	1268	2	2	9	N	2					132
12	3100	N	864	-0-	-2236	2297	861	2	3	9	N	3					135
01	3100	N	988	-0-	-2112	185	986	2	2	9	N	2					137
02	1230	N	1045	-0-	-185	-0-	1043	2	2	9	N	2					139

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	-0-	60	1	356	2	N	-0-					169
10	0		437	-0-	437	437	437	62	1	375	2	N	-0-					169
11	0		413	-0-	413	850	850	46	1	360	2	N	6	150	1			25
								7	9									
12	0		428	-0-	428	1278	1278	52	1	376	2	N	-0-					25
01	0		424	-0-	424	1702	1702	62	1	362	2	N	-0-					25
02	2117	N	415	-0-	-1702	-0-	-0-	42	1	373	2	N	-0-					25

KING OPERATING CORPORATION 465296
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		231	-0-	231	231	231	231	2			N	-0-					-0-
10	0		-0-	-0-	-0-	231						N	-0-					-0-
11	0		228	-0-	228	459	228	228	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	459						N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	459						N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	459						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1093	-0-	-17	-0-	1093	2				N	-0-					38
10	0		1123	-0-	1123	1123	1123	2				N	-0-					38
11	0		1089	-0-	1089	2212	1089	2				N	-0-					38
12	0		1132	-0-	1132	3344	1132	2				N	-0-					38
01	0		1165	-0-	1165	4509	1144	2		21	9	N	19					57
02	2800	N	965	-0-	-1835	2674	954	2		11	9	N	10					67

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		97	-0-	97	97	97	2			N	-0-					121
12	0		65	-0-	65	162	65	2			N	-0-					121
01	329	N	167	-0-	-162	-0-	167	2			N	-0-					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

09	749	N	749	-0-	-0-	-0-	60	1	689	2	N	-0-					196
10	0		940	-0-	940	940	62	1	710	2	N	153					349
							168	9									
11	0		703	-0-	703	1643	60	1	613	2	N	27	221	1			155
							30	9									
12	0		779	-0-	779	2422	62	1	639	2	N	71					226
							78	9									
01	0		836	-0-	836	3258	62	1	713	2	N	55					281
							61	9									
02	2800	N	353	-0-	-2447	811	54	1	286	2	N	12					293
							13	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

09	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAPTUREPOINT LLC 130545
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4141	X	4141	-0-	-0- B	-0-	30	1	4082	2	N	26	130	1			84
							29	9									
10	4011	X	4011	-0-	-0- B	-0-	31	1	3925	2	N	50					134
							55	9									
11	4160	X	4160	-0-	-0- B	-0-	30	1	4090	2	N	36					170
							40	9									
12	3745	X	3745	-0-	-0- B	-0-	28	1	3694	2	N	21					191
							23	9									
01	3886	X	3886	-0-	-0- B	-0-	31	1	3831	2	N	22					213
							24	9									
02	3192	X	3086	-0-	-106 B	-0-	23	1	3046	2	N	15					228
							17	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1024	-0-	-56 B	-0-	30	1	993	2	N	1					43
							1	9									
10	1117	N	1117	-0-	-0- B	-0-	31	1	1086	2	N	-0-					43
11	1051	N	1051	-0-	-0- B	-0-	30	1	1019	2	N	2					45
							2	9									
12	1054	N	1043	-0-	-11 B	-0-	27	1	1014	2	N	2					47
							2	9									
01	1116	N	1070	-0-	-46 B	-0-	29	1	1041	2	N	-0-					47
02	980	N	904	-0-	-76 B	-0-	28	1	873	2	N	3					50
							3	9									

REVOLUTION OPERATING COMPANY,LLC 704176
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PALO DURO RESOURCES LLC 637389
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		252	-0-	252	252	252	2			N	-0-					-0-
12	0		321	-0-	321	573	321	2			N	-0-					-0-
01	0		335	-0-	335	908	335	2			N	-0-					-0-
02	1193	N	285	-0-	-908	-0-	285	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018

BRACKEN OPERATING, L.L.C. 085851
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

09	7954	X	7954	-0-	-0-	-0-	7954	3			N	-0-					-0-
10	0		8386	-0-	8386	8386	8386	3			N	-0-					-0-
11	16202	X	7816	-0-	-8386	-0-	7584	3	232	9	N	211	191	1			20
12	7732	X	7732	-0-	-0-	-0-	7732	3			N	-0-					20
01	0		7670	-0-	7670	7670	7615	3	55	9	N	50					70
02	896	X	NO RPT	-0-	-896	6774					N	NO RPT					70

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

09	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	807	N	505	-0-	-302	-0-	295	3	210	9	N	191	169	1			22
12	0		337	-0-	337	337	337	3			N	-0-					22
01	0		348	-0-	348	685	342	3	6	9	N	5					27
02	476	N	NO RPT	-0-	-476	209					N	NO RPT					27

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	596	N	294	-0-	-302	-0-	294	3			N	-0-					-0-
12	0		338	-0-	338	338	338	3			N	-0-					-0-
01	0		342	-0-	342	680	342	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	624					N	NO RPT					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

09	2010	N	1850	-0-	-160	-0-	1842	3	8	9	N	7					172
10	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					172
11	2070	N	2070	-0-	-0-	-0-	2058	3	12	9	N	11	161	1			22
12	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					22
01	2232	N	2085	-0-	-147	-0-	2056	3	29	9	N	26					48
02	1932	N	NO RPT	-0-	-1932	-0-					N	NO RPT					48

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
10	0		743	-0-	743	743	743	3			N	-0-					-0-
11	743	N	-0-	-0-	-743	-0-					N	-0-					-0-
12	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
01	0		732	-0-	732	732	732	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	732					N	NO RPT					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF. 10498 - 10542

09	1320	N	786	-0-	-534	-0-	39	1	747	2	N	-0-					84
10	0		1630	-0-	1630	1630	1618	2	12	9	N	11					95
11	0		1574	-0-	1574	3204	1550	2	24	9	N	22					117
12	0		1463	-0-	1463	4667	1443	2	20	9	N	18					135
01	0		1583	-0-	1583	6250	1577	2	6	9	N	5					140
02	2800	N	1197	-0-	-1603	4647	1172	2	25	9	N	23					163

PRESIDIO PETROLEUM LLC 676084
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF. 10644 - 10668

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					44
10	0		-0-	-0-	-0-	B	-0-				N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					44

03/01 BALANCING DATE STATUS -> -0-

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNBRIDLED RESOURCES, LLC 875461
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	121	-0-	-209 B	-0-	115	2	6	9	N	5					183
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					183
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					183
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					183
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					183
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					183
03/01 BALANCING DATE STATUS -> -0-																	

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	N	1217	-0-	-0-	-0-	1213	2	4	9	N	4					23
10	0		1018	-0-	1018	1018	1005	2	13	9	N	12					35
11	0		3	-0-	3	1021	3	2			N	-0-					35
12	0		315	-0-	315	1336	315	2			N	-0-					35
01	0		-0-	-0-	-0-	1336					N	-0-					35
02	1631	N	295	-0-	-1336	-0-	295	2			N	-0-					35

JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	850	-0-	-560	-0-	850	2			N	-0-					30
10	992	N	831	-0-	-161	-0-	831	2			N	-0-					30
11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					30
12	953	N	953	-0-	-0-	-0-	953	2			N	-0-					30
01	837	N	-0-	-0-	-837	-0-					N	-0-					30
02	1204	N	1035	-0-	-169	-0-	1035	2			N	-0-					30

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	5					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	596	-0-	-484	-0-	596	3			N	-0-					-0-
10	0		849	-0-	849	849	824	3	25	9	N	23					23
11	0		727	-0-	727	1576	727	3			N	-0-					23
12	0		1068	-0-	1068	2644	1068	3			N	-0-					23
01	3100	N	1003	-0-	-2097	547	979	3	24	9	N	22					45
02	0	N	NO RPT	-0-	-0-	547					N	NO RPT					45

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1772	N	1772	-0-	-0-	-0-	330	1	1442	3	N	-0-					8
10	0		1596	-0-	1596	1596	341	1	1255	3	N	-0-					8
11	0		1125	-0-	1125	2721	328	1	797	3	N	-0-					8
12	3100	N	1426	-0-	-1674	1047	339	1	1085	3	N	2					10
							2	9									
*01	2811	N	1764	-0-	-1047	-0-	339	1	1419	3	N	5					15
							6	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					-0-
10	0		1453	-0-	1453	1453	1421	3	32	9	N	29					29
11	0		1487	-0-	1487	2940	1467	3	20	9	N	18					47
12	0		1358	-0-	1358	4298	1358	3			N	-0-					47
01	3100	N	1383	-0-	-1717	2581	1361	3	22	9	N	20					67
02	0	N	NO RPT	-0-	-0-	2581					N	NO RPT					67

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	427	-0-	-383	-0-	427	3			N	-0-					-0-
10	0		635	-0-	635	635	635	3			N	-0-					-0-
11	0		519	-0-	519	1154	519	3			N	-0-					-0-
12	0		653	-0-	653	1807	653	3			N	-0-					-0-
01	2555	N	748	-0-	-1807	-0-	748	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1279	-0-	-131	-0-	330	1	949	3	N	-0-					-0-
10	0		1295	-0-	1295	1295	341	1	954	3	N	-0-					-0-
11	0		1254	-0-	1254	2549	328	1	926	3	N	-0-					-0-
12	3100	N	1253	-0-	-1847	702	339	1	914	3	N	-0-					-0-
*01	1935	N	1233	-0-	-702	-0-	339	1	894	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1199	-0-	-631	-0-	1199	3			N	-0-					-0-
10	0		1137	-0-	1137	1137	1137	3			N	-0-					-0-
11	0		1223	-0-	1223	2360	1168	3	55	9	N	50					50
12	0		1810	-0-	1810	4170	1810	3			N	-0-					50
01	3100	N	1696	-0-	-1404	2766	1696	3			N	-0-					50
02	0	N	NO RPT	-0-	-0-	2766					N	NO RPT					50

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1156	-0-	-44	-0-	390	1	764	3	N	2					132
							2	9									
10	0		1680	-0-	1680	1680	403	1	1277	3	N	-0-					132
11	0		1709	-0-	1709	3389	388	1	1263	3	N	53					185
							58	9									
12	3100	N	1496	-0-	-1604	1785	401	1	1095	3	N	-0-					185
*01	3100	N	1651	-0-	-1449	336	401	1	1239	3	N	10					195
							11	9									
02	0	N	NO RPT	-0-	-0-	336					N	NO RPT					195

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

09	2010	N	1983	-0-	-27	-0-	330	1	1646	3	N	6					41
							7	9									
10	0		1988	-0-	1988	1988	341	1	1639	3	N	7					48
							8	9									
11	0		1395	-0-	1395	3383	1369	3	26	9	N	24					72
12	0		1748	-0-	1748	5131	1748	3			N	-0-					72
01	3100	N	1686	-0-	-1414	3717	1661	3	25	9	N	23					95
02	0	N	NO RPT	-0-	-0-	3717					N	NO RPT					95

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

09	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					48
10	0		2078	-0-	2078	2078	2078	2			N	-0-					48
11	3000	N	1913	-0-	-1087	991	1913	2			N	-0-					48
12	0		2274	-0-	2274	3265	2274	2			N	-0-					48
01	0		2120	-0-	2120	5385	2120	2			N	-0-					48
*02	2800	N	1782	-0-	-1018	4367	1782	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	145	-0-	-215	-0-	145	2			N	-0-					25
10	0		329	-0-	329	329	329	2			N	-0-					25
11	809	N	480	-0-	-329	-0-	480	2			N	-0-					25
12	0		475	-0-	475	475	475	2			N	-0-					25
01	0		470	-0-	470	945	470	2			N	-0-					25
*02	1361	N	416	-0-	-945	-0-	416	2			N	-0-					25

PRESIDIO PETROLEUM LLC 676084
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	0		442	-0-	442	442	442	2			N	-0-					-0-
11	0		419	-0-	419	861	419	2			N	-0-					-0-
12	0		460	-0-	460	1321	460	2			N	-0-					-0-
01	0		465	-0-	465	1786	465	2			N	-0-					-0-
02	2224	N	438	-0-	-1786	-0-	438	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					1
10	0		3207	-0-	3207	3207	3207	2			N	-0-					1
11	0		2989	-0-	2989	6196	2989	2			N	-0-					1
12	0		3157	-0-	3157	9353	3157	2			N	-0-					1
01	0		3120	-0-	3120	12473	3120	2			N	-0-					1
02	15220	X	2747	-0-	-12473	-0-	2747	2			N	-0-					1

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRACKEN OPERATING, L.L.C. 085851
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 #	98	-0-	-22	-0-	98	2		N	-0-			58
10	124 #	112	-0-	-12	-0-	112	2		N	-0-			58
11	120 #	98	-0-	-22	-0-	98	2		N	-0-			58
12	106 R	106	-0-	-0-	-0-	106	2		N	-0-			58
01	93 #	91	-0-	-2	-0-	91	2		N	-0-			58
02	87 R	87	-0-	-0-	-0-	87	2		N	-0-			58

BCE-MACH III LLC 040209
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-				N	-0-			35
10	0	-0-	-0-	-0-	-0-				N	-0-			35
11	0	-0-	-0-	-0-	-0-				N	-0-			35
12	0	-0-	-0-	-0-	-0-				N	-0-			35
01	0 #	-0-	-0-	-0-	-0-				N	-0-			35
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			35

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

09	623	R	623	-0-	-0-	-0-	600	2	23	9	N	21					168
10	0		629	-0-	629	629	608	2	21	9	N	19					187
11	0		599	-0-	599	1228	579	2	20	9	N	18	181	1			24
12	0		617	-0-	617	1845	595	2	22	9	N	20					44
01	0		621	-0-	621	2466	600	2	21	9	N	19					63
02	3018	R	552	-0-	-2466	-0-	533	2	19	9	N	17					80

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

09	1265	R	1265	-0-	-0-	-0-	1258	2	7	9	N	6					63
10	0		1229	-0-	1229	1229	1222	2	7	9	N	6					69
11	0		1402	-0-	1402	2631	1391	2	11	9	N	10	63	1			16
12	0		1359	-0-	1359	3990	1347	2	12	9	N	11					27
01	0		1384	-0-	1384	5374	1369	2	15	9	N	14					41
02	6606	R	1232	-0-	-5374	-0-	1218	2	14	9	N	13					54

REVOLUTION OPERATING COMPANY,LLC 704176
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

09	810	#	-0-	-0-	-810	-0-					N	112	2	8			225
10	0		3741	-0-	3741	3741	3613	2	128	9	N	116	191	1			150
11	0		3541	-0-	3541	7282	3406	2	135	9	N	123	178	1			95
12	0		3377	-0-	3377	10659	3245	2	132	9	N	120					215
01	13974	R	3315	-0-	-10659	-0-	3205	2	110	9	N	100	181	1			134
02	2791	R	2791	-0-	-0-	-0-	2700	2	91	9	N	83					217

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4956	R	4956	-0-	-0-	-0-	4465	2	491	9	N	446	374	1	8	8	300
10	0		4411	-0-	4411	4411	3963	2	448	9	N	407	414	1			293
11	0		4088	-0-	4088	8499	3663	2	425	9	N	386	378	1			301
12	0		4042	-0-	4042	12541	3590	2	452	9	N	411	393	1			319
01	16599	R	4058	-0-	-12541	-0-	3693	2	365	9	N	332	375	1			276
02	4230	R	4230	-0-	-0-	-0-	3687	2	543	9	N	494	566	1			204

UNBRIDLED RESOURCES, LLC 875461
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

09	1262	R	1262	-0-	-0-	-0-	1261	2	1	9	N	1					172
10	0		1746	-0-	1746	1746	1744	2	2	9	N	2					174
11	0		1493	-0-	1493	3239	1493	2			N	-0-					174
12	0		1770	-0-	1770	5009	1770	2			N	-0-					174
01	0		1722	-0-	1722	6731	1722	2			N	-0-					174
02	8380	R	1649	-0-	-6731	-0-	1649	2			N	-0-					174

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	160	-0-	-200	-0-	147	2	13	9	N	12					37
10	0		423	-0-	423	423	365	2	58	9	N	53					90
11	0		339	-0-	339	762	308	2	31	9	N	28					118
12	0		241	-0-	241	1003	219	2	22	9	N	20					138
01	0		282	-0-	282	1285	238	2	44	9	N	40					178
02	1473	R	188	-0-	-1285	-0-	166	2	22	9	N	20					198

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	411	-0-	-39	-0-	411	2			N	-0-					32
10	0		445	-0-	445	445	445	2			N	-0-					32
11	0		427	-0-	427	872	427	2			N	-0-					32
12	0		440	-0-	440	1312	440	2			N	-0-					32
01	0		417	-0-	417	1729	417	2			N	-0-					32
02	2010	N	281	-0-	-1729	-0-	281	2			N	-0-					32

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					54
10	0		1697	-0-	1697	1697	1697	3			N	-0-					54
11	0		1572	-0-	1572	3269	1572	3			N	-0-					54
12	0		1474	-0-	1474	4743	1474	3			N	-0-					54
01	3100	N	1409	-0-	-1691	3052	1408	3	1	9	N	1					55
02	0	N	NO RPT	-0-	-0-	3052					N	NO RPT					55

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-
10	0		637	-0-	637	637	637	3			N	-0-					-0-
11	0		635	-0-	635	1272	627	3	8	9	N	7					7
12	0		620	-0-	620	1892	620	3			N	-0-					7
01	2513	N	621	-0-	-1892	-0-	621	3			N	-0-					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					27
10	0		847	-0-	847	847	847	2			N	-0-					27
11	1648	N	801	-0-	-847	-0-	801	2			N	-0-					27
12	0		839	-0-	839	839	839	2			N	-0-					27
01	0		862	-0-	862	1701	862	2			N	-0-					27
*02	2477	N	776	-0-	-1701	-0-	776	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

09	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					279
10	0		1334	-0-	1334	1334	1334	2			Y	-0-					279
11	2490	N	1156	-0-	-1334	-0-	1156	2			Y	-0-					279
12	0		1093	-0-	1093	1093	1093	2			Y	-0-					279
01	0		1015	-0-	1015	2108	1015	2			Y	-0-					279
*02	2800	N	904	-0-	-1896	212	904	2			Y	-0-					279

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					89
10	0		279	-0-	279	279	279	2			N	-0-					89
11	531	N	252	-0-	-279	-0-	252	2			N	-0-					89
12	0		270	-0-	270	270	270	2			N	-0-					89
01	527	N	257	-0-	-270	-0-	257	2			N	-0-					89
*02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					89

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

09	1691	N	1691	-0-	-0-	-0-	1685	2	6	9	N	5					17
10	2060	N	2060	-0-	-0-	-0-	2057	2	3	9	N	3					20
11	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					20
12	1932	N	1932	-0-	-0-	-0-	1926	2	6	9	N	5					25
01	1888	N	1888	-0-	-0-	-0-	1880	2	8	9	N	7					32
02	1870	N	1870	-0-	-0-	-0-	1868	2	2	9	N	2					34

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	0		492	-0-	492	492	492	2			N	-0-					-0-
*02	1026	N	534	-0-	-492	-0-	534	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	0		15	-0-	15	15	15	2			N	-0-					-0-
*02	33	N	18	-0-	-15	-0-	18	1			N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	0		629	-0-	629	629	629	2			N	-0-					-0-
*02	920	N	291	-0-	-629	-0-	291	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	0		367	-0-	367	367	367	2			N	-0-					-0-
*02	765	N	398	-0-	-367	-0-	398	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LEASE HOLDERS ACQUISITIONS LLC 491872
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1351	-0-	-269	-0-	1351	2			N	-0-					40
10	1550	N	1314	-0-	-236	-0-	1314	2			N	-0-					40
11	1500	N	1414	-0-	-86	-0-	1414	2			N	-0-					40
12	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					40
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					40
02	1316	N	1114	-0-	-202	-0-	1114	2			N	-0-					40

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1281	-0-	-9	-0-	36 8	1 9	1237	3	N	7					52
10	1271	N	1084	-0-	-187	-0-	37 3	1 9	1044	3	N	3					55
11	1290	N	1063	-0-	-227	-0-	36 10	1 9	1017	3	N	9					64
12	1333	N	926	-0-	-407	-0-	37 1	1 9	888	3	N	1					65
01	1085	N	763	-0-	-322	-0-	37	1	726	3	N	-0-					65
02	980	N	578	-0-	-402	-0-	34	1	544	3	N	-0-					65

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					120
10	0		-0-	-0-	-0-	-0-					N	-0-					120
11	0		-0-	-0-	-0-	-0-					N	-0-					120
12	0		-0-	-0-	-0-	-0-					N	-0-					120
01	0		-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2382	N	2382	-0-	-0-	-0-	864	1	1518	3	N	-0-					31
10	0		2304	-0-	2304	2304	892	1	1412	3	N	-0-					31
11	0		2254	-0-	2254	4558	864	1	1390	3	N	-0-					31
12	0		2235	-0-	2235	6793	892	1	1343	3	N	-0-					31
01	0		2131	-0-	2131	8924	892	1	1239	3	N	-0-					31
02	2800	N	1873	-0-	-927	7997	806	1	1067	3	N	-0-					31

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	335	-0-	-25	-0-	36	1	299	3	N	-0-					109
10	0		326	-0-	326	326	37	1	289	3	N	-0-					109
11	0		316	-0-	316	642	36	1	280	3	N	-0-					109
12	0		309	-0-	309	951	37	1	272	3	N	-0-					109
01	0		311	-0-	311	1262	37	1	274	3	N	-0-					109
02	1873	N	611	-0-	-1262	-0-	34	1	577	3	N	-0-					109

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	520	-0-	-20	-0-	36	1	484	3	N	-0-					-0-
10	527	N	488	-0-	-39	-0-	37	1	451	3	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	36	1	461	3	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	37	1	474	3	N	-0-					-0-
01	496	N	483	-0-	-13	-0-	37	1	446	3	N	-0-					-0-
02	476	N	336	-0-	-140	-0-	34	1	302	3	N	-0-					-0-

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					7
10	775	N	707	-0-	-68	-0-	707	3			N	-0-					7
11	780	N	769	-0-	-11	-0-	769	3			N	-0-					7
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					7
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					7
*02	728	N	671	-0-	-57	-0-	671	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 01/12/2022 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	X	1390	-0-	-0-	-0-	1091	1	299	3	N	-0-					29
10	1902	X	1902	-0-	-0-	-0-	1127	1	775	3	N	-0-					29
11	1852	X	1852	-0-	-0-	-0-	1091	1	761	3	N	-0-					29
12	1513	X	1513	-0-	-0-	-0-	827	1	686	3	N	-0-					29
01	1891	X	1237	-0-	-654	-0-	611	1	626	3	N	-0-					29
*02	1736	X	1731	-0-	-5	-0-	702	1	1029	3	N	-0-					29

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2095	N	2095	-0-	-0-	-0-	485	1	1592	3	N	16					117
							18	9									
10	2212	N	2212	-0-	-0-	-0-	501	1	1689	3	N	20					137
							22	9									
11	2070	N	2000	-0-	-70	-0-	485	1	1486	3	N	26					163
							29	9									
12	2139	N	1828	-0-	-311	-0-	501	1	1288	3	N	35					198
							39	9									
01	2169	N	2169	-0-	-0-	-0-	501	1	1622	3	N	42	192	1			48
							46	9									
02	1876	N	1787	-0-	-89	-0-	453	1	1309	3	N	23					71
							25	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	1			N	-0-					112
10	713	N	282	-0-	-431	-0-	282	1			N	-0-					112
11	273	N	273	-0-	-0-	-0-	273	1			N	-0-					112
12	961	N	961	-0-	-0-	-0-	582	1	379	3	N	-0-					112
01	1795	N	1795	-0-	-0-	-0-	798	1	978	3	N	17					129
							19	9									
*02	1322	N	1322	-0-	-0-	-0-	571	1	729	3	N	20					149
							22	9									

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	521	2	50	9	N	45					45
11	678	N	678	-0-	-0-	-0-	538	2	140	9	N	127	172	1			-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

UNBRIDLED RESOURCES, LLC 875461
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					116

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	1	-0-	1	6	1	2			N	-0-					8
10	14B	DENY	1	-0-	1	7	1	2			N	-0-					8
11	14B	DENY	7	-0-	7	14	7	2			N	-0-					8
12	H15	VIOL	311	-0-	311	325	311	2			N	-0-					8
01	H15	VIOL	205	-0-	205	530	205	2			N	-0-					8
02	H15	VIOL	96	-0-	96	626	96	2			N	-0-					8

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

09	1500	N	412	-0-	-1088	-0-	412	3			N	-0-					210
10	1550	N	683	-0-	-867	-0-	683	3			N	-0-					210
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					210
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					210
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					210
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					210

ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

09	330	N	264	-0-	-66	-0-	264	3			N	-0-					58
10	0		303	-0-	303	303	303	3			N	-0-					58
11	0		190	-0-	190	493	190	3			N	-0-					58
12	0		172	-0-	172	665	172	3			N	-0-					58
01	0		147	-0-	147	812	147	3			N	-0-					58
02	1015	N	203	-0-	-812	-0-	203	3			N	-0-					58

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BCE-MACH II LLC 040205
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

09	450	R	229	-0-	-221	-0-	229	2			N	-0-					-0-
10	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	210	#	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	217	#	98	-0-	-119	-0-	98	2			N	-0-					-0-
01	217	#	18	-0-	-199	-0-	18	2			N	-0-					-0-
02	196	#	114	-0-	-82	-0-	114	2			N	-0-					-0-

RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

09	284	R	134	-0-	-150	-0-	134	2			N	-0-					168
10	124	#	122	-0-	-2	-0-	122	2			N	-0-					168
11	240	#	123	-0-	-117	-0-	123	2			N	-0-					168
12	248	#	103	-0-	-145	-0-	103	2			N	-0-					168
01	155	#	116	-0-	-39	-0-	116	2			N	-0-					168
02	128	R	128	-0-	-0-	-0-	128	2			N	-0-					168

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

09	431	R	204	-0-	-227	-0-	204	2			N	-0-					167
10	186	#	185	-0-	-1	-0-	185	2			N	-0-					167
11	187	R	187	-0-	-0-	-0-	187	2			N	-0-					167
12	217	#	157	-0-	-60	-0-	157	2			N	-0-					167
01	217	#	176	-0-	-41	-0-	176	2			N	-0-					167
02	196	#	193	-0-	-3	-0-	193	2			N	-0-					167

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

09	974	R	490	-0-	-484	-0-	484	2	6	9	N	5					119
10	450	R	450	-0-	-0-	-0-	447	2	3	9	N	3					122
11	493	R	493	-0-	-0-	-0-	489	2	4	9	N	4					126
12	477	R	477	-0-	-0-	-0-	473	2	4	9	N	4					130
01	490	R	490	-0-	-0-	-0-	488	2	2	9	N	2					132
02	489	R	489	-0-	-0-	-0-	486	2	3	9	N	3					135

FX ENERGY OPERATING, LLC 257610
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC //CONT.// 257610
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2279	R	2279	-0-	-0-	-0-	2264	3	15	9	N	14					142
10	0		2381	-0-	2381	2381	2364	3	17	9	N	15					157
11	0		2166	-0-	2166	4547	2137	3	29	9	N	26					183
12	6590	R	2043	-0-	-4547	-0-	2024	3	19	9	N	17	97	1			103
01	0		1953	-0-	1953	1953	1935	3	18	9	N	16					119
02	784	#	NO RPT	-0-	-784	1169					N	NO RPT					119

PRESIDIO PETROLEUM LLC 676084
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	881	-0-	-79	-0-	881	2			N	-0-					86
10	0		1111	-0-	1111	1111	1111	2			N	-0-					86
11	0		1055	-0-	1055	2166	1055	2			N	-0-					86
12	0		1066	-0-	1066	3232	1066	2			N	-0-					86
01	0		1044	-0-	1044	4276	1044	2			N	-0-					86
02	5250	R	974	-0-	-4276	-0-	974	2			N	-0-					86

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

QUESTA ENERGY CORPORATION 684634
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	280	-0-	-200	-0-	280	3			N	-0-					24
10	496	#	262	-0-	-234	-0-	262	3			N	-0-					24
11	300	#	237	-0-	-63	-0-	237	3			N	-0-					24
12	310	#	236	-0-	-74	-0-	236	3			N	-0-					24
01	310	#	231	-0-	-79	-0-	231	3			N	-0-					24
02	252	#	198	-0-	-54	-0-	198	3			N	-0-					24

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	360	-0-	-60	-0-	360	3			N	-0-					60
10	434	#	363	-0-	-71	-0-	363	3			N	-0-					60
11	420	#	359	-0-	-61	-0-	359	3			N	-0-					60
12	403	#	364	-0-	-39	-0-	364	3			N	-0-					60
01	372	#	365	-0-	-7	-0-	365	3			N	-0-					60
02	336	#	326	-0-	-10	-0-	326	3			N	-0-					60

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	600	-0-	-30	-0-	600	2			N	-0-					30
10	651	#	623	-0-	-28	-0-	623	2			N	-0-					30
11	604	R	604	-0-	-0-	-0-	604	2			N	-0-					30
12	623	R	623	-0-	-0-	-0-	623	2			N	-0-					30
01	620	#	454	-0-	-166	-0-	454	2			N	-0-					30
02	560	#	333	-0-	-227	-0-	333	2			N	-0-					30

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	#	10	-0-	-20	-0-	10	2		N	-0-			104
10	11	R	11	-0-	-0-	-0-	11	2		N	-0-			104
11	0		13	-0-	13	13	13	2		N	-0-			104
12	0		13	-0-	13	26	13	2		N	-0-			104
01	0		11	-0-	11	37	11	2		N	-0-			104
02	50	R	13	-0-	-37	-0-	13	2		N	-0-			104

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

09	720	#	563	-0-	-157	-0-	563	2		Y	-0-			80
10	744	#	614	-0-	-130	-0-	614	2		Y	-0-			80
11	780	#	655	-0-	-125	-0-	655	2		Y	-0-			80
12	806	#	556	-0-	-250	-0-	556	2		Y	-0-			80
01	620	#	475	-0-	-145	-0-	475	2		Y	-0-			80
02	560	#	465	-0-	-95	-0-	465	2		Y	-0-			80

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

09	480	#	331	-0-	-149	-0-	331	2		Y	-0-			32
10	465	#	355	-0-	-110	-0-	355	2		Y	-0-			32
11	0		359	-0-	359	359	359	2		Y	-0-			32
12	0		367	-0-	367	726	367	2		Y	-0-			32
01	0		424	-0-	424	1150	424	2		Y	-0-			32
02	1540	R	390	-0-	-1150	-0-	390	2		Y	-0-			32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

09	240	#	225	-0-	-15	-0-	225	2		Y	-0-			117
10	248	#	242	-0-	-6	-0-	242	2		Y	-0-			117
11	0		230	-0-	230	230	230	2		Y	-0-			117
12	0		231	-0-	231	461	231	2		Y	-0-			117
01	0		234	-0-	234	695	234	2		Y	-0-			117
02	910	R	215	-0-	-695	-0-	215	2		Y	-0-			117

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

09	960 #	831	-0-	-129	-0-	831	2			Y	-0-					593
10	992 #	858	-0-	-134	-0-	858	2			Y	-0-					593
11	960 #	836	-0-	-124	-0-	836	2			Y	-0-					593
12	961 #	765	-0-	-196	-0-	765	2			Y	-0-					593
01	930 #	572	-0-	-358	-0-	572	2			Y	-0-					593
02	784 #	230	-0-	-554	-0-	230	2			Y	-0-					593

UNBRIDLED RESOURCES, LLC 875461
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

09	1260	#	1242	-0-	-18	-0-	780	1	462	3	N	-0-					183
10	1302	#	1286	-0-	-16	-0-	806	1	480	3	N	-0-					183
11	1245	R	1245	-0-	-0-	-0-	780	1	465	3	N	-0-					183
12	1271	#	1263	-0-	-8	-0-	806	1	457	3	N	-0-					183
01	1278	R	1278	-0-	-0-	-0-	806	1	472	3	N	-0-					183
*02	1176	#	1143	-0-	-33	-0-	728	1	415	3	N	-0-					183

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

09	960	#	956	-0-	-4	-0-	942	3	14	9	Y	13					53
10	0		990	-0-	990	990	977	3	13	9	Y	12					65
11	0		948	-0-	948	1938	942	3	6	9	Y	5	61	1			9
12	0		945	-0-	945	2883	934	3	11	9	Y	10					19
01	0		1000	-0-	1000	3883	982	3	18	9	Y	16					35
02	4755	R	872	-0-	-3883	-0-	863	3	9	9	Y	8					43

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

09	1050	#	1048	-0-	-2	-0-	1018	3	30	9	Y	27					112
10	0		1081	-0-	1081	1081	1056	3	25	9	Y	23					135
11	0		1027	-0-	1027	2108	1016	3	11	9	Y	10	121	1			24
12	0		1031	-0-	1031	3139	1008	3	23	9	Y	21					45
01	0		1093	-0-	1093	4232	1058	3	35	9	Y	32					77
02	5181	R	949	-0-	-4232	-0-	930	3	19	9	Y	17					94

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		3263	-0-	-4237	744539	3044	2	219	9	N	199					421
10	7750		2369	-0-	-5381	739158	2295	2	74	9	N	67					488
11	7500		3629	-0-	-3871	735287	3292	2	337	9	N	306	563	1			231
12	7750		3363	-0-	-4387	730900	3181	2	182	9	N	165					396
01	7750		3875	-0-	-3875	727025	3655	2	220	9	N	200					596
02	3052	# NO RPT		-0-	-3052	723973					N	NO RPT					596

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-
11	419	N	202	-0-	-217	-0-	202	3			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	196	N NO RPT		-0-	-196	-0-					N	NO RPT					-0-

PETCO ENERGY CORPORATION 657795
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	0		31	-0-	31	31	31	1			N	-0-					-0-
01	0		31	-0-	31	62	31	1			N	-0-					-0-
*02	90	N	28	-0-	-62	-0-	28	1			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS 21 WELL #: 1 RRCID -> 285767 COMPL. DATE 11/02/2018 TOTAL DEPTH 8850 PERF. 8616 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	974	-0-	-256	-0-	974	3			N	-0-					53
10	1209	N	529	-0-	-680	-0-	529	3			N	-0-					53
11	0		1476	-0-	1476	1476	1476	3			N	-0-					53
12	2139	N	663	-0-	-1476	-0-	663	3			N	-0-					53
01	0		493	-0-	493	493	493	3			N	-0-					53
02	1372	N	388	-0-	-984	-0-	388	3			N	-0-					53

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					28
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					28
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					28
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					28
01	31	N	-0-	-0-	-31	-0-					N	-0-					28
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS N. (TONKAWA UPPER) 32775 800 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L EXPLORATION COMPANY, LLC 339771
ROGSTAD WELL #: 1 RRCID -> 293305 COMPL. DATE 02/10/2022 TOTAL DEPTH 6608 PERF. 6301 - 6341

09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

09	8610 X	7998	-0-	-612	-0-	7998	2			N	-0-					136
10	8928 X	8223	-0-	-705	-0-	8223	2			N	-0-					136
11	0	7544	-0-	7544	7544	7544	2			N	-0-					136
12	0	6795	-0-	6795	14339	6795	2			N	-0-					136
01	0	8308	-0-	8308	22647	8308	2			N	-0-					136
*02	28999 X	6352	-0-	-22647	-0-	6352	2			N	-0-					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

09	2131 N	2131	-0-	-0-	-0-	2131	3			N	-0-					100
10	2191 N	2191	-0-	-0-	-0-	2191	3			N	-0-					100
11	2127 N	2127	-0-	-0-	-0-	2127	3			N	-0-					100
12	2181 N	2181	-0-	-0-	-0-	2181	3			N	-0-					100
01	2060 N	2060	-0-	-0-	-0-	2060	3			N	-0-					100
*02	1957 N	1957	-0-	-0-	-0-	1957	3			N	-0-					100

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

09	1170 N	1144	-0-	-26	-0-	1144	2			N	-0-					-0-
10	1178 N	1150	-0-	-28	-0-	1150	2			N	-0-					-0-
11	1140 N	1115	-0-	-25	-0-	1115	2			N	-0-					-0-
12	1178 N	1016	-0-	-162	-0-	1016	2			N	-0-					-0-
01	1203 N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
02	1052 N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2913	-0-	-237	-0-	2913	2			N	-0-					-0-
10	0		2386	-0-	2386	2386	2386	2			N	-0-					-0-
11	0		2862	-0-	2862	5248	2862	2			N	-0-					-0-
12	0		2780	-0-	2780	8028	2780	2			N	-0-					-0-
01	0		2845	-0-	2845	10873	2845	2			N	-0-					-0-
02	13044	X	2171	-0-	-10873	-0-	2171	2			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
10	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
11	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
12	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
01	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
02	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1770	-0-	-390	-0-	1770	2			N	-0-					-0-
10	2325	N	1407	-0-	-918	-0-	1407	2			N	-0-					-0-
11	1920	N	1546	-0-	-374	-0-	1546	2			N	-0-					-0-
12	1829	N	1495	-0-	-334	-0-	1495	2			N	-0-					-0-
01	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
02	1456	N	1398	-0-	-58	-0-	1398	2			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

09	7080	X	6747	-0-	-333	-0-	6747	2			N	-0-					27
10	0		7424	-0-	7424	7424	7424	2			N	-0-					27
11	0		6990	-0-	6990	14414	6990	2			N	-0-					27
12	0		7188	-0-	7188	21602	7160	2	28	9	N	25					52
01	0		7124	-0-	7124	28726	7115	2	9	9	N	8					60
02	35290	X	6564	-0-	-28726	-0-	6564	2			N	-0-					60

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIAMONDBACK E&P LLC 217012
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC//CONT.// 609265
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	581	-0-	-19	-0-	581	2			N	-0-					53
10	0		515	-0-	515	515	515	2			N	-0-					53
11	0		502	-0-	502	1017	502	2			N	-0-					53
12	0		533	-0-	533	1550	533	2			N	-0-					53
01	0		494	-0-	494	2044	494	2			N	-0-					53
02	2456	N	412	-0-	-2044	-0-	412	2			N	-0-					53

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0		-0-	-0-	-0-	-0-					N	-0-					87
11	0		-0-	-0-	-0-	-0-					N	-0-					87
12	0		-0-	-0-	-0-	-0-					N	-0-					87
01	0		-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

09	316	N	316	-0-	-0-	-0-	258	2	58	9	N	53	185	1			13
10	0		277	-0-	277	277	269	2	8	9	N	7					20
11	0		257	-0-	257	534	244	2	13	9	N	12					32
12	0		238	-0-	238	772	238	2			N	-0-					32
01	0		236	-0-	236	1008	224	2	12	9	N	11					43
02	1212	N	204	-0-	-1008	-0-	204	2			N	-0-					43

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

09	14B2	EXT	53	-0-	53	158	53	2			N	-0-					-0-
10	0		102	-0-	102	260	102	2			N	-0-					-0-
11	0		59	-0-	59	319	59	2			N	-0-					-0-
12	0		119	-0-	119	438	119	2			N	-0-					-0-
01	0		53	-0-	53	491	53	2			N	-0-					-0-
02	611	N	120	-0-	-491	-0-	120	2			N	-0-					-0-

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

09	510	N	350	-0-	-160	-0-	350	2			N	-0-					101
10	0		214	-0-	214	214	214	2			N	-0-					101
11	0		214	-0-	214	428	214	2			N	-0-					101
12	0		366	-0-	366	794	366	2			N	-0-					101
01	0		647	-0-	647	1441	647	2			N	-0-					101
02	2074	N	633	-0-	-1441	-0-	633	2			N	-0-					101

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13080	X	29	-0-	-13051	-0-	20	2	9	9	N	8	90	1			25
10	0		19	-0-	19	19	19	2			N	-0-					25
11	0		-0-	-0-	-0-	19					N	-0-					25
12	0		172	-0-	172	191	172	2			N	-0-					25
01	0		4709	-0-	4709	4900	4700	2	9	9	N	8					33
02	6691	X	1791	-0-	-4900	-0-	1776	2	15	9	N	14					47

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2245	-0-	-215	-0-	2245	2			N	-0-					116
10	0		2299	-0-	2299	2299	2292	2	7	9	N	6					122
11	0		2266	-0-	2266	4565	2254	2	12	9	N	11					133
12	0		2292	-0-	2292	6857	2292	2			N	-0-					133
01	0		2307	-0-	2307	9164	2304	2	3	9	N	3					136
02	2800	N	2205	-0-	-595	8569	2195	2	10	9	N	9					145

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	103	2	8	9	N	7					71
10	0		95	-0-	95	95	95	2			N	-0-					71
11	0		52	-0-	52	147	52	2			N	-0-					71
12	0		69	-0-	69	216	67	2	2	9	N	2					73
01	0		49	-0-	49	265	49	2			N	-0-					73
02	372	N	107	-0-	-265	-0-	105	2	2	9	N	2					75

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1125	-0-	-135	-0-	1125	2			N	-0-					124
10	0		1274	-0-	1274	1274	1272	2	2	9	N	2					126
11	0		778	-0-	778	2052	771	2	7	9	N	6					132
12	0		476	-0-	476	2528	472	2	4	9	N	4					136
01	0		1142	-0-	1142	3670	1133	2	9	9	N	8					144
02	4742	X	1072	-0-	-3670	-0-	1066	2	6	9	N	5					149

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5081	X	5081	-0-	-0-	-0-	5025	2	56	9	N	51	176	1			199
10	0		5909	-0-	5909	5909	5840	2	69	9	N	63					262
11	0		4281	-0-	4281	10190	4212	2	69	9	N	63					325
12	0		4630	-0-	4630	14820	4578	2	52	9	N	47					372
01	0		5134	-0-	5134	19954	5068	2	66	9	N	60	189	1			243
02	25264	X	5310	-0-	-19954	-0-	5234	2	76	9	N	69					312

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3087	-0-	-393	-0-	3052	2	35	9	N	32	92	1			70
10	0		3268	-0-	3268	3268	3253	2	15	9	N	14					84
11	0		3264	-0-	3264	6532	3250	2	14	9	N	13					97
12	0		3530	-0-	3530	10062	3508	2	22	9	N	20					117
01	0		3795	-0-	3795	13857	3778	2	17	9	N	15					132
02	17260	X	3403	-0-	-13857	-0-	3386	2	17	9	N	15					147

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9960	X	5537	-0-	-4423	-0-	5515	2	22	9	N	20					271
10	0		8157	-0-	8157	8157	8024	2	133	9	N	121	194	1			198
11	0		8530	-0-	8530	16687	8432	2	98	9	N	89					287
12	0		8138	-0-	8138	24825	8107	2	31	9	N	28					315
01	0		8551	-0-	8551	33376	8489	2	62	9	N	56	162	1			209
02	41120	X	7744	-0-	-33376	-0-	7677	2	67	9	N	61					270

SIMMONS WELL #: 101H RRCID -> 285517 COMPL. DATE 02/26/2018 TOTAL DEPTH 11667 PERF.11726 - 16268

09	10440	X	8947	-0-	-1493	-0-	323	1	8106	2	N	471	566	1			284
							518	9									
10	0		9050	-0-	9050	9050	335	1	8191	2	N	476	384	1			376
							524	9									
11	0		8565	-0-	8565	17615	324	1	7739	2	N	456	382	1			450
							502	9									
12	0		8571	-0-	8571	26186	335	1	7810	2	N	387	572	1			265
							426	9									
01	0		8527	-0-	8527	34713	334	1	7663	2	N	482	399	1			348
							530	9									
02	42261	X	7548	-0-	-34713	-0-	299	1	6827	2	N	384	559	1			173
							422	9									

UNBRIDLED RESOURCES, LLC 875461
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

09	4320	X	2443	-0-	-1877	-0-	2443	2			N	-0-					182
10	3999	X	2353	-0-	-1646	-0-	2353	2			N	-0-					182
11	3480	X	2201	-0-	-1279	-0-	2192	2	9	9	N	8					190
12	0		2001	-0-	2001	2001	2001	2			N	-0-					190
01	5146	X	3145	-0-	-2001	-0-	3144	2	1	9	N	1	32	1			159
02	2268	X	NO RPT	-0-	-2268	-0-					N	NO RPT					159

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					42

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

09	387	N	387	-0-	-0-	-0-	387	2			N	-0-			24
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-			24
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-			24
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-			24
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-			24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			24

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			84
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			84

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

09	993	N	993	-0-	-0-	-0-	978	2	15	9	N	14			181
10	989	N	989	-0-	-0-	-0-	974	2	15	9	N	14			195
11	934	N	934	-0-	-0-	-0-	910	2	24	9	N	22			217
12	819	N	819	-0-	-0-	-0-	804	2	15	9	N	14			231
01	832	N	832	-0-	-0-	-0-	830	2	2	9	N	2			233
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			233

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
10	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
11	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
12	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					196

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75
12	0		-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	N	18					109
10	1429	N	1429	-0-	-0-	-0-	1408	2	21	9	N	19					128
11	1470	X	1252	-0-	-218	-0-	1230	2	22	9	N	20					148
12	1519	X	1403	-0-	-116	-0-	1392	2	11	9	N	10					158
01	1519	X	1232	-0-	-287	-0-	1231	2	1	9	N	1					159
02	1232	X	NO RPT	-0-	-1232	-0-					N	NO RPT					159

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	306	-0-	-24	-0-	306	2			N	-0-					158
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					158
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					158
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					158
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	N	1736	-0-	-0-	-0-	1692	2	44	9	N	40					180
10	1764	N	1764	-0-	-0-	-0-	1727	2	37	9	N	34					214
11	1622	N	1622	-0-	-0-	-0-	1574	2	48	9	N	44	196	1			62
12	1476	N	1476	-0-	-0-	-0-	1446	2	30	9	N	27					89
01	1686	N	1686	-0-	-0-	-0-	1652	2	34	9	N	31					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					64
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					64
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					64
12	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					65
*01	346	N	346	-0-	-0-	-0-	339	2	7	9	N	6					71
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					188
10	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					188
11	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					188
12	3038	X	1067	-0-	-1971	-0-	1067	2			N	-0-					188
*01	3038	X	2657	-0-	-381	-0-	2657	2			N	-0-					188
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					188

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

09	480	X	288	-0-	-192	-0-	288	2			Y	-0-					22
10	496	X	255	-0-	-241	-0-	255	2			Y	-0-					22
11	480	X	211	-0-	-269	-0-	211	2			Y	-0-					22
12	341	X	214	-0-	-127	-0-	214	2			Y	-0-					22
01	341	X	198	-0-	-143	-0-	198	2			Y	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0	W	-0-	-0-	-0-	-0-					N	-0-					43
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

09	0		-0-	-0-	-0-	61					N	-0-					40
10	0		-0-	-0-	-0-	61					N	-0-					40
11	0		-0-	-0-	-0-	61					N	-0-					40
12	0		-0-	-0-	-0-	61					N	-0-					40
01	61	N	-0-	-0-	-61	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

09	5983	X	3979	-0-	-2004	-0-	3867	2	112	9	N	102	222	1			206
10	4051	X	4051	-0-	-0-	-0-	3875	2	176	9	N	160	191	1			175
11	3397	X	3397	-0-	-0-	-0-	3386	2	11	9	N	10					185
12	3630	X	3630	-0-	-0-	-0-	3373	2	257	9	N	234	96	1			323
01	3794	X	3794	-0-	-0-	-0-	3574	2	220	9	N	200	216	1			307
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					307

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

09	2070	N	1888	-0-	-182	-0-	1844	2	44	9	Y	40					120
10	1864	N	1864	-0-	-0-	-0-	1844	2	20	9	Y	18					138
11	856	N	856	-0-	-0-	-0-	821	2	35	9	Y	32					170
12	1654	N	1654	-0-	-0-	-0-	1615	2	39	9	Y	35					205
01	1742	N	1742	-0-	-0-	-0-	1711	2	31	9	Y	28					233
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					233

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

09	634	N	634	-0-	-0-	-0-	609	2	25	9	N	23					205
10	593	N	593	-0-	-0-	-0-	529	2	64	9	N	58					263
11	504	N	504	-0-	-0-	-0-	464	2	40	9	N	36	192	1			107
12	442	N	442	-0-	-0-	-0-	422	2	20	9	N	18					125
01	450	N	450	-0-	-0-	-0-	398	2	52	9	N	47					172
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	447	2	119	9	N	108	31	1			360
10	488	N	488	-0-	-0-	-0-	467	2	21	9	N	19	190	1			189
11	428	N	428	-0-	-0-	-0-	382	2	46	9	N	42					231
12	645	N	645	-0-	-0-	-0-	471	2	174	9	N	158	61	1			328
01	661	N	661	-0-	-0-	-0-	478	2	183	9	N	166	136	1			358
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					358

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

09	1062	N	1062	-0-	-0-	-0-	1008	2	54	9	Y	49					231
10	1098	N	1098	-0-	-0-	-0-	1070	2	28	9	Y	25					256
11	1023	N	1023	-0-	-0-	-0-	1003	2	20	9	Y	18					274
12	820	N	820	-0-	-0-	-0-	810	2	10	9	Y	9					283
01	1066	N	1066	-0-	-0-	-0-	1048	2	18	9	Y	16					299
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					299

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

09	2820	X	2621	-0-	-199	-0-	2581	2	40	9	N	36					123
10	2914	X	2702	-0-	-212	-0-	2656	2	46	9	N	42					165
11	2850	X	2761	-0-	-89	-0-	2741	2	20	9	N	18					183
12	3100	X	2550	-0-	-550	-0-	2505	2	45	9	N	41					224
01	3100	X	2528	-0-	-572	-0-	2475	2	53	9	N	48					272
02	2436	X	NO RPT	-0-	-2436	-0-					N	NO RPT					272

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					59

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

09	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-					161
10	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					161
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					161
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					161
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					161
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

09	0		-0-	-0-	-0-	-0-					N	-0-					247
10	0		-0-	-0-	-0-	-0-					N	-0-					247
11	0		-0-	-0-	-0-	-0-					N	-0-					247
12	0		800	-0-	800	800	800	2			N	-0-					247
01	800	N	-0-	-0-	-800	-0-					N	-0-					247
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1930	-0-	-20	-0-	1930	2			N	-0-					79
10	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					79
11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					79
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					79
*01	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1914	-0-	-1536	-0-	1914	2			N	-0-	4	1			59
10	3565	X	1940	-0-	-1625	-0-	1917	2	23	9	N	21					80
11	1950	X	1738	-0-	-212	-0-	1734	2	4	9	N	4					84
12	2024	X	2024	-0-	-0-	-0-	1907	2	117	9	N	106	34	1			156
01	2129	X	2129	-0-	-0-	-0-	2009	2	120	9	N	109	96	1			169
02	1792	X	NO RPT	-0-	-1792	-0-					N	NO RPT					169

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5720	X	5720	-0-	-0-	-0-	5568	2	152	9	N	138					302
10	6073	X	6073	-0-	-0-	-0-	5888	2	185	9	N	168	190	1			280
11	6074	X	6074	-0-	-0-	-0-	5888	2	186	9	N	169	187	1			262
12	5477	X	5477	-0-	-0-	-0-	5349	2	128	9	N	116	195	1			183
01	5251	X	5251	-0-	-0-	-0-	5152	2	99	9	N	90	8	1			265
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					265

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

09	8314	X	8314	-0-	-0-	-0-	8141	2	173	9	N	157					389
10	8241	X	8241	-0-	-0-	-0-	7919	2	322	9	N	293	577	1			105
11	7534	X	7534	-0-	-0-	-0-	7307	2	227	9	N	206	192	1			119
12	7296	X	7296	-0-	-0-	-0-	7035	2	261	9	N	237	201	1			155
01	7333	X	7333	-0-	-0-	-0-	7104	2	229	9	N	208	196	1			167
02	1176	X	NO RPT	-0-	-1176	-0-					N	NO RPT					167

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

09	0		-0-	-0-	-0-	-0-					N	39					76
10	0		-0-	-0-	-0-	-0-					N	52					128
11	0		1971	-0-	1971	1971	1913	2	58	9	N	53					181
12	0		1952	-0-	1952	3923	1883	2	69	9	N	63	192	1			52
01	3100	N	-0-	-0-	-3100	823					N	59					111
02	0	N	NO RPT	-0-	-0-	823					N	NO RPT					111

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

09	10110	X	9491	-0-	-619	-0-	9491	2			N	-0-					154
10	10447	X	10137	-0-	-310	-0-	10137	2			N	-0-					154
11	9858	X	9858	-0-	-0-	-0-	9858	2			N	-0-					154
12	10021	X	10021	-0-	-0-	-0-	10021	2			N	-0-					154
01	9579	X	8037	-0-	-1542	-0-	8037	2			N	-0-					154
02	8848	X	NO RPT	-0-	-8848	-0-					N	NO RPT					154

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 11/16/2021 TOTAL DEPTH 12261 PERF.12418 - 16585

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2178	X	2178	-0-	-0-	-0-	2047	2	131	9	N	119					324
10	3570	X	3570	-0-	-0-	-0-	3418	2	152	9	N	138	191	1			271
11	3750	X	3369	-0-	-381	-0-	3274	2	95	9	N	86					357
12	3875	X	2456	-0-	-1419	-0-	2351	2	105	9	N	95	1	1			451
01	4144	X	4144	-0-	-0-	-0-	4005	2	139	9	N	126	193	1			384
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					384

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	7470	-0-	-0-	-0-	7343	2	127	9	N	115	210	1			114
10	7697	X	7697	-0-	-0-	-0-	7517	2	180	9	N	164					278
11	6838	X	6838	-0-	-0-	-0-	6705	2	133	9	N	121	186	1			213
12	6944	X	4812	-0-	-2132	-0-	4755	2	57	9	N	52	1	1			264
01	6944	X	5550	-0-	-1394	-0-	5414	2	136	9	N	124	193	1			195
02	6272	X	NO RPT	-0-	-6272	-0-					N	NO RPT					195

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	8701	-0-	-239	-0-	8546	2	155	9	N	141	206	1			170
10	9238	X	8869	-0-	-369	-0-	8687	2	182	9	N	165	192	1			143
11	9090	X	8187	-0-	-903	-0-	8003	2	184	9	N	167					310
12	9393	X	8000	-0-	-1393	-0-	7779	2	221	9	N	201	201	1			310
01	9331	X	9188	-0-	-143	-0-	8949	2	239	9	N	217	202	1			325
02	8120	X	NO RPT	-0-	-8120	-0-					N	NO RPT					325

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		-0-	-0-	-0-	-0-					N	-0-					75
12	0		-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

09	7120	X	7120	-0-	-0-	-0-	6949	2	171	9	N	155					358
10	8595	X	8595	-0-	-0-	-0-	8364	2	231	9	N	210	401	1			167
11	7980	X	7479	-0-	-501	-0-	7439	2	40	9	N	36					203
12	8536	X	8536	-0-	-0-	-0-	8046	2	490	9	N	445	396	1			252
01	8227	X	8227	-0-	-0-	-0-	7978	2	249	9	N	226	199	1			279
02	6636	X	NO RPT	-0-	-6636	-0-					N	NO RPT					279

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

09	4004	X	4004	-0-	-0-	-0-	3847	2	157	9	N	143					894
10	3780	X	3780	-0-	-0-	-0-	3619	2	161	9	N	146	204	1			836
11	4530	X	3574	-0-	-956	-0-	3401	2	173	9	N	157	192	1			801
12	4681	X	3382	-0-	-1299	-0-	3214	2	168	9	N	153					954
01	3999	X	3310	-0-	-689	-0-	3160	2	150	9	N	136	192	1			898
02	3724	X	NO RPT	-0-	-3724	-0-					N	NO RPT					898

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

09	5190	X	3067	-0-	-2123	-0-	2924	2	143	9	N	130					204
10	3627	X	1774	-0-	-1853	-0-	1683	2	91	9	N	83	178	1			109
11	5160	X	3894	-0-	-1266	-0-	3711	2	183	9	N	166	191	1			84
12	5332	X	4243	-0-	-1089	-0-	4130	2	113	9	N	103	1	1			186
01	5146	X	2729	-0-	-2417	-0-	2569	2	160	9	N	145	188	1			143
02	2856	X	NO RPT	-0-	-2856	-0-					N	NO RPT					143

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

09	6007	X	6007	-0-	-0-	-0-	5570	2	437	9	N	397	210	1			711
10	7201	X	7201	-0-	-0-	-0-	6674	2	527	9	N	479	577	1			613
11	5049	X	5049	-0-	-0-	-0-	4629	2	420	9	N	382	569	1			426
12	5972	X	5972	-0-	-0-	-0-	5636	2	336	9	N	305	195	1			536
*01	5565	X	5565	-0-	-0-	-0-	4990	2	575	9	N	523	574	1			485
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					485

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	29310	X	23084	-0-	-6226	-0-	22783	2	301	9	N	274	396	1			552
10	30287	X	28948	-0-	-1339	-0-	28385	2	563	9	N	512	395	1			669
11	32884	X	32884	-0-	-0-	-0-	32424	2	460	9	N	418	380	1			707
12	51866	X	51866	-0-	-0-	-0-	51274	2	592	9	N	538	191	1			1054
*01	53667	X	53667	-0-	-0-	-0-	53249	2	418	9	N	380	579	1			855
02	21532	X	NO RPT	-0-	-21532	-0-					N	NO RPT					855

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

09	9000	X	4561	-0-	-4439	-0-	4553	2	8	9	N	7					75
10	9300	X	7606	-0-	-1694	-0-	7587	2	19	9	N	17					92
11	8190	X	3693	-0-	-4497	-0-	3693	2			N	-0-					92
12	8060	X	4580	-0-	-3480	-0-	4551	2	29	9	N	26					118
01	9464	X	9464	-0-	-0-	-0-	9464	2			N	-0-					118
02	4256	X	NO RPT	-0-	-4256	-0-					N	NO RPT					118

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

09	0		-0-	-0-	-0-	-0-					N	55					161
10	9672	X	7732	-0-	-1940	-0-	7690	2	42	9	N	38	12	1			187
11	0		7370	-0-	7370	7370	7298	2	72	9	N	65	193	1			59
12	0		8019	-0-	8019	15389	7950	2	69	9	N	63	25	1			97
01	26487	X	11098	-0-	-15389	-0-	10999	2	99	9	N	90	25	1			162
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					162

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	3270	X	2446	-0-	-824	-0-	2241	2	205	9	N	186	366	1			438
10	2945	X	1821	-0-	-1124	-0-	1698	2	123	9	N	112	180	1			370
11	2430	X	2231	-0-	-199	-0-	1994	2	237	9	N	215	192	1			393
12	3751	X	1850	-0-	-1901	-0-	1555	2	295	9	N	268	194	1			467
*01	4215	X	4215	-0-	-0-	-0-	3930	2	285	9	N	259	378	1			348
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					348

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

09	9180	X	8528	-0-	-652	-0-	8342	2	186	9	N	169	196	1			268
10	9486	X	-0-	-0-	-9486	-0-					N	180	206	1			242
11	9180	X	7474	-0-	-1706	-0-	7268	2	206	9	N	187	194	1			235
12	9486	X	7243	-0-	-2243	-0-	7046	2	197	9	N	179	192	1			222
01	9269	X	7661	-0-	-1608	-0-	7448	2	213	9	N	194	191	1			225
02	7952	X	NO RPT	-0-	-7952	-0-					N	NO RPT					225

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

09	2075	X	2075	-0-	-0-	-0-	1928	2	147	9	N	134					534
10	3751	X	1798	-0-	-1953	-0-	1702	2	96	9	N	87	190	1			431
11	3630	X	492	-0-	-3138	-0-	434	2	58	9	N	53					484
12	2883	X	2080	-0-	-803	-0-	1948	2	132	9	N	120	6	1			598
01	2635	X	225	-0-	-2410	-0-	101	2	124	9	N	113	198	1			513
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					513

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

09	11160	X	10389	-0-	-771	-0-	9937	2	452	9	N	411	388	1			455
10	12617	X	9111	-0-	-3506	-0-	8804	2	307	9	N	279	185	1			549
11	12210	X	7988	-0-	-4222	-0-	7606	2	382	9	N	347	191	1			705
12	15409	X	15409	-0-	-0-	-0-	14978	2	431	9	N	392	385	1			712
01	9796	X	6694	-0-	-3102	-0-	6375	2	319	9	N	290	195	1			807
02	9688	X	NO RPT	-0-	-9688	-0-					N	NO RPT					807

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

09	0		4071	-0-	4071	4071	3893	2	178	9	N	162	206	1			138
10	0		1834	-0-	1834	5905	1673	2	161	9	N	146	190	1			94
11	0		2474	-0-	2474	8379	2338	2	136	9	N	124					218
12	0		3445	-0-	3445	11824	3258	2	187	9	N	170	209	1			179
*01	15402	X	3578	-0-	-11824	-0-	3392	2	186	9	N	169	217	1			131
02	3808	X	NO RPT	-0-	-3808	-0-					N	NO RPT					131

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

09	3051	X	3051	-0-	-0-	-0-	2695	2	356	9	N	324	289	1			348
10	2635	X	2554	-0-	-81	-0-	2554	2			N	-0-					348
11	1830	X	1549	-0-	-281	-0-	1549	2			N	-0-					348
12	4061	X	1849	-0-	-2212	-0-	1587	2	262	9	N	238	186	1			400
01	4061	X	2009	-0-	-2052	-0-	1759	2	250	9	N	227	488	1			139
02	2856	X	NO RPT	-0-	-2856	-0-					N	NO RPT					139

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

09	24128	X	24128	-0-	-0-	-0-	24128	2			N	-0-					330
10	17236	X	8712	-0-	-8524	-0-	8712	2			N	-0-					330
11	16680	X	8435	-0-	-8245	-0-	8435	2			N	-0-					330
12	17236	X	8904	-0-	-8332	-0-	8904	2			N	-0-					330
*01	17236	X	8080	-0-	-9156	-0-	8080	2			N	-0-					330
02	15568	X	NO RPT	-0-	-15568	-0-					N	NO RPT					330

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

09	600	N	524	-0-	-76	-0-	524	2			N	-0-					165
10	547	N	547	-0-	-0-	-0-	536	2	11	9	N	10					175
11	502	N	502	-0-	-0-	-0-	489	2	13	9	N	12					187
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					187
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					187
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

09	11610	X	10128	-0-	-1482	-0-	10113	2	15	9	N	14					177
10	11997	X	8589	-0-	-3408	-0-	8558	2	31	9	N	28					205
11	9780	X	8530	-0-	-1250	-0-	8497	2	33	9	N	30					235
12	10106	X	9081	-0-	-1025	-0-	9038	2	43	9	N	39	170	1			104
01	9192	X	9192	-0-	-0-	-0-	9158	2	34	9	N	31					135
02	9464	X	NO RPT	-0-	-9464	-0-					N	NO RPT					135

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4243	-0-	4243	4243	4241	2	2	9	N	2					63
10	0		3934	-0-	3934	8177	3934	2			N	-0-					63
11	0		4866	-0-	4866	13043	4866	2			N	-0-					63
12	0		4462	-0-	4462	17505	4429	2	33	9	N	30	29	1			64
01	21976	X	4471	-0-	-17505	-0-	4463	2	8	9	N	7	13	1			58
02	3864	X	NO RPT	-0-	-3864	-0-					N	NO RPT					58

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	164	189	1			229
10	0		4579	-0-	4579	4579	4419	2	160	9	N	145	176	1			198
11	0		4591	-0-	4591	9170	4433	2	158	9	N	144	191	1			151
12	0		2383	-0-	2383	11553	2256	2	127	9	N	115	1	1			265
01	15565	X	4012	-0-	-11553	-0-	3799	2	213	9	N	194	234	1			225
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					225

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	7901	-0-	-3199	-0-	7873	2	28	9	N	25					222
10	8924	X	8924	-0-	-0-	-0-	8900	2	24	9	N	22					244
11	10680	X	4747	-0-	-5933	-0-	4744	2	3	9	N	3					247
12	11036	X	10496	-0-	-540	-0-	10496	2			N	-0-					247
01	9982	X	309	-0-	-9673	-0-	309	2			N	-0-					247
02	7364	X	NO RPT	-0-	-7364	-0-					N	NO RPT					247

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3067	X	3067	-0-	-0-	-0-	3056	2	11	9	N	10					227
10	2356	X	555	-0-	-1801	-0-	525	2	30	9	N	27					254
11	3000	N	3102	-0-	102	102	3099	2	3	9	N	3					257
12	3539	X	3437	-0-	-102	-0-	3429	2	8	9	N	7					264
01	3100	X	2161	-0-	-939	-0-	2161	2			N	-0-					264
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					264

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6767	-0-	-313	-0-	6507	2	260	9	N	236	191	1			328
10	7316	X	6988	-0-	-328	-0-	6778	2	210	9	N	191	184	1			335
11	17052	X	17052	-0-	-0-	-0-	16770	2	282	9	N	256	193	1			398
12	18723	X	18723	-0-	-0-	-0-	18394	2	329	9	N	299	385	1			312
01	0	X	-0-	-0-	-0-	-0-					N	276	196	1			392
02	6328	X	NO RPT	-0-	-6328	-0-					N	NO RPT					392

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4009	-0-	-551	-0-	3866	2	143	9	N	130	203	1			186
10	4712	X	4220	-0-	-492	-0-	4084	2	136	9	N	124					310
11	4560	X	4340	-0-	-220	-0-	4233	2	107	9	N	97	193	1			214
12	4712	X	1084	-0-	-3628	-0-	1053	2	31	9	N	28					242
01	4712	X	2700	-0-	-2012	-0-	2616	2	84	9	N	76					318
02	3752	X	NO RPT	-0-	-3752	-0-					N	NO RPT					318

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					89
10	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					89
11	5631	X	5631	-0-	-0-	-0-	5631	2			N	-0-					89
12	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					89
01	5096	X	5096	-0-	-0-	-0-	5096	2			N	-0-					89
02	84	X	NO RPT	-0-	-84	-0-					N	NO RPT					89

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		9640	-0-	9640	9640	9625	2	15	9	N	14					405
10	0		12445	-0-	12445	22085	12415	2	30	9	N	27					432
11	0		12154	-0-	12154	34239	12107	2	47	9	N	43	170	1			305
12	0		5401	-0-	5401	39640	5311	2	90	9	N	82	52	1			335
01	48180	X	8540	-0-	-39640	-0-	8506	2	34	9	N	31	8	1			358
02	8988	X	NO RPT	-0-	-8988	-0-					N	NO RPT					358

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9589	X	9589	-0-	-0-	-0-	9494	2	95	9	N	86					347
10	8913	X	8913	-0-	-0-	-0-	8844	2	69	9	N	63	211	1			199
11	7737	X	7737	-0-	-0-	-0-	7582	2	155	9	N	141					340
12	10444	X	10444	-0-	-0-	-0-	10310	2	134	9	N	122	194	1			268
01	1434	X	1434	-0-	-0-	-0-	1334	2	100	9	N	91	2	1			357
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					357

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5118	X	5118	-0-	-0-	-0-	5103	2	15	9	N	14					217
10	3937	X	3937	-0-	-0-	-0-	3915	2	22	9	N	20	187	1			50
11	2370	X	1395	-0-	-975	-0-	1372	2	23	9	N	21					71
12	3658	X	1026	-0-	-2632	-0-	1004	2	22	9	N	20	2	1			89
01	3658	X	1286	-0-	-2372	-0-	1280	2	6	9	N	5	4	1			90
02	3864	X	NO RPT	-0-	-3864	-0-					N	NO RPT					90

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	8245	-0-	-2645	-0-	8144	2	101	9	N	92					261
10	9168	X	9168	-0-	-0-	-0-	9076	2	92	9	N	84	190	1			155
11	8267	X	8267	-0-	-0-	-0-	8212	2	55	9	N	50					205
12	8556	X	7984	-0-	-572	-0-	7793	2	191	9	N	174	263	1			116
01	8556	X	7246	-0-	-1310	-0-	7031	2	215	9	N	195	88	1			223
02	7700	X	NO RPT	-0-	-7700	-0-					N	NO RPT					223

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	13					192
10	0		3622	-0-	3622	3622	3610	2	12	9	N	11					203
11	0		2753	-0-	2753	6375	2745	2	8	9	N	7					210
12	0		2916	-0-	2916	9291	2896	2	20	9	N	18					228
01	12361	X	3070	-0-	-9291	-0-	3060	2	10	9	N	9					237
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					237

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

09	5395	X	5395	-0-	-0-	-0-	5072	2	323	9	N	294	416	1			212
10	3881	X	3881	-0-	-0-	-0-	3699	2	182	9	N	165	189	1			188
11	4230	X	2538	-0-	-1692	-0-	2440	2	98	9	N	89					277
12	4681	X	2375	-0-	-2306	-0-	2275	2	100	9	N	91	1	1			367
01	4681	X	2404	-0-	-2277	-0-	2254	2	150	9	N	136	374	1			129
02	4228	X	NO RPT	-0-	-4228	-0-					N	NO RPT					129

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

09	5185	X	5185	-0-	-0-	-0-	5067	2	118	9	N	107					422
10	6682	X	6682	-0-	-0-	-0-	6576	2	106	9	N	96	197	1			321
11	12980	X	12980	-0-	-0-	-0-	12915	2	65	9	N	59					380
12	10768	X	10768	-0-	-0-	-0-	10698	2	70	9	N	64	195	1			249
01	1324	X	1324	-0-	-0-	-0-	1247	2	77	9	N	70	1	1			318
02	4844	X	NO RPT	-0-	-4844	-0-					N	NO RPT					318

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

09	3527	X	3527	-0-	-0-	-0-	3188	2	339	9	N	308	204	1			315
10	4582	X	4582	-0-	-0-	-0-	4085	2	497	9	N	452	388	1			379
11	3030	X	2686	-0-	-344	-0-	2365	2	321	9	N	292	375	1			296
12	3131	X	1861	-0-	-1270	-0-	1598	2	263	9	N	239	159	1			376
01	3131	X	1371	-0-	-1760	-0-	947	2	424	9	N	385	229	1			532
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					532

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

09	6923	X	6923	-0-	-0-	-0-	6443	2	480	9	N	436	199	1			592
10	11591	X	11591	-0-	-0-	-0-	10722	2	869	9	N	790	937	1			445
11	9739	X	9739	-0-	-0-	-0-	9011	2	728	9	N	662	765	1			342
12	8716	X	8716	-0-	-0-	-0-	7887	2	829	9	N	754	766	1			330
*01	4751	X	4751	-0-	-0-	-0-	4136	2	615	9	N	559	531	1			358
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					358

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

09	2430	N	1708	-0-	-722	-0-	1272	2	436	9	N	396	209	1			433
10	1871	N	1871	-0-	-0-	-0-	1295	2	576	9	N	524	388	1			569
11	1837	N	1837	-0-	-0-	-0-	1296	2	541	9	N	492	553	1			508
12	1625	N	1625	-0-	-0-	-0-	1317	2	308	9	N	280	380	1			408
01	2465	N	2465	-0-	-0-	-0-	2226	2	239	9	N	217	192	1			433
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

09	0		2593	-0-	2593	2593	2362	2	231	9	N	210	210	1			33
10	0		2784	-0-	2784	5377	2569	2	215	9	N	195					228
11	3000	N	1810	-0-	-1190	4187	1810	2			N	-0-					228
12	3100	N	1500	-0-	-1600	2587	1357	2	143	9	N	130	193	1			165
01	3100	N	1864	-0-	-1236	1351	1597	2	267	9	N	243	191	1			217
02	0	N	NO RPT	-0-	-0-	1351					N	NO RPT					217

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	69					190
10	0		7979	-0-	7979	7979	7873	2	106	9	N	96	191	1			95
11	0		6793	-0-	6793	14772	6631	2	162	9	N	147					242
12	0		7291	-0-	7291	22063	7147	2	144	9	N	131	194	1			179
01	29198	X	7135	-0-	-22063	-0-	6883	2	252	9	N	229	196	1			212
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					212

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

09	0		-0-	-0-	-0-	-0-					N	70					126
10	0		-0-	-0-	-0-	-0-					N	53					179
11	0		-0-	-0-	-0-	-0-					N	155	192	1			142
12	0		-0-	-0-	-0-	-0-					N	114	189	1			67
01	0	X	-0-	-0-	-0-	-0-					N	48					115
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					115

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

09	1900	X	1900	-0-	-0-	-0-	1825	2	75	9	N	68	181	1			351
10	2773	X	2773	-0-	-0-	-0-	2464	2	309	9	N	281	190	1			442
11	2595	X	2595	-0-	-0-	-0-	2412	2	183	9	N	166	188	1			420
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					420
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					420
02	1764	X	NO RPT	-0-	-1764	-0-					N	NO RPT					420

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

09	0		-0-	-0-	-0-	-0-					N	265	203	1			394
10	0		7280	-0-	7280	7280	6936	2	344	9	N	313	380	1			327
11	0		7084	-0-	7084	14364	6783	2	301	9	N	274	383	1			218
12	0		7409	-0-	7409	21773	7045	2	364	9	N	331	386	1			163
01	28536	X	6763	-0-	-21773	-0-	6398	2	365	9	N	332	200	1			295
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					295

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

09	7329	X	7329	-0-	-0-	-0-	6814	2	515	9	N	468	413	1			513
10	7334	X	7334	-0-	-0-	-0-	6891	2	443	9	N	403	377	1			539
11	7530	X	4086	-0-	-3444	-0-	3721	2	365	9	N	332	382	1			489
12	7781	X	7188	-0-	-593	-0-	6762	2	426	9	N	387	394	1			482
*01	6958	X	6958	-0-	-0-	-0-	6186	2	772	9	N	702	582	1			602
02	6832	X	NO RPT	-0-	-6832	-0-					N	NO RPT					602

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

09	13440	X	12036	-0-	-1404	-0-	11729	2	307	9	N	279	190	1			328
10	13082	X	12381	-0-	-701	-0-	12052	2	329	9	N	299	386	1			241
11	12720	X	11243	-0-	-1477	-0-	10907	2	336	9	N	305	194	1			352
12	13144	X	10738	-0-	-2406	-0-	10439	2	299	9	N	272	385	1			239
01	11346	X	11346	-0-	-0-	-0-	11079	2	267	9	N	243	193	1			289
02	11228	X	NO RPT	-0-	-11228	-0-					N	NO RPT					289

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					254
10	2220	X	2220	-0-	-0-	-0-	2219	2	1	9	N	1					255
11	0		1472	-0-	1472	1472	1459	2	13	9	N	12					267
12	0		3130	-0-	3130	4602	2963	2	167	9	N	152	176	1			243
01	9147	X	4545	-0-	-4602	-0-	4455	2	90	9	N	82					325
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					325

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18630	X	12091	-0-	-6539	-0-	11709	2	382	9	N	347	367	1			284
10	14384	X	12216	-0-	-2168	-0-	11822	2	394	9	N	358	387	1			255
11	11820	X	10860	-0-	-960	-0-	10502	2	358	9	N	325	376	1			204
12	10669	X	10669	-0-	-0-	-0-	10330	2	339	9	N	308	360	1			152
01	10938	X	10938	-0-	-0-	-0-	10589	2	349	9	N	317	192	1			277
02	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					277

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16650	X	11590	-0-	-5060	-0-	11268	2	322	9	N	293	183	1			373
10	12400	X	11542	-0-	-858	-0-	11226	2	316	9	N	287	385	1			275
11	11580	X	10178	-0-	-1402	-0-	9760	2	418	9	N	380	383	1			272
12	11966	X	10127	-0-	-1839	-0-	9681	2	446	9	N	405	385	1			292
01	9967	X	9967	-0-	-0-	-0-	9553	2	414	9	N	376	383	1			285
02	10808	X	NO RPT	-0-	-10808	-0-					N	NO RPT					285

PURYEAR 13 WELL #: 9HC RRCID -> 289723 COMPL. DATE 02/29/2020 TOTAL DEPTH 12341 PERF.12970 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	459	580	1			247
10	0		13370	-0-	13370	13370	12858	2	512	9	N	465	365	1			347
11	0		13204	-0-	13204	26574	12665	2	539	9	N	490	383	1			454
12	0		11064	-0-	11064	37638	10627	2	437	9	N	397	578	1			273
01	52977	X	15339	-0-	-37638	-0-	14823	2	516	9	N	469	374	1			368
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					368

BLACK TRUST 49 WELL #: 2H RRCID -> 290647 COMPL. DATE 05/05/2011 TOTAL DEPTH 12193 PERF.12415 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	61					195
10	0		-0-	-0-	-0-	-0-					N	151	190	1			156
11	0		-0-	-0-	-0-	-0-					N	131	192	1			95
12	0		4805	-0-	4805	4805	4716	2	89	9	N	81	2	1			174
01	3100	N	3103	-0-	3	4808	3005	2	98	9	N	89	193	1			70
02	0	N	NO RPT	-0-	-0-	4808					N	NO RPT					70

BLACK 50 WELL #: 6H RRCID -> 290744 COMPL. DATE 03/02/2012 TOTAL DEPTH 11985 PERF.12342 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3194	-0-	3194	3619	3119	2	75	9	N	68					285
10	0		2052	-0-	2052	5671	1991	2	61	9	N	55	190	1			150
11	0		1436	-0-	1436	7107	1374	2	62	9	N	56					206
12	0		2155	-0-	2155	9262	2068	2	87	9	N	79	4	1			281
01	11317	X	2055	-0-	-9262	-0-	1946	2	109	9	N	99	198	1			182
02	1876	X	NO RPT	-0-	-1876	-0-					N	NO RPT					182

PURYEAR WELL #: 9027H RRCID -> 290795 COMPL. DATE 06/17/2013 TOTAL DEPTH 11008 PERF.11102 - 15346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	1121	-0-	-2269	-0-	1121	2			N	-0-					436
10	3503	X	8	-0-	-3495	-0-	8	2			N	-0-					436
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					436
12	2232	X	855	-0-	-1377	-0-	855	2			N	-0-					436
*01	1523	X	1523	-0-	-0-	-0-	1481	2	42	9	N	38	28	1			446
02	1036	X	NO RPT	-0-	-1036	-0-					N	NO RPT					446

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HARRIS WELL #: 4HB RRCID -> 290889 COMPL. DATE 10/13/2016 TOTAL DEPTH 12173 PERF.12607 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	7242	-0-	-1278	-0-	6620	2	622	9	N	565	592	1			101
10	8804	X	2184	-0-	-6620	-0-	1548	2	636	9	N	578	547	1			132
11	8520	X	2408	-0-	-6112	-0-	1896	2	512	9	N	465	384	1			213
12	7874	X	-0-	-0-	-7874	-0-					N	633	576	1			270
01	2789	X	2789	-0-	-0-	-0-	1986	2	803	9	N	730	749	1			251
02	6748	X	NO RPT	-0-	-6748	-0-					N	NO RPT					251

PURYEAR WELL #: 1027HB RRCID -> 290897 COMPL. DATE 04/01/2021 TOTAL DEPTH 12387 PERF.12739 - 17481

09	12257	X	12257	-0-	-0-	-0-	12096	2	161	9	N	146					411
10	6510	X	5623	-0-	-887	-0-	5525	2	98	9	N	89	186	1			314
11	4230	X	1115	-0-	-3115	-0-	1104	2	11	9	N	10					324
12	4030	X	82	-0-	-3948	-0-	76	2	6	9	N	5					329
01	14475	X	14475	-0-	-0-	-0-	14296	2	179	9	N	163					492
02	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					492

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

09	0		-0-	-0-	-0-	-0-					N	-0-					85
10	0		-0-	-0-	-0-	-0-					N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0		-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

09	8790	X	8636	-0-	-154	-0-	8600	3	36	9	N	33					196
10	9145	X	8889	-0-	-256	-0-	8883	3	6	9	N	5					201
11	8850	X	8616	-0-	-234	-0-	8571	3	45	9	N	41					242
12	9145	X	8556	-0-	-589	-0-	8523	3	33	9	N	30					272
01	8959	X	8305	-0-	-654	-0-	8302	3	3	9	N	3					275
02	8064	X	7591	-0-	-473	-0-	7573	3	18	9	N	16	195	1			96

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7888	X	7888	-0-	-0-	-0-	1864	1	6024	2	N	-0-					27
10	6975	X	5745	-0-	-1230	-0-	1812	1	3933	2	N	-0-					27
11	6750	X	6615	-0-	-135	-0-	1882	1	4733	2	N	-0-					27
12	9502	X	9502	-0-	-0-	-0-	2454	1	7048	2	N	-0-					27
01	0		6054	-0-	6054	6054	1335	1	4719	2	N	-0-					27
02	11822	X	5768	-0-	-6054	-0-	1537	1	4231	2	N	-0-					27

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9748	X	9748	-0-	-0-	-0-	781	1	8854	2	N	103	190	1			235
							113	9									
10	9734	X	8732	-0-	-1002	-0-	910	1	7653	2	N	154					389
							169	9									
11	9420	X	6754	-0-	-2666	-0-	692	1	5987	2	N	68	197	1			260
							75	9									
12	10075	X	8383	-0-	-1692	-0-	714	1	7445	2	N	204					464
							224	9									
01	0		9446	-0-	9446	9446	712	1	8579	2	N	141	393	1			212
							155	9									
02	24421	X	14975	-0-	-9446	-0-	1144	1	13699	2	N	120					332
							132	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BCE-MACH III LLC 040209
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14782	X	14782	-0-	-0-	-0-	14655	2	127	9	N	115					374
10	13361	X	10855	-0-	-2506	-0-	10780	2	75	9	N	68	194	1			248
11	14850	X	13303	-0-	-1547	-0-	13159	2	144	9	N	131					379
12	15717	X	12077	-0-	-3640	-0-	11829	2	248	9	N	225	197	1			407
01	16008	X	16008	-0-	-0-	-0-	15793	2	215	9	N	195	198	1			404
02	13804	X	NO RPT	-0-	-13804	-0-					N	NO RPT					404

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	12278	-0-	-142	-0-	2890	1	9335	2	N	48					165
							53	9									
10	12834	X	8120	-0-	-4714	-0-	2558	1	5553	2	N	8					173
							9	9									
11	11130	X	9062	-0-	-2068	-0-	2578	1	6482	2	N	2					175
							2	9									
12	12679	X	5860	-0-	-6819	-0-	1511	1	4343	2	N	5					180
							6	9									
01	0		15379	-0-	15379	15379	3373	1	11918	2	N	80					260
							88	9									
02	26579	X	11200	-0-	-15379	-0-	2967	1	8171	2	N	56	199	1			117
							62	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	45	1	675	3	N	-0-					143
10	0		725	-0-	725	725	47	1	678	3	N	-0-					143
11	0		1172	-0-	1172	1897	59	1	1105	2	N	7					150
							8	9									
12	3100	N	1220	-0-	-1880	17	61	1	1159	2	N	-0-					150
*01	1156	N	1139	-0-	-17	-0-	57	1	1082	2	N	-0-					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (MORROW) 33670 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
SHELTON WELL #: 1 RRCID -> 286525 COMPL. DATE 05/21/2019 TOTAL DEPTH 14695 PERF.12752 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					3
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					3
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					3
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					3
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					3

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

09	1950	X	1043	-0-	-907	-0-	1043	2			N	-0-					38
10	2504	N	2504	-0-	-0-	-0-	2502	2	2	9	N	2					40
11	3000	N	4785	-0-	1785	1785	4785	2			N	-0-					40
12	3100	N	3074	-0-	-26	1759	3074	2			N	-0-					40
01	2853	N	1094	-0-	-1759	-0-	1094	2			N	-0-					40
02	1820	X	-0-	-0-	-1820	-0-					N	-0-					40

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					7
10	0		29	-0-	29	29	29	2			N	-0-					7
11	0		54	-0-	54	83	54	2			N	-0-					7
12	0		27	-0-	27	110	27	2			N	-0-					7
01	0		9	-0-	9	119	9	2			N	-0-					7
02	139	N	20	-0-	-119	-0-	20	2			N	-0-					7

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					17
10	0		86	-0-	86	86	86	2			N	-0-					17
11	0		80	-0-	80	166	80	2			N	-0-					17
12	0		80	-0-	80	246	80	2			N	-0-					17
01	0		74	-0-	74	320	74	2			N	-0-					17
02	387	N	67	-0-	-320	-0-	67	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BCE-MACH II LLC 040205
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	R	674	-0-	-0-	-0-	671	2	3	9	N	3					85
10	697	R	697	-0-	-0-	-0-	695	2	2	9	N	2					87
11	674	R	674	-0-	-0-	-0-	666	2	8	9	N	7	80	1			14
12	669	R	669	-0-	-0-	-0-	666	2	3	9	N	3					17
01	703	R	703	-0-	-0-	-0-	695	2	8	9	N	7					24
02	636	R	636	-0-	-0-	-0-	630	2	6	9	N	5					29

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056

FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2461	R	2461	-0-	-0-	-0-	2461	2			N	-0-					102
10	2180	R	2180	-0-	-0-	-0-	2180	2			N	-0-					102
11	1630	R	1630	-0-	-0-	-0-	1613	2	17	9	N	15					117
12	1900	R	1900	-0-	-0-	-0-	1875	2	25	9	N	23					140
01	2280	R	2280	-0-	-0-	-0-	2272	2	8	9	N	7					147
02	1980	R	1980	-0-	-0-	-0-	1961	2	19	9	N	17					164

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

09	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	586						Y	NO RPT					-0-

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

09	1480	R	1480	-0-	-0-	-0-	1480	2			N	-0-					57
10	1457	#	1451	-0-	-6	-0-	1451	2			N	-0-					57
11	1410	#	1370	-0-	-40	-0-	1370	2			N	-0-					57
12	1519	#	1394	-0-	-125	-0-	1394	2			N	-0-					57
01	1519	#	1442	-0-	-77	-0-	1442	2			N	-0-					57
02	1372	#	1288	-0-	-84	-0-	1288	2			N	-0-					57

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

09	0	-0-	-0-	-0-	-0-						N	-0-					12
10	0	312	-0-	312	312	312	2				N	-0-					12
11	0	-0-	-0-	-0-	312						N	-0-					12
12	0	-0-	-0-	-0-	312						N	-0-					12
01	0	-0-	-0-	-0-	312						N	-0-					12
02	312	R	-0-	-0-	-312	-0-					N	-0-					12

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

09	1096	R	1096	-0-	-0-	-0-	1094	2	2	9	N	2					50
10	1209	#	1095	-0-	-114	-0-	1095	2			N	-0-					50
11	1644	R	1644	-0-	-0-	-0-	1589	2	55	9	N	50					100
12	1532	R	1532	-0-	-0-	-0-	1475	2	57	9	N	52					152
01	1633	R	1633	-0-	-0-	-0-	1633	2			N	-0-					152
02	1484	#	1480	-0-	-4	-0-	1456	2	24	9	N	22					174

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

09	0		-0-	-0-	-0-	-0-					N	-0-					137
10	0		-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137
12	0		-0-	-0-	-0-	-0-					N	-0-					137
01	0		-0-	-0-	-0-	-0-					N	-0-					137
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

UNBRIDLED RESOURCES, LLC 875461
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					10
11	1200	N	1165	-0-	-35	-0-	1165	2			N	-0-					10
12	1209	N	1196	-0-	-13	-0-	1196	2			N	-0-					10
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					10
02	1092	N	1049	-0-	-43	-0-	1049	2			N	-0-					10

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					23
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					23
11	0		1419	-0-	1419	1419	1419	2			N	-0-					23
12	0		898	-0-	898	2317	898	2			N	-0-					23
01	0		1450	-0-	1450	3767	1450	2			N	-0-					23
*02	2800	N	1204	-0-	-1596	2171	1204	2			N	-0-					23

BRACKEN OPERATING, L.L.C. 085851
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
01	DLQ G-10		1054	-0-	1054	1054	1054	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1054					Y	NO RPT					-0-

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	0		925	-0-	925	925	925	3			N	-0-					-0-
11	1561	N	636	-0-	-925	-0-	636	3			N	-0-					-0-
12	713	N	349	-0-	-364	-0-	349	3			N	-0-					-0-
01	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-	159	1			51
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					51
11	0		722	-0-	722	722	722	3			N	-0-					51
12	1119	N	397	-0-	-722	-0-	397	3			N	-0-					51
01	0		720	-0-	720	720	690	3	30	9	N	27					78
02	672	N	NO RPT	-0-	-672	48					N	NO RPT					78

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		393	-0-	393	1171	393	3			Y	-0-					25
10	1540	N	369	-0-	-1171	-0-	369	3			Y	-0-					25
11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					25
12	0		352	-0-	352	352	352	3			Y	-0-					25
01	704	N	352	-0-	-352	-0-	352	3			Y	-0-					25
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					25

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	0		4727	-0-	4727	4727	4727	2			N	-0-					-0-
11	0		4835	-0-	4835	9562	4835	2			N	-0-					-0-
12	0		4458	-0-	4458	14020	4458	2			N	-0-					-0-
01	0		4793	-0-	4793	18813	4793	2			N	-0-					-0-
02	22456	X	3643	-0-	-18813	-0-	3643	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	16	1	2	9	N	2					131
10	11	N	11	-0-	-0-	-0-	11	1			N	-0-					131
11	33	N	33	-0-	-0-	-0-	31	1	2	9	N	2					133
12	31	N	-0-	-0-	-31	-0-					N	-0-					133
01	14	N	14	-0-	-0-	-0-	13	1	1	9	N	1	121	1			13
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					13

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	227	-0-	-193	-0-	227	2			N	-0-					184
10	0		258	-0-	258	258	238	2	20	9	N	18					202
11	0		450	-0-	450	708	419	2	31	9	N	28					230
12	0		395	-0-	395	1103	381	2	14	9	N	13					243
01	0		288	-0-	288	1391	275	2	13	9	N	12					255
02	1711	N	320	-0-	-1391	-0-	308	2	12	9	N	11					266

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1230	-0-	-30 B	-12198	1230	2			N	-0-					44
10	0		1433	-0-	1433 B	-10765	1421	2	12	9	N	11					55
11	0		1155	-0-	1155 B	-9610	1152	2	3	9	N	3					58
12	0		1168	-0-	1168 B	-8442	1162	2	6	9	N	5					63
01	0		821	-0-	821 B	-7621	821	2			N	-0-					63
02	1092	N	459	-0-	-633 B	-7621	459	2			N	-0-					63

UNBRIDLED RESOURCES, LLC 875461
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	30	1	832	2	N	-0-					-0-
10	0		847	-0-	847	847	31	1	816	2	N	-0-					-0-
11	0		793	-0-	793	1640	30	1	763	2	N	-0-					-0-
12	0		747	-0-	747	2387	31	1	716	2	N	-0-					-0-
01	0		744	-0-	744	3131	31	1	713	2	N	-0-					-0-
02	2800	N	749	-0-	-2051	1080	28	1	721	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

09	270	N	235	-0-	-35	-0-	30	1	205	2	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	31	1	203	2	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	30	1	197	2	N	-0-					-0-
12	248	N	202	-0-	-46	-0-	31	1	171	2	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	31	1	203	2	N	-0-					-0-
02	224	N	194	-0-	-30	-0-	28	1	166	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
12	9	N	6	-0-	-3	-0-	6	2			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER 50/50, LLC 100570
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

09	4650 X	1720	-0-	-2930	-0-	30 2	1 9	1688	2	Y	2					124
10	4805 X	971	-0-	-3834	-0-	31 2	1 9	938	2	Y	2	116	1			10
11	3780 X	2795	-0-	-985	-0-	30 1	1 9	2764	2	Y	1					11
12	1767 X	1247	-0-	-520	-0-	31 1	1 9	1215	2	Y	1					12
01	1767 X	860	-0-	-907	-0-	31 1	1 9	815	2	Y	13					25
02	1596 X	531	-0-	-1065	-0-	28 4	1 9	499	2	Y	4					29

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12133	X	12133	-0-	-0-	-0-	12050	2	83	9	N	75	189	1			55
10	0		12498	-0-	12498	12498	12404	2	94	9	N	85	63	1			77
11	0		11521	-0-	11521	24019	11453	2	68	9	N	62					139
12	0		10925	-0-	10925	34944	10807	2	118	9	N	107	186	1			60
01	0		12542	-0-	12542	47486	12462	2	80	9	N	73					133
02	57360	X	9874	-0-	-47486	-0-	9778	2	96	9	N	87					220

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2987	N	2987	-0-	-0-	-0-	2985	2	2	9	N	2	1	8			136
10	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					136
11	2580	N	1965	-0-	-615	-0-	1961	2	4	9	N	4					140
12	2666	N	1330	-0-	-1336	-0-	1330	2			N	-0-					140
01	2666	N	2045	-0-	-621	-0-	2035	2	10	9	N	9					149
*02	2051	N	2051	-0-	-0-	-0-	2039	2	12	9	N	11					160

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	PRICE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	1130	-0-	-2080	-0-	1124	2	6	9	Y	5	174	1			3
10	3162	X	2289	-0-	-873	-0-	2264	2	25	9	Y	23					26
11	3346	X	3346	-0-	-0-	-0-	3342	2	4	9	Y	4					30
12	3106	X	3106	-0-	-0-	-0-	3100	2	6	9	Y	5					35
01	5154	X	5154	-0-	-0-	-0-	5109	2	45	9	Y	41					76
02	6903	X	6903	-0-	-0-	-0-	6879	2	24	9	Y	22					98

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	PRICE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2021

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	72	1	630	2	N	-0-					20
10	690	N	690	-0-	-0-	-0-	74	1	616	2	N	-0-					20
11	662	N	662	-0-	-0-	-0-	72	1	590	2	N	-0-					20
12	713	N	650	-0-	-63	-0-	74	1	576	2	N	-0-					20
01	682	N	623	-0-	-59	-0-	74	1	549	2	N	-0-					20
02	616	N	459	-0-	-157	-0-	46	1	413	2	N	-0-					20

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC 073056
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-420					N	-0-					43
10	0		-0-	-0-	-0-	B	-420					N	-0-					43
11	0		-0-	-0-	-0-	B	-420					N	-0-					43
12	0		-0-	-0-	-0-	B	-420					N	-0-					43
01	0		-0-	-0-	-0-	B	-420					N	-0-					43
02	0	#	-0-	-0-	-0-	B	-420					N	-0-					43

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -420

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					5
10	0		1007	-0-	1007	1007	959	2	48	9	N	44					49
11	0		902	-0-	902	1909	901	2	1	9	N	1					50
12	0		922	-0-	922	2831	914	2	8	9	N	7					57
01	0		979	-0-	979	3810	979	2			N	-0-					57
02	2800	N	86	-0-	-2714	1096	86	2			N	-0-					57

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	1					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2020

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/19/2020 - WELL PLUGGED 10/19/20

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	826	-0-	-224	-0-	826	2			N	-0-					201
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					201
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					201
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					201
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					201
02	1176	N	943	-0-	-233	-0-	943	2			N	-0-					201

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					164
10	0	#	-0-	-0-	-0-	-0-					N	-0-					164
11	0	#	-0-	-0-	-0-	-0-					N	-0-					164
12	0	#	-0-	-0-	-0-	-0-					N	-0-					164
01	0		-0-	-0-	-0-	-0-					N	-0-					164
02	0	#	-0-	-0-	-0-	-0-					N	-0-					164

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
11	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
12	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-
02	1596	N	1545	-0-	-51	-0-	1545	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					153
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					153
11	900	N	787	-0-	-113	-0-	787	2			N	-0-					153
12	868	N	517	-0-	-351	-0-	517	2			N	-0-					153
01	992	N	631	-0-	-361	-0-	631	2			N	-0-					153
02	728	N	521	-0-	-207	-0-	521	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

09	2910	X	2901	-0-	-9	-0-	2901	2			N	-0-					33
10	3007	X	2981	-0-	-26	-0-	2981	2			N	-0-					33
11	2910	X	2768	-0-	-142	-0-	2768	2			N	-0-					33
12	3007	X	2896	-0-	-111	-0-	2896	2			N	-0-					33
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					33
02	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					33

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

09	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					56
10	2182	N	2182	-0-	-0-	-0-	2152	3	30	9	N	27					83
11	2190	N	1710	-0-	-480	-0-	1700	3	10	9	N	9					92
12	2263	N	1595	-0-	-668	-0-	1594	3	1	9	N	1					93
01	2170	N	1794	-0-	-376	-0-	1736	3	58	9	N	53					146
02	1596	N	NO RPT	-0-	-1596	-0-					N	NO RPT					146

G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

09	2010	N	1897	-0-	-113	-0-	1897	2			N	-0-					-0-
10	0		1943	-0-	1943	1943	1943	2			N	-0-					-0-
11	3000	N	1557	-0-	-1443	500	1557	2			N	-0-					-0-
12	2211	N	1711	-0-	-500	-0-	1711	2			N	-0-					-0-
01	0		1703	-0-	1703	1703	1703	2			N	-0-					-0-
*02	2800	N	1335	-0-	-1465	238	1335	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

09	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-
10	0		867	-0-	867	867	867	2			N	-0-					-0-
11	1719	N	852	-0-	-867	-0-	852	2			N	-0-					-0-
12	0		854	-0-	854	854	854	2			N	-0-					-0-
01	0		873	-0-	873	1727	873	2			N	-0-					-0-
*02	2544	N	817	-0-	-1727	-0-	817	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
10	0		593	-0-	593	593	593	2			N	-0-					-0-
11	1165	N	572	-0-	-593	-0-	572	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	0		598	-0-	598	598	598	2			N	-0-					-0-
*02	1146	N	548	-0-	-598	-0-	548	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC 875461
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

09	720 N	692	-0-	-28	-0-	692	3	N	-0-			-0-
10	743 N	743	-0-	-0-	-0-	743	3	N	-0-			-0-
11	692 N	692	-0-	-0-	-0-	692	3	N	-0-			-0-
12	714 N	714	-0-	-0-	-0-	714	3	N	-0-			-0-
01	727 N	727	-0-	-0-	-0-	727	3	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690 N	686	-0-	-4 B	-0-	56	1	630	2	N	-0-					65
10	0	704	-0-	704 B	704	62	1	642	2	N	-0-					65
11	0	670	-0-	670 B	1374	54	1	616	2	N	-0-					65
12	0	434	-0-	434 B	1808	26	1	408	2	N	-0-					65
01	0	757	-0-	757 B	2565	60	1	697	2	N	-0-					65
02	2800 N	511	-0-	-2289 B	276	30	1	481	2	N	-0-					65

03/01 BALANCING DATE STATUS -> 276

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					24
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					24
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

09	0		620	-0-	620	1199	620	2			N	-0-					-0-
10	0		593	-0-	593	1792	593	2			N	-0-					-0-
11	0		612	-0-	612	2404	612	2			N	-0-					-0-
12	2912	N	508	-0-	-2404	-0-	508	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-
11	0		230	-0-	230	477	230	3			N	-0-					-0-
12	0		280	-0-	280	757	280	3			N	-0-					-0-
01	0		206	-0-	206	963	206	2			N	-0-					-0-
02	1131	N	168	-0-	-963	-0-	168	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

09	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	2			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

09	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	24	1	219	2	N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1327	N	1327	-0-	-0-	-0-	60	1	1267	2	N	-0-					-0-
10	1326	N	1326	-0-	-0-	-0-	62	1	1264	2	N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	60	1	1271	2	N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	62	1	1248	2	N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	62	1	1119	2	N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	56	1	1095	2	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	5			N	-0-					-0-
10	0		266	-0-	266	266	266	5			N	-0-					-0-
11	0		322	-0-	322	588	322	5			N	-0-					-0-
12	0		245	-0-	245	833	245	5			N	-0-					-0-
01	0		258	-0-	258	1091	258	5			N	-0-					-0-
02	1310	N	219	-0-	-1091	-0-	219	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	201	5			N	-0-					-0-
10	0		237	-0-	237	237	237	5			N	-0-					-0-
11	0		227	-0-	227	464	227	5			N	-0-					-0-
12	0		232	-0-	232	696	232	5			N	-0-					-0-
01	0		225	-0-	225	921	225	5			N	-0-					-0-
02	1117	N	196	-0-	-921	-0-	196	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	875	-0-	-175	B	-0-	875	3			N	-0-					-0-
10	0		1586	-0-	1586	B	1586	1586	3			N	-0-					-0-
11	0		1310	-0-	1310	B	2896	1310	3			N	-0-					-0-
12	0		1286	-0-	1286	B	4182	1286	3			N	-0-					-0-
01	0		1270	-0-	1270	B	5452	1270	3			N	-0-					-0-
02	1232	N	NO RPT	-0-	-1232	B	4220					N	NO RPT					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

09	1830	N	1785	-0-	-45	B	-0-	1785	3			N	-0-					-0-
10	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
11	1740	N	1718	-0-	-22	B	-0-	1718	3			N	-0-					-0-
12	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
01	1891	N	1694	-0-	-197	B	-0-	1694	3			N	-0-					-0-
02	1596	N	NO RPT	-0-	-1596	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

09	1770	N	1199	-0-	-571	B	-0-	1199	3			N	-0-					-0-
10	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
11	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
12	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
01	1891	N	1698	-0-	-193	B	-0-	1698	3			N	-0-					-0-
02	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

09	1830		2449	-0-	619	B	3581	2449	3			N	-0-					-0-
10	1891		2052	-0-	161	B	3742	2052	3			N	-0-					-0-
11	6264		2522	-0-	-3742	B	-0-	2522	3			N	-0-					-0-
12	2495	N	2495	-0-	-0-	B	-0-	2495	3			N	-0-					-0-
01	2500	N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
02	1708	N	NO RPT	-0-	-1708	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
NJA OPERATING LLC 100892
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

09	T. A.		80	-0-	80	1739	80	2			N	-0-					222
10	T. A.		1211	-0-	1211	2950	1211	2			N	-0-					222
11	T. A.		-0-	-0-	-0-	2950					N	-0-					222
12	T. A.		156	-0-	156	3106	156	2			N	-0-					222
01	T. A.		NO RPT	-0-	-0-	3106					N	NO RPT					222
02	T. A.		NO RPT	-0-	-0-	3106					N	NO RPT					222

HIGHMARK ENERGY OPERATING, LLC 385847
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
HOLT 162 WELL #: 1 RRCID -> 292482 COMPL. DATE 12/01/2021 TOTAL DEPTH 7100 PERF. 4847 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77610	X	58026	-0-	-19584	-0-	58026	3			N	-0-					23
10	78120	X	73142	-0-	-4978	-0-	72909	3	233	9	N	212	195	1			40
11	75450	X	68290	-0-	-7160	-0-	68218	3	72	9	N	65					105
12	77624	X	65756	-0-	-11868	-0-	65703	3	53	9	N	48					153
01	77624	X	60854	-0-	-16770	-0-	60830	3	24	9	N	22					175
02	66052	X	NO RPT	-0-	-66052	-0-					N	NO RPT					175

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HOLT 162 WELL #: 1 RRCID -> 285783 COMPL. DATE 08/19/2018 TOTAL DEPTH 7100 PERF. 6055 - 6141

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 287597 COMPL. DATE 08/21/2018 TOTAL DEPTH 8589 PERF. 5946 - 6080

09	6033	R	6033	-0-	-0-	-0-	6033	3			N	-0-					409
10	0		9608	-0-	9608	9608	9608	3			N	-0-					409
11	18659	R	9051	-0-	-9608	-0-	9051	3			N	-0-					409
12	8841	R	8841	-0-	-0-	-0-	8841	3			N	-0-					409
01	0		8010	-0-	8010	8010	8010	3			N	-0-					409
02	4760	#	NO RPT	-0-	-4760	3250					N	NO RPT					409

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	-0-		-0-	-0-	-0-					N	-0-					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4002	R	4002	-0-	-0-	-0-	202	1	3739	2	N	55	179	1			132
							61	9									
10	0		3191	-0-	3191	3191	3191	2			N	-0-	25	7			107
11	0		2993	-0-	2993	6184	2993	2			N	-0-					107
12	0		3080	-0-	3080	9264	3074	2	6	9	N	5					112
01	0		3267	-0-	3267	12531	3250	2	17	9	N	15					127
02	15559	R	3028	-0-	-12531	-0-	3011	2	17	9	N	15					142

QUANAH PANHANDLE, LLC 684575
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	800	-0-	-40	-0-	800	2			N	-0-					10
10	0		828	-0-	828	828	828	2			N	-0-					10
11	0		797	-0-	797	1625	797	2			N	-0-					10
12	0		806	-0-	806	2431	806	2			N	-0-					10
01	0		-0-	-0-	-0-	2431					N	-0-					10
02	2800	N	714	-0-	-2086	345	714	2			N	-0-					10

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	2606	-0-	2606	152765	2606	3			N	-0-					5
10	SWR	10	2617	-0-	2617	155382	2617	3			N	-0-					5
11	SWR	10	2072	-0-	2072	157454	2072	3			N	-0-					5
12	SWR	10	1709	-0-	1709	159163	1709	3			N	-0-					5
01	SWR	10	2153	-0-	2153	161316	2153	3			N	-0-					5
02	SWR	10	NO RPT	-0-	-0-	161316					N	NO RPT					5

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	0		592	-0-	592	592	592	3			N	-0-					-0-
11	0		563	-0-	563	1155	563	3			N	-0-					-0-
12	0		544	-0-	544	1699	544	3			N	-0-					-0-
01	2178	N	479	-0-	-1699	-0-	479	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1465	-0-	1465	1465	1465	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1465					N	-0-					-0-
11	0		1451	-0-	1451	2916	1451	3			N	-0-					-0-
12	0		1495	-0-	1495	4411	1495	3			N	-0-					-0-
01	3100	N	1476	-0-	-1624	2787	1476	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2787					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					77
10	0		1670	-0-	1670	1670	1670	2			N	-0-	77	7			-0-
11	0		1588	-0-	1588	3258	1588	2			N	-0-					-0-
12	0		1575	-0-	1575	4833	1575	2			N	-0-					-0-
01	0		1497	-0-	1497	6330	1477	2	20	9	N	18					18
02	2800	N	1538	-0-	-1262	5068	1534	2	4	9	N	4					22

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1685	-0-	1685	1685	1685	2			N	-0-					74
10	0		1838	-0-	1838	3523	1838	2			N	-0-					74
11	0		1733	-0-	1733	5256	1733	2			N	-0-					74
12	0		1700	-0-	1700	6956	1700	2			N	-0-					74
01	3100	N	1663	-0-	-1437	5519	1663	2			N	-0-					74
02	0	N	NO RPT	-0-	-0-	5519					N	NO RPT					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
10	0		831	-0-	831	831	831	2			N	-0-					-0-
11	0		1410	-0-	1410	2241	1410	2			N	-0-					-0-
12	0		1443	-0-	1443	3684	1443	2			N	-0-					-0-
01	0		1269	-0-	1269	4953	1269	2			N	-0-					-0-
02	2800	N	1142	-0-	-1658	3295	1142	2			N	-0-					-0-

PALO DURO RESOURCES LLC 637389
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	0		826	-0-	826	826	826	2			N	-0-					-0-
11	0		726	-0-	726	1552	726	2			N	-0-					-0-
12	0		697	-0-	697	2249	697	2			N	-0-					-0-
01	0		766	-0-	766	3015	766	2			N	-0-					-0-
02	2800	N	668	-0-	-2132	883	668	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					137
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					137
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					137
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					137
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	821	-0-	-19	-0-	821	2			N	-0-					-0-
10	0		872	-0-	872	872	872	2			N	-0-					-0-
11	0		854	-0-	854	1726	854	2			N	-0-					-0-
12	0		840	-0-	840	2566	840	2			N	-0-					-0-
01	3100	N	894	-0-	-2206	360	894	2			N	-0-					-0-
02	1176	N	816	-0-	-360	-0-	816	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					46
10	124	N	-0-	-0-	-124	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					46
*01	893	N	893	-0-	-0-	-0-	893	3			N	-0-					46
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					46

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 7640 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

WORKED OVER ANOTHER ZONE.. 05/14/2019

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
10	0		1874	-0-	1874	1874	1874	2			N	-0-					-0-
11	0		1863	-0-	1863	3737	1863	2			N	-0-					-0-
12	0		1894	-0-	1894	5631	1894	2			N	-0-					-0-
01	0		-0-	-0-	-0-	5631					N	-0-					-0-
02	2800	N	1797	-0-	-1003	4628	1797	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	953	-0-	-97	-0-	953	2			Y	-0-					-0-
10	1085	N	1045	-0-	-40	-0-	1045	2			Y	-0-					-0-
11	1050	N	640	-0-	-410	-0-	640	2			Y	-0-					-0-
12	992	N	737	-0-	-255	-0-	737	2			Y	-0-					-0-
01	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
10	0		597	-0-	597	597	597	2			Y	-0-					-0-
11	0		570	-0-	570	1167	570	2			Y	-0-					-0-
12	0		506	-0-	506	1673	506	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	1673					Y	-0-					-0-
02	2156	N	483	-0-	-1673	-0-	483	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1306	-0-	-14	-0-	1306	2			Y	-0-					29
10	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					29
11	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					29
12	1364	N	1342	-0-	-22	-0-	1342	2			Y	-0-					29
01	1364	N	-0-	-0-	-1364	-0-					Y	-0-					29
02	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					29

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	871	-0-	-59	-0-	871	2			N	-0-					8
10	961	N	887	-0-	-74	-0-	887	2			N	-0-					8
11	924	N	924	-0-	-0-	-0-	924	2			N	-0-					8
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					8
01	899	N	-0-	-0-	-899	-0-					N	-0-					8
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	381	2			Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	2			Y	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	2			Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	336	N	86	-0-	-250	-0-	86	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					48
10	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					48
11	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					48
12	2379	N	2379	-0-	-0-	-0-	2379	2			Y	-0-					48
01	2356	N	-0-	-0-	-2356	-0-					Y	-0-					48
02	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					48

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					5
10	0		518	-0-	518	518	518	2			N	-0-					5
11	0		543	-0-	543	1061	543	2			N	-0-					5
12	0		602	-0-	602	1663	602	2			N	-0-					5
01	0		-0-	-0-	-0-	1663					N	-0-					5
02	2137	N	474	-0-	-1663	-0-	474	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					52
10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					52
11	2250	N	2247	-0-	-3	-0-	2247	2			N	-0-					52
12	2325	N	2261	-0-	-64	-0-	2261	2			N	-0-					52
01	2325	N	-0-	-0-	-2325	-0-					N	-0-					52
02	2100	N	2048	-0-	-52	-0-	2048	2			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					97
10	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					97
11	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					97
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					97
01	1643	N	-0-	-0-	-1643	-0-					N	-0-					97
02	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					97

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					107
10	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					107
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					107
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					107
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					107
02	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					107

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2942	-0-	-58	-0-	2942	2			N	-0-					102
10	3069	X	3046	-0-	-23	-0-	3046	2			N	-0-					102
11	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					102
12	3038	X	2977	-0-	-61	-0-	2977	2			N	-0-					102
01	3038	N	-0-	-0-	-3038	-0-					N	-0-					102
02	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					102

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1703	2	2	9	N	2					29
10	0		1708	-0-	1708	1708	1708	2			N	-0-					29
11	0		1603	-0-	1603	3311	1603	2			N	-0-					29
12	0		1426	-0-	1426	4737	1426	2			N	-0-					29
01	0		-0-	-0-	-0-	4737					N	-0-					29
02	2800	N	1121	-0-	-1679	3058	1121	2			N	-0-					29

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					128
10	3038	X	2838	-0-	-200	-0-	2838	2			N	-0-					128
11	2940	X	2441	-0-	-499	-0-	2441	2			N	-0-					128
12	3038	X	2493	-0-	-545	-0-	2493	2			N	-0-					128
01	3038	X	-0-	-0-	-3038	-0-					N	5					133
02	2744	X	2175	-0-	-569	-0-	2175	2			N	-0-					133

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC //CONT.// 073056
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4272	-0-	-138	-0-	4272	2			N	-0-					120
10	4526	X	4398	-0-	-128	-0-	4398	2			N	-0-					120
11	4350	X	4221	-0-	-129	-0-	4221	2			N	-0-					120
12	4464	X	4330	-0-	-134	-0-	4330	2			N	-0-					120
01	4402	X	-0-	-0-	-4402	-0-					N	3					123
02	3976	X	3871	-0-	-105	-0-	3869	2	2	9	N	2					125

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	0		645	-0-	645	645	645	3			N	-0-					-0-
11	0		606	-0-	606	1251	606	3			N	-0-					-0-
12	0		574	-0-	574	1825	574	3			N	-0-					-0-
01	0		619	-0-	619	2444	619	3			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	1884					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					76
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					76
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					76
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					76
01	773	N	773	-0-	-0-	-0-	761	3	12	9	N	11					87
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					87

LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3658	-0-	658	1964	3658	3			N	-0-					4
10	3100	N	4012	-0-	912	2876	4012	3			N	-0-					4
11	6581	X	3705	-0-	-2876	-0-	3705	3			N	-0-					4
12	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					4
01	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					4
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					4

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					46
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					46
11	0		909	-0-	909	909	909	3			N	-0-					46
12	1761	N	852	-0-	-909	-0-	852	3			N	-0-					46
01	0		553	-0-	553	553	553	3			N	-0-					46
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					46

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

09	660	N	655	-0-	-5	-0-	655	3			N	-0-					83
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					83
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					83
12	682	N	609	-0-	-73	-0-	609	3			N	-0-					83
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					83
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					83

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

09	0		219	-0-	219	219	1	1	218	2	N	-0-					17
10	0		194	-0-	194	413	1	1	193	2	N	-0-					17
11	629	N	216	-0-	-413	-0-	1	1	215	2	N	-0-					17
12	217	N	190	-0-	-27	-0-	1	1	189	2	N	-0-					17
01	0		199	-0-	199	199	1	1	198	2	N	-0-					17
02	196	N	NO RPT	-0-	-196	3					N	NO RPT					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

09	0		728	-0-	728	728	1	1	727	2	N	-0-					-0-
10	0		570	-0-	570	1298	1	1	569	2	N	-0-					-0-
11	2016	N	718	-0-	-1298	-0-	1	1	717	2	N	-0-					-0-
12	744	N	659	-0-	-85	-0-	1	1	658	2	N	-0-					-0-
01	0		693	-0-	693	693	1	1	692	2	N	-0-					-0-
02	672	N	NO RPT	-0-	-672	21					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		398	-0-	398	398	1	1	397	2	N	-0-					-0-
10	0		311	-0-	311	709	1	1	310	2	N	-0-					-0-
11	1101	N	392	-0-	-709	-0-	1	1	391	2	N	-0-					-0-
12	403	N	360	-0-	-43	-0-	1	1	359	2	N	-0-					-0-
01	0		378	-0-	378	378	1	1	377	2	N	-0-					-0-
02	364	N	NO RPT	-0-	-364	14					N	NO RPT					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		564	-0-	564	564	1	1	563	2	N	-0-					-0-
10	0		563	-0-	563	1127	1	1	562	2	N	-0-					-0-
11	1685	N	558	-0-	-1127	-0-	1	1	557	2	N	-0-					-0-
12	589	N	540	-0-	-49	-0-	1	1	539	2	N	-0-					-0-
01	0		497	-0-	497	497	1	1	496	2	N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		560	-0-	560	560	1	1	559	2	N	-0-					-0-
10	0		582	-0-	582	1142	1	1	581	2	N	-0-					-0-
11	1694	N	552	-0-	-1142	-0-	1	1	551	2	N	-0-					-0-
12	589	N	566	-0-	-23	-0-	1	1	565	2	N	-0-					-0-
01	0		578	-0-	578	578	1	1	577	2	N	-0-					-0-
02	504	N	NO RPT	-0-	-504	74					N	NO RPT					-0-

CHARTER OAK PRODUCTION CO., LLC 146669
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					117
10	2200	N	2200	-0-	-0-	-0-	2163	2	37	9	N	34					151
11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					151
12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					151
01	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					151
02	1652	N	NO RPT	-0-	-1652	-0-					N	NO RPT					151

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	2	1	1417	2	N	-0-					3
10	0		1628	-0-	1628	1628	2	1	1626	2	N	-0-					3
11	0		1357	-0-	1357	2985	2	1	1355	2	N	-0-					3
12	0		1454	-0-	1454	4439	2	1	1452	2	N	-0-					3
01	0		1399	-0-	1399	5838	2	1	1397	2	N	-0-					3
02	1260	N	NO RPT	-0-	-1260	4578					N	NO RPT					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		395	-0-	395	395	1	1	394	2	N	-0-					-0-
10	0		367	-0-	367	762	1	1	366	2	N	-0-					-0-
11	0		507	-0-	507	1269	1	1	506	2	N	-0-					-0-
12	0		499	-0-	499	1768	1	1	498	2	N	-0-					-0-
01	0		539	-0-	539	2307	1	1	538	2	N	-0-					-0-
02	476	N	NO RPT	-0-	-476	1831					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2576	-0-	2576	2576	2576	2			N	-0-					163
10	0		2703	-0-	2703	5279	2703	2			N	-0-					163
11	0		2568	-0-	2568	7847	2568	2			N	-0-					163
12	0		2595	-0-	2595	10442	2595	2			N	-0-					163
01	3100	N	2582	-0-	-518	9924	2582	2			N	-0-					163
02	0	N	NO RPT	-0-	-0-	9924					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1933	-0-	1933	1933	1933	2			N	-0-					-0-
10	0		1874	-0-	1874	3807	1874	2			N	-0-					-0-
11	0		1586	-0-	1586	5393	1586	2			N	-0-					-0-
12	0		1722	-0-	1722	7115	1722	2			N	-0-					-0-
01	3100	N	1217	-0-	-1883	5232	1217	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	5232					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2099	-0-	2099	2099	2088	2	11	9	N	10					35
10	0		2140	-0-	2140	4239	2068	2	72	9	N	65					100
11	0		1049	-0-	1049	5288	966	2	83	9	N	75	170	1			5
12	0		4	-0-	4	5292	4	2			N	-0-					5
01	3100	N	-0-	-0-	-3100	2192					N	-0-					5
02	0	N	NO RPT	-0-	-0-	2192					N	NO RPT					5

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1021	-0-	1021	1021	1021	2			N	-0-					52
10	0		1022	-0-	1022	2043	1022	2			N	-0-					52
11	0		536	-0-	536	2579	536	2			N	-0-					52
12	0		1001	-0-	1001	3580	1001	2			N	-0-					52
01	3100	N	968	-0-	-2132	1448	968	2			N	-0-					52
02	0	N	NO RPT	-0-	-0-	1448					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

DIVERSIFIED PRODUCTION LLC 220903
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	500	-0-	-490	-0-	500	3			N	-0-					20
10	0		227	-0-	227	227	227	3			N	-0-					20
11	0		19	-0-	19	246	19	3			N	-0-					20
12	0		514	-0-	514	760	514	3			N	-0-					20
01	1223	N	463	-0-	-760	-0-	463	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					35
10	0		1383	-0-	1383	1383	1383	3			N	-0-					35
11	0		1326	-0-	1326	2709	1326	3			N	-0-					35
12	0		1213	-0-	1213	3922	1213	3			N	-0-					35
01	3100	N	1227	-0-	-1873	2049	1227	3			N	-0-					35
02	0	N	NO RPT	-0-	-0-	2049					N	NO RPT					35

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	0		505	-0-	505	505	505	3			N	-0-					-0-
11	0		333	-0-	333	838	333	3			N	-0-					-0-
12	0		459	-0-	459	1297	459	3			N	-0-					-0-
01	1790	N	493	-0-	-1297	-0-	493	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		30	-0-	30	30	30	1			N	-0-					28
12	0		-0-	-0-	-0-	30					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	30					N	-0-					28
02		14B2 EXT	NO RPT	-0-	-0-	30					N	NO RPT					28

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0		-0-	-0-	-0-	-0-					N	-0-					110
11	0		-0-	-0-	-0-	-0-					N	2					112
12	0		-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					107
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					107
11	0		410	-0-	410	410	410	3			N	-0-					107
12	0		474	-0-	474	884	474	3			N	-0-					107
01	1214	N	330	-0-	-884	-0-	330	3			N	-0-					107
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

FAULCONER ENERGY, LLC 263648
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					48
10	0		1598	-0-	1598	1598	1580	2	18	9	N	16					64
11	0		1490	-0-	1490	3088	1486	2	4	9	N	4					68
12	0		1425	-0-	1425	4513	1419	2	6	9	N	5					73
01	0		1387	-0-	1387	5900	1375	2	12	9	N	11					84
02	2800	N	1452	-0-	-1348	4552	1452	2			N	-0-					84

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1845	-0-	-165	-0-	1845	2			N	-0-					104
10	0		1946	-0-	1946	1946	1928	2	18	9	N	16					120
11	0		2008	-0-	2008	3954	2005	2	3	9	N	3					123
12	0		1980	-0-	1980	5934	1973	2	7	9	N	6					129
01	0		1947	-0-	1947	7881	1944	2	3	9	N	3					132
02	2800	N	1912	-0-	-888	6993	1910	2	2	9	N	2					134

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					69
10	0		1659	-0-	1659	1659	1659	2			N	-0-					69
11	0		1675	-0-	1675	3334	1675	2			N	-0-					69
12	0		1543	-0-	1543	4877	1543	2			N	-0-					69
01	0		1614	-0-	1614	6491	1614	2			N	-0-					69
02	2800	N	1376	-0-	-1424	5067	1374	2	2	9	N	2					71

HAIDER OPERATING, LLC 342767
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	268	-0-	268	4750	268	2			N	-0-					-0-
10	14B	DENY	438	-0-	438	5188	438	2			N	-0-					-0-
11	14B	DENY	686	-0-	686	5874	686	2			N	-0-					-0-
12	14B	DENY	2760	-0-	2760	8634	2760	2			N	-0-					-0-
01	14B	DENY	2760	-0-	2760	11394	2760	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	11394					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					37
*10	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-	9	7			28
*11	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					28
*12	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					28
*01	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					28
02	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					28

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

09	14B2 EXT		-0-	-0-	-0-		31				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		31				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		31				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		31				Y	-0-					-0-
*01	14B DENY		-0-	-0-	-0-		31				Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-		31				Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					14
10	0		570	-0-	570	570	570	2			N	-0-					14
11	0		171	-0-	171	741	171	2			N	-0-					14
12	0		395	-0-	395	1136	395	2			N	-0-					14
*01	1384	N	248	-0-	-1136	-0-	248	2			N	-0-					14
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					14

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					62
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					62

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

09	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
10	0		542	-0-	542	542	542	3			N	-0-					-0-
11	0		384	-0-	384	926	384	3			N	-0-					-0-
12	0		382	-0-	382	1308	382	3			N	-0-					-0-
01	0		369	-0-	369	1677	369	2			N	-0-					-0-
02	2004	N	327	-0-	-1677	-0-	327	2			N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					2
10	0		534	-0-	534	534	534	2			N	-0-					2
11	0		443	-0-	443	977	443	2			N	-0-					2
12	0		781	-0-	781	1758	781	2			N	-0-					2
*01	2176	N	418	-0-	-1758	-0-	418	2			N	-0-	2	5			-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

09	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5					53
10	0		938	-0-	938	938	938	3			N	-0-					53
11	0		871	-0-	871	1809	871	3			N	-0-					53
12	0		918	-0-	918	2727	918	3			N	-0-					53
*01	3100	N	923	-0-	-2177	550	923	2			N	-0-					53
02	1252	N	702	-0-	-550	-0-	702	2			N	-0-					53

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					5
10	0		204	-0-	204	204	204	3			N	-0-					5
11	0		-0-	-0-	-0-	204					N	-0-					5
12	0		-0-	-0-	-0-	204					N	-0-					5
*01	258	N	54	-0-	-204	-0-	54	2			N	-0-					5
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		225	-0-	225	225	225	1			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	225					N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					5
10	0		1191	-0-	1191	1191	1191	3			N	-0-					5
11	0		1179	-0-	1179	2370	1179	3			N	-0-					5
12	0		943	-0-	943	3313	943	3			N	-0-					5
*01	3100	N	54	-0-	-3046	267	54	2			N	-0-					5
02	1297	N	1030	-0-	-267	-0-	1030	2			N	-0-					5

KING OPERATING CORPORATION 465296
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1481	-0-	1481	1481	1481	2			N	-0-					-0-
10	0		1070	-0-	1070	2551	1070	2			N	-0-					-0-
11	0		1356	-0-	1356	3907	1356	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	3907					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	3907					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	3907					N	NO RPT					-0-

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		926	-0-	926	926	926	2			N	-0-					56
10	0		925	-0-	925	1851	925	2			N	-0-					56
11	0		897	-0-	897	2748	897	2			N	-0-					56
12	0	N	NO RPT	-0-	-0-	2748					N	NO RPT					56
01	0	N	NO RPT	-0-	-0-	2748					N	NO RPT					56
02	0	N	NO RPT	-0-	-0-	2748					N	NO RPT					56

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		935	-0-	935	935	935	2			N	-0-					40
10	0		997	-0-	997	1932	997	2			N	-0-					40
11	0		1156	-0-	1156	3088	1156	2			N	-0-					40
12	0	N	NO RPT	-0-	-0-	3088					N	NO RPT					40
01	0	N	NO RPT	-0-	-0-	3088					N	NO RPT					40
02	0	N	NO RPT	-0-	-0-	3088					N	NO RPT					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4	-0-	4	4	4	3			N	-0-					27
10	0		4	-0-	4	8	4	3			N	-0-					27
11	0		2	-0-	2	10	2	3			N	-0-					27
12	0		3	-0-	3	13	3	3			N	-0-					27
01	14	N	1	-0-	-13	-0-	1	3			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

09	0		902	-0-	902	902	902	2			N	-0-					370
10	0		959	-0-	959	1861	959	2			N	-0-					370
11	0		903	-0-	903	2764	903	2			N	-0-					370
12	0		751	-0-	751	3515	751	2			N	-0-					370
01	3100	N	705	-0-	-2395	1120	705	2			N	-0-					370
02	0	N	NO RPT	-0-	-0-	1120					N	NO RPT					370

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

09	0		1003	-0-	1003	1003	1003	3			N	-0-					40
10	0		-0-	-0-	-0-	1003					N	-0-					40
11	0		1292	-0-	1292	2295	1292	3			N	-0-					40
12	0		1149	-0-	1149	3444	1149	3			N	-0-					40
01	3100	N	1007	-0-	-2093	1351	1007	3			N	-0-					40
02	0	N	NO RPT	-0-	-0-	1351					N	NO RPT					40

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

09	0		1177	-0-	1177	1177	1177	2			N	-0-					130
10	0		1480	-0-	1480	2657	1480	2			N	-0-					130
11	0		1363	-0-	1363	4020	1363	2			N	-0-					130
12	0		1568	-0-	1568	5588	1568	2			N	-0-					130
01	3100	N	1379	-0-	-1721	3867	1379	2			N	-0-					130
02	0	N	NO RPT	-0-	-0-	3867					N	NO RPT					130

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

09	0		445	-0-	445	445	445	3			N	-0-					138
10	0		-0-	-0-	-0-	445					N	-0-					138
11	0		441	-0-	441	886	441	3			N	-0-					138
12	0		514	-0-	514	1400	514	3			N	-0-					138
01	1863	N	463	-0-	-1400	-0-	463	3			N	-0-					138
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1019	-0-	1019	1019	1019	3			N	-0-					-0-
10	0		1071	-0-	1071	2090	1071	3			N	-0-					-0-
11	0		1011	-0-	1011	3101	1011	3			N	-0-					-0-
12	0		1027	-0-	1027	4128	1027	3			N	-0-					-0-
01	3100	N	1121	-0-	-1979	2149	1121	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2149					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		378	-0-	378	378	378	3			N	-0-					15
10	0		373	-0-	373	751	373	3			N	-0-					15
11	0		364	-0-	364	1115	364	3			N	-0-					15
12	0		386	-0-	386	1501	386	3			N	-0-					15
01	1872	N	371	-0-	-1501	-0-	371	3			N	-0-					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1799	-0-	1799	1799	1799	3			N	-0-					37
10	0		1853	-0-	1853	3652	1853	3			N	-0-					37
11	0		1795	-0-	1795	5447	1795	3			N	-0-					37
12	0		1809	-0-	1809	7256	1809	3			N	-0-					37
01	3100	N	1980	-0-	-1120	6136	1980	3			N	-0-					37
02	0	N	NO RPT	-0-	-0-	6136					N	NO RPT					37

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		644	-0-	644	644	644	3			N	-0-					224
10	0		727	-0-	727	1371	727	3			N	-0-					224
11	0		739	-0-	739	2110	739	3			N	-0-					224
12	0		696	-0-	696	2806	696	3			N	-0-					224
01	3100	N	663	-0-	-2437	369	663	3			N	-0-					224
02	0	N	NO RPT	-0-	-0-	369					N	NO RPT					224

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		159	-0-	159	159	159	3			N	-0-					18
10	0		169	-0-	169	328	169	3			N	-0-					18
11	0		158	-0-	158	486	158	3			N	-0-					18
12	0		138	-0-	138	624	138	3			N	-0-					18
01	777	N	153	-0-	-624	-0-	153	3			N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		325	-0-	325	325	325	2			N	-0-					93
10	0		260	-0-	260	585	260	2			N	-0-					93
11	0		74	-0-	74	659	74	2			N	-0-					93
12	0		1	-0-	1	660	1	2			N	-0-					93
01	826	N	166	-0-	-660	-0-	166	2			N	-0-					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

09	0		1388	-0-	1388	1388	1224	3	164	9	N	149					197
10	0		1178	-0-	1178	2566	1178	3			N	-0-					197
11	0		676	-0-	676	3242	676	3			N	-0-					197
12	0		1063	-0-	1063	4305	1063	3			N	-0-					197
01	5436	X	1131	-0-	-4305	-0-	1131	3			N	-0-					197
02	1288	X	NO RPT	-0-	-1288	-0-					N	NO RPT					197

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					230

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		508	-0-	508	508	508	2			N	-0-					325
10	0		891	-0-	891	1399	891	2			N	-0-					325
11	0		563	-0-	563	1962	563	2			N	-0-					325
12	0		886	-0-	886	2848	886	2			N	-0-					325
01	3100	N	867	-0-	-2233	615	867	2			N	-0-					325
02	0	N	NO RPT	-0-	-0-	615					N	NO RPT					325

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					204
10	0		-0-	-0-	-0-	-0-					N	-0-					204
11	0		138	-0-	138	138	138	3			N	-0-					204
12	0		256	-0-	256	394	256	3			N	-0-					204
01	698	N	304	-0-	-394	-0-	304	3			N	-0-					204
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

09	0		387	-0-	387	387	387	3			N	-0-					40
10	0		394	-0-	394	781	394	3			N	-0-					40
11	0		374	-0-	374	1155	374	3			N	-0-					40
12	0		344	-0-	344	1499	344	3			N	-0-					40
01	1834	N	335	-0-	-1499	-0-	335	3			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	266	193	1			73
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

09	0		178	-0-	178	178	178	3			N	-0-					-0-
10	0		367	-0-	367	545	367	3			N	-0-					-0-
11	0		366	-0-	366	911	366	3			N	-0-					-0-
12	0		368	-0-	368	1279	368	3			N	-0-					-0-
01	1653	N	374	-0-	-1279	-0-	374	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					40
10	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					40
11	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					40
12	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					40
01	2888	X	2888	-0-	-0-	-0-	2888	3			N	-0-					40
02	2016	X	NO RPT	-0-	-2016	-0-					N	NO RPT					40

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		352	-0-	352	352	352	3			N	-0-					192
10	0		405	-0-	405	757	405	3			N	-0-					192
11	0		316	-0-	316	1073	316	3			N	-0-					192
12	0		340	-0-	340	1413	340	3			N	-0-					192
01	1746	N	333	-0-	-1413	-0-	333	3			N	-0-					192
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1395	-0-	1395	1395	1395	3			N	-0-					163
10	0		1461	-0-	1461	2856	1461	3			N	-0-					163
11	0		1452	-0-	1452	4308	1452	3			N	-0-					163
12	0		1312	-0-	1312	5620	1312	3			N	-0-					163
01	3100	N	1309	-0-	-1791	3829	1309	3			N	-0-					163
02	0	N	NO RPT	-0-	-0-	3829					N	NO RPT					163

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1560	-0-	1560	1560	1560	3			N	-0-			63
10	0		2743	-0-	2743	4303	2743	3			N	-0-			63
11	0		2264	-0-	2264	6567	2264	3			N	-0-			63
12	0		3249	-0-	3249	9816	3249	3			N	-0-			63
01	3100	N	2555	-0-	-545	9271	2555	3			N	-0-			63
02	0	N	NO RPT	-0-	-0-	9271					N	NO RPT			63

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1115	-0-	1115	1115	1115	3			N	-0-			480
10	0		1134	-0-	1134	2249	1134	3			N	-0-			480
11	0		1086	-0-	1086	3335	1086	3			N	-0-			480
12	0		1047	-0-	1047	4382	1047	3			N	-0-			480
01	3100	N	1014	-0-	-2086	2296	1014	3			N	-0-			480
02	0	N	NO RPT	-0-	-0-	2296					N	NO RPT			480

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1820	-0-	1820	1820	1820	3			N	-0-			182
10	0		1595	-0-	1595	3415	1595	3			N	-0-			182
11	0		1469	-0-	1469	4884	1469	3			N	-0-			182
12	0		1665	-0-	1665	6549	1665	3			N	-0-			182
01	3100	N	1562	-0-	-1538	5011	1562	3			N	-0-			182
02	0	N	NO RPT	-0-	-0-	5011					N	NO RPT			182

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1097	-0-	1097	1097	1097	2			N	-0-			174
10	0		1225	-0-	1225	2322	1225	2			N	-0-			174
11	0		1210	-0-	1210	3532	1210	2			N	-0-			174
12	0		1149	-0-	1149	4681	1149	2			N	-0-			174
01	3100	N	1091	-0-	-2009	2672	1091	2			N	-0-			174
02	0	N	NO RPT	-0-	-0-	2672					N	NO RPT			174

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT			-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1094	-0-	1094	1094	1094	3			N	-0-			166
10	0		1150	-0-	1150	2244	1150	3			N	-0-			166
11	0		1094	-0-	1094	3338	1094	3			N	-0-			166
12	0		1022	-0-	1022	4360	1022	3			N	-0-			166
01	3100	N	956	-0-	-2144	2216	956	3			N	-0-			166
02	0	N	NO RPT	-0-	-0-	2216					N	NO RPT			166

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		643	-0-	643	643	643	3			N	-0-			203
10	0		692	-0-	692	1335	692	3			N	-0-			203
11	0		1257	-0-	1257	2592	1257	3			N	-0-			203
12	0		1464	-0-	1464	4056	1464	3			N	-0-			203
01	3100	N	1317	-0-	-1783	2273	1317	3			N	-0-			203
02	0	N	NO RPT	-0-	-0-	2273					N	NO RPT			203

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		682	-0-	682	682	682	3			N	-0-					65
10	0		707	-0-	707	1389	707	3			N	-0-					65
11	0		709	-0-	709	2098	709	3			N	-0-					65
12	0		595	-0-	595	2693	595	3			N	-0-					65
01	3100	N	640	-0-	-2460	233	640	3			N	-0-					65
02	0	N	NO RPT	-0-	-0-	233					N	NO RPT					65

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

09	0		776	-0-	776	776	776	2			N	-0-					221
10	0		785	-0-	785	1561	785	2			N	-0-					221
11	0		796	-0-	796	2357	796	2			N	-0-					221
12	0		529	-0-	529	2886	529	2			N	-0-					221
01	2887	N	1	-0-	-2886	-0-	1	2			N	-0-					221
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1665	-0-	1665	1665	1665	3			N	-0-					-0-
10	0		1720	-0-	1720	3385	1720	3			N	-0-					-0-
11	0		1670	-0-	1670	5055	1670	3			N	-0-					-0-
12	0		1662	-0-	1662	6717	1662	3			N	-0-					-0-
01	3100	N	1612	-0-	-1488	5229	1612	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	5229					N	NO RPT					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4131	-0-	-9	-0-	4131	3			N	-0-					277
10	4309	X	4239	-0-	-70	-0-	4239	3			N	-0-					277
11	4214	X	4214	-0-	-0-	-0-	4133	3	81	9	N	74	196	1			155
12	4278	X	3960	-0-	-318	-0-	3826	3	134	9	N	122					277
01	4416	X	4416	-0-	-0-	-0-	4416	3			N	-0-					277
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					277

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		620	-0-	620	620	620	2			N	-0-					186
10	0		596	-0-	596	1216	596	2			N	-0-					186
11	0		497	-0-	497	1713	497	2			N	-0-					186
12	0		834	-0-	834	2547	834	2			N	-0-					186
01	3100	N	841	-0-	-2259	288	841	2			N	-0-					186
02	0	N	NO RPT	-0-	-0-	288					N	NO RPT					186

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1335	-0-	1335	1335	1335	3			N	-0-					-0-
10	0		1400	-0-	1400	2735	1400	3			N	-0-					-0-
11	0		1361	-0-	1361	4096	1361	3			N	-0-					-0-
12	0		1397	-0-	1397	5493	1397	3			N	-0-					-0-
01	3100	N	1401	-0-	-1699	3794	1401	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	3794					N	NO RPT					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1461	-0-	-399	-0-	1452	2	9	9	N	8	89	1			24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					24
12	1519	N	696	-0-	-823	-0-	696	2			N	-0-					24
*01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					20
10	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					20
11	3060	X	3032	-0-	-28	-0-	3032	3			N	-0-					20
12	3286	X	2345	-0-	-941	-0-	2345	3			N	-0-					20
01	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					20
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		372	-0-	372	372	372	3			N	-0-					-0-
11	0		386	-0-	386	758	386	3			N	-0-					-0-
12	0		421	-0-	421	1179	421	3			N	-0-					-0-
01	1605	N	426	-0-	-1179	-0-	426	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		805	-0-	805	805	805	3			N	-0-					65
10	0		848	-0-	848	1653	848	3			N	-0-					65
11	0		828	-0-	828	2481	828	3			N	-0-					65
12	0		845	-0-	845	3326	845	3			N	-0-					65
01	3100	N	840	-0-	-2260	1066	840	3			N	-0-					65
02	0	N	NO RPT	-0-	-0-	1066					N	NO RPT					65

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

09	0		652	-0-	652	652	652	3			N	-0-					-0-
10	0		654	-0-	654	1306	654	3			N	-0-					-0-
11	0		623	-0-	623	1929	623	3			N	-0-					-0-
12	0		552	-0-	552	2481	552	3			N	-0-					-0-
01	3100	N	644	-0-	-2456	25	644	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	25					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

09	270	N	264	-0-	-6	-0-	30	1	234	2	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	30	1	237	2	N	-0-					-0-
12	279	N	272	-0-	-7	-0-	31	1	241	2	N	-0-					-0-
01	279	N	275	-0-	-4	-0-	31	1	244	2	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	28	1	219	2	N	-0-					-0-

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-	55	1			35
10	0		1744	-0-	1744	1744	1744	2			N	-0-	35	7			-0-
11	0		1909	-0-	1909	3653	1909	2			N	-0-					-0-
12	0		1758	-0-	1758	5411	1758	2			N	-0-					-0-
01	0		1447	-0-	1447	6858	1447	2			N	-0-					-0-
02	2800	N	1409	-0-	-1391	5467	1378	2	31	9	N	28					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	10	1	699	2	N	-0-					29
10	0		714	-0-	714	714	714	2			N	-0-	29	7			-0-
11	0		740	-0-	740	1454	740	2			N	-0-					-0-
12	0		695	-0-	695	2149	684	2	11	9	N	10					10
01	0		780	-0-	780	2929	760	2	20	9	N	18					28
02	2800	N	754	-0-	-2046	883	748	2	6	9	N	5					33

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	865	-0-	-755	-0-	865	2			N	-0-					13
10	0		1093	-0-	1093	1093	1093	2			N	-0-	13	7			-0-
11	0		1420	-0-	1420	2513	1420	2			N	-0-					-0-
12	0		1118	-0-	1118	3631	1118	2			N	-0-					-0-
01	0		1081	-0-	1081	4712	1050	2	31	9	N	28					28
02	2800	N	1036	-0-	-1764	2948	1030	2	6	9	N	5					33

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	79	1	481	2	N	-0-					20
10	561	N	561	-0-	-0-	-0-	78	1	483	2	N	-0-					20
11	600	N	529	-0-	-71	-0-	74	1	455	2	N	-0-					20
12	589	N	550	-0-	-39	-0-	72	1	478	2	N	-0-					20
01	0		602	-0-	602	602	75	1	527	2	N	-0-					20
02	1289	N	687	-0-	-602	-0-	85	1	600	2	N	2					22
							2	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	98	1	670	2	N	-0-					20
10	806	N	806	-0-	-0-	-0-	100	1	706	2	N	-0-					20
11	804	N	804	-0-	-0-	-0-	98	1	706	2	N	-0-					20
12	874	N	874	-0-	-0-	-0-	98	1	776	2	N	-0-					20
01	0		864	-0-	864	864	101	1	763	2	N	-0-					20
02	1465	N	601	-0-	-864	-0-	77	1	522	2	N	2					22
							2	9									

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	818	-0-	-22	-0-	30	1	788	2	N	-0-					60
10	930	N	862	-0-	-68	-0-	31	1	831	2	N	-0-					60
11	840	N	820	-0-	-20	-0-	30	1	790	2	N	-0-					60
12	837	N	736	-0-	-101	-0-	29	1	701	2	N	5					65
							6	9									
01	868	N	818	-0-	-50	-0-	31	1	787	2	N	-0-					65
02	756	N	690	-0-	-66	-0-	28	1	662	2	N	-0-					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1981	N	1981	-0-	-0-	-0-	130	1	1851	2	N	-0-					-0-
10	0		2354	-0-	2354	2354	2262	2	92	9	N	84					84
11	0		2625	-0-	2625	4979	2613	2	12	9	N	11					95
12	0		2588	-0-	2588	7567	2573	2	15	9	N	14					109
01	0		2540	-0-	2540	10107	2527	2	13	9	N	12					121
02	2800	N	2275	-0-	-525	9582	2263	2	12	9	N	11					132

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	0		1930	-0-	1930	1930	1930	2			N	-0-					-0-
11	0		2034	-0-	2034	3964	2034	2			N	-0-					-0-
12	0		1656	-0-	1656	5620	1656	2			N	-0-					-0-
01	0		1786	-0-	1786	7406	1786	2			N	-0-					-0-
02	2800	N	1412	-0-	-1388	6018	1412	2			N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1186	-0-	-14	-0-	136	1	1050	2	N	-0-					39
10	0		1255	-0-	1255	1255	140	1	1115	2	N	-0-					39
11	0		1162	-0-	1162	2417	130	1	1032	2	N	-0-					39
12	0		1293	-0-	1293	3710	133	1	1160	2	N	-0-					39
01	0		1360	-0-	1360	5070	143	1	1216	2	N	1					40
							1	9									
02	2800	N	1230	-0-	-1570	3500	132	1	1094	2	N	4					44
							4	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	832	-0-	-158	-0-	30	1	796	2	N	5					50
							6	9									
10	1333	N	1161	-0-	-172	-0-	31	1	1130	2	N	-0-					50
11	1467	N	1467	-0-	-0-	-0-	30	1	1435	2	N	2					52
							2	9									
12	868	N	862	-0-	-6	-0-	18	1	844	2	N	-0-					52
01	1264	N	1264	-0-	-0-	-0-	30	1	1233	2	N	1					53
							1	9									
02	2004	N	2004	-0-	-0-	-0-	28	1	1970	2	N	5					58
							6	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	62	1	329	2	N	-0-					13
10	442	N	442	-0-	-0-	-0-	67	1	375	2	N	-0-					13
11	420	N	403	-0-	-17	-0-	63	1	340	2	N	-0-					13
12	422	N	422	-0-	-0-	-0-	61	1	361	2	N	-0-					13
01	456	N	456	-0-	-0-	-0-	66	1	383	2	N	6					19
							7	9									
02	418	N	418	-0-	-0-	-0-	62	1	356	2	N	-0-					19

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 08/23/2022 TOTAL DEPTH 7690 PERF. 7334 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3065	-0-	65	65	30	1	3035	2	N	-0-					80
10	2706	N	2641	-0-	-65	-0-	31	1	2610	2	N	-0-					80
11	2340	N	2340	-0-	-0-	-0-	30	1	2310	2	N	-0-					80
12	2573	X	1809	-0-	-764	-0-	20	1	1789	2	N	-0-					80
01	2573	X	2385	-0-	-188	-0-	31	1	2351	2	N	3					83
							3	9									
02	2324	X	2057	-0-	-267	-0-	23	1	2028	2	N	5					88
							6	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1613	-0-	-157	-0-	30	1	1577	2	N	5					87
							6	9									
10	1798	N	1613	-0-	-185	-0-	31	1	1576	2	N	5					92
							6	9									
11	1838	N	1838	-0-	-0-	-0-	30	1	1796	2	N	11					103
							12	9									
12	1805	N	1805	-0-	-0-	-0-	29	1	1776	2	N	-0-					103
01	1835	N	1835	-0-	-0-	-0-	29	1	1778	2	N	25					128
							28	9									
02	1868	N	1868	-0-	-0-	-0-	28	1	1822	2	N	16					144
							18	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	601	-0-	-29	-0-	30	1	571	2	N	-0-					24
10	744	N	545	-0-	-199	-0-	31	1	513	2	N	1					25
							1	9									
11	690	N	469	-0-	-221	-0-	30	1	439	2	N	-0-					25
12	620	N	510	-0-	-110	-0-	28	1	482	2	N	-0-					25
01	668	N	668	-0-	-0-	-0-	30	1	638	2	N	-0-					25
02	510	N	510	-0-	-0-	-0-	27	1	483	2	N	-0-					25

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	30	1	449	2	N	-0-					18
10	558	N	541	-0-	-17	-0-	31	1	510	2	N	-0-					18
11	510	N	480	-0-	-30	-0-	30	1	450	2	N	-0-					18
12	496	N	343	-0-	-153	-0-	16	1	327	2	N	-0-					18
01	527	N	466	-0-	-61	-0-	31	1	435	2	N	-0-					18
02	448	N	374	-0-	-74	-0-	27	1	347	2	N	-0-					18

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	28	1	1031	2	N	5					43
							6	9									
10	0		944	-0-	944	944	24	1	920	2	N	-0-					43
11	0		1222	-0-	1222	2166	27	1	1191	2	N	4					47
							4	9									
12	0		1225	-0-	1225	3391	29	1	1174	2	N	20					67
							22	9									
01	0		1191	-0-	1191	4582	29	1	1148	2	N	13					80
							14	9									
02	2800	N	1136	-0-	-1664	2918	26	1	1099	2	N	10					90
							11	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	394	-0-	-56	-0-	29	1	364	2	N	1					23
							1	9									
10	0		442	-0-	442	442	27	1	415	2	N	-0-					23
11	0		411	-0-	411	853	27	1	384	2	N	-0-					23
12	0		384	-0-	384	1237	31	1	353	2	N	-0-					23
01	0		438	-0-	438	1675	31	1	407	2	N	-0-					23
02	2057	N	382	-0-	-1675	-0-	26	1	356	2	N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1163	-0-	-37	-0-	30	1	1127	2	N	5					28
							6	9									
10	1209	N	1163	-0-	-46	-0-	30	1	1131	2	N	2					30
							2	9									
11	1279	N	1279	-0-	-0-	-0-	30	1	1249	2	N	-0-					30
12	1231	N	1231	-0-	-0-	-0-	30	1	1187	2	N	13					43
							14	9									
01	1275	N	1275	-0-	-0-	-0-	29	1	1233	2	N	12					55
							13	9									
02	1235	N	1235	-0-	-0-	-0-	27	1	1200	2	N	7					62
							8	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	811	-0-	-29	-0-	30	1	777	2	N	4					58
							4	9									
10	868	N	802	-0-	-66	-0-	31	1	771	2	N	-0-					58
11	780	N	669	-0-	-111	-0-	26	1	643	2	N	-0-					58
12	837	N	720	-0-	-117	-0-	28	1	690	2	N	2					60
							2	9									
01	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					60
02	820	N	820	-0-	-0-	-0-	27	1	791	2	N	2					62
							2	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1320	-0-	-0-	-0-	30	1	1282	2	N	7					49
							8	9									
10	1321	N	1321	-0-	-0-	-0-	31	1	1289	2	N	1					50
							1	9									
11	1260	N	1240	-0-	-20	-0-	29	1	1209	2	N	2					52
							2	9									
12	1364	N	1281	-0-	-83	-0-	29	1	1240	2	N	11					63
							12	9									
01	1333	N	1278	-0-	-55	-0-	29	1	1247	2	N	2					65
							2	9									
02	1289	N	1289	-0-	-0-	-0-	28	1	1252	2	N	8					73
							9	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1347	-0-	-33	-0-	30	1	1317	2	N	-0-					65
10	0		1400	-0-	1400	1400	31	1	1369	2	N	-0-					65
11	0		1338	-0-	1338	2738	30	1	1308	2	N	-0-					65
12	0		1303	-0-	1303	4041	31	1	1272	2	N	-0-					65
01	0		1417	-0-	1417	5458	31	1	1386	2	N	-0-					65
02	2800	N	1246	-0-	-1554	3904	28	1	1218	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1738	N	1738	-0-	-0-	-0-	30	1	1673	2	N	32					82
							35	9									
10	0		1449	-0-	1449	1449	29	1	1420	2	N	-0-					82
11	0		1484	-0-	1484	2933	30	1	1453	2	N	1					83
							1	9									
12	0		1478	-0-	1478	4411	31	1	1447	2	N	-0-					83
01	0		1391	-0-	1391	5802	31	1	1360	2	N	-0-					83
02	2800	N	1225	-0-	-1575	4227	25	1	1200	2	N	-0-					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1421	N	1421	-0-	-0-	-0-	30	1	1384	2	N	6					40
							7	9									
10	1466	N	1466	-0-	-0-	-0-	31	1	1427	2	N	7					47
							8	9									
11	1470	N	1342	-0-	-128	-0-	30	1	1312	2	N	-0-					47
12	1480	N	1480	-0-	-0-	-0-	30	1	1443	2	N	6					53
							7	9									
01	1670	N	1670	-0-	-0-	-0-	31	1	1624	2	N	14					67
							15	9									
02	1416	N	1416	-0-	-0-	-0-	27	1	1378	2	N	10					77
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

09	1523	N	1523	-0-	-0-	-0-	30	1	1481	2	N	11					70
							12	9									
10	0		1441	-0-	1441	1441	30	1	1405	2	N	5					75
							6	9									
11	0		1443	-0-	1443	2884	30	1	1410	2	N	3					78
							3	9									
12	0		1458	-0-	1458	4342	28	1	1413	2	N	15					93
							17	9									
01	0		1504	-0-	1504	5846	28	1	1455	2	N	19					112
							21	9									
02	2800	N	1402	-0-	-1398	4448	24	1	1371	2	N	6					118
							7	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

09	914	N	914	-0-	-0-	-0-	30	1	884	2	N	-0-					22
10	926	N	926	-0-	-0-	-0-	31	1	895	2	N	-0-					22
11	900	N	888	-0-	-12	-0-	30	1	858	2	N	-0-					22
12	930	N	889	-0-	-41	-0-	31	1	858	2	N	-0-					22
01	930	N	814	-0-	-116	-0-	29	1	785	2	N	-0-					22
02	840	N	826	-0-	-14	-0-	27	1	799	2	N	-0-					22

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1040	-0-	-40	-0-	30	1	1010	2	N	-0-					30
10	0		1136	-0-	1136	1136	31	1	1102	2	N	3					33
							3	9									
11	0		1064	-0-	1064	2200	30	1	1032	2	N	2					35
							2	9									
12	0		1050	-0-	1050	3250	31	1	1008	2	N	10					45
							11	9									
01	0		1037	-0-	1037	4287	29	1	1005	2	N	3					48
							3	9									
02	2800	N	1006	-0-	-1794	2493	27	1	973	2	N	5					53
							6	9									

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

09	1530	N	1525	-0-	-5	-0-	1525	2			N	-0-	106	1			86
10	0		1789	-0-	1789	1789	1769	2	20	9	N	18					104
11	0		1624	-0-	1624	3413	1624	2			N	-0-					104
12	0		1479	-0-	1479	4892	1479	2			N	-0-					104
01	0		1749	-0-	1749	6641	1709	2	40	9	N	36					140
02	2800	N	1561	-0-	-1239	5402	1561	2			N	-0-					140

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					27
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					27
11	0		1217	-0-	1217	1217	1217	2			N	-0-					27
12	1937	N	720	-0-	-1217	-0-	720	2			N	-0-					27
01	0		768	-0-	768	768	768	2			N	-0-					27
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					27

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

09	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
02	196	N	152	-0-	-44	-0-	152	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	0	A	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

PETRO-SMITH OPERATING LLC 660313
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

09	930	N	877	-0-	-53	-0-	877	2			N	-0-					90
10	0		982	-0-	982	982	982	2			N	-0-					90
11	0		908	-0-	908	1890	908	2			N	-0-					90
12	0		950	-0-	950	2840	950	2			N	-0-					90
01	0		935	-0-	935	3775	935	2			N	-0-					90
02	2800	N	852	-0-	-1948	1827	852	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					42
10	0		755	-0-	755	755	755	2			N	-0-					42
11	0		799	-0-	799	1554	799	2			N	-0-					42
12	0		702	-0-	702	2256	702	2			N	-0-					42
01	0		717	-0-	717	2973	717	2			N	-0-					42
02	2800	N	640	-0-	-2160	813	640	2			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

09	1369	N	1369	-0-	-0-	-0-	90	1	1279	2	N	-0-					27
10	0		1280	-0-	1280	1280	62	1	1218	2	N	-0-					27
11	0		1240	-0-	1240	2520	60	1	1180	2	N	-0-					27
12	0		1187	-0-	1187	3707	62	1	1125	2	N	-0-					27
01	0		1207	-0-	1207	4914	62	1	1145	2	N	-0-					27
02	2800	N	1063	-0-	-1737	3177	56	1	1007	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

09	630	N	463	-0-	-167	-0-	30	1	433	2	N	-0-					-0-
10	0		502	-0-	502	502	31	1	471	2	N	-0-					-0-
11	0		482	-0-	482	984	30	1	452	2	N	-0-					-0-
12	0		467	-0-	467	1451	31	1	436	2	N	-0-					-0-
01	0		476	-0-	476	1927	31	1	445	2	N	-0-					-0-
02	2376	N	449	-0-	-1927	-0-	28	1	421	2	N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					83
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					83
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					83
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					83
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

09	30	N	25	-0-	-5	-0-	25	1			N	-0-					3
10	21	N	21	-0-	-0-	-0-	21	1			N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	22	-0-	-9	-0-	22	1			N	-0-					3
01	31	N	18	-0-	-13	-0-	18	1			N	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	345	-0-	-405	-0-	345	2			N	-0-					-0-
10	0		732	-0-	732	732	732	2			N	-0-					-0-
11	0		806	-0-	806	1538	806	2			N	-0-					-0-
12	0		830	-0-	830	2368	830	2			N	-0-					-0-
01	0		613	-0-	613	2981	613	2			N	-0-					-0-
*02	2800	N	716	-0-	-2084	897	716	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	602	-0-	-628	-0-	602	2			N	-0-					182
10	1271	X	1010	-0-	-261	-0-	1010	2			N	-0-					182
11	1230	X	880	-0-	-350	-0-	880	2			N	-0-					182
12	1240	X	734	-0-	-506	-0-	734	2			N	-0-					182
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					182
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	209	-0-	-361	-0-	209	2			N	-0-					8
10	0		234	-0-	234	234	234	2			N	-0-					8
11	0		360	-0-	360	594	220	2	140	9	N	127					135
12	0		268	-0-	268	862	253	2	15	9	N	14					149
01	0		213	-0-	213	1075	213	2			N	-0-					149
02	1353	N	278	-0-	-1075	-0-	278	2			N	-0-					149

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	988	-0-	-32	-0-	988	2			N	-0-					-0-
10	0		1011	-0-	1011	1011	1011	2			N	-0-					-0-
11	0		974	-0-	974	1985	974	2			N	-0-					-0-
12	0		1058	-0-	1058	3043	1058	2			N	-0-					-0-
01	0		1022	-0-	1022	4065	1022	2			N	-0-					-0-
02	2800	N	922	-0-	-1878	2187	922	2			N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	0		925	-0-	925	925	925	2			N	-0-					-0-
11	0		908	-0-	908	1833	908	2			N	-0-					-0-
12	0		890	-0-	890	2723	890	2			N	-0-					-0-
01	0		849	-0-	849	3572	849	2			N	-0-					-0-
02	2800	N	820	-0-	-1980	1592	820	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	516	-0-	-84	-0-	516	2			N	-0-					80
10	0		521	-0-	521	521	521	2			N	-0-					80
11	0		416	-0-	416	937	416	2			N	-0-					80
12	0		574	-0-	574	1511	574	2			N	-0-					80
01	0		926	-0-	926	2437	926	2			N	-0-					80
02	2800	N	627	-0-	-2173	264	627	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2194	-0-	-86	-0-	270	1	1924	2	N	-0-					-0-
10	0		2318	-0-	2318	2318	279	1	2039	2	N	-0-					-0-
11	0		2150	-0-	2150	4468	270	1	1880	2	N	-0-					-0-
12	0		2028	-0-	2028	6496	279	1	1749	2	N	-0-					-0-
01	0		1587	-0-	1587	8083	279	1	1308	2	N	-0-					-0-
02	2800	N	1679	-0-	-1121	6962	252	1	1427	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	901	-0-	-29	-0-	901	2			Y	-0-					6
10	0		865	-0-	865	865	865	2			Y	-0-					6
11	0		575	-0-	575	1440	575	2			Y	-0-					6
12	0		728	-0-	728	2168	728	2			Y	-0-					6
01	0		1200	-0-	1200	3368	1200	2			Y	-0-					6
02	2800	N	953	-0-	-1847	1521	953	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					8
10	0		1684	-0-	1684	1684	1684	2			N	-0-					8
11	0		889	-0-	889	2573	889	2			N	-0-					8
12	0		869	-0-	869	3442	869	2			N	-0-					8
01	0		1064	-0-	1064	4506	1064	2			N	-0-					8
02	2800	N	789	-0-	-2011	2495	789	2			N	-0-					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					30
10	0		1174	-0-	1174	1174	1174	3			N	-0-					30
11	2282	N	1108	-0-	-1174	-0-	1108	3			N	-0-					30
12	0		2034	-0-	2034	2034	2034	2			N	-0-					30
01	0		910	-0-	910	2944	910	2			N	-0-					30
02	2800	N	944	-0-	-1856	1088	944	2			N	-0-					30

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2109 N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
10	1901 N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
11	0	1675	-0-	1675	1675	1675	2			N	-0-					-0-
12	0	299	-0-	299	1974	299	2			N	-0-					-0-
01	0	1400	-0-	1400	3374	1400	2			N	-0-					-0-
02	2800 N	1158	-0-	-1642	1732	1158	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840 N	634	-0-	-206	-0-	634	3			N	-0-					-0-
10	1225 N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
11	899 N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
12	875 N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	1240 N	1024	-0-	-216	-0-	1024	3			N	-0-					-0-
02	840 N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CONTANGO RESOURCES, LLC 100222
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	166	-0-	166	166	1	1	165	2	N	-0-					-0-
10	0	130	-0-	130	296	1	1	129	2	N	-0-					-0-
11	460 N	164	-0-	-296	-0-	1	1	163	2	N	-0-					-0-
12	186 N	150	-0-	-36	-0-	1	1	149	2	N	-0-					-0-
01	0	158	-0-	158	158	1	1	157	2	N	-0-					-0-
02	140 N	NO RPT	-0-	-140	18					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
NEW ARCH ENERGY, LLC //CONT.// 100429
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		34	-0-	34	34	1	1	33	2	N	-0-					-0-
10	0		27	-0-	27	61	1	1	26	2	N	-0-					-0-
11	95	N	34	-0-	-61	-0-	1	1	33	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
01	0		33	-0-	33	33	1	1	32	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	5					N	NO RPT					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		45	-0-	45	45	1 6	1 9	38	2	N	5					152
10	0		38	-0-	38	83	1 3	1 9	34	2	N	3	136	1			19
11	125	N	42	-0-	-83	-0-	1 3	1 9	38	2	N	3					22
12	62	N	36	-0-	-26	-0-	1 2	1 9	33	2	N	2					24
01	0		39	-0-	39	39	1 3	1 9	35	2	N	3					27
02	28	N	NO RPT	-0-	-28	11					N	NO RPT					27

NJA OPERATING LLC 100892
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	511	-0-	511	6904	511	2			N	-0-					-0-
10	14B	DENY	1493	-0-	1493	8397	1493	2			N	-0-					-0-
11	14B	DENY	943	-0-	943	9340	943	2			N	-0-					-0-
12	14B	DENY	814	-0-	814	10154	814	2			N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	10154					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	10154					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	5	1	34	2	N	-0-					21
10	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					21
11	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					21
12	31	N	8	-0-	-23	-0-	5	1	3	2	N	-0-					21
01	62	N	34	-0-	-28	-0-	5	1	29	2	N	-0-					21
02	56	N	16	-0-	-40	-0-	5	1	11	2	N	-0-					21

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	1980	2	7	9	N	6					27
10	2021	N	2021	-0-	-0-	-0-	103	1	1918	2	N	-0-					27
11	0		1840	-0-	1840	1840	104	1	1730	2	N	5					32
							6	9									
12	0		1618	-0-	1618	3458	99	1	1518	2	N	1					33
							1	9									
01	0		1664	-0-	1664	5122	101	1	1556	2	N	6					39
							7	9									
02	2800	N	1576	-0-	-1224	3898	91	1	1478	2	N	6					45
							7	9									

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2275	-0-	-95	-0-	2275	2			N	-0-					-0-
10	0		2358	-0-	2358	2358	2358	2			N	-0-					-0-
11	0		2222	-0-	2222	4580	2222	2			N	-0-					-0-
12	0		2086	-0-	2086	6666	2086	2			N	-0-					-0-
01	0		2197	-0-	2197	8863	2197	2			N	-0-					-0-
02	2800	N	1869	-0-	-931	7932	1869	2			N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					21
10	0		339	-0-	339	339	339	2			N	-0-					21
11	0		343	-0-	343	682	343	2			N	-0-					21
12	0		197	-0-	197	879	197	2			N	-0-					21
*01	1052	N	173	-0-	-879	-0-	173	2			N	-0-					21
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					21

KING OPERATING CORPORATION 465296
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		511	-0-	511	511	511	2			N	-0-					21
10	0		321	-0-	321	832	321	2			N	-0-					21
11	0		305	-0-	305	1137	305	2			N	-0-					21
12	0	N	NO RPT	-0-	-0-	1137					N	NO RPT					21
01	0	N	NO RPT	-0-	-0-	1137					N	NO RPT					21
02	0	N	NO RPT	-0-	-0-	1137					N	NO RPT					21

LATIGO PETROLEUM, LLC 488260
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		963	-0-	963	963	963	3			N	-0-					201
10	0		1067	-0-	1067	2030	1067	3			N	-0-					201
11	0		852	-0-	852	2882	852	3			N	-0-					201
12	0		572	-0-	572	3454	572	3			N	-0-					201
01	3100	N	994	-0-	-2106	1348	994	3			N	-0-					201
02	0	N	NO RPT	-0-	-0-	1348					N	NO RPT					201

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		373	-0-	373	373	373	2			N	-0-					-0-
10	0		387	-0-	387	760	387	2			N	-0-					-0-
11	0		383	-0-	383	1143	383	2			N	-0-					-0-
12	0		346	-0-	346	1489	346	2			N	-0-					-0-
01	1828	N	339	-0-	-1489	-0-	339	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	0		182	-0-	182	182	182	2			N	-0-					-0-
01	382	N	200	-0-	-182	-0-	200	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

09	0		814	-0-	814	814	814	3			N	-0-					-0-
10	0		1066	-0-	1066	1880	1066	3			N	-0-					-0-
11	0		866	-0-	866	2746	866	3			N	-0-					-0-
12	0		883	-0-	883	3629	883	3			N	-0-					-0-
01	3100	N	853	-0-	-2247	1382	853	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1382					N	NO RPT					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

09	281	N	281	-0-	-0-	-0-	53	1	228	2	N	-0-					101
10	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					101
11	0		312	-0-	312	312	53	1	259	2	N	-0-					101
12	0		303	-0-	303	615	51	1	252	2	N	-0-					101
01	0		348	-0-	348	963	58	1	290	2	N	-0-					101
02	1277	N	314	-0-	-963	-0-	53	1	261	2	N	-0-					101

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					259
10	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					259
11	0		2629	-0-	2629	2629	2629	2			N	-0-					259
12	3100	N	1964	-0-	-1136	1493	1964	2			N	-0-					259
01	0		2607	-0-	2607	4100	2607	2			N	-0-					259
02	364	N	NO RPT	-0-	-364	3736					N	NO RPT					259

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		18	-0-	18	18	18	1			N	-0-					-0-
10	0		-0-	-0-	-0-	18					N	-0-					-0-
11	0		-0-	-0-	-0-	18					N	-0-					-0-
12	0		-0-	-0-	-0-	18					N	-0-					-0-
01	0		-0-	-0-	-0-	18					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	18					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

09	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	918	-0-	-1602	-0-	918	2			N	-0-					106
10	0		4133	-0-	4133	4133	4133	2			N	-0-					106
11	0		4146	-0-	4146	8279	4146	2			N	-0-					106
12	10135	X	1856	-0-	-8279	-0-	1856	2			N	-0-					106
01	0		3532	-0-	3532	3532	3532	2			N	-0-					106
02	5869	X	2337	-0-	-3532	-0-	2337	2			N	-0-					106

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 05/19/2022 - WELL PLUGGED 5.19.2022

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

09	210	N	171	-0-	-39	-0-	171	2			N	-0-					41
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					41
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					41
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					41
01	0		153	-0-	153	153	153	2			N	-0-					41
*02	284	N	131	-0-	-153	-0-	131	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					197
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					197
11	0		72	-0-	72	72	72	2			N	-0-					197
12	105	N	33	-0-	-72	-0-	33	2			N	-0-					197
01	93	N	10	-0-	-83	-0-	10	2			N	-0-					197
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

09	510	N	195	-0-	-315	-0-	195	2			N	-0-					78
10	0		743	-0-	743	743	743	2			N	-0-					78
11	0		775	-0-	775	1518	775	2			N	-0-					78
12	2012	N	494	-0-	-1518	-0-	494	2			N	-0-					78
01	0		641	-0-	641	641	641	2			N	-0-					78
02	1155	N	514	-0-	-641	-0-	514	2			N	-0-					78

AVALANCHE OIL & GAS LLC 037878
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 3/7/2023

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					40
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					40
11	0		51	-0-	51	51	51	2			N	-0-					40
12	0		-0-	-0-	-0-	51					N	-0-					40
01	0		-0-	-0-	-0-	51					N	-0-					40
02	59	N	8	-0-	-51	-0-	8	2			N	-0-					40

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2022 - WELL PLUGGED 7/14/2022

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					139
10	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	N	2					141
11	0		1061	-0-	1061	1061	1059	2	2	9	N	2					143
12	0		1079	-0-	1079	2140	1077	2	2	9	N	2					145
01	0		1075	-0-	1075	3215	1075	2			N	-0-					145
02	2800	N	969	-0-	-1831	1384	967	2	2	9	N	2					147

BCE-MACH II LLC 040205
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		143	-0-	143	288	143	2			N	-0-					-0-
10	0		155	-0-	155	443	155	2			N	-0-					-0-
11	0		169	-0-	169	612	169	2			N	-0-					-0-
*12	784	N	172	-0-	-612	-0-	172	2			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC //CONT.// 056384
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		116	-0-	116	165	116	2			N	-0-					135
10	0		60	-0-	60	225	60	2			N	-0-					135
11	0		59	-0-	59	284	59	2			N	-0-					135
12	332	N	48	-0-	-284	-0-	48	2			N	-0-					135
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					135
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					135

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		149	-0-	149	1132	149	2			N	-0-					-0-
10	0		-0-	-0-	-0-	1132					N	-0-					-0-
11	0		-0-	-0-	-0-	1132					N	-0-					-0-
12	1553	N	421	-0-	-1132	-0-	421	2			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					3
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					3
11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					3
12	899	N	835	-0-	-64	-0-	835	2			N	-0-					3
01	868	N	-0-	-0-	-868	-0-					N	-0-					3
02	756	N	730	-0-	-26	-0-	730	2			N	-0-					3

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					3
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					3
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					3
12	589	N	332	-0-	-257	-0-	332	2			N	-0-					3
01	589	N	-0-	-0-	-589	-0-					N	-0-					3
02	504	N	193	-0-	-311	-0-	193	2			N	-0-					3

BRACKEN OPERATING, L.L.C. 085851
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					52
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					52
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					52
12	434	N	335	-0-	-99	-0-	335	3			N	-0-					52
01	465	N	-0-	-0-	-465	-0-					N	-0-					52
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2071	N	2071	-0-	-0-	-0-	2056	3	15	9	N	14			40
10	1932	N	1932	-0-	-0-	-0-	1913	3	19	9	N	17			57
11	1965	N	1965	-0-	-0-	-0-	1945	3	20	9	N	18			75
12	1741	N	1741	-0-	-0-	-0-	1727	3	14	9	N	13			88
01	1877	N	1877	-0-	-0-	-0-	1852	3	25	9	N	23			111
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT			111

WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	824	3			N	-0-			40
10	909	N	909	-0-	-0-	-0-	909	3			N	-0-			40
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-			40
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-			40
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-			40
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			40

ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CONTANGO RESOURCES, LLC 100222
O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-			-0-
10	899	N	858	-0-	-41	-0-	858	2			N	-0-			-0-
11	870	N	775	-0-	-95	-0-	775	2			N	-0-			-0-
12	868	N	757	-0-	-111	-0-	757	2			N	-0-			-0-
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-			-0-
02	728	N	722	-0-	-6	-0-	722	2			N	-0-			-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-			-0-
10	1705	N	1547	-0-	-158	-0-	1547	2			N	-0-			-0-
11	1290	N	-0-	-0-	-1290	-0-					N	-0-			-0-
12	1674	N	1297	-0-	-377	-0-	1297	2			N	-0-			-0-
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-			-0-
*02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BE ANADARKO II, LLC 100676
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					32
10	310	N	-0-	-0-	-310	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					32
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					32
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					32

NJA OPERATING LLC 100892
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CATOR, MARSHALL 140261
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					1
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					1
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					1
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					1
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

09	360	N	301	-0-	-59	-0-	39	1	262	2	N	-0-					32
10	413	N	413	-0-	-0-	-0-	39	1	374	2	N	-0-					32
11	473	N	473	-0-	-0-	-0-	39	1	434	2	N	-0-					32
12	310	N	60	-0-	-250	-0-	39	1	21	2	N	-0-					32
01	403	N	253	-0-	-150	-0-	39	1	214	2	N	-0-					32
02	448	N	123	-0-	-325	-0-	39	1	84	2	N	-0-					32

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

09	780	N	668	-0-	-112	-0-	86	1	582	2	N	-0-					150
10	922	N	922	-0-	-0-	-0-	86	1	830	2	N	5					155
							6	9									
11	1059	N	1059	-0-	-0-	-0-	86	1	963	2	N	9					164
							10	9									
12	682	N	140	-0-	-542	-0-	86	1	47	2	N	6					170
							7	9									
01	930	N	566	-0-	-364	-0-	86	1	474	2	N	5					175
							6	9									
02	980	N	278	-0-	-702	-0-	86	1	186	2	N	5					180
							6	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	410	-0-	-40	-0-	410	2			N	-0-					33
10	0		411	-0-	411	411	411	2			N	-0-					33
11	0		353	-0-	353	764	353	2			N	-0-					33
12	0		326	-0-	326	1090	326	2			N	-0-					33
01	0		304	-0-	304	1394	304	2			N	-0-					33
02	1661	N	267	-0-	-1394	-0-	267	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	581	-0-	-49	-0-	581	2			N	-0-					9
10	0		582	-0-	582	582	582	2			N	-0-					9
11	0		499	-0-	499	1081	499	2			N	-0-					9
12	0		461	-0-	461	1542	461	2			N	-0-					9
01	0		431	-0-	431	1973	431	2			N	-0-					9
02	2351	N	378	-0-	-1973	-0-	378	2			N	-0-					9

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	60	1	525	2	N	-0-					-0-
10	0		603	-0-	603	603	62	1	541	2	N	-0-					-0-
11	0		618	-0-	618	1221	60	1	558	2	N	-0-					-0-
12	0		744	-0-	744	1965	62	1	682	2	N	-0-					-0-
01	0		625	-0-	625	2590	48	1	577	2	N	-0-					-0-
02	2800	N	564	-0-	-2236	354	56	1	508	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	60	1	412	2	N	-0-					-0-
10	0		482	-0-	482	482	62	1	420	2	N	-0-					-0-
11	0		448	-0-	448	930	60	1	388	2	N	-0-					-0-
12	0		441	-0-	441	1371	62	1	379	2	N	-0-					-0-
01	0		419	-0-	419	1790	48	1	371	2	N	-0-					-0-
02	2178	N	388	-0-	-1790	-0-	56	1	332	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		316	-0-	316	316	1	1	315	2	N	-0-					-0-
10	0		326	-0-	326	642	1	1	325	2	N	-0-					-0-
11	0		264	-0-	264	906	1	1	263	2	N	-0-					-0-
12	0		250	-0-	250	1156	1	1	249	2	N	-0-					-0-
01	0		219	-0-	219	1375	1	1	218	2	N	-0-					-0-
02	252	N	NO RPT	-0-	-252	1123					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2272	N	2272	-0-	-0-	-0-	2271	3	1	9	N	1					38
10	0		2199	-0-	2199	2199	2197	3	2	9	N	2					40
11	0		2221	-0-	2221	4420	2219	3	2	9	N	2					42
12	0		2405	-0-	2405	6825	2404	3	1	9	N	1					43
01	0		2416	-0-	2416	9241	2414	3	2	9	N	2					45
02	1960	N	NO RPT	-0-	-1960	7281					N	NO RPT					45

DIVERSIFIED PRODUCTION LLC 220903
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	0		101	-0-	101	101	101	3			Y	-0-					-0-
11	218	N	117	-0-	-101	-0-	24	1	93	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	735	-0-	-15	-0-	735	3			N	-0-					31
10	0		771	-0-	771	771	771	3			N	-0-					31
11	0		720	-0-	720	1491	720	2			N	-0-					31
12	0		751	-0-	751	2242	751	3			N	-0-					31
01	2878	N	636	-0-	-2242	-0-	636	3			N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1593	-0-	-87	-0-	1593	3			N	-0-					98
10	0		1699	-0-	1699	1699	1699	3			N	-0-					98
11	0		1652	-0-	1652	3351	1650	3	2	9	N	2					100
12	0		1691	-0-	1691	5042	1680	3	11	9	N	10					110
01	3100	N	1698	-0-	-1402	3640	1698	3			N	-0-					110
02	0	N	NO RPT	-0-	-0-	3640					N	NO RPT					110

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	945	-0-	-105	-0-	945	3			N	-0-					28
10	0		944	-0-	944	944	944	3			N	-0-					28
11	0		962	-0-	962	1906	936	2	26	9	N	24					52
12	0		1014	-0-	1014	2920	1014	3			N	-0-					52
01	2920	N	-0-	-0-	-2920	-0-					N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2334	-0-	-186	-0-	2315	3	19	9	N	17					88
10	0		2396	-0-	2396	2396	2386	3	10	9	N	9					97
11	0		2152	-0-	2152	4548	1997	3	155	9	N	141	220	1			18
12	0		1600	-0-	1600	6148	1600	3			N	-0-					18
01	3100	N	1898	-0-	-1202	4946	1874	3	24	9	N	22					40
02	0	N	NO RPT	-0-	-0-	4946					N	NO RPT					40

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					100
10	0		1875	-0-	1875	1875	1875	3			N	-0-					100
11	0		1822	-0-	1822	3697	1822	3			N	-0-					100
12	0		1782	-0-	1782	5479	1782	3			N	-0-					100
01	3100	N	1734	-0-	-1366	4113	1734	3			N	-0-					100
02	0	N	NO RPT	-0-	-0-	4113					N	NO RPT					100

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3868	X	3868	-0-	-0-	-0-	3868	3			N	-0-					110
10	0		4034	-0-	4034	4034	4001	3	33	9	N	30					140
11	0		3806	-0-	3806	7840	3781	3	25	9	N	23					163
12	0		3584	-0-	3584	11424	3554	3	30	9	N	27					190
01	15284	X	3860	-0-	-11424	-0-	3832	3	28	9	N	25					215
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					215

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	0		401	-0-	401	401	401	3			N	-0-					-0-
11	0		378	-0-	378	779	364	3	14	9	N	13					13
12	0		360	-0-	360	1139	360	3			N	-0-					13
01	1490	N	351	-0-	-1139	-0-	351	3			N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

09	1680	N	1067	-0-	-613	-0-	1067	2			N	-0-					80
10	0		889	-0-	889	889	875	2	14	9	N	13					93
11	0		1763	-0-	1763	2652	1753	2	10	9	N	9					102
12	0		1660	-0-	1660	4312	1660	2			N	-0-					102
01	0		1799	-0-	1799	6111	1765	2	34	9	N	31					133
02	2800	N	1619	-0-	-1181	4930	1607	2	12	9	N	11					144

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					85
10	2640	N	2640	-0-	-0-	-0-	134	1	2506	2	N	-0-					85
11	0		2393	-0-	2393	2393	134	1	2241	2	N	16					101
							18	9									
12	0		2154	-0-	2154	4547	132	1	2022	2	N	-0-					101
01	0		2273	-0-	2273	6820	139	1	2134	2	N	-0-					101
02	2800	N	2203	-0-	-597	6223	128	1	2074	2	N	1					102
							1	9									

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					66
10	1446	N	1446	-0-	-0-	-0-	73	1	1373	2	N	-0-					66
11	0		1093	-0-	1093	1093	62	1	1031	2	N	-0-					66
12	0		1137	-0-	1137	2230	69	1	1068	2	N	-0-					66
01	0		1147	-0-	1147	3377	70	1	1077	2	N	-0-					66
02	2800	N	1033	-0-	-1767	1610	60	1	973	2	N	-0-					66

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER ENERGY, LLC //CONT.// 263648
CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
10	0		1447	-0-	1447	1447	1447	2			N	-0-					-0-
11	0		1366	-0-	1366	2813	1366	2			N	-0-					-0-
12	0		1382	-0-	1382	4195	1382	2			N	-0-					-0-
01	0		1365	-0-	1365	5560	1365	2			N	-0-					-0-
02	2800	N	1244	-0-	-1556	4004	1244	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIDER OPERATING, LLC 342767
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

09	14B DENY		601	-0-	601	7691	601	2			N	-0-					-0-
10	14B DENY		634	-0-	634	8325	634	2			N	-0-					-0-
11	14B DENY		475	-0-	475	8800	475	2			N	-0-					-0-
12	14B DENY		360	-0-	360	9160	360	2			N	-0-					-0-
01	14B DENY		360	-0-	360	9520	360	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	9520					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

09	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
*01	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

09	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					37
*10	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-	30	7			7
*11	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					7
*12	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					7
*01	14B DENY			-0-	-0-	-0-	-0-				N	-0-					7
02	14B DENY			-0-	-0-	-0-	-0-				N	-0-					7

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

09	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					16
*10	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-	10	7			6
*11	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					6
*12	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					6
*01	14B DENY			-0-	-0-	-0-	-0-				N	-0-					6
02	14B DENY			-0-	-0-	-0-	-0-				N	-0-					6

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					31
10	0		7	-0-	7	7	7	2			N	-0-					31
11	0		-0-	-0-	-0-	7					N	-0-					31
12	0		-0-	-0-	-0-	7					N	-0-					31
*01	7	N	-0-	-0-	-7	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					9
10	0		268	-0-	268	268	268	2			N	-0-					9
11	0		168	-0-	168	436	168	2			N	-0-					9
12	0		80	-0-	80	516	80	2			N	-0-					9
*01	714	N	198	-0-	-516	-0-	198	2			N	-0-					9
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					9

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					61
10	0		324	-0-	324	324	324	2			N	-0-					61
11	0		275	-0-	275	599	275	2			N	-0-					61
12	0		318	-0-	318	917	318	2			N	-0-					61
*01	1224	N	307	-0-	-917	-0-	307	2			N	-0-					61
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					61

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2302	N	2302	-0-	-0-	-0-	2301	2	1	9	N	1					71
10	0		2437	-0-	2437	2437	2437	2			N	-0-					71
11	0		2102	-0-	2102	4539	2102	2			N	-0-					71
12	0		1749	-0-	1749	6288	1749	2			N	-0-					71
*01	3100	N	1926	-0-	-1174	5114	1917	2	9	9	N	8					79
02	2800	N	1500	-0-	-1300	3814	1494	2	6	9	N	5					84

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	N	889	-0-	-0-	-0-	886	2	3	9	N	3					23
10	0		536	-0-	536	536	536	2			N	-0-					23
11	0		186	-0-	186	722	186	2			N	-0-					23
12	0		115	-0-	115	837	115	2			N	-0-					23
*01	1014	N	177	-0-	-837	-0-	177	2			N	-0-					23
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					23

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 06/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					38
10	0		421	-0-	421	421	421	2			N	-0-					38
11	0		364	-0-	364	785	364	2			N	-0-					38
12	0		316	-0-	316	1101	316	2			N	-0-					38
*01	1419	N	318	-0-	-1101	-0-	318	2			N	-0-					38
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					38

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
10		SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
11		SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
12		SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
*01		SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
02		SI MULT	-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/06/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	586	-0-	-1094	-0-	123	1	463	2	N	-0-					82
10	0		1076	-0-	1076	1076	264	1	812	2	N	-0-					82
11	2237	N	1161	-0-	-1076	-0-	255	1	906	2	N	-0-					82
12	0		1895	-0-	1895	1895	264	1	1631	2	N	-0-					82
*01	3100	N	2245	-0-	-855	1040	273	1	1954	2	N	16					98
							18	9									
02	2800	N	2048	-0-	-752	288	246	1	1790	2	N	11					109
							12	9									

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	407	2	6	9	N	5					14
10	0		270	-0-	270	270	270	2			N	-0-					14
11	0		241	-0-	241	511	241	2			N	-0-					14
12	0		183	-0-	183	694	183	2			N	-0-					14
*01	1002	N	308	-0-	-694	-0-	308	2			N	-0-					14
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					14

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					56
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					56
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					56
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
*01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					56
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					56

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	0		691	-0-	691	691	691	3			N	-0-					-0-
11	0		711	-0-	711	1402	711	3			N	-0-					-0-
12	0		714	-0-	714	2116	714	3			N	-0-					-0-
01	0		721	-0-	721	2837	721	2			N	-0-					-0-
02	2800	N	619	-0-	-2181	656	619	2			N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	850	-0-	-80	-0-	850	2			N	-0-					29
10	0		473	-0-	473	473	473	2			N	-0-					29
11	0		635	-0-	635	1108	635	2			N	-0-					29
12	0		563	-0-	563	1671	563	2			N	-0-					29
*01	2613	N	942	-0-	-1671	-0-	934	2	8	9	N	7					36
02	851	N	851	-0-	-0-	-0-	845	2	6	9	N	5					41

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	N	1518	-0-	-0-	-0-	264	1	1247	2	N	6					34
							7	9									
10	0		1114	-0-	1114	1114	273	1	840	2	N	1					35
							1	9									
11	1925	N	811	-0-	-1114	-0-	264	1	547	2	N	-0-					35
12	1581	N	1275	-0-	-306	-0-	273	1	984	2	N	16					51
							18	9									
*01	1116	N	838	-0-	-278	-0-	273	1	557	2	N	7					58
							8	9									
02	566	N	566	-0-	-0-	-0-	247	1	319	2	N	-0-					58

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1351	-0-	-869	-0-	1351	3			N	-0-					-0-
10	0		2422	-0-	2422	2422	2422	3			N	-0-					-0-
11	0		2389	-0-	2389	4811	2389	3			N	-0-					-0-
12	0		2301	-0-	2301	7112	2301	3			N	-0-					-0-
01	0		1900	-0-	1900	9012	1900	2			N	-0-					-0-
02	2800	N	1739	-0-	-1061	7951	1739	2			N	-0-					-0-

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1686	N	1686	-0-	-0-	-0-	264	1	1415	3	N	6					43
							7	9									
10	0		1493	-0-	1493	1493	264	1	1223	3	N	5					48
							6	9									
11	2875	N	1382	-0-	-1493	-0-	255	1	1127	3	N	-0-					48
12	1736	N	989	-0-	-747	-0-	264	1	712	3	N	12					60
							13	9									
*01	1488	N	1428	-0-	-60	-0-	273	1	1151	2	N	4					64
							4	9									
02	1341	N	1341	-0-	-0-	-0-	247	1	1085	2	N	8					72
							9	9									

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	705	-0-	-15	-0-	702	3	3	9	N	3					44
10	0		851	-0-	851	851	851	3			N	-0-					44
11	0		-0-	-0-	-0-	851					N	-0-					44
12	0		-0-	-0-	-0-	851					N	-0-					44
*01	1493	N	642	-0-	-851	-0-	632	2	10	9	N	9					53
02	639	N	639	-0-	-0-	-0-	632	2	7	9	N	6					59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
10	0		32	-0-	32	32	32	2			N	-0-					-0-
11	0		-0-	-0-	-0-	32					N	-0-					-0-
12	0		-0-	-0-	-0-	32					N	-0-					-0-
01	0		-0-	-0-	-0-	32					N	-0-					-0-
02	32	N	-0-	-0-	-32	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1318	-0-	1318	1318	1318	2			N	-0-					68
10	0		1393	-0-	1393	2711	1393	2			N	-0-					68
11	0		1307	-0-	1307	4018	1307	2			N	-0-					68
12	0	N	NO RPT	-0-	-0-	4018					N	NO RPT					68
01	0	N	NO RPT	-0-	-0-	4018					N	NO RPT					68
02	0	N	NO RPT	-0-	-0-	4018					N	NO RPT					68

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1002	-0-	1002	1002	1002	2			N	-0-					3
10	0		722	-0-	722	1724	722	2			N	-0-					3
11	0		645	-0-	645	2369	645	2			N	-0-					3
12	0	N	NO RPT	-0-	-0-	2369					N	NO RPT					3
01	0	N	NO RPT	-0-	-0-	2369					N	NO RPT					3
02	0	N	NO RPT	-0-	-0-	2369					N	NO RPT					3

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1988	-0-	1988	1988	1988	2			N	-0-					33
10	0		2211	-0-	2211	4199	2211	2			N	-0-					33
11	0		2579	-0-	2579	6778	2579	2			N	-0-					33
12	0	N	NO RPT	-0-	-0-	6778					N	NO RPT					33
01	0	N	NO RPT	-0-	-0-	6778					N	NO RPT					33
02	0	N	NO RPT	-0-	-0-	6778					N	NO RPT					33

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	0		20	-0-	20	45	20	2			N	-0-					-0-
11	0		17	-0-	17	62	17	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	62					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	62					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	62					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION //CONT.// 465296
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		193	-0-	193	193	193	2			N	-0-					25
10	0		204	-0-	204	397	204	2			N	-0-					25
11	0		196	-0-	196	593	196	2			N	-0-					25
12	0	N	NO RPT	-0-	-0-	593					N	NO RPT					25
01	0	N	NO RPT	-0-	-0-	593					N	NO RPT					25
02	0	N	NO RPT	-0-	-0-	593					N	NO RPT					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	93	N	6	-0-	-87	-0-	6	2			N	-0-					-0-
11	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
12	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		244	-0-	244	244	244	3			N	-0-					108
10	0		616	-0-	616	860	616	3			N	-0-					108
11	0		516	-0-	516	1376	516	3			N	-0-					108
12	0		68	-0-	68	1444	68	3			N	-0-					108
01	1761	N	317	-0-	-1444	-0-	317	3			N	-0-					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1557	-0-	1557	1557	1557	3			N	-0-					103
10	0		1647	-0-	1647	3204	1647	3			N	-0-					103
11	0		1701	-0-	1701	4905	1701	3			N	-0-					103
12	0		1042	-0-	1042	5947	1042	3			N	-0-					103
01	3100	N	1799	-0-	-1301	4646	1799	3			N	-0-					103
02	0	N	NO RPT	-0-	-0-	4646					N	NO RPT					103

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		148	-0-	148	148	148	3		N	-0-			40
10	0		157	-0-	157	305	157	3		N	-0-			40
11	0		172	-0-	172	477	172	3		N	-0-			40
12	0		175	-0-	175	652	175	3		N	-0-			40
01	797	N	145	-0-	-652	-0-	145	3		N	-0-			40
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			40

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

09	0		1703	-0-	1703	1703	1703	2		N	-0-			67
10	0		1703	-0-	1703	3406	1703	2		N	-0-			67
11	0		714	-0-	714	4120	714	2		N	-0-			67
12	0		1787	-0-	1787	5907	1787	2		N	-0-			67
01	3100	N	2504	-0-	-596	5311	2504	2		N	-0-			67
02	0	N	NO RPT	-0-	-0-	5311				N	NO RPT			67

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

09	0		688	-0-	688	688	688	3		N	-0-			38
10	0		698	-0-	698	1386	698	3		N	-0-			38
11	0		631	-0-	631	2017	631	3		N	-0-			38
12	0		455	-0-	455	2472	455	3		N	-0-			38
01	3013	N	541	-0-	-2472	-0-	541	3		N	-0-			38
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			38

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			42
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 08/03/2021 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					40
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 11/22/2021 - WELL PLUGGED 11/22/21

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		125	-0-	125	125	122	3	3	9	N	3					80
10	0		90	-0-	90	215	90	3			N	-0-					80
11	0		138	-0-	138	353	138	3			N	-0-					80
12	0		371	-0-	371	724	371	3			N	-0-					80
01	1002	N	278	-0-	-724	-0-	278	3			N	-0-					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101
12	0		-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1002	-0-	1002	1002	1002	3			N	-0-					35
10	0		1002	-0-	1002	2004	1002	3			N	-0-					35
11	0		923	-0-	923	2927	923	3			N	-0-					35
12	0		906	-0-	906	3833	906	3			N	-0-					35
01	3100	N	936	-0-	-2164	1669	936	3			N	-0-					35
02	0	N	NO RPT	-0-	-0-	1669					N	NO RPT					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

09	0		169	-0-	169	169	169	2			N	-0-					111
10	0		169	-0-	169	338	169	2			N	-0-					111
11	0		167	-0-	167	505	167	2			N	-0-					111
12	0		164	-0-	164	669	164	2			N	-0-					111
01	831	N	162	-0-	-669	-0-	162	2			N	-0-					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

09	0		906	-0-	906	906	906	2			N	-0-					162
10	0		815	-0-	815	1721	815	2			N	-0-					162
11	0		661	-0-	661	2382	661	2			N	-0-					162
12	0		788	-0-	788	3170	788	2			N	-0-					162
01	3100	N	1399	-0-	-1701	1469	1399	2			N	-0-					162
02	0	N	NO RPT	-0-	-0-	1469					N	NO RPT					162

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

09	0		604	-0-	604	604	604	3			N	-0-					-0-
10	0		627	-0-	627	1231	627	3			N	-0-					-0-
11	0		647	-0-	647	1878	647	3			N	-0-					-0-
12	0		672	-0-	672	2550	672	3			N	-0-					-0-
01	3100	N	667	-0-	-2433	117	667	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	117					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

09	0		1019	-0-	1019	1019	1019	3			N	-0-					104
10	0		1089	-0-	1089	2108	1024	3	65	9	N	59					163
11	0		942	-0-	942	3050	942	3			N	-0-					163
12	0		730	-0-	730	3780	730	3			N	-0-					163
01	3100	N	902	-0-	-2198	1582	902	3			N	-0-					163
02	0	N	NO RPT	-0-	-0-	1582					N	NO RPT					163

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

09	0		3012	-0-	3012	3012	3012	3			N	-0-					334
10	0		2367	-0-	2367	5379	2367	3			N	-0-					334
11	0		2639	-0-	2639	8018	2639	3			N	-0-					334
12	0		2342	-0-	2342	10360	2342	3			N	-0-					334
01	3100	N	1525	-0-	-1575	8785	1525	3			N	-0-					334
02	0	N	NO RPT	-0-	-0-	8785					N	NO RPT					334

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		731	-0-	731	731	731	3			N	-0-					80
10	0		735	-0-	735	1466	735	3			N	-0-					80
11	0		662	-0-	662	2128	662	3			N	-0-					80
12	0		638	-0-	638	2766	638	3			N	-0-					80
01	3100	N	601	-0-	-2499	267	601	3			N	-0-					80
02	0	N	NO RPT	-0-	-0-	267					N	NO RPT					80

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					707
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					707
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					707
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					707
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					707
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					707

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	614 -0-	614	614	614	3			N	-0-					27
10			0	625 -0-	625	1239	625	3			N	-0-					27
11			0	616 -0-	616	1855	616	3			N	-0-					27
12			0	1668 -0-	1668	3523	1668	3			N	-0-					27
01	3100	N	1043	-0-	-2057	1466	1043	3			N	-0-					27
02	0	N	NO RPT	-0-	-0-	1466					N	NO RPT					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	638 -0-	638	638	638	3			N	-0-					12
10			0	659 -0-	659	1297	659	3			N	-0-					12
11			0	633 -0-	633	1930	633	3			N	-0-					12
12			0	655 -0-	655	2585	655	3			N	-0-					12
01	3100	N	659	-0-	-2441	144	659	3			N	-0-					12
02	0	N	NO RPT	-0-	-0-	144					N	NO RPT					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	2535 -0-	2535	2535	2535	3			N	-0-					29
10			0	2697 -0-	2697	5232	2697	3			N	-0-					29
11			0	2530 -0-	2530	7762	2530	3			N	-0-					29
12			0	2265 -0-	2265	10027	2265	3			N	-0-					29
01	3100	N	2340	-0-	-760	9267	2340	3			N	-0-					29
02	0	N	NO RPT	-0-	-0-	9267					N	NO RPT					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

09	1770 N	1000	-0-	-770	-0-	1000	3			N	-0-					29
10	1544 N	1544	-0-	-0-	-0-	1544	3			N	-0-					29
11	1748 N	1748	-0-	-0-	-0-	1748	3			N	-0-					29
12	1704 N	1704	-0-	-0-	-0-	1704	3			N	-0-					29
01	1812 N	1812	-0-	-0-	-0-	1812	3			N	-0-					29
*02	1759 N	1759	-0-	-0-	-0-	1759	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

09	810 N	788	-0-	-22	-0-	30	1	758	2	N	-0-					30
10	930 N	862	-0-	-68	-0-	31	1	831	2	N	-0-					30
11	870 N	835	-0-	-35	-0-	29	1	806	2	N	-0-					30
12	806 N	771	-0-	-35	-0-	30	1	727	2	N	13					43
						14	9									
01	868 N	794	-0-	-74	-0-	30	1	758	2	N	5					48
						6	9									
02	784 N	689	-0-	-95	-0-	26	1	659	2	N	4					52
						4	9									

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

09	30 N	-0-	-0-	-30	-0-					N	-0-					79
10	0	-0-	-0-	-0-	-0-					N	-0-					79
11	0	-0-	-0-	-0-	-0-					N	-0-					79
12	0	-0-	-0-	-0-	-0-					N	-0-					79
01	0	-0-	-0-	-0-	-0-					N	-0-					79
02	0 N	-0-	-0-	-0-	-0-					N	-0-					79

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	29	1	40	2	N	-0-					90
10	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					90
11	140	N	140	-0-	-0-	-0-	30	1	110	2	N	-0-					90
12	83	N	83	-0-	-0-	-0-	17	1	66	2	N	-0-					90
01	132	N	132	-0-	-0-	-0-	31	1	101	2	N	-0-	90	1			-0-
02	191	N	191	-0-	-0-	-0-	28	1	163	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2132	N	2132	-0-	-0-	-0-	130	1	1971	2	N	28					123
							31	9									
10	0		2015	-0-	2015	2015	2000	2	15	9	N	14					137
11	0		976	-0-	2991	975	2	1	9	N	1						138
12	0		2730	-0-	2730	5721	2721	2	9	9	N	8					146
01	0		3440	-0-	3440	9161	3414	2	26	9	N	24					170
02	2800	N	2323	-0-	-477	8684	2323	2			N	-0-					170

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	998	N	998	-0-	-0-	-0-	30	1	968	2	N	-0-					34
10	1023	N	876	-0-	-147	-0-	31	1	845	2	N	-0-					34
11	1140	N	985	-0-	-155	-0-	30	1	955	2	N	-0-					34
12	1023	N	948	-0-	-75	-0-	29	1	919	2	N	-0-					34
01	965	N	965	-0-	-0-	-0-	31	1	934	2	N	-0-					34
02	924	N	861	-0-	-63	-0-	28	1	833	2	N	-0-					34

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2556	N	2556	-0-	-0-	-0-	30	1	2515	2	N	10					112
							11	9									
10	0		2540	-0-	2540	2540	31	1	2509	2	N	-0-					112
11	0		2318	-0-	2318	4858	30	1	2284	2	N	4					116
							4	9									
12	0		474	-0-	474	5332	23	1	443	2	N	7					123
							8	9									
01	0		1447	-0-	1447	6779	31	1	1415	2	N	1					124
							1	9									
02	2800	N	1317	-0-	-1483	5296	28	1	1282	2	N	6					130
							7	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					36
10	352	N	352	-0-	-0-	-0-	31	1	321	2	N	-0-					36
11	360	N	334	-0-	-26	-0-	30	1	304	2	N	-0-					36
12	341	N	338	-0-	-3	-0-	31	1	307	2	N	-0-					36
01	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					36
02	310	N	310	-0-	-0-	-0-	28	1	282	2	N	-0-					36

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1250	-0-	-10	-0-	72	1	1176	2	N	2					52
							2	9									
10	1234	N	1234	-0-	-0-	-0-	74	1	1157	2	N	3					55
							3	9									
11	1230	N	1181	-0-	-49	-0-	70	1	1111	2	N	-0-					55
12	1302	N	1049	-0-	-253	-0-	64	1	984	2	N	1					56
							1	9									
01	1240	N	1190	-0-	-50	-0-	67	1	1122	2	N	1					57
							1	9									
02	1092	N	1051	-0-	-41	-0-	62	1	986	2	N	3					60
							3	9									

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1372	-0-	-8	-0-	29	1	1343	2	N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	31	1	1406	2	N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-					-0-
12	1426	N	1269	-0-	-157	-0-	28	1	1241	2	N	-0-					-0-
01	1426	N	1378	-0-	-48	-0-	30	1	1348	2	N	-0-					-0-
02	1288	N	1262	-0-	-26	-0-	28	1	1234	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	719	-0-	-31	-0-	30	1	689	2	N	-0-					50
10	0		724	-0-	724	724	31	1	693	2	N	-0-					50
11	0		695	-0-	695	1419	30	1	665	2	N	-0-					50
12	0		430	-0-	430	1849	28	1	402	2	N	-0-					50
01	0		807	-0-	807	2656	31	1	776	2	N	-0-					50
02	2800	N	646	-0-	-2154	502	28	1	616	2	N	2					52
							2	9									

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1832	N	1832	-0-	-0-	-0-	30	1	1802	2	N	-0-	183	1			25
10	2325	N	1760	-0-	-565	-0-	31	1	1729	2	N	-0-					25
11	2100	N	1492	-0-	-608	-0-	30	1	1462	2	N	-0-					25
12	1891	N	289	-0-	-1602	-0-	19	1	253	2	N	15					40
							17	9									
01	1767	N	1409	-0-	-358	-0-	31	1	1375	2	N	3					43
							3	9									
02	1400	N	1378	-0-	-22	-0-	28	1	1335	2	N	14					57
							15	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1368	N	1368	-0-	-0-	-0-	153	1	1213	2	N	2					42
							2	9									
10	1547	N	1547	-0-	-0-	-0-	166	1	1381	2	N	-0-					42
11	1495	N	1495	-0-	-0-	-0-	159	1	1336	2	N	-0-					42
12	1448	N	1448	-0-	-0-	-0-	145	1	1302	2	N	1					43
							1	9									
01	1550	N	1535	-0-	-15	-0-	158	1	1377	2	N	-0-					43
02	1400	N	1315	-0-	-85	-0-	138	1	1175	2	N	2					45
							2	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

09	471	N	471	-0-	-0-	-0-	71	1	400	2	N	-0-					7
10	515	N	515	-0-	-0-	-0-	74	1	441	2	N	-0-					7
11	528	N	528	-0-	-0-	-0-	74	1	454	2	N	-0-					7
12	496	N	493	-0-	-3	-0-	67	1	426	2	N	-0-					7
01	556	N	556	-0-	-0-	-0-	75	1	479	2	N	2					9
							2	9									
02	504	N	472	-0-	-32	-0-	67	1	405	2	N	-0-					9

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

09	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
10	0		1164	-0-	1164	1164	1164	2			N	-0-					-0-
11	0		1886	-0-	1886	3050	1886	2			N	-0-					-0-
12	0		2301	-0-	2301	5351	2292	2	9	9	N	8					8
01	0		2038	-0-	2038	7389	2025	2	13	9	N	12					20
02	2800	N	2025	-0-	-775	6614	2022	2	3	9	N	3					23

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

09	69	N	69	-0-	-0-	-0-	30	1	39	2	N	-0-					90
10	71	N	71	-0-	-0-	-0-	31	1	40	2	N	-0-					90
11	69	N	69	-0-	-0-	-0-	30	1	39	2	N	-0-					90
12	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					90
01	75	N	75	-0-	-0-	-0-	31	1	44	2	N	-0-					90
02	66	N	66	-0-	-0-	-0-	28	1	38	2	N	-0-					90

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2518	-0-	-242	-0-	30	1	2479	2	N	8					65
							9	9									
10	2852	X	2447	-0-	-405	-0-	31	1	2416	2	N	-0-					65
11	2700	X	2183	-0-	-517	-0-	30	1	2149	2	N	4					69
							4	9									
12	2604	X	2419	-0-	-185	-0-	29	1	2389	2	N	1					70
							1	9									
01	2498	N	2498	-0-	-0-	-0-	31	1	2467	2	N	-0-					70
02	2568	N	2568	-0-	-0-	-0-	27	1	2539	2	N	2					72
							2	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

09	767	N	767	-0-	-0-	-0-	29	1	738	2	N	-0-					16
10	735	N	735	-0-	-0-	-0-	30	1	704	2	N	1					17
							1	9									
11	720	N	719	-0-	-1	-0-	30	1	689	2	N	-0-					17
12	806	N	704	-0-	-102	-0-	29	1	674	2	N	1					18
							1	9									
01	744	N	596	-0-	-148	-0-	28	1	568	2	N	-0-					18
02	754	N	754	-0-	-0-	-0-	27	1	725	2	N	2					20
							2	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

09	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					15
10	645	N	645	-0-	-0-	-0-	31	1	614	2	N	-0-					15
11	690	N	580	-0-	-110	-0-	30	1	550	2	N	-0-					15
12	682	N	639	-0-	-43	-0-	28	1	611	2	N	-0-					15
01	664	N	664	-0-	-0-	-0-	30	1	634	2	N	-0-					15
02	698	N	698	-0-	-0-	-0-	27	1	671	2	N	-0-					15

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

09	662	N	662	-0-	-0-	-0-	30	1	632	2	N	-0-					40
10	0		688	-0-	688	688	31	1	657	2	N	-0-					40
11	0		636	-0-	636	1324	30	1	606	2	N	-0-					40
12	0		638	-0-	638	1962	29	1	606	2	N	3					43
							3	9									
01	0		628	-0-	628	2590	30	1	598	2	N	-0-					43
02	2800	N	632	-0-	-2168	422	27	1	601	2	N	4					47
							4	9									

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MITCHELL EHRLICH OIL & GAS, LLC 570652
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN ENERGY RESOURCES CORP 617005
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3718	X	3041	-0-	-677	-0-	3041	2			N	-0-					104
10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					104
11	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					104
12	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					104
01	0		2780	-0-	2780	2780	2780	2			N	-0-					104
02	2100	X	NO RPT	-0-	-2100	680					N	NO RPT					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					36
10	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					36
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					36
12	0		483	-0-	483	483	483	3			Y	-0-					36
*01	DLQ G-10		461	-0-	461	944	461	3			Y	-0-					36
02	DLQ G-10		NO RPT	-0-	-0-	944					Y	NO RPT					36

PRESIDIO PETROLEUM LLC 676084
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PRESIDIO PETROLEUM LLC //CONT.// 676084
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	811	-0-	-29	-0-	811	2			N	-0-					127
10	0		845	-0-	845	845	845	2			N	-0-					127
11	0		814	-0-	814	1659	814	2			N	-0-					127
12	0		833	-0-	833	2492	833	2			N	-0-					127
01	0		798	-0-	798	3290	798	2			N	-0-					127
02	2800	N	812	-0-	-1988	1302	812	2			N	-0-					127

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25

PLUGGED AND ABANDONED_____ 11/30/2020

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

09	1140	N	1086	-0-	-54	-0-	1086	3			N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
01	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
02	1120	N	1118	-0-	-2	-0-	1118	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

09	516	N	516	-0-	-0-	-0-	512	3	4	9	N	4					50
10	0		311	-0-	311	311	311	3			N	-0-					50
11	0		370	-0-	370	681	370	3			N	-0-					50
12	0		136	-0-	136	817	136	3			N	-0-					50
01	0		90	-0-	90	907	90	3			N	-0-					50
02	918	N	11	-0-	-907	-0-	11	3			N	-0-					50

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

09	540	N	417	-0-	-123	-0-	417	2			N	-0-					15
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					15
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					15
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					15
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					15
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

09	2340	N	2257	-0-	-83	-0-	2257	2			N	-0-					-0-
10	0		2375	-0-	2375	2375	2375	2			N	-0-					-0-
11	0		2406	-0-	2406	4781	2406	2			N	-0-					-0-
12	0		2168	-0-	2168	6949	2168	2			N	-0-					-0-
01	0		1966	-0-	1966	8915	1966	2			N	-0-					-0-
02	2800	N	2173	-0-	-627	8288	2173	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					180
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					180
11	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					180
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					180
01	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

09	2370	N	2370	-0-	-0-	-0-	2367	3	3	9	N	3					129
10	0		2331	-0-	2331	2331	2329	3	2	9	N	2					131
11	0		-0-	-0-	-0-	2331					N	-0-					131
12	0		-0-	-0-	-0-	2331					N	-0-					131
01	2331	N	-0-	-0-	-2331	-0-					N	-0-					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	5					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	2604	X	-0-	-0-	-2604	-0-					N	1					47
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					47
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					47

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1005	-0-	-225	-0-	1005	2			N	-0-					5
10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					5
11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					5
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					5
*01	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2023 - WELL PLUGGED 1/12/2023

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	0		616	-0-	616	616	616	2			N	-0-					-0-
11	0		596	-0-	596	1212	596	2			N	-0-					-0-
12	0		923	-0-	923	2135	923	2			N	-0-					-0-
01	0		951	-0-	951	3086	951	2			N	-0-					-0-
02	2800	N	565	-0-	-2235	851	565	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					4
10	0		927	-0-	927	927	927	2			N	-0-					4
11	0		800	-0-	800	1727	800	2			N	-0-					4
12	0		1069	-0-	1069	2796	1069	2			N	-0-					4
01	0		867	-0-	867	3663	867	2			N	-0-					4
02	2800	N	782	-0-	-2018	1645	782	2			N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2023 - WELL PLUGGED 1/6/2023

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2621	-0-	-19	-0-	2608	3	13	9	N	12					123
10	2697	N	2667	-0-	-30	-0-	2654	3	13	9	N	12					135
11	2587	N	2587	-0-	-0-	-0-	2576	3	11	9	N	10					145
12	0		2529	-0-	2529	2529	2523	3	6	9	N	5					150
01	0		2484	-0-	2484	5013	2484	3			N	-0-					150
*02	7227	X	2214	-0-	-5013	-0-	2196	3	18	9	N	16					166

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

09	2510	N	2510	-0-	-0-	-0-	264	1	2238	3	N	7					55
							8	9									
10	0		2427	-0-	2427	2427	264	1	2156	3	N	6					61
							7	9									
11	3000	N	2165	-0-	-835	1592	255	1	1910	3	N	-0-					61
12	0		644	-0-	644	2236	644	2			N	-0-					61
01	0		2212	-0-	2212	4448	273	1	1918	2	N	19	55	1			25
							21	9									
02	2800	N	2261	-0-	-539	3909	246	1	2004	2	N	10					35
							11	9									

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2153	-0-	-457	-0-	264	1	1881	3	N	7					130
							8	9									
10	0		3657	-0-	3657	3657	264	1	3384	3	N	8					138
							9	9									
11	5981	X	2324	-0-	-3657	-0-	255	1	2059	3	N	9	127	1			20
							10	9									
12	0		1174	-0-	1174	1174	264	1	910	3	N	-0-					20
01	0		2389	-0-	2389	3563	273	1	2098	2	N	16					36
							18	9									
02	4676	X	1113	-0-	-3563	-0-	247	1	863	2	N	3					39
							3	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					45
10	0		714	-0-	714	714	714	3			N	-0-					45
11	1462	N	748	-0-	-714	-0-	748	3			N	-0-					45
12	0		716	-0-	716	716	716	3			N	-0-					45
01	0		633	-0-	633	1349	633	2			N	-0-					45
02	1978	N	629	-0-	-1349	-0-	627	2	2	9	N	2					47

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

09	330	#	319	-0-	-11	-0-	319	2			N	-0-					48
10	558	#	489	-0-	-69	-0-	489	2			N	-0-					48
11	540	#	306	-0-	-234	-0-	306	2			N	-0-					48
12	558	#	303	-0-	-255	-0-	303	2			N	-0-					48
01	496	#	255	-0-	-241	-0-	255	2			N	-0-					48
02	448	#	270	-0-	-178	-0-	270	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

09	69	R	69	-0-	-0-	-0-	30	1	39	2	N	-0-					75
10	71	R	71	-0-	-0-	-0-	31	1	40	2	N	-0-					75
11	70	R	70	-0-	-0-	-0-	30	1	40	2	N	-0-					75
12	72	R	72	-0-	-0-	-0-	31	1	41	2	N	-0-					75
01	72	R	72	-0-	-0-	-0-	31	1	41	2	N	-0-					75
02	65	R	65	-0-	-0-	-0-	28	1	37	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					316
10	0		-0-	-0-	-0-	-0-					N	-0-					316
11	0	N	-0-	-0-	-0-	-0-					N	-0-					316
12	0		-0-	-0-	-0-	-0-					N	-0-					316
01	0	N	-0-	-0-	-0-	-0-					N	-0-					316
02	0	N	-0-	-0-	-0-	-0-					N	-0-					316

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		606	-0-	606	606	1	1	605	2	N	-0-					17
10	0		590	-0-	590	1196	1	1	589	2	N	-0-					17
11	0		513	-0-	513	1709	1	1	512	2	N	-0-					17
12	0		551	-0-	551	2260	1	1	550	2	N	-0-					17
01	0		525	-0-	525	2785	1	1	505	2	N	17					17
							19	9									
02	476	N	NO RPT	-0-	-476	2309					N	NO RPT					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	291	-0-	-309	-0-	291	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
01	0		164	-0-	164	164	164	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	164					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2023

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					58
10	0		1601	-0-	1601	1601	1601	2			N	-0-					58
11	0		1271	-0-	1271	2872	1271	2			N	-0-					58
12	3100	N	641	-0-	-2459	413	641	2			N	-0-					58
01	0		790	-0-	790	1203	790	2			N	-0-					58
02	2211	N	1008	-0-	-1203	-0-	1008	2			N	-0-					58

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	688	-0-	-32	-0-	688	2			N	-0-					207
10	0		683	-0-	683	683	683	2			N	-0-					207
11	0		522	-0-	522	1205	522	2			N	-0-					207
12	1673	N	468	-0-	-1205	-0-	468	2			N	-0-					207
01	0		512	-0-	512	512	512	2			N	-0-					207
02	947	N	435	-0-	-512	-0-	435	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					48
10	0		1473	-0-	1473	1473	1473	2			N	-0-					48
11	0		1051	-0-	1051	2524	1051	2			N	-0-					48
12	3100	N	1183	-0-	-1917	607	1183	2			N	-0-					48
01	0		1422	-0-	1422	2029	1422	2			N	-0-					48
02	2800	N	1298	-0-	-1502	527	1298	2			N	-0-					48

BATTON OIL & GAS, LLC 056384
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

09	3419	X	3419	-0-	-0-	-0-	3409	3	10	9	N	9	190	1			23
10	3153	X	3153	-0-	-0-	-0-	3145	3	8	9	N	7					30
11	3146	X	3146	-0-	-0-	-0-	3137	3	9	9	N	8					38
12	0		1487	-0-	1487	1487	1487	3			N	-0-					38
01	0		2776	-0-	2776	4263	2761	3	15	9	N	14					52
02	1092	X	NO RPT	-0-	-1092	3171					N	NO RPT					52

BE ANADARKO II, LLC 100676
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		592	-0-	592	592	592	2			N	-0-					70
10	0		612	-0-	612	1204	612	2			N	-0-					70
11	0		396	-0-	396	1600	396	2			N	-0-					70
12	0		306	-0-	306	1906	306	2			N	-0-					70
01	2194	N	288	-0-	-1906	-0-	288	2			N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	787	2	3	9	N	3					49
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					49
11	0		545	-0-	545	545	542	2	3	9	N	3					52
12	0		373	-0-	373	918	373	2			N	-0-					52
01	0		515	-0-	515	1433	514	2	1	9	N	1					53
02	1870	N	437	-0-	-1433	-0-	435	2	2	9	N	2					55

HIGHMARK ENERGY OPERATING, LLC 385847
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					22
10	0		691	-0-	691	691	691	3			N	-0-					22
11	0		471	-0-	471	1162	471	3			N	-0-					22
12	0		940	-0-	940	2102	940	3			N	-0-					22
*01	2779	N	677	-0-	-2102	-0-	674	2	3	9	N	3					25
02	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					27

KING OPERATING CORPORATION 465296
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3782	-0-	-88	-0-	3782	2			N	-0-					33
10	3999	X	3752	-0-	-247	-0-	3752	2			N	-0-					33
11	3870	X	3545	-0-	-325	-0-	3545	2			N	-0-					33
12	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					33
01	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					33
02	3528	X	NO RPT	-0-	-3528	-0-					N	NO RPT					33

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		925	-0-	925	925	925	2			N	-0-					62
10	0		753	-0-	753	1678	753	2			N	-0-					62
11	0		569	-0-	569	2247	569	2			N	-0-					62
12	0		462	-0-	462	2709	462	2			N	-0-					62
01	3100	N	488	-0-	-2612	97	488	2			N	-0-					62
02	0	N	NO RPT	-0-	-0-	97					N	NO RPT					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

09	1204	N	1204	-0-	-0-	-0-	30	1	1174	2	N	-0-					27
10	0		1221	-0-	1221	1221	31	1	1190	2	N	-0-					27
11	0		1166	-0-	1166	2387	30	1	1136	2	N	-0-					27
12	0		787	-0-	787	3174	28	1	759	2	N	-0-					27
01	0		1066	-0-	1066	4240	31	1	1035	2	N	-0-					27
02	2800	N	903	-0-	-1897	2343	28	1	875	2	N	-0-					27

SANDLOT OIL & GAS LLC 747757
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SANDLOT OIL & GAS LLC 747757
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

09	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					50
10	0		477	-0-	477	477	477	2			N	-0-					50
11	0		325	-0-	325	802	325	2			N	-0-					50
12	807	N	5	-0-	-802	-0-	5	2			N	-0-					50
01	0		96	-0-	96	96	96	2			N	-0-					50
02	308	N	151	-0-	-157	-0-	151	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					196
10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					196
11	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					196
12	1705	N	1294	-0-	-411	-0-	1294	2			N	-0-					196
01	1643	N	1630	-0-	-13	-0-	1630	2			N	-0-					196
02	1400	N	1087	-0-	-313	-0-	1087	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
10	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
01	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
*02	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					15
10	589	N	518	-0-	-71	-0-	518	2			Y	-0-					15
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					15
12	589	N	557	-0-	-32	-0-	557	2			Y	-0-					15
01	527	N	-0-	-0-	-527	-0-					Y	-0-					15
02	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3

KING OPERATING CORPORATION 465296
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1	-0-	1	1	1	2			N	-0-					20
10	0		-0-	-0-	-0-	1					N	-0-					20
11	0		-0-	-0-	-0-	1					N	-0-					20
12	0		-0-	-0-	-0-	1					N	-0-					20
01	1	N	-0-	-0-	-1	-0-					N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2521	-0-	2521	2521	2521	3			N	-0-					5
10	0		2520	-0-	2520	5041	2520	3			N	-0-					5
11	0		2138	-0-	2138	7179	2138	3			N	-0-					5
12	0		1461	-0-	1461	8640	1461	3			N	-0-					5
01	3100	N	1976	-0-	-1124	7516	1976	3			N	-0-					5
02	0	N	NO RPT	-0-	-0-	7516					N	NO RPT					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

TC OIL AND GAS, LLC 840303
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	582	-0-	582	582	582	2			N	-0-					-0-
12	14B2	EXT	2154	-0-	2154	2736	2154	2			N	-0-					-0-
01	14B2	EXT	3372	-0-	3372	6108	3372	2			N	-0-					-0-
02	14B2	EXT	2870	-0-	2870	8978	2870	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	27	-0-	-543	-0-	27	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		1	-0-	1	6	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	6					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		132	-0-	132	233	132	3			N	-0-					-0-
12	0		138	-0-	138	371	138	3			N	-0-					-0-
01	0		126	-0-	126	497	126	3			N	-0-					-0-
02	621	N	124	-0-	-497	-0-	124	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

09	1500	N	1448	-0-	-52	-0-	1448	2			N	-0-					-0-
10	0		3787	-0-	3787	3787	3787	2			N	-0-					-0-
11	0		1861	-0-	1861	5648	1861	2			N	-0-					-0-
12	0		1922	-0-	1922	7570	1922	2			N	-0-					-0-
01	0		1625	-0-	1625	9195	1625	2			N	-0-					-0-
02	10475	X	1280	-0-	-9195	-0-	1280	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HARLAND (MORROW) 39092 500 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JIAHE ENERGY, LLC 100279
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

09	45	N	45	-0-	-0-	B	-0-	45	3		N	-0-					-0-
10	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

O'BRIEN ENERGY RESOURCES CORP 617005
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

09/01 BALANCING DATE STATUS -> 82723

09	2455	9125	-0-	6670	B	89393	9125	2			N	-0-					-0-
10	8685	9280	-0-	595	B	89988	9280	2			N	-0-					-0-
11	0	8767	-0-	8767	B	98755	8767	2			N	-0-					-0-
12	0	8847	-0-	8847	B	107602	8847	2			N	-0-					-0-
01	0	8875	-0-	8875	B	116477	8875	2			N	-0-					-0-
02	8512	NO RPT	-0-	-8512	B	107965					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 107965

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

09/01 BALANCING DATE STATUS -> -0-

09	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	3	-0-	3	B	3	3	2			N	-0-					-0-
01	0	-0-	-0-	-0-	B	3					N	-0-					-0-
02	3	N -0-	-0-	-3	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

09	630	N	539	-0-	-91	-0-	539	2			N	-0-					-0-
10	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
11	630	N	540	-0-	-90	-0-	540	2			N	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
02	504	N	246	-0-	-258	-0-	246	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2491	-0-	-149	-0-	2491	2			N	-0-					-0-
10	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
11	2910	X	2644	-0-	-266	-0-	2644	2			N	-0-					-0-
12	3007	X	2944	-0-	-63	-0-	2944	2			N	-0-					-0-
01	3007	X	2688	-0-	-319	-0-	2688	2			N	-0-					-0-
02	2576	X	1120	-0-	-1456	-0-	1120	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
01	372	N	115	-0-	-257	-0-	115	2			N	-0-					-0-
02	336	N	53	-0-	-283	-0-	53	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	308	N	195	-0-	-113	-0-	195	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	448	N	228	-0-	-220	-0-	228	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MITCHELL EHRLICH OIL & GAS, LLC 570652
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

09	270 N	3	-0-	-267	B	-0-	3	3		N	-0-					120
10	93 N	93	-0-	-0-	B	-0-	93	3		N	-0-					120
11	254 N	254	-0-	-0-	B	-0-	254	3		N	-0-					120
12	0	161	-0-	161	B	161	161	3		N	-0-					120
01	0	306	-0-	306	B	467	306	3		N	-0-					120
02	224 N	NO RPT	-0-	-224	B	243				N	NO RPT					120

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
10	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
11	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
12	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
01	14B2	EXT	-0-	-0-	-0-	B	-530					N	-0-					184
02	14B2	EXT	NO RPT	-0-	-0-	B	-530					N	NO RPT					184

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	448	-0-	-62	B	-0-	60	1	388	2	N	-0-					156
10	0		444	-0-	444	B	444	50	1	394	2	N	-0-					156
11	0		498	-0-	498	B	942	60	1	438	2	N	-0-					156
12	1409	N	467	-0-	-942	B	-0-	62	1	405	2	N	-0-					156
01	434	N	385	-0-	-49	B	-0-	44	1	341	2	N	-0-					156
02	476	N	378	-0-	-98	B	-0-	18	1	360	2	N	-0-					156

PRESIDIO PETROLEUM LLC 676084
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	893	-0-	-187	B	-0-	893	2			N	-0-					97
10	0		842	-0-	842	B	842	842	2			N	-0-					97
11	0		1042	-0-	1042	B	1884	1040	2	2	9	N	2					99
12	0		1129	-0-	1129	B	3013	1123	2	6	9	N	5					104
01	0		1154	-0-	1154	B	4167	1142	2	12	9	N	11					115
02	5154		987	-0-	-4167	B	-0-	987	2			N	-0-					115

UNBRIDLED RESOURCES, LLC 875461
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					138
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					138

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
10	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
11	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
12	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
01	14B2	EXT	-0-	-0-	-0- B	-4993					N	-0-					95
02	14B2	EXT	NO RPT	-0-	-0- B	-4993					N	NO RPT					95

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-1212					N	-0-					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP OIL & GAS COMPANY 809930
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	135	2	9	9	N	8					98
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					98
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					98
12	143	N	143	-0-	-0-	-0-	135	2	8	9	N	7					105
01	155	N	155	-0-	-0-	-0-	142	2	13	9	N	12	51	1			66
02	129	N	129	-0-	-0-	-0-	123	2	6	9	N	5					71

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH III LLC 040209
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		213	-0-	213	213	202	3	11	9	N	10					134
10	0		240	-0-	240	453	225	3	15	9	N	14					148
11	0		166	-0-	166	619	160	3	6	9	N	5					153
12	0		204	-0-	204	823	190	3	14	9	N	13					166
01	991	N	168	-0-	-823	-0-	157	3	11	9	N	10					176
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1087	-0-	1087	1087	1068	3	19	9	N	17					91
10	0		1096	-0-	1096	2183	1079	3	17	9	N	15					106
11	0		1031	-0-	1031	3214	1017	3	14	9	N	13					119
12	0		1057	-0-	1057	4271	1038	3	19	9	N	17					136
01	3100	N	951	-0-	-2149	2122	937	3	14	9	N	13					149
02	0	N	NO RPT	-0-	-0-	2122					N	NO RPT					149

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

09	2229	N	2229	-0-	-0-	-0-	86	1	2119	2	Y	22	166	1			38
							24	9									
10	2208	N	2208	-0-	-0-	-0-	83	1	2089	2	Y	33					71
							36	9									
11	2025	N	2025	-0-	-0-	-0-	75	1	1915	2	Y	32					103
							35	9									
12	2263	N	1884	-0-	-379	-0-	73	1	1796	2	Y	14					117
							15	9									
01	2201	N	1927	-0-	-274	-0-	77	1	1836	2	Y	13					130
							14	9									
02	1904	N	1815	-0-	-89	-0-	69	1	1668	2	Y	71	163	1			38
							78	9									

ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

09	420	N	294	-0-	-126	-0-	294	2			N	-0-					25
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					25
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					25
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					25
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					25
02	364	N	327	-0-	-37	-0-	327	2			N	-0-					25

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					10
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					10
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					10
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					10
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					10
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					10

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	288	1	95	2	Y	-0-					25
10	404	N	404	-0-	-0-	-0-	298	1	106	2	Y	-0-					25
11	394	N	394	-0-	-0-	-0-	288	1	106	2	Y	-0-					25
12	403	N	310	-0-	-93	-0-	216	1	94	2	Y	-0-					25
01	403	N	371	-0-	-32	-0-	264	1	107	2	Y	-0-					25
02	364	N	340	-0-	-24	-0-	245	1	95	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	7	-0-	7	7	7	1			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
02	14B2	EXT	144	-0-	144	151	144	1			Y	-0-					-0-

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	289	-0-	-11	-0-	71	1	218	2	Y	-0-					27
10	254	N	254	-0-	-0-	-0-	60	1	194	2	Y	-0-					27
11	300	N	223	-0-	-77	-0-	54	1	169	2	Y	-0-					27
12	310	N	231	-0-	-79	-0-	82	1	149	2	Y	-0-					27
01	248	N	229	-0-	-19	-0-	80	1	149	2	Y	-0-					27
02	246	N	246	-0-	-0-	-0-	84	1	162	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	73	1	102	2	Y	-0-					20
10	155	N	139	-0-	-16	-0-	52	1	87	2	Y	-0-					20
11	150	N	136	-0-	-14	-0-	45	1	91	2	Y	-0-					20
12	186	N	145	-0-	-41	-0-	56	1	89	2	Y	-0-					20
01	148	N	148	-0-	-0-	-0-	73	1	75	2	Y	-0-					20
02	140	N	140	-0-	-0-	-0-	65	1	75	2	Y	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	323	-0-	-97	-0-	119	1	185	2	Y	17	3	1	1	8	40
							19	9									
10	341	N	299	-0-	-42	-0-	104	1	154	2	Y	37					77
							41	9									
11	390	N	178	-0-	-212	-0-	72	1	97	2	Y	8	1	1			84
							9	9									
12	341	N	201	-0-	-140	-0-	137	1	57	2	Y	6					90
							7	9									
01	310	N	310	-0-	-0-	-0-	205	1	62	2	Y	39	1	1	1	8	127
							43	9									
02	197	N	197	-0-	-0-	-0-	162	1	32	2	Y	3	1	1	1	8	128
							3	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

09	180	N	159	-0-	-21	-0-	108	1	51	2	Y	-0-					-0-
10	186	N	154	-0-	-32	-0-	112	1	42	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	103	1	56	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	108	1	58	2	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	112	1	56	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	90	1	46	2	Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	266	-0-	-34	-0-	47	1	219	2	Y	-0-					38
10	248	N	247	-0-	-1	-0-	52	1	195	2	Y	-0-					38
11	300	N	222	-0-	-78	-0-	32	1	190	2	Y	-0-					38
12	279	N	211	-0-	-68	-0-	58	1	153	2	Y	-0-					38
01	248	N	214	-0-	-34	-0-	70	1	144	2	Y	-0-	34	1			4
02	208	N	208	-0-	-0-	-0-	68	1	139	2	Y	1	4	1			1
							1	9									

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

09	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2806					N	-0-					-0-

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER RANCH 10 WELL #: 3H RRCID -> 292690 COMPL. DATE 06/02/2008 TOTAL DEPTH 8060 PERF. 8452 - 10481

09	167	N	167	-0-	-0-	-0-	18	1	149	2	N	-0-					59
10	239	N	239	-0-	-0-	-0-	14	1	222	2	N	3					62
							3	9									
11	240	N	145	-0-	-95	-0-	22	1	121	2	N	2					64
							2	9									
12	926	N	926	-0-	-0-	-0-	126	1	644	2	N	142	169	1			37
							156	9									
01	1341	N	1341	-0-	-0-	-0-	223	1	943	2	N	159					196
							175	9									
02	1934	N	1934	-0-	-0-	-0-	202	1	1537	2	N	177	326	1			47
							195	9									

BRACKEN OPERATING, L.L.C. 085851
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

09	1500	N	1395	-0-	-105	-0-	1386	3	9	9	N	8					50
10	0		1497	-0-	1497	1497	1480	3	17	9	N	15					65
11	0		1398	-0-	1398	2895	1384	3	14	9	N	13					78
12	0		1469	-0-	1469	4364	1452	3	17	9	N	15					93
01	0		1460	-0-	1460	5824	1457	3	3	9	N	3					96
02	1316	N	NO RPT	-0-	-1316	4508					N	NO RPT					96

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PLUGGED AND ABANDONED_____ 04/13/2022

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

09	14B2	EXT	-0-	-0-	-0-	708					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	708					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	708					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	708					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	708					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	708					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

09	690	N	611	-0-	-79	-0-	611	2			N	-0-					14
10	0		590	-0-	590	590	590	2			N	-0-					14
11	0		662	-0-	662	1252	662	2			N	-0-					14
12	0		692	-0-	692	1944	692	2			N	-0-					14
01	0		899	-0-	899	2843	899	2			N	-0-					14
02	2800	N	1074	-0-	-1726	1117	1074	2			N	-0-					14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

09	1840 N	1840	-0-	-0-	-0-	1831 2	9 9	N	8		75
10	0	1739	-0-	1739	1739	1731 2	8 9	N	7		82
11	0	1879	-0-	1879	3618	1870 2	9 9	N	8		90
12	0	1849	-0-	1849	5467	1830 2	19 9	N	17		107
01	0	1677	-0-	1677	7144	1666 2	11 9	N	10		117
02	2800 N	1130	-0-	-1670	5474	1122 2	8 9	N	7	44 1	80

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		23
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		23
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		23
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		23
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		23
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-		-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-		-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-		-0-
12	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-		-0-
01	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-		-0-
02	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-		-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		38
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		38
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		38
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		38
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		38
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1494	N	1494	-0-	-0-	-0-	1483	2	11	9	N	10					70
10	0		1119	-0-	1119	1119	1119	2			N	-0-					70
11	0		879	-0-	879	1998	879	2			N	-0-					70
12	0		807	-0-	807	2805	807	2			N	-0-					70
01	0		827	-0-	827	3632	816	2	11	9	N	10					80
02	2800	N	690	-0-	-2110	1522	690	2			N	-0-					80

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0		5	-0-	5	5	5	2			N	-0-					19
11	0		-0-	-0-	-0-	5					N	-0-					19
12	0		-0-	-0-	-0-	5					N	-0-					19
01	0		-0-	-0-	-0-	5					N	-0-					19
02	5	N	-0-	-0-	-5	-0-					N	-0-					19

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

09	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					53
10	0		1556	-0-	1556	1556	1556	2			N	-0-					53
11	0		1142	-0-	1142	2698	1142	2			N	-0-					53
12	0		1097	-0-	1097	3795	1097	2			N	-0-					53
01	0		1138	-0-	1138	4933	1138	2			N	-0-					53
02	2800	N	762	-0-	-2038	2895	762	2			N	-0-					53

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					17
10	0		3254	-0-	3254	3254	3254	2			N	-0-					17
11	0		3142	-0-	3142	6396	3142	2			N	-0-					17
12	0		2870	-0-	2870	9266	2870	2			N	-0-					17
01	0		3368	-0-	3368	12634	3361	2	7	9	N	6					23
02	15547	X	2913	-0-	-12634	-0-	2913	2			N	-0-					23

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3944	X	3944	-0-	-0-	-0-	3898	2	46	9	N	42					97
10	0		4090	-0-	4090	4090	4056	2	34	9	N	31					128
11	0		3989	-0-	3989	8079	3945	2	44	9	N	40					168
12	0		4541	-0-	4541	12620	4509	2	32	9	N	29	190	1			7
01	0		4113	-0-	4113	16733	4068	2	45	9	N	41					48
02	20937	X	4204	-0-	-16733	-0-	4156	2	48	9	N	44					92

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1846	-0-	-194	-0-	1846	2			N	-0-					-0-
10	0		1921	-0-	1921	1921	1921	2			N	-0-					-0-
11	0		1818	-0-	1818	3739	1818	2			N	-0-					-0-
12	0		1761	-0-	1761	5500	1761	2			N	-0-					-0-
01	0		1644	-0-	1644	7144	1644	2			N	-0-					-0-
02	2800	N	1644	-0-	-1156	5988	1644	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1451	N	1451	-0-	-0-	-0-	1437	2	14	9	N	13					27
10	0		1536	-0-	1536	1536	1502	2	34	9	N	31					58
11	0		1467	-0-	1467	3003	1437	2	30	9	N	27					85
12	0		1357	-0-	1357	4360	1332	2	25	9	N	23					108
01	0		1404	-0-	1404	5764	1367	2	37	9	N	34					142
02	2800	N	1315	-0-	-1485	4279	1300	2	15	9	N	14	141	1			15

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	827	-0-	-43	-0-	827	2			N	-0-					62
10	0		858	-0-	858	858	838	2	20	9	N	18					80
11	0		820	-0-	820	1678	820	2			N	-0-					80
12	0		764	-0-	764	2442	764	2			N	-0-					80
01	0		972	-0-	972	3414	972	2			N	-0-					80
02	2800	N	434	-0-	-2366	1048	406	2	28	9	N	25					105

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	550	2	142	9	N	129	183	1			183
10	0		556	-0-	556	556	428	2	128	9	N	116	196	1			103
11	0		478	-0-	478	1034	393	2	85	9	N	77					180
12	0		508	-0-	508	1542	416	2	92	9	N	84	199	1			65
01	0		867	-0-	867	2409	674	2	193	9	N	175					240
02	2800	N	710	-0-	-2090	319	618	2	92	9	N	84	181	1			143

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1467	N	1467	-0-	-0-	-0-	1366	2	101	9	N	92					156
10	0		1397	-0-	1397	1397	1397	2			N	-0-					156
11	0		1360	-0-	1360	2757	1360	2			N	-0-					156
12	0		1505	-0-	1505	4262	1376	2	129	9	N	117	199	1			74
01	0		1080	-0-	1080	5342	997	2	83	9	N	75					149
02	2800	N	707	-0-	-2093	3249	707	2			N	-0-					149

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	841	-0-	-89	-0-	841	2			N	-0-					23
10	0		802	-0-	802	802	802	2			N	-0-					23
11	0		756	-0-	756	1558	754	2	2	9	N	2					25
12	0		794	-0-	794	2352	794	2			N	-0-					25
01	0		667	-0-	667	3019	667	2			N	-0-					25
02	2800	N	586	-0-	-2214	805	579	2	7	9	N	6					31

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			2
12	0	A	-0-	-0-	-0-	-0-					N	-0-	2	5			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2022 - WELL PLUGGED 11/14/22

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 12/29/2016 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3249	-0-	-501	-0-	3249	2			N	-0-					10
10	0		3192	-0-	3192	3192	3109	2	83	9	N	75					85
11	0		3289	-0-	3289	6481	3289	2			N	-0-					85
12	0		2603	-0-	2603	9084	2536	2	67	9	N	61	125	1			21
01	0		3237	-0-	3237	12321	3209	2	28	9	N	25					46
02	15381	X	3060	-0-	-12321	-0-	3005	2	55	9	N	50					96

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1345	-0-	-65	-0-	1345	2			N	-0-					43
10	0		1375	-0-	1375	1375	1375	2			N	-0-					43
11	0		1315	-0-	1315	2690	1315	2			N	-0-					43
12	0		1110	-0-	1110	3800	1110	2			N	-0-					43
01	0		1120	-0-	1120	4920	1120	2			N	-0-					43
02	2800	N	1011	-0-	-1789	3131	1011	2			N	-0-					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					20
10	0		538	-0-	538	538	538	2			N	-0-					20
11	0		484	-0-	484	1022	484	2			N	-0-					20
12	0		262	-0-	262	1284	262	2			N	-0-					20
01	0		77	-0-	77	1361	77	2			N	-0-					20
02	1458	N	97	-0-	-1361	-0-	97	2			N	-0-					20

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

09	3390	X	3059	-0-	-331	-0-	2947	2	112	9	N	102					240
10	0		2952	-0-	2952	2952	2879	2	73	9	N	66	169	1			137
11	0		2398	-0-	2398	5350	2301	2	97	9	N	88					225
12	0		2855	-0-	2855	8205	2765	2	90	9	N	82	193	1			114
01	0		3374	-0-	3374	11579	3277	2	97	9	N	88					202
02	14592	X	3013	-0-	-11579	-0-	2912	2	101	9	N	92	161	1			133

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

09	6540	X	6321	-0-	-219	-0-	6156	2	165	9	N	150					269
10	0		5866	-0-	5866	5866	5717	2	149	9	N	135	191	1			213
11	0		5199	-0-	5199	11065	5098	2	101	9	N	92	176	1			129
12	0		5600	-0-	5600	16665	5473	2	127	9	N	115					244
01	0		5952	-0-	5952	22617	5802	2	150	9	N	136	187	1			193
02	28001	X	5384	-0-	-22617	-0-	5210	2	174	9	N	158	60	1			291

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 03/15/2019 TOTAL DEPTH 7985 PERF. 7905 - 12647

09	7950	X	7624	-0-	-326	-0-	7539	2	85	9	N	77					141
10	0		7959	-0-	7959	7959	7875	2	84	9	N	76					217
11	0		7670	-0-	7670	15629	7575	2	95	9	N	86	160	1			143
12	0		7347	-0-	7347	22976	7257	2	90	9	N	82					225
01	0		6662	-0-	6662	29638	6578	2	84	9	N	76	74	1			227
02	36458	X	6820	-0-	-29638	-0-	6723	2	97	9	N	88	199	1			116

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5719	X	5719	-0-	-0-	-0-	5655	2	64	9	N	58	30	1			150
10	0		5630	-0-	5630	5630	5560	2	70	9	N	64					214
11	0		5499	-0-	5499	11129	5399	2	100	9	N	91	191	1			114
12	0		4728	-0-	4728	15857	4645	2	83	9	N	75	21	1			168
01	0		4935	-0-	4935	20792	4850	2	85	9	N	77	118	1			127
02	24294	X	3502	-0-	-20792	-0-	3444	2	58	9	N	53					180

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	4987	-0-	-1043	-0-	4950	2	37	9	N	34					108
10	0		4716	-0-	4716	4716	4687	2	29	9	N	26					134
11	0		4532	-0-	4532	9248	4479	2	53	9	N	48					182
12	0		5004	-0-	5004	14252	4925	2	79	9	N	72					254
01	0		5255	-0-	5255	19507	5227	2	28	9	N	25	189	1			90
02	23949	X	4442	-0-	-19507	-0-	4420	2	22	9	N	20					110

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6152	-0-	-748	-0-	6050	2	102	9	N	93					156
10	0		6779	-0-	6779	6779	6588	2	191	9	N	174	192	1			138
11	0		5969	-0-	5969	12748	5873	2	96	9	N	87					225
12	0		5781	-0-	5781	18529	5652	2	129	9	N	117	194	1			148
01	0		5479	-0-	5479	24008	5348	2	131	9	N	119	167	1			100
02	29390	X	5382	-0-	-24008	-0-	5266	2	116	9	N	105					205

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4344	-0-	-1326	-0-	4227	2	117	9	N	106	189	1			26
10	0		3619	-0-	3619	3619	3550	2	69	9	N	63					89
11	0		3369	-0-	3369	6988	3311	2	58	9	N	53					142
12	0		3332	-0-	3332	10320	3212	2	120	9	N	109	195	1			56
01	0		4015	-0-	4015	14335	3935	2	80	9	N	73					129
02	17868	X	3533	-0-	-14335	-0-	3448	2	85	9	N	77					206

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	5527	-0-	-1493	-0-	5339	2	188	9	N	171	185	1			233
10	0		6005	-0-	6005	6005	5785	2	220	9	N	200	196	1			237
11	0		5559	-0-	5559	11564	5350	2	209	9	N	190	189	1			238
12	0		5148	-0-	5148	16712	4992	2	156	9	N	142	188	1			192
01	0		6103	-0-	6103	22815	5850	2	253	9	N	230	192	1			230
02	28203	X	5388	-0-	-22815	-0-	5164	2	224	9	N	204	39	1			395

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1939	N	1939	-0-	-0-	-0-	1669	2	270	9	N	245	374	1			97
10	0		1780	-0-	1780	1780	1528	2	252	9	N	229	189	1			137
11	0		1550	-0-	1550	3330	1351	2	199	9	N	181	197	1			121
12	0		1524	-0-	1524	4854	1333	2	191	9	N	174					295
01	0		1948	-0-	1948	6802	1744	2	204	9	N	185	196	1			284
02	2800	N	1545	-0-	-1255	5547	1355	2	190	9	N	173	191	1			266

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4497	-0-	-453	-0-	4485	2	12	9	N	11					51
10	0		4587	-0-	4587	4587	4567	2	20	9	N	18					69
11	0		4487	-0-	4487	9074	4432	2	55	9	N	50					119
12	0		4098	-0-	4098	13172	4029	2	69	9	N	63	152	1			30
01	0		4350	-0-	4350	17522	4328	2	22	9	N	20					50
02	21655	X	4133	-0-	-17522	-0-	4099	2	34	9	N	31					81

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2609	N	2609	-0-	-0-	-0-	527	1	1992	2	N	82					214
							90	9									
10	0		2424	-0-	2424	2424	544	1	1769	2	N	101	190	1			125
							111	9									
11	0		2320	-0-	2320	4744	529	1	1619	2	N	156					281
							172	9									
12	0		2814	-0-	2814	7558	529	1	2205	2	N	73	189	1			165
							80	9									
01	0		2009	-0-	2009	9567	85	1	1749	2	N	159	185	1			139
							175	9									
02	2800	N	1817	-0-	-983	8584	1672	2	145	9	N	132					271

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	N	1390	-0-	-0-	-0-	684	1	650	2	N	51					200
							56	9									
10	0		1328	-0-	1328	1328	707	1	540	2	N	74	181	1			93
							81	9									
11	0		1252	-0-	1252	2580	684	1	481	2	N	79					172
							87	9									
12	0		1174	-0-	1174	3754	707	1	354	2	N	103	65	1			210
							113	9									
01	0		1225	-0-	1225	4979	707	1	462	2	N	51	112	1			149
							56	9									
02	2800	N	947	-0-	-1853	3126	638	1	258	2	N	46					195
							51	9									

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3617	X	3617	-0-	-0-	-0-	780	1	2683	2	N	140	190	1			141
							154	9									
10	0		3588	-0-	3588	3588	806	1	2624	2	N	144	192	1			93
							158	9									
11	0		2952	-0-	2952	6540	780	1	2007	2	N	150					243
							165	9									
12	0		2847	-0-	2847	9387	787	1	1924	2	N	124	196	1			171
							136	9									
01	0		1023	-0-	1023	10410	25	1	836	2	N	147	198	1			120
							162	9									
02	13057	X	2647	-0-	-10410	-0-	698	1	1847	2	N	93					213
							102	9									

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 7925 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4980	-0-	-720	-0-	324	1	4525	2	N	119	175	1			42
							131	9									
10	0		5006	-0-	5006	5006	325	1	4617	2	N	58					100
							64	9									
11	0		5400	-0-	5400	10406	319	1	5000	2	N	74					174
							81	9									
12	0		3231	-0-	3231	13637	335	1	2758	2	N	125	194	1			105
							138	9									
01	0		5427	-0-	5427	19064	335	1	4972	2	N	109					214
							120	9									
02	24077	X	5013	-0-	-19064	-0-	302	1	4619	2	N	84	199	1			99
							92	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5687	X	5687	-0-	-0-	-0-	850	1	4703	2	N	122					282
							134	9									
10	0		5593	-0-	5593	5593	878	1	4601	2	N	104	188	1			198
							114	9									
11	0		4936	-0-	4936	10529	850	1	4077	2	N	8					206
							9	9									
12	0		4830	-0-	4830	15359	878	1	3863	2	N	81	193	1			94
							89	9									
01	0		4349	-0-	4349	19708	878	1	3355	2	N	105					199
							116	9									
02	23746	X	4038	-0-	-19708	-0-	793	1	3133	2	N	102					301
							112	9									

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

09	2617	N	2617	-0-	-0-	-0-	2338	2	279	9	N	254	378	1			176
10	0		2242	-0-	2242	2242	2036	2	206	9	N	187	180	1			183
11	0		2540	-0-	2540	4782	2291	2	249	9	N	226	196	1			213
12	0		2259	-0-	2259	7041	2101	2	158	9	N	144	180	1			177
01	0		2192	-0-	2192	9233	1821	2	371	9	N	337	191	1			323
02	2800	N	1607	-0-	-1193	8040	1406	2	201	9	N	183	191	1			315

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

09	1740	N	1567	-0-	-173	-0-	1438	2	129	9	N	117	120	1			128
10	0		286	-0-	286	286	134	2	152	9	N	138	173	1			93
11	0		2092	-0-	2092	2378	1926	2	166	9	N	151	192	1			52
12	0		2230	-0-	2230	4608	2040	2	190	9	N	173	193	1			32
01	0		1733	-0-	1733	6341	1590	2	143	9	N	130					162
02	2800	N	1703	-0-	-1097	5244	1517	2	186	9	N	169	187	1			144

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

09	3480	X	3008	-0-	-472	-0-	2881	2	127	9	N	115					184
10	0		3621	-0-	3621	3621	3485	2	136	9	N	124	191	1			117
11	0		3298	-0-	3298	6919	3175	2	123	9	N	112					229
12	0		3294	-0-	3294	10213	3145	2	149	9	N	135	194	1			170
01	0		3102	-0-	3102	13315	2973	2	129	9	N	117	186	1			101
02	16003	X	2688	-0-	-13315	-0-	2572	2	116	9	N	105					206

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

09	5970	X	5197	-0-	-773	-0-	4926	2	271	9	N	246	376	1			136
10	0		5372	-0-	5372	5372	5096	2	276	9	N	251	189	1			198
11	0		5330	-0-	5330	10702	5025	2	305	9	N	277	386	1			89
12	0		5337	-0-	5337	16039	5043	2	294	9	N	267	189	1			167
01	0		5270	-0-	5270	21309	4959	2	311	9	N	283	382	1			68
02	26121	X	4812	-0-	-21309	-0-	4550	2	262	9	N	238	190	1			116

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8396	X	8396	-0-	-0-	-0-	1044 354	1 9	6998	2	N	322	360	1			328
10	0		7721	-0-	7721	7721	1079 279	1 9	6363	2	N	254	351	1			231
11	0		7775	-0-	7775	15496	1044 327	1 9	6404	2	N	297	178	1			350
12	0		8058	-0-	8058	23554	1079 237	1 9	6742	2	N	215	189	1			376
01	0		7079	-0-	7079	30633	1079 339	1 9	5661	2	N	308	386	1			298
02	36965	X	6332	-0-	-30633	-0-	974 241	1 9	5117	2	N	219					517

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5670	-0-	-0-	-0-	1031 286	1 9	4353	2	N	260	182	1			183
10	0		5990	-0-	5990	5990	1079 293	1 9	4618	2	N	266	368	1			81
11	0		5467	-0-	5467	11457	1032 246	1 9	4189	2	N	224	185	1			120
12	0		4463	-0-	4463	15920	982 194	1 9	3287	2	N	176	191	1			105
01	0		5291	-0-	5291	21211	1079 283	1 9	3929	2	N	257	231	1			131
02	26122	X	4911	-0-	-21211	-0-	953 267	1 9	3691	2	N	243	151	1			223

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3220	-0-	-830	-0-	3059	2	161	9	N	146	197	1			145
10	0		3548	-0-	3548	3548	3352	2	196	9	N	178	189	1			134
11	0		3490	-0-	3490	7038	3314	2	176	9	N	160	192	1			102
12	0		3013	-0-	3013	10051	2862	2	151	9	N	137					239
01	0		3381	-0-	3381	13432	3208	2	173	9	N	157	190	1			206
02	16235	X	2803	-0-	-13432	-0-	2668	2	135	9	N	123	189	1			140

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11310	X	10215	-0-	-1095	-0-	9967	2	248	9	N	225	187	1			260
10	0		10266	-0-	10266	10266	10009	2	257	9	N	234	193	1			301
11	0		9589	-0-	9589	19855	9350	2	239	9	N	217	384	1			134
12	0		9896	-0-	9896	29751	9653	2	243	9	N	221	192	1			163
01	0		9125	-0-	9125	38876	8892	2	233	9	N	212	191	1			184
02	47510	X	8634	-0-	-38876	-0-	8406	2	228	9	N	207	197	1			194

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4285	-0-	-1355	-0-	4072	2	213	9	N	194	359	1			167
10	0		4852	-0-	4852	4852	4573	2	279	9	N	254	188	1			233
11	0		2120	-0-	2120	6972	2001	2	119	9	N	108					341
12	0		5315	-0-	5315	12287	5032	2	283	9	N	257	380	1			218
01	0		5072	-0-	5072	17359	4780	2	292	9	N	265	193	1			290
02	21603	X	4244	-0-	-17359	-0-	4022	2	222	9	N	202	195	1			297

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2242	-0-	-308	-0-	2007	2	235	9	N	214	376	1			192
10	0		2219	-0-	2219	2219	1966	2	253	9	N	230	184	1			238
11	0		2077	-0-	2077	4296	1850	2	227	9	N	206	187	1			257
12	0		2300	-0-	2300	6596	2057	2	243	9	N	221	264	1			214
01	0		1631	-0-	1631	8227	1381	2	250	9	N	227	175	1			266
02	9627	X	1400	-0-	-8227	-0-	1235	2	165	9	N	150	190	1			226

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3932	-0-	-178	-0-	780	1	2933	2	N	199	188	1			290
							219	9									
10	0		4004	-0-	4004	4004	806	1	3022	2	N	160	346	1			104
							176	9									
11	0		3941	-0-	3941	7945	780	1	2967	2	N	176	183	1			97
							194	9									
12	0		4170	-0-	4170	12115	830	1	3219	2	N	110	164	1			43
							121	9									
01	0		3318	-0-	3318	15433	28	1	3072	2	N	198					241
							218	9									
02	18848	X	3415	-0-	-15433	-0-	861	1	2475	2	N	72	189	1			124
							79	9									

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4826	X	4826	-0-	-0-	-0-	780	1	3768	2	N	253	378	1			178
							278	9									
10	0		4773	-0-	4773	4773	806	1	3694	2	N	248	194	1			232
							273	9									
11	0		4343	-0-	4343	9116	780	1	3300	2	N	239	379	1			92
							263	9									
12	0		3779	-0-	3779	12895	801	1	2779	2	N	181	189	1			84
							199	9									
01	0		3588	-0-	3588	16483	25	1	3345	2	N	198					282
							218	9									
02	20228	X	3745	-0-	-16483	-0-	625	1	2980	2	N	127	192	1			217
							140	9									

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2198	X	2198	-0-	-0-	-0-	2087	2	111	9	N	101	154	1			188
10	0		2628	-0-	2628	2628	2514	2	114	9	N	104					292
11	0		2170	-0-	2170	4798	2071	2	99	9	N	90	182	1			200
12	0		1062	-0-	1062	5860	1000	2	62	9	N	56					256
01	0		1538	-0-	1538	7398	1403	2	135	9	N	123	149	1			230
02	9656	X	2258	-0-	-7398	-0-	2240	2	18	9	N	16	95	1			151

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1817	-0-	-373	-0-	1500	2	317	9	N	288	188	1			312
10	0		2465	-0-	2465	2465	2131	2	334	9	N	304	386	1			230
11	0		1824	-0-	1824	4289	1496	2	328	9	N	298	370	1			158
12	0		-0-	-0-	-0-	4289					N	114					272
01	0		2043	-0-	2043	6332	1633	2	410	9	N	373	352	1			293
02	2800	N	1753	-0-	-1047	5285	1483	2	270	9	N	245	189	1			349

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2118	-0-	-132	-0-	1851	2	267	9	N	243	186	1			275
10	0		2650	-0-	2650	2650	2335	2	315	9	N	286	379	1			182
11	0		2899	-0-	2899	5549	2552	2	347	9	N	315	356	1			141
12	0		2204	-0-	2204	7753	1960	2	244	9	N	222	182	1			181
01	0		2969	-0-	2969	10722	2620	2	349	9	N	317	194	1			304
02	2800	N	2447	-0-	-353	10369	2215	2	232	9	N	211	389	1			126

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3620	-0-	-460	-0-	3277	2	343	9	N	312	368	1			133
10	0		4089	-0-	4089	4089	3693	2	396	9	N	360	379	1			114
11	0		3680	-0-	3680	7769	3325	2	355	9	N	323	195	1			242
12	0		3437	-0-	3437	11206	3151	2	286	9	N	260	383	1			119
01	0		2986	-0-	2986	14192	2710	2	276	9	N	251	99	1			271
02	17029	X	2837	-0-	-14192	-0-	2514	2	323	9	N	294	196	1			369

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4027	-0-	-683	-0-	3785	2	242	9	N	220	181	1			255
10	0		4006	-0-	4006	4006	3757	2	249	9	N	226	381	1			100
11	0		3711	-0-	3711	7717	3490	2	221	9	N	201					301
12	0		3276	-0-	3276	10993	3078	2	198	9	N	180	385	1			96
01	0		3678	-0-	3678	14671	3443	2	235	9	N	214	191	1			119
02	18171	X	3500	-0-	-14671	-0-	3257	2	243	9	N	221	200	1			140

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2546	-0-	-484	-0-	2194	2	352	9	N	320	183	1			457
10	0		3419	-0-	3419	3419	3202	2	217	9	N	197	383	1			271
11	0		3168	-0-	3168	6587	2975	2	193	9	N	175	185	1			261
12	0		2660	-0-	2660	9247	2510	2	150	9	N	136	199	1			198
01	0		2947	-0-	2947	12194	2694	2	253	9	N	230	192	1			236
02	14364	X	2170	-0-	-12194	-0-	1999	2	171	9	N	155	190	1			201

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	6197	-0-	-193	-0-	6030	2	167	9	N	152	194	1			79
10	0		5218	-0-	5218	5218	5112	2	106	9	N	96					175
11	0		7035	-0-	7035	12253	6890	2	145	9	N	132	196	1			111
12	0		5556	-0-	5556	17809	5458	2	98	9	N	89					200
01	0		6396	-0-	6396	24205	6257	2	139	9	N	126	197	1			129
02	29885	X	5680	-0-	-24205	-0-	5537	2	143	9	N	130					259

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3620	X	3620	-0-	-0-	-0-	517	1	2799	2	N	276	192	1			312
							304	9									
10	0		3182	-0-	3182	3182	535	1	2384	2	N	239	369	1			182
							263	9									
11	0		2668	-0-	2668	5850	515	1	1945	2	N	189					371
							208	9									
12	0		1086	-0-	1086	6936	515	1	427	2	N	131	384	1			118
							144	9									
01	0		2389	-0-	2389	9325	89	1	2005	2	N	268	190	1			196
							295	9									
02	11726	X	2401	-0-	-9325	-0-	2151	2	250	9	N	227	186	1			237

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0		-0-	-0-	-0-	-0-					N	-0-					96
11	0		-0-	-0-	-0-	-0-					N	-0-					96
12	0		-0-	-0-	-0-	-0-					N	-0-					96
01	0		-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1354	N	1354	-0-	-0-	-0-	1009	1	244	2	N	92					203
							101	9									
10	0		2421	-0-	2421	2421	2349	2	72	9	N	65	184	1			84
11	0		-0-	-0-	-0-	2421					N	5					89
12	0		-0-	-0-	-0-	2421					N	-0-					89
01	0		-0-	-0-	-0-	2421					N	-0-					89
02	2421	N	-0-	-0-	-2421	-0-					N	-0-					89

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3007	-0-	-143	-0-	2693	2	314	9	N	285	368	1			101
10	0		3212	-0-	3212	3212	2872	2	340	9	N	309	188	1			222
11	0		2813	-0-	2813	6025	2462	2	351	9	N	319	359	1			182
12	0		2980	-0-	2980	9005	2688	2	292	9	N	265	177	1			270
01	0		2766	-0-	2766	11771	2428	2	338	9	N	307	377	1			200
02	14406	X	2635	-0-	-11771	-0-	2262	2	373	9	N	339	370	1			169

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1228	-0-	-32	-0-	1125	2	103	9	N	94					184
10	0		908	-0-	908	908	799	2	109	9	N	99	175	1			108
11	0		1060	-0-	1060	1968	970	2	90	9	N	82					190
12	0		416	-0-	416	2384	340	2	76	9	N	69	164	1			95
01	0		266	-0-	266	2650	168	2	98	9	N	89					184
02	2800	N	229	-0-	-2571	79	170	2	59	9	N	54					238

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5419	-0-	-251	-0-	5060	2	359	9	N	326	385	1			126
10	0		5253	-0-	5253	5253	4924	2	329	9	N	299	366	1			59
11	0		4860	-0-	4860	10113	4572	2	288	9	N	262	196	1			125
12	0		4768	-0-	4768	14881	4475	2	293	9	N	266	190	1			201
01	0		4758	-0-	4758	19639	4407	2	351	9	N	319	391	1			129
02	24489	X	4850	-0-	-19639	-0-	4535	2	315	9	N	286	183	1			232

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2148	-0-	-12	-0-	1044	1	1001	2	N	94	164	1			157
							103	9									
10	0		1180	-0-	1180	1180	1079	1	101	9	N	92	161	1			88
11	0		2736	-0-	2736	3916	1044	1	1543	2	N	135					223
							149	9									
12	0		1719	-0-	1719	5635	1079	1	529	2	N	101	165	1			159
							111	9									
01	0		2842	-0-	2842	8477	1079	1	1612	2	N	137					296
							151	9									
02	2800	N	3150	-0-	350	8827	974	1	2046	2	N	118	182	1			232
							130	9									

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3102	-0-	-438	-0-	2829	2	273	9	N	248	350	1			150
10	0		3129	-0-	3129	3129	2874	2	255	9	N	232	190	1			192
11	0		2411	-0-	2411	5540	2163	2	248	9	N	225	185	1			232
12	0		2221	-0-	2221	7761	2058	2	163	9	N	148	179	1			201
01	0		2847	-0-	2847	10608	2521	2	326	9	N	296					497
02	12551	X	1943	-0-	-10608	-0-	1757	2	186	9	N	169	184	1			482

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17430	X	17212	-0-	-218	-0-	16870	2	342	9	N	311	179	1			213
10	0		17643	-0-	17643	17643	17302	2	341	9	N	310	373	1			150
11	0		16198	-0-	16198	33841	15892	2	306	9	N	278	190	1			238
12	0		14604	-0-	14604	48445	14362	2	242	9	N	220	191	1			267
01	0		14199	-0-	14199	62644	13948	2	251	9	N	228	383	1			112
02	75419	X	12775	-0-	-62644	-0-	12500	2	275	9	N	250	187	1			175

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5269	-0-	-491	-0-	1044	1	3958	2	N	243	187	1			228
							267	9									
10	0		5088	-0-	5088	5088	1079	1	3769	2	N	218	190	1			256
							240	9									
11	0		5212	-0-	5212	10300	1044	1	3950	2	N	198	191	1			263
							218	9									
12	0		4817	-0-	4817	15117	1079	1	3536	2	N	184	191	1			256
							202	9									
01	0		4422	-0-	4422	19539	911	1	3293	2	N	198	198	1			256
							218	9									
02	24165	X	4626	-0-	-19539	-0-	638	1	3777	2	N	192	192	1			256
							211	9									

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	8560	-0-	-2540	-0-	8261	2	299	9	N	272	381	1			99
10	0		9999	-0-	9999	9999	9440	2	559	9	N	508	381	1			226
11	0		9308	-0-	9308	19307	8919	2	389	9	N	354	386	1			194
12	0		9137	-0-	9137	28444	8711	2	426	9	N	387	390	1			191
01	0		8371	-0-	8371	36815	7997	2	374	9	N	340	398	1			133
02	44920	X	8105	-0-	-36815	-0-	7677	2	428	9	N	389	395	1			127

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	6197	-0-	-1753	-0-	6077	2	120	9	N	109	188	1			193
10	0		4296	-0-	4296	4296	4207	2	89	9	N	81	190	1			84
11	0		5398	-0-	5398	9694	295	1	5015	2	N	80					164
							88	9									
12	0		5335	-0-	5335	15029	482	1	4740	2	N	103					267
							113	9									
01	0		5121	-0-	5121	20150	506	1	4558	2	N	52	192	1			127
							57	9									
02	25219	X	5069	-0-	-20150	-0-	457	1	4452	2	N	145	194	1			78
							160	9									

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4993	-0-	-707	-0-	523	1	4351	2	N	108	187	1			175
							119	9									
10	0		4682	-0-	4682	4682	528	1	4052	2	N	93	190	1			78
							102	9									
11	0		4993	-0-	4993	9675	520	1	4375	2	N	89					167
							98	9									
12	0		4135	-0-	4135	13810	441	1	3584	2	N	100	194	1			73
							110	9									
01	0		4185	-0-	4185	17995	533	1	3549	2	N	94					167
							103	9									
02	22102	X	4107	-0-	-17995	-0-	478	1	3502	2	N	115	191	1			91
							127	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4987	-0-	-803	-0-	521	1	4287	2	N	163	188	1			156
							179	9									
10	0		4093	-0-	4093	4093	516	1	3439	2	N	125	187	1			94
							138	9									
11	0		4118	-0-	4118	8211	520	1	3426	2	N	156	184	1			66
							172	9									
12	0		3827	-0-	3827	12038	442	1	3264	2	N	110					176
							121	9									
01	0		3588	-0-	3588	15626	437	1	3044	2	N	97	192	1			81
							107	9									
02	19039	X	3413	-0-	-15626	-0-	462	1	2799	2	N	138					219
							152	9									

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4141	-0-	-1709	-0-	4065	2	76	9	N	69	190	1			79
10	0		2834	-0-	2834	2834	2798	2	36	9	N	33					112
11	0		4363	-0-	4363	7197	4291	2	72	9	N	65					177
12	0		2741	-0-	2741	9938	97	1	2615	2	N	26					203
							29	9									
01	0		5237	-0-	5237	15175	498	1	4639	2	N	91	193	1			101
							100	9									
02	20260	X	5085	-0-	-15175	-0-	431	1	4489	2	N	150					251
							165	9									

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7564	-0-	-866	-0-	7419	2	145	9	N	132					209
10	0		7586	-0-	7586	7586	7422	2	164	9	N	149	182	1			176
11	0		7038	-0-	7038	14624	6859	2	179	9	N	163	197	1			142
12	0		6965	-0-	6965	21589	6864	2	101	9	N	92					234
01	0		6757	-0-	6757	28346	6626	2	131	9	N	119	190	1			163
02	34200	X	5854	-0-	-28346	-0-	5729	2	125	9	N	114	180	1			97

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19110	X	18789	-0-	-321	-0-	18290	2	499	9	N	454	561	1			128
10	0		19103	-0-	19103	19103	18567	2	536	9	N	487	382	1			233
11	0		18236	-0-	18236	37339	17721	2	515	9	N	468	570	1			131
12	0		18463	-0-	18463	55802	17961	2	502	9	N	456	388	1			199
01	0		18494	-0-	18494	74296	17958	2	536	9	N	487	393	1			293
02	90924	X	16628	-0-	-74296	-0-	16155	2	473	9	N	430	396	1			327

GATLIN 3 WELL #: 1H RRCID -> 286193 COMPL. DATE 10/31/2018 TOTAL DEPTH 8155 PERF. 8459 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	7482	-0-	-168	-0-	7243	2	239	9	N	217	188	1			223
10	0		4824	-0-	4824	4824	4578	2	246	9	N	224	184	1			263
11	0		6057	-0-	6057	10881	5774	2	283	9	N	257	388	1			132
12	0		3072	-0-	3072	13953	2821	2	251	9	N	228	184	1			176
01	0		5199	-0-	5199	19152	5070	2	129	9	N	117					293
02	24074	X	4922	-0-	-19152	-0-	4742	2	180	9	N	164	192	1			265

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
GATLIN 3 WELL #: 2H RRCID -> 287945 COMPL. DATE 04/01/2019 TOTAL DEPTH 8232 PERF. 8425 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	2787	-0-	-2433	-0-	980	1	1711	2	N	87					221
							96	9									
10	0		4673	-0-	4673	4673	1061	1	3342	2	N	245	373	1			93
							270	9									
11	0		4684	-0-	4684	9357	1044	1	3354	2	N	260	188	1			165
							286	9									
12	0		4518	-0-	4518	13875	1043	1	3244	2	N	210	189	1			186
							231	9									
01	0		4450	-0-	4450	18325	1061	1	3123	2	N	242	186	1			242
							266	9									
02	22456	X	4131	-0-	-18325	-0-	974	1	2900	2	N	234	192	1			284
							257	9									

GATLIN 3 WELL #: 3H RRCID -> 288091 COMPL. DATE 04/29/2019 TOTAL DEPTH 8264 PERF. 8508 - 12508

09	5610	X	5220	-0-	-390	-0-	4787	2	433	9	N	394	389	1			151
10	0		5217	-0-	5217	5217	4758	2	459	9	N	417	377	1			191
11	0		4752	-0-	4752	9969	4333	2	419	9	N	381	375	1			197
12	0		4451	-0-	4451	14420	4077	2	374	9	N	340	189	1			348
01	0		4336	-0-	4336	18756	3958	2	378	9	N	344	391	1			301
02	23001	X	4245	-0-	-18756	-0-	3858	2	387	9	N	352	383	1			270

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					221

PLUGGED AND ABANDONED_____ 07/20/2020

FILLINGIM WELL #: RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					158

PLUGGED AND ABANDONED_____ 07/23/2020

UNBRIDLED RESOURCES, LLC 875461
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

09	11036	X	11036	-0-	-0-	-0-	10342	2	694	9	N	631	556	1			373
10	8122	X	-0-	-0-	-8122	-0-					N	874	969	1			278
11	6947	X	6947	-0-	-0-	-0-	6218	2	729	9	N	663	567	1			374
12	6882	X	-0-	-0-	-6882	-0-					N	608	572	1			410
01	6882	X	5188	-0-	-1694	-0-	4429	2	759	9	N	690	761	1			339
02	8568	X	NO RPT	-0-	-8568	-0-					N	NO RPT					339

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

09	584	N	584	-0-	-0-	-0-	584	2		N	-0-					69
10	467	N	467	-0-	-0-	-0-	467	2		N	-0-					69
11	360	N	341	-0-	-19	-0-	341	2		N	-0-					69
12	372	N	287	-0-	-85	-0-	287	2		N	-0-					69
01	372	N	248	-0-	-124	-0-	248	2		N	-0-					69
02	308	N	184	-0-	-124	-0-	184	2		N	-0-					69

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

09	2490	N	2436	-0-	-54	-0-	2436	3		N	-0-					18
10	2542	N	2499	-0-	-43	-0-	2499	3		N	-0-					18
11	2460	N	2396	-0-	-64	-0-	2396	3		N	-0-					18
12	2511	N	2285	-0-	-226	-0-	2285	3		N	-0-					18
01	2511	N	2210	-0-	-301	-0-	2210	3		N	-0-					18
02	2240	N	2223	-0-	-17	-0-	2223	3		N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					67
10	0		1736	-0-	1736	1736	1736	2			N	-0-					67
11	2894	N	1158	-0-	-1736	-0-	1158	2			N	-0-					67
12	1705	N	1093	-0-	-612	-0-	1093	2			N	-0-					67
01	0		767	-0-	767	767	767	2			N	-0-					67
02	0	N	NO RPT	-0-	-0-	767					N	NO RPT					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					101
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					101
11	600	N	528	-0-	-72	-0-	528	2			N	-0-					101
12	744	N	443	-0-	-301	-0-	443	2			N	-0-					101
01	713	N	413	-0-	-300	-0-	413	2			N	-0-					101
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					64
10	0		416	-0-	416	416	416	2			N	-0-					64
11	767	N	351	-0-	-416	-0-	351	2			N	-0-					64
12	403	N	357	-0-	-46	-0-	357	2			N	-0-					64
01	403	N	300	-0-	-103	-0-	300	2			N	-0-					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					197
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					197
11	690	N	640	-0-	-50	-0-	640	2			N	-0-					197
12	713	N	639	-0-	-74	-0-	639	2			N	-0-					197
01	713	N	501	-0-	-212	-0-	501	2			N	-0-					197
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					145
10	1767	N	1602	-0-	-165	-0-	1602	2			N	-0-					145
11	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					145
12	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					145
01	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					145
02	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					145

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	689	-0-	-1	-0-	689	2			N	-0-					80
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					80
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					80
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					80
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					80
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					129
10	899	N	793	-0-	-106	-0-	785	2	8	9	N	7					136
11	732	N	732	-0-	-0-	-0-	726	2	6	9	N	5					141
12	764	N	764	-0-	-0-	-0-	762	2	2	9	N	2					143
01	771	N	771	-0-	-0-	-0-	760	2	11	9	N	10					153
02	679	N	679	-0-	-0-	-0-	676	2	3	9	N	3					156

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

09	1890	X	1613	-0-	-277	-0-	1612	2	1	9	N	1					94
10	0		1635	-0-	1635	1635	1632	2	3	9	N	3					97
11	0		1527	-0-	1527	3162	1518	2	9	9	N	8					105
12	0		1562	-0-	1562	4724	1560	2	2	9	N	2					107
01	3100	N	1663	-0-	-1437	3287	1655	2	8	9	N	7					114
02	2800	N	1200	-0-	-1600	1687	1198	2	2	9	N	2					116

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

09	0		-0-	-0-	-0-	-0-					N	-0-					57
10	0		-0-	-0-	-0-	-0-					N	-0-					57
11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					111
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					111
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					111
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					111
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					111
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	144	-0-	-36	-0-	122	2	22	9	N	20					53
10	260	N	260	-0-	-0-	-0-	235	2	25	9	N	23					76
11	126	N	126	-0-	-0-	-0-	102	2	24	9	N	22					98
12	185	N	185	-0-	-0-	-0-	166	2	19	9	N	17					115
01	187	N	187	-0-	-0-	-0-	163	2	24	9	N	22					137
02	206	N	206	-0-	-0-	-0-	197	2	9	9	N	8					145

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	2					51
10	0		-0-	-0-	-0-	-0-					N	7					58
11	0		-0-	-0-	-0-	-0-					N	4					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	173	1			24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	0		-0-	-0-	-0-	-0-					N	-0-					24
12	0		-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					74
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					74
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					74
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					74
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					74
02	103	N	103	-0-	-0-	-0-	86	2	17	9	N	15					89

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	252	2	17	9	N	15					97
10	644	N	644	-0-	-0-	-0-	619	2	25	9	N	23					120
11	291	N	291	-0-	-0-	-0-	280	2	11	9	N	10					130
12	279	N	279	-0-	-0-	-0-	266	2	13	9	N	12					142
01	346	N	346	-0-	-0-	-0-	324	2	22	9	N	20					162
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					162

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					49
10	0		-0-	-0-	-0-	-0-					N	-0-					49
11	0		-0-	-0-	-0-	-0-					N	-0-					49
12	0		-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					22
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

LOCKE 57 WELL #: 2 RRCID -> 287172 COMPL. DATE 05/30/2006 TOTAL DEPTH 11660 PERF. 9980 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	182	-0-	-58	-0-	182	2			N	-0-					28
10	217	N	211	-0-	-6	-0-	211	2			N	-0-					28
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					28
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					28
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					28
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					28

BCE-MACH III LLC 040209
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1344	-0-	1344	2739	1344	3			N	-0-					43
10	0		1414	-0-	1414	4153	1414	3			N	-0-					43
11	0		1260	-0-	1260	5413	1260	3			N	-0-					43
12	0		1177	-0-	1177	6590	1177	3			N	-0-					43
01	3100	N	1233	-0-	-1867	4723	1233	3			N	-0-					43
02	0	N	NO RPT	-0-	-0-	4723					N	NO RPT					43

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		753	-0-	753	1541	753	3			N	-0-					-0-
10	0		793	-0-	793	2334	793	3			N	-0-					-0-
11	0		636	-0-	636	2970	636	3			N	-0-					-0-
12	0		540	-0-	540	3510	540	3			N	-0-					-0-
01	3100	N	331	-0-	-2769	741	331	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	741					N	NO RPT					-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		524	-0-	524	524	524	3			N	-0-					-0-
10	0		525	-0-	525	1049	525	3			N	-0-					-0-
11	0		455	-0-	455	1504	455	3			N	-0-					-0-
12	0		434	-0-	434	1938	434	3			N	-0-					-0-
01	2406	N	468	-0-	-1938	-0-	468	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		350	-0-	350	685	350	3			N	-0-					-0-
10	0		348	-0-	348	1033	348	3			N	-0-					-0-
11	0		293	-0-	293	1326	293	3			N	-0-					-0-
12	0		296	-0-	296	1622	296	3			N	-0-					-0-
01	1899	N	277	-0-	-1622	-0-	277	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		540	-0-	540	540	540	3			N	-0-					-0-
10	0		552	-0-	552	1092	552	3			N	-0-					-0-
11	0		538	-0-	538	1630	538	3			N	-0-					-0-
12	0		440	-0-	440	2070	440	3			N	-0-					-0-
01	2491	N	421	-0-	-2070	-0-	421	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

09	0		873	-0-	873	873	873	3			N	-0-					-0-
10	0		887	-0-	887	1760	887	3			N	-0-					-0-
11	0		781	-0-	781	2541	781	3			N	-0-					-0-
12	0		780	-0-	780	3321	780	3			N	-0-					-0-
01	3100	N	815	-0-	-2285	1036	815	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1036					N	NO RPT					-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

09	0		879	-0-	879	1757	879	3			N	-0-					-0-
10	0		905	-0-	905	2662	905	3			N	-0-					-0-
11	0		767	-0-	767	3429	767	3			N	-0-					-0-
12	0		773	-0-	773	4202	773	3			N	-0-					-0-
01	3100	N	793	-0-	-2307	1895	793	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1895					N	NO RPT					-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

09	0		1588	-0-	1588	3189	1588	3			N	-0-					-0-
10	0		1125	-0-	1125	4314	1125	3			N	-0-					-0-
11	0		1434	-0-	1434	5748	1434	3			N	-0-					-0-
12	0		1430	-0-	1430	7178	1430	3			N	-0-					-0-
01	3100	N	1498	-0-	-1602	5576	1498	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	5576					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

09	0		476	-0-	476	987	476	3			N	-0-					-0-
10	0		492	-0-	492	1479	492	3			N	-0-					-0-
11	0		412	-0-	412	1891	412	3			N	-0-					-0-
12	0		441	-0-	441	2332	441	3			N	-0-					-0-
01	2720	N	388	-0-	-2332	-0-	388	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

09	0		1008	-0-	1008	2251	1008	3			N	-0-					-0-
10	0		893	-0-	893	3144	893	3			N	-0-					-0-
11	0		815	-0-	815	3959	815	3			N	-0-					-0-
12	0		1093	-0-	1093	5052	1093	3			N	-0-					-0-
01	3100	N	1463	-0-	-1637	3415	1463	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	3415					N	NO RPT					-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1046	-0-	1046	2164	1046	3			N	-0-					15
10	0		1059	-0-	1059	3223	1059	3			N	-0-					15
11	0		1058	-0-	1058	4281	1058	3			N	-0-					15
12	0		891	-0-	891	5172	891	3			N	-0-					15
01	3100	N	1136	-0-	-1964	3208	1136	3			N	-0-					15
02	0	N	NO RPT	-0-	-0-	3208					N	NO RPT					15

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	2014	-0-	2014	4091	2014	3		N	-0-					-0-
10			0	2035	-0-	2035	6126	2035	3		N	-0-					-0-
11			0	1729	-0-	1729	7855	1729	3		N	-0-					-0-
12			0	1690	-0-	1690	9545	1690	3		N	-0-					-0-
01	3100	N		1809	-0-	-1291	8254	1809	3		N	-0-					-0-
02		0	N	NO RPT	-0-	-0-	8254				N	NO RPT					-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1748	-0-	1748	1748	1748	3		N	-0-					-0-
10			0	1709	-0-	1709	3457	1709	3		N	-0-					-0-
11			0	1512	-0-	1512	4969	1512	3		N	-0-					-0-
12			0	1557	-0-	1557	6526	1557	3		N	-0-					-0-
01	3100	N		1637	-0-	-1463	5063	1637	3		N	-0-					-0-
02		0	N	NO RPT	-0-	-0-	5063				N	NO RPT					-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	742	-0-	742	1524	742	3		N	-0-					-0-
10			0	765	-0-	765	2289	765	3		N	-0-					-0-
11			0	620	-0-	620	2909	620	3		N	-0-					-0-
12			0	616	-0-	616	3525	616	3		N	-0-					-0-
01	3100	N		659	-0-	-2441	1084	659	3		N	-0-					-0-
02		0	N	NO RPT	-0-	-0-	1084				N	NO RPT					-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	406	-0-	406	826	406	3		N	-0-					-0-
10			0	445	-0-	445	1271	445	3		N	-0-					-0-
11			0	384	-0-	384	1655	384	3		N	-0-					-0-
12			0	377	-0-	377	2032	377	3		N	-0-					-0-
01	2417	N		385	-0-	-2032	-0-	385	3		N	-0-					-0-
02		0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		526	-0-	526	1037	526	3			N	-0-					-0-
10	0		514	-0-	514	1551	514	3			N	-0-					-0-
11	0		439	-0-	439	1990	439	3			N	-0-					-0-
12	0		429	-0-	429	2419	429	3			N	-0-					-0-
01	2801	N	382	-0-	-2419	-0-	382	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

09	0		642	-0-	642	1047	642	3			N	-0-					-0-
10	0		682	-0-	682	1729	682	3			N	-0-					-0-
11	0		604	-0-	604	2333	604	3			N	-0-					-0-
12	0		628	-0-	628	2961	628	3			N	-0-					-0-
01	3100	N	704	-0-	-2396	565	704	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	565					N	NO RPT					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2466	-0-	2466	4991	2466	3			N	-0-					-0-
10	0		2520	-0-	2520	7511	2520	3			N	-0-					-0-
11	0		2360	-0-	2360	9871	2360	3			N	-0-					-0-
12	0		2371	-0-	2371	12242	2371	3			N	-0-					-0-
01	3100	N	2394	-0-	-706	11536	2394	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	11536					N	NO RPT					-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		508	-0-	508	508	508	3			N	-0-					-0-
10	0		500	-0-	500	1008	500	3			N	-0-					-0-
11	0		419	-0-	419	1427	419	3			N	-0-					-0-
12	0		415	-0-	415	1842	415	3			N	-0-					-0-
01	2201	N	359	-0-	-1842	-0-	359	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1762	-0-	1762	3496	1762	3			N	-0-					-0-
10	0		1767	-0-	1767	5263	1767	3			N	-0-					-0-
11	0		1752	-0-	1752	7015	1752	3			N	-0-					-0-
12	0		2066	-0-	2066	9081	2066	3			N	-0-					-0-
01	3100	N	1787	-0-	-1313	7768	1787	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	7768					N	NO RPT					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1989	-0-	1989	1989	1989	3			N	-0-					-0-
10	0		2028	-0-	2028	4017	2028	3			N	-0-					-0-
11	0		1850	-0-	1850	5867	1850	3			N	-0-					-0-
12	0		1905	-0-	1905	7772	1905	3			N	-0-					-0-
01	3100	N	1961	-0-	-1139	6633	1961	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	6633					N	NO RPT					-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2480	-0-	2480	4977	2480	3			N	-0-					-0-
10	0		2542	-0-	2542	7519	2542	3			N	-0-					-0-
11	0		2225	-0-	2225	9744	2225	3			N	-0-					-0-
12	0		2459	-0-	2459	12203	2459	3			N	-0-					-0-
01	3100	N	2253	-0-	-847	11356	2253	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	11356					N	NO RPT					-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1277	-0-	1277	1277	1277	3		N	-0-			-0-
10	0		1422	-0-	1422	2699	1422	3		N	-0-			-0-
11	0		1311	-0-	1311	4010	1311	3		N	-0-			-0-
12	0		1433	-0-	1433	5443	1433	3		N	-0-			-0-
01	3100	N	1429	-0-	-1671	3772	1429	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	3772				N	NO RPT			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			17
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			17
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			17
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			17
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			17
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
10	3704	X	3704	-0-	-0-	-0-	3704	3			N	-0-					-0-
11	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-
12	3920	X	3920	-0-	-0-	-0-	3920	3			N	-0-					-0-
01	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2755	-0-	2755	5482	2755	3			N	-0-					5
10	0		2783	-0-	2783	8265	2783	3			N	-0-					5
11	0		2457	-0-	2457	10722	2457	3			N	-0-					5
12	0		2458	-0-	2458	13180	2458	3			N	-0-					5
01	3100	N	2658	-0-	-442	12738	2658	3			N	-0-					5
02	0	N	NO RPT	-0-	-0-	12738					N	NO RPT					5

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1686	-0-	1686	1686	1686	3			N	-0-					7
10	0		1751	-0-	1751	3437	1751	3			N	-0-					7
11	0		1504	-0-	1504	4941	1504	3			N	-0-					7
12	0		1506	-0-	1506	6447	1506	3			N	-0-					7
01	3100	N	1483	-0-	-1617	4830	1483	3			N	-0-					7
02	0	N	NO RPT	-0-	-0-	4830					N	NO RPT					7

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		156	-0-	156	156	156	3			N	-0-					12
10	0		153	-0-	153	309	153	3			N	-0-					12
11	0		155	-0-	155	464	155	3			N	-0-					12
12	0		139	-0-	139	603	139	3			N	-0-					12
01	735	N	132	-0-	-603	-0-	132	3			N	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		617	-0-	617	1289	617	3			N	-0-					20
10	0		523	-0-	523	1812	523	3			N	-0-					20
11	0		384	-0-	384	2196	384	3			N	-0-					20
12	0		374	-0-	374	2570	374	3			N	-0-					20
01	2850	N	280	-0-	-2570	-0-	280	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		511	-0-	511	1070	511	3			N	-0-					-0-
10	0		529	-0-	529	1599	529	3			N	-0-					-0-
11	0		569	-0-	569	2168	569	3			N	-0-					-0-
12	0		659	-0-	659	2827	659	3			N	-0-					-0-
01	2827	N	-0-	-0-	-2827	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1895	-0-	1895	3832	1895	3			N	-0-					-0-
10	0		1921	-0-	1921	5753	1921	3			N	-0-					-0-
11	0		1695	-0-	1695	7448	1695	3			N	-0-					-0-
12	0		1747	-0-	1747	9195	1747	3			N	-0-					-0-
01	3100	N	1813	-0-	-1287	7908	1813	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	7908					N	NO RPT					-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1769	-0-	1769	3541	1769	3			N	-0-					-0-
10	0		1830	-0-	1830	5371	1830	3			N	-0-					-0-
11	0		1649	-0-	1649	7020	1649	3			N	-0-					-0-
12	0		1694	-0-	1694	8714	1694	3			N	-0-					-0-
01	3100	N	1781	-0-	-1319	7395	1781	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	7395					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		2236	-0-	2236	4411	2236	3		N	-0-			-0-
10	0		2310	-0-	2310	6721	2310	3		N	-0-			-0-
11	0		2105	-0-	2105	8826	2105	3		N	-0-			-0-
12	0		2120	-0-	2120	10946	2120	3		N	-0-			-0-
01	3100	N	2311	-0-	-789	10157	2311	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	10157				N	NO RPT			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1962	-0-	1962	1962	1962	3		N	-0-			10
10	0		2030	-0-	2030	3992	2030	3		N	-0-			10
11	0		1823	-0-	1823	5815	1823	3		N	-0-			10
12	0		1827	-0-	1827	7642	1827	3		N	-0-			10
01	3100	N	1816	-0-	-1284	6358	1816	3		N	-0-			10
02	0	N	NO RPT	-0-	-0-	6358				N	NO RPT			10

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1145	-0-	1145	2175	1145	3		N	-0-			30
10	0		1128	-0-	1128	3303	1128	3		N	-0-			30
11	0		961	-0-	961	4264	961	3		N	-0-			30
12	0		967	-0-	967	5231	967	3		N	-0-			30
01	3100	N	806	-0-	-2294	2937	806	3		N	-0-			30
02	0	N	NO RPT	-0-	-0-	2937				N	NO RPT			30

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	610	-0-	610	610	610	3			N	-0-					-0-
10		0	610	-0-	610	1220	610	3			N	-0-					-0-
11		0	556	-0-	556	1776	556	3			N	-0-					-0-
12		0	552	-0-	552	2328	552	3			N	-0-					-0-
01	2927	N	599	-0-	-2328	-0-	599	3			N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	1108	-0-	1108	2220	1108	3			N	-0-					-0-
10		0	1128	-0-	1128	3348	1128	3			N	-0-					-0-
11		0	997	-0-	997	4345	997	3			N	-0-					-0-
12		0	1013	-0-	1013	5358	1013	3			N	-0-					-0-
01	3100	N	1070	-0-	-2030	3328	1070	3			N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	3328					N	NO RPT					-0-

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	2469	-0-	2469	4890	2469	3			N	-0-					13
10		0	2533	-0-	2533	7423	2533	3			N	-0-					13
11		0	2421	-0-	2421	9844	2421	3			N	-0-					13
12		0	2513	-0-	2513	12357	2513	3			N	-0-					13
01	3100	N	2396	-0-	-704	11653	2396	3			N	-0-					13
02		0 N	NO RPT	-0-	-0-	11653					N	NO RPT					13

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	1898	-0-	1898	3829	1898	3			N	-0-					-0-
10		0	1946	-0-	1946	5775	1946	3			N	-0-					-0-
11		0	1752	-0-	1752	7527	1752	3			N	-0-					-0-
12		0	1900	-0-	1900	9427	1900	3			N	-0-					-0-
01	3100	N	1922	-0-	-1178	8249	1922	3			N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	8249					N	NO RPT					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	2042	-0-	2042	4103	2042	3			N	-0-					-0-
10		0	2088	-0-	2088	6191	2088	3			N	-0-					-0-
11		0	1651	-0-	1651	7842	1651	3			N	-0-					-0-
12		0	1686	-0-	1686	9528	1686	3			N	-0-					-0-
01	3100	N	1778	-0-	-1322	8206	1778	3			N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	8206					N	NO RPT					-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	1540	-0-	1540	3053	1540	3			N	-0-					-0-
10		0	1574	-0-	1574	4627	1574	3			N	-0-					-0-
11		0	1345	-0-	1345	5972	1345	3			N	-0-					-0-
12		0	1354	-0-	1354	7326	1354	3			N	-0-					-0-
01	3100	N	1426	-0-	-1674	5652	1426	3			N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	5652					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1674	-0-	1674	1674	1674	3			N	-0-					-0-
11	0		1331	-0-	1331	3005	1331	3			N	-0-					-0-
12	0		1424	-0-	1424	4429	1424	3			N	-0-					-0-
01	3100	N	1094	-0-	-2006	2423	1094	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2423					N	NO RPT					-0-

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

09	0		2635	-0-	2635	5269	2635	3			N	-0-					-0-
10	0		2729	-0-	2729	7998	2729	3			N	-0-					-0-
11	0		2454	-0-	2454	10452	2454	3			N	-0-					-0-
12	0		2282	-0-	2282	12734	2282	3			N	-0-					-0-
01	3100	N	2631	-0-	-469	12265	2631	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	12265					N	NO RPT					-0-

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		10	-0-	10	10	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		12	-0-	12	22	12	3			N	-0-					-0-
12	0		16	-0-	16	38	16	3			N	-0-					-0-
01	38	N	-0-	-0-	-38	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1830	-0-	1830	3634	1830	3			N	-0-					-0-
10	0		1877	-0-	1877	5511	1877	3			N	-0-					-0-
11	0		1668	-0-	1668	7179	1668	3			N	-0-					-0-
12	0		1707	-0-	1707	8886	1707	3			N	-0-					-0-
01	3100	N	1775	-0-	-1325	7561	1775	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	7561					N	NO RPT					-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	46	1	1127	2	Y	-0-					4
10	1203	N	1203	-0-	-0-	-0-	46	1	1157	2	Y	-0-					4
11	1170	N	1132	-0-	-38	-0-	43	1	1089	2	Y	-0-					4
12	1209	N	1148	-0-	-61	-0-	45	1	1103	2	Y	-0-					4
01	1209	N	1060	-0-	-149	-0-	43	1	1017	2	Y	-0-					4
02	1064	N	935	-0-	-129	-0-	37	1	898	2	Y	-0-					4

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-	2	1			4
10	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					4
11	450	N	424	-0-	-26	-0-	424	2			Y	-0-	1	1			3
12	682	N	477	-0-	-205	-0-	477	2			Y	-0-					3
01	558	N	438	-0-	-120	-0-	438	2			Y	-0-					3
02	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					3

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

09	1080	N	1031	-0-	-49	-0-	1030	2	1	9	Y	1	1	8			70
10	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					70
11	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	Y	7					77
12	1054	N	1004	-0-	-50	-0-	984	2	20	9	Y	18					95
01	1099	N	1099	-0-	-0-	-0-	1082	2	17	9	Y	15					110
02	1047	N	1047	-0-	-0-	-0-	1044	2	3	9	Y	3					113

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					40
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					40
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					40
12	248	N	207	-0-	-41	-0-	207	2			Y	-0-					40
01	217	N	183	-0-	-34	-0-	183	2			Y	-0-					40
02	168	N	164	-0-	-4	-0-	164	2			Y	-0-					40

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

09	2370	N	2227	-0-	-143	-0-	87	1	2140	2	N	-0-	1	1			23
10	0		2200	-0-	2200	2200	84	1	2116	2	N	-0-					23
11	0		1889	-0-	1889	4089	71	1	1801	2	N	15					38
							17	9									
12	0		1858	-0-	1858	5947	72	1	1776	2	N	9					47
							10	9									
01	0		1548	-0-	1548	7495	62	1	1482	2	N	4					51
							4	9									
02	2800	N	1338	-0-	-1462	6033	53	1	1279	2	N	5	33	1			23
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2541	-0-	-9	-0-	99	1	2442	2	Y	-0-					108
10	2635	N	2601	-0-	-34	-0-	97	1	2458	2	Y	42					150
							46	9									
11	2490	N	2415	-0-	-75	-0-	90	1	2294	2	Y	28					178
							31	9									
12	2635	N	2525	-0-	-110	-0-	98	1	2399	2	Y	25	98	1			105
							28	9									
01	2604	N	2393	-0-	-211	-0-	96	1	2273	2	Y	22	59	1			68
							24	9									
02	2268	N	2206	-0-	-62	-0-	86	1	2095	2	Y	23	22	1			69
							25	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

09	3690	X	1185	-0-	-2505	-0-	172	1	1013	2	Y	-0-					-0-
10	0		610	-0-	610	610	266	1	344	2	Y	-0-					-0-
11	0		433	-0-	433	1043	61	1	372	2	Y	-0-					-0-
12	0		281	-0-	281	1324	92	1	189	2	Y	-0-					-0-
01	0		451	-0-	451	1775	129	1	320	2	Y	2	1	1	1	8	-0-
							2	9									
02	2410	N	635	-0-	-1775	-0-	57	1	578	2	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

09	630	N	585	-0-	-45	-0-	23	1	562	2	N	-0-					15
10	0		2083	-0-	2083	2083	75	1	1900	2	N	98					113
							108	9									
11	0		3147	-0-	3147	5230	118	1	3003	2	N	24	68	1			69
							26	9									
12	0		2889	-0-	2889	8119	113	1	2756	2	N	18					87
							20	9									
01	0		1460	-0-	1460	9579	59	1	1389	2	N	11	43	1			55
							12	9									
02	10767	X	1188	-0-	-9579	-0-	46	1	1127	2	N	14	5	1			64
							15	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

09	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					45
10	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					45
11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					45
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					45
01	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					45
02	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					45

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

09	835	N	835	-0-	-0-	-0-	32	1	802	2	N	1	1	1			34
							1	9									
10	830	N	830	-0-	-0-	-0-	32	1	797	2	N	1					35
							1	9									
11	761	N	761	-0-	-0-	-0-	29	1	728	2	N	4					39
							4	9									
12	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					39
01	682	N	657	-0-	-25	-0-	27	1	630	2	N	-0-					39
02	741	N	741	-0-	-0-	-0-	29	1	709	2	N	3					42
							3	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

09	1432	N	1432	-0-	-0-	-0-	1425	2	7	9	Y	6	25	1			18
10	1237	N	1237	-0-	-0-	-0-	1227	2	10	9	Y	9					27
11	1290	N	960	-0-	-330	-0-	951	2	9	9	Y	8	1	1			34
12	1488	N	1306	-0-	-182	-0-	1294	2	12	9	Y	11					45
01	1240	N	1178	-0-	-62	-0-	1177	2	1	9	Y	1	1	1			45
02	1327	N	1327	-0-	-0-	-0-	1326	2	1	9	Y	1	1	1			45

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

09	120	N	105	-0-	-15	-0-	4	1	99	2	Y	2	2	1			12
							2	9									
10	124	N	107	-0-	-17	-0-	4	1	99	2	Y	4					16
							4	9									
11	120	N	90	-0-	-30	-0-	3	1	86	2	Y	1					17
							1	9									
12	93	N	92	-0-	-1	-0-	4	1	86	2	Y	2					19
							2	9									
01	93	N	85	-0-	-8	-0-	3	1	82	2	Y	-0-					19
02	84	N	76	-0-	-8	-0-	3	1	73	2	Y	-0-					19

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

09	510	N	410	-0-	-100	-0-	8 2	1 9	400	2	Y	2	1	8			152
10	527	N	494	-0-	-33	-0-	8 4	1 9	482	2	Y	4					156
11	486	N	486	-0-	-0-	-0-	8 6	1 9	472	2	Y	5	27	1			134
12	548	N	548	-0-	-0-	-0-	8 3	1 9	537	2	Y	3					137
01	495	N	495	-0-	-0-	-0-	8 8	1 9	479	2	Y	7	17	1			127
02	432	N	432	-0-	-0-	-0-	7 13	1 9	412	2	Y	12	3	1			136

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

09	2520	N	2246	-0-	-274	-0-	2246	2			Y	-0-					10
10	2604	N	2044	-0-	-560	-0-	2044	2			Y	-0-					10
11	2520	N	2453	-0-	-67	-0-	2453	2			Y	-0-					10
12	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					10
01	2602	N	2602	-0-	-0-	-0-	2602	2			Y	-0-					10
02	2100	N	1948	-0-	-152	-0-	1948	2			Y	-0-					10

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

09	1002	N	1002	-0-	-0-	-0-	39	1	963	2	Y	-0-					2
10	978	N	978	-0-	-0-	-0-	37	1	941	2	Y	-0-					2
11	930	N	923	-0-	-7	-0-	35	1	888	2	Y	-0-					2
12	1054	N	1054	-0-	-0-	-0-	41	1	1013	2	Y	-0-					2
01	998	N	998	-0-	-0-	-0-	40	1	958	2	Y	-0-					2
02	868	N	820	-0-	-48	-0-	32	1	788	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	16	-0-	16	16	16	2			Y	-0-					-0-
01	14B2	EXT	6	-0-	6	22	6	2			Y	-0-					-0-
02	14B2	EXT	11	-0-	11	33	11	2			Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	14	1	344	2	Y	-0-					10
10	372	N	350	-0-	-22	-0-	13	1	337	2	Y	-0-					10
11	360	N	336	-0-	-24	-0-	13	1	323	2	Y	-0-					10
12	372	N	343	-0-	-29	-0-	13	1	330	2	Y	-0-					10
01	341	N	313	-0-	-28	-0-	13	1	300	2	Y	-0-					10
02	308	N	273	-0-	-35	-0-	11	1	262	2	Y	-0-					10

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1227	N	1227	-0-	-0-	-0-	48	1	1179	2	Y	-0-					28
10	1147	N	1103	-0-	-44	-0-	42	1	1061	2	Y	-0-					28
11	1230	N	867	-0-	-363	-0-	33	1	834	2	Y	-0-					28
12	1271	N	846	-0-	-425	-0-	33	1	813	2	Y	-0-					28
01	1116	N	821	-0-	-295	-0-	33	1	788	2	Y	-0-					28
*02	1231	N	1231	-0-	-0-	-0-	49	1	1182	2	Y	-0-					28

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	25	1	617	2	Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	25	1	627	2	Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	23	1	591	2	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	26	1	629	2	Y	-0-					-0-
01	2793	N	2793	-0-	-0-	-0-	113	1	2680	2	Y	-0-					-0-
02	2677	N	2677	-0-	-0-	-0-	106	1	2571	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2					132
10	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2					134
11	959	N	959	-0-	-0-	-0-	956	2	3	9	N	3					137
12	1005	N	1005	-0-	-0-	-0-	997	2	8	9	N	7					144
01	1014	N	1014	-0-	-0-	-0-	1008	2	6	9	N	5					149
02	784	N	770	-0-	-14	-0-	767	2	3	9	N	3					152

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

09	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

09	403 N	403	-0-	-0-	-0-	403	2			Y	-0-					2
10	413 N	413	-0-	-0-	-0-	413	2			Y	-0-					2
11	392 N	392	-0-	-0-	-0-	392	2			Y	-0-					2
12	403 N	369	-0-	-34	-0-	369	2			Y	-0-					2
01	403 N	392	-0-	-11	-0-	392	2			Y	-0-					2
02	364 N	266	-0-	-98	-0-	266	2			Y	-0-					2

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

09	960 N	927	-0-	-33	-0-	30	1	897	2	Y	-0-					-0-
10	961 N	877	-0-	-84	-0-	31	1	846	2	Y	-0-					-0-
11	960 N	913	-0-	-47	-0-	30	1	883	2	Y	-0-					-0-
12	961 N	844	-0-	-117	-0-	31	1	813	2	Y	-0-					-0-
01	868 N	832	-0-	-36	-0-	31	1	801	2	Y	-0-					-0-
*02	870 N	870	-0-	-0-	-0-	28	1	842	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

09	450 N	442	-0-	-8	-0-	30	1	412	2	Y	-0-					-0-
10	0	456	-0-	456	456	31	1	425	2	Y	-0-					-0-
11	0	438	-0-	438	894	30	1	408	2	Y	-0-					-0-
12	0	385	-0-	385	1279	31	1	354	2	Y	-0-					-0-
01	0	32	-0-	32	1311	31	1	1	2	Y	-0-					-0-
02	1340 N	29	-0-	-1311	-0-	28	1	1	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

09	1140 N	1136	-0-	-4	-0-	44	1	1092	2	Y	-0-					1
10	1178 N	1158	-0-	-20	-0-	44	1	1114	2	Y	-0-					1
11	1140 N	1028	-0-	-112	-0-	39	1	989	2	Y	-0-					1
12	1178 N	1045	-0-	-133	-0-	41	1	1004	2	Y	-0-					1
01	1147 N	874	-0-	-273	-0-	35	1	839	2	Y	-0-					1
02	952 N	674	-0-	-278	-0-	27	1	647	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1872	N	1872	-0-	-0-	-0-	73	1	1799	2	Y	-0-					20
10	1970	N	1970	-0-	-0-	-0-	75	1	1895	2	Y	-0-					20
11	1854	N	1854	-0-	-0-	-0-	70	1	1784	2	Y	-0-					20
12	1928	N	1928	-0-	-0-	-0-	76	1	1852	2	Y	-0-					20
01	1922	N	1758	-0-	-164	-0-	71	1	1687	2	Y	-0-					20
02	1736	N	1588	-0-	-148	-0-	63	1	1525	2	Y	-0-					20

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	112	-0-	-1178	-0-	4	1	108	2	Y	-0-					1
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					1
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					1
12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					10
10	248	N	230	-0-	-18	-0-	9	1	221	2	Y	-0-					10
11	240	N	180	-0-	-60	-0-	7	1	173	2	Y	-0-					10
12	279	N	180	-0-	-99	-0-	7	1	173	2	Y	-0-					10
01	217	N	147	-0-	-70	-0-	6	1	141	2	Y	-0-					10
02	168	N	158	-0-	-10	-0-	6	1	152	2	Y	-0-					10

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	13	1	314	2	Y	1					35
							1	9									
10	590	N	590	-0-	-0-	-0-	22	1	568	2	Y	-0-					35
11	1090	N	1090	-0-	-0-	-0-	41	1	1045	2	Y	4					39
							4	9									
12	1074	N	1074	-0-	-0-	-0-	42	1	1018	2	Y	13					52
							14	9									
01	767	N	767	-0-	-0-	-0-	31	1	725	2	Y	10					62
							11	9									
02	713	N	713	-0-	-0-	-0-	28	1	685	2	Y	-0-					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

09	0	1838	-0-	1838	1838	71	1	1746	2	Y	19	2	1			50
						21	9									
10	0	1874	-0-	1874	3712	70	1	1773	2	Y	28					78
						31	9									
11	0	1696	-0-	1696	5408	63	1	1603	2	Y	27					105
						30	9									
12	0	1496	-0-	1496	6904	58	1	1410	2	Y	25	90	1			40
						28	9									
01	0	2567	-0-	2567	9471	103	1	2444	2	Y	18					58
						20	9									
02	2800 N	1493	-0-	-1307	8164	58	1	1415	2	Y	18	37	1			39
						20	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1137	2	2	9	Y	2			143
10	1147	N	1103	-0-	-44	-0-	1103	2			Y	-0-			143
11	1487	N	1487	-0-	-0-	-0-	1478	2	9	9	Y	8			151
12	1178	N	860	-0-	-318	-0-	860	2			Y	-0-			151
01	1489	N	1489	-0-	-0-	-0-	1481	2	8	9	Y	7			158
02	1064	N	978	-0-	-86	-0-	966	2	12	9	Y	11			169

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

09	420	N	370	-0-	-50	-0-	14	1	356	2	N	-0-			-0-
10	434	N	428	-0-	-6	-0-	16	1	412	2	N	-0-			-0-
11	420	N	400	-0-	-20	-0-	15	1	385	2	N	-0-			-0-
12	418	N	418	-0-	-0-	-0-	16	1	402	2	N	-0-			-0-
01	434	N	385	-0-	-49	-0-	16	1	369	2	N	-0-			-0-
02	364	N	349	-0-	-15	-0-	14	1	335	2	N	-0-			-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

09	1320	N	1310	-0-	-10	-0-	51	1	1259	2	N	-0-			1
10	1333	N	1329	-0-	-4	-0-	51	1	1278	2	N	-0-			1
11	1320	N	1233	-0-	-87	-0-	47	1	1186	2	N	-0-			1
12	1364	N	1282	-0-	-82	-0-	50	1	1232	2	N	-0-			1
01	1389	N	1389	-0-	-0-	-0-	56	1	1333	2	N	-0-			1
02	1148	N	1126	-0-	-22	-0-	44	1	1082	2	N	-0-			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

09	270	N	242	-0-	-28	-0-	9	1	233	2	Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	9	1	224	2	Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	8	1	200	2	Y	-0-					-0-
12	248	N	155	-0-	-93	-0-	6	1	149	2	Y	-0-					-0-
01	248	N	187	-0-	-61	-0-	8	1	179	2	Y	-0-					-0-
02	196	N	144	-0-	-52	-0-	6	1	138	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

09	1276	N	1276	-0-	-0-	-0-	50	1	1226	2	Y	-0-					19
10	1302	N	1296	-0-	-6	-0-	49	1	1247	2	Y	-0-					19
11	1260	N	1215	-0-	-45	-0-	46	1	1169	2	Y	-0-					19
12	1333	N	1256	-0-	-77	-0-	49	1	1207	2	Y	-0-					19
01	1302	N	1152	-0-	-150	-0-	47	1	1105	2	Y	-0-					19
02	1148	N	1036	-0-	-112	-0-	41	1	995	2	Y	-0-					19

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

09	1680	N	239	-0-	-1441	-0-	237	2	2	9	Y	2	1	1	1	8	49
10	0		1952	-0-	1952	1952	1952	2			Y	-0-					49
11	0		1897	-0-	1897	3849	1895	2	2	9	Y	2	2	1			49
12	0		1969	-0-	1969	5818	1965	2	4	9	Y	4	2	1	2	8	49
01	0		1910	-0-	1910	7728	1903	2	7	9	Y	6	3	1	3	8	49
02	2800	N	1534	-0-	-1266	6462	1532	2	2	9	Y	2	1	1	1	8	49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

09	270	N	265	-0-	-5	-0-	30	1	235	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	30	1	249	2	Y	-0-					-0-
12	279	N	57	-0-	-222	-0-	31	1	26	2	Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	28	1	237	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 09/29/2021

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

09	840	N	684	-0-	-156	-0-	27	1	657	2	Y	-0-					1
10	837	N	709	-0-	-128	-0-	27	1	682	2	Y	-0-					1
11	851	N	851	-0-	-0-	-0-	32	1	819	2	Y	-0-					1
12	897	N	897	-0-	-0-	-0-	35	1	862	2	Y	-0-					1
01	713	N	610	-0-	-103	-0-	25	1	585	2	Y	-0-					1
02	644	N	464	-0-	-180	-0-	18	1	446	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

09	14B2	EXT	-0-	-0-	-0-	162					Y	-0-					-0-
10		0	-0-	-0-	-0-	162					Y	-0-					-0-
11		0	-0-	-0-	-0-	162					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	162					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	162					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	162					Y	-0-					-0-

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

09	827	N	827	-0-	-0-	-0-	32	1	791	2	Y	4					39
							4	9									
10	890	N	890	-0-	-0-	-0-	34	1	854	2	Y	2					41
							2	9									
11	679	N	679	-0-	-0-	-0-	26	1	653	2	Y	-0-					41
12	837	N	676	-0-	-161	-0-	27	1	649	2	Y	-0-					41
01	837	N	548	-0-	-289	-0-	22	1	526	2	Y	-0-					41
02	644	N	490	-0-	-154	-0-	19	1	465	2	Y	5					46
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

09	930	N	920	-0-	-10	-0-	36	1	884	2	Y	-0-					1
10	937	N	937	-0-	-0-	-0-	36	1	901	2	Y	-0-					1
11	930	N	869	-0-	-61	-0-	33	1	836	2	Y	-0-					1
12	961	N	901	-0-	-60	-0-	35	1	866	2	Y	-0-					1
01	930	N	815	-0-	-115	-0-	33	1	782	2	Y	-0-					1
02	812	N	783	-0-	-29	-0-	31	1	752	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

09	1027	N	1027	-0-	-0-	-0-	40	1	987	2	Y	-0-					40
10	1004	N	1004	-0-	-0-	-0-	38	1	966	2	Y	-0-					40
11	960	N	931	-0-	-29	-0-	35	1	896	2	Y	-0-					40
12	1054	N	971	-0-	-83	-0-	38	1	933	2	Y	-0-					40
01	992	N	646	-0-	-346	-0-	26	1	620	2	Y	-0-					40
02	868	N	761	-0-	-107	-0-	30	1	731	2	Y	-0-					40

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

09	1920	N	1819	-0-	-101	-0-	30	1	1789	2	Y	-0-					1
10	1922	N	1437	-0-	-485	-0-	31	1	1406	2	Y	-0-					1
11	1920	N	64	-0-	-1856	-0-	30	1	34	2	Y	-0-					1
12	1891	N	31	-0-	-1860	-0-	31	1			Y	-0-					1
01	1426	N	31	-0-	-1395	-0-	31	1			Y	-0-					1
02	56	N	-0-	-0-	-56	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

09	SWR 10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	64229					N	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					28

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

09	182 N	182	-0-	-0-	-0-	182	2			N	-0-					20
10	180 N	180	-0-	-0-	-0-	180	2			N	-0-					20
11	182 N	182	-0-	-0-	-0-	182	2			N	-0-					20
12	158 N	158	-0-	-0-	-0-	158	2			N	-0-					20
01	170 N	170	-0-	-0-	-0-	170	2			N	-0-					20
*02	150 N	150	-0-	-0-	-0-	150	2			N	-0-					20

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

09	393 N	393	-0-	-0-	-0-	393	2			N	-0-					89
10	403 N	395	-0-	-8	-0-	395	2			N	-0-					89
11	390 N	389	-0-	-1	-0-	389	2			N	-0-					89
12	403 N	386	-0-	-17	-0-	386	2			N	-0-					89
01	441 N	441	-0-	-0-	-0-	441	2			N	-0-					89
02	364 N	313	-0-	-51	-0-	313	2			N	-0-					89

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

09	3415 X	3415	-0-	-0-	-0-	133	1	3282	2	Y	-0-					49
10	3664 X	3664	-0-	-0-	-0-	139	1	3525	2	Y	-0-					49
11	3628 X	3628	-0-	-0-	-0-	137	1	3491	2	Y	-0-					49
12	3668 X	3668	-0-	-0-	-0-	144	1	3524	2	Y	-0-					49
01	3534 X	3340	-0-	-194	-0-	135	1	3205	2	Y	-0-					49
02	3192 X	3014	-0-	-178	-0-	119	1	2895	2	Y	-0-					49

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1776	N	1776	-0-	-0-	-0-	69	1	1699	2	Y	7	1	1			30
							8	9									
10	1397	N	1397	-0-	-0-	-0-	53	1	1333	2	Y	10					40
							11	9									
11	1257	N	1257	-0-	-0-	-0-	47	1	1193	2	Y	15					55
							17	9									
12	1829	N	1240	-0-	-589	-0-	48	1	1185	2	Y	6					61
							7	9									
01	1395	N	1208	-0-	-187	-0-	49	1	1151	2	Y	7	27	1			41
							8	9									
02	1184	N	1184	-0-	-0-	-0-	46	1	1115	2	Y	21	25	1			37
							23	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

09	1667	N	1667	-0-	-0-	-0-	65	1	1599	2	Y	3					53
							3	9									
10	1670	N	1670	-0-	-0-	-0-	63	1	1598	2	Y	8					61
							9	9									
11	1530	N	1490	-0-	-40	-0-	56	1	1434	2	Y	-0-					61
12	1705	N	1626	-0-	-79	-0-	64	1	1562	2	Y	-0-					61
01	1674	N	1418	-0-	-256	-0-	57	1	1361	2	Y	-0-					61
02	1400	N	1282	-0-	-118	-0-	51	1	1231	2	Y	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1443	-0-	1443	1443	56	1	1374	2	Y	12	1	1			67
							13	9									
10	0		1440	-0-	1440	2883	54	1	1375	2	Y	10					77
							11	9									
11	0		1555	-0-	1555	4438	58	1	1476	2	Y	19	32	1			64
							21	9									
12	0		1428	-0-	1428	5866	55	1	1354	2	Y	17					81
							19	9									
01	0		607	-0-	607	6473	24	1	576	2	Y	6	47	1			40
							7	9									
02	2800	N	566	-0-	-2234	4239	21	1	520	2	Y	23	27	1			36
							25	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					39
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					39
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					39
12	248	N	216	-0-	-32	-0-	216	2			N	-0-					39
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					39
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					39

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
12	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
01	T. A.		2	-0-	2	4	2	2			Y	-0-					-0-
02	T. A.		1	-0-	1	5	1	2			Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

09	1800	N	1787	-0-	-13	-0-	1787	2			Y	-0-					26
10	1860	N	1824	-0-	-36	-0-	1824	2			Y	-0-					26
11	1800	N	1739	-0-	-61	-0-	1739	2			Y	-0-					26
12	1860	N	1489	-0-	-371	-0-	1489	2			Y	-0-					26
01	1829	N	1759	-0-	-70	-0-	1759	2			Y	-0-					26
*02	1645	N	1645	-0-	-0-	-0-	1608	2	37	9	Y	34	54	1			6

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

09	2634	N	2634	-0-	-0-	-0-	2628	2	6	9	Y	5	83	1			14
10	2918	N	2918	-0-	-0-	-0-	2895	2	23	9	Y	21					35
11	2846	N	2846	-0-	-0-	-0-	2784	2	62	9	Y	56					91
12	2728	N	2544	-0-	-184	-0-	2542	2	2	9	Y	2					93
01	2728	N	2026	-0-	-702	-0-	2011	2	15	9	Y	14					107
*02	2800	N	2889	-0-	89	89	2853	2	36	9	Y	33	118	1			22

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

09	1710	N	1554	-0-	-156	-0-	1552	2	2	9	Y	2					167
10	2077	N	1660	-0-	-417	-0-	1637	2	23	9	Y	21					188
11	1980	N	1630	-0-	-350	-0-	1622	2	8	9	Y	7					195
12	1612	N	1471	-0-	-141	-0-	1471	2			Y	-0-					195
01	1925	N	1925	-0-	-0-	-0-	1915	2	10	9	Y	9					204
02	1618	N	1618	-0-	-0-	-0-	1582	2	36	9	Y	33					237

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

09	360	N	310	-0-	-50	-0-	30	1	279	2	Y	1					19
							1	9									
10	372	N	325	-0-	-47	-0-	31	1	294	2	Y	-0-					19
11	360	N	352	-0-	-8	-0-	30	1	322	2	Y	-0-					19
12	323	N	323	-0-	-0-	-0-	31	1	292	2	Y	-0-					19
01	310	N	265	-0-	-45	-0-	31	1	234	2	Y	-0-					19
02	308	N	188	-0-	-120	-0-	28	1	160	2	Y	-0-					19

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	-0-	59	1	1461	2	Y	34	166	1			29
							37	9									
10	1612	N	1547	-0-	-65	-0-	58	1	1460	2	Y	26					55
							29	9									
11	1590	N	1435	-0-	-155	-0-	53	1	1359	2	Y	21					76
							23	9									
12	1581	N	1416	-0-	-165	-0-	55	1	1342	2	Y	17					93
							19	9									
01	1550	N	1393	-0-	-157	-0-	56	1	1323	2	Y	13					106
							14	9									
02	1344	N	1124	-0-	-220	-0-	43	1	1038	2	Y	39					145
							43	9									

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	372	-0-	-78	-0-	372	2			N	-0-					95
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					95
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					95
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					95
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					95
*02	959	N	959	-0-	-0-	-0-	959	2			N	-0-					95

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	975	-0-	-945	-0-	30	1	942	2	Y	3	3	8			-0-
							3	9									
10	1984	X	507	-0-	-1477	-0-	31	1	476	2	Y	-0-					-0-
11	1530	N	924	-0-	-606	-0-	30	1	894	2	Y	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	31	1	1242	2	Y	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	31	1	1293	2	Y	-0-					-0-
*02	1629	N	1629	-0-	-0-	-0-	28	1	1600	2	Y	1	1	1			-0-
							1	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					124
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					124
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					124
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					124
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					124
*02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					124

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					102
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					102
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					102
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					102
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					102
02	140	N	89	-0-	-51	-0-	89	2			N	-0-					102

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	640	-0-	-50	-0-	629	2	11	9	N	10					45
10	776	N	776	-0-	-0-	-0-	768	2	8	9	N	7					52
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					52
12	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10					62
01	1106	N	1106	-0-	-0-	-0-	1078	2	28	9	N	25					87
*02	897	N	897	-0-	-0-	-0-	850	2	47	9	N	43					130

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3481	X	3481	-0-	-0-	-0-	3437	2	44	9	Y	40					80
10	3580	X	3580	-0-	-0-	-0-	3533	2	47	9	Y	43					123
11	3537	X	3537	-0-	-0-	-0-	3482	2	55	9	Y	50					173
12	3565	X	3440	-0-	-125	-0-	3386	2	54	9	Y	49	182	1	4	8	36
01	3614	X	3614	-0-	-0-	-0-	3558	2	56	9	Y	51					87
*02	3277	X	3277	-0-	-0-	-0-	3225	2	52	9	Y	47					134

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	580	-0-	-20	-0-	580	2			N	-0-					35
10	589	N	572	-0-	-17	-0-	572	2			N	-0-					35
11	600	N	444	-0-	-156	-0-	444	2			N	-0-					35
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					35
01	558	N	445	-0-	-113	-0-	445	2			N	-0-					35
*02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					35

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

09	9420	X	8743	-0-	-677	-0-	8561	2	182	9	N	165	195	1			170
10	9300	X	8650	-0-	-650	-0-	8498	2	152	9	N	138	137	1			171
11	8910	X	8368	-0-	-542	-0-	8173	2	195	9	N	177	99	1			249
12	9114	X	8243	-0-	-871	-0-	8065	2	178	9	N	162	185	1			226
01	9114	X	8009	-0-	-1105	-0-	7854	2	155	9	N	141	200	1			167
02	8148	X	6843	-0-	-1305	-0-	6690	2	153	9	N	139					306

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

09	1800	N	1048	-0-	-752	-0-	1048	2			N	-0-					28
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					28
11	1500	N	1294	-0-	-206	-0-	1294	2			N	-0-					28
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					28
01	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					28
*02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					28

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

09	0		149	-0-	149	149	149	2			Y	-0-					-0-
10	0		157	-0-	157	306	157	2			Y	-0-					-0-
11	0		124	-0-	124	430	124	2			Y	-0-					-0-
12	0		107	-0-	107	537	1	1	106	2	Y	-0-					-0-
01	0		119	-0-	119	656	119	2			Y	-0-					-0-
*02	796	N	140	-0-	-656	-0-	140	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	1	1	481	2	Y	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					9
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					9
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					9
01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					9
*02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					9

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2886	-0-	2886	2886	2869	2	17	9	Y	15					138
10	0		2553	-0-	2553	5439	2540	2	13	9	Y	12					150
11	0		2858	-0-	2858	8297	2837	2	21	9	Y	19					169
12	0		2998	-0-	2998	11295	2984	2	14	9	Y	13					182
01	0		3032	-0-	3032	14327	3020	2	12	9	Y	11					193
*02	2800	N	2610	-0-	-190	14137	2573	2	37	9	Y	34	186	1			41

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

09	1590	N	1399	-0-	-191	-0-	1393	2	6	9	Y	5	1	8			33
10	0		1393	-0-	1393	1393	1383	2	10	9	Y	9					42
11	0		1402	-0-	1402	2795	1392	2	10	9	Y	9					51
12	0		1581	-0-	1581	4376	1573	2	8	9	Y	7					58
01	0		1525	-0-	1525	5901	1495	2	30	9	Y	27					85
*02	2800	N	1395	-0-	-1405	4496	1392	2	3	9	Y	3	1	1			87

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

09	2010	N	1984	-0-	-26	-0-	1975	2	9	9	Y	8	4	1	4	8	-0-
10	2322	N	2322	-0-	-0-	-0-	2318	2	4	9	Y	4	2	1	2	8	-0-
11	2187	N	2187	-0-	-0-	-0-	2185	2	2	9	Y	2	2	1			-0-
12	2237	N	2237	-0-	-0-	-0-	2233	2	4	9	Y	4	2	1	2	8	-0-
01	2132	N	2132	-0-	-0-	-0-	2126	2	6	9	Y	5	3	1	2	8	-0-
02	1848	N	1842	-0-	-6	-0-	1840	2	2	9	Y	2	1	1	1	8	-0-

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	13	1			1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	109	-0-	109	109	109	2			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	109					Y	-0-					-0-

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	1125	2	7	9	Y	6	3	1	3	8	75
10	1206	N	1206	-0-	-0-	-0-	1202	2	4	9	Y	4	2	1	2	8	75
11	1246	N	1246	-0-	-0-	-0-	1244	2	2	9	Y	2	2	1			75
12	1250	N	1250	-0-	-0-	-0-	1248	2	2	9	Y	2	1	1	1	8	75
01	1249	N	1249	-0-	-0-	-0-	4	1	1242	2	Y	3	38	1	2	8	38
							3	9									
*02	1286	N	1286	-0-	-0-	-0-	1280	2	6	9	Y	5	15	1	1	8	27

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					22
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					22
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					22
12	31	N	14	-0-	-17	-0-	14	2			Y	-0-					22
01	31	N	15	-0-	-16	-0-	15	2			Y	-0-					22
*02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					22

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1374	N	1374	-0-	-0-	-0-	53	1	1315	2	Y	5	1	1			16
							6	9									
10	1430	N	1430	-0-	-0-	-0-	54	1	1365	2	Y	10					26
							11	9									
11	1350	N	1146	-0-	-204	-0-	43	1	1102	2	Y	1					27
							1	9									
12	1426	N	1073	-0-	-353	-0-	42	1	1031	2	Y	-0-					27
01	1836	N	1836	-0-	-0-	-0-	74	1	1762	2	Y	-0-					27
*02	1290	N	1290	-0-	-0-	-0-	51	1	1239	2	Y	-0-					27

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					20
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					20
11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					20
12	155	N	147	-0-	-8	-0-	147	2			Y	-0-					20
01	186	N	45	-0-	-141	-0-	45	2			Y	-0-					20
02	168	N	-0-	-0-	-168	-0-					Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

09	1344	N	1344	-0-	-0-	-0-	1338	2	6 9		Y	5	2 1		3 8		-0-
10	1488	N	1488	-0-	-0-	-0-	1484	2	4 9		Y	4	2 1		2 8		-0-
11	1699	N	1699	-0-	-0-	-0-	1697	2	2 9		Y	2	2 1				-0-
12	1709	N	1709	-0-	-0-	-0-	1707	2	2 9		Y	2	1 1		1 8		-0-
01	1407	N	1407	-0-	-0-	-0-	1403	2	4 9		Y	4	2 1		2 8		-0-
*02	1439	N	1439	-0-	-0-	-0-	1437	2	2 9		Y	2	1 1		1 8		-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

09	1710	N	1537	-0-	-173	-0-	1533	2	4 9		Y	4	2 1		2 8		-0-
10	1767	N	1615	-0-	-152	-0-	1613	2	2 9		Y	2	1 1		1 8		-0-
11	1590	N	1538	-0-	-52	-0-	1537	2	1 9		Y	1	1 1				-0-
12	1891	N	1891	-0-	-0-	-0-	1889	2	2 9		Y	2	1 1		1 8		-0-
01	1786	N	1786	-0-	-0-	-0-	1777	2	9 9		Y	8	4 1		4 8		-0-
*02	1691	N	1691	-0-	-0-	-0-	1687	2	4 9		Y	4	2 1		2 8		-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	381	2	2 9		Y	2	1 1		1 8		-0-
10	484	N	484	-0-	-0-	-0-	482	2	2 9		Y	2	1 1		1 8		-0-
11	390	N	345	-0-	-45	-0-	344	2	1 9		Y	1	1 1				-0-
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
01	496	N	382	-0-	-114	-0-	380	2	2 9		Y	2	1 1		1 8		-0-
*02	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1742	-0-	-58	-0-	1736	2	6	9	Y	5	2	1	3	8	-0-
10	1860	N	1849	-0-	-11	-0-	1847	2	2	9	Y	2	1	1	1	8	-0-
11	1800	N	1776	-0-	-24	-0-	3	1	1772	2	Y	1	1	1			-0-
							1	9									
12	1798	N	1735	-0-	-63	-0-	1733	2	2	9	Y	2	1	1	1	8	-0-
01	1860	N	1610	-0-	-250	-0-	1608	2	2	9	Y	2	1	1	1	8	-0-
02	1652	N	1598	-0-	-54	-0-	1598	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

09	60	N	32	-0-	-28	-0-	32	2			Y	-0-					18
10	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					18
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					18
12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					18
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					18
*02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

09	2010	N	1512	-0-	-498	-0-	1505	2	7	9	Y	6	3	1	3	8	4
10	1581	N	1468	-0-	-113	-0-	1466	2	2	9	Y	2	1	1	1	8	4
11	1470	N	757	-0-	-713	-0-	756	2	1	9	Y	1	1	1			4
12	1796	N	1796	-0-	-0-	-0-	2	1	1792	2	Y	2	1	1	1	8	4
							2	9									
01	1587	N	1587	-0-	-0-	-0-	4	1	1579	2	Y	4	2	1	2	8	4
							4	9									
*02	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	Y	2	1	1	1	8	4

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

09	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					-0-
10	1639	N	1639	-0-	-0-	-0-	1639	2			Y	-0-					-0-
11	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
12	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
01	1519	N	1417	-0-	-102	-0-	1417	2			Y	-0-					-0-
02	1372	N	1368	-0-	-4	-0-	1368	2			Y	-0-					-0-

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

09	690	N	408	-0-	-282	-0-	408	2			Y	-0-					42
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					42
11	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					42
12	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					42
01	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					42
*02	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	Y	3					45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	637	-0-	-23	-0-	635	2	2	9	Y	2	1	1	1	8	-0-
10	0		687	-0-	687	687	685	2	2	9	Y	2	1	1	1	8	-0-
11	0		890	-0-	890	1577	889	2	1	9	Y	1	1	1			-0-
12	0		778	-0-	778	2355	776	2	2	9	Y	2	1	1	1	8	-0-
01	0		722	-0-	722	3077	718	2	4	9	Y	4	2	1	2	8	-0-
*02	2800	N	576	-0-	-2224	853	574	2	2	9	Y	2	1	1	1	8	-0-

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

09	1766	N	1766	-0-	-0-	-0-	1759	2	7	9	Y	6	3	1	3	8	28
10	1841	N	1841	-0-	-0-	-0-	1837	2	4	9	Y	4	2	1	2	8	28
11	1878	N	1878	-0-	-0-	-0-	1876	2	2	9	Y	2	2	1			28
12	1833	N	1833	-0-	-0-	-0-	2	1	1829	2	Y	2	1	1	1	8	28
							2	9									
01	1829	N	1666	-0-	-163	-0-	4	1	1658	2	Y	4	2	1	2	8	28
							4	9									
02	1652	N	1603	-0-	-49	-0-	1601	2	2	9	Y	2	1	1	1	8	28

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

09	2010	N	1580	-0-	-430	-0-	1576	2	4	9	Y	4	2	1	2	8	18
10	0		1630	-0-	1630	1630	1628	2	2	9	Y	2	1	1	1	8	18
11	0		1682	-0-	1682	3312	1678	2	4	9	Y	4	1	1			21
12	0		1842	-0-	1842	5154	2	1	1837	2	Y	3	1	1	1	8	22
							3	9									
01	0		1776	-0-	1776	6930	4	1	1768	2	Y	4	2	1	2	8	22
							4	9									
*02	2800	N	1547	-0-	-1253	5677	1545	2	2	9	Y	2	1	1	1	8	22

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1764	N	1764	-0-	-0-	-0-	1747	2	17	9	Y	15	62	1	3	8	6
10	1824	N	1824	-0-	-0-	-0-	1822	2	2	9	Y	2	1	1	1	8	6
11	2220	N	1744	-0-	-476	-0-	4	1	1739	2	Y	1	4	1			3
							1	9									
12	1829	N	1596	-0-	-233	-0-	1596	2			Y	-0-					3
01	1829	N	1654	-0-	-175	-0-	1652	2	2	9	Y	2	3	1	1	8	1
*02	1776	N	1776	-0-	-0-	-0-	1775	2	1	9	Y	1	1	1	1	8	-0-

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2709	N	2709	-0-	-0-	-0-	2705	2	4	9	Y	4	2	1	2	8	25
10	2765	N	2765	-0-	-0-	-0-	2763	2	2	9	Y	2	1	1	1	8	25
11	2640	N	2620	-0-	-20	-0-	2619	2	1	9	Y	1	1	1			25
12	2790	N	2567	-0-	-223	-0-	2565	2	2	9	Y	2	1	1	1	8	25
01	2759	N	2607	-0-	-152	-0-	2603	2	4	9	Y	4	2	1	2	8	25
*02	2634	N	2634	-0-	-0-	-0-	2632	2	2	9	Y	2	1	1	1	8	25

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	16	36	1			-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
*02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3215	-0-	-115	-0-	3208	2	7	9	Y	6	3	1	3	8	-0-
10	3441	X	3239	-0-	-202	-0-	3237	2	2	9	Y	2	1	1	1	8	-0-
11	3330	X	2826	-0-	-504	-0-	2825	2	1	9	Y	1	1	1			-0-
12	3317	X	3285	-0-	-32	-0-	2	1	3281	2	Y	2	1	1	1	8	-0-
							2	9									
01	3317	X	2616	-0-	-701	-0-	2609	2	7	9	Y	6	3	1	3	8	-0-
02	2996	X	2101	-0-	-895	-0-	2	1	2097	2	Y	2	1	1	1	8	-0-
							2	9									

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

09	203	N	203	-0-	-0-	-0-	186	2	17	9	Y	15					82
10	193	N	193	-0-	-0-	-0-	185	2	8	9	Y	7					89
11	241	N	241	-0-	-0-	-0-	221	2	20	9	Y	18					107
12	217	N	170	-0-	-47	-0-	164	2	6	9	Y	5					112
01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					112
02	224	N	166	-0-	-58	-0-	158	2	8	9	Y	7					119

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

09	1655	N	1655	-0-	-0-	-0-	1649	2	6	9	Y	5	2	1	3	8	24
10	1457	N	1171	-0-	-286	-0-	1167	2	4	9	Y	4	2	1	2	8	24
11	1290	N	1139	-0-	-151	-0-	1137	2	2	9	Y	2	2	1			24
12	1705	N	1465	-0-	-240	-0-	1461	2	4	9	Y	4	2	1	2	8	24
01	1375	N	1375	-0-	-0-	-0-	1368	2	7	9	Y	6	3	1	3	8	24
*02	1438	N	1438	-0-	-0-	-0-	4	1	1434	2	Y	-0-					24

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	15	1	1251	2	Y	-0-					22
10	1287	N	1287	-0-	-0-	-0-	16	1	1271	2	Y	-0-					22
11	1260	N	1222	-0-	-38	-0-	15	1	1207	2	Y	-0-					22
12	1302	N	1245	-0-	-57	-0-	16	1	1229	2	Y	-0-					22
01	1302	N	1254	-0-	-48	-0-	16	1	1238	2	Y	-0-					22
02	1148	N	1128	-0-	-20	-0-	14	1	1114	2	Y	-0-					22

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	320	1	1303	2	Y	6	3	1	3	8	-0-
							7	9									
10	0		1702	-0-	1702	1702	308	1	1392	2	Y	2	1	1	1	8	-0-
							2	9									
11	0		1831	-0-	1831	3533	1830	2	1	9	Y	1	1	1			-0-
12	0		2602	-0-	2602	6135	285	1	2315	2	Y	2	1	1	1	8	-0-
							2	9									
01	0		1752	-0-	1752	7887	294	1	1451	2	Y	6	3	1	3	8	-0-
							7	9									
*02	2800	N	2438	-0-	-362	7525	2436	2	2	9	Y	2	1	1	1	8	-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	1	1	852	2	Y	4	2	1	2	8	-0-
							4	9									
10	965	N	965	-0-	-0-	-0-	963	2	2	9	Y	2	1	1	1	8	-0-
11	1093	N	1093	-0-	-0-	-0-	1092	2	1	9	Y	1	1	1			-0-
12	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	Y	2	1	1	1	8	-0-
01	1012	N	1012	-0-	-0-	-0-	1008	2	4	9	Y	4	2	1	2	8	-0-
*02	918	N	918	-0-	-0-	-0-	916	2	2	9	Y	2	1	1	1	8	-0-

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2220	-0-	-0-	-0-	2219	2	1	9	Y	1	1	8			115
10	0		2143	-0-	2143	2143	2090	2	53	9	Y	48					163
11	0		2057	-0-	2057	4200	2048	2	9	9	Y	8					171
12	0		2020	-0-	2020	6220	1985	2	35	9	Y	32	175	1			28
01	0		1935	-0-	1935	8155	1935	2			Y	-0-					28
*02	2800	N	1872	-0-	-928	7227	1817	2	55	9	Y	50	1	1			77

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	7	147	1			-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
*02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					15
10	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					15
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					15
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					15
01	211	N	211	-0-	-0-	-0-	139	2	72	9	Y	65					80
*02	192	N	192	-0-	-0-	-0-	149	2	43	9	Y	39	85	1			34

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					30
10	0		238	-0-	238	238	238	2			Y	-0-					30
11	0		151	-0-	151	389	151	2			Y	-0-					30
12	0		121	-0-	121	510	121	2			Y	-0-					30
01	0		262	-0-	262	772	4	1	258	2	Y	-0-					30
*02	839	N	67	-0-	-772	-0-	67	2			Y	-0-					30

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	277	-0-	-293	-0-	275	2	2	9	Y	2	1	1	1	8	10
10	0		377	-0-	377	377	377	2			Y	-0-					10
11	0		765	-0-	765	1142	765	2			Y	-0-					10
12	0		431	-0-	431	1573	1	1	430	2	Y	-0-					10
01	0		1026	-0-	1026	2599	1	1	1025	2	Y	-0-					10
*02	2800	N	528	-0-	-2272	327	528	2			Y	-0-					10

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

09	0		4954	-0-	4954	4954	599	1	4333	2	Y	20	7	1	8	8	206
							22	9									
10	0		4599	-0-	4599	9553	539	1	4041	2	Y	17	2	1	2	8	219
							19	9									
11	0		5224	-0-	5224	14777	5211	2	13	9	Y	12	4	1			227
12	0		7592	-0-	7592	22369	461	1	7103	2	Y	25	5	1	6	8	241
							28	9									
01	0		5995	-0-	5995	28364	519	1	5433	2	Y	39	199	1	14	8	67
							43	9									
*02	33342	X	4978	-0-	-28364	-0-	4954	2	24	9	Y	22	8	1	8	8	73

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

09	750	N	600	-0-	-150	-0-	108	1	457	2	Y	32					94
							35	9									
10	713	N	603	-0-	-110	-0-	112	1	462	2	Y	26					120
							29	9									
11	660	N	603	-0-	-57	-0-	108	1	467	2	Y	25					145
							28	9									
12	589	N	536	-0-	-53	-0-	97	1	411	2	Y	25					170
							28	9									
01	604	N	604	-0-	-0-	-0-	94	1	493	2	Y	15					185
							17	9									
*02	715	N	715	-0-	-0-	-0-	101	1	553	2	Y	55	176	1			64
							61	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

09	1534	N	1534	-0-	-0-	-0-	1530	2	4	9	Y	4	2	1	2	8	-0-
10	1516	N	1516	-0-	-0-	-0-	1514	2	2	9	Y	2	1	1	1	8	-0-
11	1471	N	1471	-0-	-0-	-0-	1470	2	1	9	Y	1	1	1			-0-
12	1581	N	1309	-0-	-272	-0-	1307	2	2	9	Y	2	1	1	1	8	-0-
01	1519	N	1281	-0-	-238	-0-	1277	2	4	9	Y	4	2	1	2	8	-0-
*02	1378	N	1378	-0-	-0-	-0-	1376	2	2	9	Y	2	1	1	1	8	-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

09	2880	X	2690	-0-	-190	-0-	108	1	2564	2	Y	16	2	1	2	8	135
							18	9									
10	2945	X	2618	-0-	-327	-0-	112	1	2469	2	Y	34	1	1	1	8	167
							37	9									
11	2850	X	2015	-0-	-835	-0-	108	1	1892	2	Y	14	1	1			180
							15	9									
12	2759	N	2124	-0-	-635	-0-	97	1	2025	2	Y	2	160	1			22
							2	9									
01	2604	N	2437	-0-	-167	-0-	112	1	2262	2	Y	57	1	1	1	8	77
							63	9									
*02	2170	N	2170	-0-	-0-	-0-	101	1	2050	2	Y	17	1	1	1	8	92
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1706	N	1706	-0-	-0-	-0-	1702	2	4	9	Y	4	2	1	2	8	27
10	0		1705	-0-	1705	1705	1703	2	2	9	Y	2	1	1	1	8	27
11	0		1558	-0-	1558	3263	1557	2	1	9	Y	1	1	1			27
12	0		1666	-0-	1666	4929	1664	2	2	9	Y	2	1	1	1	8	27
01	0		1487	-0-	1487	6416	1483	2	4	9	Y	4	2	1	2	8	27
*02	2800	N	1480	-0-	-1320	5096	1478	2	2	9	Y	2	1	1	1	8	27

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

09	2380	N	2380	-0-	-0-	-0-	108	1	2262	2	Y	9	4	1	5	8	-0-
							10	9									
10	0		2449	-0-	2449	2449	112	1	2330	2	Y	6	3	1	3	8	-0-
							7	9									
11	0		2136	-0-	2136	4585	105	1	2028	2	Y	3	3	1			-0-
							3	9									
12	0		1932	-0-	1932	6517	97	1	1828	2	Y	6	3	1	3	8	-0-
							7	9									
01	0		2438	-0-	2438	8955	97	1	2321	2	Y	18	9	1	9	8	-0-
							20	9									
*02	2800	N	2684	-0-	-116	8839	99	1	2572	2	Y	12	6	1	6	8	-0-
							13	9									

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

09	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

09	1642	N	1642	-0-	-0-	-0-	1620	2	22	9	Y	20					66
10	1671	N	1671	-0-	-0-	-0-	1657	2	14	9	Y	13					79
11	1668	N	1668	-0-	-0-	-0-	1655	2	13	9	Y	12					91
12	1742	N	1742	-0-	-0-	-0-	1722	2	20	9	Y	18	7	8			102
01	1674	N	1562	-0-	-112	-0-	1548	2	14	9	Y	13					115
02	1512	N	1093	-0-	-419	-0-	1075	2	18	9	Y	16					131

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

09	1838	N	1838	-0-	-0-	-0-	1834	2	4	9	Y	4	2	1	2	8	23
10	1791	N	1791	-0-	-0-	-0-	1789	2	2	9	Y	2	1	1	1	8	23
11	1770	N	1683	-0-	-87	-0-	1682	2	1	9	Y	1	1	1			23
12	1891	N	1630	-0-	-261	-0-	1628	2	2	9	Y	2	1	1	1	8	23
01	1798	N	1690	-0-	-108	-0-	1686	2	4	9	Y	4	2	1	2	8	23
*02	1824	N	1824	-0-	-0-	-0-	1822	2	2	9	Y	2	1	1	1	8	23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	Y	2	1	1	1	8	22
10	1201	N	1201	-0-	-0-	-0-	3	1	1196	2	Y	2	1	1	1	8	22
							2	9									
11	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					22
12	1209	N	1209	-0-	-0-	-0-	2	1	1207	2	Y	-0-					22
01	1209	N	759	-0-	-450	-0-	759	2			Y	-0-					22
*02	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					22

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1545	-0-	-75	-0-	1541	2	4	9	Y	4	2	1	2	8	-0-
10	1846	N	1846	-0-	-0-	-0-	1844	2	2	9	Y	2	1	1	1	8	-0-
11	1824	N	1824	-0-	-0-	-0-	1823	2	1	9	Y	1	1	1			-0-
12	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	Y	2	1	1	1	8	-0-
01	1797	N	1797	-0-	-0-	-0-	1793	2	4	9	Y	4	2	1	2	8	-0-
*02	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	Y	2	1	1	1	8	-0-

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2144	-0-	-316	-0-	2090	2	54	9	Y	49	184	1	5	8	62
10	2433	N	2433	-0-	-0-	-0-	2414	2	19	9	Y	17					79
11	2619	N	2619	-0-	-0-	-0-	2600	2	19	9	Y	17					96
12	2201	N	2070	-0-	-131	-0-	2039	2	31	9	Y	28					124
01	2418	N	1872	-0-	-546	-0-	1846	2	26	9	Y	24					148
02	2240	N	1817	-0-	-423	-0-	1783	2	34	9	Y	31	5	1			174

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					23
10	0		638	-0-	638	638	638	2			Y	-0-					23
11	0		496	-0-	496	1134	496	2			Y	-0-					23
12	0		422	-0-	422	1556	422	2			Y	-0-					23
01	0		555	-0-	555	2111	555	2			Y	-0-					23
*02	2597	N	486	-0-	-2111	-0-	486	2			Y	-0-					23

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4638	X	4638	-0-	-0-	-0-	345	1	4205	2	N	80	1	1	1	8	128
							88	9									
10	3348	X	3300	-0-	-48	-0-	325	1	2951	2	N	22	1	1	1	8	148
							24	9									
11	3240	X	2961	-0-	-279	-0-	2939	2	22	9	N	20	1	1			167
12	4113	X	4113	-0-	-0-	-0-	499	1	3552	2	N	56	189	1	1	8	33
							62	9									
01	4509	X	4509	-0-	-0-	-0-	487	1	3966	2	N	51	2	1	2	8	80
							56	9									
*02	3734	X	3734	-0-	-0-	-0-	3697	2	37	9	N	34	1	1	1	8	112

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1588	-0-	-302	-0-	1582	2	6	9	Y	5	2	1	3	8	65
10	2015	N	1666	-0-	-349	-0-	1662	2	4	9	Y	4	2	1	2	8	65
11	2357	N	2357	-0-	-0-	-0-	2355	2	2	9	Y	2	2	1			65
12	2342	N	2342	-0-	-0-	-0-	2	1	2338	2	Y	2	1	1	1	8	65
							2	9									
01	2092	N	2092	-0-	-0-	-0-	2079	2	13	9	Y	12	47	1	2	8	28
*02	2062	N	2062	-0-	-0-	-0-	2058	2	4	9	Y	4	17	1	1	8	14

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4619	X	4619	-0-	-0-	-0-	85	1	4435	2	Y	90					183
							99	9									
10	4464	X	3928	-0-	-536	-0-	101	1	3781	2	Y	42	158	1			67
							46	9									
11	4320	X	3091	-0-	-1229	-0-	76	1	2982	2	Y	30					97
							33	9									
12	5611	X	1541	-0-	-4070	-0-	64	1	1476	2	Y	1					98
							1	9									
01	5410	X	5410	-0-	-0-	-0-	104	1	5219	2	Y	79	1	1	1	8	175
							87	9									
02	4312	X	3911	-0-	-401	-0-	88	1	3782	2	Y	37	182	1			30
							41	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2473	N	2473	-0-	-0-	-0-	750	1	1679	2	Y	40	18	8			100
							44	9									
10	2457	N	2457	-0-	-0-	-0-	775	1	1654	2	Y	25					125
							28	9									
11	2070	N	2051	-0-	-19	-0-	750	1	1268	2	Y	30					155
							33	9									
12	2511	N	2136	-0-	-375	-0-	775	1	1358	2	Y	3					158
							3	9									
01	2449	N	2063	-0-	-386	-0-	775	1	1244	2	Y	40	117	1			81
							44	9									
*02	2240	N	2240	-0-	-0-	-0-	700	1	1505	2	Y	32	32	1			81
							35	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

09	9271	X	9271	-0-	-0-	-0-	9210	2	61	9	Y	55	1	1	1	8	180
10	9324	X	9324	-0-	-0-	-0-	9277	2	47	9	Y	43	179	1	2	8	42
11	8829	X	8829	-0-	-0-	-0-	8749	2	80	9	Y	73	3	1			112
12	9517	X	6506	-0-	-3011	-0-	6430	2	76	9	Y	69	3	1	3	8	175
01	9517	X	7606	-0-	-1911	-0-	7540	2	66	9	Y	60	4	1	4	8	227
02	8596	X	2969	-0-	-5627	-0-	2889	2	80	9	Y	73	187	1	3	8	110

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

09	1797	N	1797	-0-	-0-	-0-	570	1	1096	2	Y	119	164	1			158
							131	9									
10	0		1819	-0-	1819	1819	580	1	1118	2	Y	110					268
							121	9									
11	0		1542	-0-	1542	3361	570	1	865	2	Y	97	157	1			208
							107	9									
12	0		821	-0-	821	4182	579	1	62	2	Y	164	177	1	8	8	187
							180	9									
01	0		1497	-0-	1497	5679	589	1	747	2	Y	146	175	1			158
							161	9									
*02	2800	N	1391	-0-	-1409	4270	523	1	716	2	Y	138	163	1			133
							152	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

09	4200	X	4156	-0-	-44	-0-	717	1	3404	2	N	32	5	8			133
							35	9									
10	4443	X	4443	-0-	-0-	-0-	744	1	3668	2	N	28					161
							31	9									
11	4110	X	3637	-0-	-473	-0-	661	1	2935	2	N	37					198
							41	9									
12	4309	X	3746	-0-	-563	-0-	619	1	3088	2	N	35	182	1			51
							39	9									
01	4433	X	4180	-0-	-253	-0-	716	1	3414	2	N	45					96
							50	9									
02	4004	X	3859	-0-	-145	-0-	615	1	3189	2	N	50	5	1			141
							55	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12129	X	12129	-0-	-0-	-0-	150	1	11879	2	N	91	173	1	5	8	52
							100	9									
10	13451	X	13451	-0-	-0-	-0-	155	1	13261	2	N	32					84
							35	9									
11	12219	X	12219	-0-	-0-	-0-	150	1	12044	2	N	23					107
							25	9									
12	12576	X	12576	-0-	-0-	-0-	155	1	12376	2	N	41					148
							45	9									
01	12075	X	12075	-0-	-0-	-0-	155	1	11920	2	N	-0-					148
02	9772	X	7422	-0-	-2350	-0-	588	1	6716	2	N	107	194	1			61
							118	9									

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5661	-0-	-99	-0-	5655	2	6	9	N	5					130
10	5952	X	5818	-0-	-134	-0-	5814	2	4	9	N	4					134
11	5700	X	5490	-0-	-210	-0-	5484	2	6	9	N	5					139
12	0		5434	-0-	5434	5434	5431	2	3	9	N	3					142
01	0		5244	-0-	5244	10678	5244	2			N	-0-					142
*02	15454	X	4776	-0-	-10678	-0-	4776	2			N	-0-					142

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	8178	-0-	-1422	-0-	8035	2	143	9	N	130	172	1			153
10	10089	X	10089	-0-	-0-	-0-	9909	2	180	9	N	164	201	1			116
11	9877	X	9877	-0-	-0-	-0-	9695	2	182	9	N	165					281
12	11238	X	11238	-0-	-0-	-0-	11037	2	201	9	N	183	194	1			270
01	10218	X	10218	-0-	-0-	-0-	10047	2	171	9	N	155					425
*02	9640	X	9640	-0-	-0-	-0-	9563	2	77	9	N	70	396	1			99

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2484	-0-	-126	-0-	750	1	1734	2	N	-0-					267
10	2697	X	1414	-0-	-1283	-0-	483	1	931	2	N	-0-					267
11	2787	X	2787	-0-	-0-	-0-	750	1	2037	2	N	-0-					267
12	2728	X	1806	-0-	-922	-0-	775	1	1031	2	N	-0-	130	1			137
01	0		2096	-0-	2096	2096	775	1	1321	2	N	-0-					137
*02	3006	X	910	-0-	-2096	-0-	64	1	846	2	N	-0-					137

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	206	-0-	-2464	-0-	174	1	32	9	N	29					228
10	2728	N	1516	-0-	-1212	-0-	403	1	1059	2	N	49	181	1			96
							54	9									
11	1890	N	368	-0-	-1522	-0-	361	1	7	9	N	6					102
12	650	N	650	-0-	-0-	-0-	402	1	164	2	N	76					178
							84	9									
01	1519	N	851	-0-	-668	-0-	403	1	412	2	N	33					211
							36	9									
*02	1526	N	1526	-0-	-0-	-0-	64	1	1370	2	N	84	196	1			99
							92	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4756	X	4756	-0-	-0-	-0-	4642	2	114	9	N	104					257
10	4826	X	4826	-0-	-0-	-0-	4748	2	78	9	N	71					328
11	4376	X	4376	-0-	-0-	-0-	4257	2	119	9	N	108	185	1			251
12	4630	X	4630	-0-	-0-	-0-	4549	2	81	9	N	74					325
*01	4601	X	4601	-0-	-0-	-0-	4499	2	102	9	N	93	199	1			219
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					219

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

09	6381	X	6381	-0-	-0-	-0-	6323	2	58	9	Y	53					203
10	6581	X	6581	-0-	-0-	-0-	6537	2	44	9	Y	40					243
11	6264	X	6264	-0-	-0-	-0-	6242	2	22	9	Y	20	183	1			80
12	6541	X	6195	-0-	-346	-0-	6075	2	120	9	Y	109	12	8			177
01	6541	X	6290	-0-	-251	-0-	6213	2	77	9	Y	70					247
02	5908	X	5745	-0-	-163	-0-	5607	2	138	9	Y	125	181	1			191

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

09	2312	N	2312	-0-	-0-	-0-	735	1	1507	2	N	64	183	1			212
							70	9									
10	2201	N	2173	-0-	-28	-0-	775	1	1348	2	N	45					257
							50	9									
11	2130	N	1917	-0-	-213	-0-	732	1	1117	2	N	62					319
							68	9									
12	2201	N	1751	-0-	-450	-0-	650	1	1059	2	N	38					357
							42	9									
01	2535	N	2535	-0-	-0-	-0-	775	1	1753	2	N	6					363
							7	9									
*02	2123	N	2123	-0-	-0-	-0-	700	1	1358	2	N	59	189	1			233
							65	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					103
10	0		107	-0-	107	107	107	2			N	-0-					103
11	0		101	-0-	101	208	101	2			N	-0-					103
12	0		95	-0-	95	303	95	2			N	-0-					103
01	0		85	-0-	85	388	85	2			N	-0-					103
*02	464	N	76	-0-	-388	-0-	76	2			N	-0-					103

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

09	35910	X	33350	-0-	-2560	-0-	1364	1	31437	2	N	499	532	1			69
							549	9									
10	37107	X	30539	-0-	-6568	-0-	1415	1	28546	2	N	525	546	1			48
							578	9									
11	35910	X	14929	-0-	-20981	-0-	968	1	13819	2	N	129					177
							142	9									
12	34875	X	23916	-0-	-10959	-0-	398	1	23340	2	N	162	174	1			165
							178	9									
01	34472	X	27792	-0-	-6680	-0-	27495	2	297	9	N	270	366	1			69
02	31136	X	24444	-0-	-6692	-0-	23997	2	447	9	N	406	356	1			119

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 07/29/2018 TOTAL DEPTH 10833 PERF.11558 - 19852

09	43184	X	43184	-0-	-0-	-0-	42708	2	476	9	N	433	346	1	6	8	129
10	32395	X	30893	-0-	-1502	-0-	30468	2	425	9	N	386	230	1	54	8	231
11	33149	X	33149	-0-	-0-	-0-	32789	2	360	9	N	327	425	1			133
12	44609	X	31673	-0-	-12936	-0-	31296	2	377	9	N	343	218	1	44	8	214
01	44609	X	31175	-0-	-13434	-0-	30699	2	476	9	N	433	432	1	84	8	131
02	40292	X	27498	-0-	-12794	-0-	27133	2	365	9	N	332	213	1	42	8	208

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 07/31/2018 TOTAL DEPTH 11056 PERF.11548 - 21247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	17011					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	17011					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	17011					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	17011					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	17011					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	17011					N	-0-					-0-

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 07/03/2018 TOTAL DEPTH 11279 PERF.11454 - 20990

09	6862	X	6862	-0-	-0-	-0-	6448	2	414	9	N	376	258	1	91	8	153
10	7032	X	7032	-0-	-0-	-0-	6602	2	430	9	N	391	242	1	67	8	235
11	6000	X	5335	-0-	-665	-0-	750	1	4050	2	N	486	589	1			132
							535	9									
12	6599	X	6599	-0-	-0-	-0-	5837	2	762	9	N	693	425	1	78	8	322
01	6200	X	6199	-0-	-1	-0-	5400	2	799	9	N	726	690	1	161	8	197
02	7868	X	7868	-0-	-0-	-0-	7388	2	480	9	N	436	250	1	78	8	305

HEFLEY-PRATER 32-33 MD CX WELL #: 3H RRCID -> 291167 COMPL. DATE 12/25/2020 TOTAL DEPTH 11643 PERF.11878 - 21632

09	41160	X	34448	-0-	-6712	-0-	33680	2	768	9	N	698	718	1			214
10	41106	X	35555	-0-	-5551	-0-	34778	2	777	9	N	706	692	1			228
11	39660	X	34322	-0-	-5338	-0-	33610	2	712	9	N	647	688	1			187
12	39122	X	32328	-0-	-6794	-0-	31545	2	783	9	N	712	693	1			206
01	37944	X	31008	-0-	-6936	-0-	30264	2	744	9	N	676	551	1			331
02	32144	X	27068	-0-	-5076	-0-	26361	2	707	9	N	643	734	1			240

HEFLEY-PRATER 32-33 ME CX WELL #: 4H RRCID -> 291168 COMPL. DATE 12/22/2020 TOTAL DEPTH 12150 PERF.12272 - 21966

09	116040	X	100400	-0-	-15640	-0-	99048	2	1352	9	N	1229	1446	1			151
10	114390	X	101175	-0-	-13215	-0-	99847	2	1328	9	N	1207	1058	1			300
11	107670	X	93613	-0-	-14057	-0-	92349	2	1264	9	N	1149	1264	1			185
12	108872	X	92236	-0-	-16636	-0-	91031	2	1205	9	N	1095	887	1			393
01	106826	X	88360	-0-	-18466	-0-	87094	2	1266	9	N	1151	1278	1			266
02	93716	X	76711	-0-	-17005	-0-	75533	2	1178	9	N	1071	913	1			424

BRACKEN OPERATING, L.L.C. 085851
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

09	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					177
10	0		1563	-0-	1563	1563	1535	3	28	9	Y	25					202
11	3000	N	1604	-0-	-1396	167	1559	3	45	9	Y	41	180	1			63
12	DLQ G-10		1706	-0-	1706	1873	1676	3	30	9	Y	27					90
01	DLQ G-10		1077	-0-	1077	2950	1051	3	26	9	Y	24					114
02	0	N	NO RPT	-0-	-0-	2950					Y	NO RPT					114

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
10	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
11	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
01	14B2	EXT	-0-	-0-	-0-	29					Y	-0-					35
02	14B2	EXT	NO RPT	-0-	-0-	29					Y	NO RPT					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

09	330	N	177	-0-	-153	-0-	147	3	30	9	N	27					100
10	301	N	301	-0-	-0-	-0-	288	3	13	9	N	12					112
11	304	N	304	-0-	-0-	-0-	294	3	10	9	N	9					121
12	0		303	-0-	303	303	294	3	9	9	N	8					129
01	727	N	424	-0-	-303	-0-	406	3	18	9	N	16					145
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					145

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

09	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
11	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
12	P&A	COND	NO RPT	-0-	-0-	153					N	NO RPT					70
01	P&A	COND	-0-	-0-	-0-	153					N	-0-					70
02	P&A	COND	NO RPT	-0-	-0-	153					N	NO RPT					70

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/08/22

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

09	3847	X	2817	-0-	-1030	-0-	2817	3			N	-0-					160
10	0		2752	-0-	2752	2752	2713	3	39	9	N	35					195
11	4580	X	1828	-0-	-2752	-0-	1803	3	25	9	N	23					218
12	0		1973	-0-	1973	1973	1938	3	35	9	N	32					250
01	0		2224	-0-	2224	4197	2193	3	31	9	N	28					278
02	2184	X	NO RPT	-0-	-2184	2013					N	NO RPT					278

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					87
10	0		610	-0-	610	610	610	3			N	-0-					87
11	1127	N	517	-0-	-610	-0-	499	3	18	9	N	16					103
12	466	N	466	-0-	-0-	-0-	453	3	13	9	N	12					115
01	0		610	-0-	610	610	596	3	14	9	N	13					128
02	168	N	NO RPT	-0-	-168	442					N	NO RPT					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					182
10	0		1237	-0-	1237	1237	1220	3	17	9	N	15					197
11	2461	N	1224	-0-	-1237	-0-	1217	3	7	9	N	6					203
12	0		1113	-0-	1113	1113	1113	3			N	-0-					203
01	0		1113	-0-	1113	2226	1113	3			N	-0-					203
02	1148	N	NO RPT	-0-	-1148	1078					N	NO RPT					203

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

09	4440	X	3684	-0-	-756	-0-	3638	3	46	9	N	42	174	1			91
10	0		4225	-0-	4225	4225	4171	3	54	9	N	49					140
11	0		3839	-0-	3839	8064	3806	3	33	9	N	30					170
12	0		2591	-0-	2591	10655	2549	3	42	9	N	38					208
01	0		3285	-0-	3285	13940	3248	3	37	9	N	34	180	1			62
02	3808	X	NO RPT	-0-	-3808	10132					N	NO RPT					62

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

09	3300	X	2663	-0-	-637	-0-	2652	3	11	9	N	10					177
10	3410	X	2321	-0-	-1089	-0-	2321	3			N	-0-					177
11	3300	X	3094	-0-	-206	-0-	3062	3	32	9	N	29					206
12	3162	X	2976	-0-	-186	-0-	2908	3	68	9	N	62					268
01	3007	X	2810	-0-	-197	-0-	2737	3	73	9	N	66	181	1			153
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					153

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

09	DLQ G-10		3848	-0-	3848	15962	3793	3	55	9	Y	50					127
10	0		3985	-0-	3985	19947	3927	3	58	9	Y	53					180
11	0		3727	-0-	3727	23674	3650	3	77	9	Y	70	191	1			59
12	0		2954	-0-	2954	26628	2759	3	195	9	Y	177					236
01	0		3680	-0-	3680	30308	3507	3	173	9	Y	157					393
02	3612	X	NO RPT	-0-	-3612	26696					Y	NO RPT					393

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

09	4500	X	4098	-0-	-402	-0-	4051	3	47	9	N	43					133
10	0		4122	-0-	4122	4122	4070	3	52	9	N	47					180
11	0		4088	-0-	4088	8210	4031	3	57	9	N	52					232
12	0		3708	-0-	3708	11918	3634	3	74	9	N	67	188	1			111
01	0		-0-	-0-	-0-	11918					N	59					170
02	3836	X	NO RPT	-0-	-3836	8082					N	NO RPT					170

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

09	3570	X	3261	-0-	-309	-0-	3253	3	8	9	N	7	181	1			79
10	0		3511	-0-	3511	3511	3369	3	142	9	N	129					208
11	6662	X	3151	-0-	-3511	-0-	3131	3	20	9	N	18					226
12	0		2411	-0-	2411	2411	2366	3	45	9	N	41					267
01	0		3008	-0-	3008	5419	3008	3			N	-0-					267
02	3164	X	NO RPT	-0-	-3164	2255					N	NO RPT					267

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3392	-0-	-178	-0-	3304	3	88	9	N	80	184	1			130
10	0		3313	-0-	3313	3313	3245	3	68	9	N	62					192
11	0		2986	-0-	2986	6299	2919	3	67	9	N	61					253
12	0		3157	-0-	3157	9456	3071	3	86	9	N	78	187	1			144
01	0		2969	-0-	2969	12425	2888	3	81	9	N	74					218
02	3164	X	NO RPT	-0-	-3164	9261					N	NO RPT					218

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1856	-0-	-94	-0-	1825	3	31	9	N	28	190	1			84
10	1777	N	1777	-0-	-0-	-0-	1738	3	39	9	N	35					119
11	1890	N	1254	-0-	-636	-0-	1241	3	13	9	N	12					131
12	900	N	900	-0-	-0-	-0-	889	3	11	9	N	10					141
01	1767	N	1344	-0-	-423	-0-	1343	3	1	9	N	1					142
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					142

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2125	-0-	-485	-0-	2075	3	50	9	N	45					237
10	1866	N	1866	-0-	-0-	-0-	1816	3	50	9	N	45					282
11	2513	N	2513	-0-	-0-	-0-	2396	3	117	9	N	106	189	1			199
12	2308	N	2308	-0-	-0-	-0-	2276	3	32	9	N	29					228
01	2195	N	2195	-0-	-0-	-0-	2142	3	53	9	N	48					276
02	2352	N	NO RPT	-0-	-2352	-0-					N	NO RPT					276

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12716	X	12716	-0-	-0-	-0-	12511	3	205	9	N	186	192	1			200
10	12424	X	12424	-0-	-0-	-0-	12219	3	205	9	N	186	188	1			198
11	11563	X	11563	-0-	-0-	-0-	11375	3	188	9	N	171	191	1			178
12	11883	X	11883	-0-	-0-	-0-	11660	3	223	9	N	203	190	1			191
01	12911	X	12911	-0-	-0-	-0-	12701	3	210	9	N	191	192	1			190
02	6776	X	NO RPT	-0-	-6776	-0-					N	NO RPT					190

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	3911	-0-	-739	-0-	3826	3	85	9	N	77	187	1			244
10	4065	X	4065	-0-	-0-	-0-	3973	3	92	9	N	84					328
11	4201	X	4201	-0-	-0-	-0-	4073	3	128	9	N	116	192	1			252
12	4030	X	3660	-0-	-370	-0-	3554	3	106	9	N	96					348
01	4061	X	-0-	-0-	-4061	-0-					N	74	179	1			243
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					243

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	6152	-0-	-118	-0-	6079	3	73	9	N	66					340
10	6479	X	6109	-0-	-370	-0-	6051	3	58	9	N	53	188	1			205
11	5940	X	5670	-0-	-270	-0-	5546	3	124	9	N	113	192	1			126
12	7208	X	7208	-0-	-0-	-0-	7105	3	103	9	N	94					220
01	6355	X	6345	-0-	-10	-0-	6270	3	75	9	N	68					288
02	5740	X	NO RPT	-0-	-5740	-0-					N	NO RPT					288

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1710	-0-	-0-	-0-	1637	3	73	9	N	66					293
10	0		1666	-0-	1666	1666	1666	3			N	-0-					293
11	0		1798	-0-	1798	3464	1673	3	125	9	N	114	182	1			225
12	0		1444	-0-	1444	4908	1365	3	79	9	N	72					297
01	0		896	-0-	896	5804	896	3			N	-0-					297
02	1680	N	NO RPT	-0-	-1680	4124					N	NO RPT					297

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	N	920	-0-	-160	-0-	70	1	848	3	N	2			209
							2	9							
10	1054	N	1039	-0-	-15	-0-	80	1	959	3	N	-0-			209
11	1020	N	833	-0-	-187	-0-	833	2			N	-0-			209
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-			209
*01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-			209
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			209

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	101	1	1231	3	N	-0-			40
10	1500	N	1500	-0-	-0-	-0-	114	1	1377	3	N	8			48
							9	9							
11	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-			48
12	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-			48
01	1426	N	1132	-0-	-294	-0-	1132	2			N	-0-			48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			48

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2095	N	2095	-0-	-0-	-0-	159	1	1936	3	N	-0-			-0-
10	1984	N	1910	-0-	-74	-0-	147	1	1763	3	N	-0-			-0-
11	2119	N	2119	-0-	-0-	-0-	2117	2	2	9	N	2			2
12	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-			2
*01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-			2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	124	N	93	-0-	-31	-0-	93	3			N	-0-			52
*04	90	N	67	-0-	-23	-0-	67	3			N	-0-			52
*05	124	N	65	-0-	-59	-0-	65	3			N	-0-			52
*06	90	N	73	-0-	-17	-0-	73	3			N	-0-			52
*07	62	N	61	-0-	-1	-0-	61	3			N	-0-			52
*08	62	N	28	-0-	-34	-0-	28	3			N	-0-			52
*09	60	N	43	-0-	-17	-0-	43	3			N	-0-			52
*10	62	N	51	-0-	-11	-0-	51	3			N	-0-			52
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-			52
*12	41	N	41	-0-	-0-	-0-	41	3			N	-0-			52
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-			52
02	98	N	98	-0-	-0-	-0-	91	2	7	9	N	6			58

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			100
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	238	-0-	-122	-0-	238	3			N	-0-					89
10	0		192	-0-	192	192	192	3			N	-0-					89
11	0		233	-0-	233	425	233	3			N	-0-					89
12	0		288	-0-	288	713	288	3			N	-0-					89
*01	945	N	232	-0-	-713	-0-	232	2			N	-0-					89
02	224	N	188	-0-	-36	-0-	188	2			N	-0-					60

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0		-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					167
10	0		1354	-0-	1354	1354	1354	3			N	-0-					167
11	0		1419	-0-	1419	2773	1272	3	147	9	N	134	196	1			105
12	0		1340	-0-	1340	4113	1340	3			N	-0-					105
*01	3100	N	1404	-0-	-1696	2417	1335	2	69	9	N	63					168
02	2800	N	1247	-0-	-1553	864	1247	2			N	-0-					168

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					225
10	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					225
11	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					225
12	0		1285	-0-	1285	1285	1285	3			N	-0-					225
*01	2501	N	1216	-0-	-1285	-0-	1216	2			N	-0-					225
*02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
10	0		1675	-0-	1675	1675	1675	3			N	-0-					-0-
11	0		1587	-0-	1587	3262	1587	3			N	-0-					-0-
12	0		1609	-0-	1609	4871	1609	3			N	-0-					-0-
01	0		1619	-0-	1619	6490	1619	2			N	-0-					-0-
02	2800	N	1472	-0-	-1328	5162	1472	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					240
10	0		2474	-0-	2474	2474	2474	3			N	-0-					240
11	0		2267	-0-	2267	4741	2123	3	144	9	N	131	189	1			182
12	0		1799	-0-	1799	6540	1799	3			N	-0-					182
*01	3100	N	2184	-0-	-916	5624	2184	2			N	-0-					182
02	2800	N	1845	-0-	-955	4669	1845	2			N	-0-					65

LEASE HOLDERS ACQUISITIONS LLC 491872
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

09	4262	X	4262	-0-	-0-	-0-	30	1	4193	2	N	35					156
							39	9									
10	4330	X	4330	-0-	-0-	-0-	31	1	4259	2	N	36					192
							40	9									
11	3879	X	3879	-0-	-0-	-0-	29	1	3805	2	N	41					233
							45	9									
12	3714	X	3714	-0-	-0-	-0-	28	1	3662	2	N	22	199	1			56
							24	9									
01	4007	X	4007	-0-	-0-	-0-	29	1	3938	2	N	36					92
							40	9									
02	3852	X	3852	-0-	-0-	-0-	28	1	3779	2	N	41					133
							45	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

09	900	N	713	-0-	-187	-0-	29	1	683	2	N	1					90
							1	9									
10	961	N	918	-0-	-43	-0-	31	1	881	2	N	5					95
							6	9									
11	905	N	905	-0-	-0-	-0-	30	1	875	2	N	-0-					95
12	872	N	872	-0-	-0-	-0-	28	1	844	2	N	-0-					95
01	930	N	885	-0-	-45	-0-	29	1	856	2	N	-0-					95
02	840	N	728	-0-	-112	-0-	18	1	710	2	N	-0-					95

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

09	2202	N	2202	-0-	-0-	-0-	30	1	2158	2	N	13					168
							14	9									
10	2178	N	2178	-0-	-0-	-0-	31	1	2134	2	N	12					180
							13	9									
11	2100	N	2096	-0-	-4	-0-	30	1	2044	2	N	20					200
							22	9									
12	2263	N	1986	-0-	-277	-0-	28	1	1945	2	N	12					212
							13	9									
01	2170	N	2049	-0-	-121	-0-	29	1	1995	2	N	23					235
							25	9									
02	1960	N	1814	-0-	-146	-0-	28	1	1775	2	N	10	188	1			57
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1472	-0-	-28	-0-	30	1	1428	2	N	13					152
							14	9									
10	0		1480	-0-	1480	1480	31	1	1432	2	N	15					167
							17	9									
11	0		1405	-0-	1405	2885	30	1	1360	2	N	14					181
							15	9									
12	0		1419	-0-	1419	4304	28	1	1360	2	N	28					209
							31	9									
01	0		1414	-0-	1414	5718	31	1	1372	2	N	10					219
							11	9									
02	2800	N	1267	-0-	-1533	4185	28	1	1211	2	N	25	196	1			48
							28	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1887	-0-	-33	-0-	30	1	1846	2	N	10	192	1			50
							11	9									
10	1891	N	1891	-0-	-0-	-0-	31	1	1849	2	N	10					60
							11	9									
11	1989	N	1989	-0-	-0-	-0-	30	1	1939	2	N	18					78
							20	9									
12	1953	N	1874	-0-	-79	-0-	28	1	1827	2	N	17					95
							19	9									
01	1957	N	1957	-0-	-0-	-0-	29	1	1908	2	N	18					113
							20	9									
02	1848	N	1476	-0-	-372	-0-	18	1	1439	2	N	17					130
							19	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	30	1	872	2	N	12					235
							13	9									
10	930	N	930	-0-	-0-	-0-	31	1	893	2	N	5					240
							6	9									
11	900	N	895	-0-	-5	-0-	30	1	855	2	N	9					249
							10	9									
12	961	N	858	-0-	-103	-0-	28	1	827	2	N	3					252
							3	9									
01	930	N	770	-0-	-160	-0-	28	1	734	2	N	7	196	1			63
							8	9									
02	840	N	728	-0-	-112	-0-	16	1	710	2	N	2					65
							2	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2515	N	2515	-0-	-0-	-0-	30	1	2462	2	N	21					123
							23	9									
10	2392	N	2392	-0-	-0-	-0-	28	1	2342	2	N	20					143
							22	9									
11	2317	N	2317	-0-	-0-	-0-	29	1	2258	2	N	27					170
							30	9									
12	2294	N	2235	-0-	-59	-0-	28	1	2179	2	N	25					195
							28	9									
01	2294	N	2156	-0-	-138	-0-	29	1	2102	2	N	23					218
							25	9									
02	2076	N	2076	-0-	-0-	-0-	26	1	2035	2	N	14	180	1			52
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	30	1	540	2	N	3					258
							3	9									
10	567	N	567	-0-	-0-	-0-	30	1	536	2	N	1					259
							1	9									
11	540	N	313	-0-	-227	-0-	12	1	299	2	N	2					261
							2	9									
12	756	N	756	-0-	-0-	-0-	28	1	727	2	N	1					262
							1	9									
01	768	N	768	-0-	-0-	-0-	29	1	736	2	N	3					265
							3	9									
02	793	N	793	-0-	-0-	-0-	28	1	754	2	N	10					275
							11	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2656	N	2656	-0-	-0-	-0-	30	1	2606	2	N	18					87
							20	9									
10	2697	N	2682	-0-	-15	-0-	31	1	2623	2	N	25					112
							28	9									
11	2581	N	2581	-0-	-0-	-0-	30	1	2528	2	N	21					133
							23	9									
12	2759	N	2527	-0-	-232	-0-	28	1	2462	2	N	34					167
							37	9									
01	2715	N	2715	-0-	-0-	-0-	31	1	2661	2	N	21					188
							23	9									
02	2408	N	2336	-0-	-72	-0-	28	1	2267	2	N	37	197	1			28
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45	-0-	30	1	374	2	N	1					160
							1	9									
10	446	N	446	-0-	-0-	-0-	31	1	411	2	N	4					164
							4	9									
11	450	N	450	-0-	-0-	-0-	30	1	409	2	N	10					174
							11	9									
12	434	N	379	-0-	-55	-0-	26	1	346	2	N	6					180
							7	9									
01	434	N	392	-0-	-42	-0-	30	1	354	2	N	7					187
							8	9									
02	420	N	195	-0-	-225	-0-	9	1	177	2	N	8	140	1			55
							9	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-					76
10	466	N	466	-0-	-0-	-0-	31	1	435	2	N	-0-					76
11	451	N	451	-0-	-0-	-0-	30	1	421	2	N	-0-					76
12	415	N	415	-0-	-0-	-0-	28	1	387	2	N	-0-					76
01	439	N	439	-0-	-0-	-0-	31	1	408	2	N	-0-					76
02	336	N	307	-0-	-29	-0-	19	1	288	2	N	-0-					76

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	724	-0-	-56	-0-	30	1	690	2	N	4					47
							4	9									
10	837	N	781	-0-	-56	-0-	31	1	741	2	N	8					55
							9	9									
11	780	N	730	-0-	-50	-0-	30	1	689	2	N	10					65
							11	9									
12	744	N	733	-0-	-11	-0-	28	1	691	2	N	13					78
							14	9									
01	775	N	712	-0-	-63	-0-	29	1	675	2	N	7					85
							8	9									
02	672	N	488	-0-	-184	-0-	18	1	462	2	N	7					92
							8	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

09	480	N	422	-0-	-58	-0-	30	1	390	2	N	2					228
							2	9									
10	496	N	429	-0-	-67	-0-	31	1	398	2	N	-0-					228
11	450	N	402	-0-	-48	-0-	30	1	372	2	N	-0-					228
12	434	N	359	-0-	-75	-0-	28	1	331	2	N	-0-					228
01	434	N	352	-0-	-82	-0-	30	1	319	2	N	3					231
							3	9									
02	364	N	252	-0-	-112	-0-	23	1	229	2	N	-0-					231

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

09	2460	N	2437	-0-	-23	-0-	30	1	2372	2	N	32					65
							35	9									
10	0		2491	-0-	2491	2491	31	1	2442	2	N	16					81
							18	9									
11	0		2413	-0-	2413	4904	30	1	2333	2	N	45					126
							50	9									
12	0		2279	-0-	2279	7183	28	1	2227	2	N	22					148
							24	9									
01	0		2357	-0-	2357	9540	30	1	2294	2	N	30					178
							33	9									
02	2800	N	2185	-0-	-615	8925	28	1	2113	2	N	40	195	1			23
							44	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

09	2746	N	2746	-0-	-0-	-0-	30	1	2685	2	N	28					240
							31	9									
10	2821	N	2772	-0-	-49	-0-	31	1	2729	2	N	11	173	1			78
							12	9									
11	2760	N	2706	-0-	-54	-0-	30	1	2628	2	N	44					122
							48	9									
12	2852	N	2560	-0-	-292	-0-	28	1	2515	2	N	15					137
							17	9									
01	2785	N	2785	-0-	-0-	-0-	29	1	2728	2	N	25					162
							28	9									
02	2544	N	2544	-0-	-0-	-0-	28	1	2491	2	N	23					185
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	30	1	842	2	N	5					172
							6	9									
10	899	N	883	-0-	-16	-0-	31	1	846	2	N	5					177
							6	9									
11	870	N	827	-0-	-43	-0-	28	1	796	2	N	3					180
							3	9									
12	899	N	826	-0-	-73	-0-	28	1	792	2	N	5					185
							6	9									
01	868	N	843	-0-	-25	-0-	30	1	807	2	N	5					190
							6	9									
02	806	N	806	-0-	-0-	-0-	28	1	766	2	N	11	54	1			147
							12	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2306	N	2306	-0-	-0-	-0-	30	1	2213	2	N	57					104
							63	9									
10	2314	N	2314	-0-	-0-	-0-	31	1	2237	2	N	42					146
							46	9									
11	2250	N	2213	-0-	-37	-0-	30	1	2141	2	N	38					184
							42	9									
12	2387	N	2166	-0-	-221	-0-	28	1	2086	2	N	47					231
							52	9									
01	2325	N	2263	-0-	-62	-0-	31	1	2186	2	N	42	178	1			95
							46	9									
02	2072	N	1997	-0-	-75	-0-	28	1	1923	2	N	42					137
							46	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	857	-0-	-43	-0-	30	1	821	2	N	5					242
							6	9									
10	930	N	860	-0-	-70	-0-	31	1	826	2	N	3					245
							3	9									
11	840	N	840	-0-	-0-	-0-	30	1	795	2	N	14					259
							15	9									
12	899	N	795	-0-	-104	-0-	28	1	764	2	N	3	195	1			67
							3	9									
01	868	N	823	-0-	-45	-0-	29	1	792	2	N	2					69
							2	9									
02	784	N	645	-0-	-139	-0-	18	1	627	2	N	-0-					69

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2582	N	2582	-0-	-0-	-0-	30	1	2533	2	N	17					195
							19	9									
10	2635	N	2529	-0-	-106	-0-	29	1	2476	2	N	22					217
							24	9									
11	2550	N	2421	-0-	-129	-0-	30	1	2363	2	N	25					242
							28	9									
12	2635	N	2163	-0-	-472	-0-	29	1	2109	2	N	23	186	1			79
							25	9									
01	2542	N	2233	-0-	-309	-0-	30	1	2182	2	N	19					98
							21	9									
02	2268	N	2092	-0-	-176	-0-	26	1	2041	2	N	23					121
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	30	1	716	2	N	10					145
							11	9									
10	744	N	636	-0-	-108	-0-	29	1	604	2	N	3					148
							3	9									
11	720	N	641	-0-	-79	-0-	27	1	601	2	N	12					160
							13	9									
12	775	N	509	-0-	-266	-0-	26	1	480	2	N	3					163
							3	9									
01	651	N	470	-0-	-181	-0-	29	1	437	2	N	4					167
							4	9									
02	588	N	451	-0-	-137	-0-	18	1	423	2	N	9	129	1			47
							10	9									

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3282	-0-	-918	-0-	25	1	3217	2	N	36	177	1			155
							40	9									
10	0		3327	-0-	3327	3327	26	1	3227	2	N	67					222
							74	9									
11	0		3360	-0-	3360	6687	25	1	3271	2	N	58	180	1			100
							64	9									
12	0		3009	-0-	3009	9696	24	1	2924	2	N	55					155
							61	9									
01	0		3771	-0-	3771	13467	23	1	3702	2	N	42					197
							46	9									
02	16324	X	2857	-0-	-13467	-0-	21	1	2797	2	N	35					232
							39	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3462	X	3462	-0-	-0-	-0-	30	1	3369	2	N	57					221
							63	9									
10	3481	X	3481	-0-	-0-	-0-	31	1	3389	2	N	55					276
							61	9									
11	3300	X	3043	-0-	-257	-0-	29	1	2969	2	N	41	179	1			138
							45	9									
12	3565	X	2921	-0-	-644	-0-	28	1	2837	2	N	51					189
							56	9									
01	3565	X	3352	-0-	-213	-0-	29	1	3260	2	N	57					246
							63	9									
02	3220	X	3119	-0-	-101	-0-	28	1	3036	2	N	50					296
							55	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3164	-0-	164	6235	21	1	3143	2	N	-0-					168
10	12639	X	6404	-0-	-6235	-0-	20	1	6351	2	N	30					198
							33	9									
11	7471	X	7471	-0-	-0-	-0-	30	1	7347	2	N	85					283
							94	9									
12	5946	X	5946	-0-	-0-	-0-	29	1	5916	2	N	1	186	1			98
							1	9									
01	5382	X	5382	-0-	-0-	-0-	31	1	5351	2	N	-0-					98
02	4394	X	4394	-0-	-0-	-0-	27	1	4367	2	N	-0-					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	526	-0-	-74	-0-	30	1 6 9	490	2	N	5					229
10	629	N	629	-0-	-0-	-0-	31	1 1 9	597	2	N	1					230
11	661	N	661	-0-	-0-	-0-	30	1 6 9	625	2	N	5					235
12	558	N	552	-0-	-6	-0-	28	1 10 9	514	2	N	9					244
01	620	N	564	-0-	-56	-0-	31	1 2 9	531	2	N	2	192	1			54
02	616	N	538	-0-	-78	-0-	28	1	510	2	N	-0-					54

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6058	X	6058	-0-	-0-	-0-	29	1 58 9	5971	2	N	53					227
10	4557	X	4483	-0-	-74	-0-	30	1 41 9	4412	2	N	37					264
11	4410	X	2320	-0-	-2090	-0-	27	1 19 9	2274	2	N	17	194	1			87
12	4557	X	2056	-0-	-2501	-0-	26	1 14 9	2016	2	N	13					100
01	4557	X	3363	-0-	-1194	-0-	30	1 22 9	3311	2	N	20					120
02	4116	X	3841	-0-	-275	-0-	28	1 65 9	3748	2	N	59	54	1			125

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3349	-0-	-131	-0-	27	1 66 9	3256	2	N	60					187
10	3751	X	3603	-0-	-148	-0-	31	1 68 9	3504	2	N	62					249
11	3630	X	3499	-0-	-131	-0-	30	1 64 9	3405	2	N	58	189	1			118
12	3751	X	3119	-0-	-632	-0-	27	1 72 9	3020	2	N	65					183
01	3689	X	3277	-0-	-412	-0-	29	1 55 9	3193	2	N	50					233
02	3276	X	3241	-0-	-35	-0-	28	1 77 9	3136	2	N	70	200	1			103

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3565	-0-	-185	-0-	30	1 34 9	3501	2	N	31	176	1			161
10	3875	X	3290	-0-	-585	-0-	29	1 37 9	3224	2	N	34					195
11	3720	X	3053	-0-	-667	-0-	28	1 55 9	2970	2	N	50					245
12	3844	X	2880	-0-	-964	-0-	27	1 43 9	2810	2	N	39	194	1			90
01	3689	X	3515	-0-	-174	-0-	31	1 50 9	3434	2	N	45					135
02	3332	X	2314	-0-	-1018	-0-	19	1 31 9	2264	2	N	28					163

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1453	-0-	-47	-0-	30 29	1 9	1394	2	N	26					200
10	1488	N	1473	-0-	-15	-0-	31 35	1 9	1407	2	N	32					232
11	1537	N	1537	-0-	-0-	-0-	30 32	1 9	1475	2	N	29	193	1			68
12	1488	N	1458	-0-	-30	-0-	28 26	1 9	1404	2	N	24					92
01	1488	N	1442	-0-	-46	-0-	30 33	1 9	1379	2	N	30					122
02	1428	N	1422	-0-	-6	-0-	27 42	1 9	1353	2	N	38					160

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9686	X	9686	-0-	-0-	-0-	29 86	1 9	9571	2	N	78	176	1			211
10	9812	X	9812	-0-	-0-	-0-	31 124	1 9	9657	2	N	113					324
11	9660	X	8987	-0-	-673	-0-	30 123	1 9	8834	2	N	112	179	1			257
12	10013	X	8909	-0-	-1104	-0-	28 127	1 9	8754	2	N	115	177	1			195
01	10013	X	9054	-0-	-959	-0-	30 96	1 9	8928	2	N	87					282
02	9044	X	8026	-0-	-1018	-0-	28 130	1 9	7868	2	N	118	180	1			220

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680	X	10483	-0-	-197	-0-	30 94	1 9	10359	2	N	85	191	1			124
10	10659	X	10659	-0-	-0-	-0-	31 110	1 9	10518	2	N	100					224
11	10890	X	10140	-0-	-750	-0-	30 136	1 9	9974	2	N	124	199	1			149
12	11253	X	9975	-0-	-1278	-0-	28 130	1 9	9817	2	N	118					267
01	11253	X	10443	-0-	-810	-0-	31 122	1 9	10290	2	N	111	201	1			177
02	9772	X	8968	-0-	-804	-0-	28 140	1 9	8800	2	N	127					304

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESIDIO PETROLEUM LLC 676084
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1898	N	1898	-0-	-0-	-0-	1884	2	14	9	N	13					61
10	0		1864	-0-	1864	1864	1836	2	28	9	N	25					86
11	0		1609	-0-	1609	3473	1595	2	14	9	N	13					99
12	0		1694	-0-	1694	5167	1664	2	30	9	N	27					126
01	0		1649	-0-	1649	6816	1625	2	24	9	N	22					148
02	2800	N	1573	-0-	-1227	5589	1554	2	19	9	N	17	147	1			18

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

09	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5	29	1			98
10	0		586	-0-	586	586	573	2	13	9	N	12					110
11	0		564	-0-	564	1150	547	2	17	9	N	15					125
12	0		552	-0-	552	1702	538	2	14	9	N	13					138
01	0		459	-0-	459	2161	446	2	13	9	N	12					150
02	2456	N	295	-0-	-2161	-0-	276	2	19	9	N	17					167

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

TC OIL AND GAS, LLC 840303
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 05/22/2019

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	768	-0-	-12	-0-	760	3	8	9	N	7					159
10	806	N	788	-0-	-18	-0-	782	3	6	9	N	5					164
11	780	N	767	-0-	-13	-0-	759	3	8	9	N	7					171
12	806	N	719	-0-	-87	-0-	708	3	11	9	N	10					181
01	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					184
*02	728	N	623	-0-	-105	-0-	610	3	13	9	N	12					196

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

ETHEREDGE A WELL #: RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 06/13/2019

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

09	630 N	624	-0-	-6	-0-	616	3	8	9	N	7					74
10	0	635	-0-	635	635	628	3	7	9	N	6					80
11	0	620	-0-	620	1255	612	3	8	9	N	7					87
12	0	561	-0-	561	1816	559	3	2	9	N	2					89
01	0	593	-0-	593	2409	592	3	1	9	N	1					90
02	2800 N	552	-0-	-2248	161	539	3	13	9	N	12					102

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

09	423 N	423	-0-	-0-	-0-	405	3	18	9	N	16					71
10	0	442	-0-	442	442	427	3	15	9	N	14					85
11	0	433	-0-	433	875	416	3	17	9	N	15					100
12	0	401	-0-	401	1276	381	3	20	9	N	18					118
01	0	439	-0-	439	1715	420	3	19	9	N	17					135
*02	2113 N	398	-0-	-1715	-0-	378	3	20	9	N	18					153

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					28
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					28
11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					28
12	1395	N	1230	-0-	-165	-0-	1230	3			N	-0-					28
01	0		1424	-0-	1424	1424	1415	3	9	9	N	8					36
02	2583	N	1159	-0-	-1424	-0-	1145	3	14	9	N	13					49

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	819	-0-	-51	-0-	812	3	7	9	N	6					110
10	899	N	857	-0-	-42	-0-	842	3	15	9	N	14					124
11	870	N	807	-0-	-63	-0-	798	3	9	9	N	8					132
12	837	N	808	-0-	-29	-0-	794	3	14	9	N	13					145
01	868	N	835	-0-	-33	-0-	822	3	13	9	N	12					157
02	760	N	760	-0-	-0-	-0-	745	3	15	9	N	14					171

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
*01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					7
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					7
11	330	N	284	-0-	-46	-0-	284	3			N	-0-					7
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					7
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					7
*02	252	N	237	-0-	-15	-0-	237	3			N	-0-					7

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/27/2021

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					100
10	682	N	680	-0-	-2	-0-	680	3			N	-0-					100
11	682	N	682	-0-	-0-	-0-	656	3	26	9	N	24	101	1			23
12	682	N	641	-0-	-41	-0-	639	3	2	9	N	2					25
01	707	N	707	-0-	-0-	-0-	700	3	7	9	N	6					31
02	644	N	625	-0-	-19	-0-	619	3	6	9	N	5					36

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

09	1830	N	1824	-0-	-6	-0-	450	1	1361	3	N	12					72
							13	9									
10	1891	N	1887	-0-	-4	-0-	465	1	1410	3	N	11					83
							12	9									
11	1830	N	1458	-0-	-372	-0-	450	1	998	3	N	9					92
							10	9									
12	1891	N	1091	-0-	-800	-0-	465	1	624	3	N	2					94
							2	9									
01	1891	N	1396	-0-	-495	-0-	465	1	925	3	N	5					99
							6	9									
02	2014	N	2014	-0-	-0-	-0-	420	1	1574	3	N	18					117
							20	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	508	-0-	-32	-0-	506	3	2	9	N	2	188	1			18
10	0		555	-0-	555	555	549	3	6	9	N	5					23
11	0		531	-0-	531	1086	523	3	8	9	N	7					30
12	0		458	-0-	458	1544	449	3	9	9	N	8					38
01	2049	N	505	-0-	-1544	-0-	502	3	3	9	N	3					41
02	504	N	498	-0-	-6	-0-	487	3	11	9	N	10					51

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

09	1202	N	1202	-0-	-0-	-0-	1199	3	3	9	N	3					127
10	1226	N	1226	-0-	-0-	-0-	1220	3	6	9	N	5					132
11	1200	N	1175	-0-	-25	-0-	1166	3	9	9	N	8					140
12	1240	N	1073	-0-	-167	-0-	1064	3	9	9	N	8					148
01	1240	N	1236	-0-	-4	-0-	1228	3	8	9	N	7					155
02	1118	N	1118	-0-	-0-	-0-	1106	3	12	9	N	11					166

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0		-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
01	434	N	278	-0-	-156	-0-	278	3			N	-0-					-0-
02	336	N	173	-0-	-163	-0-	173	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1592	N	1592	-0-	-0-	-0-	1578	3	14	9	N	13					60
10	0		1674	-0-	1674	1674	1661	3	13	9	N	12					72
11	0		1639	-0-	1639	3313	1622	3	17	9	N	15					87
12	0		1418	-0-	1418	4731	1406	3	12	9	N	11					98
01	0		1525	-0-	1525	6256	1506	3	19	9	N	17					115
*02	2800	N	1443	-0-	-1357	4899	1423	3	20	9	N	18					133

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

09	0		-0-	-0-	-0-	-0-					N	-0-					90
10	0		-0-	-0-	-0-	-0-					N	-0-					90
11	0		-0-	-0-	-0-	-0-					N	-0-					90
12	0		-0-	-0-	-0-	-0-					N	-0-					90
01	0		-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

09	1590	N	-0-	-0-	-1590	-0-					N	-0-					112
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					112
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

09	660	N	647	-0-	-13	-0-	647	3			N	-0-					14
10	713	N	656	-0-	-57	-0-	656	3			N	-0-					14
11	630	N	603	-0-	-27	-0-	603	3			N	-0-					14
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					14
01	651	N	447	-0-	-204	-0-	447	3			N	-0-					14
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					14

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

09	870	N	848	-0-	-22	-0-	848	3			N	-0-					123
10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					123
11	870	N	806	-0-	-64	-0-	806	3			N	-0-					123
12	868	N	794	-0-	-74	-0-	794	3			N	-0-					123
01	0		827	-0-	827	827	825	3	2	9	N	2					125
*02	1609	N	782	-0-	-827	-0-	776	3	6	9	N	5					130

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					30
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					30
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					30
12	713	N	655	-0-	-58	-0-	655	3			N	-0-					30
01	713	N	706	-0-	-7	-0-	706	3			N	-0-					30
*02	672	N	611	-0-	-61	-0-	611	3			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1108	-0-	-152	-0-	1100	3	8	9	N	7					72
10	0		1447	-0-	1447	1447	1430	3	17	9	N	15					87
11	0		1229	-0-	1229	2676	1215	3	14	9	N	13					100
12	0		1301	-0-	1301	3977	1282	3	19	9	N	17					117
01	0		1153	-0-	1153	5130	1141	3	12	9	N	11					128
02	2800	N	1233	-0-	-1567	3563	1214	3	19	9	N	17					145

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2454	N	2454	-0-	-0-	-0-	459	1	1995	3	N	-0-					77
10	0		2570	-0-	2570	2570	474	1	2096	3	N	-0-	14	1			63
11	0		2251	-0-	2251	4821	459	1	1792	3	N	-0-					63
12	0		2182	-0-	2182	7003	474	1	1708	3	N	-0-					63
01	0		2136	-0-	2136	9139	474	1	1662	3	N	-0-					63
*02	2800	N	1573	-0-	-1227	7912	428	1	1145	3	N	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	663	-0-	-87	-0-	663	3			N	-0-					31
10	744	N	736	-0-	-8	-0-	736	3			N	-0-					31
11	780	N	639	-0-	-141	-0-	639	3			N	-0-					31
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					31
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					31
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					31

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1338	-0-	-12	-0-	1327	3	11	9	N	10					142
10	1364	N	1323	-0-	-41	-0-	1317	3	6	9	N	5					147
11	1380	N	1124	-0-	-256	-0-	1118	3	6	9	N	5					152
12	1395	N	1302	-0-	-93	-0-	1282	3	20	9	N	18					170
01	1333	N	1321	-0-	-12	-0-	1312	3	9	9	N	8					178
02	1306	N	1306	-0-	-0-	-0-	1285	3	21	9	N	19					197

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					13
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					13
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					13
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					13
01	651	N	579	-0-	-72	-0-	579	3			N	-0-					13
*02	644	N	-0-	-0-	-644	-0-					N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1158	-0-	-12	-0-	1158	3			N	-0-					-0-
10	1209	N	365	-0-	-844	-0-	365	3			N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 04/23/2019

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1462	-0-	-8	-0-	1438	3	24	9	N	22					175
10	1488	N	1453	-0-	-35	-0-	1430	3	23	9	N	21					196
11	1470	N	1401	-0-	-69	-0-	1382	3	19	9	N	17					213
12	1519	N	1439	-0-	-80	-0-	1413	3	26	9	N	24					237
01	1457	N	1444	-0-	-13	-0-	1419	3	25	9	N	23	180	1			80
02	1316	N	1289	-0-	-27	-0-	1265	3	24	9	N	22					102

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

09	4230	X	3859	-0-	-371	-0-	3789	3	70	9	N	64					305
10	4123	X	3837	-0-	-286	-0-	3763	3	74	9	N	67	175	1			197
11	3960	X	3644	-0-	-316	-0-	3558	3	86	9	N	78					275
12	4092	X	3225	-0-	-867	-0-	3144	3	81	9	N	74	180	1			169
01	4092	X	4010	-0-	-82	-0-	3933	3	77	9	N	70					239
02	3612	X	3367	-0-	-245	-0-	3283	3	84	9	N	76					315

SHALLER, FRANK WELL #: RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4963	-0-	-47	-0-	4898	3	65	9	N	59					209
10	5208	X	4893	-0-	-315	-0-	4829	3	64	9	N	58					267
11	5130	X	4624	-0-	-506	-0-	4562	3	62	9	N	56					323
12	5301	X	5213	-0-	-88	-0-	5146	3	67	9	N	61	189	1			195
01	5301	X	5108	-0-	-193	-0-	5045	3	63	9	N	57					252
02	4620	X	4442	-0-	-178	-0-	4390	3	52	9	N	47	183	1			116

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

09	4020	X	3845	-0-	-175	-0-	3716	3	129	9	N	117					292
10	4154	X	3889	-0-	-265	-0-	3808	3	81	9	N	74	189	1			177
11	3960	X	3733	-0-	-227	-0-	3631	3	102	9	N	93					270
12	3999	X	3705	-0-	-294	-0-	3604	3	101	9	N	92	197	1			165
01	3968	X	3589	-0-	-379	-0-	3500	3	89	9	N	81					246
02	3595	X	3595	-0-	-0-	-0-	3492	3	103	9	N	94	190	1			150

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

09	3840	X	3762	-0-	-78	-0-	3726	3	36	9	N	33	181	1			165
10	4084	X	4084	-0-	-0-	-0-	4081	3	3	9	N	3					168
11	3870	X	3817	-0-	-53	-0-	3807	3	10	9	N	9					177
12	3999	X	3798	-0-	-201	-0-	3735	3	63	9	N	57					234
01	4092	X	3888	-0-	-204	-0-	3812	3	76	9	N	69					303
02	3742	X	3742	-0-	-0-	-0-	3668	3	74	9	N	67	195	1			175

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

09	0	X	-0-	-0-	-0-	-0-					N	-0-					111
10	0		-0-	-0-	-0-	-0-					N	-0-					111
11	0		-0-	-0-	-0-	-0-					N	-0-					111
12	0		-0-	-0-	-0-	-0-					N	-0-					111
01	0		-0-	-0-	-0-	-0-					N	-0-					111
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					111

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

09	1530	N	1515	-0-	-15	-0-	1462	3	53	9	N	48					241
10	1581	N	1551	-0-	-30	-0-	1497	3	54	9	N	49					290
11	1514	N	1514	-0-	-0-	-0-	1457	3	57	9	N	52	180	1			162
12	1581	N	1087	-0-	-494	-0-	1044	3	43	9	N	39					201
01	1550	N	1365	-0-	-185	-0-	1343	3	22	9	N	20					221
02	1420	N	1420	-0-	-0-	-0-	1364	3	56	9	N	51					272

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					128
02	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

09	2412	N	2412	-0-	-0-	-0-	2328	3	84	9	N	76	186	1			188
10	2511	N	2485	-0-	-26	-0-	2390	3	95	9	N	86					274
11	2370	N	2289	-0-	-81	-0-	2227	3	62	9	N	56					330
12	2480	N	2351	-0-	-129	-0-	2254	3	97	9	N	88	190	1			228
01	2480	N	2102	-0-	-378	-0-	1975	3	127	9	N	115					343
02	2171	N	2171	-0-	-0-	-0-	2124	3	47	9	N	43	183	1			203

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

09	3150	X	2822	-0-	-328	-0-	2767	3	55	9	N	50					243
10	3255	X	2841	-0-	-414	-0-	2773	3	68	9	N	62					305
11	3030	X	2721	-0-	-309	-0-	2654	3	67	9	N	61	179	1			187
12	2945	X	2780	-0-	-165	-0-	2703	3	77	9	N	70					257
01	2914	X	2583	-0-	-331	-0-	2514	3	69	9	N	63	185	1			135
02	2632	X	2573	-0-	-59	-0-	2506	3	67	9	N	61					196

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

09	3120	X	3026	-0-	-94	-0-	2968	3	58	9	N	53	192	1			134
10	3193	X	3114	-0-	-79	-0-	3049	3	65	9	N	59					193
11	3090	X	2984	-0-	-106	-0-	2912	3	72	9	N	65					258
12	3162	X	3161	-0-	-1	-0-	3086	3	75	9	N	68	197	1			129
01	3162	X	2770	-0-	-392	-0-	2705	3	65	9	N	59					188
02	2828	X	2704	-0-	-124	-0-	2629	3	75	9	N	68					256

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

09	0		6106	-0-	6106	6106	5909	3	197	9	N	179					431
10	0		6185	-0-	6185	12291	5998	3	187	9	N	170	383	1			218
11	0		5933	-0-	5933	18224	5775	3	158	9	N	144					362
12	0		5613	-0-	5613	23837	5519	3	94	9	N	85					447
01	0		5779	-0-	5779	29616	5672	3	107	9	N	97	181	1			363
02	34962	X	5346	-0-	-29616	-0-	5155	3	191	9	N	174	377	1			160

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

09	2100	N	2032	-0-	-68	-0-	1989	3	43	9	N	39					190
10	2139	N	2121	-0-	-18	-0-	2079	3	42	9	N	38					228
11	2040	N	1681	-0-	-359	-0-	1639	3	42	9	N	38					266
12	2108	N	1676	-0-	-432	-0-	1645	3	31	9	N	28					294
01	2108	N	1555	-0-	-553	-0-	1541	3	14	9	N	13					307
*02	1568	N	1315	-0-	-253	-0-	1275	3	40	9	N	36	182	1			161

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4191	-0-	4191	4191	1235	1	2883	3	N	66					313
							73	9									
10	0		4225	-0-	4225	8416	1276	1	2868	3	N	74					387
							81	9									
11	0		3768	-0-	3768	12184	1235	1	2455	3	N	71					458
							78	9									
12	0		3460	-0-	3460	15644	1276	1	2145	3	N	35	177	1			316
							39	9									
01	0		4292	-0-	4292	19936	1276	1	2949	3	N	61	176	1			201
							67	9									
02	23064	X	3128	-0-	-19936	-0-	1153	1	1952	3	N	21					222
							23	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

09	0		7003	-0-	7003	7003	300	1	6595	3	N	98					389
							108	9									
10	0		6295	-0-	6295	13298	310	1	5885	3	N	91					480
							100	9									
11	0		7167	-0-	7167	20465	300	1	6769	3	N	89	198	1			371
							98	9									
12	0		8233	-0-	8233	28698	310	1	7812	3	N	101					472
							111	9									
01	0		6792	-0-	6792	35490	310	1	6357	3	N	114	202	1			384
							125	9									
02	41619	X	6129	-0-	-35490	-0-	280	1	5746	3	N	94					478
							103	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

09	0	X	-0-	-0-	-0-	-0-					N	94	168	1			112
10	0	X	-0-	-0-	-0-	-0-					N	53					165
11	0	X	-0-	-0-	-0-	-0-					N	70					235
12	5766	X	5766	-0-	-0-	-0-	3381	1	2338	3	N	43	173	1			105
							47	9									
01	5827	X	5827	-0-	-0-	-0-	3381	1	2348	3	N	89	163	1			31
							98	9									
*02	5179	X	5179	-0-	-0-	-0-	3052	1	2071	3	N	51					82
							56	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24083	X	24083	-0-	-0-	-0-	2446 217	1 9	21420	3	N	197	22	1			397
10	24846	X	24846	-0-	-0-	-0-	2529 316	1 9	22001	3	N	287	218	1			466
11	23367	X	23367	-0-	-0-	-0-	2446 354	1 9	20567	3	N	322	203	1			585
12	23593	X	23593	-0-	-0-	-0-	2529 273	1 9	20791	3	N	248	400	1			433
01	23677	X	23677	-0-	-0-	-0-	2529 342	1 9	20806	3	N	311	461	1			283
*02	17880	X	17880	-0-	-0-	-0-	2285 286	1 9	15309	3	N	260	387	1			156

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10009	X	10009	-0-	-0-	-0-	9899	3	110	9	N	100					549
10	0		9848	-0-	9848	9848	9730	3	118	9	N	107	180	1			476
11	0		9710	-0-	9710	19558	9596	3	114	9	N	104					580
12	0		10069	-0-	10069	29627	9949	3	120	9	N	109	384	1			305
01	0		9336	-0-	9336	38963	9222	3	114	9	N	104					409
02	48159	X	9196	-0-	-38963	-0-	9094	3	102	9	N	93					502

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	6209	-0-	-211	-0-	6124	3	85	9	N	77					301
10	6254	X	6254	-0-	-0-	-0-	6162	3	92	9	N	84	195	1			190
11	6030	X	5984	-0-	-46	-0-	5892	3	92	9	N	84					274
12	6417	X	5971	-0-	-446	-0-	5876	3	95	9	N	86	192	1			168
01	6417	X	5536	-0-	-881	-0-	5453	3	83	9	N	75					243
02	5796	X	5560	-0-	-236	-0-	5470	3	90	9	N	82					325

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
12	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
01	0		487	-0-	487	487	452	3	35	9	N	32					32
*02	913	N	426	-0-	-487	-0-	426	3			N	-0-					32

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					156
10	0		54	-0-	54	54	54	2			N	-0-					156
11	0		38	-0-	38	92	38	2			N	-0-					156
12	194	N	102	-0-	-92	-0-	102	2			N	-0-					156
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					156
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	61	1	317	2	N	-0-					14
10	0		749	-0-	749	749	63	1	686	2	N	-0-					14
11	0		869	-0-	869	1618	61	1	808	2	N	-0-					14
12	0		63	-0-	63	1681	63	1			N	-0-					14
01	0		63	-0-	63	1744	63	1			N	-0-					14
02	1876	N	132	-0-	-1744	-0-	57	1	75	2	N	-0-					14

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3655	X	3655	-0-	-0-	-0-	3513	2	142	9	Y	129	180	1	26	8	146
10	4015	X	4015	-0-	-0-	-0-	3912	2	103	9	Y	94	186	1			54
11	4081	X	4081	-0-	-0-	-0-	3953	2	128	9	Y	116					170
12	3627	X	3550	-0-	-77	-0-	3425	2	125	9	Y	114	182	1			102
01	4068	X	4068	-0-	-0-	-0-	3967	2	101	9	Y	92					194
02	3655	X	3655	-0-	-0-	-0-	3523	2	132	9	Y	120	213	1			101

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14670	X	-0-	-0-	-14670	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	25					70
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					70
*01	DLQ	G-10	7136	-0-	7136	7136	7136	2			N	-0-					70
02	DLQ	G-10	17335	-0-	17335	24471	17335	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9029	X	9029	-0-	-0-	-0-	9029	2			N	-0-					-0-
10	9450	X	9450	-0-	-0-	-0-	9450	2			N	-0-					-0-
11	9039	X	9039	-0-	-0-	-0-	9039	2			N	-0-					-0-
12	9269	X	8804	-0-	-465	-0-	8804	2			N	-0-					-0-
01	9269	X	9026	-0-	-243	-0-	9026	2			N	-0-					-0-
02	8391	X	8391	-0-	-0-	-0-	8391	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

09	1980	N	1594	-0-	-386	-0-	62	1	1532	2	Y	-0-					3
10	2046	N	1453	-0-	-593	-0-	55	1	1398	2	Y	-0-					3
11	1980	N	1728	-0-	-252	-0-	65	1	1663	2	Y	-0-					3
12	2095	N	2095	-0-	-0-	-0-	82	1	2013	2	Y	-0-					3
01	1971	N	1971	-0-	-0-	-0-	80	1	1891	2	Y	-0-					3
02	2800	N	3113	-0-	313	313	123	1	2990	2	Y	-0-					2

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	992	N	958	-0-	-34	-0-	958	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		-0-	-0-	-0-	-0-					N	-0-					67
11	0		-0-	-0-	-0-	-0-					N	-0-					67
12	0		-0-	-0-	-0-	-0-					N	-0-					67
01	0		-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					
10	0		321	-0-	321	321	62	1	259	2	N	-0-					87
11	0		7088	-0-	7088	7409	60	1	6527	2	N	455	355	1			87
							501	9									187
12	0		3971	-0-	3971	11380	52	1	3715	2	N	185	183	1			189
							204	9									
01	0		2691	-0-	2691	14071	20	1	2345	2	N	296	373	1			112
							326	9									
02	7000		5023	-0-	-1977	12094	50	1	4601	2	N	338	380	1			70
							372	9									

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 04/26/2019

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC 036587
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

09	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					32
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					32
11	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					32
12	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					32
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

09	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					27
10	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					27
11	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					27
12	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					27
01	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

09	0		1808	-0-	1808	5780	1808	2			Y	-0-					58
10	0		1876	-0-	1876	7656	1876	2			Y	-0-					58
11	0		1317	-0-	1317	8973	1317	2			Y	-0-					58
12	0		1786	-0-	1786	10759	1786	2			Y	-0-					58
01	0		1312	-0-	1312	12071	1312	2			Y	-0-					58
02	0	N	NO RPT	-0-	-0-	12071					Y	NO RPT					58

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ATLAS OPERATING LLC //CONT.// 036587
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					174
10	7895	X	7895	-0-	-0-	-0-	7895	2			N	-0-					174
11	7153	X	7153	-0-	-0-	-0-	7153	2			N	-0-					174
12	6494	X	6494	-0-	-0-	-0-	6494	2			N	-0-					174
01	4402	X	4263	-0-	-139	-0-	4263	2			N	-0-					174
02	3976	X	NO RPT	-0-	-3976	-0-					N	NO RPT					174

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017

LATIGO PETROLEUM, LLC 488260
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1354	-0-	1354	1354	1354	2			N	-0-					52
10	0		1944	-0-	1944	3298	1944	2			N	-0-					52
11	0		1853	-0-	1853	5151	1853	2			N	-0-					52
12	0		1733	-0-	1733	6884	1733	2			N	-0-					52
01	3100	N	1831	-0-	-1269	5615	1831	2			N	-0-					52
02	0	N	NO RPT	-0-	-0-	5615					N	NO RPT					52

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		588	-0-	588	588	588	2			N	-0-					28
10	0		691	-0-	691	1279	691	2			N	-0-					28
11	0		-0-	-0-	-0-	1279					N	-0-					28
12	0		631	-0-	631	1910	631	2			N	-0-					28
01	2590	N	680	-0-	-1910	-0-	680	2			N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1664	-0-	1664	1664	1664	2			N	-0-					145
10	0		2112	-0-	2112	3776	2112	2			N	-0-					145
11	0		1884	-0-	1884	5660	1884	2			N	-0-					145
12	0		1876	-0-	1876	7536	1876	2			N	-0-					145
01	3100	N	1957	-0-	-1143	6393	1957	2			N	-0-					145
02	0	N	NO RPT	-0-	-0-	6393					N	NO RPT					145

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2192	-0-	2192	2192	2192	2			N	-0-					102
10	0		2385	-0-	2385	4577	2385	2			N	-0-					102
11	0		2435	-0-	2435	7012	2435	2			N	-0-					102
12	0		2258	-0-	2258	9270	2258	2			N	-0-					102
01	3100	N	2573	-0-	-527	8743	2573	2			N	-0-					102
02	0	N	NO RPT	-0-	-0-	8743					N	NO RPT					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		96	-0-	96	96	96	2			N	-0-					80
10	0		109	-0-	109	205	109	2			N	-0-					80
11	0		73	-0-	73	278	73	2			N	-0-					80
12	0		60	-0-	60	338	60	2			N	-0-					80
01	429	N	91	-0-	-338	-0-	91	2			N	-0-					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		351	-0-	351	351	351	2			N	-0-					-0-
10	0		356	-0-	356	707	356	2			N	-0-					-0-
11	0		397	-0-	397	1104	397	2			N	-0-					-0-
12	0		403	-0-	403	1507	403	2			N	-0-					-0-
01	1926	N	419	-0-	-1507	-0-	419	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1303	-0-	-347	-0-	1303	2			N	-0-					-0-
10	0		796	-0-	796	796	796	2			N	-0-					-0-
11	0		516	-0-	516	1312	516	2			N	-0-					-0-
12	0		534	-0-	534	1846	534	2			N	-0-					-0-
01	2449	N	603	-0-	-1846	-0-	603	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					68
10	0		1533	-0-	1533	1533	1533	2			N	-0-					68
11	0		1415	-0-	1415	2948	1415	2			N	-0-					68
12	0		1493	-0-	1493	4441	1493	2			N	-0-					68
01	3100	N	1444	-0-	-1656	2785	1444	2			N	-0-					68
02	0	N	NO RPT	-0-	-0-	2785					N	NO RPT					68

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2839	N	2839	-0-	-0-	-0-	2820	2	19	9	N	17					72
10	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					72
11	2700	N	2685	-0-	-15	-0-	2685	2			N	-0-					72
12	0		2600	-0-	2600	2600	2600	2			N	-0-					72
01	3100	N	2714	-0-	-386	2214	2714	2			N	-0-					72
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					72

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1478	N	1478	-0-	-0-	-0-	1443	2	35	9	N	32					100
10	0		1484	-0-	1484	1484	1484	2			N	-0-					100
11	0		1280	-0-	1280	2764	1280	2			N	-0-					100
12	0		1545	-0-	1545	4309	1545	2			N	-0-					100
01	3100	N	1385	-0-	-1715	2594	1385	2			N	-0-					100
02	0	N	NO RPT	-0-	-0-	2594					N	NO RPT					100

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LATIGO PETROLEUM, LLC //CONT.// 488260
TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2450	N	2450	-0-	-0-	-0-	2441	2	9	9	N	8					27
10	0		2459	-0-	2459	2459	2459	2			N	-0-					27
11	0		2248	-0-	2248	4707	2248	2			N	-0-					27
12	0		2509	-0-	2509	7216	2509	2			N	-0-					27
01	3100	N	402	-0-	-2698	4518	402	2			N	-0-					27
02	0	N	NO RPT	-0-	-0-	4518					N	NO RPT					27

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-	19	1			73
10	0		1473	-0-	1473	1473	1473	2			N	-0-					73
11	0		1322	-0-	1322	2795	1322	2			N	-0-					73
12	0		1197	-0-	1197	3992	1197	2			N	-0-					73
01	3100	N	1205	-0-	-1895	2097	1205	2			N	-0-					73
02	0	N	NO RPT	-0-	-0-	2097					N	NO RPT					73

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	N	7					39
10	0		484	-0-	484	484	484	2			N	-0-					39
11	0		443	-0-	443	927	443	2			N	-0-					39
12	0		410	-0-	410	1337	410	2			N	-0-					39
01	1413	N	76	-0-	-1337	-0-	76	2			N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MEWBOURNE OIL COMPANY 562560
MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-	37	1			26
10	0		1478	-0-	1478	1478	1456	2	22	9	N	20	26	7			20
11	0		1289	-0-	1289	2767	1289	2			N	-0-					20
12	0		1114	-0-	1114	3881	1114	2			N	-0-					20
01	0		1173	-0-	1173	5054	1173	2			N	-0-					20
02	2800	N	869	-0-	-1931	3123	869	2			N	-0-					20

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	N	5	80	1			59
10	0		1799	-0-	1799	1799	1799	2			N	-0-	16	7			43
11	0		1637	-0-	1637	3436	1633	2	4	9	N	4					47
12	0		1449	-0-	1449	4885	1440	2	9	9	N	8					55
01	0		1632	-0-	1632	6517	1628	2	4	9	N	4					59
02	2800	N	1326	-0-	-1474	5043	1325	2	1	9	N	1					60

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0		-0-	-0-	-0-	-0-					N	-0-					119
11	0		-0-	-0-	-0-	-0-					N	-0-					119
12	0		-0-	-0-	-0-	-0-					N	-0-					119
01	0		-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					51
10	0		379	-0-	379	379	379	2			N	-0-					51
11	0		303	-0-	303	682	303	2			N	-0-					51
12	0		401	-0-	401	1083	401	2			N	-0-					51
01	0		712	-0-	712	1795	712	2			N	-0-					51
02	2031	N	236	-0-	-1795	-0-	236	2			N	-0-					51

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

09	2700	N	2526	-0-	-174	-0-	2508	2	18	9	N	16					78
10	0		2935	-0-	2935	2935	2909	2	26	9	N	24					102
11	0		2786	-0-	2786	5721	2761	2	25	9	N	23					125
12	0		2993	-0-	2993	8714	2965	2	28	9	N	25					150
01	0		2948	-0-	2948	11662	2931	2	17	9	N	15					165
02	2800	N	2347	-0-	-453	11209	2327	2	20	9	N	18					183

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

09	3000	N	7136	-0-	4136	14131	7136	2			N	-0-					128
10	0		6622	-0-	6622	20753	6622	2			N	-0-					128
11	0		5385	-0-	5385	26138	5342	2	43	9	N	39					167
12	0		5823	-0-	5823	31961	5758	2	65	9	N	59	196	1			30
01	0		5282	-0-	5282	37243	5221	2	61	9	N	55					85
02	40780	X	3537	-0-	-37243	-0-	3537	2			N	-0-					85

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					40
10	0		125	-0-	125	125	125	2			N	-0-					40
11	0		121	-0-	121	246	121	2			N	-0-					40
12	0		113	-0-	113	359	113	2			N	-0-					40
01	0		112	-0-	112	471	112	2			N	-0-					40
02	575	N	104	-0-	-471	-0-	104	2			N	-0-					40

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					205
10	0		-0-	-0-	-0-	-0-					N	-0-					205
11	0		-0-	-0-	-0-	-0-					N	-0-					205
12	0		-0-	-0-	-0-	-0-					N	-0-					205
01	0		-0-	-0-	-0-	-0-					N	-0-					205
02	0	N	-0-	-0-	-0-	-0-					N	-0-					205

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

09	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					352
10	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					352
11	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					352
12	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					352
01	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					352
02	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					352

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

09	930	N	390	-0-	-540	-0-	390	2			N	-0-					183
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					183
11	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					183
12	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					183
01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					183
*02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					183

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	182	-0-	-58	-0-	182	2			N	-0-					44
10	0		186	-0-	186	186	186	2			N	-0-					44
11	0		159	-0-	159	345	159	2			N	-0-					44
12	0		155	-0-	155	500	155	2			N	-0-					44
01	0		155	-0-	155	655	155	2			N	-0-					44
02	823	N	168	-0-	-655	-0-	168	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC 073056
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FX ENERGY OPERATING, LLC 257610
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1182	N	1182	-0-	-0-	-0-	1173	3	9	9	N	8					92
10	0		998	-0-	998	998	992	3	6	9	N	5					97
11	0		1229	-0-	1229	2227	1210	3	19	9	N	17					114
12	3100	N	961	-0-	-2139	88	950	3	11	9	N	10					124
01	0		1247	-0-	1247	1335	1245	3	2	9	N	2					126
02	1148	N	NO RPT	-0-	-1148	187					N	NO RPT					126

REVOLUTION OPERATING COMPANY,LLC 704176
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	855	2	1	9	N	1					68
10	1302	N	809	-0-	-493	-0-	809	2			N	-0-					68
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					68
12	899	N	237	-0-	-662	-0-	237	2			N	-0-					68
01	806	N	272	-0-	-534	-0-	272	2			N	-0-					68
02	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					68

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 2 RRCID -> 293136 COMPL. DATE 06/15/2022 TOTAL DEPTH 12115 PERF.10080 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	1794	-0-	-1476	-0-	1770	2	24	9	N	22					120
10	0		1954	-0-	1954	1954	1932	2	22	9	N	20					140
11	0		1517	-0-	1517	3471	1497	2	20	9	N	18					158
12	0		1313	-0-	1313	4784	1292	2	21	9	N	19					177
01	0		1241	-0-	1241	6025	1219	2	22	9	N	20					197
02	7200	X	1175	-0-	-6025	-0-	1147	2	28	9	N	25					222

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	#	1381	-0-	-899	-0-	734	2	647	9	N	588	550	1			569
10	3038		3611	-0-	573	573	3030	2	581	9	N	528	889	1			208
11	2940		3818	-0-	878	1451	3258	2	560	9	N	509	552	1			165
12	3038		4091	-0-	1053	2504	3565	2	526	9	N	478	181	1			462
01	3038		4135	-0-	1097	3601	3582	2	553	9	N	503	557	1			408
02	1288	#	NO RPT	-0-	-1288	2313					N	NO RPT					408

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ATLAS OPERATING LLC 036587
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					192
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					192
11	540	N	534	-0-	-6	-0-	534	2			N	-0-					192
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					192
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					192
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LATIGO PETROLEUM, LLC 488260
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1580	-0-	1580	1580	1580	3			N	-0-					266
10	0		1593	-0-	1593	3173	1593	3			N	-0-					266
11	0		1725	-0-	1725	4898	1725	3			N	-0-					266
12	0		1852	-0-	1852	6750	1852	3			N	-0-					266
01	3100	N	1651	-0-	-1449	5301	1651	3			N	-0-					266
02	0	N	NO RPT	-0-	-0-	5301					N	NO RPT					266

UNBRIDLED RESOURCES, LLC 875461
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	514	-0-	-86	-0-	514	2			N	-0-					20
10	620	#	618	-0-	-2	-0-	618	2			N	-0-					20
11	570	#	569	-0-	-1	-0-	569	2			N	-0-					20
12	571	R	571	-0-	-0-	-0-	571	2			N	-0-					20
01	1969	R	1969	-0-	-0-	-0-	1969	2			N	-0-					20
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					20

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7
02	0	#	-0-	-0-	-0-	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	327	-0-	-3	-0-	314	2	13	9	N	12					84
10	0		321	-0-	321	321	301	2	20	9	N	18					102
11	0		3	-0-	3	324	3	2			N	-0-					102
12	0		-0-	-0-	-0-	324					N	-0-					102
01	0		-0-	-0-	-0-	324					N	-0-					102
02	324	R	-0-	-0-	-324	-0-					N	-0-					102

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
GYPSYGLENN OIL COMPANY, LLC 100197
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

09	270	N	240	-0-	-30	-0-	240	2			N	-0-					206
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					206
11	0		270	-0-	270	270	270	2			N	-0-					206
12	0		279	-0-	279	549	279	2			N	-0-					206
01	0		279	-0-	279	828	279	2			N	-0-					206
02	1081	N	253	-0-	-828	-0-	253	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

09	3928	X	3928	-0-	-0-	-0-	3927	2	1	9	N	1					18
10	0		2459	-0-	2459	2459	2457	2	2	9	N	2					20
11	6023	X	3564	-0-	-2459	-0-	3564	2			N	-0-					20
12	3844	X	3135	-0-	-709	-0-	3128	2	7	9	N	6					26
*01	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					26
02	3472	X	2362	-0-	-1110	-0-	2362	2			N	-0-					26

WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CARSON BUCKLES EXPLORATION LLC 136042
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	R	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
10	1557	R	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
11	1495	R	1495	-0-	-0-	-0-	1495	1			N	-0-					-0-
12	1445	R	1445	-0-	-0-	-0-	1445	1			N	-0-					-0-
01	1254	R	1254	-0-	-0-	-0-	1254	1			N	-0-					-0-
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	R	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
10	0		893	-0-	893	893	893	2			Y	-0-					-0-
11	0		692	-0-	692	1585	692	2			Y	-0-					-0-
12	0		343	-0-	343	1928	343	2			Y	-0-					-0-
*01	DLQ G-10		632	-0-	632	2560	632	2			Y	-0-					-0-
02	DLQ G-10		1181	-0-	1181	3741	1181	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/20/1957 TOTAL DEPTH 4680 PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	R	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
10	0		1635	-0-	1635	1635	1635	2			Y	-0-					-0-
11	0		1609	-0-	1609	3244	1609	2			Y	-0-					-0-
12	0		1336	-0-	1336	4580	1336	2			Y	-0-					-0-
*01	DLQ G-10		1118	-0-	1118	5698	1118	2			Y	-0-					-0-
02	DLQ G-10		713	-0-	713	6411	713	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/14/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	839	R	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
10	0		1036	-0-	1036	1036	1036	2			Y	-0-					-0-
11	0		798	-0-	798	1834	798	2			Y	-0-					-0-
12	0		571	-0-	571	2405	571	2			Y	-0-					-0-
*01	DLQ G-10		778	-0-	778	3183	778	2			Y	-0-					-0-
02	DLQ G-10		640	-0-	640	3823	640	2			Y	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	317	-0-	-13	-0-	317	2			N	-0-					-0-
10	341	#	338	-0-	-3	-0-	338	2			N	-0-					-0-
11	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	356	R	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	336	#	309	-0-	-27	-0-	309	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

09	3058 R	3058	-0-	-0-	-0-	3054	2	4	9	N	4					67
10	0	3279	-0-	3279	3279	3276	2	3	9	N	3					70
11	5987 R	2708	-0-	-3279	-0-	2708	2			N	-0-					70
12	0	341	-0-	341	341	341	2			N	-0-					70
01	0	2939	-0-	2939	3280	2907	2	32	9	N	29					99
02	5811 R	2531	-0-	-3280	-0-	2518	2	13	9	N	12					111

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	34	-0-	34	34	34	1			N	-0-					-0-
01	0	62	-0-	62	96	62	1			N	-0-					-0-
02	152 N	56	-0-	-96	-0-	56	1			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2709	R	2709	-0-	-0-	-0-	2709	3			N	-0-					222
10	2860	R	2860	-0-	-0-	-0-	2860	3			N	-0-					222
11	2790	R	2790	-0-	-0-	-0-	2790	3			N	-0-					222
12	2821	#	2619	-0-	-202	-0-	2619	3			N	-0-					222
01	2874	R	2874	-0-	-0-	-0-	2874	3			N	-0-					222
02	2548	#	NO RPT	-0-	-2548	-0-					N	NO RPT					222

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1784	-0-	1784	3604	1781	3	3	9	N	3					115
10	0		1808	-0-	1808	5412	1808	3			N	-0-	115	1			-0-
11	0		1771	-0-	1771	7183	1763	3	8	9	N	7					7
12	0		1586	-0-	1586	8769	1583	3	3	9	N	3					10
01	3100	N	1792	-0-	-1308	7461	1783	3	9	9	N	8					18
02	0	N	NO RPT	-0-	-0-	7461					N	NO RPT					18

BE ANADARKO II, LLC 100676
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					52
10	0		2091	-0-	2091	2091	2091	2			N	-0-					52
11	0		1871	-0-	1871	3962	1871	2			N	-0-					52
12	0		1780	-0-	1780	5742	1780	2			N	-0-					52
01	0		1728	-0-	1728	7470	1681	2	47	9	N	43					95
02	2800	N	1486	-0-	-1314	6156	1447	2	39	9	N	35					130

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1684	-0-	-116	-0-	1684	2			N	-0-					34
10	0		1876	-0-	1876	1876	1876	2			N	-0-					34
11	0		1831	-0-	1831	3707	1831	2			N	-0-					34
12	0		1657	-0-	1657	5364	1657	2			N	-0-					34
01	0		1795	-0-	1795	7159	1770	2	25	9	N	23					57
02	2800	N	1747	-0-	-1053	6106	1745	2	2	9	N	2					59

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	713	-0-	-217	-0-	713	3			N	-0-					32
10	961	N	687	-0-	-274	-0-	687	3			N	-0-					32
11	810	N	639	-0-	-171	-0-	639	3			N	-0-					32
12	744	N	665	-0-	-79	-0-	665	3			N	-0-					32
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					32
02	588	N	579	-0-	-9	-0-	579	3			N	-0-					32

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					33
10	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
11	60	N	55	-0-	-5	-0-	30	1	25	2	N	-0-					33
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
01	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-					33

PRESIDIO PETROLEUM LLC 676084
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 05/11/2021 TOTAL DEPTH 4200 PERF. 3654 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2490	-0-	-480	-0-	2490	3			N	-0-					-0-
10	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
11	3090	X	2713	-0-	-377	-0-	2713	3			N	-0-					-0-
12	3193	X	2138	-0-	-1055	-0-	2138	3			N	-0-					-0-
01	3193	X	2947	-0-	-246	-0-	2947	3			N	-0-					-0-
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED 49B CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 03/11/2022 TOTAL DEPTH 9185 PERF. 4563 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		41113	-0-	41113 B	41113	40666	3	447	9	N	406	329	1			218
10	69254		44819	-0-	-24435 B	16678	44439	3	380	9	N	345	455	1			108
11	0		39838	-0-	39838 B	56516	39537	3	301	9	N	274	167	1			215
12	69254		26810	-0-	-42444 B	14072	26647	3	163	9	N	148	233	1			130
01	0		37027	-0-	37027 B	51099	36744	3	283	9	N	257	172	1			215
02	0	#	NO RPT	-0-	-0- B	51099					N	NO RPT					215

03/01 BALANCING DATE STATUS -> 51099

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 09/03/2021 TOTAL DEPTH 7425 PERF. 4807 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					306
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					306

RECLASSIFIED TO OIL DIST. 14 LEASE 09760 11/02/2021

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 11/05/2021 TOTAL DEPTH 9013 PERF. 4369 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080		-0-	-0-	-4080	199080					N	-0-					-0-
10	220195		-0-	-0-	-220195	-0-					N	-0-					-0-
11	11586		-0-	-0-	-11586	-0-					N	-0-					-0-
12	4216		-0-	-0-	-4216	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3808		NO RPT	-0-	-3808	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4624	X	4624	-0-	-0-	-0-	4610	2	14	9	N	13	183	1			62
10	4803	X	4803	-0-	-0-	-0-	4781	2	22	9	N	20					82
11	0		4867	-0-	4867	4867	4848	2	19	9	N	17					99
12	0		4080	-0-	4080	8947	4071	2	9	9	N	8					107
01	0		4460	-0-	4460	13407	4432	2	28	9	N	25					132
02	3808	X	NO RPT	-0-	-3808	9599					N	NO RPT					132

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59
12	0		-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	3	1	25	2	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	3	1	24	2	N	-0-					-0-

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		291	-0-	291	291	291	3			N	-0-					-0-
11	0		270	-0-	270	561	270	3			N	-0-					-0-
12	0		264	-0-	264	825	264	3			N	-0-					-0-
01	0		280	-0-	280	1105	280	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	881					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

09	0		1615	-0-	1615	1615	1406	3	209	9	N	190	193	1			45
10	0		1440	-0-	1440	3055	1437	3	3	9	N	3					48
11	0		1599	-0-	1599	4654	1398	3	201	9	N	183	186	1			45
12	0		1356	-0-	1356	6010	1353	3	3	9	N	3					48
01	3100	N	1356	-0-	-1744	4266	1356	3			N	-0-					48
02	0	N	NO RPT	-0-	-0-	4266					N	NO RPT					48

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		439	-0-	439	439	439	3		N	-0-			60
10	0		447	-0-	447	886	447	3		N	-0-			60
11	0		413	-0-	413	1299	413	3		N	-0-			60
12	0		469	-0-	469	1768	469	3		N	-0-			60
01	2184	N	416	-0-	-1768	-0-	416	3		N	-0-			60
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

09	0		247	-0-	247	247	247	3		N	-0-			53
10	0		259	-0-	259	506	259	3		N	-0-			53
11	0		231	-0-	231	737	231	3		N	-0-			53
12	0		260	-0-	260	997	260	3		N	-0-			53
01	1256	N	259	-0-	-997	-0-	259	3		N	-0-			53
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			53

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

09	0		298	-0-	298	298	298	3		N	-0-			95
10	0		312	-0-	312	610	312	3		N	-0-			95
11	0		288	-0-	288	898	288	3		N	-0-			95
12	0		162	-0-	162	1060	162	3		N	-0-			95
01	1414	N	354	-0-	-1060	-0-	354	3		N	-0-			95
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

09	0		600	-0-	600	600	600	3		N	-0-			132
10	0		624	-0-	624	1224	624	3		N	-0-			132
11	0		611	-0-	611	1835	611	3		N	-0-			132
12	0		600	-0-	600	2435	600	3		N	-0-			132
01	3027	N	592	-0-	-2435	-0-	592	3		N	-0-			132
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			132

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			20

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

09	0		950	-0-	950	950	950	3		N	-0-			-0-
10	0		843	-0-	843	1793	843	3		N	-0-			-0-
11	0		720	-0-	720	2513	720	3		N	-0-			-0-
12	0		713	-0-	713	3226	713	3		N	-0-			-0-
01	3100	N	730	-0-	-2370	856	730	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	856				N	NO RPT			-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	28	1	957	2	N	5					134
							6	9									
10	1104	N	1104	-0-	-0-	-0-	27	1	1077	2	N	-0-					134
11	990	N	966	-0-	-24	-0-	30	1	933	2	N	3					137
							3	9									
12	1481	N	1481	-0-	-0-	-0-	31	1	1450	2	N	-0-					137
01	1793	N	1793	-0-	-0-	-0-	31	1	1720	2	N	38					175
							42	9									
02	1681	N	1681	-0-	-0-	-0-	28	1	1652	2	N	1					176
							1	9									

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1250	-0-	-490	-0-	58	1	1190	2	N	2	165	1			94
							2	9									
10	0		1745	-0-	1745	1745	1702	2	43	9	N	39					133
11	0		1641	-0-	1641	3386	1575	2	66	9	N	60					193
12	0		1669	-0-	1669	5055	1615	2	54	9	N	49					242
01	0		1981	-0-	1981	7036	1931	2	50	9	N	45	187	1			100
02	2800	N	1937	-0-	-863	6173	1849	2	88	9	N	80					180

PRESIDIO PETROLEUM LLC 676084
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	664	2	3	9	N	3					20
10	0		657	-0-	657	657	654	2	3	9	N	3					23
11	0		635	-0-	635	1292	629	2	6	9	N	5					28
12	0		702	-0-	702	1994	691	2	11	9	N	10					38
01	0		619	-0-	619	2613	615	2	4	9	N	4					42
02	2800	N	367	-0-	-2433	180	358	2	9	9	N	8					50

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2614	N	2614	-0-	-0-	-0-	2613	2	1	9	N	1					105
10	0		2816	-0-	2816	2816	2814	2	2	9	N	2					107
11	0		2354	-0-	2354	5170	2354	2			N	-0-					107
12	0		2635	-0-	2635	7805	2635	2			N	-0-					107
01	0		2594	-0-	2594	10399	2591	2	3	9	N	3					110
02	2800	N	2280	-0-	-520	9879	2278	2	2	9	N	2					112

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1617	-0-	-33	-0-	1617	2			N	-0-					55
10	1705	N	1615	-0-	-90	-0-	1615	2			N	-0-					55
11	1650	N	1531	-0-	-119	-0-	1531	2			N	-0-					55
12	1674	N	1525	-0-	-149	-0-	1525	2			N	-0-					55
01	1612	N	1531	-0-	-81	-0-	1531	2			N	-0-					55
02	1428	N	1377	-0-	-51	-0-	1377	2			N	-0-					55

UNBRIDLED RESOURCES, LLC 875461
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					32

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	0		874	-0-	874	874	874	3			N	-0-					-0-
11	0		1168	-0-	1168	2042	1168	3			N	-0-					-0-
12	0		2065	-0-	2065	4107	2065	3			N	-0-					-0-
01	3100	N	1157	-0-	-1943	2164	1157	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2164					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		334	-0-	334	334	334	3			N	-0-					60
10	0		347	-0-	347	681	347	3			N	-0-					60
11	0		329	-0-	329	1010	329	3			N	-0-					60
12	0		214	-0-	214	1224	214	3			N	-0-					60
01	1369	N	145	-0-	-1224	-0-	145	3			N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					20
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					20
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1584	-0-	-126	-0-	1465	2	119	9	N	108	171	1			344
10	0		1805	-0-	1805	1805	1596	2	209	9	N	190	193	1			341
11	0		1732	-0-	1732	3537	1560	2	172	9	N	156	173	1			324
12	0		1725	-0-	1725	5262	1560	2	165	9	N	150	273	1			201
01	0		1631	-0-	1631	6893	1541	2	90	9	N	82					283
02	2800	N	1510	-0-	-1290	5603	1381	2	129	9	N	117	173	1			227

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	N	894	-0-	-0-	-0-	820	2	74	9	N	67					157
10	0		832	-0-	832	832	765	2	67	9	N	61	157	1			61
11	0		588	-0-	588	1420	549	2	39	9	N	35					96
12	0		469	-0-	469	1889	440	2	29	9	N	26	72	1			50
01	0		543	-0-	543	2432	509	2	34	9	N	31					81
02	2800	N	648	-0-	-2152	280	618	2	30	9	N	27					108

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20227	X	20227	-0-	-0-	-0-	16181	2	4046	3	N	-0-					-0-
10	21812	X	21812	-0-	-0-	-0-	17450	2	4362	3	N	-0-					-0-
11	19800	X	19214	-0-	-586	-0-	15371	2	3843	3	N	-0-					-0-
12	20460	X	19265	-0-	-1195	-0-	15415	2	3850	3	N	-0-					-0-
01	20460	X	20233	-0-	-227	-0-	16191	2	4042	3	N	-0-					-0-
02	19642	X	19642	-0-	-0-	-0-	15711	2	3931	3	N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6924	-0-	-66	-0-	5539	2	1385	3	N	-0-					-0-
10	7226	X	7226	-0-	-0-	-0-	5781	2	1445	3	N	-0-					-0-
11	7129	X	7129	-0-	-0-	-0-	5702	2	1427	3	N	-0-					-0-
12	7223	X	6818	-0-	-405	-0-	5455	2	1363	3	N	-0-					-0-
01	7223	X	6629	-0-	-594	-0-	5303	2	1326	3	N	-0-					-0-
02	6882	X	6882	-0-	-0-	-0-	5506	2	1376	3	N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3068	-0-	-52	-0-	3068	2			Y	-0-					-0-
10	3224	X	3160	-0-	-64	-0-	3160	2			Y	-0-					-0-
11	3120	X	2957	-0-	-163	-0-	1	1	2956	2	Y	-0-					-0-
12	3162	X	3055	-0-	-107	-0-	3055	2			Y	-0-					-0-
01	3162	X	2872	-0-	-290	-0-	5	1	2867	2	Y	-0-					-0-
*02	2930	X	2930	-0-	-0-	-0-	2	1	2928	2	Y	-0-					-0-

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
10	2077	N	2076	-0-	-1	-0-	2076	2			Y	-0-					-0-
11	2022	N	2022	-0-	-0-	-0-	2022	2			Y	-0-					-0-
12	2108	N	1980	-0-	-128	-0-	1	1	1979	2	Y	-0-					-0-
01	2077	N	1919	-0-	-158	-0-	1919	2			Y	-0-					-0-
02	1876	N	1681	-0-	-195	-0-	1681	2			Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/24/2005

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REVOLUTION OPERATING COMPANY,LLC 704176
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KING OPERATING CORPORATION 465296
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	23	-0-	-7	-0-	4	1	19	2	N	-0-					187
10	50 N	50	-0-	-0-	-0-	31	1	19	2	N	-0-					187
11	47 N	47	-0-	-0-	-0-	30	1	17	2	N	-0-					187
12	39 N	39	-0-	-0-	-0-	31	1	8	2	N	-0-					187
01	41 N	41	-0-	-0-	-0-	31	1	10	2	N	-0-					187
02	40 N	40	-0-	-0-	-0-	28	1	12	2	N	-0-					187

UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390 N	-0-	-0-	-390	-0-					N	-0-					216
10	2130 N	2130	-0-	-0-	-0-	2130	2			N	-0-					216
11	2143 N	2143	-0-	-0-	-0-	2143	2			N	-0-					216
12	1770 N	1770	-0-	-0-	-0-	1770	2			N	-0-					216
*01	2094 N	2094	-0-	-0-	-0-	2094	2			N	-0-					216
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					40
10	0	-0-	-0-	-0-	-0-					N	-0-					40
11	0	-0-	-0-	-0-	-0-					N	-0-					40
12	0	-0-	-0-	-0-	-0-					N	-0-					40
01	0 N	-0-	-0-	-0-	-0-					N	-0-					40
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BCE-MACH III LLC 040209
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNÈR OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					3
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					3
11	990	N	232	-0-	-758	-0-	232	3			N	-0-					3
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					3
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					3
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					3

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					112
10	0		1783	-0-	1783	1783	1783	3			N	-0-					112
11	0		1707	-0-	1707	3490	1707	3			N	-0-					112
12	0		1713	-0-	1713	5203	1713	3			N	-0-					112
01	0		1691	-0-	1691	6894	1691	3			N	-0-					112
02	616	N	NO RPT	-0-	-616	6278					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					99
10	0		1149	-0-	1149	1149	1149	3			N	-0-					99
11	0		1097	-0-	1097	2246	1097	3			N	-0-					99
12	0		1180	-0-	1180	3426	1180	3			N	-0-					99
01	0		1421	-0-	1421	4847	1421	3			N	-0-					99
02	1036	N	NO RPT	-0-	-1036	3811					N	NO RPT					99

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					78
10	0		470	-0-	470	470	470	3			N	-0-					78
11	0		462	-0-	462	932	462	3			N	-0-					78
12	0		457	-0-	457	1389	457	3			N	-0-					78
01	0		458	-0-	458	1847	458	3			N	-0-					78
02	420	N	NO RPT	-0-	-420	1427					N	NO RPT					78

DIVERSIFIED PRODUCTION LLC 220903
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2937	-0-	-63	-0-	2937	3			N	-0-					-0-
10	3069	X	3061	-0-	-8	-0-	3061	3			N	-0-					-0-
11	2974	X	2974	-0-	-0-	-0-	2952	3	22	9	N	20					20
12	0		3077	-0-	3077	3077	3077	3			N	-0-					20
01	5955	X	2878	-0-	-3077	-0-	2878	3			N	-0-					20
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					20

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1578	-0-	-1212	-0-	15	1	1446	2	N	106	186	1			120
							117	9									
10	2821	X	855	-0-	-1966	-0-	15	1	822	2	N	16					136
							18	9									
11	2730	X	1004	-0-	-1726	-0-	15	1	989	2	N	-0-					136
12	2821	X	1281	-0-	-1540	-0-	15	1	1266	2	N	-0-					136
01	2232	X	1491	-0-	-741	-0-	15	1	1476	2	N	-0-					136
02	1484	X	1004	-0-	-480	-0-	15	1	985	2	N	4					140
							4	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		23	-0-	23	23	23	2			N	-0-					289
10	0		5	-0-	5	28	5	2			N	-0-					289
11	0		9	-0-	9	37	9	2			N	-0-					289
12	0		4	-0-	4	41	4	2			N	-0-					289
01	41	N	-0-	-0-	-41	-0-					N	-0-					289
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		160	-0-	160	316	160	2			N	-0-					-0-
10	0		146	-0-	146	462	146	2			N	-0-					-0-
11	0		140	-0-	140	602	140	2			N	-0-					-0-
12	700	N	98	-0-	-602	-0-	98	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	357	-0-	357	357	357	2			N	-0-					-0-
12	14B2	EXT	2	-0-	2	359	2	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	359					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	359					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	35	-0-	35	65	35	2			N	-0-					-0-
10	14B2	EXT	32	-0-	32	97	32	2			N	-0-					-0-
11	14B2	EXT	41	-0-	41	138	41	2			N	-0-					-0-
12	14B2	EXT	37	-0-	37	175	37	2			N	-0-					-0-
01	14B2	EXT	29	-0-	29	204	29	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	204					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		290	-0-	290	290	290	2			N	-0-					-0-
10	0		31	-0-	31	321	31	2			N	-0-					-0-
11	0		68	-0-	68	389	68	2			N	-0-					-0-
12	0		63	-0-	63	452	63	2			N	-0-					-0-
01	452	N	-0-	-0-	-452	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
10	0		667	-0-	667	667	667	2			N	-0-					-0-
11	0		390	-0-	390	1057	390	2			N	-0-					-0-
12	0		300	-0-	300	1357	300	2			N	-0-					-0-
01	0		1214	-0-	1214	2571	1214	2			N	-0-					-0-
02	2800	N	1491	-0-	-1309	1262	1491	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY //CONT.// 562560
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	637	-0-	-233	-0-	637	2			N	-0-					-0-
10	0		446	-0-	446	446	446	2			N	-0-					-0-
11	0		2109	-0-	2109	2555	2109	2			N	-0-					-0-
12	0		1988	-0-	1988	4543	1988	2			N	-0-					-0-
01	0		2044	-0-	2044	6587	2044	2			N	-0-					-0-
02	2800	N	1714	-0-	-1086	5501	1714	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6900 PERF. 3417 - 4667

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

09	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	726					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	726					N	NO RPT					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

09	4039	X	4039	-0-	-0-	-0-	180	1	3859	3	N	-0-					20
10	0		3895	-0-	3895	3895	186	1	3709	3	N	-0-					20
11	7421	X	3526	-0-	-3895	-0-	179	1	3347	3	N	-0-					20
12	4185	X	3358	-0-	-827	-0-	185	1	3173	3	N	-0-					20
*01	4185	X	3420	-0-	-765	-0-	185	1	3229	3	N	5					25
							6	9									
02	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					25

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH 7907 PERF. 6002 - 6027

09	1992	N	1992	-0-	-0-	-0-	1990	3	2	9	N	2					89
10	0		1818	-0-	1818	1818	1818	3			N	-0-					89
11	0		1501	-0-	1501	3319	1501	2			N	-0-					89
12	0		1487	-0-	1487	4806	1487	2			N	-0-					89
*01	3100	N	1436	-0-	-1664	3142	1430	2	6	9	N	5					94
02	2800	N	1252	-0-	-1548	1594	1249	2	3	9	N	3					97

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
O'BRIEN ENERGY RESOURCES CORP 617005
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					108
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					108
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

09	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
10	0		910	-0-	910	910	910	2			N	-0-					-0-
11	0		866	-0-	866	1776	866	2			N	-0-					-0-
12	0		913	-0-	913	2689	913	2			N	-0-					-0-
01	0		902	-0-	902	3591	902	2			N	-0-					-0-
02	2800	N	820	-0-	-1980	1611	820	1			N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH 7907 PERF. 4965 - 4978

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

09	1740	N	1711	-0-	-29	-0-	1711	2			N	-0-					17
10	1798	N	1792	-0-	-6	-0-	1792	2			N	-0-					17
11	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					17
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					17
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					17
02	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					17

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

09	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					112
10	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					112
11	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					112
12	2853	N	2853	-0-	-0-	-0-	2853	2			N	-0-					112
01	2480	N	-0-	-0-	-2480	-0-					N	1					113
02	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					113

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1302	-0-	-18	-0-	1302	3			N	-0-					-0-
10	0		1351	-0-	1351	1351	1351	3			N	-0-					-0-
11	0		1152	-0-	1152	2503	1152	3			N	-0-					-0-
12	0		1124	-0-	1124	3627	1124	3			N	-0-					-0-
01	3100	N	1482	-0-	-1618	2009	1482	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2009					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	758	-0-	-292	-0-	758	2			N	-0-					37
10	0		648	-0-	648	648	648	2			N	-0-					37
11	0		705	-0-	705	1353	705	2			N	-0-					37
12	0		1136	-0-	1136	2489	1136	2			N	-0-					37
01	0		832	-0-	832	3321	832	2			N	-0-					37
02	2800	N	935	-0-	-1865	1456	935	2			N	-0-					37

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	0		498	-0-	498	498	498	2			N	-0-					-0-
11	0		478	-0-	478	976	478	2			N	-0-					-0-
12	0		488	-0-	488	1464	488	2			N	-0-					-0-
01	0		485	-0-	485	1949	485	2			N	-0-					-0-
02	2393	N	444	-0-	-1949	-0-	444	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					88

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	868	-0-	-4952	-0-	868	2			Y	-0-					21
10	5921	X	8	-0-	-5913	-0-	8	2			Y	-0-					21
11	5430	X	-0-	-0-	-5430	-0-					Y	-0-					21
12	1333	X	-0-	-0-	-1333	-0-					Y	-0-					21
01	1333	X	79	-0-	-1254	-0-	79	2			Y	-0-					21
02	812	X	621	-0-	-191	-0-	621	2			Y	-0-					21

FORMENTERA OPERATIONS LLC 276959
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2516	-0-	-424	-0-	2507	2	9	9	N	8	148	1			40
10	0		2323	-0-	2323	2323	2323	2			N	-0-					40
11	0		-0-	-0-	-0-	2323					N	-0-					40
12	0		2504	-0-	2504	4827	2498	2	6	9	N	5					45
01	0		2297	-0-	2297	7124	2286	2	11	9	N	10					55
02	9128	X	2004	-0-	-7124	-0-	2002	2	2	9	N	2					57

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC 571941
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					55
10	0		2168	-0-	2168	2168	2168	2			N	-0-					55
11	0		1888	-0-	1888	4056	1888	2			N	-0-					55
12	0		1872	-0-	1872	5928	1872	2			N	-0-					55
01	0		1996	-0-	1996	7924	1996	2			N	-0-					55
02	2800	N	1738	-0-	-1062	6862	1738	2			N	-0-					55

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3004	X	3004	-0-	-0-	-0-	2976	2	28	9	N	25	133	1			104
10	0		3092	-0-	3092	3092	3058	2	34	9	N	31					135
11	0		2994	-0-	2994	6086	2941	2	53	9	N	48					183
12	0		3245	-0-	3245	9331	3202	2	43	9	N	39					222
01	0		3037	-0-	3037	12368	3002	2	35	9	N	32	83	1			171
02	15167	X	2799	-0-	-12368	-0-	2778	2	21	9	N	19					190

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
10	0		853	-0-	853	853	853	2			N	-0-					-0-
11	0		830	-0-	830	1683	830	2			N	-0-					-0-
12	0		856	-0-	856	2539	856	2			N	-0-					-0-
01	0		844	-0-	844	3383	844	2			N	-0-					-0-
02	2800	N	779	-0-	-2021	1362	779	2			N	-0-					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

09	6390	X	4684	-0-	-1706	-0-	4617	2	67	9	Y	61					184
10	6603	X	5250	-0-	-1353	-0-	5173	2	77	9	Y	70	184	1			70
11	6390	X	3170	-0-	-3220	-0-	3133	2	37	9	Y	34					104
12	4774	X	2663	-0-	-2111	-0-	2639	2	24	9	Y	22					126
01	6574	X	6574	-0-	-0-	-0-	6523	2	51	9	Y	46					172
02	6486	X	6486	-0-	-0-	-0-	6418	2	68	9	Y	62					234

QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

09	3180	#	3045	-0-	-135	-0-	3045	3			N	-0-					22
10	3262	R	3262	-0-	-0-	-0-	3262	3			N	-0-					22
11	3210	#	2730	-0-	-480	-0-	2730	3			N	-0-					22
12	3317	#	3182	-0-	-135	-0-	3182	3			N	-0-					22
01	3193	#	3164	-0-	-29	-0-	3164	3			N	-0-					22
02	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					22

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		58	-0-	58	58	58	3			N	-0-					84
10	0		53	-0-	53	111	53	3			N	-0-					84
11	0		62	-0-	62	173	62	3			N	-0-					84
12	0		52	-0-	52	225	52	3			N	-0-					84
01	283	N	58	-0-	-225	-0-	58	3			N	-0-					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

09	1620	N	1425	-0-	-195	-0-	1425	2			N	-0-					127
10	0		1707	-0-	1707	1707	1707	2			N	-0-					127
11	0		1637	-0-	1637	3344	1637	2			N	-0-					127
12	0		1677	-0-	1677	5021	1677	2			N	-0-					127
01	0		1668	-0-	1668	6689	1668	2			N	-0-					127
02	2800	N	1272	-0-	-1528	5161	1272	2			N	-0-					127

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

09	2400	#	2322	-0-	-78	-0-	2286	3	36	9	N	33							245
10	2449	#	1938	-0-	-511	-0-	1893	3	45	9	N	41							286
11	2310	#	1506	-0-	-804	-0-	1460	3	46	9	N	42	170	1					158
12	0		1545	-0-	1545	1545	1498	3	47	9	N	43							201
01	0		1680	-0-	1680	3225	1619	3	61	9	N	55							256
*02	2912		1797	-0-	-1115	2110	1783	3	14	9	N	13							269

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC 747757
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	19	-0-	-131	-0-	16	3	3	9	N	3					18
10	299	N	299	-0-	-0-	-0-	296	3	3	9	N	3					21
11	276	N	276	-0-	-0-	-0-	273	3	3	9	N	3					24
12	105	N	105	-0-	-0-	-0-	103	3	2	9	N	2					26
01	366	N	366	-0-	-0-	-0-	362	3	4	9	N	4					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIVERSIFIED PRODUCTION LLC 220903
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2376	N	2376	-0-	-0-	-0-	540	1	1836	3	N	-0-					27
10	0		2455	-0-	2455	2455	558	1	1897	3	N	-0-					27
11	0		1814	-0-	1814	4269	1814	3			N	-0-					27
12	0		1910	-0-	1910	6179	1910	3			N	-0-					27
01	3100	N	1900	-0-	-1200	4979	1900	3			N	-0-					27
02	0	N	NO RPT	-0-	-0-	4979					N	NO RPT					27

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					17
10	0		1237	-0-	1237	1237	1237	2			N	-0-					17
11	2479	N	1242	-0-	-1237	-0-	1242	2			N	-0-					17
12	0		1703	-0-	1703	1703	1703	2			N	-0-					17
01	0		1632	-0-	1632	3335	1632	2			N	-0-					17
*02	2800	N	1386	-0-	-1414	1921	1386	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820		2309	-0-	-511	1745	2309	2			N	-0-					137
10	0		1576	-0-	1576	3321	1576	2			N	-0-					137
11	0		1571	-0-	1571	4892	1571	2			N	-0-					137
12	0		1051	-0-	1051	5943	1051	2			N	-0-					137
01	0		1214	-0-	1214	7157	1214	2			N	-0-					137
02	2156	#	NO RPT	-0-	-2156	5001					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
12	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
02	140	N	101	-0-	-39	-0-	101	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	0		1828	-0-	1828	1828	1828	2			N	-0-					-0-
12	1828	N	-0-	-0-	-1828	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2346	-0-	-474	-0-	2346	2			N	-0-					-0-
10	2914	X	1350	-0-	-1564	-0-	1350	2			N	-0-					-0-
11	0		1003	-0-	1003	1003	1003	2			N	-0-					-0-
12	2914	X	1147	-0-	-1767	-0-	1147	2			N	-0-					-0-
01	0		1321	-0-	1321	1321	1321	2			N	-0-					-0-
*02	2209	X	888	-0-	-1321	-0-	888	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1683	-0-	-207	-0-	1683	2			N	-0-					-0-
10	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
11	0		1606	-0-	1606	1606	1606	2			N	-0-					-0-
12	3100	N	1680	-0-	-1420	186	1680	2			N	-0-					-0-
01	0		1691	-0-	1691	1877	1691	2			N	-0-					-0-
*02	2800	N	1443	-0-	-1357	520	1443	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
10	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					-0-
11	0		3820	-0-	3820	3820	3820	2			N	-0-					-0-
12	8289	X	4469	-0-	-3820	-0-	4469	2			N	-0-					-0-
01	0		4304	-0-	4304	4304	4304	2			N	-0-					-0-
*02	8221	X	3917	-0-	-4304	-0-	3917	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					22
10	0		1191	-0-	1191	1191	1191	2			Y	-0-					22
11	0		1202	-0-	1202	2393	1202	2			Y	-0-					22
12	0		1117	-0-	1117	3510	1117	2			Y	-0-					22
01	0		1155	-0-	1155	4665	1155	2			Y	-0-					22
02	2800	N	833	-0-	-1967	2698	833	2			Y	-0-					22

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2427	-0-	-453	-0-	2427	2			N	-0-					-0-
10	0		1604	-0-	1604	1604	1604	2			N	-0-					-0-
11	0		1685	-0-	1685	3289	1685	2			N	-0-					-0-
12	0		1680	-0-	1680	4969	1680	2			N	-0-					-0-
01	0		1792	-0-	1792	6761	1792	2			N	-0-					-0-
02	7875	X	1114	-0-	-6761	-0-	1114	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

09	4080	X	2404	-0-	-1676	-0-	2404	2			N	-0-					-0-
10	0		1686	-0-	1686	1686	1686	2			N	-0-					-0-
11	0		1842	-0-	1842	3528	1842	2			N	-0-					-0-
12	0		1643	-0-	1643	5171	1643	2			N	-0-					-0-
01	0		2266	-0-	2266	7437	2266	2			N	-0-					-0-
02	8593	X	1156	-0-	-7437	-0-	1156	2			N	-0-					-0-

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					13
10	0		16	-0-	16	16	16	2			N	-0-					13
11	0		1392	-0-	1392	1408	1392	2			N	-0-					13
12	0		759	-0-	759	2167	759	2			N	-0-					13
01	0		1095	-0-	1095	3262	1095	2			N	-0-					13
02	2800	N	-0-	-0-	-2800	462					N	-0-					13

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

09	3600	X	1604	-0-	-1996	-0-	1604	2			N	-0-					-0-
10	0		3792	-0-	3792	3792	3792	2			N	-0-					-0-
11	0		2774	-0-	2774	6566	2774	2			N	-0-					-0-
12	0		2675	-0-	2675	9241	2675	2			N	-0-					-0-
01	0		300	-0-	300	9541	300	2			N	-0-					-0-
02	10271	X	730	-0-	-9541	-0-	730	2			N	-0-					-0-

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0		-0-	-0-	-0-	-0-					N	-0-					84
11	0		-0-	-0-	-0-	-0-					N	-0-					84
12	0		-0-	-0-	-0-	-0-					N	-0-					84
01	0		-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

09	4650	X	4567	-0-	-83	-0-	4567	2			N	-0-					22
10	0		4381	-0-	4381	4381	4381	2			N	-0-					22
11	0		4125	-0-	4125	8506	4125	2			N	-0-					22
12	0		4448	-0-	4448	12954	4448	2			N	-0-					22
01	0		4049	-0-	4049	17003	4049	2			N	-0-					22
02	20909	X	3906	-0-	-17003	-0-	3906	2			N	-0-					22

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					13
10	0		1114	-0-	1114	1114	1114	2			N	-0-					13
11	0		472	-0-	472	1586	472	2			N	-0-					13
12	0		579	-0-	579	2165	579	2			N	-0-					13
01	0		566	-0-	566	2731	566	2			N	-0-					13
02	2800	N	305	-0-	-2495	236	305	2			N	-0-	1	5			12

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

09	6	#	-0-	-0-	-6	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					69

SANDLOT OIL & GAS LLC 747757
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

09	1326	R	1326	-0-	-0-	-0-	1318	3	8	9	N	7					206
10	1354	R	1354	-0-	-0-	-0-	1342	3	12	9	N	11					217
11	1272	R	1272	-0-	-0-	-0-	1266	3	6	9	N	5					222
12	1294	R	1294	-0-	-0-	-0-	1286	3	8	9	N	7					229
01	1336	R	1336	-0-	-0-	-0-	1310	3	26	9	N	24					253
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					253

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

09	594	R	594	-0-	-0-	-0-	588	3	6	9	N	5					91
10	611	R	611	-0-	-0-	-0-	608	3	3	9	N	3					94
11	589	R	589	-0-	-0-	-0-	586	3	3	9	N	3					97
12	607	R	607	-0-	-0-	-0-	601	3	6	9	N	5					102
01	620	#	489	-0-	-131	-0-	487	3	2	9	N	2					104
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					104

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

09	10800	X	9273	-0-	-1527	-0-	9273	2			N	-0-					73
10	0		9954	-0-	9954	9954	9954	2			N	-0-					73
11	0		8951	-0-	8951	18905	8951	2			N	-0-					73
12	0		9162	-0-	9162	28067	9162	2			N	-0-					73
01	0		10116	-0-	10116	38183	10116	2			N	-0-					73
02	47296	X	9113	-0-	-38183	-0-	9113	2			N	-0-					73

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		636	-0-	636	1286	636	2			N	-0-					-0-
10	0		647	-0-	647	1933	647	2			N	-0-					-0-
11	0		624	-0-	624	2557	624	2			N	-0-					-0-
12	0		593	-0-	593	3150	593	2			N	-0-					-0-
01	3100	N	688	-0-	-2412	738	688	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	738					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	0		1899	-0-	1899	1899	1899	2			N	-0-					-0-
11	0		1794	-0-	1794	3693	1794	2			N	-0-					-0-
12	0		1603	-0-	1603	5296	1603	2			N	-0-					-0-
01	0		1567	-0-	1567	6863	1567	2			N	-0-					-0-
02	2800	N	1284	-0-	-1516	5347	1284	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

09	44	S	44	-0-	-0-	-0-	44	2			N	-0-					37
10	44	S	44	-0-	-0-	-0-	44	2			N	-0-					37
11	0		39	-0-	39	39	39	2			N	-0-					37
12	0		44	-0-	44	83	44	2			N	-0-					37
01	135	S	52	-0-	-83	-0-	52	2			N	-0-					37
*02	44	S	44	-0-	-0-	-0-	44	2			N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
12	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
02	448	N	411	-0-	-37	-0-	411	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
10	682	N	620	-0-	-62	-0-	620	2			N	-0-					-0-
11	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-
12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
02	532	N	504	-0-	-28	-0-	504	2			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	0		705	-0-	705	705	705	2			N	-0-					-0-
11	0		668	-0-	668	1373	668	2			N	-0-					-0-
12	0		675	-0-	675	2048	675	2			N	-0-					-0-
01	0		668	-0-	668	2716	668	2			N	-0-					-0-
02	2800	N	555	-0-	-2245	471	555	2			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 2206R RRCID -> 288955 COMPL. DATE 12/30/2019 TOTAL DEPTH 2500 PERF. 2090 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
10	0		837	-0-	837	837	837	2			N	-0-					-0-
11	0		821	-0-	821	1658	821	2			N	-0-					-0-
12	0		1084	-0-	1084	2742	1084	2			N	-0-					-0-
01	0		852	-0-	852	3594	852	2			N	-0-					-0-
02	2800	N	794	-0-	-2006	1588	794	2			N	-0-					-0-

KILLGORE WELL #: 2208R RRCID -> 288983 COMPL. DATE 12/27/2019 TOTAL DEPTH 2405 PERF. 2046 - 2222

09	900	N	856	-0-	-44	-0-	856	2			N	-0-					-0-
10	1178	N	861	-0-	-317	-0-	861	2			N	-0-					-0-
11	870	N	802	-0-	-68	-0-	802	2			N	-0-					-0-
12	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
01	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-
02	756	N	673	-0-	-83	-0-	673	2			N	-0-					-0-

KILLGORE WELL #: 2210R RRCID -> 289461 COMPL. DATE 06/19/2020 TOTAL DEPTH 2500 PERF. 2027 - 2210

09	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-					-0-
10	1333	N	1058	-0-	-275	-0-	1058	2			N	-0-					-0-
11	1170	N	1062	-0-	-108	-0-	1062	2			N	-0-					-0-
12	1147	N	930	-0-	-217	-0-	930	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	951	2			N	-0-					-0-

KILLGORE WELL #: 2212R RRCID -> 290122 COMPL. DATE 06/18/2020 TOTAL DEPTH 2400 PERF. 2090 - 2185

09	900	N	839	-0-	-61	-0-	839	2			N	-0-					-0-
10	961	N	839	-0-	-122	-0-	839	2			N	-0-					-0-
11	870	N	791	-0-	-79	-0-	791	2			N	-0-					-0-
12	868	N	743	-0-	-125	-0-	743	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SANDLOT OIL & GAS LLC 747757
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

09	2758	N	2758	-0-	-0-	-0-	2758	3			N	-0-					83
10	2889	N	2889	-0-	-0-	-0-	2889	3			N	-0-					83
11	2816	N	2816	-0-	-0-	-0-	2816	3			N	-0-					83
12	2889	N	2889	-0-	-0-	-0-	2889	3			N	-0-					83
01	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290 X	3214	-0-	-1076	-0-	3162	3	52	9	N	47	182	1			398
10	4433 X	-0-	-0-	-4433	-0-					N	65					463
11	4374 X	4374	-0-	-0-	-0-	4293	3	81	9	N	74	177	1			360
12	4433 X	4203	-0-	-230	-0-	4104	3	99	9	N	90					450
01	4433 X	4017	-0-	-416	-0-	3959	3	58	9	N	53					503
02	4088 X	NO RPT	-0-	-4088	-0-					N	NO RPT					503

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1748 N	1748	-0-	-0-	-0-	29	1	1671	2	N	44	173	1			115
						48	9									
10	1800 N	1800	-0-	-0-	-0-	29	1	1730	2	N	37					152
						41	9									
11	1830 N	1714	-0-	-116	-0-	30	1	1618	2	N	60					212
						66	9									
12	1820 N	1820	-0-	-0-	-0-	26	1	1750	2	N	40	181	1			71
						44	9									
01	1845 N	1845	-0-	-0-	-0-	30	1	1740	2	N	68					139
						75	9									
02	1695 N	1695	-0-	-0-	-0-	28	1	1616	2	N	46					185
						51	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390 N	263	-0-	-127	-0-	30	1	233	2	N	-0-					166
10	403 N	85	-0-	-318	-0-	31	1	54	2	N	-0-					166
11	360 N	30	-0-	-330	-0-	30	1			N	-0-					166
12	279 N	12	-0-	-267	-0-	11	1	1	2	N	-0-					166
01	93 N	-0-	-0-	-93	-0-					N	-0-					166
02	28 N	-0-	-0-	-28	-0-					N	-0-					166

MOBEETIE RESOURCE DEV LLC 572602
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	962	-0-	962	1950	960	2	2	9	N	2					194
10	3571 X	1621	-0-	-1950	-0-	1621	2			N	-0-					194
11	1412 X	1412	-0-	-0-	-0-	1412	2			N	-0-					194
12	0	1703	-0-	1703	1703	1703	2			N	-0-					194
01	0	1596	-0-	1596	3299	1596	2			N	-0-					194
02	2800 N	1452	-0-	-1348	1951	1331	2	121	9	N	110	180	1			124

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3061	-0-	61	61	2958	2	103	9	N	94	170	1			176
10	0		3104	-0-	3104	3165	2998	2	106	9	N	96	173	1			99
11	0		2991	-0-	2991	6156	2885	2	106	9	N	96					195
12	0		2997	-0-	2997	9153	2887	2	110	9	N	100	171	1			124
01	0		3029	-0-	3029	12182	2921	2	108	9	N	98					222
02	14820	X	2638	-0-	-12182	-0-	2555	2	83	9	N	75	168	1			129

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	947	-0-	-103	-0-	906	2	41	9	N	37					323
10	0		950	-0-	950	950	930	2	20	9	N	18	181	1			160
11	0		767	-0-	767	1717	750	2	17	9	N	15					175
12	0		719	-0-	719	2436	673	2	46	9	N	42					217
01	0		689	-0-	689	3125	619	2	70	9	N	64	192	1			89
02	2800	N	541	-0-	-2259	866	500	2	41	9	N	37					126

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	833	N	833	-0-	-0-	-0-	716	2	117	9	N	106	182	1			116
10	832	N	832	-0-	-0-	-0-	713	2	119	9	N	108					224
11	752	N	752	-0-	-0-	-0-	623	2	129	9	N	117	180	1			161
12	572	N	572	-0-	-0-	-0-	429	2	143	9	N	130	167	1			124
01	937	N	937	-0-	-0-	-0-	843	2	94	9	N	85	173	1			36
*02	858	N	858	-0-	-0-	-0-	729	2	129	9	N	117					153

UNBRIDLED RESOURCES, LLC 875461
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3605	X	3605	-0-	-0-	-0-	3550	2	55	9	N	50					311
10	3752	X	3752	-0-	-0-	-0-	3682	2	70	9	N	64	174	1			201
11	3356	X	3356	-0-	-0-	-0-	3207	2	149	9	N	135	187	1			149
12	2822	X	2822	-0-	-0-	-0-	2743	2	79	9	N	72					221
01	2846	X	2846	-0-	-0-	-0-	2765	2	81	9	N	74					295
02	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					295

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4006	X	4006	-0-	-0-	-0-	3965	2	41	9	N	37					329
10	3860	X	3860	-0-	-0-	-0-	3816	2	44	9	N	40					369
11	3851	X	3851	-0-	-0-	-0-	3745	2	106	9	N	96	181	1			284
12	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					295
01	3564	X	3564	-0-	-0-	-0-	3518	2	46	9	N	42					337
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					337

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1167	-0-	-1623	-0-	1167	2			N	-0-					307
10	2728	X	2453	-0-	-275	-0-	2431	2	22	9	N	20					327
11	2610	X	1118	-0-	-1492	-0-	1116	2	2	9	N	2					329
12	2697	X	838	-0-	-1859	-0-	838	2			N	-0-					329
*01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					329
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					329

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2234	N	2234	-0-	-0-	-0-	1842	2	392	9	N	356	365	1			317
10	2106	N	2106	-0-	-0-	-0-	1910	2	196	9	N	178	181	1			314
11	2147	N	2147	-0-	-0-	-0-	1957	2	190	9	N	173					487
12	3100	N	3524	-0-	424	424	3415	2	109	9	N	99					586
01	3100	N	3490	-0-	390	814	3338	2	152	9	N	138	171	1			553
02	0	N	NO RPT	-0-	-0-	814					N	NO RPT					553

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					3
10	0		-0-	-0-		-0-	-0-					N	-0-					3
11	0		-0-	-0-		-0-	-0-					N	-0-					3
12	0		-0-	-0-		-0-	-0-					N	-0-					3
01	0	N	-0-	-0-		-0-	-0-					N	-0-					3
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

09	1945	N	1945	-0-		-0-	-0-	1857	2	88	9	N	80					314
10	1905	N	1905	-0-		-0-	-0-	1772	2	133	9	N	121	189	1			246
11	1866	N	1866	-0-		-0-	-0-	1753	2	113	9	N	103					349
12	1682	N	1682	-0-		-0-	-0-	1621	2	61	9	N	55					404
01	1727	N	1727	-0-		-0-	-0-	1669	2	58	9	N	53					457
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					457

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

09	0		-0-	-0-		-0-	-0-					N	74	187	1			314
10	0		1983	-0-		1983	1983	1911	2	72	9	N	65					379
11	0		1982	-0-		1982	3965	1824	2	158	9	N	144					523
12	0		1847	-0-		1847	5812	1815	2	32	9	N	29	190	1			362
01	3100	N	1852	-0-		-1248	4564	1822	2	30	9	N	27					389
02	0	N	NO RPT	-0-		-0-	4564					N	NO RPT					389

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

09	0		-0-	-0-		-0-	-0-					N	35					274
10	0		8271	-0-		8271	8271	8239	2	32	9	N	29	190	1			113
11	0		9641	-0-		9641	17912	9596	2	45	9	N	41					154
12	0		8855	-0-		8855	26767	8811	2	44	9	N	40					194
01	37641	X	10874	-0-		-26767	-0-	10816	2	58	9	N	53					247
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					247

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					139

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KING OPERATING CORPORATION 465296
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

09	0		175	-0-		175	175	175	2			N	-0-					46
10	0		423	-0-		423	598	423	2			N	-0-					46
11	0		420	-0-		420	1018	420	2			N	-0-					46
12	0	N	NO RPT	-0-		-0-	1018					N	NO RPT					46
01	0	N	NO RPT	-0-		-0-	1018					N	NO RPT					46
02	0	N	NO RPT	-0-		-0-	1018					N	NO RPT					46

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	52					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

SANDLOT OIL & GAS LLC 747757
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					29
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					29
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					29
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					29
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

UNBRIDLED RESOURCES, LLC 875461
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	#	1333	-0-	-1637	-0-	1288	2	45	9	N	41					303
10	3069	#	1448	-0-	-1621	-0-	1406	2	42	9	N	38					341
11	2430	#	1251	-0-	-1179	-0-	1226	2	25	9	N	23					364
12	1922	#	1488	-0-	-434	-0-	1431	2	57	9	N	52	191	1			225
01	1612	#	1160	-0-	-452	-0-	1120	2	40	9	N	36					261
02	1232	#	NO RPT	-0-	-1232	-0-					N	NO RPT					261

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	60	1	129	2	N	-0-					52
10	0		137	-0-	137	137	52	1	85	2	N	-0-					52
11	0		81	-0-	81	218	28	1	53	2	N	-0-					52
12	0		121	-0-	121	339	62	1	59	2	N	-0-					52
01	0		117	-0-	117	456	62	1	55	2	N	-0-					52
02	560	N	104	-0-	-456	-0-	56	1	48	2	N	-0-					52

DIVERSIFIED PRODUCTION LLC 220903
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					64
10	0		4624	-0-	4624	4624	4624	3			N	-0-					64
11	0		4746	-0-	4746	9370	4746	3			N	-0-					64
12	0		4665	-0-	4665	14035	4665	3			N	-0-					64
01	18372	X	4337	-0-	-14035	-0-	4337	3			N	-0-					64
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					64

LATIGO PETROLEUM, LLC 488260
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3438	X	3438	-0-	-0-	-0-	3431	2	7	9	N	6					40
10	0		3633	-0-	3633	3633	3614	2	19	9	N	17					57
11	0		4306	-0-	4306	7939	4297	2	9	9	N	8					65
12	0		4191	-0-	4191	12130	4165	2	26	9	N	24					89
01	0		3970	-0-	3970	16100	3970	2			N	-0-					89
02	17402	X	1302	-0-	-16100	-0-	1302	2			N	-0-					89

PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LATIGO PETROLEUM, LLC 488260
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1239	-0-	1239	1239	1239	2			N	-0-					215
10	0		1250	-0-	1250	2489	1250	2			N	-0-					215
11	0		1134	-0-	1134	3623	1134	2			N	-0-					215
12	0		809	-0-	809	4432	809	2			N	-0-					215
01	3100	N	1173	-0-	-1927	2505	1173	2			N	-0-					215
02	0	N	NO RPT	-0-	-0-	2505					N	NO RPT					215

PETCO ENERGY CORPORATION 657795
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

09	1830	N	1223	-0-	-607	-0-	1223	2			Y	-0-					56
10	1829	N	252	-0-	-1577	-0-	252	2			Y	-0-					56
11	DLQ G-10		276	-0-	276	276	276	2			Y	-0-					56
12	DLQ G-10		604	-0-	604	880	604	2			Y	-0-					56
01	DLQ G-10		803	-0-	803	1683	803	2			Y	-0-					56
02	DLQ G-10		265	-0-	265	1948	265	2			Y	-0-					56

UNBRIDLED RESOURCES, LLC 875461
GRAY 853 WELL #: 3 RRCID -> 291613 COMPL. DATE 09/24/2021 TOTAL DEPTH 7450 PERF. 6367 - 6398

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY 821 WELL #: 8821 RRCID -> 292448 COMPL. DATE 09/20/2021 TOTAL DEPTH 7378 PERF. 6504 - 6511

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

PRESIDIO PETROLEUM LLC 676084
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0		-0-	-0-	-0-	-0-					N	-0-					191
12	0		-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	629	-0-	-301	-0-	60 6	1 9	563	2	N	5					95
10	0		388	-0-	388	388	62 6	1 9	320	2	N	5	76	1			24
11	0		1207	-0-	1207	1595	60	1	1147	2	N	-0-					24
12	0		1244	-0-	1244	2839	62 9	1 9	1173	2	N	8					32
01	0		1206	-0-	1206	4045	62 25	1 9	1119	2	N	23					55
02	2800	N	882	-0-	-1918	2127	56	1	826	2	N	-0-					55

REMORA OPERATING, LLC 701613
PAINE BROS. CO. INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		92	-0-	92	92	92	2			N	-0-					-0-
10	0		462	-0-	462	554	462	2			N	-0-					-0-
11	0		532	-0-	532	1086	532	2			N	-0-					-0-
12	0		488	-0-	488	1574	488	2			N	-0-					-0-
01	1921	N	347	-0-	-1574	-0-	347	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
10	14B2 EXT		10	-0-	10	11	10	2			N	-0-					-0-
11	14B2 EXT		1	-0-	1	12	1	2			N	-0-					-0-
12	14B2 EXT		1	-0-	1	13	1	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	13					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	13					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	243	-0-	-57	-0-	243	2			N	-0-					75
10	0		282	-0-	282	282	282	2			N	-0-					75
11	0		296	-0-	296	578	296	2			N	-0-					75
12	0		309	-0-	309	887	309	2			N	-0-					75
01	0		303	-0-	303	1190	303	2			N	-0-					75
02	1485	N	295	-0-	-1190	-0-	295	2			N	-0-	47	1			28

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					68
10	0		18	-0-	18	18	18	2			N	-0-					68
11	0		13	-0-	13	31	13	2			N	-0-					68
12	0		13	-0-	13	44	13	2			N	-0-					68
01	0		9	-0-	9	53	9	2			N	-0-					68
02	58	N	5	-0-	-53	-0-	5	2			N	-0-					68

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					22
10	0		806	-0-	806	806	806	2			N	-0-					22
11	0		798	-0-	798	1604	798	2			N	-0-					22
12	0		841	-0-	841	2445	841	2			N	-0-					22
01	0		929	-0-	929	3374	929	2			N	-0-					22
02	2800	N	875	-0-	-1925	1449	875	2			N	-0-					22

UNBRIDLED RESOURCES, LLC 875461
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3164	X	3164	-0-	-0-	-0-	3086	2	78	9	N	71					279
10	3771	X	3771	-0-	-0-	-0-	3701	2	70	9	N	64	184	1			159
11	3987	X	3987	-0-	-0-	-0-	3884	2	103	9	N	94					253
12	4493	X	4493	-0-	-0-	-0-	4410	2	83	9	N	75	201	1			127
01	3300	X	3300	-0-	-0-	-0-	3214	2	86	9	N	78					205
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					205

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

09	360	N	340	-0-	-20	-0-	24	1	316	2	N	-0-					109
10	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					109
11	424	N	424	-0-	-0-	-0-	30	1	394	2	N	-0-					109
12	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					109
01	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-					109
02	400	N	400	-0-	-0-	-0-	28	1	372	2	N	-0-					109

REVOLUTION OPERATING COMPANY,LLC 704176
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDLOT OIL & GAS LLC 747757
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC //CONT.// 747757
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
11	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
12	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
01	14B	DENY	-0-	-0-	-0-	2650					Y	-0-					20
02	14B	DENY	NO RPT	-0-	-0-	2650					Y	NO RPT					20

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-
10	0		1022	-0-	1022	1022	1022	2			N	-0-					-0-
11	0		895	-0-	895	1917	895	2			N	-0-					-0-
12	0		942	-0-	942	2859	942	2			N	-0-					-0-
01	0		1067	-0-	1067	3926	1067	2			N	-0-					-0-
02	840	N	NO RPT	-0-	-840	3086					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1788	-0-	1788	1788	1760	2	28	9	N	25					143
10	0		1836	-0-	1836	3624	1827	2	9	9	N	8					151
11	0		1853	-0-	1853	5477	1823	2	30	9	N	27					178
12	0		1729	-0-	1729	7206	1704	2	25	9	N	23					201
01	3100	N	1809	-0-	-1291	5915	1774	2	35	9	N	32					233
02	0	N	NO RPT	-0-	-0-	5915					N	NO RPT					233

DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

09	3630	X	3278	-0-	-352	-0-	3201	2	77	9	N	70					347
10	3751	X	3394	-0-	-357	-0-	3315	2	79	9	N	72	199	1			220
11	3630	X	3179	-0-	-451	-0-	3103	2	76	9	N	69					289
12	3658	X	3035	-0-	-623	-0-	2970	2	65	9	N	59					348
01	3565	X	3307	-0-	-258	-0-	3307	2			N	-0-					348
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					348

BE ANADARKO II, LLC 100676
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

09	2134	X	2134	-0-	-0-	-0-	2123	3	11	9	N	10					128
10	2015	N	1848	-0-	-167	-0-	1848	3			N	-0-					128
11	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-	94	1			34
*12	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					34
*01	2155	N	2155	-0-	-0-	-0-	2152	3	3	9	N	3					37
02	2158	N	2158	-0-	-0-	-0-	2147	3	11	9	N	10					47

HADAWAY CONSULT AND ENGINEER,LLC 342392
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0		-0-	-0-	-0-	-0-					N	-0-					82
11	0		-0-	-0-	-0-	-0-					N	-0-					82
12	0		-0-	-0-	-0-	-0-					N	-0-					82
01	0		-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0		-0-	-0-	-0-	-0-					N	-0-					207
11	0		-0-	-0-	-0-	-0-					N	-0-					207
12	0		-0-	-0-	-0-	-0-					N	-0-					207
01	0		-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207

UNBRIDLED RESOURCES, LLC 875461
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					169

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

09	0		-0-	-0-	-0-	-0-					N	-0-					79
10	0		6	-0-	6	6	6	2			N	-0-					79
11	0		-0-	-0-	-0-	6					N	-0-					79
12	0		-0-	-0-	-0-	6					N	-0-					79
01	6	N	-0-	-0-	-6	-0-					N	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

09	0		-0-	-0-	-0-	-0-					N	24					268
10	0		1093	-0-	1093	1093	1045	2	48	9	N	44					312
11	0		1104	-0-	1104	2197	1067	2	37	9	N	34					346
12	0		617	-0-	617	2814	608	2	9	9	N	8	83	1			271
01	3100	N	873	-0-	-2227	587	834	2	39	9	N	35					306
02	0	N	NO RPT	-0-	-0-	587					N	NO RPT					306

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

09	0		-0-	-0-	-0-	-0-					N	-0-					192
10	0		3741	-0-	3741	3741	3741	2			N	-0-					192
11	0		2431	-0-	2431	6172	2431	2			N	-0-					192
12	0		3273	-0-	3273	9445	3273	2			N	-0-					192
01	12557	X	3112	-0-	-9445	-0-	3112	2			N	-0-					192
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

09	0		-0-	-0-	-0-	-0-					N	-0-					202
10	0		-0-	-0-	-0-	-0-					N	-0-					202
11	0		-0-	-0-	-0-	-0-					N	-0-					202
12	0		-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	32					242
10	0		938	-0-	938	938	899	2	39	9	N	35					277
11	0		1065	-0-	1065	2003	1039	2	26	9	N	24	174	1			127
12	0		87	-0-	87	2090	85	2	2	9	N	2	85	1			44
01	2110	X	20	-0-	-2090	-0-	20	2			N	-0-					44
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

09	0		-0-	-0-	-0-	-0-					N	19					312
10	0		3426	-0-	3426	3426	3329	2	97	9	N	88	169	1			231
11	0		2281	-0-	2281	5707	2203	2	78	9	N	71					302
12	0		2021	-0-	2021	7728	1954	2	67	9	N	61	177	1			186
01	3100	N	2056	-0-	-1044	6684	1965	2	91	9	N	83					269
02	0	N	NO RPT	-0-	-0-	6684					N	NO RPT					269

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	254	337	1			281
10	0		5577	-0-	5577	5577	5328	2	249	9	N	226	164	1			343
11	0		6430	-0-	6430	12007	6189	2	241	9	N	219	162	1			400
12	0		6501	-0-	6501	18508	6326	2	175	9	N	159	340	1			219
01	24428	X	5920	-0-	-18508	-0-	5704	2	216	9	N	196					415
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					415

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	114	175	1			249
10	0		170	-0-	170	170	170	2			N	-0-					249
11	0		312	-0-	312	482	306	2	6	9	N	5					254
12	0		500	-0-	500	982	486	2	14	9	N	13					267
01	1896	N	914	-0-	-982	-0-	899	2	15	9	N	14					281
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	29	165	1			205
10	0		2454	-0-	2454	2454	2437	2	17	9	N	15					220
11	0		2506	-0-	2506	4960	2485	2	21	9	N	19					239
12	0		2316	-0-	2316	7276	2303	2	13	9	N	12					251
01	9788	X	2512	-0-	-7276	-0-	2497	2	15	9	N	14					265
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	50					430
10	0		1299	-0-	1299	1299	1270	2	29	9	N	26	170	1			286
11	0		1322	-0-	1322	2621	1316	2	6	9	N	5					291
12	0		1709	-0-	1709	4330	1692	2	17	9	N	15					306
01	3100	N	1348	-0-	-1752	2578	1339	2	9	9	N	8					314
02	0	N	NO RPT	-0-	-0-	2578					N	NO RPT					314

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	51					498
10	0		3758	-0-	3758	3758	3567	2	191	9	N	174	184	1			488
11	0		606	-0-	606	4364	588	2	18	9	N	16	175	1			329
12	0		1594	-0-	1594	5958	1569	2	25	9	N	23					352
01	5962	X	4	-0-	-5958	-0-	4	2			N	-0-					352
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					352

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	56	182	1			364
10	0		5178	-0-	5178	5178	5141	2	37	9	N	34					398
11	0		3071	-0-	3071	8249	3058	2	13	9	N	12					410
12	0		2171	-0-	2171	10420	2168	2	3	9	N	3					413
01	11249	X	829	-0-	-10420	-0-	827	2	2	9	N	2					415
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					415

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	91	174	1			271
10	0		4786	-0-	4786	4786	4691	2	95	9	N	86					357
11	0		4568	-0-	4568	9354	4498	2	70	9	N	64	175	1			246
12	0		4040	-0-	4040	13394	3974	2	66	9	N	60					306
01	15915	X	2521	-0-	-13394	-0-	2485	2	36	9	N	33					339
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					339

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

09	0		-0-	-0-	-0-	-0-					N	17					355
10	0		6105	-0-	6105	6105	6037	2	68	9	N	62					417
11	0		6183	-0-	6183	12288	6103	2	80	9	N	73	178	1			312
12	0		6535	-0-	6535	18823	6480	2	55	9	N	50					362
01	24817	X	5994	-0-	-18823	-0-	5927	2	67	9	N	61					423
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					423

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

09	0		-0-	-0-	-0-	-0-					N	18					622
10	0		3930	-0-	3930	3930	3794	2	136	9	N	124	339	1			407
11	0		2256	-0-	2256	6186	2188	2	68	9	N	62					469
12	0		2576	-0-	2576	8762	2510	2	66	9	N	60					529
01	16046	X	7284	-0-	-8762	-0-	7014	2	270	9	N	245	341	1			433
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					433

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

09	0		-0-	-0-	-0-	-0-					N	172	526	1			207
10	0		3940	-0-	3940	3940	3614	2	326	9	N	296	165	1			338
11	0		3349	-0-	3349	7289	3199	2	150	9	N	136	339	1			135
12	0		3700	-0-	3700	10989	3602	2	98	9	N	89					224
01	14166	X	3177	-0-	-10989	-0-	3060	2	117	9	N	106					330
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					330

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

09	0		-0-	-0-	-0-	-0-					N	145	344	1			369
10	0		6348	-0-	6348	6348	6272	2	76	9	N	69					438
11	0		5076	-0-	5076	11424	5008	2	68	9	N	62	175	1			325
12	0		4028	-0-	4028	15452	3866	2	162	9	N	147	365	1			107
*01	15508	X	56	-0-	-15452	-0-	56	2			N	-0-					107
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					107

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

09	0		-0-	-0-	-0-	-0-					N	-0-					261
10	0		11337	-0-	11337	11337	11337	2			N	-0-					261
11	0		10344	-0-	10344	21681	10344	2			N	-0-					261
12	0		9889	-0-	9889	31570	9889	2			N	-0-					261
01	39737	X	8167	-0-	-31570	-0-	8166	2	1	9	N	1					262
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					257
10	0		210	-0-	210	210	210	2			N	-0-					257
11	0		188	-0-	188	398	188	2			N	-0-					257
12	0		245	-0-	245	643	245	2			N	-0-					257
01	856	N	213	-0-	-643	-0-	213	2			N	-0-					257
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					257

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	75	181	1			437
10	0		1472	-0-	1472	1472	1453	2	19	9	N	17					454
11	0		952	-0-	952	2424	934	2	18	9	N	16					470
12	0		823	-0-	823	3247	822	2	1	9	N	1					471
01	5489	X	2242	-0-	-3247	-0-	2232	2	10	9	N	9	170	1			310
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					310

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	201	173	1			345
10	0		5341	-0-	5341	5341	5103	2	238	9	N	216	175	1			386
11	0		3296	-0-	3296	8637	3219	2	77	9	N	70	177	1			279
12	0		4024	-0-	4024	12661	3970	2	54	9	N	49					328
01	16492	X	3831	-0-	-12661	-0-	3745	2	86	9	N	78					406
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					406

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	193	355	1			247
10	0		6707	-0-	6707	6707	6536	2	171	9	N	155	174	1			228
11	0		6199	-0-	6199	12906	6055	2	144	9	N	131	168	1			191
12	0		6368	-0-	6368	19274	6272	2	96	9	N	87	176	1			102
01	26956	X	7682	-0-	-19274	-0-	7459	2	223	9	N	203					305
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					305

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	232	171	1			683
10	0		10282	-0-	10282	10282	10033	2	249	9	N	226	347	1			562
11	0		10162	-0-	10162	20444	10031	2	131	9	N	119	180	1			501
12	0		10011	-0-	10011	30455	9837	2	174	9	N	158	177	1			482
01	39815	X	9360	-0-	-30455	-0-	9228	2	132	9	N	120					602
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					602

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					285
10	0		141	-0-	141	141	141	2			N	-0-					285
11	0		123	-0-	123	264	123	2			N	-0-					285
12	0		-0-	-0-	-0-	264					N	-0-					285
01	264	N	-0-	-0-	-264	-0-					N	-0-					285
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					285

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	54					564
10	0		4748	-0-	4748	4748	4713	2	35	9	N	32					596
11	0		4664	-0-	4664	9412	4638	2	26	9	N	24	176	1			444
12	0		5637	-0-	5637	15049	5597	2	40	9	N	36	360	1			120
01	21267	X	6218	-0-	-15049	-0-	6183	2	35	9	N	32					152
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					107
10	0		617	-0-	617	617	617	2			N	-0-					107
11	0		233	-0-	233	850	233	2			N	-0-					107
12	0		191	-0-	191	1041	191	2			N	-0-					107
01	1496	N	455	-0-	-1041	-0-	455	2			N	-0-					107
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	227	346	1			208
10	0		6116	-0-	6116	6116	5967	2	149	9	N	135					343
11	0		6045	-0-	6045	12161	5830	2	215	9	N	195	352	1			186
12	0		5980	-0-	5980	18141	5794	2	186	9	N	169					355
01	24207	X	6066	-0-	-18141	-0-	5972	2	94	9	N	85					440
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					440

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					296
10	0	N	-0-	-0-	-0-	-0-					N	-0-					296
11	0	N	-0-	-0-	-0-	-0-					N	-0-					296
12	0	N	-0-	-0-	-0-	-0-					N	-0-					296
01	0	N	-0-	-0-	-0-	-0-					N	-0-					296
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					296

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					128

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530		4322	-0-	-208	-0-	4322	2			N	-0-					-0-
10	4650	#	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
11	4440	#	4175	-0-	-265	-0-	4175	2			N	-0-					-0-
12	4588	#	4323	-0-	-265	-0-	4323	2			N	-0-					-0-
01	4628	R	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
02	4199	R	4199	-0-	-0-	-0-	4199	2			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER ENERGY, LLC 263648
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

09	900	#	636	-0-	-264	-0-	636	2			N	-0-					24
10	0		879	-0-	879	879	879	2			N	-0-					24
11	0		1218	-0-	1218	2097	1218	2			N	-0-					24
12	3233	R	1136	-0-	-2097	-0-	1136	2			N	-0-					24
01	1159	R	1159	-0-	-0-	-0-	1159	2			N	-0-					24
02	1148	#	NO RPT	-0-	-1148	-0-					N	NO RPT					24

SANDLOT OIL & GAS LLC 747757
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
PRIZE EXPLORATION & PROD, LLC 679268
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

09	11	#	9	-0-	-2	B	-87	9	3		N	-0-					-0-
10	9	#	12	-0-	3	B	-84	12	3		N	-0-					-0-
11	0		20	-0-	20	B	-64	20	3		N	-0-					-0-
12	0		32	-0-	32	B	-32	32	3		N	-0-					-0-
01	0		32	-0-	32	B	-0-	32	3		N	-0-					-0-
02	28	#	12	-0-	-16	B	-16	12	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -16

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

09/01 BALANCING DATE STATUS -> -85

09	11	#	9	-0-	-2	B	-87	9	3		N	-0-					-0-
10	9	#	12	-0-	3	B	-84	12	3		N	-0-					-0-
11	0		20	-0-	20	B	-64	20	3		N	-0-					-0-
12	0		32	-0-	32	B	-32	32	3		N	-0-					-0-
01	0		32	-0-	32	B	-0-	32	3		N	-0-					-0-
02	28	#	12	-0-	-16	B	-16	12	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -16

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
PRIZE EXPLORATION & PROD, LLC //CONT.// 679268
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-184		CANCELLED UNDERAGE ->		-164										
09	30	#	-0-	-0-	-30 B	-214					N	-0-					109
10	31	#	-0-	-0-	-31 B	-245					N	-0-					109
11	30	#	-0-	-0-	-30 B	-275					N	-0-					109
12	31	#	-0-	-0-	-31 B	-306					N	-0-					109
01	0		-0-	-0-	-0- B	-306					N	-0-					109
02	14	#	-0-	-0-	-14 B	-320					N	-0-					109
03/01 BALANCING DATE STATUS ->			-136		CANCELLED UNDERAGE ->		-184										

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CONTANGO RESOURCES, LLC 100222
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
LOCKE CATTLE COMPANY WELL #: RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 03/15/2018

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

09	1012	N	1012	-0-	-0-	-0-	58	1	954	2	N	-0-					30
10	0		2581	-0-	2581	2581	60	1	2519	2	N	2					32
							2	9									
11	0		2377	-0-	2377	4958	60	1	2310	2	N	6					38
							7	9									
12	0		2080	-0-	2080	7038	62	1	2018	2	N	-0-					38
01	0		1382	-0-	1382	8420	60	1	1321	2	N	1					39
							1	9									
02	2800	N	770	-0-	-2030	6390	56	1	714	2	N	-0-					39

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		488	-0-	488	488	488	2			N	-0-					611
10	0		530	-0-	530	1018	530	2			N	-0-					611
11	0		532	-0-	532	1550	532	2			N	-0-					611
12	0		551	-0-	551	2101	551	2			N	-0-					611
01	2657	N	556	-0-	-2101	-0-	556	2			N	-0-					611
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					611

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					217
10	0		-0-	-0-	-0-	-0-					N	-0-					217
11	0		-0-	-0-	-0-	-0-					N	-0-					217
12	0		-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					532
10	0		-0-	-0-	-0-	-0-					N	-0-					532
11	0		-0-	-0-	-0-	-0-					N	-0-					532
12	0		-0-	-0-	-0-	-0-					N	-0-					532
01	0	N	-0-	-0-	-0-	-0-					N	-0-					532
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					532

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		415	-0-	415	415	415	2			N	-0-					1110
10	0		465	-0-	465	880	465	2			N	-0-					1110
11	0		456	-0-	456	1336	456	2			N	-0-					1110
12	0		441	-0-	441	1777	441	2			N	-0-					1110
01	2272	N	495	-0-	-1777	-0-	45	1	450	2	N	-0-					1110
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1110

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
11	14B2 EXT		-0-	-0-	-0-	-0-					N	167	167	1			179
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					179

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		188	-0-	188	188	188	2			N	-0-					460
10	0		1127	-0-	1127	1315	1127	2			N	-0-					460
11	0		769	-0-	769	2084	769	2			N	-0-					460
12	0		665	-0-	665	2749	665	2			N	-0-					460
01	3100	N	657	-0-	-2443	306	657	2			N	-0-					460
02	0	N	NO RPT	-0-	-0-	306					N	NO RPT					460

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4451	-0-	4451	4452	4451	2			N	-0-					407
10	0		4821	-0-	4821	9273	4622	2	199	9	N	181	181	1			407
11	0		4397	-0-	4397	13670	4203	2	194	9	N	176	176	1			407
12	0		3725	-0-	3725	17395	3530	2	195	9	N	177	177	1			407
01	21736	X	4341	-0-	-17395	-0-	83	1	4206	2	N	47	177	1			277
							52	9									
02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT					277

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		555	-0-	555	555	555	2			N	-0-					110
10	0		53	-0-	53	608	53	2			N	-0-					110
11	0		-0-	-0-	-0-	608					N	-0-					110
12	0		148	-0-	148	756	148	2			N	-0-					110
01	1284	N	528	-0-	-756	-0-	48	1	480	2	N	-0-					110
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					25
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					25
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					25
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					25
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					25
*02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	743	-0-	-7	-0-	743	2			N	-0-					256
10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					256
11	750	N	749	-0-	-1	-0-	749	2			N	-0-					256
12	775	N	774	-0-	-1	-0-	774	2			N	-0-					256
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					256
02	700	N	688	-0-	-12	-0-	688	2			N	-0-					256

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

09	0		-0-	-0-	-0-	-0-					N	32					433
10	0		2955	-0-	2955	2955	2839	2	116	9	N	105	349	1			189
11	0		4402	-0-	4402	7357	4182	2	220	9	N	200					389
12	0		3735	-0-	3735	11092	3542	2	193	9	N	175	170	1			394
01	13794	X	2702	-0-	-11092	-0-	2688	2	14	9	N	13					407
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					407

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

09	780	N	-0-	-0-	-780	-0-					N	-0-					152
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					152
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					152
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					152
*01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

09	5828	X	2933	-0-	-2895	-0-	2933	2			N	-0-					40
10	3038	X	3000	-0-	-38	-0-	3000	2			N	-0-					40
11	2910	X	2831	-0-	-79	-0-	2831	2			N	-0-					40
12	2883	X	2837	-0-	-46	-0-	2837	2			N	-0-					40
01	3038	X	2955	-0-	-83	-0-	2955	2			N	-0-					40
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					40

KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5586	-0-	-684	-0-	5578	2	8	9	N	7					20
10	6479	X	5800	-0-	-679	-0-	5792	2	8	9	N	7					27
11	5970	X	5657	-0-	-313	-0-	5638	2	19	9	N	17					44
12	6045	X	5547	-0-	-498	-0-	5534	2	13	9	N	12					56
01	5921	X	5443	-0-	-478	-0-	5430	2	13	9	N	12					68
02	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					68

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20310	X	19888	-0-	-422	-0-	19886	2	2	9	N	2					61
10	20987	X	20099	-0-	-888	-0-	20097	2	2	9	N	2					63
11	19770	X	19261	-0-	-509	-0-	19259	2	2	9	N	2					65
12	20429	X	18635	-0-	-1794	-0-	18629	2	6	9	N	5					70
01	20553	X	19982	-0-	-571	-0-	19979	2	3	9	N	3					73
02	18564	X	NO RPT	-0-	-18564	-0-					N	NO RPT					73

LATIGO PETROLEUM, LLC 488260
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		357	-0-	357	357	357	2			N	-0-					-0-
10	0		229	-0-	229	586	229	2			N	-0-					-0-
11	0		105	-0-	105	691	105	2			N	-0-					-0-
12	0		401	-0-	401	1092	401	2			N	-0-					-0-
01	1284	N	192	-0-	-1092	-0-	192	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		102	-0-	102	102	102	2			N	-0-					-0-
10	0		108	-0-	108	210	108	2			N	-0-					-0-
11	0		119	-0-	119	329	119	2			N	-0-					-0-
12	0		112	-0-	112	441	112	2			N	-0-					-0-
01	513	N	72	-0-	-441	-0-	72	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

09	303	R	303	-0-	-0-	-0-	29	1	274	2	N	-0-					38
10	318	R	318	-0-	-0-	-0-	30	1	288	2	N	-0-					38
11	300	#	293	-0-	-7	-0-	28	1	265	2	N	-0-					38
12	310	#	306	-0-	-4	-0-	29	1	277	2	N	-0-					38
01	310	#	291	-0-	-19	-0-	28	1	263	2	N	-0-					38
02	280	#	267	-0-	-13	-0-	25	1	242	2	N	-0-					38

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

09	9166	X	9166	-0-	-0-	-0-	58	1	9108	2	N	-0-					88
10	0		8366	-0-	8366	8366	60	1	8306	2	N	-0-					88
11	0		10819	-0-	10819	19185	60	1	10750	2	N	8					96
							9	9									
12	0		11024	-0-	11024	30209	62	1	10945	2	N	15					111
							17	9									
01	0		10707	-0-	10707	40916	62	1	10636	2	N	8					119
							9	9									
02	49954	X	9038	-0-	-40916	-0-	50	1	8981	2	N	6					125
							7	9									

LATIGO PETROLEUM, LLC 488260
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

09	0		974	-0-	974	974	974	3			N	-0-					213
10	0		711	-0-	711	1685	711	3			N	-0-					213
11	0		985	-0-	985	2670	985	3			N	-0-					213
12	0		686	-0-	686	3356	686	3			N	-0-					213
01	3100	N	659	-0-	-2441	915	659	3			N	-0-					213
02	0	N	NO RPT	-0-	-0-	915					N	NO RPT					213

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

09	0		1351	-0-	1351	1351	1351	3			N	-0-					213
10	0		1373	-0-	1373	2724	1373	3			N	-0-					213
11	0		1261	-0-	1261	3985	1261	3			N	-0-					213
12	0		1434	-0-	1434	5419	1434	3			N	-0-					213
01	3100	N	1346	-0-	-1754	3665	1346	3			N	-0-					213
02	0	N	NO RPT	-0-	-0-	3665					N	NO RPT					213

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2458	-0-	-482	-0-	2458	2			N	-0-					113
10	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					113
11	3634	X	3634	-0-	-0-	-0-	3631	2	3	9	N	3					116
12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					116
01	3100	N	3658	-0-	558	558	3622	2	36	9	N	33					149
02	0	N	NO RPT	-0-	-0-	558					N	NO RPT					149

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					1202
10	4712	X	1599	-0-	-3113	-0-	1599	2			N	-0-					1202
11	4560	X	2791	-0-	-1769	-0-	2791	2			N	-0-					1202
12	4712	X	3198	-0-	-1514	-0-	3198	2			N	-0-					1202
01	4712	X	3344	-0-	-1368	-0-	177	1	3167	2	N	-0-					1202
02	4256	X	NO RPT	-0-	-4256	-0-					N	NO RPT					1202

COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
10	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
11	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
12	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
01	SWR 10		-0-	-0-	-0-	108340					N	-0-					340
02	SWR 10		NO RPT	-0-	-0-	108340					N	NO RPT					340

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		328	-0-	328	328	328	2			N	-0-					392
10	0		461	-0-	461	789	461	2			N	-0-					392
11	0		427	-0-	427	1216	427	2			N	-0-					392
12	0		401	-0-	401	1617	401	2			N	-0-					392
01	2020	N	403	-0-	-1617	-0-	403	2			N	-0-					392
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		23	-0-	23	23	23	2			N	-0-					146
10	0		24	-0-	24	47	24	2			N	-0-					146
11	0		19	-0-	19	66	19	2			N	-0-					146
12	0		25	-0-	25	91	25	2			N	-0-					146
01	112	N	21	-0-	-91	-0-	21	2			N	-0-					146
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER ENERGY, LLC 263648
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1671	-0-	-519 B	-0-	72	1	1574	2	N	23					265
							25	9									
10	0		2380	-0-	2380 B	2380	97	1	2268	2	N	14					279
							15	9									
11	0		2047	-0-	2047 B	4427	94	1	1941	2	N	10					289
							1	4	11	9							
12	0		1817	-0-	1817 B	6244	81	1	1736	2	N	-0-					289
01	0		2012	-0-	2012 B	8256	97	1	1888	2	N	21					310
							4	4	23	9							
02	2156	X	NO RPT	-0-	-2156 B	6100					N	NO RPT					310

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2122	-0-	-728 B	-0-	84	1	2038	2	N	-0-					22
10	0		2846	-0-	2846 B	2846	97	1	2739	2	N	9					31
							10	9									
11	0		2388	-0-	2388 B	5234	94	1	2274	2	N	16					47
							2	4	18	9							
12	0		3136	-0-	3136 B	8370	97	1	3037	2	N	-0-					47
							2	4									
01	0		2814	-0-	2814 B	11184	97	1	2715	2	N	-0-					47
							2	4									
02	2576	X	NO RPT	-0-	-2576 B	8608					N	NO RPT					47

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
10	0		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2526	X	2526	-0-	-0- B	-0-	84	1	2442	2	N	-0-					-0-
10	0		2766	-0-	2766 B	2766	97	1	2669	2	N	-0-					-0-
11	0		2517	-0-	2517 B	5283	94	1	2421	2	N	-0-					-0-
							2	4									
12	0		2011	-0-	2011 B	7294	76	1	1933	2	N	-0-					-0-
							2	4									
01	0		2274	-0-	2274 B	9568	97	1	2175	2	N	-0-					-0-
							2	4									
02	2492	X	NO RPT	-0-	-2492 B	7076					N	NO RPT					-0-

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1635	N	1635	-0-	-0- B	-0-	94	1	1533	2	N	7					80
							8	9									
10	0		1686	-0-	1686 B	1686	97	1	1589	2	N	-0-					80
11	0		1649	-0-	1649 B	3335	94	1	1523	2	N	25					105
							4	4	28	9							
12	0		1425	-0-	1425 B	4760	83	1	1326	2	N	13					118
							2	4	14	9							
01	0		1917	-0-	1917 B	6677	97	1	1810	2	N	7					125
							2	4	8	9							
02	1540	N	NO RPT	-0-	-1540 B	5137					N	NO RPT					125

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	N	1340	-0-	-0- B	-0-	1334	2	6	9	N	5					110
10	0		1086	-0-	1086 B	1086	1086	2			N	-0-					110
11	0		1135	-0-	1135 B	2221	1135	2			N	-0-					110
12	0		1068	-0-	1068 B	3289	1068	2			N	-0-					110
*01	4547	X	1258	-0-	-3289 B	-0-	1246	2	12	9	N	11					121
02	1023	N	1023	-0-	-0- B	-0-	1019	2	4	9	N	4					125

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1276	N	1276	-0-	-0- B	-0-	1274	2	2	9	N	2					28
10	0		1321	-0-	1321 B	1321	1321	2			N	-0-					28
11	0		1188	-0-	1188 B	2509	1188	2			N	-0-					28
12	0		1185	-0-	1185 B	3694	1185	2			N	-0-					28
*01	4950	X	1256	-0-	-3694 B	-0-	1252	2	4	9	N	4					32
02	1056	N	1056	-0-	-0- B	-0-	1052	2	4	9	N	4					36

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2681	N	2681	-0-	-0- B	-0-	2680	2	1	9	N	1					63
10	0		2883	-0-	2883 B	2883	2881	2	2	9	N	2					65
11	5679	X	2796	-0-	-2883 B	-0-	2796	2			N	-0-					65
*12	2626	N	2626	-0-	-0- B	-0-	2626	2			N	-0-					65
*01	2700	N	2700	-0-	-0- B	-0-	2696	2	4	9	N	4					65
02	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					65

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					16
10	0		1198	-0-	1198 B	1198	1198	2			N	-0-					16
11	0		1541	-0-	1541 B	2739	1541	2			N	-0-					16
12	0		1237	-0-	1237 B	3976	1237	2			N	-0-					16
*01	5212	X	1236	-0-	-3976 B	-0-	1233	2	3	9	N	3					19
02	1047	N	1047	-0-	-0- B	-0-	1043	2	4	9	N	4					23

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3157	-0-	-113 B	-0-	3153	2	4	9	N	4					22
10	0		3268	-0-	3268 B	3268	3268	2			N	-0-					22
11	0		3849	-0-	3849 B	7117	3849	2			N	-0-					22
12	0		3739	-0-	3739 B	10856	3739	2			N	-0-					22
*01	14064	X	3208	-0-	-10856 B	-0-	3202	2	6	9	N	5					27
02	2940	X	2784	-0-	-156 B	-0-	2781	2	3	9	N	3					30

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2482	N	2482	-0-	-0- B	-0-	2475	3	7	9	N	6					95
10	0		2610	-0-	2610 B	2610	2610	3			N	-0-					95
11	0		-0-	-0-	-0- B	2610					N	-0-					95
12	0		-0-	-0-	-0- B	2610					N	28	92	1			31
*01	5375	X	2765	-0-	-2610 B	-0-	2761	2	4	9	N	4					35
02	2771	N	2771	-0-	-0- B	-0-	2768	2	3	9	N	3					38

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2271	N	2271	-0-	-0- B	-0-	2271	2			N	-0-					20
10	0		2418	-0-	2418 B	2418	2418	2			N	-0-					20
11	0		2028	-0-	2028 B	4446	2028	2			N	-0-					20
12	0		1953	-0-	1953 B	6399	1953	2			N	-0-					20
*01	8341	X	1942	-0-	-6399 B	-0-	1933	2	9	9	N	8					28
02	1466	N	1466	-0-	-0- B	-0-	1462	2	4	9	N	4					32

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
10	0		599	-0-	599 B	599	599	2			N	-0-					-0-
11	0		756	-0-	756 B	1355	756	2			N	-0-					-0-
12	0		859	-0-	859 B	2214	859	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	2214					N	-0-					-0-
02	2921	X	707	-0-	-2214 B	-0-	707	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	897	-0-	-183 B	-0-	897	2			N	-0-					12
10	0		934	-0-	934 B	934	934	2			N	-0-					12
11	0		885	-0-	885 B	1819	885	2			N	-0-					12
12	0		855	-0-	855 B	2674	855	2			N	-0-					12
*01	3321	X	647	-0-	-2674 B	-0-	645	2	2	9	N	2					14
02	1003	N	1003	-0-	-0- B	-0-	1002	2	1	9	N	1					15

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					3

LATIGO PETROLEUM, LLC 488260
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		486	-0-	486 B	486	486	3			N	-0-					53
10	0		316	-0-	316 B	802	316	3			N	-0-					53
11	0		529	-0-	529 B	1331	529	3			N	-0-					53
12	0		511	-0-	511 B	1842	511	3			N	-0-					53
01	2336	N	494	-0-	-1842 B	-0-	494	3			N	-0-					53
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		376	-0-	376 B	376	376	3			N	-0-					100
10	0		405	-0-	405 B	781	405	3			N	-0-					100
11	0		372	-0-	372 B	1153	372	3			N	-0-					100
12	0		384	-0-	384 B	1537	384	3			N	-0-					100
01	1948	N	411	-0-	-1537 B	-0-	411	3			N	-0-					100
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					100

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

09	0		1293	-0-	1293 B	1293	1293	3			N	-0-					170
10	0		1342	-0-	1342 B	2635	1342	3			N	-0-					170
11	0		1297	-0-	1297 B	3932	1297	3			N	-0-					170
12	0		1234	-0-	1234 B	5166	1234	3			N	-0-					170
01	6491	X	1325	-0-	-5166 B	-0-	1325	3			N	-0-					170
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					170

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

09	1980	N	1927	-0-	-53 B	-0-	30 1 28 9	1869	2	N	25						278
10	1990	N	1990	-0-	-0- B	-0-	31 1	1959	2	N	-0-						278
11	1980	N	1898	-0-	-82 B	-0-	30 1 44 9	1824	2	N	40						318
12	1984	N	1834	-0-	-150 B	-0-	31 1 13 9	1790	2	N	12						330
01	2043	N	2043	-0-	-0- B	-0-	31 1 9 9	2003	2	N	8						338
02	1794	N	1794	-0-	-0- B	-0-	28 1 20 9	1746	2	N	18	191	1				165

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3127	X	3127	-0-	-0- B	-0-	30	1	3066	2	N	28					145
							31	9									
10	3099	X	3099	-0-	-0- B	-0-	31	1	3068	2	N	-0-					145
11	2901	X	2901	-0-	-0- B	-0-	30	1	2871	2	N	-0-					145
12	3078	X	3078	-0-	-0- B	-0-	31	1	3045	2	N	2					147
							2	9									
01	3099	X	3099	-0-	-0- B	-0-	31	1	3068	2	N	-0-					147
02	2672	X	2672	-0-	-0- B	-0-	28	1	2642	2	N	2					149
							2	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	N	922	-0-	-0- B	-0-	26	1	895	2	N	1					63
							1	9									
10	1351	N	1351	-0-	-0- B	-0-	31	1	1320	2	N	-0-					63
11	1231	N	1231	-0-	-0- B	-0-	30	1	1193	2	N	7					70
							8	9									
12	1227	N	1227	-0-	-0- B	-0-	31	1	1196	2	N	-0-					70
01	1388	N	1388	-0-	-0- B	-0-	30	1	1352	2	N	5					75
							6	9									
02	1261	N	1261	-0-	-0- B	-0-	28	1	1231	2	N	2					77
							2	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0- B	-0-	30	1	541	2	N	-0-					147
10	575	N	575	-0-	-0- B	-0-	31	1	544	2	N	-0-					147
11	548	N	548	-0-	-0- B	-0-	30	1	518	2	N	-0-					147
12	589	N	505	-0-	-84 B	-0-	26	1	479	2	N	-0-					147
01	589	N	519	-0-	-70 B	-0-	31	1	488	2	N	-0-					147
02	504	N	493	-0-	-11 B	-0-	28	1	465	2	N	-0-					147

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2148	-0-	-102 B	-0-	30	1	2118	2	N	-0-					230
10	2232	N	2231	-0-	-1 B	-0-	31	1	2200	2	N	-0-					230
11	2190	N	2107	-0-	-83 B	-0-	30	1	2077	2	N	-0-					230
12	2232	N	2108	-0-	-124 B	-0-	30	1	2078	2	N	-0-					230
01	2232	N	2222	-0-	-10 B	-0-	31	1	2189	2	N	2					232
							2	9									
02	1994	N	1994	-0-	-0- B	-0-	28	1	1927	2	N	35					267
							39	9									

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0- B	-0-	30	1	54	2	N	-0-					80
10	91	N	91	-0-	-0- B	-0-	31	1	60	2	N	-0-					80
11	90	N	90	-0-	-0- B	-0-	30	1	60	2	N	-0-					80
12	93	N	84	-0-	-9 B	-0-	31	1	52	2	N	1	43	1			38
							1	9									
01	93	N	82	-0-	-11 B	-0-	31	1	51	2	N	-0-					38
02	84	N	74	-0-	-10 B	-0-	28	1	46	2	N	-0-					38

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1269	-0-	-51 B	-0-	30	1	1233	2	N	5					107
							6	9									
10	1333	N	1305	-0-	-28 B	-0-	31	1	1263	2	N	10					117
							11	9									
11	1290	N	1256	-0-	-34 B	-0-	30	1	1218	2	N	7					124
							8	9									
12	1302	N	1188	-0-	-114 B	-0-	31	1	1156	2	N	1					125
							1	9									
01	1310	N	1310	-0-	-0- B	-0-	31	1	1275	2	N	4					129
							4	9									
02	1176	N	1139	-0-	-37 B	-0-	28	1	1105	2	N	5					134
							6	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1666	N	1666	-0-	-0- B	-0-	30	1	1635	2	N	1					47
							1	9									
10	1767	N	1722	-0-	-45 B	-0-	31	1	1691	2	N	-0-					47
11	1680	N	1642	-0-	-38 B	-0-	30	1	1600	2	N	11					58
							12	9									
12	1736	N	1642	-0-	-94 B	-0-	31	1	1605	2	N	5					63
							6	9									
01	1852	N	1852	-0-	-0- B	-0-	31	1	1804	2	N	15					78
							17	9									
02	1540	N	1432	-0-	-108 B	-0-	28	1	1389	2	N	14					92
							15	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2868	-0-	-42 B	-0-	30	1	2751	2	N	79	79	1			115
							87	9									
10	3007	X	2848	-0-	-159 B	-0-	31	1	2817	2	N	-0-					115
11	2910	X	2795	-0-	-115 B	-0-	30	1	2722	2	N	39					154
							43	9									
12	2976	X	2695	-0-	-281 B	-0-	31	1	2664	2	N	-0-					154
01	2976	X	2827	-0-	-149 B	-0-	31	1	2796	2	N	-0-					154
02	2688	X	2626	-0-	-62 B	-0-	28	1	2598	2	N	-0-					154

REVOLUTION OPERATING COMPANY,LLC 704176
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3621	X	3621	-0-	-0- B	-0-	3621	2			N	-0-					30
10	3648	X	3648	-0-	-0- B	-0-	3648	2			N	-0-					30
11	3390	X	3334	-0-	-56 B	-0-	3331	2	3	9	N	3					33
12	3503	X	3248	-0-	-255 B	-0-	3248	2			N	-0-					33
01	3503	X	3267	-0-	-236 B	-0-	3267	2			N	-0-					33
02	3164	X	3043	-0-	-121 B	-0-	3028	2	15	9	N	14					47

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1797	N	1797	-0-	-0- B	-0-	1789	2	8	9	N	7					62
10	1891	N	1850	-0-	-41 B	-0-	1850	2			N	-0-					62
11	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					62
12	1860	N	1786	-0-	-74 B	-0-	1786	2			N	-0-					62
01	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					62
02	1904	N	1732	-0-	-172 B	-0-	1720	2	12	9	N	11					73

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1986	-0-	-84 B	-0-	1963	2	23	9	N	21					78
10	2139	N	2044	-0-	-95 B	-0-	2044	2			N	-0-					78
11	2099	N	2099	-0-	-0- B	-0-	2099	2			N	-0-					78
12	2046	N	1938	-0-	-108 B	-0-	1938	2			N	-0-					78
01	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					78
02	2030	N	2030	-0-	-0- B	-0-	2030	2			N	-0-					78

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

09	3300	X	2330	-0-	-970	B	-0-	2322	2	8	9	N	7					152
10	3410	X	2225	-0-	-1185	B	-0-	2205	2	20	9	N	18					170
11	3300	X	2024	-0-	-1276	B	-0-	2003	2	21	9	N	19					189
12	2852	X	1393	-0-	-1459	B	-0-	1384	2	9	9	N	8	180	1			17
01	2728	X	1537	-0-	-1191	B	-0-	1526	2	11	9	N	10					27
02	2184	X	1420	-0-	-764	B	-0-	1408	2	12	9	N	11					38

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

09	1879	N	1879	-0-	-0-	B	-0-	1854	2	25	9	N	23					162
10	2077	N	1940	-0-	-137	B	-0-	1940	2			N	-0-					162
11	2032	N	2032	-0-	-0-	B	-0-	2007	2	25	9	N	23					185
12	2038	N	2038	-0-	-0-	B	-0-	2038	2			N	-0-					185
01	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					185
02	1904	N	1868	-0-	-36	B	-0-	1868	2			N	-0-					185

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					132
10	0		-0-	-0-	-0-	B	-0-					N	-0-					132
11	0		-0-	-0-	-0-	B	-0-					N	-0-					132
12	0		846	-0-	846	B	846	846	2			N	-0-					132
01	2958	N	2112	-0-	-846	B	-0-	2098	2	14	9	N	13					145
02	2868	X	2868	-0-	-0-	B	-0-	2868	2			N	-0-					145

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

09	4767	X	4767	-0-	-0-	B	-0-	4654	2	113	9	N	103	69	1	1	8	190
10	3452	X	3452	-0-	-0-	B	-0-	3426	2	26	9	N	24					214
11	3616	X	3616	-0-	-0-	B	-0-	3580	2	36	9	N	33	195	1			52
12	2716	X	2716	-0-	-0-	B	-0-	2716	2			N	-0-					52
01	2442	X	2442	-0-	-0-	B	-0-	2417	2	25	9	N	23					75
02	3189	X	3189	-0-	-0-	B	-0-	3189	2			N	-0-					75

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1341	N	1341	-0-	-0- B	-0-	1340	2	1	9	N	1	1	8			244
10	0		1487	-0-	1487 B	1487	1487	2			N	-0-	136	1			108
11	0		1375	-0-	1375 B	2862	1375	2			N	-0-					108
12	0		1209	-0-	1209 B	4071	1209	2			N	-0-					108
01	5476	X	1405	-0-	-4071 B	-0-	1405	2			N	-0-					108
02	1288	N	1232	-0-	-56 B	-0-	1232	2			N	-0-					108

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1265	-0-	-355 B	-0-	1265	2			N	-0-	121	1			49
10	1798	N	1656	-0-	-142 B	-0-	1656	2			N	-0-					49
11	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					49
12	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					49
01	1643	N	1540	-0-	-103 B	-0-	1540	2			N	-0-					49
02	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					49

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1675	N	1675	-0-	-0- B	-0-	1655	2	20	9	N	18	1	8			87
10	1767	N	1391	-0-	-376 B	-0-	1360	2	31	9	N	28					115
11	2049	N	2049	-0-	-0- B	-0-	2019	2	30	9	N	27					142
12	1736	N	1245	-0-	-491 B	-0-	1245	2			N	-0-					142
01	1395	N	973	-0-	-422 B	-0-	973	2			N	-0-					142
02	1820	N	1313	-0-	-507 B	-0-	1296	2	17	9	N	15					157

UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					107
10	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					107
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					107
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					107
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					107
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	318	-0-	-102 B	-0-	317	2	1	9	N	1					70
10	434	N	329	-0-	-105 B	-0-	329	2			N	-0-					70
11	420	N	331	-0-	-89 B	-0-	331	2			N	-0-					70
12	0		4730	-0-	4730 B	4730	111	1	4619	2	N	-0-					70
01	0		338	-0-	338 B	5068	331	2	7	9	N	6					76
02	5351	X	283	-0-	-5068 B	-0-	280	2	3	9	N	3					79

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

09	1270	N	1270	-0-	-0-	-0-	1262	2	8	9	N	7					57
10	1062	N	1062	-0-	-0-	-0-	1060	2	2	9	N	2					59
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					59
12	915	N	915	-0-	-0-	-0-	912	2	3	9	N	3					62
01	1013	N	1013	-0-	-0-	-0-	1010	2	3	9	N	3					65
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					65

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

09	1590	N	1552	-0-	-38	-0-	94	1	1458	2	N	-0-					145
10	0		1621	-0-	1621	1621	97	1	1524	2	N	-0-					145
11	0		1651	-0-	1651	3272	94	1	1555	2	N	-0-					145
							2	4									
12	0		1628	-0-	1628	4900	81	1	1545	2	N	-0-					145
							2	4									
01	0		1713	-0-	1713	6613	97	1	1614	2	N	-0-					145
							2	4									
02	1540	N	NO RPT	-0-	-1540	5073					N	NO RPT					145

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

09	1170	N	828	-0-	-342	-0-	94	1	724	2	N	9					167
							10	9									
10	0		954	-0-	954	954	97	1	838	2	N	17					184
							19	9									
11	0		733	-0-	733	1687	92	1	628	2	N	10					194
							2	4	11	9							
12	0		877	-0-	877	2564	86	1	789	2	N	-0-					194
							2	4									
01	0		719	-0-	719	3283	97	1	605	2	N	13					207
							3	4	14	9							
02	672	N	NO RPT	-0-	-672	2611					N	NO RPT					207

HIGHMARK ENERGY OPERATING, LLC 385847
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

09	1350	N	972	-0-	-378	-0-	958	2	14	9	N	13					107
10	1395	N	992	-0-	-403	-0-	2	1	988	2	N	2					109
							2	9									
11	1350	N	1058	-0-	-292	-0-	2	1	1056	2	N	-0-					109
12	1108	N	1108	-0-	-0-	-0-	2	1	1102	2	N	4					113
							4	9									
*01	1232	N	1232	-0-	-0-	-0-	61	1	1163	2	N	7					120
							8	9									
02	1028	N	1028	-0-	-0-	-0-	55	1	952	2	N	19					139
							21	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	565	-0-	-5	-0-	565	2			N	-0-					29
10	0		595	-0-	595	595	595	2			N	-0-					29
11	0		479	-0-	479	1074	479	2			N	-0-					29
12	0		494	-0-	494	1568	494	2			N	-0-					29
*01	2041	N	473	-0-	-1568	-0-	10	1	457	2	N	5					34
							6	9									
02	454	N	454	-0-	-0-	-0-	9	1	442	2	N	3					37
							3	9									

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	382	2	6	9	N	5					42
10	0		389	-0-	389	389	389	2			N	-0-					42
11	0		239	-0-	239	628	239	2			N	-0-					42
12	0		274	-0-	274	902	274	2			N	-0-					42
*01	1230	N	328	-0-	-902	-0-	6	1	316	2	N	5					47
							6	9									
02	275	N	275	-0-	-0-	-0-	6	1	266	2	N	3					50
							3	9									

LATIGO PETROLEUM, LLC 488260
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		582	-0-	582	582	582	3			N	-0-					352
10	0		717	-0-	717	1299	717	3			N	-0-					352
11	0		841	-0-	841	2140	841	3			N	-0-					352
12	0		829	-0-	829	2969	829	3			N	-0-					352
01	3100	N	696	-0-	-2404	565	696	3			N	-0-					352
02	0	N	NO RPT	-0-	-0-	565					N	NO RPT					352

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		344	-0-	344	344	344	3			N	-0-					-0-
10	0		381	-0-	381	725	381	3			N	-0-					-0-
11	0		335	-0-	335	1060	335	3			N	-0-					-0-
12	0		324	-0-	324	1384	324	3			N	-0-					-0-
01	1809	N	425	-0-	-1384	-0-	425	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1367	N	1367	-0-	-0-	-0-	30	1	1331	2	N	5	190	1			35
							6	9									
10	1398	N	1398	-0-	-0-	-0-	31	1	1361	2	N	5					40
							6	9									
11	1440	N	1356	-0-	-84	-0-	30	1	1313	2	N	12					52
							13	9									
12	1426	N	1246	-0-	-180	-0-	31	1	1215	2	N	-0-					52
01	1395	N	1387	-0-	-8	-0-	31	1	1337	2	N	17					69
							19	9									
02	1260	N	1117	-0-	-143	-0-	27	1	1090	2	N	-0-					69

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	967	-0-	-143	-0-	30	1	930	2	N	6					90
							7	9									
10	1054	N	953	-0-	-101	-0-	31	1	866	2	N	51					141
							56	9									
11	1020	N	890	-0-	-130	-0-	30	1	860	2	N	-0-					141
12	992	N	884	-0-	-108	-0-	31	1	853	2	N	-0-					141
01	961	N	945	-0-	-16	-0-	31	1	914	2	N	-0-					141
02	840	N	823	-0-	-17	-0-	28	1	795	2	N	-0-					141

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	32	1	1530	2	N	5					114
							6	9									
10	1624	N	1624	-0-	-0-	-0-	31	1	1593	2	N	-0-					114
11	1680	N	1572	-0-	-108	-0-	30	1	1528	2	N	13					127
							14	9									
12	1612	N	1483	-0-	-129	-0-	31	1	1433	2	N	17					144
							19	9									
01	1643	N	1643	-0-	-0-	-0-	31	1	1600	2	N	11					155
							12	9									
02	1456	N	1447	-0-	-9	-0-	28	1	1419	2	N	-0-					155

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1253	-0-	-97	-0-	30	1	1201	2	N	20					174
							22	9									
10	1426	N	1316	-0-	-110	-0-	31	1	1285	2	N	-0-					174
11	1380	N	1134	-0-	-246	-0-	29	1	1088	2	N	15					189
							17	9									
12	1302	N	1233	-0-	-69	-0-	28	1	1203	2	N	2					191
							2	9									
01	1302	N	1249	-0-	-53	-0-	30	1	1207	2	N	11					202
							12	9									
02	1123	N	1123	-0-	-0-	-0-	26	1	1095	2	N	2					204
							2	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1452	-0-	-48	-0-	30	1	1391	2	N	28					142
							31	9									
10	1519	N	1488	-0-	-31	-0-	31	1	1457	2	N	-0-					142
11	1530	N	1437	-0-	-93	-0-	30	1	1379	2	N	25					167
							28	9									
12	1488	N	1422	-0-	-66	-0-	31	1	1391	2	N	-0-					167
01	1524	N	1524	-0-	-0-	-0-	31	1	1482	2	N	10					177
							11	9									
02	1344	N	1333	-0-	-11	-0-	28	1	1305	2	N	-0-					177

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	742	-0-	-98	-0-	27 1	1 9	714	2	N	1					93
10	868	N	847	-0-	-21	-0-	31	1	816	2	N	-0-					93
11	810	N	805	-0-	-5	-0-	27 10	1 9	768	2	N	9					102
12	790	N	790	-0-	-0-	-0-	29 6	1 9	755	2	N	5					107
01	837	N	755	-0-	-82	-0-	27	1	728	2	N	-0-					107
02	756	N	599	-0-	-157	-0-	28 1	1 9	570	2	N	1					108

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	544	-0-	-86	-0-	30	1	514	2	N	-0-					42
10	620	N	562	-0-	-58	-0-	30	1	532	2	N	-0-					42
11	562	N	562	-0-	-0-	-0-	28 1	1 9	533	2	N	1					43
12	595	N	595	-0-	-0-	-0-	29 7	1 9	559	2	N	6					49
01	641	N	641	-0-	-0-	-0-	31 3	1 9	607	2	N	3					52
02	544	N	544	-0-	-0-	-0-	27	1	517	2	N	-0-					52

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1596	-0-	-54	-0-	30 1 1 9		1566	2	N	-0-	33	1			127
10	1705	N	1628	-0-	-77	-0-	30 1		1598	2	N	-0-					127
11	1650	N	1592	-0-	-58	-0-	29 1 1 9		1562	2	N	1					128
12	1643	N	1404	-0-	-239	-0-	30 1 46 9		1328	2	N	42					170
01	1737	N	1737	-0-	-0-	-0-	31 1 6 9		1700	2	N	5					175
02	1484	N	1013	-0-	-471	-0-	28 1 14 9		971	2	N	13					188

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	1838	-0-	-772	-0-	23 1 56 9		1759	2	N	51					227
10	2714	N	2714	-0-	-0-	-0-	31 1 31 9		2652	2	N	28					255
11	2490	N	2423	-0-	-67	-0-	29 1		2394	2	N	-0-					255
12	2155	N	2155	-0-	-0-	-0-	28 1		2127	2	N	-0-					255
01	2697	N	2479	-0-	-218	-0-	29 1 28 9		2422	2	N	25					280
02	2268	N	919	-0-	-1349	-0-	14 1 2 9		903	2	N	2					282

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	79	79	1			115
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					115
11	SWR 10		-0-	-0-	-0-	-0-					N	39					154
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					154
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					154
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					154

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2567	-0-	-673	-0-	30	1	2525	2	N	11					248
							12	9									
10	3348	X	2619	-0-	-729	-0-	31	1	2576	2	N	11					259
							12	9									
11	3180	X	2494	-0-	-686	-0-	30	1	2452	2	N	11					270
							12	9									
12	3162	X	2347	-0-	-815	-0-	29	1	2299	2	N	17					287
							19	9									
01	2759	X	2429	-0-	-330	-0-	30	1	2366	2	N	30					317
							33	9									
02	2408	X	2179	-0-	-229	-0-	26	1	2143	2	N	9	194	1			132
							10	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	700	-0-	-80	-0-	30	1	670	2	N	-0-					87
10	0		440	-0-	440	440	27	1	413	2	N	-0-					87
11	0		194	-0-	194	634	30	1	158	2	N	5					92
							6	9									
12	0		769	-0-	769	1403	29	1	740	2	N	-0-					92
01	0		733	-0-	733	2136	29	1	704	2	N	-0-					92
02	2687	N	551	-0-	-2136	-0-	22	1	529	2	N	-0-					92

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	24	1	800	2	N	1					212
							1	9									
10	1068	N	1068	-0-	-0-	-0-	31	1	1037	2	N	-0-					212
11	1054	N	1054	-0-	-0-	-0-	30	1	1024	2	N	-0-					212
12	986	N	986	-0-	-0-	-0-	30	1	956	2	N	-0-					212
01	1075	N	1075	-0-	-0-	-0-	31	1	1044	2	N	-0-					212
02	980	N	980	-0-	-0-	-0-	28	1	952	2	N	-0-					212

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4577	-0-	-283	-0-	30	1	4538	2	N	8					192
							9	9									
10	4991	X	4676	-0-	-315	-0-	31	1	4641	2	N	4					196
							4	9									
11	4680	X	4546	-0-	-134	-0-	30	1	4506	2	N	9					205
							10	9									
12	4836	X	4567	-0-	-269	-0-	31	1	4529	2	N	6					211
							7	9									
01	4774	X	4715	-0-	-59	-0-	30	1	4467	2	N	198	198	1			211
							218	9									
02	4284	X	3863	-0-	-421	-0-	26	1	3837	2	N	-0-					211

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2427	X	2427	-0-	-0-	-0-	30	1	2354	2	N	39					112
							43	9									
10	2443	N	2443	-0-	-0-	-0-	31	1	2390	2	N	20					132
							22	9									
11	2400	N	1157	-0-	-1243	-0-	27	1	1116	2	N	13					145
							14	9									
12	2480	N	2289	-0-	-191	-0-	29	1	2252	2	N	7					152
							8	9									
01	2449	N	1807	-0-	-642	-0-	30	1	1729	2	N	44					196
							48	9									
02	1867	N	1867	-0-	-0-	-0-	28	1	1797	2	N	38	189	1			45
							42	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1742	N	1742	-0-	-0-	-0-	30	1	1699	2	N	12					277
							13	9									
10	1759	N	1759	-0-	-0-	-0-	31	1	1721	2	N	6					283
							7	9									
11	1607	N	1607	-0-	-0-	-0-	29	1	1568	2	N	9	193	1			99
							10	9									
12	1550	N	1522	-0-	-28	-0-	29	1	1491	2	N	2					101
							2	9									
01	1550	N	856	-0-	-694	-0-	24	1	829	2	N	3					104
							3	9									
02	1400	N	1304	-0-	-96	-0-	28	1	1263	2	N	12					116
							13	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	633	-0-	-87	-0-	26	1	600	2	N	6					96
							7	9									
10	773	N	773	-0-	-0-	-0-	31	1	740	2	N	2					98
							2	9									
11	750	N	705	-0-	-45	-0-	30	1	664	2	N	10					108
							11	9									
12	697	N	697	-0-	-0-	-0-	27	1	664	2	N	5					113
							6	9									
01	775	N	699	-0-	-76	-0-	28	1	659	2	N	11					124
							12	9									
02	703	N	703	-0-	-0-	-0-	27	1	668	2	N	7					131
							8	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1151	-0-	-109	-0-	30	1	1111	2	N	9					237
							10	9									
10	1233	N	1233	-0-	-0-	-0-	31	1	1192	2	N	9	192	1			54
							10	9									
11	1164	N	1164	-0-	-0-	-0-	30	1	1127	2	N	6					60
							7	9									
12	1178	N	1083	-0-	-95	-0-	29	1	1043	2	N	10					70
							11	9									
01	1240	N	1102	-0-	-138	-0-	29	1	1053	2	N	18					88
							20	9									
02	1092	N	930	-0-	-162	-0-	27	1	891	2	N	11					99
							12	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	29	1	1218	2	N	5					107
							6	9									
10	1240	N	1206	-0-	-34	-0-	29	1	1166	2	N	10					117
							11	9									
11	1200	N	1145	-0-	-55	-0-	28	1	1108	2	N	8					125
							9	9									
12	1240	N	1170	-0-	-70	-0-	29	1	1122	2	N	17					142
							19	9									
01	1209	N	1095	-0-	-114	-0-	27	1	1060	2	N	7					149
							8	9									
02	1067	N	1067	-0-	-0-	-0-	27	1	1021	2	N	17	56	1			110
							19	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1328	N	1328	-0-	-0-	-0-	30	1	1298	2	N	-0-					66
10	1395	N	1376	-0-	-19	-0-	31	1	1337	2	N	7					73
							8	9									
11	1350	N	1343	-0-	-7	-0-	30	1	1291	2	N	20					93
							22	9									
12	1364	N	1327	-0-	-37	-0-	31	1	1296	2	N	-0-					93
01	1364	N	1285	-0-	-79	-0-	29	1	1243	2	N	12					105
							13	9									
02	1260	N	1218	-0-	-42	-0-	27	1	1191	2	N	-0-					105

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	30	1	114	2	N	-0-					184
10	153	N	153	-0-	-0-	-0-	31	1	122	2	N	-0-					184
11	150	N	148	-0-	-2	-0-	30	1	118	2	N	-0-					184
12	155	N	151	-0-	-4	-0-	31	1	120	2	N	-0-					184
01	155	N	119	-0-	-36	-0-	31	1	88	2	N	-0-	100	1			84
02	155	N	155	-0-	-0-	-0-	25	1	130	2	N	-0-					84

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5475	X	5475	-0-	-0-	-0-	30	1	5432	2	N	12					296
							13	9									
10	5662	X	5662	-0-	-0-	-0-	31	1	5612	2	N	17					313
							19	9									
11	5487	X	5487	-0-	-0-	-0-	30	1	5429	2	N	25	194	1			144
							28	9									
12	5617	X	5617	-0-	-0-	-0-	31	1	5564	2	N	20					164
							22	9									
01	5522	X	5522	-0-	-0-	-0-	31	1	5434	2	N	52					216
							57	9									
*02	4825	X	4825	-0-	-0-	-0-	28	1	4783	2	N	13					229
							14	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3551	X	3551	-0-	-0-	-0-	29	1	3501	2	N	19					176
							21	9									
10	3709	X	3709	-0-	-0-	-0-	31	1	3666	2	N	11					187
							12	9									
11	3401	X	3401	-0-	-0-	-0-	30	1	3331	2	N	36					223
							40	9									
12	3658	X	3226	-0-	-432	-0-	28	1	3170	2	N	25					248
							28	9									
01	3658	X	3362	-0-	-296	-0-	30	1	3276	2	N	51	193	1			106
							56	9									
02	3304	X	2784	-0-	-520	-0-	25	1	2739	2	N	18					124
							20	9									

REVOLUTION OPERATING COMPANY,LLC 704176
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					19
10	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					19
11	2820	X	2543	-0-	-277	-0-	2543	2			N	-0-					19
12	2914	X	2424	-0-	-490	-0-	2389	2	35	9	N	32					51
01	2914	X	2348	-0-	-566	-0-	2337	2	11	9	N	10					61
02	2408	X	2037	-0-	-371	-0-	2037	2			N	-0-					61

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3543	-0-	-597	-0-	3543	2			N	-0-					172
10	0		4405	-0-	4405	4405	4358	2	47	9	N	43	197	1			18
11	0		4027	-0-	4027	8432	4025	2	2	9	N	2					20
12	0		4101	-0-	4101	12533	4101	2			N	-0-					20
01	0		4095	-0-	4095	16628	4093	2	2	9	N	2					22
02	20295	X	3667	-0-	-16628	-0-	3666	2	1	9	N	1					23

HILL WELL #: 4416 RRCID -> 293052 COMPL. DATE 06/10/2022 TOTAL DEPTH 11001 PERF. 9400 - 9407

09	15392	X	15392	-0-	-0-	-0-	15318	2	74	9	N	67	192	1			40
10	15940	X	15940	-0-	-0-	-0-	15874	2	66	9	N	60					100
11	0		15098	-0-	15098	15098	15015	2	83	9	N	75					175
12	30130	X	15032	-0-	-15098	-0-	14959	2	73	9	N	66	193	1			48
01	14457	X	14457	-0-	-0-	-0-	14385	2	72	9	N	65					113
02	12876	X	12876	-0-	-0-	-0-	12815	2	61	9	N	55					168

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	556	-0-	-14	-0-	556	2			N	-0-					23
10	589	N	507	-0-	-82	-0-	507	2			N	-0-					23
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					23
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					23
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					23
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					23

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					75
10	899	N	877	-0-	-22	-0-	874	2	3	9	N	3					78
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					78
12	1031	N	1031	-0-	-0-	-0-	1029	2	2	9	N	2					80
01	1111	N	1111	-0-	-0-	-0-	1108	2	3	9	N	3					83
02	959	N	959	-0-	-0-	-0-	956	2	3	9	N	3					86

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		98	-0-	98	98	92	2	6	9	N	5					98
11	0		166	-0-	166	264	166	2			N	-0-					98
12	0		164	-0-	164	428	164	2			N	-0-					98
01	680	N	252	-0-	-428	-0-	252	2			N	-0-					98
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC //CONT.// 040205
TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	1247	-0-	1247	1247	1244	2	3	9	N	3					78
02	14B2	EXT	2865	-0-	2865	4112	2863	2	2	9	N	2					80

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					80
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					80
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					80
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					80
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					80
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					80

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		621	-0-	621	621	621	2			N	-0-					83
10	1213	N	592	-0-	-621	-0-	592	2			N	-0-					83
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					83
12	0		714	-0-	714	714	714	2			N	-0-					83
01	1351	N	637	-0-	-714	-0-	637	2			N	-0-					83
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1308	-0-	1308	24095	1306	2	2	9	N	2					192
10	0		1083	-0-	1083	25178	1082	2	1	9	N	1					193
11	0		1229	-0-	1229	26407	1227	2	2	9	N	2					195
12	3100	N	975	-0-	-2125	24282	973	2	2	9	N	2					197
01	3100	N	1014	-0-	-2086	22196	1012	2	2	9	N	2					199
02	2800	N	1152	-0-	-1648	20548	1152	2			N	-0-					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BATTON OIL & GAS, LLC //CONT.// 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	5					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	4					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	4					136

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

09	0		650	-0-	650	1293	650	2			N	-0-					18
10	0		525	-0-	525	1818	525	2			N	-0-					18
11	0		654	-0-	654	2472	654	2			N	-0-					18
12	3079	N	607	-0-	-2472	-0-	607	2			N	-0-					18
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					18
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					18

BLACKBEARD OPERATING, LLC 073056
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF. 10715 - 14687

09	1027	N	1027	-0-	-0-	-0-	483 92	1 9	452	2	N	84	195	1			44
10	0		1107	-0-	1107	1107	500 68	1 9	539	2	N	62					106
11	0		972	-0-	972	2079	449 63	1 9	460	2	N	57					163
12	0		827	-0-	827	2906	384 57	1 9	386	2	N	52					215
01	3100	N	1140	-0-	-1960	946	427 185	1 9	528	2	N	168	188	1			195
02	0	N	NO RPT	-0-	-0-	946					N	NO RPT					195

BRACKEN OPERATING, L.L.C. 085851
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

09	1980	N	1748	-0-	-232	-0-	1738	3	10	9	N	9					142
10	3093	N	3093	-0-	-0-	-0-	3087	3	6	9	N	5					147
11	1620	N	1158	-0-	-462	-0-	1129	3	29	9	N	26					173
12	2007	N	2007	-0-	-0-	-0-	1988	3	19	9	N	17					190
01	2387	N	1393	-0-	-994	-0-	1384	3	9	9	N	8					198
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					198

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					162
10	0		656	-0-	656	656	653	3	3	9	N	3					165
11	1287	N	631	-0-	-656	-0-	625	3	6	9	N	5					170
12	0		564	-0-	564	564	562	3	2	9	N	2					172
01	0		576	-0-	576	1140	573	3	3	9	N	3					175
02	588	N	NO RPT	-0-	-588	552					N	NO RPT					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4445	-0-	-115	-0-	4278	3	167	9	N	152	186	1			93
10	4712	X	4463	-0-	-249	-0-	4351	3	112	9	N	102					195
11	4560	X	4130	-0-	-430	-0-	3986	3	144	9	N	131	184	1			142
12	4681	X	4043	-0-	-638	-0-	3900	3	143	9	N	130					272
01	4619	X	3786	-0-	-833	-0-	3696	3	90	9	N	82	181	1			173
02	4144	X	NO RPT	-0-	-4144	-0-					N	NO RPT					173

BE ANADARKO II, LLC 100676
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

09	900	N	889	-0-	-11	-0-	889	3			N	-0-					34
10	930	N	917	-0-	-13	-0-	917	3			N	-0-					34
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					34
*12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					34
*01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					34
02	840	N	813	-0-	-27	-0-	813	3			N	-0-					34

CHARTER OAK PRODUCTION CO., LLC 146669
SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					28
10	0		266	-0-	266	266	266	2			N	-0-					28
11	0		254	-0-	254	520	254	2			N	-0-					28
12	0		211	-0-	211	731	211	2			N	-0-					28
01	0		206	-0-	206	937	206	2			N	-0-					28
02	1171	N	234	-0-	-937	-0-	234	2			N	-0-					28

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/12/2019

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

09	780	N	750	-0-	-30	-0-	60	1	690	2	N	-0-					67
10	0		927	-0-	927	927	52	1	875	2	N	-0-					67
11	0		907	-0-	907	1834	44	1	863	2	N	-0-					67
12	0		731	-0-	731	2565	62	1	669	2	N	-0-					67
01	0		1837	-0-	1837	4402	62	1	1775	2	N	-0-					67
02	2800	N	1760	-0-	-1040	3362	56	1	1704	2	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	0		-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					23
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					23
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					23
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					23
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					23
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					23

DIVERSIFIED PRODUCTION LLC 220903
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	4					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					33
10	0		298	-0-	298	298	298	3			N	-0-					33
11	0		280	-0-	280	578	280	3			N	-0-					33
12	0		215	-0-	215	793	215	3			N	-0-					33
01	1049	N	256	-0-	-793	-0-	256	3			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					92
10	0		352	-0-	352	352	352	3			N	-0-					92
11	0		338	-0-	338	690	338	3			N	-0-					92
12	0		351	-0-	351	1041	351	3			N	-0-					92
01	1393	N	352	-0-	-1041	-0-	352	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					62
10	0		1440	-0-	1440	1440	1438	3	2	9	N	2					64
11	0		912	-0-	912	2352	912	3			N	-0-					64
12	0		1982	-0-	1982	4334	1968	3	14	9	N	13					77
01	3100	N	1440	-0-	-1660	2674	1440	3			N	-0-					77
02	0	N	NO RPT	-0-	-0-	2674					N	NO RPT					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					52
10	0		364	-0-	364	364	364	3			N	-0-					52
11	0		327	-0-	327	691	327	3			N	-0-					52
12	0		328	-0-	328	1019	328	3			N	-0-					52
01	1342	N	323	-0-	-1019	-0-	323	3			N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PEERY "A" WELL #: 3 RRCID -> 290118 COMPL. DATE 08/06/1984 TOTAL DEPTH 9202 PERF. 7402 - 7460

09	11	N	-0-	-0-	-11	-0-					N	-0-					82
10	0		2	-0-	2	2	2	3			N	-0-					82
11	0		-0-	-0-	-0-	2					N	13					95
12	0		-0-	-0-	-0-	2					N	-0-					95
01	2	N	-0-	-0-	-2	-0-					N	-0-					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

09	2340	N	226	-0-	-2114	-0-	41	1	185	2	N	-0-					185
10	2294	N	408	-0-	-1886	-0-	97	1	311	2	N	-0-					185
11	1140	N	373	-0-	-767	-0-	94	1	279	2	N	-0-	145	1			40
12	367	N	367	-0-	-0-	-0-	97	1	270	2	N	-0-					40
*01	403	N	237	-0-	-166	-0-	81	1	155	2	N	-0-					40
							1	4									
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-	45	1			-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	332	-0-	-238	-0-	94 1		238	2	N	-0-					33
10	0		324	-0-	324	324	97 1		227	2	N	-0-					33
11	0		316	-0-	316	640	94 1		222	2	N	-0-					33
12	0		836	-0-	836	1476	97 1		739	2	N	-0-					33
01	0		226	-0-	226	1702	97 1		46	2	N	69					102
							7 4		76	9							
02	308	N	NO RPT	-0-	-308	1394					N	NO RPT					102

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1163	-0-	-37	-0-	94 1		1069	2	N	-0-					100
10	0		1186	-0-	1186	1186	97 1		1089	2	N	-0-					100
11	0		1141	-0-	1141	2327	94 1		1047	2	N	-0-					100
12	0		1156	-0-	1156	3483	97 1		1059	2	N	-0-					100
01	0		1159	-0-	1159	4642	97 1		1056	2	N	5					105
							6 9										
02	1064	N	NO RPT	-0-	-1064	3578					N	NO RPT					105

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	47 1		429	2	N	1					176
							1 9										
10	0		558	-0-	558	558	69 1		467	2	N	20					196
							22 9										
11	0		446	-0-	446	1004	53 1		376	2	N	15					211
							17 9										
12	0		396	-0-	396	1400	72 1		293	2	N	28					239
							31 9										
01	0		672	-0-	672	2072	97 1		575	2	N	-0-	173	1			66
02	420	N	NO RPT	-0-	-420	1652					N	NO RPT					66

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	726	-0-	-654	-0-	94	1	615	2	N	15					180
							17	9									
10	0		731	-0-	731	731	97	1	632	2	N	2					182
							2	9									
11	0		717	-0-	717	1448	94	1	623	2	N	-0-					182
12	0		799	-0-	799	2247	97	1	652	2	N	45					227
							50	9									
01	0		758	-0-	758	3005	97	1	661	2	N	-0-					227
02	672	N	NO RPT	-0-	-672	2333					N	NO RPT					227

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 359 WELL #: 2H RRCID -> 289746 COMPL. DATE 03/26/2009 TOTAL DEPTH 8389 PERF. 8640 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	331	1	211	2	N	-0-					-0-
10	0		569	-0-	569	569	342	1	227	2	N	-0-					-0-
11	0		561	-0-	561	1130	331	1	230	2	N	-0-					-0-
12	0		317	-0-	317	1447	243	1	73	2	N	-0-					-0-
							1	4									
01	0		523	-0-	523	1970	342	1	180	2	N	-0-					-0-
							1	4									
02	532	N	NO RPT	-0-	-532	1438					N	NO RPT					-0-

FX ENERGY OPERATING, LLC 257610
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2243	N	2243	-0-	-0-	-0-	2221	3	22	9	N	20					229
10	2263	N	2244	-0-	-19	-0-	2242	3	2	9	N	2					231
11	0		2120	-0-	2120	2120	2114	3	6	9	N	5	99	1			137
12	3100	N	2122	-0-	-978	1142	2122	3			N	-0-					137
01	0		2068	-0-	2068	3210	2060	3	8	9	N	7					144
02	1988	N	NO RPT	-0-	-1988	1222					N	NO RPT					144

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4314	-0-	-186	-0-	4297	3	17	9	N	15					170
10	4672	X	4672	-0-	-0-	-0-	4637	3	35	9	N	32					202
11	0		3167	-0-	3167	3167	3158	3	9	9	N	8	55	1			155
12	7131	X	3964	-0-	-3167	-0-	3953	3	11	9	N	10					165
01	0		3914	-0-	3914	3914	3900	3	14	9	N	13					178
02	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					178

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	554	3	69	9	N	63					154
10	673	N	673	-0-	-0-	-0-	570	3	103	9	N	94	179	1			69
11	0		740	-0-	740	740	550	3	190	9	N	173					242
12	1377	N	637	-0-	-740	-0-	585	3	52	9	N	47	99	1			190
01	0		643	-0-	643	643	574	3	69	9	N	63	195	1			58
02	616	N	NO RPT	-0-	-616	27					N	NO RPT					58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					90
10	0		1161	-0-	1161	1161	1161	2			N	-0-					90
11	0		1093	-0-	1093	2254	1093	2			N	-0-					90
12	3100	N	1346	-0-	-1754	500	1346	2			N	-0-					90
01	1904	N	1404	-0-	-500	-0-	1404	2			N	-0-					90
*02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					90

HIGHMARK ENERGY OPERATING, LLC 385847
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					18
10	0		1084	-0-	1084	1084	1084	2			N	-0-					18
11	0		1085	-0-	1085	2169	1085	2			N	-0-					18
12	0		1140	-0-	1140	3309	1140	2			N	-0-					18
*01	3100	N	1414	-0-	-1686	1623	1412	2	2	9	N	2					20
02	2353	N	730	-0-	-1623	-0-	726	2	4	9	N	4					24

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					15
10	0		424	-0-	424	424	424	2			N	-0-					15
11	0		377	-0-	377	801	377	2			N	-0-					15
12	0		373	-0-	373	1174	373	2			N	-0-					15
*01	1509	N	335	-0-	-1174	-0-	334	2	1	9	N	1					16
02	316	N	316	-0-	-0-	-0-	312	2	4	9	N	4					20

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	411	-0-	-39	-0-	407	2	4	9	N	4	60	1			9
10	0		358	-0-	358	358	358	2			N	-0-					9
11	0		295	-0-	295	653	295	2			N	-0-					9
12	0		224	-0-	224	877	224	2			N	-0-					9
*01	1029	N	152	-0-	-877	-0-	151	2	1	9	N	1					10
02	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1					11

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4966	-0-	-164	-0-	78	1	4844	2	N	40					92
							44	9									
10	0		5235	-0-	5235	5235	78	1	5157	2	N	-0-					92
11	10356	X	5121	-0-	-5235	-0-	75	1	5046	2	N	-0-					92
12	0		5006	-0-	5006	5006	78	1	4928	2	N	-0-					92
*01	10333	X	5327	-0-	-5006	-0-	81	1	5024	2	N	202	164	1			130
							222	9									
02	4732	X	4433	-0-	-299	-0-	73	1	4335	2	N	23					153
							25	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0		33	-0-	33	33	33	2			N	-0-					-0-
11	0		29	-0-	29	62	29	2			N	-0-					-0-
12	0		26	-0-	26	88	26	2			N	-0-					-0-
*01	117	N	29	-0-	-88	-0-	29	2			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	N	1005	-0-	-0-	-0-	1002	2	3	9	N	3					92
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					92
11	0		1029	-0-	1029	1029	1029	2			N	-0-					92
12	0		1117	-0-	1117	2146	1117	2			N	-0-					92
*01	3095	N	949	-0-	-2146	-0-	937	2	12	9	N	11					103
02	937	N	937	-0-	-0-	-0-	931	2	6	9	N	5					108

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1821	-0-	-99	-0-	44	1	1753	2	N	22					122
							24	9									
10	0		2142	-0-	2142	2142	44	1	2086	2	N	11					133
							12	9									
11	3000	N	1605	-0-	-1395	747	43	1	1562	2	N	-0-					133
*12	2337	N	1590	-0-	-747	-0-	44	1	1546	2	N	-0-					133
*01	2139	N	1683	-0-	-456	-0-	46	1	1615	2	N	20					153
							22	9									
02	1582	N	1582	-0-	-0-	-0-	41	1	1527	2	N	13					166
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	20	1	169	2	N	-0-					47
10	0		78	-0-	78	78	29	1	49	2	N	-0-					47
11	0		29	-0-	29	107	28	1	1	2	N	-0-					47
12	0		29	-0-	29	136	29	1			N	-0-					47
*01	136	N	-0-	-0-	-136	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					29
10	0		1735	-0-	1735	1735	2	1	1733	2	N	-0-					29
11	0		1840	-0-	1840	3575	2	1	1838	2	N	-0-					29
12	0		2287	-0-	2287	5862	2	1	2285	2	N	-0-					29
*01	3100	N	1870	-0-	-1230	4632	54	1	1787	2	N	26					55
							29	9									
02	2800	N	1471	-0-	-1329	3303	48	1	1415	2	N	7					62
							8	9									

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		409	-0-	409	409	409	1			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	409					N	-0-					-0-

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	454	2	20	9	N	18					285
10	0		511	-0-	511	511	1	1	502	2	N	7					292
							8	9									
11	1015	N	504	-0-	-511	-0-	1	1	503	2	N	-0-					292
12	513	N	513	-0-	-0-	-0-	1	1	498	2	N	13					305
							14	9									
*01	713	N	713	-0-	-0-	-0-	32	1	637	2	N	40	184	1			161
							44	9									
02	579	N	579	-0-	-0-	-0-	29	1	546	2	N	4					165
							4	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					29
10	0		50	-0-	50	50	50	2			N	-0-					29
11	0		54	-0-	54	104	54	2			N	-0-					29
12	0		53	-0-	53	157	53	2			N	-0-					29
*01	223	N	66	-0-	-157	-0-	15	1	51	2	N	-0-					29
02	57	N	57	-0-	-0-	-0-	13	1	44	2	N	-0-					29

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2377	N	2377	-0-	-0-	-0-	2362	2	15	9	N	14					225
10	0		2444	-0-	2444	2444	1	1	2443	2	N	-0-					225
11	0		2312	-0-	2312	4756	1	1	2311	2	N	-0-					225
12	0		3654	-0-	3654	8410	1	1	3617	2	N	33	196	1			62
							36	9									
*01	3100	N	2289	-0-	-811	7599	31	1	2252	2	N	5					67
							6	9									
02	2800	N	1934	-0-	-866	6733	28	1	1900	2	N	5					72
							6	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2828	-0-	-172	971	207	1	2580	2	N	37					85
							41	9									
10	0		755	-0-	755	1726	214	1	541	2	N	-0-					85
11	0		1464	-0-	1464	3190	207	1	1257	2	N	-0-					85
12	0		2620	-0-	2620	5810	214	1	2406	2	N	-0-					85
*01	5900	X	90	-0-	-5810	-0-	90	2			N	-0-	2	5			83
02	1652	X	363	-0-	-1289	-0-	353	1	10	2	N	-0-					83

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2212	N	2212	-0-	-0-	-0-	198	1	1978	2	N	33					101
							36	9									
10	0		1760	-0-	1760	1760	180	1	1561	2	N	17					118
							19	9									
11	3000	N	1700	-0-	-1300	460	174	1	1526	2	N	-0-					118
12	2560	N	2100	-0-	-460	-0-	180	1	1903	2	N	15					133
							17	9									
*01	2435	N	2435	-0-	-0-	-0-	251	1	2176	2	N	7					140
							8	9									
02	2033	N	2033	-0-	-0-	-0-	227	1	1743	2	N	57					197
							63	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	979	-0-	-11	-0-	978	2	1	9	N	1					153
10	0		1047	-0-	1047	1047	1	1	1046	2	N	-0-					153
11	0		982	-0-	982	2029	1	1	981	2	N	-0-					153
12	0		871	-0-	871	2900	1	1	849	2	N	19	98	1			74
							21	9									
*01	3100	N	879	-0-	-2221	679	20	1	853	2	N	5					79
							6	9									
02	1570	N	891	-0-	-679	-0-	18	1	869	2	N	4					83
							4	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2980	N	2980	-0-	-0-	-0-	227	1	2744	2	N	8	128	1			68
							9	9									
10	0		3011	-0-	3011	3011	238	1	2767	2	N	5					73
							6	9									
11	3000	N	2519	-0-	-481	2530	230	1	2289	2	N	-0-					73
12	3100	N	1707	-0-	-1393	1137	238	1	1455	2	N	13					86
							14	9									
*01	3100	N	2958	-0-	-142	995	297	1	2628	2	N	30	87	1			29
							33	9									
02	2800	N	2391	-0-	-409	586	269	1	2118	2	N	4					33
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	898	2	17	9	N	15					141
10	0		927	-0-	927	927	1	1	926	2	N	-0-					141
11	0		915	-0-	915	1842	1	1	914	2	N	-0-					141
12	0		917	-0-	917	2759	1	1	866	2	N	45	154	1			32
							50	9									
*01	3100	N	834	-0-	-2266	493	40	1	785	2	N	8					40
							9	9									
02	1353	N	860	-0-	-493	-0-	36	1	821	2	N	3					43
							3	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

09	1560	N	1505	-0-	-55	-0-	59	1	1384	2	N	56					153
							62	9									
10	1581	N	1476	-0-	-105	-0-	67	1	1409	2	N	-0-					153
11	1500	N	1475	-0-	-25	-0-	65	1	1410	2	N	-0-					153
12	1575	N	1575	-0-	-0-	-0-	67	1	1508	2	N	-0-					153
*01	1488	N	1483	-0-	-5	-0-	154	1	1268	2	N	55					208
							61	9									
02	1599	N	1599	-0-	-0-	-0-	139	1	1361	2	N	90					298
							99	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	N	1292	-0-	-0-	-0-	115	1	1129	2	N	44					153
							48	9									
10	0		1257	-0-	1257	1257	119	1	1126	2	N	11					164
							12	9									
11	2091	N	834	-0-	-1257	-0-	115	1	719	2	N	-0-					164
12	1333	N	1187	-0-	-146	-0-	119	1	1042	2	N	24					188
							26	9									
*01	1271	N	1153	-0-	-118	-0-	119	1	984	2	N	45	105	1			128
							50	9									
02	1009	N	1009	-0-	-0-	-0-	108	1	894	2	N	6					134
							7	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	225	-0-	225	225	225	1				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	225						N	-0-					-0-

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	372	-0-	372	372	372	1				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	372						N	-0-					-0-

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					25
10	0		104	-0-	104	104	8	1	96	2	N	-0-					25
11	124	N	20	-0-	-104	-0-	8	1	12	2	N	-0-					25
12	62	N	10	-0-	-52	-0-	8	1	2	2	N	-0-					25
*01	93	N	-0-	-0-	-93	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5260	X	5260	-0-	-0-	-0-	391	1	4500	2	N	335	528	1			129
							369	9									
10	5200	X	5200	-0-	-0-	-0-	425	1	4485	2	N	264	182	1			211
							290	9									
11	4347	X	4347	-0-	-0-	-0-	411	1	3551	2	N	350	365	1			196
							385	9									
12	1779	X	1779	-0-	-0-	-0-	425	1	1017	2	N	306	185	1			317
							337	9									
*01	5887	X	5887	-0-	-0-	-0-	1079	1	4435	2	N	339	370	1			286
							373	9									
02	4801	X	4801	-0-	-0-	-0-	975	1	3600	2	N	205	183	1			308
							226	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

09	1020	N	918	-0-	-102	-0-	905	2	13	9	N	12					137
10	0		464	-0-	464	464	8	1	456	2	N	-0-					137
11	0		178	-0-	178	642	8	1	170	2	N	-0-					137
12	0		136	-0-	136	778	8	1	128	2	N	-0-					137
*01	934	N	156	-0-	-778	-0-	156	2			N	-0-					137
02	406	N	406	-0-	-0-	-0-	336	1	70	2	N	-0-					137

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

09	14B2 EXT		110	-0-	110	133	110	2			N	-0-					23
10	0		-0-	-0-	-0-	133					N	-0-					23
11	0		-0-	-0-	-0-	133					N	-0-					23
12	0		-0-	-0-	-0-	133					N	-0-					23
*01	133	N	-0-	-0-	-133	-0-					N	-0-					23
02	199	N	199	-0-	-0-	-0-	168	1	31	2	N	-0-					23

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0		109	-0-	109	109	1	1	108	2	N	-0-					29
11	0		101	-0-	101	210	1	1	100	2	N	-0-					29
12	0		181	-0-	181	391	1	1	180	2	N	-0-					29
*01	530	N	139	-0-	-391	-0-	133	2	6	9	N	5					34
02	148	N	148	-0-	-0-	-0-	147	2	1	9	N	1					35

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	11					56
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	18	1	156	2	N	46					249
							51	9									
10	41	N	41	-0-	-0-	-0-	19	1	22	9	N	20					269
11	90	N	18	-0-	-72	-0-	18	1			N	-0-					269
12	93	N	78	-0-	-15	-0-	19	1	59	9	N	54					323
*01	454	N	454	-0-	-0-	-0-	372	1	70	2	N	11					334
							12	9									
02	0	N	-0-	-0-	-0-	-0-					N	21	181	1			174

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*01	372	N	372	-0-	-0-	-0-	372	1			N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	409	-0-	409	409	409	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	409					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101
12	0		-0-	-0-	-0-	-0-					N	-0-					101
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	48 4	1 9	63	2	N	4					106
10	91	N	91	-0-	-0-	-0-	42	1	49	2	N	-0-					106
11	180	N	41	-0-	-139	-0-	41	1			N	-0-					106
12	124	N	42	-0-	-82	-0-	42	1			N	-0-					106
*01	93	N	-0-	-0-	-93	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3680	X	3680	-0-	-0-	-0-	472 212	1 9	2996	2	N	193	182	1			239
10	3564	X	3564	-0-	-0-	-0-	505 174	1 9	2885	2	N	158	181	1			216
11	3358	X	3358	-0-	-0-	-0-	489 174	1 9	2695	2	N	158	184	1			190
12	3079	X	3079	-0-	-0-	-0-	505 135	1 9	2439	2	N	123	185	1			128
*01	3371	X	3371	-0-	-0-	-0-	766 149	1 9	2456	2	N	135					263
02	3275	X	3275	-0-	-0-	-0-	692 189	1 9	2394	2	N	172	183	1			252

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3494	X	3494	-0-	-0-	-0-	90 211	1 9	3193	2	N	192					321
10	3348	X	3196	-0-	-152	-0-	111 95	1 9	2990	2	N	86	179	1			228
11	3780	X	3620	-0-	-160	-0-	107 43	1 9	3470	2	N	39					267
12	3906	X	3255	-0-	-651	-0-	111 204	1 9	2940	2	N	185	184	1			268
*01	3906	X	3636	-0-	-270	-0-	372 121	1 9	3143	2	N	110	188	1			190
02	3248	X	1944	-0-	-1304	-0-	336 65	1 9	1543	2	N	59					249

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1818	-0-	-432	-0-	90	1	1674	2	N	49					229
							54	9									
10	2077	N	1796	-0-	-281	-0-	99	1	1686	2	N	10					239
							11	9									
11	1950	N	1655	-0-	-295	-0-	96	1	1529	2	N	27					266
							30	9									
12	1891	N	1660	-0-	-231	-0-	99	1	1561	2	N	-0-					266
*01	1888	N	1888	-0-	-0-	-0-	186	1	1619	2	N	75	194	1			147
							83	9									
02	1590	N	1590	-0-	-0-	-0-	168	1	1379	2	N	39					186
							43	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7113	-0-	-1137	-0-	180	1	6777	2	N	142					302
							156	9									
10	0		6895	-0-	6895	6895	186	1	6608	2	N	92	182	1			212
							101	9									
11	13525	X	6630	-0-	-6895	-0-	180	1	6396	2	N	49					261
							54	9									
12	8122	X	6568	-0-	-1554	-0-	186	1	6176	2	N	187	188	1			260
							206	9									
*01	8122	X	6479	-0-	-1643	-0-	186	1	6133	2	N	145	185	1			220
							160	9									
02	6636	X	5726	-0-	-910	-0-	168	1	5499	2	N	54					274
							59	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	823	-0-	-377	-0-	264	1	483	2	N	69					209
							76	9									
10	0		741	-0-	741	741	259	1	432	2	N	45					254
							50	9									
11	2334	N	1593	-0-	-741	-0-	251	1	1170	2	N	156	185	1			225
							172	9									
12	0		259	-0-	259	259	259	1			N	-0-					225
*01	788	N	529	-0-	-259	-0-	459	1	70	9	N	64					289
02	0	N	-0-	-0-	-0-	-0-					N	70					359

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4321	X	4321	-0-	-0-	-0-	615	1	3508	2	N	180	183	1			259
							198	9									
10	0		3364	-0-	3364	3364	642	1	2634	2	N	80	182	1			157
							88	9									
11	6618	X	3254	-0-	-3364	-0-	621	1	2521	2	N	102					259
							112	9									
12	0		3427	-0-	3427	3427	642	1	2695	2	N	82	186	1			155
							90	9									
*01	7236	X	3809	-0-	-3427	-0-	729	1	2966	2	N	104					259
							114	9									
02	3976	X	3320	-0-	-656	-0-	658	1	2562	2	N	91	183	1			167
							100	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	126	1	1237	2	N	79					209
							87	9									
10	0		1049	-0-	1049	1049	121	1	903	2	N	23					232
							25	9									
*11	2481	N	1432	-0-	-1049	-0-	117	1	1315	2	N	-0-	13	7			219
*12	1488	N	448	-0-	-1040	-0-	121	1	327	2	N	-0-					219
*01	1054	N	596	-0-	-458	-0-	316	1	270	2	N	9					228
							10	9									
02	1414	N	1414	-0-	-0-	-0-	286	1	1030	2	N	89	185	1			132
							98	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5633	X	5633	-0-	-0-	-0-	180	1	5240	2	N	194	181	1			228
							213	9									
10	0		5471	-0-	5471	5471	192	1	5133	2	N	133	184	1			177
							146	9									
11	10871	X	5400	-0-	-5471	-0-	186	1	4958	2	N	233	183	1			227
							256	9									
12	0		4998	-0-	4998	4998	192	1	4505	2	N	274	184	1			317
							301	9									
*01	11019	X	6021	-0-	-4998	-0-	279	1	5683	2	N	54	184	1			187
							59	9									
02	5236	X	4848	-0-	-388	-0-	252	1	4530	2	N	60					247
							66	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	6918	-0-	-1062	-0-	306	1	6335	2	N	252	181	1			257
							277	9									
10	0		6777	-0-	6777	6777	322	1	6243	2	N	193	183	1			267
							212	9									
11	14679	X	7902	-0-	-6777	-0-	312	1	7076	2	N	467	553	1			181
							514	9									
12	0		7495	-0-	7495	7495	322	1	6677	2	N	451	372	1			260
							496	9									
*01	14560	X	7065	-0-	-7495	-0-	409	1	6317	2	N	308	377	1			191
							339	9									
02	6468	X	5782	-0-	-686	-0-	370	1	5140	2	N	247	187	1			251
							272	9									

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1			27
10	79	N	79	-0-	-0-	-0-	78	2	1	9	N	1			28
11	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1			29
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-			29
01	0		46	-0-	46	46	46	2			N	-0-			29
*02	98	N	52	-0-	-46	-0-	46	2	6	9	N	5			34

LATIGO PETROLEUM, LLC 488260
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

09	0		476	-0-	476	476	476	3			N	-0-			120
10	0		454	-0-	454	930	454	3			N	-0-			120
11	0		449	-0-	449	1379	449	3			N	-0-			120
12	0		398	-0-	398	1777	398	3			N	-0-			120
01	2160	N	383	-0-	-1777	-0-	383	3			N	-0-			120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			120

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

09	0		1063	-0-	1063	1063	1063	3			N	-0-			144
10	0		1102	-0-	1102	2165	1102	3			N	-0-			144
11	0		1083	-0-	1083	3248	1083	3			N	-0-			144
12	0		345	-0-	345	3593	345	3			N	-0-			144
01	3100	N	1317	-0-	-1783	1810	1317	3			N	-0-			144
02	0	N	NO RPT	-0-	-0-	1810					N	NO RPT			144

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

09	0		136	-0-	136	136	136	2			N	-0-			20
10	0		17	-0-	17	153	17	2			N	-0-			20
11	0		5	-0-	5	158	5	2			N	-0-			20
12	0		-0-	-0-	-0-	158					N	-0-			20
01	168	N	10	-0-	-158	-0-	10	2			N	-0-			20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

09	0		503	-0-	503	503	503	3			N	-0-			8
10	0		555	-0-	555	1058	555	3			N	-0-			8
11	0		511	-0-	511	1569	511	3			N	-0-			8
12	0		555	-0-	555	2124	555	3			N	-0-			8
01	2648	N	524	-0-	-2124	-0-	524	3			N	-0-			8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

09	0		512	-0-	512	512	512	3		N	-0-			105
10	0		501	-0-	501	1013	501	3		N	-0-			105
11	0		510	-0-	510	1523	510	3		N	-0-			105
12	0		519	-0-	519	2042	519	3		N	-0-			105
01	2546	N	504	-0-	-2042	-0-	504	3		N	-0-			105
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			105

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

09	0		676	-0-	676	676	676	3		N	-0-			55
10	0		721	-0-	721	1397	721	3		N	-0-			55
11	0		651	-0-	651	2048	651	3		N	-0-			55
12	0		649	-0-	649	2697	649	3		N	-0-			55
01	3100	N	545	-0-	-2555	142	545	3		N	-0-			55
02	0	N	NO RPT	-0-	-0-	142				N	NO RPT			55

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

09	0		457	-0-	457	457	457	3		N	-0-			124
10	0		480	-0-	480	937	480	3		N	-0-			124
11	0		449	-0-	449	1386	449	3		N	-0-			124
12	0		393	-0-	393	1779	393	3		N	-0-			124
01	2244	N	465	-0-	-1779	-0-	465	3		N	-0-			124
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			124

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

09	0		227	-0-	227	227	227	3		N	-0-			80
10	0		265	-0-	265	492	265	3		N	-0-			80
11	0		242	-0-	242	734	242	3		N	-0-			80
12	0		229	-0-	229	963	229	3		N	-0-			80
01	1212	N	249	-0-	-963	-0-	249	3		N	-0-			80
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			80

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

09	0		482	-0-	482	482	482	3		N	-0-			20
10	0		479	-0-	479	961	479	3		N	-0-			20
11	0		452	-0-	452	1413	452	3		N	-0-			20
12	0		479	-0-	479	1892	479	3		N	-0-			20
01	2347	N	455	-0-	-1892	-0-	455	3		N	-0-			20
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			20

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

09	0		786	-0-	786	786	786	3		N	-0-			55
10	0		827	-0-	827	1613	827	3		N	-0-			55
11	0		788	-0-	788	2401	788	3		N	-0-			55
12	0		830	-0-	830	3231	830	3		N	-0-			55
01	3100	N	810	-0-	-2290	941	810	3		N	-0-			55
02	0	N	NO RPT	-0-	-0-	941				N	NO RPT			55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		155	-0-	155	155	155	3			N	-0-					42
10	0		172	-0-	172	327	172	3			N	-0-					42
11	0		62	-0-	62	389	62	3			N	-0-					42
12	0		83	-0-	83	472	83	3			N	-0-					42
01	675	N	203	-0-	-472	-0-	203	3			N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		257	-0-	257	257	257	3			N	-0-					105
10	0		267	-0-	267	524	267	3			N	-0-					105
11	0		256	-0-	256	780	256	3			N	-0-					105
12	0		202	-0-	202	982	202	3			N	-0-					105
01	1225	N	243	-0-	-982	-0-	243	3			N	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		361	-0-	361	361	361	3			N	-0-					130
10	0		372	-0-	372	733	372	3			N	-0-					130
11	0		358	-0-	358	1091	358	3			N	-0-					130
12	0		364	-0-	364	1455	364	3			N	-0-					130
01	1806	N	351	-0-	-1455	-0-	351	3			N	-0-					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					81
10	0		31	-0-	31	31	31	3			N	-0-					81
11	0		73	-0-	73	104	73	3			N	-0-					81
12	0		57	-0-	57	161	57	3			N	-0-					81
01	173	N	12	-0-	-161	-0-	12	3			N	-0-					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		850	-0-	850	850	850	3			N	-0-					236
10	0		894	-0-	894	1744	894	3			N	-0-					236
11	0		835	-0-	835	2579	835	3			N	-0-					236
12	0		837	-0-	837	3416	837	3			N	-0-					236
01	3100	N	1055	-0-	-2045	1371	1055	3			N	-0-					236
02	0	N	NO RPT	-0-	-0-	1371					N	NO RPT					236

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		158	-0-	158	158	158	2			N	-0-					13
10	0		209	-0-	209	367	209	2			N	-0-					13
11	0		20	-0-	20	387	20	2			N	-0-					13
12	0		38	-0-	38	425	38	2			N	-0-					13
01	641	N	216	-0-	-425	-0-	216	2			N	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		105	-0-	105	105	105	2			N	-0-					57
10	0		109	-0-	109	214	109	2			N	-0-					57
11	0		95	-0-	95	309	95	2			N	-0-					57
12	0		83	-0-	83	392	83	2			N	-0-					57
01	492	N	100	-0-	-392	-0-	100	2			N	-0-					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		823	-0-	823	823	823	3			N	-0-					100
10	0		937	-0-	937	1760	937	3			N	-0-					100
11	0		975	-0-	975	2735	975	3			N	-0-					100
12	0		957	-0-	957	3692	957	3			N	-0-					100
01	3100	N	913	-0-	-2187	1505	913	3			N	-0-					100
02	0	N	NO RPT	-0-	-0-	1505					N	NO RPT					100

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		301	-0-	301	301	301	3			N	-0-					23
10	0		354	-0-	354	655	354	3			N	-0-					23
11	0		331	-0-	331	986	331	3			N	-0-					23
12	0		375	-0-	375	1361	375	3			N	-0-					23
01	1727	N	366	-0-	-1361	-0-	366	3			N	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		188	-0-	188	188	188	3			N	-0-					149
10	0		190	-0-	190	378	190	3			N	-0-					149
11	0		181	-0-	181	559	181	3			N	-0-					149
12	0		186	-0-	186	745	186	3			N	-0-					149
01	928	N	183	-0-	-745	-0-	183	3			N	-0-					149
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					120
10	0		-0-	-0-		-0-	-0-					N	-0-					120
11	0		-0-	-0-		-0-	-0-					N	-0-					120
12	0		-0-	-0-		-0-	-0-					N	-0-					120
01	0	N	-0-	-0-		-0-	-0-					N	-0-					120
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					120

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	512	191	1			321
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					321
11	14B2	EXT	-0-	-0-		-0-	-0-					N	331	368	1			284
12	14B2	EXT	-0-	-0-		-0-	-0-					N	398	382	1			300
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					300
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					300

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	129	-0-		129	622	129	2			N	-0-					-0-
10	906	X	284	-0-		-622	-0-	284	2			N	-0-					-0-
11	0		961	-0-		961	961	961	2			N	-0-					-0-
12	0		1112	-0-		1112	2073	1112	2			N	-0-					-0-
01	2130	N	57	-0-		-2073	-0-	57	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					2
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1763	-0-		1763	1763	1763	3			N	-0-					140
10	0		2029	-0-		2029	3792	1866	3	163	9	N	148	148	1			140
11	0		1809	-0-		1809	5601	1809	3			N	-0-					140
12	0		1852	-0-		1852	7453	1852	3			N	-0-					140
01	3100	N	1880	-0-		-1220	6233	1880	3			N	-0-					140
02	0	N	NO RPT	-0-		-0-	6233					N	NO RPT					140

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		168	-0-		168	168	168	3			N	-0-					-0-
10	0		169	-0-		169	337	169	3			N	-0-					-0-
11	0		159	-0-		159	496	159	3			N	-0-					-0-
12	0		149	-0-		149	645	149	3			N	-0-					-0-
01	807	N	162	-0-		-645	-0-	162	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		178	-0-		178	178	178	3			N	-0-					95
10	0		-0-	-0-		-0-	178					N	-0-					95
11	0		355	-0-		355	533	355	3			N	-0-					95
12	0		330	-0-		330	863	330	3			N	-0-					95
01	1200	N	337	-0-		-863	-0-	337	3			N	-0-					95
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					95

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					3
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		769	-0-		769	769	769	3			N	-0-					150
10	0		829	-0-		829	1598	829	3			N	-0-					150
11	0		787	-0-		787	2385	787	3			N	-0-					150
12	0		807	-0-		807	3192	807	3			N	-0-					150
01	3100	N	794	-0-		-2306	886	794	3			N	-0-					150
02	0	N	NO RPT	-0-		-0-	886					N	NO RPT					150

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1302	-0-		1302	1302	1302	3			N	-0-					60
10	0		1336	-0-		1336	2638	1336	3			N	-0-					60
11	0		1525	-0-		1525	4163	1290	3	235	9	N	214	181	1			93
12	0		1323	-0-		1323	5486	1323	3			N	-0-					93
01	3100	N	1287	-0-		-1813	3673	1287	3			N	-0-					93
02	0	N	NO RPT	-0-		-0-	3673					N	NO RPT					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		619	-0-		619	619	619	3			N	-0-					80
10	0		621	-0-		621	1240	621	3			N	-0-					80
11	0		606	-0-		606	1846	606	3			N	-0-					80
12	0		621	-0-		621	2467	621	3			N	-0-					80
01	3100	N	634	-0-		-2466	1	634	3			N	-0-					80
02	0	N	NO RPT	-0-		-0-	1					N	NO RPT					80

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

09	0		985	-0-		985	985	985	3			N	-0-					500
10	0		1030	-0-		1030	2015	1030	3			N	-0-					500
11	0		880	-0-		880	2895	880	3			N	-0-					500
12	0		545	-0-		545	3440	545	3			N	-0-					500
01	3100	N	1017	-0-		-2083	1357	1017	3			N	-0-					500
02	0	N	NO RPT	-0-		-0-	1357					N	NO RPT					500

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					95
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					95

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

09	0		532	-0-		532	532	532	3			N	-0-					122
10	0		549	-0-		549	1081	549	3			N	-0-					122
11	0		483	-0-		483	1564	483	3			N	-0-					122
12	0		508	-0-		508	2072	508	3			N	-0-					122
01	2592	N	520	-0-		-2072	-0-	520	3			N	-0-					122
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					122

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

09	0		1557	-0-		1557	1557	1557	2			N	-0-					185
10	0		1677	-0-		1677	3234	1677	2			N	-0-					185
11	0		1553	-0-		1553	4787	1553	2			N	-0-					185
12	0		1344	-0-		1344	6131	1344	2			N	-0-					185
01	3100	N	1695	-0-		-1405	4726	1695	2			N	-0-					185
02	0	N	NO RPT	-0-		-0-	4726					N	NO RPT					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		991	-0-		991	991	991	3			N	-0-					32
10	0		1033	-0-		1033	2024	1033	3			N	-0-					32
11	0		989	-0-		989	3013	989	3			N	-0-					32
12	0		1015	-0-		1015	4028	1015	3			N	-0-					32
01	3100	N	992	-0-		-2108	1920	992	3			N	-0-					32
02	0	N	NO RPT	-0-		-0-	1920					N	NO RPT					32

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		554	-0-		554	554	554	3			N	-0-					584
10	0		562	-0-		562	1116	562	3			N	-0-					584
11	0		576	-0-		576	1692	576	3			N	-0-					584
12	0		577	-0-		577	2269	577	3			N	-0-					584
01	2842	N	573	-0-		-2269	-0-	573	3			N	-0-					584
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					584

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					90
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1697	-0-		1697	1697	1697	3			N	-0-					47
10	0		1714	-0-		1714	3411	1714	3			N	-0-					47
11	0		1667	-0-		1667	5078	1667	3			N	-0-					47
12	0		1440	-0-		1440	6518	1440	3			N	-0-					47
01	3100	N	1726	-0-		-1374	5144	1726	3			N	-0-					47
02	0	N	NO RPT	-0-		-0-	5144					N	NO RPT					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		198	-0-	198	198	198	3			N	-0-					10
10	0		205	-0-	205	403	205	3			N	-0-					10
11	0		197	-0-	197	600	197	3			N	-0-					10
12	0		203	-0-	203	803	203	3			N	-0-					10
01	1003	N	200	-0-	-803	-0-	200	3			N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		358	-0-	358	358	358	3			N	-0-					68
10	0		366	-0-	366	724	366	3			N	-0-					68
11	0		348	-0-	348	1072	348	3			N	-0-					68
12	0		359	-0-	359	1431	359	3			N	-0-					68
01	1789	N	358	-0-	-1431	-0-	358	3			N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	614	3	4	9	N	4					83
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					83
11	0		466	-0-	466	466	464	3	2	9	N	2					85
12	0		408	-0-	408	874	358	3	50	9	N	45					130
01	1237	N	363	-0-	-874	-0-	352	3	11	9	N	10					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		837	-0-	837	837	837	3			N	-0-					162
10	0		886	-0-	886	1723	886	3			N	-0-					162
11	0		838	-0-	838	2561	838	3			N	-0-					162
12	0		888	-0-	888	3449	888	3			N	-0-					162
01	3100	N	907	-0-	-2193	1256	907	3			N	-0-					162
02	0	N	NO RPT	-0-	-0-	1256					N	NO RPT					162

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		760	-0-	760	760	760	3			N	-0-					42
10	0		781	-0-	781	1541	781	3			N	-0-					42
11	0		754	-0-	754	2295	754	3			N	-0-					42
12	0		748	-0-	748	3043	748	3			N	-0-					42
01	3100	N	734	-0-	-2366	677	734	3			N	-0-					42
02	0	N	NO RPT	-0-	-0-	677					N	NO RPT					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		564	-0-	564	564	564	3			N	-0-					47
10	0		569	-0-	569	1133	569	3			N	-0-					47
11	0		518	-0-	518	1651	518	3			N	-0-					47
12	0		471	-0-	471	2122	471	3			N	-0-					47
01	2598	N	476	-0-	-2122	-0-	476	3			N	-0-					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1346	-0-	1346	1346	1346	3			N	-0-					25
10	0		1362	-0-	1362	2708	1362	3			N	-0-					25
11	0		1246	-0-	1246	3954	1246	3			N	-0-					25
12	0		1206	-0-	1206	5160	1206	3			N	-0-					25
01	3100	N	1356	-0-	-1744	3416	1170	3	186	9	N	169	169	1			25
02	0	N	NO RPT	-0-	-0-	3416					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		993	-0-	993	993	993	3			N	-0-					137
10	0		1082	-0-	1082	2075	1082	3			N	-0-					137
11	0		1088	-0-	1088	3163	1088	3			N	-0-					137
12	0		1033	-0-	1033	4196	1029	3	4	9	N	4					141
01	3100	N	1040	-0-	-2060	2136	1040	3			N	-0-					141
02	0	N	NO RPT	-0-	-0-	2136					N	NO RPT					141

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	565	-0-	565	565	565	2			N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	565					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	565					N	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	565					N	NO RPT					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		367	-0-	367	367	367	3			N	-0-					88
10	0		374	-0-	374	741	374	3			N	-0-					88
11	0		306	-0-	306	1047	306	3			N	-0-					88
12	0		378	-0-	378	1425	378	3			N	-0-					88
01	1725	N	300	-0-	-1425	-0-	300	3			N	-0-					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		601	-0-	601	601	601	3			N	-0-					84
10	0		695	-0-	695	1296	695	3			N	-0-					84
11	0		659	-0-	659	1955	659	3			N	-0-					84
12	0		668	-0-	668	2623	668	3			N	-0-					84
01	3100	N	656	-0-	-2444	179	656	3			N	-0-					84
02	0	N	NO RPT	-0-	-0-	179					N	NO RPT					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		49	-0-	49	49	49	3			N	-0-					74
10	0		2	-0-	2	51	2	3			N	-0-					74
11	0		3	-0-	3	54	3	3			N	-0-					74
12	0		66	-0-	66	120	66	3			N	-0-					74
01	365	N	245	-0-	-120	-0-	245	3			N	-0-					74
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		39	-0-	39	39	39	3			N	-0-					-0-
11	0		42	-0-	42	81	42	3			N	-0-					-0-
12	0		46	-0-	46	127	46	3			N	-0-					-0-
01	167	N	40	-0-	-127	-0-	40	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		844	-0-	844	844	844	3			N	-0-					201
10	0		926	-0-	926	1770	926	3			N	-0-					201
11	0		888	-0-	888	2658	888	3			N	-0-					201
12	0		140	-0-	140	2798	140	3			N	-0-					201
01	3100	N	888	-0-	-2212	586	888	3			N	-0-					201
02	0	N	NO RPT	-0-	-0-	586					N	NO RPT					201

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1442	-0-	1442	1442	1442	3			N	-0-					182
10	0		1426	-0-	1426	2868	1426	3			N	-0-					182
11	0		1373	-0-	1373	4241	1373	3			N	-0-					182
12	0		1352	-0-	1352	5593	1352	3			N	-0-					182
01	3100	N	1472	-0-	-1628	3965	1472	3			N	-0-					182
02	0	N	NO RPT	-0-	-0-	3965					N	NO RPT					182

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1039	-0-	1039	1039	1039	3			N	-0-					81
10	0		1075	-0-	1075	2114	1075	3			N	-0-					81
11	0		1028	-0-	1028	3142	1028	3			N	-0-					81
12	0		1052	-0-	1052	4194	1024	3	28	9	N	25					106
01	3100	N	1001	-0-	-2099	2095	1001	3			N	-0-					106
02	0	N	NO RPT	-0-	-0-	2095					N	NO RPT					106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		905	-0-	905	905	905	3			N	-0-					108
10	0		927	-0-	927	1832	927	3			N	-0-					108
11	0		780	-0-	780	2612	780	3			N	-0-					108
12	0		787	-0-	787	3399	787	3			N	-0-					108
01	3100	N	834	-0-	-2266	1133	834	3			N	-0-					108
02	0	N	NO RPT	-0-	-0-	1133					N	NO RPT					108

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		260	-0-	260	260	260	3			N	-0-					52
10	0		312	-0-	312	572	312	3			N	-0-					52
11	0		299	-0-	299	871	299	3			N	-0-					52
12	0		314	-0-	314	1185	314	3			N	-0-					52
01	1443	N	258	-0-	-1185	-0-	258	3			N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		403	-0-	403	403	403	3			N	-0-					291
10	0		422	-0-	422	825	422	3			N	-0-					291
11	0		399	-0-	399	1224	399	3			N	-0-					291
12	0		418	-0-	418	1642	418	3			N	-0-					291
01	2067	N	425	-0-	-1642	-0-	425	3			N	-0-					291
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1752	-0-	1752	1752	1752	3			N	-0-					602
10	0		1799	-0-	1799	3551	1799	3			N	-0-	387	1			215
11	0		2160	-0-	2160	5711	1734	3	426	9	N	387					602
12	0		1747	-0-	1747	7458	1747	3			N	-0-					602
01	3100	N	1772	-0-	-1328	6130	1772	3			N	-0-					602
02	0	N	NO RPT	-0-	-0-	6130					N	NO RPT					602

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		682	-0-	682	682	682	3			N	-0-					173
10	0		712	-0-	712	1394	712	3			N	-0-					173
11	0		692	-0-	692	2086	692	3			N	-0-					173
12	0		621	-0-	621	2707	621	3			N	-0-					173
01	3100	N	706	-0-	-2394	313	706	3			N	-0-					173
02	0	N	NO RPT	-0-	-0-	313					N	NO RPT					173

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

09	0		849	-0-	849	849	849	3			N	-0-					95
10	0		908	-0-	908	1757	908	3			N	-0-					95
11	0		820	-0-	820	2577	820	3			N	-0-					95
12	0		886	-0-	886	3463	886	3			N	-0-					95
01	3100	N	901	-0-	-2199	1264	901	3			N	-0-					95
02	0	N	NO RPT	-0-	-0-	1264					N	NO RPT					95

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

09	0		614	-0-	614	614	614	3			N	-0-					5
10	0		612	-0-	612	1226	612	3			N	-0-					5
11	0		627	-0-	627	1853	627	3			N	-0-					5
12	0		721	-0-	721	2574	721	3			N	-0-					5
01	3100	N	723	-0-	-2377	197	723	3			N	-0-					5
02	0	N	NO RPT	-0-	-0-	197					N	NO RPT					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	271 -0-	271	271	271	3			N	-0-					25
10			0	277 -0-	277	548	277	3			N	-0-					25
11			0	267 -0-	267	815	267	3			N	-0-					25
12			0	273 -0-	273	1088	273	3			N	-0-					25
01	1389	N	301	-0-	-1088	-0-	301	3			N	-0-					25
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1561 -0-	1561	1561	1561	3			N	-0-					130
10			0	1609 -0-	1609	3170	1609	3			N	-0-					130
11			0	1554 -0-	1554	4724	1554	3			N	-0-					130
12			0	1550 -0-	1550	6274	1550	3			N	-0-					130
01	3100	N	1567	-0-	-1533	4741	1567	3			N	-0-					130
02		0 N	NO RPT	-0-	-0-	4741					N	NO RPT					130

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	70 -0-	70	70	70	3			N	-0-					-0-
10			0	269 -0-	269	339	269	3			N	-0-					-0-
11			0	175 -0-	175	514	175	3			N	-0-					-0-
12			0	237 -0-	237	751	237	3			N	-0-					-0-
01	904	N	153	-0-	-751	-0-	153	3			N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	620 -0-	620	620	620	3			N	-0-					137
10			0	619 -0-	619	1239	619	3			N	-0-					137
11			0	394 -0-	394	1633	394	3			N	-0-					137
12			0	330 -0-	330	1963	330	3			N	-0-					137
01	2560	N	597	-0-	-1963	-0-	597	3			N	-0-					137
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2956	-0-	-134	-0-	2956	3			N	-0-					300
10	3193	X	3132	-0-	-61	-0-	3132	3			N	-0-					300
11	3060	X	2903	-0-	-157	-0-	2903	3			N	-0-					300
12	3162	X	3045	-0-	-117	-0-	3045	3			N	-0-					300
01	3131	X	2849	-0-	-282	-0-	2849	3			N	-0-					300
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					300

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					140
10			0	2854 -0-	2854	2854	1834	3	1020	9	N	927					1067
11			0	830 -0-	830	3684	830	3			N	-0-					1067
12			0	1654 -0-	1654	5338	1654	3			N	-0-					1067
01	3100	N	2360	-0-	-740	4598	2360	3			N	-0-					1067
02		0 N	NO RPT	-0-	-0-	4598					N	NO RPT					1067

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		792	-0-	792	792	792	3			N	-0-					140
10	0		882	-0-	882	1674	882	3			N	-0-					140
11	0		846	-0-	846	2520	846	3			N	-0-					140
12	0		872	-0-	872	3392	872	3			N	-0-					140
01	3100	N	797	-0-	-2303	1089	797	3			N	-0-					140
02	0	N	NO RPT	-0-	-0-	1089					N	NO RPT					140

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		102	-0-	102	102	102	3			N	-0-					20
01	102	N	-0-	-0-	-102	-0-					N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1471	-0-	1471	1471	1471	3			N	-0-					880
10	0		1465	-0-	1465	2936	1465	3			N	-0-					880
11	0		1307	-0-	1307	4243	1307	3			N	-0-					880
12	0		1111	-0-	1111	5354	1111	3			N	-0-					880
01	3100	N	1212	-0-	-1888	3466	1212	3			N	-0-					880
02	0	N	NO RPT	-0-	-0-	3466					N	NO RPT					880

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		316	-0-	316	316	316	3			N	-0-					55
10	0		317	-0-	317	633	317	3			N	-0-					55
11	0		289	-0-	289	922	289	3			N	-0-					55
12	0		266	-0-	266	1188	266	3			N	-0-					55
01	1472	N	284	-0-	-1188	-0-	284	3			N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		68	-0-	68	68	68	3			N	-0-					20
10	0		59	-0-	59	127	59	3			N	-0-					20
11	0		51	-0-	51	178	51	3			N	-0-					20
12	0		79	-0-	79	257	79	3			N	-0-					20
01	353	N	96	-0-	-257	-0-	96	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		970	-0-	970	970	970	3			N	-0-					155
10	0		981	-0-	981	1951	981	3			N	-0-					155
11	0		908	-0-	908	2859	908	3			N	-0-					155
12	0		760	-0-	760	3619	694	3	66	9	N	60					215
01	3100	N	-0-	-0-	-3100	519					N	-0-					215
02	0	N	NO RPT	-0-	-0-	519					N	NO RPT					215

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1517	-0-	1517	1517	1517	3			N	-0-					118
10	0		1642	-0-	1642	3159	1642	3			N	-0-					118
11	0		1514	-0-	1514	4673	1514	3			N	-0-					118
12	0		1416	-0-	1416	6089	1416	3			N	-0-					118
01	3100	N	1411	-0-	-1689	4400	1411	3			N	-0-					118
02	0	N	NO RPT	-0-	-0-	4400					N	NO RPT					118

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		476	-0-	476	476	421	3	55	9	N	50					250
10	0		426	-0-	426	902	426	3			N	-0-					250
11	0		474	-0-	474	1376	463	3	11	9	N	10					260
12	0		445	-0-	445	1821	445	3			N	-0-					260
01	2287	N	466	-0-	-1821	-0-	466	3			N	-0-					260
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		291	-0-	291	291	291	3			N	-0-					198
10	0		325	-0-	325	616	325	3			N	-0-					198
11	0		281	-0-	281	897	281	3			N	-0-					198
12	0		256	-0-	256	1153	256	3			N	-0-					198
01	1436	N	283	-0-	-1153	-0-	283	3			N	-0-					198
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		546	-0-	546	546	546	3			N	-0-					121
10	0		550	-0-	550	1096	550	3			N	-0-					121
11	0		505	-0-	505	1601	505	3			N	-0-					121
12	0		391	-0-	391	1992	391	3			N	-0-					121
01	2391	N	399	-0-	-1992	-0-	399	3			N	-0-					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		23	-0-	23	23	23	3			N	-0-					130
10	0		-0-	-0-	-0-	23					N	-0-					130
11	0		-0-	-0-	-0-	23					N	-0-					130
12	0		9	-0-	9	32	9	3			N	-0-					130
01	73	N	41	-0-	-32	-0-	41	3			N	-0-					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1714	-0-	1714	1714	1714	3			N	-0-					60
10	0		1390	-0-	1390	3104	1390	3			N	-0-					60
11	0		1015	-0-	1015	4119	1015	3			N	-0-					60
12	0		1399	-0-	1399	5518	1399	3			N	-0-					60
01	3100	N	1454	-0-	-1646	3872	1454	3			N	-0-					60
02	0	N	NO RPT	-0-	-0-	3872					N	NO RPT					60

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		332	-0-	332	332	332	3			N	-0-					158
10	0		355	-0-	355	687	355	3			N	-0-					158
11	0		351	-0-	351	1038	351	3			N	-0-					158
12	0		315	-0-	315	1353	315	3			N	-0-					158
01	1673	N	320	-0-	-1353	-0-	320	3			N	-0-					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3507	X	3507	-0-	-0-	-0-	3494	3	13	9	N	12					296
10	3513	X	3513	-0-	-0-	-0-	3491	3	22	9	N	20					316
11	5753	X	5753	-0-	-0-	-0-	5571	3	182	9	N	165	197	1			284
12	0		4795	-0-	4795	4795	4795	3			N	-0-					284
01	9322	X	4527	-0-	-4795	-0-	4527	3			N	-0-					284
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					284

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		735	-0-	735	735	735	3			N	-0-					153
10	0		652	-0-	652	1387	652	3			N	-0-					153
11	0		420	-0-	420	1807	420	3			N	-0-					153
12	0		826	-0-	826	2633	826	3			N	-0-					153
01	3100	N	713	-0-	-2387	246	713	3			N	-0-					153
02	0	N	NO RPT	-0-	-0-	246					N	NO RPT					153

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		864	-0-	864	864	864	3			N	-0-					100
10	0		919	-0-	919	1783	919	3			N	-0-					100
11	0		1030	-0-	1030	2813	1030	3			N	-0-					100
12	0		692	-0-	692	3505	692	3			N	-0-					100
01	3100	N	715	-0-	-2385	1120	715	3			N	-0-					100
02	0	N	NO RPT	-0-	-0-	1120					N	NO RPT					100

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		525	-0-	525	525	525	3			N	-0-					100
10	0		538	-0-	538	1063	538	3			N	-0-					100
11	0		500	-0-	500	1563	500	3			N	-0-					100
12	0		514	-0-	514	2077	514	3			N	-0-					100
01	2576	N	499	-0-	-2077	-0-	499	3			N	-0-					100
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2517	-0-	2517	2517	2517	2			N	-0-					158
10	0		2180	-0-	2180	4697	2180	2			N	-0-					158
11	0		2209	-0-	2209	6906	2209	2			N	-0-					158
12	0		1940	-0-	1940	8846	1940	2			N	-0-					158
01	3100	N	2398	-0-	-702	8144	2398	2			N	-0-					158
02	0	N	NO RPT	-0-	-0-	8144					N	NO RPT					158

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2139	-0-	2139	2139	2139	3			N	-0-					243
10	0		2293	-0-	2293	4432	2293	3			N	-0-					243
11	0		2087	-0-	2087	6519	2087	3			N	-0-					243
12	0		2118	-0-	2118	8637	2118	3			N	-0-					243
01	3100	N	2090	-0-	-1010	7627	2090	3			N	-0-					243
02	0	N	NO RPT	-0-	-0-	7627					N	NO RPT					243

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	37					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		470	-0-	470	470	470	3			N	-0-					-0-
10	0		459	-0-	459	929	459	3			N	-0-					-0-
11	0		460	-0-	460	1389	460	3			N	-0-					-0-
12	0		472	-0-	472	1861	472	3			N	-0-					-0-
01	2312	N	451	-0-	-1861	-0-	451	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	569 -0-	569	569	569	3			N	-0-					60
10			0	611 -0-	611	1180	611	3			N	-0-					60
11			0	587 -0-	587	1767	587	3			N	-0-					60
12			0	604 -0-	604	2371	604	3			N	-0-					60
01	2371	N	-0-	-0-	-2371	-0-					N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	455 -0-	455	455	455	3			N	-0-					8
10			0	483 -0-	483	938	483	3			N	-0-					8
11			0	460 -0-	460	1398	460	3			N	-0-					8
12			0	480 -0-	480	1878	480	3			N	-0-					8
01	2352	N	474	-0-	-1878	-0-	474	3			N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1923 -0-	1923	1923	1921	3	2	9	N	2	187	1			200
10			0	2193 -0-	2193	4116	1989	3	204	9	N	185					385
11			0	1895 -0-	1895	6011	1895	3			N	-0-					385
12			0	1844 -0-	1844	7855	1844	3			N	-0-					385
01	3100	N	1974	-0-	-1126	6729	1974	3			N	-0-					385
02	0	N	NO RPT	-0-	-0-	6729					N	NO RPT					385

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	674 -0-	674	674	674	3			N	-0-					117
10			0	730 -0-	730	1404	730	3			N	-0-					117
11			0	639 -0-	639	2043	639	3			N	-0-					117
12			0	602 -0-	602	2645	602	3			N	-0-					117
01	3100	N	702	-0-	-2398	247	702	3			N	-0-					117
02	0	N	NO RPT	-0-	-0-	247					N	NO RPT					117

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	601 -0-	601	601	601	3			N	-0-					100
10			0	627 -0-	627	1228	627	3			N	-0-					100
11			0	604 -0-	604	1832	604	3			N	-0-					100
12			0	599 -0-	599	2431	599	3			N	-0-					100
01	3060	N	629	-0-	-2431	-0-	629	3			N	-0-					100
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1058 -0-	1058	1058	1058	3			N	-0-					280
10			0	1104 -0-	1104	2162	1104	3			N	-0-					280
11			0	1030 -0-	1030	3192	1030	3			N	-0-					280
12			0	1064 -0-	1064	4256	1064	3			N	-0-					280
01	3100	N	977	-0-	-2123	2133	977	3			N	-0-					280
02	0	N	NO RPT	-0-	-0-	2133					N	NO RPT					280

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	327 -0-	327	327	327	3			N	-0-					151
10			0	333 -0-	333	660	333	3			N	-0-					151
11			0	315 -0-	315	975	315	3			N	-0-					151
12			0	327 -0-	327	1302	327	3			N	-0-					151
01	1623	N	321	-0-	-1302	-0-	321	3			N	-0-					151
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	729 -0-	729	729	729	3			N	-0-					23
10			0	803 -0-	803	1532	803	3			N	-0-					23
11			0	775 -0-	775	2307	775	3			N	-0-					23
12			0	789 -0-	789	3096	789	3			N	-0-					23
01	3100	N	731	-0-	-2369	727	731	3			N	-0-					23
02	0	N	NO RPT	-0-	-0-	727					N	NO RPT					23

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	500 -0-	500	500	500	3			N	-0-					70
10			0	641 -0-	641	1141	641	3			N	-0-					70
11			0	638 -0-	638	1779	638	3			N	-0-					70
12			0	639 -0-	639	2418	639	3			N	-0-					70
01	3060	N	642	-0-	-2418	-0-	642	3			N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	274 -0-	274	274	274	3			N	-0-					150
10			0	293 -0-	293	567	293	3			N	-0-					150
11			0	292 -0-	292	859	292	3			N	-0-					150
12			0	305 -0-	305	1164	305	3			N	-0-					150
01	1453	N	289	-0-	-1164	-0-	289	3			N	-0-					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		484	-0-	484	484	484	2			N	-0-					-0-
10	0		452	-0-	452	936	452	2			N	-0-					-0-
11	0		-0-	-0-	-0-	936					N	-0-					-0-
12	0		70	-0-	70	1006	70	2			N	-0-					-0-
01	1455	N	449	-0-	-1006	-0-	449	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		488	-0-	488	488	488	3			N	-0-					160
10	0		469	-0-	469	957	469	3			N	-0-					160
11	0		494	-0-	494	1451	494	3			N	-0-					160
12	0		487	-0-	487	1938	487	3			N	-0-					160
01	2460	N	522	-0-	-1938	-0-	522	3			N	-0-					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2465	-0-	2465	2465	2465	3			N	-0-					28
10	0		2559	-0-	2559	5024	2559	3			N	-0-					28
11	0		2453	-0-	2453	7477	2453	3			N	-0-					28
12	0		2107	-0-	2107	9584	2107	3			N	-0-					28
01	3100	N	2302	-0-	-798	8786	2302	3			N	-0-					28
02	0	N	NO RPT	-0-	-0-	8786					N	NO RPT					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		896	-0-	896	896	896	3			N	-0-					90
10	0		939	-0-	939	1835	939	3			N	-0-					90
11	0		906	-0-	906	2741	906	3			N	-0-					90
12	0		893	-0-	893	3634	893	3			N	-0-					90
01	3100	N	831	-0-	-2269	1365	831	3			N	-0-					90
02	0	N	NO RPT	-0-	-0-	1365					N	NO RPT					90

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		158	-0-	158	158	158	3			N	-0-					42
10	0		143	-0-	143	301	143	3			N	-0-					42
11	0		146	-0-	146	447	146	3			N	-0-					42
12	0		111	-0-	111	558	111	3			N	-0-					42
01	729	N	171	-0-	-558	-0-	171	3			N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

09	0		120	-0-	120	120	120	3			N	-0-					220
10	0		120	-0-	120	240	120	3			N	-0-					220
11	0		119	-0-	119	359	119	3			N	-0-					220
12	0		116	-0-	116	475	116	3			N	-0-					220
01	601	N	126	-0-	-475	-0-	126	3			N	-0-					220
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

09	0		340	-0-	340	340	340	3			N	-0-					160
10	0		363	-0-	363	703	363	3			N	-0-					160
11	0		361	-0-	361	1064	361	3			N	-0-					160
12	0		348	-0-	348	1412	348	3			N	-0-					160
01	1754	N	342	-0-	-1412	-0-	342	3			N	-0-					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

09	0		1183	-0-	1183	1183	1183	3			N	-0-					180
10	0		1242	-0-	1242	2425	1242	3			N	-0-					180
11	0		1194	-0-	1194	3619	1194	3			N	-0-					180
12	0		1155	-0-	1155	4774	1155	3			N	-0-					180
01	3100	N	1154	-0-	-1946	2828	1154	3			N	-0-					180
02	0	N	NO RPT	-0-	-0-	2828					N	NO RPT					180

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

09	0		977	-0-	977	977	977	3			N	-0-					152
10	0		964	-0-	964	1941	964	3			N	-0-					152
11	0		941	-0-	941	2882	941	3			N	-0-					152
12	0		953	-0-	953	3835	953	3			N	-0-					152
01	3100	N	984	-0-	-2116	1719	984	3			N	-0-					152
02	0	N	NO RPT	-0-	-0-	1719					N	NO RPT					152

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		134	-0-	134	134	134	3			N	-0-					190
10	0		137	-0-	137	271	137	3			N	-0-					190
11	0		132	-0-	132	403	132	3			N	-0-					190
12	0		131	-0-	131	534	131	3			N	-0-					190
01	664	N	130	-0-	-534	-0-	130	3			N	-0-					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

09	0		200	-0-	200	200	200	2			N	-0-					84
10	0		216	-0-	216	416	216	2			N	-0-					84
11	0		205	-0-	205	621	205	2			N	-0-					84
12	0		193	-0-	193	814	193	2			N	-0-					84
01	1010	N	196	-0-	-814	-0-	196	2			N	-0-					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

09	0		403	-0-	403	403	403	2			N	-0-					216
10	0		404	-0-	404	807	404	2			N	-0-					216
11	0		392	-0-	392	1199	392	2			N	-0-					216
12	0		349	-0-	349	1548	349	2			N	-0-					216
01	1927	N	379	-0-	-1548	-0-	379	2			N	-0-					216
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

09	0		866	-0-	866	866	866	3			N	-0-					261
10	0		895	-0-	895	1761	895	3			N	-0-					261
11	0		864	-0-	864	2625	864	3			N	-0-					261
12	0		866	-0-	866	3491	866	3			N	-0-					261
01	3100	N	802	-0-	-2298	1193	802	3			N	-0-					261
02	0	N	NO RPT	-0-	-0-	1193					N	NO RPT					261

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

09	0		909	-0-	909	909	909	3			N	-0-					261
10	0		936	-0-	936	1845	936	3			N	-0-					261
11	0		777	-0-	777	2622	777	3			N	-0-					261
12	0		994	-0-	994	3616	994	3			N	-0-					261
01	3100	N	1141	-0-	-1959	1657	1141	3			N	-0-					261
02	0	N	NO RPT	-0-	-0-	1657					N	NO RPT					261

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

09	0		870	-0-	870	870	870	3			N	-0-					213
10	0		848	-0-	848	1718	848	3			N	-0-					213
11	0		841	-0-	841	2559	841	3			N	-0-					213
12	0		844	-0-	844	3403	844	3			N	-0-					213
01	3100	N	797	-0-	-2303	1100	797	3			N	-0-					213
02	0	N	NO RPT	-0-	-0-	1100					N	NO RPT					213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	295 -0-	295	295	295	3			N	-0-					-0-
10			0	305 -0-	305	600	305	3			N	-0-					-0-
11			0	298 -0-	298	898	298	3			N	-0-					-0-
12			0	271 -0-	271	1169	271	3			N	-0-					-0-
01	1477	N	0	308 -0-	-1169	-0-	308	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	350 -0-	350	350	350	3			N	-0-					216
10			0	368 -0-	368	718	368	3			N	-0-					216
11			0	2 -0-	2	720	2	3			N	-0-					216
12			0	364 -0-	364	1084	364	3			N	-0-					216
01	1454	N	0	370 -0-	-1084	-0-	370	3			N	-0-					216
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	191 -0-	191	191	191	3			N	-0-					261
10			0	-0- -0-	-0-	191					N	-0-					261
11			0	-0- -0-	-0-	191					N	-0-					261
12			0	148 -0-	148	339	148	3			N	-0-					261
01	339	N	0	-0- -0-	-339	-0-					N	-0-					261
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	806 -0-	806	806	806	3			N	-0-					80
10			0	805 -0-	805	1611	805	3			N	-0-					80
11			0	809 -0-	809	2420	809	3			N	-0-					80
12			0	997 -0-	997	3417	917	3	80	9	N	73					153
01	3100	N	0	868 -0-	-2232	1185	868	3			N	-0-					153
02	0	N	NO RPT	-0-	-0-	1185					N	NO RPT					153

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1553 -0-	1553	1553	1553	3			N	-0-					60
10			0	1588 -0-	1588	3141	1588	3			N	-0-					60
11			0	1336 -0-	1336	4477	1336	3			N	-0-					60
12			0	1241 -0-	1241	5718	1241	3			N	-0-					60
01	3100	N	0	1616 -0-	-1484	4234	1616	3			N	-0-					60
02	0	N	NO RPT	-0-	-0-	4234					N	NO RPT					60

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1180 -0-	1180	1180	1180	3			N	-0-					180
10			0	1229 -0-	1229	2409	1229	3			N	-0-					180
11			0	1134 -0-	1134	3543	1134	3			N	-0-					180
12			0	1183 -0-	1183	4726	1183	3			N	-0-					180
01	3100	N	0	1096 -0-	-2004	2722	1096	3			N	-0-					180
02	0	N	NO RPT	-0-	-0-	2722					N	NO RPT					180

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0- -0-	-0-	-0-					N	-0-					20
10			0	-0- -0-	-0-	-0-					N	-0-					20
11			0	-0- -0-	-0-	-0-					N	-0-					20
12			0	-0- -0-	-0-	-0-					N	-0-					20
01	0	N	0	-0- -0-	-0-	-0-					N	-0-					20
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1165	-0-	1165	1165	1165	3			N	-0-					120
10	0		1103	-0-	1103	2268	1103	3			N	-0-					120
11	0		1031	-0-	1031	3299	1031	3			N	-0-					120
12	0		1020	-0-	1020	4319	1020	3			N	-0-					120
01	3100	N	1050	-0-	-2050	2269	1050	3			N	-0-					120
02	0	N	NO RPT	-0-	-0-	2269					N	NO RPT					120

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		483	-0-	483	483	483	3			N	-0-					105
10	0		492	-0-	492	975	492	3			N	-0-					105
11	0		473	-0-	473	1448	473	3			N	-0-					105
12	0		480	-0-	480	1928	480	3			N	-0-					105
01	2407	N	479	-0-	-1928	-0-	479	3			N	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		251	-0-	251	251	251	3			N	-0-					120
10	0		268	-0-	268	519	268	3			N	-0-					120
11	0		259	-0-	259	778	259	3			N	-0-					120
12	0		266	-0-	266	1044	266	3			N	-0-					120
01	1309	N	265	-0-	-1044	-0-	265	3			N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		669	-0-	669	669	669	3			N	-0-					280
10	0		659	-0-	659	1328	659	3			N	-0-					280
11	0		620	-0-	620	1948	620	3			N	-0-					280
12	0		774	-0-	774	2722	774	3			N	-0-					280
01	3100	N	674	-0-	-2426	296	674	3			N	-0-					280
02	0	N	NO RPT	-0-	-0-	296					N	NO RPT					280

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		935	-0-	935	935	935	3			N	-0-					188
10	0		1002	-0-	1002	1937	1002	3			N	-0-					188
11	0		950	-0-	950	2887	950	3			N	-0-					188
12	0		976	-0-	976	3863	976	3			N	-0-					188
01	3100	N	880	-0-	-2220	1643	880	3			N	-0-					188
02	0	N	NO RPT	-0-	-0-	1643					N	NO RPT					188

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		732	-0-	732	732	732	2			N	-0-					-0-
10	0		745	-0-	745	1477	745	2			N	-0-					-0-
11	0		763	-0-	763	2240	763	2			N	-0-					-0-
12	0		734	-0-	734	2974	734	2			N	-0-					-0-
01	3100	N	724	-0-	-2376	598	724	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	598					N	NO RPT					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		803	-0-	803	803	803	3			N	-0-					48
10	0		825	-0-	825	1628	825	3			N	-0-					48
11	0		786	-0-	786	2414	786	3			N	-0-					48
12	0		788	-0-	788	3202	788	3			N	-0-					48
01	3100	N	786	-0-	-2314	888	786	3			N	-0-					48
02	0	N	NO RPT	-0-	-0-	888					N	NO RPT					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					1373
10	0		444	-0-	444	444	444	3			N	-0-					1373
11	0		424	-0-	424	868	424	3			N	-0-					1373
12	0		410	-0-	410	1278	410	3			N	-0-					1373
01	1685	N	407	-0-	-1278	-0-	407	3			N	-0-					1373
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1373

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		423	-0-	423	423	423	2			N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	423					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	423					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	423					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	423					N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	423					N	NO RPT					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		53	-0-	53	53	53	3			N	-0-					150
10	0		55	-0-	55	108	55	3			N	-0-					150
11	0		63	-0-	63	171	63	3			N	-0-					150
12	0		61	-0-	61	232	61	3			N	-0-					150
01	280	N	48	-0-	-232	-0-	48	3			N	-0-					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		460	-0-	460	460	460	3			N	-0-					26
10	0		479	-0-	479	939	479	3			N	-0-					26
11	0		472	-0-	472	1411	472	3			N	-0-					26
12	0		474	-0-	474	1885	474	3			N	-0-					26
01	2335	N	450	-0-	-1885	-0-	450	3			N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		131	-0-	131	131	131	3			N	-0-					87
10	0		153	-0-	153	284	153	3			N	-0-					87
11	0		153	-0-	153	437	153	3			N	-0-					87
12	0		163	-0-	163	600	163	3			N	-0-					87
01	768	N	168	-0-	-600	-0-	168	3			N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		542	-0-	542	542	542	3			N	-0-					162
10	0		552	-0-	552	1094	552	3			N	-0-					162
11	0		536	-0-	536	1630	536	3			N	-0-					162
12	0		530	-0-	530	2160	530	3			N	-0-					162
01	2674	N	514	-0-	-2160	-0-	514	3			N	-0-					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		338	-0-	338	338	338	3			N	-0-					65
10	0		375	-0-	375	713	375	3			N	-0-					65
11	0		237	-0-	237	950	237	3			N	-0-					65
12	0		383	-0-	383	1333	383	3			N	-0-					65
01	1514	N	181	-0-	-1333	-0-	181	3			N	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					193

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					78
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					78
11	588	N	588	-0-	-0-	-0-	580	3	8	9	N	7					85
12	0		600	-0-	600	600	592	3	8	9	N	7					92
01	1176	N	576	-0-	-600	-0-	576	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	428 -0-	428	428	428	3			N	-0-					20
10			0	417 -0-	417	845	417	3			N	-0-					20
11			0	411 -0-	411	1256	411	3			N	-0-					20
12			0	427 -0-	427	1683	427	3			N	-0-					20
01	2113	N	430	-0-	-1683	-0-	430	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	184 -0-	184	184	184	3			N	-0-					120
10			0	188 -0-	188	372	188	3			N	-0-					120
11			0	178 -0-	178	550	178	3			N	-0-					120
12			0	184 -0-	184	734	184	3			N	-0-					120
01	918	N	184	-0-	-734	-0-	184	3			N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	857 -0-	857	857	857	3			N	-0-					218
10			0	975 -0-	975	1832	798	3	177	9	N	161	159	1			220
11			0	830 -0-	830	2662	830	3			N	-0-					220
12			0	849 -0-	849	3511	849	3			N	-0-					220
01	3100	N	840	-0-	-2260	1251	840	3			N	-0-					220
02	0	N	NO RPT	-0-	-0-	1251					N	NO RPT					220

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	147 -0-	147	147	147	3			N	-0-					140
10			0	128 -0-	128	275	128	3			N	-0-					140
11			0	34 -0-	34	309	34	3			N	-0-					140
12			0	149 -0-	149	458	149	3			N	-0-					140
01	569	N	111	-0-	-458	-0-	111	3			N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	335 -0-	335	335	335	3			N	-0-					122
10			0	348 -0-	348	683	348	3			N	-0-					122
11			0	314 -0-	314	997	314	3			N	-0-					122
12			0	300 -0-	300	1297	300	3			N	-0-					122
01	1613	N	316	-0-	-1297	-0-	316	3			N	-0-					122
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					271
10	0		-0-	-0-	-0-	-0-					N	-0-					271
11	0		-0-	-0-	-0-	-0-					N	-0-					271
12	0		-0-	-0-	-0-	-0-					N	-0-					271
01	0	N	-0-	-0-	-0-	-0-					N	-0-					271
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					271

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		471	-0-	471	471	471	3			N	-0-					40
10	0		502	-0-	502	973	502	3			N	-0-					40
11	0		469	-0-	469	1442	469	3			N	-0-					40
12	0		442	-0-	442	1884	442	3			N	-0-					40
01	2369	N	485	-0-	-1884	-0-	485	3			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		617	-0-	617	617	617	3			N	-0-					170
10	0		627	-0-	627	1244	627	3			N	-0-					170
11	0		616	-0-	616	1860	616	3			N	-0-					170
12	0		616	-0-	616	2476	616	3			N	-0-					170
01	3089	N	613	-0-	-2476	-0-	613	3			N	-0-					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		586	-0-	586	586	586	3			N	-0-					170
10	0		598	-0-	598	1184	598	3			N	-0-					170
11	0		587	-0-	587	1771	587	3			N	-0-					170
12	0		594	-0-	594	2365	594	3			N	-0-					170
01	2940	N	575	-0-	-2365	-0-	575	3			N	-0-					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		274	-0-	274	274	274	3			N	-0-					108
10	0		283	-0-	283	557	283	3			N	-0-					108
11	0		283	-0-	283	840	283	3			N	-0-					108
12	0		292	-0-	292	1132	292	3			N	-0-					108
01	1418	N	286	-0-	-1132	-0-	286	3			N	-0-					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		266	-0-	266	266	266	2			N	-0-					63
10	0		465	-0-	465	731	465	2			N	-0-					63
11	0		434	-0-	434	1165	434	2			N	-0-					63
12	0		417	-0-	417	1582	417	2			N	-0-					63
01	1979	N	397	-0-	-1582	-0-	397	2			N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1255	-0-	1255	1255	1255	3			N	-0-					60
10	0		1786	-0-	1786	3041	1786	3			N	-0-					60
11	0		1996	-0-	1996	5037	1996	3			N	-0-					60
12	0		1972	-0-	1972	7009	1972	3			N	-0-					60
01	3100	N	1003	-0-	-2097	4912	1003	3			N	-0-					60
02	0	N	NO RPT	-0-	-0-	4912					N	NO RPT					60

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	290					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		261	-0-	261	261	261	3			N	-0-					55
10	0		280	-0-	280	541	280	3			N	-0-					55
11	0		241	-0-	241	782	241	3			N	-0-					55
12	0		249	-0-	249	1031	249	3			N	-0-					55
01	1370	N	339	-0-	-1031	-0-	339	3			N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		861	-0-	861	861	861	3			N	-0-					147
10	0		888	-0-	888	1749	888	3			N	-0-					147
11	0		858	-0-	858	2607	858	3			N	-0-					147
12	0		855	-0-	855	3462	855	3			N	-0-					147
01	3100	N	877	-0-	-2223	1239	877	3			N	-0-					147
02	0	N	NO RPT	-0-	-0-	1239					N	NO RPT					147

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		272	-0-	272	272	272	3			N	-0-					162
10	0		306	-0-	306	578	306	3			N	-0-					162
11	0		294	-0-	294	872	294	3			N	-0-					162
12	0		288	-0-	288	1160	288	3			N	-0-					162
01	1449	N	289	-0-	-1160	-0-	289	3			N	-0-					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		336	-0-	336	336	336	3			N	-0-					92
10	0		285	-0-	285	621	285	3			N	-0-					92
11	0		268	-0-	268	889	268	3			N	-0-					92
12	0		225	-0-	225	1114	225	3			N	-0-					92
01	1358	N	244	-0-	-1114	-0-	244	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1104	-0-	1104	1104	1104	3			N	-0-					92
10	0		1157	-0-	1157	2261	1157	3			N	-0-					92
11	0		1055	-0-	1055	3316	1055	3			N	-0-					92
12	0		790	-0-	790	4106	790	3			N	-0-					92
01	3100	N	1093	-0-	-2007	2099	1093	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	2099					N	NO RPT					92

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		436	-0-	436	436	436	3			N	-0-					192
10	0		433	-0-	433	869	433	3			N	-0-					192
11	0		406	-0-	406	1275	406	3			N	-0-					192
12	0		454	-0-	454	1729	454	3			N	-0-					192
01	2148	N	419	-0-	-1729	-0-	419	3			N	-0-					192
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		493	-0-		493	493	493	3			N	-0-					163
10	0		506	-0-		506	999	506	3			N	-0-					163
11	0		503	-0-		503	1502	503	3			N	-0-					163
12	0		503	-0-		503	2005	503	3			N	-0-					163
01	2513	N	508	-0-		-2005	-0-	508	3			N	-0-					163
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					163

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		556	-0-		556	556	556	3			N	-0-					162
10	0		563	-0-		563	1119	563	3			N	-0-					162
11	0		489	-0-		489	1608	489	3			N	-0-					162
12	0		395	-0-		395	2003	395	3			N	-0-					162
01	2518	N	515	-0-		-2003	-0-	515	3			N	-0-					162
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					162

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					337

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		865	-0-		865	865	865	3			N	-0-					182
10	0		837	-0-		837	1702	837	3			N	-0-					182
11	0		797	-0-		797	2499	797	3			N	-0-					182
12	0		827	-0-		827	3326	827	3			N	-0-					182
01	3100	N	857	-0-		-2243	1083	857	3			N	-0-					182
02	0	N	NO RPT	-0-		-0-	1083					N	NO RPT					182

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		571	-0-		571	571	571	3			N	-0-					141
10	0		610	-0-		610	1181	610	3			N	-0-					141
11	0		635	-0-		635	1816	635	3			N	-0-					141
12	0		932	-0-		932	2748	932	3			N	-0-					141
01	3100	N	954	-0-		-2146	602	954	3			N	-0-					141
02	0	N	NO RPT	-0-		-0-	602					N	NO RPT					141

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		214	-0-		214	214	214	3			N	-0-					15
10	0		233	-0-		233	447	233	3			N	-0-					15
11	0		216	-0-		216	663	216	3			N	-0-					15
12	0		222	-0-		222	885	222	3			N	-0-					15
01	1113	N	228	-0-		-885	-0-	228	3			N	-0-					15
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					337
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					337

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		544	-0-		544	544	544	3			N	-0-					146
10	0		572	-0-		572	1116	572	3			N	-0-					146
11	0		525	-0-		525	1641	525	3			N	-0-					146
12	0		555	-0-		555	2196	555	3			N	-0-					146
01	2707	N	511	-0-		-2196	-0-	511	3			N	-0-					146
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					146

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		795	-0-		795	795	795	3			N	-0-					306
10	0		874	-0-		874	1669	874	3			N	-0-					306
11	0		386	-0-		386	2055	386	3			N	-0-					306
12	0		1103	-0-		1103	3158	1103	3			N	-0-					306
01	3100	N	1167	-0-		-1933	1225	1167	3			N	-0-					306
02	0	N	NO RPT	-0-		-0-	1225					N	NO RPT					306

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					10
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		812	-0-		812	812	812	3			N	-0-					203
10	0		800	-0-		800	1612	800	3			N	-0-					203
11	0		816	-0-		816	2428	816	3			N	-0-					203
12	0		842	-0-		842	3270	842	3			N	-0-					203
01	3100	N	675	-0-		-2425	845	675	3			N	-0-					203
02	0	N	NO RPT	-0-		-0-	845					N	NO RPT					203

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2122	-0-		2122	2122	2122	3			N	-0-					213
10	0		1982	-0-		1982	4104	1982	3			N	-0-					213
11	0		1929	-0-		1929	6033	1929	3			N	-0-					213
12	0		1972	-0-		1972	8005	1972	3			N	-0-					213
01	3100	N	2110	-0-		-990	7015	2110	3			N	-0-					213
02	0	N	NO RPT	-0-		-0-	7015					N	NO RPT					213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		910	-0-	910	910	910	3			N	-0-					199
10	0		938	-0-	938	1848	938	3			N	-0-					199
11	0		853	-0-	853	2701	853	3			N	-0-					199
12	0		694	-0-	694	3395	694	3			N	-0-					199
01	3100	N	809	-0-	-2291	1104	809	3			N	-0-					199
02	0	N	NO RPT	-0-	-0-	1104					N	NO RPT					199

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		586	-0-	586	586	586	3			N	-0-					155
10	0		626	-0-	626	1212	626	3			N	-0-					155
11	0		615	-0-	615	1827	615	3			N	-0-					155
12	0		586	-0-	586	2413	586	3			N	-0-					155
01	3008	N	595	-0-	-2413	-0-	595	3			N	-0-					155
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	591 -0-	591	591	591	3			N	-0-					774
10			0	597 -0-	597	1188	597	3			N	-0-					774
11			0	578 -0-	578	1766	578	3			N	-0-					774
12			0	596 -0-	596	2362	596	3			N	-0-					774
01	2961	N	0	599 -0-	-2362	-0-	599	3			N	-0-					774
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					774

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	538 -0-	538	538	538	3			N	-0-					140
10			0	574 -0-	574	1112	574	3			N	-0-					140
11			0	560 -0-	560	1672	560	3			N	-0-					140
12			0	555 -0-	555	2227	555	3			N	-0-					140
01	2831	N	0	604 -0-	-2227	-0-	604	3			N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		269	-0-	269	1681	269	3			N	-0-					53
10			0	203 -0-	203	1884	203	3			N	-0-					53
11			0	196 -0-	196	2080	196	3			N	-0-					53
12			0	206 -0-	206	2286	206	3			N	-0-					53
01	2488	N	0	202 -0-	-2286	-0-	202	3			N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	826 -0-	826	826	826	3			N	-0-					55
10			0	825 -0-	825	1651	825	3			N	-0-					55
11			0	636 -0-	636	2287	636	3			N	-0-					55
12			0	883 -0-	883	3170	883	3			N	-0-					55
01	3100	N	0	784 -0-	-2316	854	784	3			N	-0-					55
02	0	N	NO RPT	-0-	-0-	854					N	NO RPT					55

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		862	-0-	862	862	862	3			N	-0-					70
10	0		1657	-0-	1657	2519	1657	3			N	-0-					70
11	0		1589	-0-	1589	4108	1589	3			N	-0-					70
12	0		1438	-0-	1438	5546	1438	3			N	-0-					70
01	3100	N	1375	-0-	-1725	3821	1375	3			N	-0-					70
02	0	N	NO RPT	-0-	-0-	3821					N	NO RPT					70

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		967	-0-	967	967	967	3			N	-0-					67
10	0		982	-0-	982	1949	982	3			N	-0-					67
11	0		885	-0-	885	2834	885	3			N	-0-					67
12	0		917	-0-	917	3751	917	3			N	-0-					67
01	3100	N	952	-0-	-2148	1603	952	3			N	-0-					67
02	0	N	NO RPT	-0-	-0-	1603					N	NO RPT					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		38	-0-	38	38	38	3			N	-0-					53
10	0		7	-0-	7	45	7	3			N	-0-					53
11	0		-0-	-0-	-0-	45					N	-0-					53
12	0		-0-	-0-	-0-	45					N	-0-					53
01	45	N	-0-	-0-	-45	-0-					N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	86					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		179	-0-	179	179	179	3			N	-0-					53
10	0		246	-0-	246	425	246	3			N	-0-					53
11	0		296	-0-	296	721	296	3			N	-0-					53
12	0		301	-0-	301	1022	301	3			N	-0-					53
01	1364	N	342	-0-	-1022	-0-	342	3			N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		921	-0-	921	921	921	3			N	-0-					45
10	0		957	-0-	957	1878	957	3			N	-0-					45
11	0		911	-0-	911	2789	911	3			N	-0-					45
12	0		925	-0-	925	3714	925	3			N	-0-					45
01	3100	N	922	-0-	-2178	1536	922	3			N	-0-					45
02	0	N	NO RPT	-0-	-0-	1536					N	NO RPT					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

09	0		184	-0-	184	184	184	3			N	-0-					33
10	0		189	-0-	189	373	189	3			N	-0-					33
11	0		178	-0-	178	551	178	3			N	-0-					33
12	0		183	-0-	183	734	183	3			N	-0-					33
01	907	N	173	-0-	-734	-0-	173	3			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

09	0		921	-0-	921	921	921	3			N	-0-					15
10	0		1488	-0-	1488	2409	1488	3			N	-0-					15
11	0		1355	-0-	1355	3764	1355	3			N	-0-					15
12	0		1346	-0-	1346	5110	1346	3			N	-0-					15
01	3100	N	1260	-0-	-1840	3270	1260	3			N	-0-					15
02	0	N	NO RPT	-0-	-0-	3270					N	NO RPT					15

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

09	0		1806	-0-	1806	1806	1806	3			N	-0-					183
10	0		1819	-0-	1819	3625	1819	3			N	-0-					183
11	0		1735	-0-	1735	5360	1735	3			N	-0-					183
12	0		1650	-0-	1650	7010	1648	3	2	9	N	2					185
01	3100	N	1745	-0-	-1355	5655	1745	3			N	-0-					185
02	0	N	NO RPT	-0-	-0-	5655					N	NO RPT					185

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

09	0		518	-0-	518	518	518	3			N	-0-					70
10	0		522	-0-	522	1040	522	3			N	-0-					70
11	0		463	-0-	463	1503	463	3			N	-0-					70
12	0		487	-0-	487	1990	487	3			N	-0-					70
01	2470	N	480	-0-	-1990	-0-	480	3			N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	1815	-0-	1815	1815	1815	3			N	-0-					190
10		0	1869	-0-	1869	3684	1869	3			N	-0-					190
11		0	1420	-0-	1420	5104	1420	3			N	-0-					190
12		0	2017	-0-	2017	7121	2017	3			N	-0-					190
01	3100	N	1836	-0-	-1264	5857	1800	3	36	9	N	33	186	1			37
02	0	N	NO RPT	-0-	-0-	5857					N	NO RPT					37

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

09		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

09		0	1539	-0-	1539	1539	1539	3			N	-0-					192
10		0	1729	-0-	1729	3268	1729	3			N	-0-					192
11		0	1652	-0-	1652	4920	1652	3			N	-0-					192
12		0	-0-	-0-	-0-	4920					N	-0-					192
01	3100	N	1517	-0-	-1583	3337	1517	3			N	-0-					192
02	0	N	NO RPT	-0-	-0-	3337					N	NO RPT					192

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

09		0	872	-0-	872	872	872	3			N	-0-					110
10		0	721	-0-	721	1593	721	3			N	-0-					110
11		0	683	-0-	683	2276	683	3			N	-0-					110
12		0	695	-0-	695	2971	695	3			N	-0-					110
01	3100	N	864	-0-	-2236	735	864	3			N	-0-					110
02	0	N	NO RPT	-0-	-0-	735					N	NO RPT					110

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

09		0	1035	-0-	1035	1035	1035	3			N	-0-					120
10		0	1097	-0-	1097	2132	1097	3			N	-0-					120
11		0	1064	-0-	1064	3196	1064	3			N	-0-					120
12		0	-0-	-0-	-0-	3196					N	-0-					120
01	3100	N	1099	-0-	-2001	1195	1099	3			N	-0-					120
02	0	N	NO RPT	-0-	-0-	1195					N	NO RPT					120

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

09		0	258	-0-	258	258	258	3			N	-0-					200
10		0	259	-0-	259	517	259	3			N	-0-					200
11		0	251	-0-	251	768	251	3			N	-0-					200
12		0	239	-0-	239	1007	239	3			N	-0-					200
01	1254	N	247	-0-	-1007	-0-	247	3			N	-0-					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					64
10	0		-0-	-0-	-0-	-0-					N	-0-					64
11	0		-0-	-0-	-0-	-0-					N	-0-					64
12	0		-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

09	0		1146	-0-	1146	1146	1146	3			N	-0-					59
10	0		1330	-0-	1330	2476	1330	3			N	-0-					59
11	0		851	-0-	851	3327	851	3			N	-0-					59
12	0		1400	-0-	1400	4727	1400	3			N	-0-					59
01	3100	N	1284	-0-	-1816	2911	1284	3			N	-0-					59
02	0	N	NO RPT	-0-	-0-	2911					N	NO RPT					59

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

09	0		1149	-0-	1149	1149	1149	3			N	-0-					221
10	0		1263	-0-	1263	2412	1263	3			N	-0-					221
11	0		1232	-0-	1232	3644	1232	3			N	-0-					221
12	0		1249	-0-	1249	4893	1249	3			N	-0-					221
01	3100	N	1165	-0-	-1935	2958	1165	3			N	-0-					221
02	0	N	NO RPT	-0-	-0-	2958					N	NO RPT					221

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

09	0		490	-0-	490	490	490	3			N	-0-					150
10	0		358	-0-	358	848	358	3			N	-0-					150
11	0		564	-0-	564	1412	564	3			N	-0-					150
12	0		494	-0-	494	1906	494	3			N	-0-					150
01	2390	N	484	-0-	-1906	-0-	484	3			N	-0-					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

09	0		647	-0-	647	647	647	3			N	-0-					173
10	0		292	-0-	292	939	292	3			N	-0-					173
11	0		36	-0-	36	975	36	3			N	-0-					173
12	0		-0-	-0-	-0-	975					N	-0-					173
01	975	N	-0-	-0-	-975	-0-					N	-0-					173
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

09	1950	X	1885	-0-	-65	-0-	1885	3			N	-0-					94
10	2015	X	1990	-0-	-25	-0-	1990	3			N	-0-					94
11	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					94
12	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					94
01	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

09	0		853	-0-	853	853	853	3			N	-0-					12
10	0		748	-0-	748	1601	748	3			N	-0-					12
11	0		778	-0-	778	2379	778	3			N	-0-					12
12	0		808	-0-	808	3187	808	3			N	-0-					12
01	3100	N	683	-0-	-2417	770	683	3			N	-0-					12
02	0	N	NO RPT	-0-	-0-	770					N	NO RPT					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	2007	-0-		2007	2007	2007	2			N	-0-					90
10		14B2 EXT	-0-	-0-		-0-	2007					N	-0-					90
11		14B2 EXT	-0-	-0-		-0-	2007					N	-0-					90
12		14B2 EXT	-0-	-0-		-0-	2007					N	-0-					90
01		14B2 EXT	-0-	-0-		-0-	2007					N	-0-					90
02		14B2 EXT	NO RPT	-0-		-0-	2007					N	NO RPT					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7	-0-		7	7	7	3			N	-0-					114
10	0		2110	-0-		2110	2117	2110	3			N	-0-					114
11	0		1967	-0-		1967	4084	1967	3			N	-0-					114
12	0		1970	-0-		1970	6054	1970	3			N	-0-					114
01	3100	N	1824	-0-		-1276	4778	1824	3			N	-0-					114
02	0	N	NO RPT	-0-		-0-	4778					N	NO RPT					114

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					58
10	0		-0-	-0-		-0-	-0-					N	-0-					58
11	0		-0-	-0-		-0-	-0-					N	-0-					58
12	0		-0-	-0-		-0-	-0-					N	-0-					58
01	3	N	3	-0-		-0-	-0-	3	3			N	-0-					58
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					58

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		906	-0-		906	906	906	3			N	-0-					220
10	0		958	-0-		958	1864	958	3			N	-0-					220
11	0		937	-0-		937	2801	937	3			N	-0-					220
12	0		889	-0-		889	3690	889	3			N	-0-					220
01	3100	N	1104	-0-		-1996	1694	891	3	213	9	N	194	194	1			220
02	0	N	NO RPT	-0-		-0-	1694					N	NO RPT					220

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		125	-0-		125	125	125	3			N	-0-					30
10	0		110	-0-		110	235	110	3			N	-0-					30
11	0		89	-0-		89	324	89	3			N	-0-					30
12	0		323	-0-		323	647	323	3			N	-0-					30
01	909	N	262	-0-		-647	-0-	262	3			N	-0-					30
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					30

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1861	-0-		1861	1861	1861	3			N	-0-					257
10	0		2152	-0-		2152	4013	1943	3	209	9	N	190	187	1			260
11	0		1850	-0-		1850	5863	1850	3			N	-0-					260
12	0		1962	-0-		1962	7825	1962	3			N	-0-					260
01	3100	N	1636	-0-		-1464	6361	1636	3			N	-0-					260
02	0	N	NO RPT	-0-		-0-	6361					N	NO RPT					260

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1031	-0-		1031	1031	1031	3			N	-0-					38
10	0		1129	-0-		1129	2160	1129	3			N	-0-					38
11	0		1047	-0-		1047	3207	1047	3			N	-0-					38
12	0		788	-0-		788	3995	788	3			N	-0-					38
01	3100	N	933	-0-		-2167	1828	933	3			N	-0-					38
02	0	N	NO RPT	-0-		-0-	1828					N	NO RPT					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		909	-0-		909	909	909	3			N	-0-					79
10	0		943	-0-		943	1852	943	3			N	-0-					79
11	0		901	-0-		901	2753	901	3			N	-0-					79
12	0		844	-0-		844	3597	844	3			N	-0-					79
01	3100	N	860	-0-		-2240	1357	860	3			N	-0-					79
02	0	N	NO RPT	-0-		-0-	1357					N	NO RPT					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	5219	-0-		5219	9462	5219	3			N	-0-					75
10	14B2	EXT	4740	-0-		4740	14202	4740	3			N	-0-					75
11	14B2	EXT	4056	-0-		4056	18258	4056	3			N	-0-					75
12	14B2	EXT	3940	-0-		3940	22198	3940	3			N	-0-					75
01	14B2	EXT	3631	-0-		3631	25829	3631	3			N	-0-					75
02	14B2	EXT	NO RPT	-0-		-0-	25829					N	NO RPT					75

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		531	-0-		531	531	531	3			N	-0-					138
10	0		722	-0-		722	1253	722	3			N	-0-					138
11	0		664	-0-		664	1917	664	3			N	-0-					138
12	0		893	-0-		893	2810	893	3			N	-0-					138
01	3100	N	872	-0-		-2228	582	872	3			N	-0-					138
02	0	N	NO RPT	-0-		-0-	582					N	NO RPT					138

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2489	-0-		2489	2489	2276	3	213	9	N	194	194	1			440
10	0		2271	-0-		2271	4760	2271	3			N	-0-					440
11	0		2501	-0-		2501	7261	2301	3	200	9	N	182	182	1			440
12	0		2269	-0-		2269	9530	2269	3			N	-0-					440
01	3100	N	2020	-0-		-1080	8450	2020	3			N	-0-					440
02	0	N	NO RPT	-0-		-0-	8450					N	NO RPT					440

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1132	-0-		1132	1132	1132	3			N	-0-					320
10	0		927	-0-		927	2059	927	3			N	-0-					320
11	0		1213	-0-		1213	3272	1213	3			N	-0-					320
12	0		850	-0-		850	4122	850	3			N	-0-					320
01	3100	N	1069	-0-		-2031	2091	1069	3			N	-0-					320
02	0	N	NO RPT	-0-		-0-	2091					N	NO RPT					320

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		39	-0-		39	39	39	3			N	-0-					15
10	0		1153	-0-		1153	1192	1153	3			N	-0-					15
11	0		414	-0-		414	1606	414	3			N	-0-					15
12	0		202	-0-		202	1808	202	3			N	-0-					15
01	1830	N	22	-0-		-1808	-0-	22	3			N	-0-					15
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					15

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		764	-0-		764	764	764	3			N	-0-					83
10	0		709	-0-		709	1473	709	3			N	-0-					83
11	0		376	-0-		376	1849	376	3			N	-0-					83
12	0		2	-0-		2	1851	2	3			N	-0-					83
01	1851	N	-0-	-0-		-1851	-0-					N	-0-					83
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1037	-0-	1037	1037	1037	2			N	-0-					323
10	0		1028	-0-	1028	2065	1028	2			N	-0-					323
11	0		785	-0-	785	2850	785	2			N	-0-					323
12	0		794	-0-	794	3644	794	2			N	-0-					323
01	3100	N	987	-0-	-2113	1531	987	2			N	-0-					323
02	0	N	NO RPT	-0-	-0-	1531					N	NO RPT					323

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		37	-0-	37	37	37	3			N	-0-					192
10	0		72	-0-	72	109	72	3			N	-0-					192
11	0		70	-0-	70	179	70	3			N	-0-					192
12	0		113	-0-	113	292	113	3			N	-0-					192
01	393	N	101	-0-	-292	-0-	101	3			N	-0-					192
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		586	-0-	586	586	586	3			N	-0-					336
10	0		698	-0-	698	1284	698	3			N	-0-					336
11	0		543	-0-	543	1827	543	3			N	-0-					336
12	0		721	-0-	721	2548	721	3			N	-0-					336
01	3100	N	755	-0-	-2345	203	755	3			N	-0-					336
02	0	N	NO RPT	-0-	-0-	203					N	NO RPT					336

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		883	-0-	883	883	880	3	3	9	N	3					43
10	0		909	-0-	909	1792	909	3			N	-0-					43
11	0		853	-0-	853	2645	853	3			N	-0-					43
12	0		939	-0-	939	3584	937	3	2	9	N	2					45
01	3100	N	883	-0-	-2217	1367	883	3			N	-0-					45
02	0	N	NO RPT	-0-	-0-	1367					N	NO RPT					45

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					195

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		75	-0-	75	75	75	3			N	-0-					167
10	0		79	-0-	79	154	79	3			N	-0-					167
11	0		59	-0-	59	213	59	3			N	-0-					167
12	0		72	-0-	72	285	72	3			N	-0-					167
01	359	N	74	-0-	-285	-0-	74	3			N	-0-					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1166	-0-	1166	1166	1166	2			N	-0-					97
10	0		-0-	-0-	-0-	1166					N	-0-					97
11	0		-0-	-0-	-0-	1166					N	-0-					97
12	0		-0-	-0-	-0-	1166					N	-0-					97
01	1166	N	-0-	-0-	-1166	-0-					N	-0-					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		735	-0-	735	735	735	3			N	-0-					37
10	0		1193	-0-	1193	1928	1193	3			N	-0-					37
11	0		1149	-0-	1149	3077	1149	3			N	-0-					37
12	0		1105	-0-	1105	4182	1105	3			N	-0-					37
01	3100	N	1084	-0-	-2016	2166	1084	3			N	-0-					37
02	0	N	NO RPT	-0-	-0-	2166					N	NO RPT					37

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		711	-0-	711	711	711	3			N	-0-					17
11	0		659	-0-	659	1370	659	3			N	-0-					17
12	0		695	-0-	695	2065	695	3			N	-0-					17
01	2713	N	648	-0-	-2065	-0-	648	3			N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		867	-0-	867	867	867	3			N	-0-					235
10	0		813	-0-	813	1680	813	3			N	-0-					235
11	0		748	-0-	748	2428	748	3			N	-0-					235
12	0		751	-0-	751	3179	751	3			N	-0-					235
01	3100	N	767	-0-	-2333	846	767	3			N	-0-					235
02	0	N	NO RPT	-0-	-0-	846					N	NO RPT					235

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2593	-0-	2593	2593	2593	3			N	-0-					147
10	0		2678	-0-	2678	5271	2678	3			N	-0-					147
11	0		2623	-0-	2623	7894	2623	3			N	-0-					147
12	0		2790	-0-	2790	10684	2790	3			N	-0-					147
01	3100	N	2701	-0-	-399	10285	2701	3			N	-0-					147
02	0	N	NO RPT	-0-	-0-	10285					N	NO RPT					147

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		573	-0-	573	573	573	3			N	-0-					115
10	0		473	-0-	473	1046	473	3			N	-0-					115
11	0		816	-0-	816	1862	816	3			N	-0-					115
12	0		744	-0-	744	2606	744	3			N	-0-					115
01	3056	N	450	-0-	-2606	-0-	450	3			N	-0-					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1370	-0-	1370	1370	1370	3			N	-0-					245
10	0		1388	-0-	1388	2758	1388	3			N	-0-					245
11	0		1211	-0-	1211	3969	1211	3			N	-0-					245
12	0		1314	-0-	1314	5283	1267	3	47	9	N	43					288
01	3100	N	1247	-0-	-1853	3430	1247	3			N	-0-					288
02	0	N	NO RPT	-0-	-0-	3430					N	NO RPT					288

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		307	-0-	307	307	307	3			N	-0-					320
10	0		315	-0-	315	622	315	3			N	-0-					320
11	0		318	-0-	318	940	318	3			N	-0-					320
12	0		321	-0-	321	1261	321	3			N	-0-					320
01	1579	N	318	-0-	-1261	-0-	318	3			N	-0-					320
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

09	0		2537	-0-	2537	2537	2537	2			N	-0-					202
10	0		2783	-0-	2783	5320	2783	2			N	-0-					202
11	0		2481	-0-	2481	7801	2481	2			N	-0-					202
12	0		2367	-0-	2367	10168	2367	2			N	-0-					202
01	3100	N	2592	-0-	-508	9660	2592	2			N	-0-					202
02	0	N	NO RPT	-0-	-0-	9660					N	NO RPT					202

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

09	0		1395	-0-	1395	1395	1395	3			N	-0-					198
10	0		1417	-0-	1417	2812	1417	3			N	-0-					198
11	0		1315	-0-	1315	4127	1315	3			N	-0-					198
12	0		915	-0-	915	5042	915	3			N	-0-					198
01	3100	N	1207	-0-	-1893	3149	1207	3			N	-0-					198
02	0	N	NO RPT	-0-	-0-	3149					N	NO RPT					198

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

09	0		1045	-0-	1045	1045	1045	3			N	-0-					182
10	0		1236	-0-	1236	2281	1236	3			N	-0-					182
11	0		993	-0-	993	3274	993	3			N	-0-					182
12	0		979	-0-	979	4253	979	3			N	-0-					182
01	3100	N	950	-0-	-2150	2103	950	3			N	-0-					182
02	0	N	NO RPT	-0-	-0-	2103					N	NO RPT					182

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

09	0		890	-0-	890	890	853	3	37	9	N	34					76
10	0		878	-0-	878	1768	878	3			N	-0-					76
11	0		835	-0-	835	2603	835	3			N	-0-					76
12	0		848	-0-	848	3451	848	3			N	-0-					76
01	3100	N	925	-0-	-2175	1276	925	3			N	-0-					76
02	0	N	NO RPT	-0-	-0-	1276					N	NO RPT					76

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

09	0		772	-0-	772	772	772	3			N	-0-					462
10	0		833	-0-	833	1605	833	3			N	-0-					462
11	0		790	-0-	790	2395	790	3			N	-0-					462
12	0		854	-0-	854	3249	854	3			N	-0-					462
01	3100	N	926	-0-	-2174	1075	926	3			N	-0-					462
02	0	N	NO RPT	-0-	-0-	1075					N	NO RPT					462

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

09	0		-0-	-0-	-0-	-0-					N	-0-					280
10	0		-0-	-0-	-0-	-0-					N	-0-					280
11	0		641	-0-	641	641	472	3	169	9	N	154	194	1			240
12	0		51	-0-	51	692	7	3	44	9	N	40					280
01	692	N	-0-	-0-	-692	-0-					N	-0-					280
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		878	-0-	878	878	878	3			N	-0-					191
10	0		644	-0-	644	1522	644	3			N	-0-					191
11	0		848	-0-	848	2370	848	3			N	-0-					191
12	0		927	-0-	927	3297	927	3			N	-0-					191
01	3100	N	1051	-0-	-2049	1248	1051	3			N	-0-					191
02	0	N	NO RPT	-0-	-0-	1248					N	NO RPT					191

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		855	-0-	855	855	855	3			N	-0-					242
10	0		893	-0-	893	1748	893	3			N	-0-					242
11	0		856	-0-	856	2604	856	3			N	-0-					242
12	0		735	-0-	735	3339	735	3			N	-0-					242
01	3100	N	892	-0-	-2208	1131	892	3			N	-0-					242
02	0	N	NO RPT	-0-	-0-	1131					N	NO RPT					242

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		44	-0-	44	44	44	3			N	-0-					45
10	0		51	-0-	51	95	51	3			N	-0-					45
11	0		51	-0-	51	146	51	3			N	-0-					45
12	0		51	-0-	51	197	51	3			N	-0-					45
01	226	N	29	-0-	-197	-0-	29	3			N	-0-					45
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		255	-0-	255	255	255	3			N	-0-					10
12	0		11	-0-	11	266	11	3			N	-0-					10
01	292	N	26	-0-	-266	-0-	26	3			N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1438	-0-	1438	1438	1438	3			N	-0-					68
10	0		1600	-0-	1600	3038	1600	3			N	-0-					68
11	0		1464	-0-	1464	4502	1464	3			N	-0-					68
12	0		1319	-0-	1319	5821	1319	3			N	-0-					68
01	3100	N	1317	-0-	-1783	4038	1317	3			N	-0-					68
02	0	N	NO RPT	-0-	-0-	4038					N	NO RPT					68

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		811	-0-	811	811	811	3			N	-0-					120
10	0		699	-0-	699	1510	699	3			N	-0-					120
11	0		780	-0-	780	2290	780	3			N	-0-					120
12	0		812	-0-	812	3102	812	3			N	-0-					120
01	3100	N	823	-0-	-2277	825	823	3			N	-0-					120
02	0	N	NO RPT	-0-	-0-	825					N	NO RPT					120

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1772	-0-	1772	1772	1772	3			N	-0-					324
10	0		1811	-0-	1811	3583	1811	3			N	-0-					324
11	0		1722	-0-	1722	5305	1722	3			N	-0-					324
12	0		1546	-0-	1546	6851	1546	3			N	-0-					324
01	3100	N	1887	-0-	-1213	5638	1887	3			N	-0-					324
02	0	N	NO RPT	-0-	-0-	5638					N	NO RPT					324

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		724	-0-	724	724	724	3			N	-0-					152
10	0		753	-0-	753	1477	753	3			N	-0-					152
11	0		715	-0-	715	2192	715	3			N	-0-					152
12	0		696	-0-	696	2888	696	3			N	-0-					152
01	3100	N	793	-0-	-2307	581	793	3			N	-0-					152
02	0	N	NO RPT	-0-	-0-	581					N	NO RPT					152

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1292	-0-	1292	1292	1292	3			N	-0-					64
10	0		1322	-0-	1322	2614	1322	3			N	-0-					64
11	0		1249	-0-	1249	3863	1249	3			N	-0-					64
12	0		1204	-0-	1204	5067	1204	3			N	-0-					64
01	3100	N	1235	-0-	-1865	3202	1235	3			N	-0-					64
02	0	N	NO RPT	-0-	-0-	3202					N	NO RPT					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1030	-0-	1030	1030	1030	3			N	-0-					220
10	0		1001	-0-	1001	2031	1001	3			N	-0-					220
11	0		992	-0-	992	3023	992	3			N	-0-					220
12	0		996	-0-	996	4019	996	3			N	-0-					220
01	3100	N	944	-0-	-2156	1863	944	3			N	-0-					220
02	0	N	NO RPT	-0-	-0-	1863					N	NO RPT					220

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		555	-0-	555	555	555	3			N	-0-					53
10	0		623	-0-	623	1178	623	3			N	-0-					53
11	0		607	-0-	607	1785	607	3			N	-0-					53
12	0		648	-0-	648	2433	648	3			N	-0-					53
01	3064	N	631	-0-	-2433	-0-	631	3			N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1837	-0-	1837	1837	1837	3			N	-0-					242
10	0		1920	-0-	1920	3757	1920	3			N	-0-					242
11	0		1805	-0-	1805	5562	1805	3			N	-0-					242
12	0		1839	-0-	1839	7401	1839	3			N	-0-					242
01	3100	N	1828	-0-	-1272	6129	1828	3			N	-0-					242
02	0	N	NO RPT	-0-	-0-	6129					N	NO RPT					242

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1725	-0-	1725	1725	1725	3			N	-0-					336
10	0		1755	-0-	1755	3480	1755	3			N	-0-					336
11	0		1796	-0-	1796	5276	1796	3			N	-0-					336
12	0		1754	-0-	1754	7030	1754	3			N	-0-					336
01	3100	N	1604	-0-	-1496	5534	1604	3			N	-0-					336
02	0	N	NO RPT	-0-	-0-	5534					N	NO RPT					336

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1693	-0-	1693	1693	1693	3			N	-0-					235
10	0		1805	-0-	1805	3498	1805	3			N	-0-					235
11	0		1699	-0-	1699	5197	1699	3			N	-0-					235
12	0		1415	-0-	1415	6612	1415	3			N	-0-					235
01	3100	N	1839	-0-	-1261	5351	1839	3			N	-0-					235
02	0	N	NO RPT	-0-	-0-	5351					N	NO RPT					235

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

09	0		2500	-0-		2500	2500	2500	3			N	-0-					377
10	0		2626	-0-		2626	5126	2471	3	155	9	N	141	186	1			332
11	0		2248	-0-		2248	7374	2198	3	50	9	N	45					377
12	0		2367	-0-		2367	9741	2367	3			N	-0-					377
01	3100	N	2418	-0-		-682	9059	2418	3			N	-0-					377
02	0	N	NO RPT	-0-		-0-	9059					N	NO RPT					377

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

09	0		2429	-0-		2429	2429	2429	3			N	-0-					200
10	0		2490	-0-		2490	4919	2490	3			N	-0-					200
11	0		2023	-0-		2023	6942	2023	3			N	-0-					200
12	0		1828	-0-		1828	8770	1828	3			N	-0-					200
01	3100	N	1602	-0-		-1498	7272	1602	3			N	-0-					200
02	0	N	NO RPT	-0-		-0-	7272					N	NO RPT					200

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

09	0		1633	-0-		1633	1633	1633	3			N	-0-					76
10	0		1714	-0-		1714	3347	1714	3			N	-0-					76
11	0		1645	-0-		1645	4992	1645	3			N	-0-					76
12	0		1795	-0-		1795	6787	1795	3			N	-0-					76
01	3100	N	1703	-0-		-1397	5390	1703	3			N	-0-					76
02	0	N	NO RPT	-0-		-0-	5390					N	NO RPT					76

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

09	0		1376	-0-		1376	1376	1376	3			N	-0-					168
10	0		1478	-0-		1478	2854	1478	3			N	-0-					168
11	0		1439	-0-		1439	4293	1439	3			N	-0-					168
12	0		1426	-0-		1426	5719	1426	3			N	-0-					168
01	3100	N	1350	-0-		-1750	3969	1350	3			N	-0-					168
02	0	N	NO RPT	-0-		-0-	3969					N	NO RPT					168

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					17
10	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					17
11	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					17
12	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					17
*01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

09	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-					310
10	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					310
11	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					310
12	2852	X	2686	-0-	-166	-0-	2686	3			N	-0-					310
01	2852	X	2699	-0-	-153	-0-	2699	3			N	-0-					310
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					310

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

09	0		2633	-0-	2633	2633	2633	3			N	-0-					300
10	0		2371	-0-	2371	5004	2371	3			N	-0-					300
11	0		2339	-0-	2339	7343	2339	3			N	-0-					300
12	0		2090	-0-	2090	9433	2090	3			N	-0-					300
01	3100	N	2127	-0-	-973	8460	2127	3			N	-0-					300
02	0	N	NO RPT	-0-	-0-	8460					N	NO RPT					300

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

09	0		977	-0-	977	977	977	3			N	-0-					273
10	0		1048	-0-	1048	2025	1048	3			N	-0-					273
11	0		1035	-0-	1035	3060	1035	3			N	-0-					273
12	0		982	-0-	982	4042	982	3			N	-0-					273
01	3100	N	903	-0-	-2197	1845	903	3			N	-0-					273
02	0	N	NO RPT	-0-	-0-	1845					N	NO RPT					273

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					20

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

09	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

09	0		1769	-0-		1769	1769	1769	3			N	-0-					98
10	0		1841	-0-		1841	3610	1841	3			N	-0-					98
11	0		1770	-0-		1770	5380	1770	3			N	-0-					98
12	0		1678	-0-		1678	7058	1678	3			N	-0-					98
01	3100	N	1798	-0-		-1302	5756	1798	3			N	-0-					98
02	0	N	NO RPT	-0-		-0-	5756					N	NO RPT					98

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					109
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					109

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

09	0		275	-0-		275	275	275	3			N	-0-					45
10	0		295	-0-		295	570	295	3			N	-0-					45
11	0		267	-0-		267	837	267	3			N	-0-					45
12	0		300	-0-		300	1137	283	3	17	9	N	15					60
01	1400	N	263	-0-		-1137	-0-	263	3			N	-0-					60
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					60

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

09	2957	X	2957	-0-		-0-	-0-	2957	3			N	-0-					341
10	1953	X	1373	-0-		-580	-0-	1373	3			N	-0-					341
11	1890	X	506	-0-		-1384	-0-	506	3			N	-0-					341
12	1953	X	1024	-0-		-929	-0-	1024	3			N	-0-					341
01	4069	X	4069	-0-		-0-	-0-	4068	3	1	9	N	1	199	1			143
02	1764	X	NO RPT	-0-		-1764	-0-					N	NO RPT					143

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					447
10	0		-0-	-0-	-0-	-0-					N	-0-					447
11	0		-0-	-0-	-0-	-0-					N	-0-					447
12	0		-0-	-0-	-0-	-0-					N	-0-					447
01	0	N	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1589	-0-	1589	1589	1589	3			N	-0-					159
10	0		1639	-0-	1639	3228	1639	3			N	-0-					159
11	0		1576	-0-	1576	4804	1576	3			N	-0-					159
12	0		14661	-0-	14661	19465	14661	3			N	-0-					159
01	3100	N	1569	-0-	-1531	17934	1569	3			N	-0-					159
02	0	N	NO RPT	-0-	-0-	17934					N	NO RPT					159

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					99
10	0		-0-	-0-	-0-	-0-					N	-0-					99
11	0		-0-	-0-	-0-	-0-					N	-0-					99
12	0		-0-	-0-	-0-	-0-					N	-0-					99
01	0	X	-0-	-0-	-0-	-0-					N	-0-					99
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1999	-0-	1999	1999	1999	3			N	-0-					157
10	0		2094	-0-	2094	4093	2094	3			N	-0-					157
11	0		2206	-0-	2206	6299	2005	3	201	9	N	183	315	1			25
12	0		1772	-0-	1772	8071	1627	3	145	9	N	132					157
01	3100	N	1861	-0-	-1239	6832	1861	3			N	-0-					157
02	0	N	NO RPT	-0-	-0-	6832					N	NO RPT					157

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		642	-0-	642	642	642	3			N	-0-					137
10	0		565	-0-	565	1207	565	3			N	-0-					137
11	0		524	-0-	524	1731	524	3			N	-0-					137
12	0		534	-0-	534	2265	534	3			N	-0-					137
01	2709	N	444	-0-	-2265	-0-	444	3			N	-0-					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1515	-0-	1515	1515	1515	3			N	-0-					242
10	0		1538	-0-	1538	3053	1538	3			N	-0-					242
11	0		1484	-0-	1484	4537	1484	3			N	-0-					242
12	0		1289	-0-	1289	5826	1289	3			N	-0-					242
01	3100	N	1461	-0-	-1639	4187	1461	3			N	-0-					242
02	0	N	NO RPT	-0-	-0-	4187					N	NO RPT					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					78
10	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					78
11	1022	N	1022	-0-	-0-	-0-	857	3	165	9	N	150	188	1			40
12	0		2436	-0-	2436	2436	2436	3			N	-0-					40
01	3100	N	2364	-0-	-736	1700	2229	3	135	9	N	123					163
02	0	N	NO RPT	-0-	-0-	1700					N	NO RPT					163

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1035	-0-	1035	1035	1035	3			N	-0-					192
10	0		1010	-0-	1010	2045	1010	3			N	-0-					192
11	0		1030	-0-	1030	3075	1030	3			N	-0-					192
12	0		966	-0-	966	4041	966	3			N	-0-					192
01	3100	N	990	-0-	-2110	1931	990	3			N	-0-					192
02	0	N	NO RPT	-0-	-0-	1931					N	NO RPT					192

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1148	-0-	1148	1148	1148	3			N	-0-					370
10	0		1313	-0-	1313	2461	1214	3	99	9	N	90	180	1			280
11	0		1338	-0-	1338	3799	1239	3	99	9	N	90					370
12	0		1337	-0-	1337	5136	1337	3			N	-0-					370
01	3100	N	1121	-0-	-1979	3157	1121	3			N	-0-					370
02	0	N	NO RPT	-0-	-0-	3157					N	NO RPT					370

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1761	-0-	1761	1761	1761	3			N	-0-					259
10	0		1779	-0-	1779	3540	1779	3			N	-0-					259
11	0		1839	-0-	1839	5379	1839	3			N	-0-					259
12	0		1585	-0-	1585	6964	1585	3			N	-0-					259
01	3100	N	1714	-0-	-1386	5578	1714	3			N	-0-					259
02	0	N	NO RPT	-0-	-0-	5578					N	NO RPT					259

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2756	X	2756	-0-	-0-	-0-	2756	3			N	-0-					160
10	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					160
11	3003	X	3003	-0-	-0-	-0-	3003	3			N	-0-					160
12	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					160
01	2943	N	2943	-0-	-0-	-0-	2943	3			N	-0-					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		602	-0-	602	602	602	3			N	-0-					451
10	0		695	-0-	695	1297	695	3			N	-0-					451
11	0		575	-0-	575	1872	575	3			N	-0-					451
12	0		532	-0-	532	2404	532	3			N	-0-					451
01	2957	N	553	-0-	-2404	-0-	553	3			N	-0-					451
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					451

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4014	-0-	4014	4014	4014	3			N	-0-	195	1			650
10	0		3770	-0-	3770	7784	3769	3	1	9	N	1	189	1			462
11	0		3375	-0-	3375	11159	3309	3	66	9	N	60	182	1			340
12	0		3680	-0-	3680	14839	3124	3	556	9	N	505					845
01	18062	X	3223	-0-	-14839	-0-	3223	3			N	-0-					845
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					845

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		947	-0-	947	947	947	3		N	-0-			344
10	0		966	-0-	966	1913	966	3		N	-0-			344
11	0		926	-0-	926	2839	926	3		N	-0-			344
12	0		926	-0-	926	3765	926	3		N	-0-			344
01	3100	N	920	-0-	-2180	1585	920	3		N	-0-			344
02	0	N	NO RPT	-0-	-0-	1585				N	NO RPT			344

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

09	0		250	-0-	250	250	250	3		N	-0-			162
10	0		256	-0-	256	506	256	3		N	-0-			162
11	0		238	-0-	238	744	238	3		N	-0-			162
12	0		238	-0-	238	982	238	3		N	-0-			162
01	1211	N	229	-0-	-982	-0-	229	3		N	-0-			162
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			162

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

09	0		-0-	-0-	-0-	153				N	-0-			-0-
10	0		-0-	-0-	-0-	153				N	-0-			-0-
11	0		-0-	-0-	-0-	153				N	-0-			-0-
12	0		-0-	-0-	-0-	153				N	-0-			-0-
01	0	W	-0-	-0-	-0-	153				N	-0-			-0-
02	0	W	NO RPT	-0-	-0-	153				N	NO RPT			-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

09	SWR 10		570	-0-	570	188552	570	3		N	-0-			125
10	SWR 10		632	-0-	632	189184	632	3		N	-0-			125
11	SWR 10		708	-0-	708	189892	708	3		N	-0-			125
12	SWR 10		689	-0-	689	190581	689	3		N	-0-			125
01	SWR 10		660	-0-	660	191241	660	3		N	-0-			125
02	SWR 10		NO RPT	-0-	-0-	191241				N	NO RPT			125

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

09	0		334	-0-	334	334	334	3		N	-0-			100
10	0		2698	-0-	2698	3032	2698	3		N	-0-			100
11	0		2440	-0-	2440	5472	2440	3		N	-0-			100
12	0		1285	-0-	1285	6757	1285	3		N	-0-			100
01	3100	N	-0-	-0-	-3100	3657				N	-0-			100
02	0	N	NO RPT	-0-	-0-	3657				N	NO RPT			100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8345	X	8345	-0-	-0-	-0-	8345	2			N	-0-					115
10	8122	X	7889	-0-	-233	-0-	7889	2			N	-0-					115
11	7860	X	7686	-0-	-174	-0-	7686	2			N	-0-					115
12	7719	X	6496	-0-	-1223	-0-	6496	2			N	-0-					115
01	8618	X	6881	-0-	-1737	-0-	6881	2			N	-0-					115
02	7784	X	NO RPT	-0-	-7784	-0-					N	NO RPT					115

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11837	X	11837	-0-	-0-	-0-	11837	2			N	-0-					191
10	12679	X	12475	-0-	-204	-0-	12475	2			N	-0-					191
11	12270	X	11805	-0-	-465	-0-	11805	2			N	-0-					191
12	12493	X	11083	-0-	-1410	-0-	11083	2			N	-0-					191
01	12245	X	11674	-0-	-571	-0-	11674	2			N	-0-					191
02	11256	X	NO RPT	-0-	-11256	-0-					N	NO RPT					191

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5131	-0-	-539	-0-	5131	2			N	-0-					216
10	5549	X	5527	-0-	-22	-0-	5527	2			N	-0-					216
11	5756	X	5756	-0-	-0-	-0-	5394	2	362	9	N	329	386	1			159
12	5735	X	5454	-0-	-281	-0-	5391	2	63	9	N	57					216
01	5823	X	5823	-0-	-0-	-0-	5387	2	436	9	N	396	380	1			232
02	4984	X	NO RPT	-0-	-4984	-0-					N	NO RPT					232

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5376	-0-	-1194	-0-	5376	2			N	-0-					334
10	6293	X	5641	-0-	-652	-0-	5356	2	285	9	N	259	320	1			273
11	6090	X	4032	-0-	-2058	-0-	3965	2	67	9	N	61					334
12	6045	X	5497	-0-	-548	-0-	5497	2			N	-0-					334
01	6128	X	6128	-0-	-0-	-0-	5824	2	304	9	N	276	383	1			227
02	5096	X	NO RPT	-0-	-5096	-0-					N	NO RPT					227

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1759	-0-	1759	1759	1693	2	66	9	N	60	176	1			31
10	0		1629	-0-	1629	3388	1501	2	128	9	N	116					147
11	0		1488	-0-	1488	4876	1488	2			N	-0-					147
12	0		1521	-0-	1521	6397	1521	2			N	-0-					147
01	3100	N	1449	-0-	-1651	4746	1449	2			N	-0-					147
02	0	N	NO RPT	-0-	-0-	4746					N	NO RPT					147

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10537	X	10537	-0-	-0-	-0-	10259	2	278	9	N	253	193	1			195
10	10634	X	10634	-0-	-0-	-0-	10633	2	1	9	N	1					196
11	10290	X	10290	-0-	-0-	-0-	10290	2			N	-0-					196
12	9985	X	9985	-0-	-0-	-0-	9745	2	240	9	N	218	201	1			213
01	9331	X	8729	-0-	-602	-0-	8729	2			N	-0-					213
02	8428	X	NO RPT	-0-	-8428	-0-					N	NO RPT					213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					6
10	0		353	-0-	353	353	353	2			N	-0-					6
11	0		343	-0-	343	696	343	2			N	-0-					6
12	1052	N	356	-0-	-696	-0-	356	2			N	-0-					6
01	0		365	-0-	365	365	365	2			N	-0-					6
02	694	N	329	-0-	-365	-0-	329	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

09	248	N	248	-0-	-0-	-0-	30	1	218	2	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	30	1	215	2	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	31	1	214	2	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	31	1	213	2	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	28	1	193	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					22
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					22
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					22
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					22
01	124	N	93	-0-	-31	-0-	93	2			N	-0-					22
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					22

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		638	-0-	638	638	638	2			N	-0-					40
11	0		133	-0-	133	771	133	2			N	-0-					40
12	0		-0-	-0-	-0-	771					N	-0-					40
01	0		-0-	-0-	-0-	771					N	-0-					40
02	771	N	-0-	-0-	-771	-0-					N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

09	120	N	79	-0-	-41	-0-	79	2			N	-0-	110	1			125
10	1196	N	1196	-0-	-0-	-0-	1177	2	19	9	N	17					142
11	1073	N	1073	-0-	-0-	-0-	1066	2	7	9	N	6					148
12	896	N	896	-0-	-0-	-0-	881	2	15	9	N	14					162
01	1301	N	1301	-0-	-0-	-0-	1281	2	20	9	N	18					180
02	728	N	656	-0-	-72	-0-	648	2	8	9	N	7					187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					92
10	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					92
11	840	N	573	-0-	-267	-0-	573	2			N	-0-					92
12	868	N	177	-0-	-691	-0-	177	2			N	-0-					92
01	3100	N	4191	-0-	1091	1091	4191	2			N	-0-					92
02	1091	N	-0-	-0-	-1091	-0-					N	-0-					92

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	80	1			57
10	0		11	-0-	11	11	11	2			N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					57
12	14B2 EXT		392	-0-	392	403	392	2			N	-0-					57
01	14B2 EXT		396	-0-	396	799	392	2	4	9	N	4					61
02	1836	X	1037	-0-	-799	-0-	1020	2	17	9	N	15					76

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		-0-	-0-	-0-	-0-					N	-0-					17
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-					17
01	0		-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					108
10	1674	N	996	-0-	-678	-0-	996	2			N	-0-					108
11	1620	N	1190	-0-	-430	-0-	1180	2	10	9	N	9					117
12	2006	N	2006	-0-	-0-	-0-	1993	2	13	9	N	12					129
01	2795	N	2795	-0-	-0-	-0-	2795	2			N	-0-					129
02	2511	N	2511	-0-	-0-	-0-	2505	2	6	9	N	5					134

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1418	N	1418	-0-	-0-	-0-	23	1	1395	2	N	-0-					35
10	1480	N	1480	-0-	-0-	-0-	31	1	1449	2	N	-0-					35
11	1376	N	1376	-0-	-0-	-0-	30	1	1346	2	N	-0-					35
12	1400	N	1400	-0-	-0-	-0-	31	1	1369	2	N	-0-					35
01	1382	N	1382	-0-	-0-	-0-	31	1	1351	2	N	-0-					35
02	1219	N	1219	-0-	-0-	-0-	43	1	1176	2	N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	1			N	-0-					105
10	31	N	-0-	-0-	-31	-0-					N	-0-					105
11	30	N	-0-	-0-	-30	-0-					N	-0-					105
12	11	N	-0-	-0-	-11	-0-					N	-0-					105
01	19	N	19	-0-	-0-	-0-	15	1	4	2	N	-0-					105
02	30	N	30	-0-	-0-	-0-	28	1	2	2	N	-0-					105
	TUBB -423-				WELL #: 1		RRCID -> 083911		COMPL. DATE 07/19/1979			TOTAL DEPTH 9847		PERF. 7956 - 8020			
09	76	N	76	-0-	-0-	-0-	23	1	53	2	N	-0-					130
10	3100	N	3302	-0-	202	202	30	1	3272	2	N	-0-					130
11	1525	N	1323	-0-	-202	-0-	30	1	1293	2	N	-0-					130
12	1426	N	1426	-0-	-0-	-0-	31	1	1395	2	N	-0-					130
01	1339	X	1339	-0-	-0-	-0-	31	1	1308	2	N	-0-					130
02	1016	X	1016	-0-	-0-	-0-	40	1	976	2	N	-0-					130
	PUNDT				WELL #: 1		RRCID -> 085567		COMPL. DATE 08/27/1979			TOTAL DEPTH 8030		PERF. 7858 - 7912			
09	724	N	724	-0-	-0-	-0-	23	1	701	2	N	-0-					28
10	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-					28
11	720	N	591	-0-	-129	-0-	30	1	561	2	N	-0-					28
12	744	N	524	-0-	-220	-0-	31	1	491	2	N	2					30
							2	9									
01	806	N	462	-0-	-344	-0-	31	1	431	2	N	-0-					30
02	560	N	394	-0-	-166	-0-	28	1	366	2	N	-0-					30
	DIXON, M.				WELL #: 1		RRCID -> 086898		COMPL. DATE 02/14/1980			TOTAL DEPTH 9500		PERF. 7310 - 7392			
09	210	N	123	-0-	-87	-0-	30	1	93	2	N	-0-					76
10	0		118	-0-	118	118	31	1	87	2	N	-0-					76
11	0		126	-0-	126	244	30	1	96	2	N	-0-					76
12	0		154	-0-	154	398	31	1	123	2	N	-0-					76
01	0		129	-0-	129	527	31	1	98	2	N	-0-					76
02	632	N	105	-0-	-527	-0-	28	1	77	2	N	-0-					76
	AKERS				WELL #: 1		RRCID -> 088311		COMPL. DATE 10/28/1996			TOTAL DEPTH 7650		PERF. 6466 - 7539			
09	739	N	739	-0-	-0-	-0-	102	1	637	2	N	-0-					44
10	771	N	771	-0-	-0-	-0-	113	1	658	2	N	-0-					44
11	743	N	743	-0-	-0-	-0-	101	1	642	2	N	-0-					44
12	667	N	667	-0-	-0-	-0-	95	1	555	2	N	15					59
							17	9									
01	651	N	26	-0-	-625	-0-	26	1			N	-0-					59
02	588	N	-0-	-0-	-588	-0-					N	39					98
	NOLIN, GENEVIEVE UNIT				WELL #: 2		RRCID -> 089327		COMPL. DATE 07/24/1980			TOTAL DEPTH 8115		PERF. 7951 - 8024			
09	840	N	762	-0-	-78	-0-	23	1	739	2	N	-0-					94
10	931	N	931	-0-	-0-	-0-	31	1	900	2	N	-0-					94
11	900	N	866	-0-	-34	-0-	30	1	836	2	N	-0-					94
12	908	N	908	-0-	-0-	-0-	31	1	877	2	N	-0-					94
01	930	N	877	-0-	-53	-0-	31	1	846	2	N	-0-					94
02	812	N	812	-0-	-0-	-0-	38	1	774	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	466	-0-	-14	-0-	23	1	443	2	N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	31	1	519	2	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	30	1	448	2	N	-0-					-0-
12	496	N	468	-0-	-28	-0-	31	1	437	2	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	31	1	474	2	N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	34	1	441	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	546	-0-	-114	-0-	23	1	523	2	N	-0-					42
10	703	N	703	-0-	-0-	-0-	31	1	672	2	N	-0-					42
11	662	N	662	-0-	-0-	-0-	30	1	632	2	N	-0-					42
12	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-					42
01	713	N	683	-0-	-30	-0-	31	1	652	2	N	-0-					42
02	616	N	602	-0-	-14	-0-	35	1	567	2	N	-0-					42

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	43	1	114	2	N	-0-					27
10	165	N	165	-0-	-0-	-0-	46	1	119	2	N	-0-					27
11	161	N	161	-0-	-0-	-0-	43	1	118	2	N	-0-					27
12	174	N	174	-0-	-0-	-0-	46	1	128	2	N	-0-					27
01	169	N	169	-0-	-0-	-0-	46	1	123	2	N	-0-					27
02	150	N	150	-0-	-0-	-0-	41	1	109	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	271	-0-	-29	-0-	55	1	216	2	N	-0-					91
10	322	N	322	-0-	-0-	-0-	63	1	259	2	N	-0-					91
11	282	N	282	-0-	-0-	-0-	55	1	227	2	N	-0-					91
12	279	N	268	-0-	-11	-0-	56	1	212	2	N	-0-					91
01	310	N	261	-0-	-49	-0-	57	1	204	2	N	-0-					91
02	252	N	229	-0-	-23	-0-	49	1	180	2	N	-0-					91

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	23	1	428	2	N	-0-					122
10	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-					122
11	854	N	854	-0-	-0-	-0-	30	1	824	2	N	-0-					122
12	516	N	516	-0-	-0-	-0-	31	1	484	2	N	1					123
							1	9									
01	513	N	513	-0-	-0-	-0-	31	1	482	2	N	-0-					123
02	501	N	501	-0-	-0-	-0-	28	1	473	2	N	-0-					123

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					67
10	110	N	110	-0-	-0-	-0-	12	1	98	2	N	-0-					67
11	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					67
12	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					67
01	124	N	110	-0-	-14	-0-	36	1	74	2	N	-0-					67
02	84	N	44	-0-	-40	-0-	30	1	14	2	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					33
10	0		1033	-0-	1033	1033	1033	2			N	-0-	33	7			-0-
11	0		1049	-0-	1049	2082	1049	2			N	-0-					-0-
12	0		1160	-0-	1160	3242	1147	2	13	9	N	12					12
01	0		904	-0-	904	4146	904	2			N	-0-					12
02	2800	N	646	-0-	-2154	1992	646	2			N	-0-					12

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

09	150	N	116	-0-	-34	-0-	39	1	77	2	N	-0-					174
10	155	N	91	-0-	-64	-0-	33	1	58	2	N	-0-					174
11	120	N	83	-0-	-37	-0-	30	1	53	2	N	-0-					174
12	124	N	88	-0-	-36	-0-	30	1	58	2	N	-0-					174
01	186	N	186	-0-	-0-	-0-	48	1	138	2	N	-0-					174
02	157	N	157	-0-	-0-	-0-	42	1	115	2	N	-0-					174

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

09	350	N	350	-0-	-0-	-0-	58	1	292	2	N	-0-					93
10	225	N	225	-0-	-0-	-0-	43	1	182	2	N	-0-					93
11	326	N	326	-0-	-0-	-0-	60	1	266	2	N	-0-					93
12	372	N	357	-0-	-15	-0-	64	1	293	2	N	-0-					93
01	283	N	283	-0-	-0-	-0-	49	1	234	2	N	-0-					93
02	308	N	192	-0-	-116	-0-	45	1	147	2	N	-0-					93

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

09	780	N	669	-0-	-111	-0-	23	1	646	2	N	-0-					37
10	798	N	798	-0-	-0-	-0-	31	1	767	2	N	-0-					37
11	763	N	763	-0-	-0-	-0-	30	1	733	2	N	-0-					37
12	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					37
01	806	N	743	-0-	-63	-0-	31	1	712	2	N	-0-					37
02	732	N	732	-0-	-0-	-0-	37	1	695	2	N	-0-					37

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

09	456	N	456	-0-	-0-	-0-	23	1	433	2	N	-0-					38
10	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					38
11	436	N	436	-0-	-0-	-0-	30	1	406	2	N	-0-					38
12	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					38
01	402	N	402	-0-	-0-	-0-	31	1	371	2	N	-0-					38
02	356	N	356	-0-	-0-	-0-	32	1	324	2	N	-0-					38

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

09	360	N	355	-0-	-5	-0-	23	1	332	2	N	-0-					26
10	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					26
11	399	N	399	-0-	-0-	-0-	30	1	369	2	N	-0-					26
12	410	N	410	-0-	-0-	-0-	31	1	379	2	N	-0-					26
01	434	N	392	-0-	-42	-0-	31	1	361	2	N	-0-					26
02	364	N	343	-0-	-21	-0-	32	1	311	2	N	-0-					26

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					44
10	60	N	60	-0-	-0-	-0-	37	2	23	9	N	21					65
11	130	N	130	-0-	-0-	-0-	23	1	107	2	N	-0-					65
12	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					65
01	31	N	8	-0-	-23	-0-	5	1	3	2	N	-0-					65
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					102
10	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					102
11	187	N	187	-0-	-0-	-0-	30	1	157	2	N	-0-					102
12	186	N	180	-0-	-6	-0-	31	1	149	2	N	-0-					102
01	240	N	240	-0-	-0-	-0-	31	1	209	2	N	-0-					102
02	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					65
10	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					65
11	392	N	392	-0-	-0-	-0-	30	1	362	2	N	-0-					65
12	391	N	391	-0-	-0-	-0-	31	1	360	2	N	-0-					65
01	403	N	398	-0-	-5	-0-	31	1	367	2	N	-0-					65
02	374	N	374	-0-	-0-	-0-	32	1	342	2	N	-0-					65

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	34	1	32	2	N	-0-					109
10	70	N	70	-0-	-0-	-0-	35	1	35	2	N	-0-					109
11	61	N	61	-0-	-0-	-0-	33	1	28	2	N	-0-					109
12	62	N	53	-0-	-9	-0-	33	1	20	2	N	-0-					109
01	63	N	63	-0-	-0-	-0-	35	1	28	2	N	-0-					109
02	95	N	95	-0-	-0-	-0-	35	1	60	2	N	-0-					109

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0-	-0-	30	1	1058	2	N	17					252
							19	9									
10	1147	N	1145	-0-	-2	-0-	31	1	1099	2	N	14	184	1			82
							15	9									
11	1159	N	1159	-0-	-0-	-0-	30	1	1122	2	N	6					88
							7	9									
12	1198	N	1198	-0-	-0-	-0-	31	1	1163	2	N	4					92
							4	9									
01	1238	N	1238	-0-	-0-	-0-	31	1	1204	2	N	3					95
							3	9									
02	1128	N	1128	-0-	-0-	-0-	28	1	1083	2	N	15					110
							17	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	26	1	225	2	N	-0-					37
10	279	N	271	-0-	-8	-0-	30	1	241	2	N	-0-					37
11	270	N	202	-0-	-68	-0-	36	1	166	2	N	-0-					37
12	295	N	295	-0-	-0-	-0-	59	1	236	2	N	-0-					37
01	280	N	280	-0-	-0-	-0-	59	1	221	2	N	-0-					37
02	234	N	234	-0-	-0-	-0-	50	1	184	2	N	-0-					37

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					182
10	0		1678	-0-	1678	1678	1678	2			N	-0-	134	7			48
11	0		1678	-0-	1678	3356	1663	2	15	9	N	14					62
12	0		1547	-0-	1547	4903	1529	2	18	9	N	16					78
01	0		1649	-0-	1649	6552	1641	2	8	9	N	7					85
02	2800	N	1437	-0-	-1363	5189	1419	2	18	9	N	16					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					184
10	0		1005	-0-	1005	1005	1005	2			N	-0-	106	7			78
11	0		1049	-0-	1049	2054	1023	2	26	9	N	24					102
12	0		1074	-0-	1074	3128	1039	2	35	9	N	32					134
01	0		912	-0-	912	4040	890	2	22	9	N	20					154
02	2800	N	707	-0-	-2093	1947	695	2	12	9	N	11					165

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	59	1	256	2	N	-0-					101
10	326	N	326	-0-	-0-	-0-	64	1	262	2	N	-0-					101
11	309	N	309	-0-	-0-	-0-	56	1	253	2	N	-0-					101
12	319	N	319	-0-	-0-	-0-	60	1	259	2	N	-0-					101
01	323	N	323	-0-	-0-	-0-	63	1	260	2	N	-0-					101
02	280	N	276	-0-	-4	-0-	53	1	223	2	N	-0-					101

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	41	1	93	2	N	-0-					257
10	93	N	70	-0-	-23	-0-	27	1	43	2	N	-0-					257
11	151	N	151	-0-	-0-	-0-	41	1	110	2	N	-0-					257
12	177	N	177	-0-	-0-	-0-	46	1	131	2	N	-0-					257
01	191	N	191	-0-	-0-	-0-	49	1	142	2	N	-0-					257
02	159	N	159	-0-	-0-	-0-	42	1	117	2	N	-0-					257

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	57	1	234	2	N	-0-					175
10	415	N	415	-0-	-0-	-0-	73	1	342	2	N	-0-					175
11	377	N	377	-0-	-0-	-0-	61	1	316	2	N	-0-					175
12	518	N	518	-0-	-0-	-0-	82	1	436	2	N	-0-					175
01	426	N	426	-0-	-0-	-0-	75	1	351	2	N	-0-					175
02	364	N	305	-0-	-59	-0-	57	1	248	2	N	-0-					175

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	23	1	356	2	N	-0-					35
10	460	N	460	-0-	-0-	-0-	30	1	430	2	N	-0-					35
11	420	N	414	-0-	-6	-0-	30	1	384	2	N	-0-					35
12	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					35
01	465	N	454	-0-	-11	-0-	31	1	423	2	N	-0-					35
02	412	N	412	-0-	-0-	-0-	32	1	380	2	N	-0-					35

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	50	1	174	2	N	-0-					108
10	240	N	240	-0-	-0-	-0-	54	1	186	2	N	-0-					108
11	240	N	230	-0-	-10	-0-	50	1	180	2	N	-0-					108
12	225	N	225	-0-	-0-	-0-	51	1	174	2	N	-0-					108
01	248	N	239	-0-	-9	-0-	54	1	185	2	N	-0-					108
02	224	N	220	-0-	-4	-0-	48	1	172	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	30	1	926	2	N	-0-					32
10	744	N	743	-0-	-1	-0-	31	1	712	2	N	-0-					32
11	720	N	692	-0-	-28	-0-	30	1	662	2	N	-0-					32
12	744	N	647	-0-	-97	-0-	31	1	616	2	N	-0-					32
01	744	N	653	-0-	-91	-0-	30	1	623	2	N	-0-					32
02	644	N	569	-0-	-75	-0-	27	1	542	2	N	-0-					32

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	0		1226	-0-	1226	1226	1226	2			N	-0-					-0-
11	0		1260	-0-	1260	2486	1260	2			N	-0-					-0-
12	0		1368	-0-	1368	3854	1368	2			N	-0-					-0-
01	0		1354	-0-	1354	5208	1354	2			N	-0-					-0-
02	2800	N	1266	-0-	-1534	3674	1266	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	908	-0-	-22	-0-	30	1	876	2	N	2					117
							2	9									
10	961	N	918	-0-	-43	-0-	31	1	887	2	N	-0-					117
11	930	N	908	-0-	-22	-0-	30	1	878	2	N	-0-					117
12	930	N	835	-0-	-95	-0-	31	1	804	2	N	-0-					117
01	976	N	976	-0-	-0-	-0-	31	1	945	2	N	-0-					117
02	900	N	900	-0-	-0-	-0-	28	1	872	2	N	-0-					117

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	22	1	332	2	N	16					113
							18	9									
10	295	N	295	-0-	-0-	-0-	30	1	250	2	N	14					127
							15	9									
11	246	N	246	-0-	-0-	-0-	30	1	186	2	N	27					154
							30	9									
12	225	N	225	-0-	-0-	-0-	27	1	170	2	N	25					179
							28	9									
01	80	N	80	-0-	-0-	-0-	16	1	64	2	N	-0-					179
02	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					179

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	2	1	40	2	N	43					117
							47	9									
10	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					117
11	45	N	45	-0-	-0-	-0-	2	1	31	2	N	11					128
							12	9									
12	31	N	29	-0-	-2	-0-	2	1	16	2	N	10					138
							11	9									
01	64	N	64	-0-	-0-	-0-	1	1	30	2	N	30					168
							33	9									
02	28	N	18	-0-	-10	-0-	1	1	14	2	N	3	139	1			32
							3	9									

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1030	-0-	-20	-0-	130	1	878	2	N	20					211
							22	9									
10	1116	N	1019	-0-	-97	-0-	139	1	867	2	N	12					223
							13	9									
11	1020	N	990	-0-	-30	-0-	124	1	847	2	N	17					240
							19	9									
12	1054	N	986	-0-	-68	-0-	129	1	835	2	N	20	194	1			66
							22	9									
01	1023	N	942	-0-	-81	-0-	132	1	810	2	N	-0-					66
02	924	N	898	-0-	-26	-0-	115	1	742	2	N	37					103
							41	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	914	-0-	-46	-0-	29	1	884	2	N	1	120	1			170
							1	9									
10	1013	N	1013	-0-	-0-	-0-	31	1	928	2	N	49					219
							54	9									
11	932	N	932	-0-	-0-	-0-	30	1	891	2	N	10					229
							11	9									
12	930	N	917	-0-	-13	-0-	30	1	873	2	N	13					242
							14	9									
01	1023	N	979	-0-	-44	-0-	31	1	918	2	N	27					269
							30	9									
02	868	N	850	-0-	-18	-0-	27	1	794	2	N	26	188	1			107
							29	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1768	N	1768	-0-	-0-	-0-	207	1	1553	2	N	7					159
							8	9									
10	1847	N	1847	-0-	-0-	-0-	231	1	1610	2	N	5					164
							6	9									
11	1798	N	1798	-0-	-0-	-0-	206	1	1586	2	N	5					169
							6	9									
12	1778	N	1778	-0-	-0-	-0-	212	1	1543	2	N	21					190
							23	9									
01	1665	N	1665	-0-	-0-	-0-	211	1	1454	2	N	-0-					190
*02	1616	N	1616	-0-	-0-	-0-	195	1	1421	2	N	-0-					190

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	747	-0-	-153	-0-	747	2			N	-0-					99
10	0		1143	-0-	1143	1143	1143	2			N	-0-	27	7			72
11	0		948	-0-	948	2091	948	2			N	-0-					72
12	0		1010	-0-	1010	3101	1010	2			N	-0-					72
01	0		943	-0-	943	4044	943	2			N	-0-					72
02	2800	N	872	-0-	-1928	2116	872	2			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	386	-0-	-4	-0-	66	1	320	2	N	-0-					121
10	403	N	394	-0-	-9	-0-	71	1	323	2	N	-0-					121
11	390	N	377	-0-	-13	-0-	65	1	312	2	N	-0-					121
12	403	N	396	-0-	-7	-0-	68	1	319	2	N	8					129
							9	9									
01	403	N	369	-0-	-34	-0-	68	1	301	2	N	-0-					129
02	399	N	399	-0-	-0-	-0-	65	1	326	2	N	7					136
							8	9									

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	48	1	160	2	N	-0-					83
10	219	N	219	-0-	-0-	-0-	52	1	167	2	N	-0-					83
11	210	N	173	-0-	-37	-0-	32	1	141	2	N	-0-					83
12	217	N	214	-0-	-3	-0-	50	1	164	2	N	-0-					83
01	217	N	196	-0-	-21	-0-	49	1	147	2	N	-0-					83
02	186	N	186	-0-	-0-	-0-	45	1	141	2	N	-0-					83

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	897	-0-	-3	-0-	876	2	21	9	N	19					109
10	0		1099	-0-	1099	1099	1071	2	28	9	N	25					134
11	0		957	-0-	957	2056	944	2	13	9	N	12					146
12	0		995	-0-	995	3051	977	2	18	9	N	16					162
01	0		904	-0-	904	3955	896	2	8	9	N	7					169
02	2800	N	872	-0-	-1928	2027	871	2	1	9	N	1					170

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2502	X	2502	-0-	-0-	-0-	282	1	2220	2	N	-0-					50
10	2466	N	2466	-0-	-0-	-0-	298	1	2168	2	N	-0-					50
11	2010	N	1677	-0-	-333	-0-	189	1	1488	2	N	-0-					50
12	2573	N	2246	-0-	-327	-0-	262	1	1984	2	N	-0-					50
01	2480	N	2233	-0-	-247	-0-	272	1	1961	2	N	-0-					50
02	1801	N	1801	-0-	-0-	-0-	209	1	1568	2	N	22					72
							24	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	11	1	58	2	N	-0-					13
10	456	N	456	-0-	-0-	-0-	63	1	393	2	N	-0-					13
11	252	N	252	-0-	-0-	-0-	50	1	202	2	N	-0-					13
12	230	N	230	-0-	-0-	-0-	45	1	185	2	N	-0-					13
01	299	N	299	-0-	-0-	-0-	61	1	238	2	N	-0-					13
02	871	N	871	-0-	-0-	-0-	117	1	754	2	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1162	-0-	-158	-0-	202	1	951	2	N	8	177	1			26
							9	9									
10	0		156	-0-	156	156	143	2	13	9	N	12					38
11	0		415	-0-	415	571	415	2			N	-0-					38
12	0		1608	-0-	1608	2179	1524	2	84	9	N	76					114
01	0		1044	-0-	1044	3223	1016	2	28	9	N	25					139
02	2800	N	335	-0-	-2465	758	335	2			N	-0-					139

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2502	-0-	-48	-0-	275	1	2153	2	N	67	177	1			161
							74	9									
10	2635	N	2566	-0-	-69	-0-	302	1	2178	2	N	78					239
							86	9									
11	2550	N	2438	-0-	-112	-0-	263	1	2099	2	N	69	182	1			126
							76	9									
12	2573	N	2319	-0-	-254	-0-	258	1	1975	2	N	78					204
							86	9									
01	2573	N	2322	-0-	-251	-0-	277	1	1967	2	N	71	182	1			93
							78	9									
02	2268	N	2267	-0-	-1	-0-	253	1	1914	2	N	91					184
							100	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	564	-0-	-1206	-0-	77	1	479	2	N	7					62
							8	9									
10	2294	N	59	-0-	-2235	-0-	33	1	26	2	N	-0-					62
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					62
12	589	N	-0-	-0-	-589	-0-					N	-0-					62
01	62	N	-0-	-0-	-62	-0-					N	-0-					62
*02	1194	N	1194	-0-	-0-	-0-	140	1	1032	2	N	20					82
							22	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	N	1392	-0-	-0-	-0-	28	1	1334	2	N	27					200
							30	9									
10	0		1575	-0-	1575	1575	31	1	1544	2	N	-0-					200
11	0		1584	-0-	1584	3159	30	1	1554	2	N	-0-					200
12	0		1660	-0-	1660	4819	31	1	1629	2	N	-0-					200
01	0		1616	-0-	1616	6435	30	1	1586	2	N	-0-					200
02	2800	N	1474	-0-	-1326	5109	27	1	1447	2	N	-0-					200

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	137	1	1003	2	N	35					251
							39	9									
10	1426	N	1104	-0-	-322	-0-	183	1	899	2	N	20					271
							22	9									
11	1170	N	474	-0-	-696	-0-	150	1	324	2	N	-0-					271
12	1209	N	259	-0-	-950	-0-	157	1	102	2	N	-0-					271
01	1372	N	1372	-0-	-0-	-0-	186	1	1158	2	N	25					296
							28	9									
*02	1411	N	1411	-0-	-0-	-0-	159	1	1184	2	N	62	184	1			174
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	23	1	60	2	N	-0-					227
10	31	N	7	-0-	-24	-0-	7	1			N	-0-					227
11	30	N	24	-0-	-6	-0-	24	1			N	-0-					227
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					227
01	7	N	6	-0-	-1	-0-	6	1			N	-0-					227
*02	87	N	87	-0-	-0-	-0-	4	1	83	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					258

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

09	4020	X	3531	-0-	-489	-0-	330	1	3189	2	N	11	178	1			114
							12	9									
10	4154	X	3568	-0-	-586	-0-	341	1	3193	2	N	31					145
							34	9									
11	4020	X	3261	-0-	-759	-0-	315	1	2927	2	N	17					162
							19	9									
12	3813	X	2987	-0-	-826	-0-	327	1	2636	2	N	22					184
							24	9									
01	3658	X	2391	-0-	-1267	-0-	331	1	2059	2	N	1					185
							1	9									
02	3304	X	3109	-0-	-195	-0-	306	1	2702	2	N	92					277
							101	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

09	3480	X	3257	-0-	-223	-0-	28	1	3226	2	N	3					62
							3	9									
10	3596	X	3516	-0-	-80	-0-	29	1	3487	2	N	-0-					62
11	3330	X	3291	-0-	-39	-0-	29	1	3262	2	N	-0-					62
12	3537	X	3537	-0-	-0-	-0-	31	1	3506	2	N	-0-					62
01	3503	X	3346	-0-	-157	-0-	27	1	3319	2	N	-0-					62
02	3428	X	3428	-0-	-0-	-0-	26	1	3402	2	N	-0-					62

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

09	1650	N	1622	-0-	-28	-0-	91	1	1519	2	N	11					138
							12	9									
10	1705	N	1623	-0-	-82	-0-	92	1	1514	2	N	15					153
							17	9									
11	1650	N	1558	-0-	-92	-0-	90	1	1468	2	N	-0-					153
12	1674	N	1552	-0-	-122	-0-	101	1	1451	2	N	-0-					153
01	1612	N	1547	-0-	-65	-0-	109	1	1395	2	N	39					192
							43	9									
02	1456	N	1380	-0-	-76	-0-	49	1	1331	2	N	-0-					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3903	-0-	-327	-0-	459	1	3421	2	N	21					229
							23	9									
10	4371	X	3895	-0-	-476	-0-	481	1	3391	2	N	21					250
							23	9									
11	4230	X	4003	-0-	-227	-0-	480	1	3521	2	N	2					252
							2	9									
12	4340	X	3908	-0-	-432	-0-	496	1	3381	2	N	28					280
							31	9									
01	4234	X	4234	-0-	-0-	-0-	496	1	3693	2	N	41	186	1			135
							45	9									
*02	3800	X	3800	-0-	-0-	-0-	448	1	3260	2	N	84					219
							92	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		3	-0-	3	3	3	2			N	-0-	20	7			-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

09	956	N	956	-0-	-0-	-0-	65	1	891	2	N	-0-					247
10	1104	N	1104	-0-	-0-	-0-	73	1	1031	2	N	-0-					247
11	1013	N	1013	-0-	-0-	-0-	67	1	946	2	N	-0-					247
12	992	N	952	-0-	-40	-0-	70	1	882	2	N	-0-					247
01	1331	N	1331	-0-	-0-	-0-	99	1	1223	2	N	8					255
							9	9									
02	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-					255

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

09	2190	N	2167	-0-	-23	-0-	244	1	1923	2	N	-0-					142
10	2387	N	2156	-0-	-231	-0-	263	1	1893	2	N	-0-					142
11	2071	N	2071	-0-	-0-	-0-	231	1	1823	2	N	15					157
							17	9									
12	2232	N	2004	-0-	-228	-0-	231	1	1745	2	N	25					182
							28	9									
01	2170	N	2071	-0-	-99	-0-	256	1	1807	2	N	7					189
							8	9									
02	1932	N	1832	-0-	-100	-0-	218	1	1613	2	N	1					190
							1	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

09	1463	N	1463	-0-	-0-	-0-	30	1	1416	2	N	15					90
							17	9									
10	1541	N	1541	-0-	-0-	-0-	29	1	1495	2	N	15					105
							17	9									
11	1644	N	1644	-0-	-0-	-0-	30	1	1588	2	N	24					129
							26	9									
12	1613	N	1613	-0-	-0-	-0-	30	1	1583	2	N	-0-					129
01	1676	N	1676	-0-	-0-	-0-	31	1	1567	2	N	71					200
							78	9									
02	1540	N	1435	-0-	-105	-0-	28	1	1381	2	N	24					224
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

09	1350	N	1195	-0-	-155	-0-	28	1	1143	2	N	22					303
							24	9									
10	1436	N	1436	-0-	-0-	-0-	31	1	1359	2	N	42					345
							46	9									
11	1417	N	1417	-0-	-0-	-0-	30	1	1363	2	N	22					367
							24	9									
12	1417	N	1417	-0-	-0-	-0-	29	1	1337	2	N	46					413
							51	9									
01	1461	N	1461	-0-	-0-	-0-	31	1	1373	2	N	52	190	1			275
							57	9									
02	1351	N	1351	-0-	-0-	-0-	28	1	1292	2	N	28					303
							31	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

09	2894	X	2894	-0-	-0-	-0-	30	1	2773	2	N	83	182	1			350
							91	9									
10	2996	X	2996	-0-	-0-	-0-	31	1	2834	2	N	119					469
							131	9									
11	3030	X	2651	-0-	-379	-0-	30	1	2487	2	N	122	183	1			408
							134	9									
12	3131	X	2444	-0-	-687	-0-	27	1	2377	2	N	36					444
							40	9									
01	3205	X	3205	-0-	-0-	-0-	30	1	2996	2	N	163	184	1			423
							179	9									
02	2861	X	2861	-0-	-0-	-0-	27	1	2743	2	N	83	183	1			323
							91	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

09	480	N	469	-0-	-11	-0-	30	1	439	2	N	-0-					192
10	1151	N	1151	-0-	-0-	-0-	31	1	984	2	N	124	189	1			127
							136	9									
11	552	N	552	-0-	-0-	-0-	30	1	522	2	N	-0-					127
12	555	N	555	-0-	-0-	-0-	30	1	525	2	N	-0-					127
01	899	N	574	-0-	-325	-0-	29	1	545	2	N	-0-					127
02	504	N	453	-0-	-51	-0-	26	1	427	2	N	-0-					127

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

09	1379	N	1379	-0-	-0-	-0-	30	1	1196	2	N	139	181	1			583
							153	9									
10	1247	N	1247	-0-	-0-	-0-	31	1	1181	2	N	32	182	1			433
							35	9									
11	1289	N	1289	-0-	-0-	-0-	30	1	1121	2	N	125					558
							138	9									
12	1087	N	1087	-0-	-0-	-0-	30	1	962	2	N	86	189	1			455
							95	9									
01	403	N	39	-0-	-364	-0-	14	1	19	2	N	5					460
							6	9									
02	1215	N	1215	-0-	-0-	-0-	28	1	1103	2	N	76	148	1			388
							84	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3545	X	3545	-0-	-0-	-0-	390	1	3101	2	N	49	178	1			111
							54	9									
10	3741	X	3741	-0-	-0-	-0-	403	1	3180	2	N	144	181	1			74
							158	9									
11	3486	X	3486	-0-	-0-	-0-	390	1	3002	2	N	85					159
							94	9									
12	3255	X	1181	-0-	-2074	-0-	394	1	770	2	N	15					174
							17	9									
01	3255	X	3021	-0-	-234	-0-	403	1	2494	2	N	113					287
							124	9									
02	2940	X	1258	-0-	-1682	-0-	346	1	890	2	N	20					307
							22	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3195	X	3195	-0-	-0-	-0-	30	1	3058	2	N	97	189	1			324
							107	9									
10	0		3222	-0-	3222	3222	31	1	3073	2	N	107	189	1			242
							118	9									
11	0		2998	-0-	2998	6220	30	1	2857	2	N	101	189	1			154
							111	9									
12	0		3040	-0-	3040	9260	31	1	2919	2	N	82					236
							90	9									
01	0		2822	-0-	2822	12082	29	1	2686	2	N	97	189	1			144
							107	9									
02	15110	X	3028	-0-	-12082	-0-	28	1	2925	2	N	68					212
							75	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	30	1	889	2	N	67					324
							74	9									
10	1106	N	1106	-0-	-0-	-0-	31	1	955	2	N	109					433
							120	9									
11	948	N	948	-0-	-0-	-0-	29	1	853	2	N	60	183	1			310
							66	9									
12	944	N	944	-0-	-0-	-0-	27	1	834	2	N	75					385
							83	9									
01	1034	N	1034	-0-	-0-	-0-	31	1	939	2	N	58	184	1			259
							64	9									
02	957	N	957	-0-	-0-	-0-	28	1	830	2	N	90					349
							99	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2264	N	2264	-0-	-0-	-0-	23	1	2241	2	N	-0-					48
10	3095	N	3095	-0-	-0-	-0-	31	1	3064	2	N	-0-					48
11	2575	N	2575	-0-	-0-	-0-	30	1	2545	2	N	-0-					48
12	2587	N	2587	-0-	-0-	-0-	31	1	2543	2	N	12					60
							13	9									
01	2345	N	2345	-0-	-0-	-0-	31	1	2311	2	N	3					63
							3	9									
02	2332	N	2332	-0-	-0-	-0-	57	1	2262	2	N	12					75
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	951	-0-	-189	-0-	30	1	921	2	N	-0-					298
10	1088	N	1088	-0-	-0-	-0-	31	1	1057	2	N	-0-					298
11	1329	N	1329	-0-	-0-	-0-	29	1	1292	2	N	7					305
							8	9									
12	1424	N	1424	-0-	-0-	-0-	31	1	1363	2	N	27	183	1			149
							30	9									
01	1416	N	1416	-0-	-0-	-0-	31	1	1355	2	N	27					176
							30	9									
*02	1243	N	1243	-0-	-0-	-0-	27	1	1215	2	N	1					177
							1	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	557	-0-	-73	-0-	22	1	535	2	N	-0-					57
10	713	N	713	-0-	-0-	-0-	31	1	682	2	N	-0-					57
11	720	N	374	-0-	-346	-0-	29	1	345	2	N	-0-					57
12	589	N	426	-0-	-163	-0-	31	1	395	2	N	-0-					57
01	713	N	511	-0-	-202	-0-	30	1	481	2	N	-0-					57
02	346	N	346	-0-	-0-	-0-	31	1	315	2	N	-0-					57

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4121	-0-	-169	-0-	185	1	3881	2	N	50	176	1			297
							55	9									
10	4371	X	4083	-0-	-288	-0-	187	1	3857	2	N	35					332
							39	9									
11	4230	X	3774	-0-	-456	-0-	176	1	3570	2	N	25					357
							28	9									
12	4340	X	3786	-0-	-554	-0-	203	1	3572	2	N	10					367
							11	9									
01	4340	X	3905	-0-	-435	-0-	236	1	3669	2	N	-0-					367
02	3836	X	3769	-0-	-67	-0-	84	1	3566	2	N	108	355	1			120
							119	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					293
10	0		-0-	-0-	-0-	-0-					N	-0-					293
11	0		763	-0-	763	763	15	1	614	2	N	122					415
							134	9									
12	0		2583	-0-	2583	3346	31	1	2281	2	N	246	180	1			481
							271	9									
01	0		2098	-0-	2098	5444	31	1	1948	2	N	108					589
							119	9									
02	2800	N	2418	-0-	-382	5062	28	1	2241	2	N	135	363	1			361
							149	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1590	-0-	-60	-0-	30	1	1541	2	N	17					227
							19	9									
10	1643	N	1611	-0-	-32	-0-	31	1	1558	2	N	20					247
							22	9									
11	1620	N	1438	-0-	-182	-0-	30	1	1394	2	N	13					260
							14	9									
12	1643	N	1122	-0-	-521	-0-	31	1	1091	2	N	-0-					260
01	1612	N	1257	-0-	-355	-0-	31	1	1201	2	N	23					283
							25	9									
02	1344	N	1249	-0-	-95	-0-	28	1	1208	2	N	12					295
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	433	-0-	-1487	-0-	28	1	405	2	N	-0-					346
10	1995	N	1995	-0-	-0-	-0-	30	1	1965	2	N	-0-					346
11	1394	N	1394	-0-	-0-	-0-	19	1	1322	2	N	48	190	1			204
							53	9									
12	1369	N	1369	-0-	-0-	-0-	21	1	1324	2	N	22					226
							24	9									
01	1984	N	1305	-0-	-679	-0-	29	1	1252	2	N	22					248
							24	9									
02	1288	N	1209	-0-	-79	-0-	27	1	1179	2	N	3					251
							3	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1508	N	1508	-0-	-0-	-0-	30	1	1257	2	N	201	181	1			223
							221	9									
10	1453	N	1453	-0-	-0-	-0-	31	1	1270	2	N	138	180	1			181
							152	9									
11	1380	N	1364	-0-	-16	-0-	30	1	1205	2	N	117					298
							129	9									
12	1550	N	1281	-0-	-269	-0-	28	1	1188	2	N	59					357
							65	9									
01	1457	N	1422	-0-	-35	-0-	31	1	1246	2	N	132	168	1			321
							145	9									
02	1260	N	1205	-0-	-55	-0-	28	1	1116	2	N	55	184	1			192
							61	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1292	-0-	-508	-0-	30	1	1188	2	N	67					393
							74	9									
10	1357	N	1357	-0-	-0-	-0-	31	1	1234	2	N	84	181	1			296
							92	9									
11	1350	N	1277	-0-	-73	-0-	30	1	1164	2	N	75					371
							83	9									
12	1333	N	1180	-0-	-153	-0-	28	1	1088	2	N	58	184	1			245
							64	9									
01	1364	N	1362	-0-	-2	-0-	31	1	1222	2	N	99					344
							109	9									
02	1204	N	1201	-0-	-3	-0-	28	1	1084	2	N	81	182	1			243
							89	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3478	-0-	-392	-0-	370	1	2990	2	N	107					290
							118	9									
10	3968	X	3541	-0-	-427	-0-	407	1	3023	2	N	101	196	1			195
							111	9									
11	3840	X	3479	-0-	-361	-0-	365	1	3019	2	N	86					281
							95	9									
12	3968	X	3459	-0-	-509	-0-	381	1	2984	2	N	85					366
							94	9									
01	3689	X	3489	-0-	-200	-0-	401	1	2953	2	N	123					489
							135	9									
02	3248	X	3134	-0-	-114	-0-	343	1	2674	2	N	106	386	1			209
							117	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1872	-0-	-318	-0-	141	1	1709	2	N	20					160
							22	9									
10	2143	N	2143	-0-	-0-	-0-	161	1	1947	2	N	32					192
							35	9									
11	2289	N	2289	-0-	-0-	-0-	180	1	2053	2	N	51					243
							56	9									
12	1922	N	1918	-0-	-4	-0-	182	1	1730	2	N	5					248
							6	9									
01	2139	N	1865	-0-	-274	-0-	148	1	1667	2	N	45					293
							50	9									
02	2128	N	1493	-0-	-635	-0-	161	1	1321	2	N	10					303
							11	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	30	1	262	2	N	32					322
							35	9									
10	377	N	377	-0-	-0-	-0-	31	1	326	2	N	18	181	1			159
							20	9									
11	394	N	394	-0-	-0-	-0-	30	1	298	2	N	60					219
							66	9									
12	310	N	163	-0-	-147	-0-	20	1	142	2	N	1					220
							1	9									
01	310	N	199	-0-	-111	-0-	26	1	171	2	N	2					222
							2	9									
02	429	N	429	-0-	-0-	-0-	28	1	366	2	N	32					254
							35	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3229	X	3229	-0-	-0-	-0-	28	1	3198	2	N	3					190
							3	9									
10	4079	X	4079	-0-	-0-	-0-	31	1	4048	2	N	-0-					190
11	3896	X	3896	-0-	-0-	-0-	30	1	3866	2	N	-0-					190
12	3725	X	3725	-0-	-0-	-0-	28	1	3697	2	N	-0-					190
01	3825	X	3825	-0-	-0-	-0-	30	1	3783	2	N	11					201
							12	9									
02	3426	X	3426	-0-	-0-	-0-	27	1	3344	2	N	50					251
							55	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1923	N	1923	-0-	-0-	-0-	374	1	1515	2	N	31					184
							34	9									
10	1744	N	1744	-0-	-0-	-0-	403	1	1311	2	N	27					211
							30	9									
11	1620	N	1437	-0-	-183	-0-	378	1	1046	2	N	12					223
							13	9									
12	1984	N	1762	-0-	-222	-0-	379	1	1362	2	N	19	182	1			60
							21	9									
01	1736	N	1534	-0-	-202	-0-	311	1	1195	2	N	25					85
							28	9									
*02	1380	N	1380	-0-	-0-	-0-	284	1	1079	2	N	15					100
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3808	-0-		-602	-0-	173	1	3593	2	N	38					415
								42	9									
10	4123	X	4079	-0-		-44	-0-	186	1	3850	2	N	39	184	1			270
								43	9									
11	4230	X	4001	-0-		-229	-0-	182	1	3766	2	N	48					318
								53	9									
12	4371	X	2727	-0-		-1644	-0-	148	1	2579	2	N	-0-					318
01	4371	X	702	-0-		-3669	-0-	45	1	639	2	N	16					334
								18	9									
02	3724	X	85	-0-		-3639	-0-	2	1	72	2	N	10	181	1			163
								11	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2240	-0-		-460	-0-	430	1	1763	2	N	43					195
								47	9									
10	2542	N	2353	-0-		-189	-0-	416	1	1900	2	N	34					229
								37	9									
11	2585	N	2585	-0-		-0-	-0-	480	1	2105	2	N	-0-					229
12	2584	N	2584	-0-		-0-	-0-	496	1	2033	2	N	50					279
								55	9									
01	2447	N	2447	-0-		-0-	-0-	494	1	1892	2	N	55					334
								61	9									
02	2408	N	2140	-0-		-268	-0-	447	1	1543	2	N	136	365	1			105
								150	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-		-0-	-0-	30	1	570	2	N	22	181	1			153
								24	9									
10	715	N	715	-0-		-0-	-0-	31	1	626	2	N	53					206
								58	9									
11	662	N	662	-0-		-0-	-0-	30	1	586	2	N	42					248
								46	9									
12	573	N	573	-0-		-0-	-0-	29	1	510	2	N	31					279
								34	9									
01	673	N	673	-0-		-0-	-0-	31	1	589	2	N	48					327
								53	9									
02	647	N	647	-0-		-0-	-0-	28	1	513	2	N	96	186	1			237
								106	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1847	-0-		-43	-0-	30	1	1714	2	N	94					236
								103	9									
10	0		1890	-0-		1890	1890	31	1	1756	2	N	94	179	1			151
								103	9									
11	0		1938	-0-		1938	3828	30	1	1803	2	N	95					246
								105	9									
12	0		1825	-0-		1825	5653	31	1	1694	2	N	91					337
								100	9									
01	0		1978	-0-		1978	7631	31	1	1848	2	N	90	183	1			244
								99	9									
02	2800	N	902	-0-		-1898	5733	13	1	853	2	N	33					277
								36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	835	N	835	-0-	-0-	-0-	30	1	699	2	N	96					223
							106	9									
10	807	N	807	-0-	-0-	-0-	31	1	678	2	N	89	189	1			123
							98	9									
11	870	N	714	-0-	-156	-0-	30	1	581	2	N	94					217
							103	9									
12	868	N	738	-0-	-130	-0-	29	1	636	2	N	66	193	1			90
							73	9									
01	849	N	849	-0-	-0-	-0-	31	1	694	2	N	113					203
							124	9									
02	672	N	653	-0-	-19	-0-	28	1	547	2	N	71	179	1			95
							78	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2372	-0-	-118	-0-	30	1	2311	2	N	28					145
							31	9									
10	2449	N	2449	-0-	-0-	-0-	29	1	2344	2	N	69					214
							76	9									
11	2511	N	2511	-0-	-0-	-0-	30	1	2387	2	N	85	184	1			115
							94	9									
12	2449	N	2338	-0-	-111	-0-	28	1	2222	2	N	80					195
							88	9									
01	2449	N	2372	-0-	-77	-0-	29	1	2299	2	N	40					235
							44	9									
02	2352	N	2150	-0-	-202	-0-	28	1	2105	2	N	15	186	1			64
							17	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2505	X	2505	-0-	-0-	-0-	29	1	2409	2	N	61	187	1			529
							67	9									
10	2622	X	2622	-0-	-0-	-0-	31	1	2494	2	N	88	182	1			435
							97	9									
11	2485	X	2485	-0-	-0-	-0-	30	1	2382	2	N	66					501
							73	9									
12	2419	X	2419	-0-	-0-	-0-	31	1	2323	2	N	59					560
							65	9									
01	2750	X	2750	-0-	-0-	-0-	31	1	2676	2	N	39					599
							43	9									
02	2270	X	2270	-0-	-0-	-0-	28	1	2129	2	N	103	198	1			504
							113	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2591	-0-	-169	-0-	128	1	2452	2	N	10					232
							11	9									
10	2666	N	2592	-0-	-74	-0-	130	1	2447	2	N	14					246
							15	9									
11	2550	N	2417	-0-	-133	-0-	123	1	2288	2	N	5					251
							6	9									
12	2666	N	2079	-0-	-587	-0-	122	1	1934	2	N	21					272
							23	9									
01	2604	N	2144	-0-	-460	-0-	142	1	1978	2	N	22					294
							24	9									
02	2268	N	2065	-0-	-203	-0-	59	1	1999	2	N	6	193	1			107
							7	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4559	X	4559	-0-	-0-	-0-	72	1	4435	2	N	47					109
							52	9									
10	0		4631	-0-	4631	4631	4597	2	34	9	N	31					140
11	0		4804	-0-	4804	9435	4745	2	59	9	N	54					194
12	0		4639	-0-	4639	14074	4605	2	34	9	N	31					225
01	0		4544	-0-	4544	18618	4504	2	40	9	N	36	192	1			69
02	22863	X	4245	-0-	-18618	-0-	4184	2	61	9	N	55					124

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3722	-0-	-1228	-0-	88	1	3569	2	N	59					256
							65	9									
10	5115	X	-0-	-0-	-5115	-0-					N	5					261
11	6402	X	6402	-0-	-0-	-0-	133	1	6175	2	N	85					346
							94	9									
12	5547	X	5547	-0-	-0-	-0-	129	1	5343	2	N	68	194	1			220
							75	9									
01	5160	X	5160	-0-	-0-	-0-	137	1	4926	2	N	88					308
							97	9									
02	5180	X	4387	-0-	-793	-0-	104	1	4208	2	N	68	191	1			185
							75	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	45	1	128	2	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	46	1	122	2	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	43	1	117	2	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	41	1	82	2	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	37	1	47	2	N	-0-					-0-
02	84	N	54	-0-	-30	-0-	30	1	24	2	N	-0-					-0-

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2259	X	2259	-0-	-0-	-0-	72	1	2121	2	N	60	112	1			97
							66	9									
10	0		3811	-0-	3811	3811	3780	2	31	9	N	28					125
11	0		4131	-0-	4131	7942	4057	2	74	9	N	67					192
12	0		3623	-0-	3623	11565	3568	2	55	9	N	50	175	1			67
01	0		3534	-0-	3534	15099	3478	2	56	9	N	51					118
02	18328	X	3229	-0-	-15099	-0-	3173	2	56	9	N	51					169

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3258	X	3258	-0-	-0-	-0-	30	1	3175	2	N	48	178	1			127
							53	9									
10	3356	X	3356	-0-	-0-	-0-	31	1	3248	2	N	70					197
							77	9									
11	2947	X	2947	-0-	-0-	-0-	30	1	2856	2	N	55					252
							61	9									
12	3294	X	3294	-0-	-0-	-0-	31	1	3213	2	N	45					297
							50	9									
01	3220	X	3220	-0-	-0-	-0-	31	1	3108	2	N	74	184	1			187
							81	9									
*02	2976	X	2976	-0-	-0-	-0-	28	1	2871	2	N	70					257
							77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3027	-0-	-93	-0-	30	1	2977	2	N	18					181
							20	9									
10	3224	X	3032	-0-	-192	-0-	31	1	2981	2	N	18					199
							20	9									
11	3120	X	2864	-0-	-256	-0-	30	1	2813	2	N	19					218
							21	9									
12	3193	X	2802	-0-	-391	-0-	30	1	2738	2	N	31					249
							34	9									
01	3162	X	3038	-0-	-124	-0-	31	1	2982	2	N	23					272
							25	9									
02	2828	X	2583	-0-	-245	-0-	28	1	2537	2	N	16					288
							18	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4997	X	4997	-0-	-0-	-0-	530	1	4394	2	N	66	175	1			139
							73	9									
10	4995	X	4995	-0-	-0-	-0-	570	1	4335	2	N	82					221
							90	9									
11	5016	X	5016	-0-	-0-	-0-	518	1	4397	2	N	92					313
							101	9									
12	4739	X	4739	-0-	-0-	-0-	516	1	4144	2	N	72	191	1			194
							79	9									
01	4681	X	4598	-0-	-83	-0-	528	1	3976	2	N	85					279
							94	9									
02	4228	X	4013	-0-	-215	-0-	441	1	3507	2	N	59	189	1			149
							65	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	892	-0-	-38	-0-	116	1	758	2	N	16					163
							18	9									
10	992	N	882	-0-	-110	-0-	124	1	746	2	N	11					174
							12	9									
11	900	N	808	-0-	-92	-0-	106	1	688	2	N	13					187
							14	9									
12	930	N	791	-0-	-139	-0-	109	1	669	2	N	12					199
							13	9									
01	868	N	806	-0-	-62	-0-	117	1	689	2	N	-0-					199
02	756	N	754	-0-	-2	-0-	102	1	633	2	N	17					216
							19	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	30	1	260	2	N	-0-					217
10	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					217
11	390	N	5	-0-	-385	-0-	5	1			N	-0-					217
12	310	N	206	-0-	-104	-0-	206	2			N	-0-					217
01	345	N	345	-0-	-0-	-0-	27	1	318	2	N	-0-					217
*02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4580	-0-		-280	-0-	29	1	4518	2	N	30	189	1			137
								33	9									
10	5022	X	4563	-0-		-459	-0-	29	1	4490	2	N	40					177
								44	9									
11	4830	X	4777	-0-		-53	-0-	30	1	4703	2	N	40					217
								44	9									
12	4991	X	4365	-0-		-626	-0-	28	1	4278	2	N	54					271
								59	9									
01	4991	X	4727	-0-		-264	-0-	30	1	4635	2	N	56	191	1			136
								62	9									
02	4452	X	4283	-0-		-169	-0-	27	1	4198	2	N	53					189
								58	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4739	-0-		-301	-0-	30	1	4642	2	N	61	190	1			88
								67	9									
10	5208	X	4817	-0-		-391	-0-	31	1	4701	2	N	77					165
								85	9									
11	4950	X	4764	-0-		-186	-0-	30	1	4621	2	N	103					268
								113	9									
12	4991	X	4719	-0-		-272	-0-	31	1	4645	2	N	39	188	1			119
								43	9									
01	4991	X	4864	-0-		-127	-0-	31	1	4741	2	N	84					203
								92	9									
02	4635	X	4635	-0-		-0-	-0-	28	1	4553	2	N	49					252
								54	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2878	-0-		-242	-0-	138	1	2721	2	N	17	181	1			97
								19	9									
10	0		2810	-0-		2810	2810	137	1	2648	2	N	23					120
								25	9									
11	0		2683	-0-		2683	5493	133	1	2524	2	N	24					144
								26	9									
12	0		2653	-0-		2653	8146	150	1	2491	2	N	11					155
								12	9									
01	0		2389	-0-		2389	10535	153	1	2186	2	N	45					200
								50	9									
02	12542	X	2007	-0-		-10535	-0-	58	1	1941	2	N	7					207
								8	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1088	-0-		-202	-0-	29	1	1037	2	N	20					266
								22	9									
10	1470	N	1470	-0-		-0-	-0-	31	1	1394	2	N	41	182	1			125
								45	9									
11	1518	N	1518	-0-		-0-	-0-	30	1	1429	2	N	54					179
								59	9									
12	1468	N	1468	-0-		-0-	-0-	31	1	1403	2	N	31					210
								34	9									
01	1457	N	1157	-0-		-300	-0-	31	1	1092	2	N	31					241
								34	9									
02	1344	N	1070	-0-		-274	-0-	28	1	1014	2	N	25	121	1			145
								28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	800	-0-	-340	-0-	26	1	768	2	N	5					299
							6	9									
10	1178	N	839	-0-	-339	-0-	31	1	780	2	N	25					324
							28	9									
11	930	N	733	-0-	-197	-0-	29	1	704	2	N	-0-					324
12	837	N	720	-0-	-117	-0-	22	1	698	2	N	-0-					324
01	837	N	656	-0-	-181	-0-	26	1	578	2	N	47					371
							52	9									
02	672	N	331	-0-	-341	-0-	18	1	298	2	N	14					385
							15	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	987	-0-	-63	-0-	285	1	623	2	N	72					251
							79	9									
10	1147	N	990	-0-	-157	-0-	295	1	575	2	N	109	185	1			175
							120	9									
11	1080	N	991	-0-	-89	-0-	285	1	603	2	N	94	184	1			85
							103	9									
12	1023	N	472	-0-	-551	-0-	154	1	288	2	N	27					112
							30	9									
01	992	N	306	-0-	-686	-0-	57	1	194	2	N	50					162
							55	9									
02	1055	N	1055	-0-	-0-	-0-	266	1	610	2	N	163	183	1			142
							179	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3688	-0-	688	849	140	1	3520	2	N	25					125
							28	9									
10	3100	N	4675	-0-	1575	2424	186	1	4434	2	N	50					175
							55	9									
11	6757	X	4333	-0-	-2424	-0-	175	1	4103	2	N	50					225
							55	9									
12	4631	X	4631	-0-	-0-	-0-	184	1	4392	2	N	50					275
							55	9									
01	4559	X	4559	-0-	-0-	-0-	180	1	4353	2	N	24					299
							26	9									
02	3916	X	3916	-0-	-0-	-0-	152	1	3750	2	N	13					312
							14	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	174	1			60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	30	1	21	2	N	-0-					422
10	62	N	55	-0-	-7	-0-	31	1	24	2	N	-0-					422
11	60	N	55	-0-	-5	-0-	30	1	25	2	N	-0-					422
12	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					422
01	62	N	51	-0-	-11	-0-	31	1	20	2	N	-0-					422
*02	173	N	173	-0-	-0-	-0-	28	1	120	2	N	23					445
							25	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

09	7380	X	7112	-0-	-268	-0-	30	1	6795	2	N	261	356	1			309
							287	9									
10	7595	X	7383	-0-	-212	-0-	31	1	6994	2	N	325	169	1			465
							358	9									
11	7290	X	6878	-0-	-412	-0-	30	1	6685	2	N	148	360	1			253
							163	9									
12	7471	X	6881	-0-	-590	-0-	28	1	6489	2	N	331	184	1			400
							364	9									
01	7440	X	7264	-0-	-176	-0-	31	1	6908	2	N	295	332	1			363
							325	9									
02	6664	X	6463	-0-	-201	-0-	28	1	6170	2	N	241	186	1			418
							265	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

09	3825	X	3825	-0-	-0-	-0-	27	1	3697	2	N	92	169	1			251
							101	9									
10	5512	X	5512	-0-	-0-	-0-	31	1	5441	2	N	36					287
							40	9									
11	5982	X	5982	-0-	-0-	-0-	30	1	5863	2	N	81	169	1			199
							89	9									
12	5082	X	5082	-0-	-0-	-0-	25	1	4961	2	N	87					286
							96	9									
01	4296	X	4296	-0-	-0-	-0-	23	1	4273	2	N	-0-					286
02	5251	X	5251	-0-	-0-	-0-	28	1	5200	2	N	21					307
							23	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

09	3090	X	3029	-0-	-61	-0-	30	1	2866	2	N	121	191	1			329
							133	9									
10	3255	X	3119	-0-	-136	-0-	31	1	2960	2	N	116	188	1			257
							128	9									
11	3150	X	2986	-0-	-164	-0-	30	1	2795	2	N	146	194	1			209
							161	9									
12	3255	X	2701	-0-	-554	-0-	29	1	2578	2	N	85					294
							94	9									
01	3189	X	3189	-0-	-0-	-0-	31	1	3001	2	N	143	193	1			244
							157	9									
02	3017	X	3017	-0-	-0-	-0-	28	1	2893	2	N	87	189	1			142
							96	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

09	420	N	132	-0-	-288	-0-	132	2			N	-0-	35	1			33
10	0		-0-	-0-	-0-	-0-					N	-0-	18	7			15
11	0		101	-0-	101	101	93	2	8	9	N	7					22
12	0		138	-0-	138	239	131	2	7	9	N	6					28
01	0		176	-0-	176	415	176	2			N	-0-					28
02	563	N	148	-0-	-415	-0-	148	2			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1331	N	1331	-0-	-0-	-0-	30	1	1119	2	N	165	173	1			112
							182	9									
10	1259	N	1259	-0-	-0-	-0-	31	1	1061	2	N	152					264
							167	9									
11	1260	N	1183	-0-	-77	-0-	22	1	1084	2	N	70	172	1			162
							77	9									
12	1364	N	1088	-0-	-276	-0-	23	1	953	2	N	102					264
							112	9									
01	1458	N	1458	-0-	-0-	-0-	27	1	1285	2	N	133	172	1			225
							146	9									
02	1509	N	1509	-0-	-0-	-0-	22	1	1337	2	N	136	172	1			189
							150	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2101	N	2101	-0-	-0-	-0-	30	1	1991	2	N	73	363	1			340
							80	9									
10	2170	N	2070	-0-	-100	-0-	30	1	2028	2	N	11					351
							12	9									
11	2064	N	2064	-0-	-0-	-0-	30	1	1964	2	N	64	184	1			231
							70	9									
12	2170	N	1879	-0-	-291	-0-	27	1	1794	2	N	53					284
							58	9									
01	2077	N	1583	-0-	-494	-0-	29	1	1526	2	N	25					309
							28	9									
02	1932	N	1441	-0-	-491	-0-	28	1	1398	2	N	14					323
							15	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	311	-0-	-169	-0-	311	2			N	-0-	32	1			38
10	0		1126	-0-	1126	1126	1059	2	67	9	N	61					99
11	0		1621	-0-	1621	2747	1571	2	50	9	N	45					144
12	0		1434	-0-	1434	4181	1394	2	40	9	N	36					180
01	0		1866	-0-	1866	6047	1816	2	50	9	N	45					225
02	2800	N	1329	-0-	-1471	4576	1297	2	32	9	N	29					254

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	N	1390	-0-	-0-	-0-	30	1	1258	2	N	93					253
							102	9									
10	1423	N	1423	-0-	-0-	-0-	31	1	1301	2	N	83	178	1			158
							91	9									
11	1383	N	1383	-0-	-0-	-0-	30	1	1259	2	N	85					243
							94	9									
12	1455	N	1455	-0-	-0-	-0-	24	1	1351	2	N	73	173	1			143
							80	9									
01	1452	N	1452	-0-	-0-	-0-	30	1	1302	2	N	109					252
							120	9									
02	1371	N	1371	-0-	-0-	-0-	27	1	1261	2	N	75	172	1			155
							83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4505	-0-		-175	-0-		30	1	4277	2	N	180	361	1			251
									198	9									
10	4808	X	4808	-0-		-0-	-0-		31	1	4597	2	N	164	181	1			234
									180	9									
11	4590	X	4581	-0-		-9	-0-		30	1	4294	2	N	234	184	1			284
									257	9									
12	4743	X	4372	-0-		-371	-0-		31	1	4123	2	N	198					482
									218	9									
01	4805	X	4349	-0-		-456	-0-		31	1	4165	2	N	139	340	1			281
									153	9									
02	4340	X	3540	-0-		-800	-0-		28	1	3394	2	N	107					388
									118	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	958	-0-		-32	-0-		30	1	821	2	N	97					301
									107	9									
10	1042	N	1042	-0-		-0-	-0-		31	1	917	2	N	85	189	1			197
									94	9									
11	1089	N	1089	-0-		-0-	-0-		30	1	930	2	N	117					314
									129	9									
12	1117	N	1117	-0-		-0-	-0-		31	1	980	2	N	96	184	1			226
									106	9									
01	1054	N	822	-0-		-232	-0-		23	1	675	2	N	113					339
									124	9									
02	1008	N	869	-0-		-139	-0-		22	1	768	2	N	72					411
									79	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1154	-0-		-16	-0-		29	1	1018	2	N	97	185	1			176
									107	9									
10	1178	N	1117	-0-		-61	-0-		28	1	1004	2	N	77					253
									85	9									
11	1140	N	1119	-0-		-21	-0-		30	1	992	2	N	88	177	1			164
									97	9									
12	1178	N	1108	-0-		-70	-0-		31	1	989	2	N	80					244
									88	9									
01	1116	N	948	-0-		-168	-0-		29	1	840	2	N	72	179	1			137
									79	9									
02	1036	N	925	-0-		-111	-0-		27	1	844	2	N	49					186
									54	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2703	X	2703	-0-		-0-	-0-		24	1	2651	2	N	25					264
									28	9									
10	3659	X	3659	-0-		-0-	-0-		31	1	3574	2	N	49					313
									54	9									
11	2820	X	2800	-0-		-20	-0-		30	1	2731	2	N	35					348
									39	9									
12	2914	X	1838	-0-		-1076	-0-		30	1	1802	2	N	5	196	1			157
									6	9									
01	3658	X	1867	-0-		-1791	-0-		28	1	1828	2	N	10					167
									11	9									
02	3304	X	1856	-0-		-1448	-0-		27	1	1808	2	N	19					186
									21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2205	N	2205	-0-	-0-	-0-	30	1	2079	2	N	87					306
							96	9									
10	2669	N	2669	-0-	-0-	-0-	31	1	2531	2	N	97	184	1			219
							107	9									
11	2031	N	2031	-0-	-0-	-0-	28	1	1951	2	N	47					266
							52	9									
12	1550	N	1054	-0-	-496	-0-	23	1	976	2	N	50					316
							55	9									
01	1550	N	611	-0-	-939	-0-	24	1	579	2	N	7					323
							8	9									
02	2228	N	2228	-0-	-0-	-0-	28	1	2073	2	N	115					438
							127	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2379	-0-	-441	-0-	177	1	2135	2	N	61					272
							67	9									
10	2914	X	2862	-0-	-52	-0-	183	1	2567	2	N	102	185	1			189
							112	9									
11	2826	X	2826	-0-	-0-	-0-	180	1	2558	2	N	80					269
							88	9									
12	2883	X	2484	-0-	-399	-0-	186	1	2232	2	N	60					329
							66	9									
01	3092	N	3092	-0-	-0-	-0-	186	1	2812	2	N	85	182	1			232
							94	9									
02	2653	N	2653	-0-	-0-	-0-	168	1	2413	2	N	65					297
							72	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	N	1771	-0-	-0-	-0-	30	1	1605	2	N	124	169	1			203
							136	9									
10	0		1558	-0-	1558	1558	31	1	1444	2	N	75	171	1			107
							83	9									
11	0		891	-0-	891	2449	21	1	823	2	N	43					150
							47	9									
12	0		339	-0-	339	2788	5	1	334	2	N	-0-					150
01	0		1145	-0-	1145	3933	28	1	1060	2	N	52					202
							57	9									
02	2800	N	1418	-0-	-1382	2551	28	1	1222	2	N	153	173	1			182
							168	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1636	N	1636	-0-	-0-	-0-	30	1	1566	2	N	36					227
							40	9									
10	1333	N	1282	-0-	-51	-0-	27	1	1240	2	N	14					241
							15	9									
11	1830	N	1685	-0-	-145	-0-	30	1	1613	2	N	38	187	1			92
							42	9									
12	1705	N	1592	-0-	-113	-0-	26	1	1531	2	N	32					124
							35	9									
01	1271	N	1208	-0-	-63	-0-	24	1	1153	2	N	28					152
							31	9									
02	1568	N	-0-	-0-	-1568	-0-					N	5					157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2062	-0-	-368	-0-	27	1	1984	2	N	46	182	1			94
							51	9									
10	2115	N	2115	-0-	-0-	-0-	28	1	2014	2	N	66					160
							73	9									
11	2100	N	1797	-0-	-303	-0-	27	1	1718	2	N	47					207
							52	9									
12	2139	N	1144	-0-	-995	-0-	17	1	1108	2	N	17					224
							19	9									
01	2145	N	2145	-0-	-0-	-0-	28	1	2022	2	N	86	182	1			128
							95	9									
*02	1711	N	1711	-0-	-0-	-0-	26	1	1621	2	N	58					186
							64	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3801	-0-	-609	-0-	405	1	3299	2	N	88	177	1			167
							97	9									
10	4402	X	3806	-0-	-596	-0-	437	1	3267	2	N	93					260
							102	9									
11	4110	X	3822	-0-	-288	-0-	399	1	3326	2	N	88	186	1			162
							97	9									
12	4216	X	3844	-0-	-372	-0-	417	1	3315	2	N	102					264
							112	9									
01	4092	X	4021	-0-	-71	-0-	462	1	3447	2	N	102	192	1			174
							112	9									
02	3556	X	3498	-0-	-58	-0-	381	1	2997	2	N	109					283
							120	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	273	-0-	-147	-0-	24	1	207	2	N	38					80
							42	9									
10	1582	N	1582	-0-	-0-	-0-	96	1	1190	2	N	269					349
							296	9									
11	977	N	977	-0-	-0-	-0-	246	1	656	2	N	68	173	1			244
							75	9									
12	1145	N	1145	-0-	-0-	-0-	400	1	659	2	N	78	168	1			154
							86	9									
01	845	N	845	-0-	-0-	-0-	360	1	427	2	N	53					207
							58	9									
02	710	N	710	-0-	-0-	-0-	252	1	427	2	N	28					235
							31	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4248	-0-	-192	-0-	30	1	4085	2	N	121	182	1			349
							133	9									
10	4588	X	4266	-0-	-322	-0-	30	1	4094	2	N	129	179	1			299
							142	9									
11	4410	X	3982	-0-	-428	-0-	30	1	3827	2	N	114	184	1			229
							125	9									
12	4526	X	3371	-0-	-1155	-0-	28	1	3214	2	N	117	184	1			162
							129	9									
01	4433	X	3583	-0-	-850	-0-	29	1	3425	2	N	117					279
							129	9									
02	3976	X	2386	-0-	-1590	-0-	18	1	2318	2	N	45					324
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3485	-0-		-205	-0-	153	1	3307	2	N	23	178	1			275
								25	9									
10	3813	X	3418	-0-		-395	-0-	142	1	3204	2	N	65					340
								72	9									
11	3690	X	2620	-0-		-1070	-0-	147	1	2454	2	N	17					357
								19	9									
12	3813	X	3304	-0-		-509	-0-	177	1	3114	2	N	12					369
								13	9									
01	3813	X	3472	-0-		-341	-0-	174	1	3214	2	N	76					445
								84	9									
02	3248	X	3020	-0-		-228	-0-	163	1	2839	2	N	16					461
								18	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2116	-0-		-194	-0-	30	1	1995	2	N	83	168	1			221
								91	9									
10	2232	N	1859	-0-		-373	-0-	27	1	1768	2	N	58					279
								64	9									
11	1695	N	1695	-0-		-0-	-0-	24	1	1635	2	N	33					312
								36	9									
12	2201	N	1313	-0-		-888	-0-	12	1	1258	2	N	39					351
								43	9									
01	2146	N	2146	-0-		-0-	-0-	29	1	2048	2	N	63					414
								69	9									
02	1596	N	1038	-0-		-558	-0-	13	1	1015	2	N	9					423
								10	9									

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1785	-0-		-15	-0-	30	1	1635	2	N	109	169	1			486
								120	9									
10	1798	N	1789	-0-		-9	-0-	31	1	1661	2	N	88	171	1			403
								97	9									
11	1800	N	1784	-0-		-16	-0-	30	1	1625	2	N	117	341	1			179
								129	9									
12	1860	N	1725	-0-		-135	-0-	31	1	1597	2	N	88					267
								97	9									
01	1802	N	1802	-0-		-0-	-0-	31	1	1648	2	N	112	173	1			206
								123	9									
02	1652	N	1596	-0-		-56	-0-	28	1	1458	2	N	100					306
								110	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2138	-0-		-112	-0-	28	1	2062	2	N	44					242
								48	9									
10	2325	X	2200	-0-		-125	-0-	28	1	2147	2	N	23					265
								25	9									
11	2250	X	1882	-0-		-368	-0-	28	1	1833	2	N	19					284
								21	9									
12	2201	X	1609	-0-		-592	-0-	25	1	1571	2	N	12	184	1			112
								13	9									
01	2201	X	1965	-0-		-236	-0-	30	1	1911	2	N	22					134
								24	9									
02	1988	X	1915	-0-		-73	-0-	26	1	1847	2	N	38					172
								42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1727	-0-	-523	-0-	30	1	1587	2	N	100	184	1			199
							110	9									
10	2325	X	2118	-0-	-207	-0-	31	1	1984	2	N	94					293
							103	9									
11	2272	X	2272	-0-	-0-	-0-	30	1	2107	2	N	123	182	1			234
							135	9									
12	2209	X	2209	-0-	-0-	-0-	31	1	2102	2	N	69					303
							76	9									
01	2108	X	1920	-0-	-188	-0-	31	1	1760	2	N	117	186	1			234
							129	9									
02	2128	X	1906	-0-	-222	-0-	26	1	1777	2	N	94					328
							103	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1704	N	1704	-0-	-0-	-0-	30	1	1613	2	N	55					262
							61	9									
10	1493	N	1493	-0-	-0-	-0-	31	1	1409	2	N	48	173	1			137
							53	9									
11	1440	N	1175	-0-	-265	-0-	30	1	1062	2	N	75					212
							83	9									
12	1736	N	918	-0-	-818	-0-	31	1	839	2	N	44					256
							48	9									
01	1488	N	928	-0-	-560	-0-	31	1	864	2	N	30	181	1			105
							33	9									
02	1092	N	455	-0-	-637	-0-	24	1	401	2	N	27					132
							30	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1366	-0-	-44	-0-	30	1	1215	2	N	110	188	1			204
							121	9									
10	1147	N	859	-0-	-288	-0-	9	1	847	2	N	3					207
							3	9									
11	1290	N	596	-0-	-694	-0-	596	2			N	-0-					207
12	1550	N	970	-0-	-580	-0-	970	2			N	-0-					207
01	0		775	-0-	775	775	775	2			N	-0-					207
02	1756	N	981	-0-	-775	-0-	23	1	917	2	N	37					244
							41	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3014	-0-	14	14	30	1	2784	2	N	182	183	1			359
							200	9									
10	3100	N	3110	-0-	10	24	31	1	2884	2	N	177	184	1			352
							195	9									
11	2988	N	2964	-0-	-24	-0-	30	1	2760	2	N	158	183	1			327
							174	9									
12	2966	N	2966	-0-	-0-	-0-	28	1	2785	2	N	139	187	1			279
							153	9									
01	2672	N	2672	-0-	-0-	-0-	31	1	2510	2	N	119	182	1			216
							131	9									
02	2506	N	2506	-0-	-0-	-0-	28	1	2181	2	N	270	170	1			316
							297	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	159	-0-	-261	-0-	135	1	24	2	N	-0-					43
10	0		163	-0-	163	163	163	2			N	-0-	13	7			30
11	0		1298	-0-	1298	1461	1268	2	30	9	N	27					57
12	0		2626	-0-	2626	4087	2596	2	30	9	N	27					84
01	0		2450	-0-	2450	6537	2430	2	20	9	N	18					102
02	2800	N	2316	-0-	-484	6053	2294	2	22	9	N	20					122

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

09	2151	N	2151	-0-	-0-	-0-	195	1	1783	2	N	157	175	1			141
							173	9									
10	0		2477	-0-	2477	2477	2192	2	285	9	N	259	183	1			217
11	0		2249	-0-	2249	4726	1997	2	252	9	N	229	356	1			90
12	0		2087	-0-	2087	6813	1877	2	210	9	N	191	174	1			107
01	0		2194	-0-	2194	9007	1950	2	244	9	N	222	185	1			144
02	2800	N	1922	-0-	-878	8129	1716	2	206	9	N	187	180	1			151

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

09	0		-0-	-0-	-0-	-0-					N	-0-					177
10	0		-0-	-0-	-0-	-0-					N	-0-					177
11	0		-0-	-0-	-0-	-0-					N	-0-					177
12	0		-0-	-0-	-0-	-0-					N	-0-					177
01	0		-0-	-0-	-0-	-0-					N	-0-					177
02	0	X	-0-	-0-	-0-	-0-					N	47					224

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

09	4320	X	3033	-0-	-1287	-0-	72	1	2905	2	N	51	171	1			77
							56	9									
10	0		2686	-0-	2686	2686	2661	2	25	9	N	23					100
11	0		4290	-0-	4290	6976	4049	2	241	9	N	219	179	1			140
12	0		3963	-0-	3963	10939	3800	2	163	9	N	148	181	1			107
01	0		5090	-0-	5090	16029	4928	2	162	9	N	147					254
02	20105	X	4076	-0-	-16029	-0-	3932	2	144	9	N	131	186	1			199

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

09	3300	X	3197	-0-	-103	-0-	30	1	3115	2	N	47					256
							52	9									
10	3410	X	3275	-0-	-135	-0-	31	1	3183	2	N	55					311
							61	9									
11	3210	X	3113	-0-	-97	-0-	30	1	3017	2	N	60	183	1			188
							66	9									
12	3317	X	2812	-0-	-505	-0-	31	1	2729	2	N	47					235
							52	9									
01	3317	X	2661	-0-	-656	-0-	30	1	2591	2	N	36					271
							40	9									
02	2996	X	2590	-0-	-406	-0-	28	1	2527	2	N	32					303
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3150	-0-	-180	-0-	29	1	2954	2	N	152	180	1			307
							167	9									
10	3441	X	3043	-0-	-398	-0-	31	1	2911	2	N	92	181	1			218
							101	9									
11	3330	X	2821	-0-	-509	-0-	30	1	2715	2	N	69					287
							76	9									
12	3441	X	2747	-0-	-694	-0-	28	1	2625	2	N	85	193	1			179
							94	9									
01	3441	X	2759	-0-	-682	-0-	30	1	2626	2	N	94					273
							103	9									
02	2940	X	2491	-0-	-449	-0-	27	1	2392	2	N	65	182	1			156
							72	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2394	-0-	-246	-0-	29	1	2313	2	N	47	177	1			207
							52	9									
10	2647	N	2647	-0-	-0-	-0-	31	1	2547	2	N	63					270
							69	9									
11	2572	N	2572	-0-	-0-	-0-	30	1	2474	2	N	62	177	1			155
							68	9									
12	2552	N	2552	-0-	-0-	-0-	31	1	2443	2	N	71					226
							78	9									
01	2635	N	2582	-0-	-53	-0-	31	1	2479	2	N	65					291
							72	9									
02	2408	N	2252	-0-	-156	-0-	28	1	2156	2	N	62	179	1			174
							68	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2073	-0-	-27	-0-	30	1	1963	2	N	73	180	1			187
							80	9									
10	0		2105	-0-	2105	2105	31	1	1989	2	N	77					264
							85	9									
11	0		1949	-0-	1949	4054	30	1	1841	2	N	71	183	1			152
							78	9									
12	0		1791	-0-	1791	5845	27	1	1707	2	N	52					204
							57	9									
01	0		1908	-0-	1908	7753	30	1	1806	2	N	65					269
							72	9									
02	2800	N	1792	-0-	-1008	6745	27	1	1684	2	N	74	192	1			151
							81	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3022	-0-	-908	-0-	30	1	2964	2	N	25					224
							28	9									
10	4061	X	3821	-0-	-240	-0-	31	1	3748	2	N	38	186	1			76
							42	9									
11	3780	X	2725	-0-	-1055	-0-	29	1	2668	2	N	25					101
							28	9									
12	3782	X	3255	-0-	-527	-0-	28	1	3180	2	N	43					144
							47	9									
01	3813	X	3206	-0-	-607	-0-	31	1	3129	2	N	42					186
							46	9									
02	3444	X	2858	-0-	-586	-0-	28	1	2773	2	N	52					238
							57	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1159	-0-		-491	-0-	21	1	1109	2	N	26					175
								29	9									
10	1736	N	1102	-0-		-634	-0-	30	1	1064	2	N	7					182
								8	9									
11	1478	N	1478	-0-		-0-	-0-	30	1	1427	2	N	19					201
								21	9									
12	1662	N	1662	-0-		-0-	-0-	31	1	1596	2	N	32					233
								35	9									
01	1647	N	1647	-0-		-0-	-0-	30	1	1556	2	N	55					288
								61	9									
*02	1445	N	1445	-0-		-0-	-0-	27	1	1387	2	N	28					316
								31	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2345	N	2345	-0-		-0-	-0-	30	1	2066	2	N	226	198	1			711
								249	9									
10	2399	N	2399	-0-		-0-	-0-	31	1	2134	2	N	213	389	1			535
								234	9									
11	2310	N	2251	-0-		-59	-0-	30	1	1988	2	N	212	380	1			367
								233	9									
12	2418	N	2053	-0-		-365	-0-	28	1	1830	2	N	177	200	1			344
								195	9									
01	2387	N	2281	-0-		-106	-0-	31	1	2021	2	N	208					552
								229	9									
02	2100	N	2012	-0-		-88	-0-	28	1	1809	2	N	159	192	1			519
								175	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5485	X	5485	-0-		-0-	-0-	80	1	5304	2	N	92					313
								101	9									
10	6794	X	6794	-0-		-0-	-0-	150	1	6501	2	N	130	179	1			264
								143	9									
11	6864	X	6864	-0-		-0-	-0-	170	1	6514	2	N	164	194	1			234
								180	9									
12	6096	X	6096	-0-		-0-	-0-	151	1	5873	2	N	65					299
								72	9									
01	6789	X	5485	-0-		-1304	-0-	179	1	5234	2	N	65					364
								72	9									
02	6412	X	6164	-0-		-248	-0-	167	1	5881	2	N	105	184	1			285
								116	9									

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1685	N	1685	-0-		-0-	-0-	72	1	1240	2	N	339	353	1			160
								373	9									
10	0		2144	-0-		2144	2144	1872	2	272	9	N	247	184	1			223
11	0		2300	-0-		2300	4444	1947	2	353	9	N	321	375	1			169
12	0		4824	-0-		4824	9268	228	1	3916	2	N	618	553	1			234
								680	9									
01	0		6139	-0-		6139	15407	294	1	5311	2	N	485	542	1			177
								534	9									
02	2800	N	6583	-0-		3783	19190	335	1	5739	2	N	463	548	1			92
								509	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2992	N	2992	-0-		-0-	-0-	30	1	2750	2	N	193	182	1			139
								212	9									
10	2882	N	2882	-0-		-0-	-0-	31	1	2710	2	N	128	180	1			87
								141	9									
11	2686	N	2686	-0-		-0-	-0-	30	1	2527	2	N	117					204
								129	9									
12	2558	N	2558	-0-		-0-	-0-	28	1	2420	2	N	100	187	1			117
								110	9									
01	2625	N	2625	-0-		-0-	-0-	31	1	2495	2	N	90					207
								99	9									
*02	2193	N	2193	-0-		-0-	-0-	28	1	2161	2	N	4					211
								4	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

09	2340	X	835	-0-		-1505	-0-	30	1	805	2	N	-0-					239
10	2387	X	1243	-0-		-1144	-0-	31	1	1212	2	N	-0-					239
11	1118	X	1118	-0-		-0-	-0-	30	1	1088	2	N	-0-					239
12	1388	X	1388	-0-		-0-	-0-	31	1	1357	2	N	-0-					239
01	1457	X	1457	-0-		-0-	-0-	31	1	1426	2	N	-0-					239
02	1120	X	145	-0-		-975	-0-	19	1	126	2	N	-0-					239

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

09	2130	N	1838	-0-		-292	-0-	30	1	1744	2	N	58					249
								64	9									
10	1831	N	1831	-0-		-0-	-0-	31	1	1781	2	N	17					266
								19	9									
11	2215	N	2215	-0-		-0-	-0-	27	1	2115	2	N	66	175	1			157
								73	9									
12	2076	N	2076	-0-		-0-	-0-	26	1	1982	2	N	62					219
								68	9									
01	2316	N	2316	-0-		-0-	-0-	29	1	2235	2	N	47					266
								52	9									
02	2458	N	2458	-0-		-0-	-0-	28	1	2349	2	N	74	176	1			164
								81	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

09	1405	N	1405	-0-		-0-	-0-	29	1	1192	2	N	167	195	1			315
								184	9									
10	1870	N	1870	-0-		-0-	-0-	31	1	1517	2	N	293	193	1			415
								322	9									
11	1719	N	1719	-0-		-0-	-0-	30	1	1461	2	N	207	198	1			424
								228	9									
12	1610	N	1610	-0-		-0-	-0-	28	1	1391	2	N	174	383	1			215
								191	9									
01	1752	N	1752	-0-		-0-	-0-	31	1	1448	2	N	248					463
								273	9									
02	1473	N	1473	-0-		-0-	-0-	28	1	1299	2	N	133	371	1			225
								146	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	56	-0-	-34	-0-	30	1	16	2	N	9					152
							10	9									
10	93	N	69	-0-	-24	-0-	31	1	13	2	N	23					175
							25	9									
11	60	N	54	-0-	-6	-0-	30	1	7	2	N	15					190
							17	9									
12	99	N	99	-0-	-0-	-0-	4	1	93	2	N	2					192
							2	9									
01	123	N	123	-0-	-0-	-0-	30	1	93	2	N	-0-					192
02	110	N	110	-0-	-0-	-0-	28	1	82	2	N	-0-					192

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	68	1	336	2	N	15					206
							17	9									
10	429	N	429	-0-	-0-	-0-	73	1	339	2	N	15					221
							17	9									
11	300	N	239	-0-	-61	-0-	51	1	185	2	N	3					224
							3	9									
12	310	N	209	-0-	-101	-0-	44	1	165	2	N	-0-					224
01	310	N	271	-0-	-39	-0-	58	1	213	2	N	-0-					224
02	241	N	241	-0-	-0-	-0-	50	1	191	2	N	-0-					224

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	85	1	480	2	N	8					221
							9	9									
10	620	N	561	-0-	-59	-0-	90	1	471	2	N	-0-					221
11	600	N	556	-0-	-44	-0-	82	1	470	2	N	4					225
							4	9									
12	589	N	558	-0-	-31	-0-	83	1	468	2	N	6					231
							7	9									
01	565	N	565	-0-	-0-	-0-	89	1	476	2	N	-0-					231
02	551	N	551	-0-	-0-	-0-	78	1	427	2	N	42					273
							46	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3661	-0-	-389	-0-	30	1	3520	2	N	101					251
							111	9									
10	4185	X	3634	-0-	-551	-0-	31	1	3537	2	N	60					311
							66	9									
11	3770	X	3770	-0-	-0-	-0-	30	1	3629	2	N	101	194	1			218
							111	9									
12	3875	X	3568	-0-	-307	-0-	31	1	3447	2	N	82					300
							90	9									
01	3782	X	3586	-0-	-196	-0-	30	1	3472	2	N	76	198	1			178
							84	9									
02	3528	X	2956	-0-	-572	-0-	28	1	2864	2	N	58					236
							64	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2088	N	2088	-0-		-0-	-0-	30	1	1926	2	N	120					304
								132	9									
10	1953	N	1953	-0-		-0-	-0-	28	1	1797	2	N	116	181	1			239
								128	9									
11	1800	N	1780	-0-		-20	-0-	29	1	1652	2	N	90					329
								99	9									
12	2170	N	1270	-0-		-900	-0-	28	1	1232	2	N	9	184	1			154
								10	9									
01	1953	N	1160	-0-		-793	-0-	30	1	1075	2	N	50					204
								55	9									
02	1652	N	910	-0-		-742	-0-	28	1	836	2	N	42					246
								46	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-		-0-	-0-	133	1	910	2	N	11	188	1			103
								12	9									
10	1090	N	1090	-0-		-0-	-0-	148	1	942	2	N	-0-					103
11	1160	N	1160	-0-		-0-	-0-	132	1	1022	2	N	5					108
								6	9									
12	1421	N	1421	-0-		-0-	-0-	175	1	1225	2	N	19					127
								21	9									
01	1378	N	1378	-0-		-0-	-0-	181	1	1197	2	N	-0-					127
02	1200	N	1200	-0-		-0-	-0-	150	1	1039	2	N	10					137
								11	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	1	-0-		-9	-0-	1	1			N	-0-					123
10	0	N	-0-	-0-		-0-	-0-					N	-0-					123
11	10	N	-0-	-0-		-10	-0-					N	-0-					123
12	1	N	-0-	-0-		-1	-0-					N	-0-					123
01	0	N	-0-	-0-		-0-	-0-					N	-0-					123
02	0	N	-0-	-0-		-0-	-0-					N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	183	-0-		-867	-0-	19	1	161	2	N	3					234
								3	9									
10	682	N	37	-0-		-645	-0-	25	1	12	2	N	-0-					234
11	300	N	25	-0-		-275	-0-	14	1	11	2	N	-0-					234
12	186	N	105	-0-		-81	-0-	15	1	90	2	N	-0-					234
01	31	N	-0-	-0-		-31	-0-					N	-0-					234
02	28	N	-0-	-0-		-28	-0-					N	-0-					234

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1204	-0-		-1526	-0-	65	1	912	2	N	206					354
								227	9									
10	0		2561	-0-		2561	2561	2145	2	416	9	N	378	547	1			185
11	0		2136	-0-		2136	4697	1772	2	364	9	N	331	366	1			150
12	0		1577	-0-		1577	6274	1233	2	344	9	N	313	186	1			277
01	0		2047	-0-		2047	8321	1720	2	327	9	N	297	365	1			209
02	9856	X	1535	-0-		-8321	-0-	1070	2	465	9	N	423	538	1			94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ-YAUCK 803/782 A WELL #: C003CP RRCID -> 289032 COMPL. DATE 01/28/2020 TOTAL DEPTH 7765 PERF. 8190 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40350	X	34561	-0-	-5789	-0-	30	1	33073	2	N	1325	1278	1			359
							1458	9									
10	0		34228	-0-	34228	34228	31	1	32798	2	N	1272	1472	1			159
							1399	9									
11	0		31917	-0-	31917	66145	30	1	30533	2	N	1231	1106	1			284
							1354	9									
12	0		30507	-0-	30507	96652	28	1	29240	2	N	1126	938	1			472
							1239	9									
01	0		30706	-0-	30706	127358	31	1	29429	2	N	1133	1445	1			160
							1246	9									
02	156302	X	28944	-0-	-127358	-0-	28	1	27672	2	N	1131	930	1			361
							1244	9									

TROSPER-VALDO 361/432 A WELL #: C001MD RRCID -> 293940 COMPL. DATE 11/06/2022 TOTAL DEPTH 8276 PERF. 8535 - 17970

11	0		50769	-0-	50769	50769	501	1	36490	2	N	12525	11892	1			633
							13778	9									
12	0		73881	-0-	73881	124650	186	1	57692	2	N	14548	14697	1			484
							16003	9									
01	0		64159	-0-	64159	188809	186	1	52315	2	N	10598	10758	1			324
							11658	9									
02	241166	X	52357	-0-	-188809	-0-	179	1	43522	2	N	7869	7794	1			399
							8656	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

09	750	N	750	-0-	-0-	-0-	60	1	690	2	N	-0-					53
10	0		887	-0-	887	887	62	1	825	2	N	-0-					53
11	0		847	-0-	847	1734	60	1	787	2	N	-0-					53
12	2599	N	865	-0-	-1734	-0-	62	1	803	2	N	-0-					53
01	890	N	890	-0-	-0-	-0-	62	1	828	2	N	-0-					53
*02	834	N	834	-0-	-0-	-0-	56	1	778	2	N	-0-					53

PETCO ENERGY CORPORATION 657795
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

09	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
10	372	N	53	-0-	-319	-0-	53	2			N	-0-					-0-
11	390	N	58	-0-	-332	-0-	58	2			N	-0-					-0-
12	0		127	-0-	127	127	127	2			N	-0-					-0-
01	0		169	-0-	169	296	169	2			N	-0-					-0-
*02	352	N	56	-0-	-296	-0-	56	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

09	270	N	151	-0-	-119	-0-	151	2			N	-0-					52
10	0		197	-0-	197	197	197	2			N	-0-					52
11	0		159	-0-	159	356	159	2			N	-0-					52
12	0		84	-0-	84	440	84	2			N	-0-					52
01	0		61	-0-	61	501	61	2			N	-0-					52
02	550	N	49	-0-	-501	-0-	49	2			N	-0-					52

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

09	387	N	387	-0-	-0-	-0-	381	2	6	9	N	5	156	1			12
10	0		2597	-0-	2597	2597	2461	2	136	9	N	124					136
11	0		2131	-0-	2131	4728	2017	2	114	9	N	104	143	1			97
12	0		1983	-0-	1983	6711	1877	2	106	9	N	96					193
01	0		1957	-0-	1957	8668	1852	2	105	9	N	95	150	1			138
02	2800	N	1804	-0-	-996	7672	1701	2	103	9	N	94					232

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

09	480	N	-0-	-0-	-480	-0-					N	-0-					106
10	0		-0-	-0-	-0-	-0-					N	7	98	1			15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

09	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					112
10	0		1796	-0-	1796	1796	1796	2			N	-0-					112
11	0		1691	-0-	1691	3487	1691	2			N	-0-					112
12	0		1710	-0-	1710	5197	1710	2			N	-0-					112
01	0		1718	-0-	1718	6915	1718	2			N	-0-					112
02	2800	N	1538	-0-	-1262	5653	1483	2	55	9	N	50					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14190	X	12998	-0-	-1192	-0-	12935	2	63	9	N	57	173	1			86
10	0		13136	-0-	13136	13136	13085	2	51	9	N	46					132
11	0		12469	-0-	12469	25605	12384	2	85	9	N	77					209
12	0		12779	-0-	12779	38384	12698	2	81	9	N	74	179	1			104
01	0		12519	-0-	12519	50903	12460	2	59	9	N	54					158
02	62075	X	11172	-0-	-50903	-0-	11093	2	79	9	N	72	173	1			57

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	3950	-0-	-2530	-0-	3928	2	22	9	N	20	174	1			42
10	0		4718	-0-	4718	4718	4674	2	44	9	N	40					82
11	0		4540	-0-	4540	9258	4486	2	54	9	N	49					131
12	0		4876	-0-	4876	14134	4821	2	55	9	N	50					181
01	0		4956	-0-	4956	19090	4948	2	8	9	N	7					188
02	23370	X	4280	-0-	-19090	-0-	4219	2	61	9	N	55	186	1			57

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1469	-0-	-361	-0-	1078	2	391	9	N	355	516	1			177
10	0		1451	-0-	1451	1451	1001	2	450	9	N	409	346	1			240
11	0		1284	-0-	1284	2735	911	2	373	9	N	339	344	1			235
12	0		1345	-0-	1345	4080	1012	2	333	9	N	303	341	1			197
01	0		1365	-0-	1365	5445	937	2	428	9	N	389	343	1			243
02	2800	N	1069	-0-	-1731	3714	691	2	378	9	N	344	344	1			243

JOSEPHINE 239 WELL #: 2H RRCID -> 290518 COMPL. DATE 07/26/2014 TOTAL DEPTH 8190 PERF. 8737 - 12763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2831	X	2831	-0-	-0-	-0-	2695	2	136	9	N	124					211
10	0		2744	-0-	2744	2744	2631	2	113	9	N	103	177	1			137
11	0		2263	-0-	2263	5007	2162	2	101	9	N	92	174	1			55
12	0		2545	-0-	2545	7552	2453	2	92	9	N	84					139
01	0		2955	-0-	2955	10507	2793	2	162	9	N	147	162	1			124
02	13024	X	2517	-0-	-10507	-0-	2382	2	135	9	N	123	168	1			79

PUNDT 197 WELL #: 5HB RRCID -> 290529 COMPL. DATE 06/05/2011 TOTAL DEPTH 8475 PERF. 8924 - 12741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	908	-0-	908	38932	811	2	97	9	N	88	70	1			162
10	0		887	-0-	887	39819	796	2	91	9	N	83	165	1			80
11	0		829	-0-	829	40648	741	2	88	9	N	80	60	1			100
12	0		827	-0-	827	41475	731	2	96	9	N	87					187
01	0		844	-0-	844	42319	741	2	103	9	N	94	172	1			109
02	0	W	722	-0-	722	43041	632	2	90	9	N	82					191

DUKE 412 WELL #: 1H RRCID -> 290681 COMPL. DATE 09/24/2014 TOTAL DEPTH 7761 PERF. 8443 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	1123	-0-	1123	411174	321	1	715	2	N	79					149
							87	9									
10	0		1021	-0-	1021	412195	335	1	599	2	N	79					228
							87	9									
11	0		1028	-0-	1028	413223	324	1	610	2	N	85	176	1			137
							94	9									
12	0		998	-0-	998	414221	322	1	580	2	N	87	175	1			49
							96	9									
01	0		454	-0-	454	414675	335	1	20	2	N	90					139
							99	9									
02	0	W	346	-0-	346	415021	293	1	5	2	N	44					183
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
LEWIS 269 WELL #: 1H RRCID -> 290682 COMPL. DATE 10/24/2014 TOTAL DEPTH 8417 PERF. 8895 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	X	653	-0-	-0-	-0-	475	2	178	9	N	162	169	1			211
10	0		716	-0-	716	716	415	2	301	9	N	274	350	1			135
11	0		-0-	-0-	-0-	716					N	86					221
12	0		402	-0-	402	1118	129	2	273	9	N	248	177	1			292
01	0		594	-0-	594	1712	286	2	308	9	N	280	346	1			226
02	2237	X	525	-0-	-1712	-0-	328	2	197	9	N	179	175	1			230

DUKE 412 WELL #: 2H RRCID -> 290704 COMPL. DATE 10/01/2014 TOTAL DEPTH 7714 PERF. 8252 - 12308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2915	X	2915	-0-	-0-	-0-	768	1	2012	2	N	123	171	1			137
							135	9									
10	0		3251	-0-	3251	3251	794	1	2321	2	N	124					261
							136	9									
11	0		3366	-0-	3366	6617	840	1	2381	2	N	132	167	1			226
							145	9									
12	0		2792	-0-	2792	9409	687	1	1998	2	N	97	171	1			152
							107	9									
01	0		3320	-0-	3320	12729	752	1	2436	2	N	120	167	1			105
							132	9									
02	15730	X	3001	-0-	-12729	-0-	708	1	2163	2	N	118					223
							130	9									

WATERS 240 WELL #: 4H RRCID -> 290710 COMPL. DATE 05/06/2014 TOTAL DEPTH 8288 PERF. 8848 - 12870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1566	-0-	-174	-0-	1422	2	144	9	N	131	170	1			163
10	0		1590	-0-	1590	1590	1425	2	165	9	N	150	175	1			138
11	0		1479	-0-	1479	3069	1351	2	128	9	N	116	167	1			87
12	0		1462	-0-	1462	4531	1341	2	121	9	N	110					197
01	0		1417	-0-	1417	5948	1277	2	140	9	N	127	174	1			150
02	2800	N	786	-0-	-2014	3934	655	2	131	9	N	119	170	1			99

WATERS 240 WELL #: 5H RRCID -> 290711 COMPL. DATE 12/21/2014 TOTAL DEPTH 8235 PERF. 8889 - 12829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2804	-0-	-406	-0-	2650	2	154	9	N	140	169	1			141
10	0		2671	-0-	2671	2671	2529	2	142	9	N	129	172	1			98
11	0		1136	-0-	1136	3807	1068	2	68	9	N	62					160
12	0		1779	-0-	1779	5586	1621	2	158	9	N	144	172	1			132
01	0		639	-0-	639	6225	501	2	138	9	N	125	175	1			82
02	9026	X	2801	-0-	-6225	-0-	2615	2	186	9	N	169	163	1			88

PUNDT 197 WELL #: RRCID -> 290712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8889 - 12829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUNDT 197 WELL #: 6H RRCID -> 290716 COMPL. DATE 06/15/2014 TOTAL DEPTH 8410 PERF. 8728 - 12923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1805	N	1805	-0-	-0-	-0-	1585	2	220	9	N	200	172	1			88
10	0		1755	-0-	1755	1755	1603	2	152	9	N	138					226
11	0		1338	-0-	1338	3093	1266	2	72	9	N	65	241	1			50
12	0		1311	-0-	1311	4404	1280	2	31	9	N	28					78
01	0		1908	-0-	1908	6312	1651	2	257	9	N	234	174	1			138
02	2800	N	1560	-0-	-1240	5072	1418	2	142	9	N	129	157	1			110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
PUNDT 197 WELL #: 7H RRCID -> 290722 COMPL. DATE 10/08/2014 TOTAL DEPTH 8432 PERF. 9097 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2331	N	2331	-0-	-0-	-0-	2213	2	118	9	N	107	279	1			101
10	0		2322	-0-	2322	2322	2168	2	154	9	N	140					241
11	0		2165	-0-	2165	4487	2000	2	165	9	N	150	287	1			104
12	0		2246	-0-	2246	6733	2079	2	167	9	N	152					256
01	0		2240	-0-	2240	8973	2030	2	210	9	N	191	173	1			274
02	2800	N	1503	-0-	-1297	7676	1340	2	163	9	N	148	173	1			249

WATERS 240 WELL #: 6H RRCID -> 290784 COMPL. DATE 12/21/2014 TOTAL DEPTH 8275 PERF. 9097 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2404	-0-	-266	-0-	2250	2	154	9	N	140	166	1			163
10	0		2531	-0-	2531	2531	2353	2	178	9	N	162	172	1			153
11	0		2575	-0-	2575	5106	2390	2	185	9	N	168	172	1			149
12	0		2319	-0-	2319	7425	2162	2	157	9	N	143	171	1			121
01	0		2643	-0-	2643	10068	2476	2	167	9	N	152	171	1			102
02	10775	X	707	-0-	-10068	-0-	651	2	56	9	N	51					153

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					20
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					20
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					20
12	972	N	972	-0-	-0-	-0-	972	2			N	-0-					20
01	868	N	817	-0-	-51	-0-	817	2			N	-0-					20
02	937	N	937	-0-	-0-	-0-	937	2			N	-0-					20

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					33
10	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					33
11	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					33
12	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					33
01	1860	N	1344	-0-	-516	-0-	1344	2			N	-0-					33
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	451	-0-	-29	-0-	451	2			N	-0-					32
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					32
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					32
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					32
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					32
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	482	-0-	-268	-0-	482	2			N	-0-					10
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					10
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					10
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					10
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					10
02	762	N	762	-0-	-0-	-0-	762	2			N	-0-					10

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	880	-0-	-50	-0-	880	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 12/23/2019

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					242
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					242
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					242
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					242
01	973	N	973	-0-	-0-	-0-	973	2			N	-0-					242
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					242

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					122
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					122
11	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					122
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					122
01	1953	N	1583	-0-	-370	-0-	1583	2			N	-0-					122
*02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					122

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					109
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					109
11	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					109
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					109
01	0		1641	-0-	1641	1641	1641	2			N	-0-					109
*02	2800	N	1432	-0-	-1368	273	1432	2			N	-0-					109

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					62
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					62
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					62
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					62
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					62
*02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					112
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					112
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					112
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					112
01	0		340	-0-	340	340	340	2			N	-0-					112
*02	584	N	244	-0-	-340	-0-	244	2			N	-0-					112

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
01	0		1261	-0-	1261	1261	1261	2			N	-0-					-0-
*02	2586	N	1325	-0-	-1261	-0-	1325	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					15
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					15
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					15
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					15
01	775	N	669	-0-	-106	-0-	669	2			N	-0-					15
*02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					15

SCHULTZ -E- WELL #: RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/31/2019

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	409	2			N	-0-					6
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					6
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					6
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					6
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					6
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					6

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					34
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					34
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					34
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					34
01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					34
*02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ B WELL #: RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 02/26/2020

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					49
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					49
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					49
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					49
01	0		227	-0-	227	227	227	2			N	-0-					49
*02	424	N	197	-0-	-227	-0-	197	2			N	-0-					49

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 03/04/2020

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ D WELL #: RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/21/2020

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					73
10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					73
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					73
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					73
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					73
*02	915	N	915	-0-	-0-	-0-	915	2			N	-0-					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	687	-0-	-33	-0-	687	2			N	-0-					94
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					94
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					94
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					94
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					94
*02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					59
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					59
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					59
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					59
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					59
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					48
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					48
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					48
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					48
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					48
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					48

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0		-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					28
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					28
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					28
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					28
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					28
*02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					90
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					90
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					90
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					90
01	310	N	216	-0-	-94	-0-	216	2			N	-0-					90
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					85
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					85
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					85
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					85
01	0		357	-0-	357	357	357	2			N	-0-					85
*02	663	N	306	-0-	-357	-0-	306	2			N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					12
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					12
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					12
12	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					12
01	1302	N	1148	-0-	-154	-0-	1148	2			N	-0-					12
*02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 01/09/2020

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

09	60	N	7	-0-	-53	-0-	7	2			N	-0-					186
10	0	N	-0-	-0-	-0-	-0-					N	-0-					186
11	0		-0-	-0-	-0-	-0-					N	-0-					186
12	0		-0-	-0-	-0-	-0-					N	-0-					186
01	0		-0-	-0-	-0-	-0-					N	-0-					186
02	0	N	-0-	-0-	-0-	-0-					N	-0-					186

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 08/13/2021

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

09	540	N	437	-0-	-103	-0-	437	2			N	-0-					238
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					238
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					238
12	876	N	876	-0-	-0-	-0-	874	2	2	9	N	2	173	1			67
01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					67
*02	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3517	-0-	-113	-0-	3517	2			N	-0-					96
10	3720	X	3632	-0-	-88	-0-	3632	2			N	-0-					96
11	3540	X	3198	-0-	-342	-0-	3198	2			N	-0-					96
12	3658	X	3396	-0-	-262	-0-	3396	2			N	-0-					96
01	3658	X	3584	-0-	-74	-0-	3584	2			N	-0-					96
02	3276	X	3081	-0-	-195	-0-	3081	2			N	-0-					96

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					93
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					93
11	0		-0-	-0-	-0-	-0-					N	-0-					93
12	0		-0-	-0-	-0-	-0-					N	-0-					93
01	0		-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1532	-0-	-748	-0-	1532	2			N	-0-					69
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					69
11	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					69
12	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					69
01	0		1730	-0-	1730	1730	1730	2			N	-0-					69
*02	3403	X	1673	-0-	-1730	-0-	1673	2			N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2011	-0-	-1289	-0-	2011	2			N	-0-					200
10	2759	X	2029	-0-	-730	-0-	2029	2			N	-0-					200
11	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					200
12	2294	X	1882	-0-	-412	-0-	1882	2			N	-0-					200
01	0		1844	-0-	1844	1844	1844	2			N	-0-					200
*02	3643	X	1799	-0-	-1844	-0-	1799	2			N	-0-					200

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					277
10	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					277
11	3330	X	3038	-0-	-292	-0-	3038	2			N	-0-	155	1			122
12	4185	X	2273	-0-	-1912	-0-	2273	2			N	-0-					122
01	4712	X	2259	-0-	-2453	-0-	2259	2			N	-0-					122
02	4256	X	1370	-0-	-2886	-0-	1370	2			N	-0-					122

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	533	2	98	9	N	89					271
10	573	N	573	-0-	-0-	-0-	570	2	3	9	N	3					274
11	671	N	671	-0-	-0-	-0-	536	2	135	9	N	123	185	1			212
12	520	N	520	-0-	-0-	-0-	388	2	132	9	N	120					332
01	473	N	473	-0-	-0-	-0-	394	2	79	9	N	72	194	1			210
*02	350	N	350	-0-	-0-	-0-	253	2	97	9	N	88					298

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0		-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	16					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	-0-	-0-	-840	-0-					N	-0-					65
10	0		-0-	-0-	-0-	-0-					N	-0-					65
11	2	N	-0-	-0-	-2	-0-					N	-0-					65
12	0		-0-	-0-	-0-	-0-					N	13					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1189	-0-	-161	-0-	1186	3	3	9	N	3					157
10	1701	N	1701	-0-	-0-	-0-	1673	3	28	9	N	25	75	1			107
11	1913	N	1913	-0-	-0-	-0-	1867	3	46	9	N	42					149
12	3100	N	4109	-0-	1009	1009	4092	3	17	9	N	15	42	1			122
01	2177	N	1168	-0-	-1009	-0-	1146	3	22	9	N	20					142
02	1792	N	1201	-0-	-591	-0-	1190	3	11	9	N	10					152

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4902	-0-	-18	-0-	4637	3	265	9	N	241	239	1			183
10	5084	X	4684	-0-	-400	-0-	4450	3	234	9	N	213	293	1			103
11	4500	X	4049	-0-	-451	-0-	3816	3	233	9	N	212	213	1			102
12	5053	X	4966	-0-	-87	-0-	4820	3	146	9	N	133	92	1			143
01	5053	X	4405	-0-	-648	-0-	4085	3	320	9	N	291	292	1			142
02	4564	X	3544	-0-	-1020	-0-	3359	3	185	9	N	168	185	1			125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3226	X	3226	-0-	-0-	-0-	2783	3	443	9	N	403	306	1	225
10	3399	X	3399	-0-	-0-	-0-	3122	3	277	9	N	252	340	1	137
11	3860	X	3860	-0-	-0-	-0-	3458	3	402	9	N	365	357	1	145
12	4199	X	4199	-0-	-0-	-0-	3745	3	454	9	N	413	281	1	277
01	3224	X	2757	-0-	-467	-0-	2375	3	382	9	N	347	452	1	172
02	2912	X	2325	-0-	-587	-0-	2097	3	228	9	N	207	211	1	168

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	41624	X	41624	-0-	-0-	-0-	41578	3	46	9	N	42			170
10	3348	X	2208	-0-	-1140	-0-	2146	3	62	9	N	56	63	1	163
11	3240	X	3023	-0-	-217	-0-	2955	3	68	9	N	62			225
12	9082	X	9082	-0-	-0-	-0-	8995	3	87	9	N	79	144	1	160
01	4996	X	4996	-0-	-0-	-0-	4921	3	75	9	N	68			228
02	4472	X	4472	-0-	-0-	-0-	4394	3	78	9	N	71	119	1	180

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0		5796	-0-	5796	7091	5776	3	20	9	N	18			230
10	0		1383	-0-	1383	8474	1263	3	120	9	N	109	94	1	245
11	0		-0-	-0-	-0-	8474					N	49	97	1	197
12	0		-0-	-0-	-0-	8474					N	103	137	1	163
01	8474	X	-0-	-0-	-8474	-0-					N	117	75	1	205
02	2324	X	-0-	-0-	-2324	-0-					N	92	105	1	192

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3270	X	1007	-0-	-2263	-0-	974	3	33	9	N	30			163
10	3379	X	807	-0-	-2572	-0-	807	3			N	-0-			163
11	3270	X	1319	-0-	-1951	-0-	1228	3	91	9	N	83	173	1	73
12	3434	X	3434	-0-	-0-	-0-	3384	3	50	9	N	45			118
01	1054	X	632	-0-	-422	-0-	617	3	15	9	N	14			132
02	1232	X	1156	-0-	-76	-0-	1109	3	47	9	N	43	90	1	85

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1618	N	1618	-0-	-0-	-0-	1529	3	89	9	N	81	79	1	172
10	0		142	-0-	142	142	77	3	65	9	N	59	83	1	148
11	0		1084	-0-	1084	1226	1056	3	28	9	N	25			173
12	0		1087	-0-	1087	2313	951	3	136	9	N	124	130	1	167
01	3100	N	1987	-0-	-1113	1200	1759	3	228	9	N	207	187	1	187
02	2800	N	1754	-0-	-1046	154	1570	3	184	9	N	167	221	1	133

REVOLUTION OPERATING COMPANY,LLC 704176
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1148	-0-	-112	-0-	1148	2			N	-0-					160
10	1302	N	1180	-0-	-122	-0-	1180	2			N	-0-					160
11	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					160
12	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					160
01	1178	N	1103	-0-	-75	-0-	1103	2			N	-0-					160
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					160

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1159	-0-	-161	-0-	1159	2			N	-0-					130
10	1302	N	1245	-0-	-57	-0-	1221	2	24	9	N	22					152
11	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-	74	1			78
12	1209	N	975	-0-	-234	-0-	975	2			N	-0-					78
01	1240	N	1192	-0-	-48	-0-	1192	2			N	-0-					78
02	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					78

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1764	-0-	-246	-0-	1746	2	18	9	N	16					115
10	0		1762	-0-	1762	1762	1762	2			N	-0-					115
11	0		1688	-0-	1688	3450	1688	2			N	-0-					115
12	0		1592	-0-	1592	5042	1564	2	28	9	N	25					140
01	6265	X	1223	-0-	-5042	-0-	1223	2			N	-0-					140
02	1652	X	1420	-0-	-232	-0-	1420	2			N	-0-					140

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1188	N	1188	-0-	-0-	-0-	1097	2	91	9	N	83					140
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					140
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					140
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					140
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					140
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					140

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2165	-0-	-745	-0-	2152	2	13	9	N	12					67
10	2821	X	1893	-0-	-928	-0-	1879	2	14	9	N	13					80
11	2610	X	1530	-0-	-1080	-0-	1508	2	22	9	N	20					100
12	2635	X	1998	-0-	-637	-0-	1990	2	8	9	N	7					107
01	2511	X	1788	-0-	-723	-0-	1788	2			N	-0-					107
02	2016	X	1694	-0-	-322	-0-	1694	2			N	-0-					107

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					27
10	880	N	880	-0-	-0-	-0-	869	2	11	9	N	10					37
11	739	N	739	-0-	-0-	-0-	729	2	10	9	N	9					46
12	639	N	639	-0-	-0-	-0-	627	2	12	9	N	11					57
01	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					62
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1440	-0-	-210	-0-	1440	2			N	-0-					84
10	1736	N	1427	-0-	-309	-0-	1427	2			N	-0-					84
11	1560	N	1446	-0-	-114	-0-	1391	2	55	9	N	50					134
12	1488	N	1421	-0-	-67	-0-	1348	2	73	9	N	66					200
01	1426	N	1308	-0-	-118	-0-	1258	2	50	9	N	45	182	1			63
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

09	900	N	878	-0-	-22	-0-	876	2	2	9	N	2					42
10	1023	N	774	-0-	-249	-0-	774	2			N	-0-					42
11	930	N	836	-0-	-94	-0-	830	2	6	9	N	5					47
12	899	N	823	-0-	-76	-0-	820	2	3	9	N	3					50
01	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					55
02	784	N	707	-0-	-77	-0-	699	2	8	9	N	7					62

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

09	1350	X	1176	-0-	-174	-0-	1176	2			N	-0-					67
10	0		1192	-0-	1192	1192	1192	2			N	-0-					67
11	0		831	-0-	831	2023	830	2	1	9	N	1					68
12	0		1028	-0-	1028	3051	1028	2			N	-0-					68
01	4236	X	1185	-0-	-3051	-0-	1164	2	21	9	N	19					87
02	1092	X	1006	-0-	-86	-0-	1006	2			N	-0-					87

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

09	1740	N	1685	-0-	-55	-0-	1684	2	1	9	N	1	156	1			45
10	0		1752	-0-	1752	1752	1735	2	17	9	N	15					60
11	0		1512	-0-	1512	3264	1490	2	22	9	N	20					80
12	0		1558	-0-	1558	4822	1550	2	8	9	N	7					87
01	3100	N	1788	-0-	-1312	3510	1785	2	3	9	N	3					90
02	2800	N	1395	-0-	-1405	2105	1395	2			N	-0-					90

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

09	1050	N	988	-0-	-62	-0-	988	2			N	-0-					33
10	1054	N	1002	-0-	-52	-0-	1002	2			N	-0-					33
11	1020	N	983	-0-	-37	-0-	983	2			N	-0-					33
12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					33
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					33
02	993	N	993	-0-	-0-	-0-	993	2			N	-0-					33

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

09	1470	N	1277	-0-	-193	-0-	1276	2	1	9	N	1					38
10	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					38
11	1410	N	1353	-0-	-57	-0-	1347	2	6	9	N	5					43
12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					43
01	1550	N	1459	-0-	-91	-0-	1455	2	4	9	N	4					47
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-	120	1			32
10	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					32
11	1620	N	1275	-0-	-345	-0-	1275	2			N	-0-					32
12	1829	N	1597	-0-	-232	-0-	1597	2			N	-0-					32
01	1860	N	1745	-0-	-115	-0-	1745	2			N	-0-					32
02	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					32

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

09	2550	N	2521	-0-	-29	-0-	2465	2	56	9	N	51	197	1	1	8	78
10	0		2562	-0-	2562	2562	2562	2			N	-0-					78
11	0		2475	-0-	2475	5037	2475	2			N	-0-					78
12	0		2418	-0-	2418	7455	2418	2			N	-0-					78
01	3100	N	2505	-0-	-595	6860	2505	2			N	-0-					78
02	2800	N	2349	-0-	-451	6409	2218	2	131	9	N	119	142	1			55

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					145
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					145
11	1611	N	1611	-0-	-0-	-0-	1487	2	124	9	N	113	195	1			63
12	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					63
01	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					63
02	1351	N	1351	-0-	-0-	-0-	1299	2	52	9	N	47					110

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

09	1567	N	1567	-0-	-0-	-0-	1460	2	107	9	N	97					142
10	0		1491	-0-	1491	1491	1439	2	52	9	N	47					189
11	0		1508	-0-	1508	2999	1463	2	45	9	N	41	187	1			43
12	0		1365	-0-	1365	4364	1344	2	21	9	N	19					62
01	3100	N	1400	-0-	-1700	2664	1400	2			N	-0-					62
02	2800	N	1169	-0-	-1631	1033	1168	2	1	9	N	1					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					189
10	2253	N	2253	-0-	-0-	-0-	2241	2	12	9	N	11					200
11	1759	N	1759	-0-	-0-	-0-	1685	2	74	9	N	67	197	1			70
12	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					70
01	2307	N	2307	-0-	-0-	-0-	2237	2	70	9	N	64					134
02	2042	N	2042	-0-	-0-	-0-	2035	2	7	9	N	6					140

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1816	-0-	-44	-0-	1814	2	2	9	N	2	2	8			135
10	2139	N	1868	-0-	-271	-0-	1868	2			N	-0-					135
11	1830	N	1793	-0-	-37	-0-	1732	2	61	9	N	55					190
12	1891	N	1720	-0-	-171	-0-	1720	2			N	-0-					190
01	1860	N	1800	-0-	-60	-0-	1800	2			N	-0-					190
02	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7					197

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		979	-0-	979	979	976	2	3	9	N	3					115
10	0		699	-0-	699	1678	699	2			N	-0-					115
11	0		524	-0-	524	2202	524	2			N	-0-					115
12	0		427	-0-	427	2629	427	2			N	-0-					115
01	3145	X	516	-0-	-2629	-0-	516	2			N	-0-					115
02	924	X	2	-0-	-922	-0-	2	2			N	-0-					115

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	972	-0-	-48	-0-	972	2			N	-0-					125
10	1209	N	1090	-0-	-119	-0-	1003	2	87	9	N	79					204
11	1031	N	1031	-0-	-0-	-0-	984	2	47	9	N	43	199	1			48
12	1027	N	1027	-0-	-0-	-0-	1016	2	11	9	N	10					58
01	1085	N	959	-0-	-126	-0-	942	2	17	9	N	15					73
02	980	N	980	-0-	-0-	-0-	972	2	8	9	N	7					80

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					53
10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		-0-	-0-	-0-	-0-					N	-0-					53
12	0		-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2034	N	2034	-0-	-0-	-0-	2031	2	3	9	N	3	106	1			37
10	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	N	1					38
11	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					38
12	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					38
01	2026	N	2026	-0-	-0-	-0-	2024	2	2	9	N	2					40
02	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

09	690	N	680	-0-	-10	-0-	678	2	2	9	N	2	2	8			170
10	713	N	669	-0-	-44	-0-	669	2			N	-0-					170
11	690	N	570	-0-	-120	-0-	570	2			N	-0-					170
12	713	N	561	-0-	-152	-0-	561	2			N	-0-					170
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					170
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					170

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

09	2190	X	1880	-0-	-310	-0-	1880	2			N	-0-					232
10	2263	X	1681	-0-	-582	-0-	1681	2			N	-0-	196	1			36
11	2190	X	1517	-0-	-673	-0-	1509	2	8	9	N	7					43
12	2263	X	640	-0-	-1623	-0-	621	2	19	9	N	17					60
01	2046	X	1383	-0-	-663	-0-	1375	2	8	9	N	7					67
02	1764	X	1589	-0-	-175	-0-	1588	2	1	9	N	1					68

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	-0-	-0-	-1470	-0-					N	28					90
10	0		1474	-0-	1474	1474	1470	2	4	9	N	4					94
11	0		1349	-0-	1349	2823	1316	2	33	9	N	30					124
12	0		1444	-0-	1444	4267	1426	2	18	9	N	16					140
01	3100	N	1406	-0-	-1694	2573	1406	2			N	-0-					140
02	2800	N	1226	-0-	-1574	999	1226	2			N	-0-					140

WILLIAM, SCHULTZ WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	773	-0-	-1027	-0-	773	2			N	-0-					77
10	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					77
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					77
12	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					77
01	1958	N	1958	-0-	-0-	-0-	1945	2	13	9	N	12					89
02	1708	N	1703	-0-	-5	-0-	1703	2			N	-0-					89

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	1421	-0-	1421	1421	1421	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1421					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1421					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1421					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1421					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1421					N	-0-					-0-

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

09	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					94
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					94
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					94
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					94
01	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					94
02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					94

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

09	900	N	620	-0-	-280	-0-	613	2	7	9	N	6					170
10	1023	N	756	-0-	-267	-0-	672	2	84	9	N	76	181	1			65
11	857	N	857	-0-	-0-	-0-	761	2	96	9	N	87					152
12	908	N	908	-0-	-0-	-0-	803	2	105	9	N	95	180	1			67
01	864	N	864	-0-	-0-	-0-	756	2	108	9	N	98					165
02	812	N	753	-0-	-59	-0-	692	2	61	9	N	55	150	1			70

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					60
10	0		326	-0-	326	326	326	2			N	-0-					60
11	0		339	-0-	339	665	339	2			N	-0-					60
12	0		321	-0-	321	986	321	2			N	-0-					60
01	1314	N	328	-0-	-986	-0-	328	2			N	-0-					60
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					60

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

09	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					160
10	2139	X	1866	-0-	-273	-0-	1866	2			N	-0-					160
11	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					160
12	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					160
01	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					160
02	1932	X	1814	-0-	-118	-0-	1814	2			N	-0-					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

09	0		-0-	-0-	-0-	-0-					N	84	179	1			149
10	0		3896	-0-	3896	3896	3849	2	47	9	N	43					192
11	0		3828	-0-	3828	7724	3540	2	288	9	N	262	202	1			252
12	0		3582	-0-	3582	11306	3582	2			N	-0-					252
01	14872	X	3566	-0-	-11306	-0-	3566	2			N	-0-					252
02	3338	X	3338	-0-	-0-	-0-	3127	2	211	9	N	192	192	1			252

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

09	1835	N	1835	-0-	-0-	-0-	1833	2	2	9	N	2	2	8			129
10	0		1712	-0-	1712	1712	1712	2			N	-0-					129
11	0		1659	-0-	1659	3371	1659	2			N	-0-					129
12	0		1640	-0-	1640	5011	1640	2			N	-0-					129
01	3100	N	1643	-0-	-1457	3554	1643	2			N	-0-					129
02	2800	N	1498	-0-	-1302	2252	1498	2			N	-0-					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4504	X	4504	-0-	-0-	-0-	4500	2	4	9	N	4					189
10	5901	X	5901	-0-	-0-	-0-	5754	2	147	9	N	134	201	1			122
11	4965	X	4965	-0-	-0-	-0-	4904	2	61	9	N	55					177
12	3503	X	3492	-0-	-11	-0-	3441	2	51	9	N	46	182	1			41
01	4452	X	4452	-0-	-0-	-0-	4452	2			N	-0-					41
*02	4367	X	4367	-0-	-0-	-0-	4250	2	117	9	N	106					147

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

09	2670	N	2058	-0-	-612	-0-	2058	2			N	-0-					95
10	3048	N	3048	-0-	-0-	-0-	3048	2			N	-0-					95
11	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					95
12	2882	N	2882	-0-	-0-	-0-	2882	2			N	-0-					95
01	2914	N	2849	-0-	-65	-0-	2849	2			N	-0-					95
02	2632	N	2554	-0-	-78	-0-	2554	2			N	-0-					95

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

09	3000	N	3868	-0-	868	868	3868	2			N	-0-					-0-
10	0		-0-	-0-	-0-	868					N	-0-					-0-
11	0		-0-	-0-	-0-	868					N	-0-					-0-
12	0		-0-	-0-	-0-	868					N	-0-					-0-
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	504	X	-0-	-0-	-504	-0-					N	-0-					-0-

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

09	3219	X	3219	-0-	-0-	-0-	3216	2	3	9	N	3	1	8			162
10	3400	X	3400	-0-	-0-	-0-	3398	2	2	9	N	2					164
11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					164
12	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					164
01	2201	X	1633	-0-	-568	-0-	1633	2			N	-0-					164
02	1988	X	1769	-0-	-219	-0-	1769	2			N	-0-					164

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1011	-0-	-2529	-0-	1011	2			N	-0-					125
10	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					125
11	3540	X	3141	-0-	-399	-0-	3140	2	1	9	N	1	88	1			38
12	3658	X	2882	-0-	-776	-0-	2882	2			N	-0-					38
01	3658	X	2839	-0-	-819	-0-	2839	2			N	-0-					38
02	3304	X	2685	-0-	-619	-0-	2653	2	32	9	N	29					67

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	1255	2	81	9	N	74	164	1			40
10	1147	N	1069	-0-	-78	-0-	1055	2	14	9	N	13					53
11	1260	N	1260	-0-	-0-	-0-	1217	2	43	9	N	39					92
12	1395	N	1182	-0-	-213	-0-	1138	2	44	9	N	40					132
01	1798	N	1798	-0-	-0-	-0-	1747	2	51	9	N	46	1	8			177
*02	1497	N	1497	-0-	-0-	-0-	1441	2	56	9	N	51	178	1			50

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1703	-0-	-7	-0-	1703	2			N	-0-					94
10	1705	N	1681	-0-	-24	-0-	1681	2			N	-0-					94
11	1590	N	1573	-0-	-17	-0-	1573	2			N	-0-					94
12	1767	N	1565	-0-	-202	-0-	1565	2			N	-0-					94
01	1674	N	1442	-0-	-232	-0-	1442	2			N	-0-					94
02	1456	N	1117	-0-	-339	-0-	1117	2			N	-0-					94

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3730	-0-	3730	3730	3730	2			N	-0-					102
10	0		-0-	-0-	-0-	3730					N	-0-					102
11	0		-0-	-0-	-0-	3730					N	-0-					102
12	0		-0-	-0-	-0-	3730					N	-0-					102
01	3730	X	-0-	-0-	-3730	-0-					N	-0-					102
02	2184	X	-0-	-0-	-2184	-0-					N	-0-					102

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

09	3418 X	3418	-0-	-0-	-0-	3418	2			N	-0-					70
10	3539 X	3539	-0-	-0-	-0-	3524	2	15	9	N	14					84
11	3335 X	3335	-0-	-0-	-0-	3335	2			N	-0-					84
12	3156 X	3156	-0-	-0-	-0-	3144	2	12	9	N	11					95
01	3446 X	3446	-0-	-0-	-0-	3336	2	110	9	N	100					195
02	2996 X	2996	-0-	-0-	-0-	2996	2			N	-0-					195

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1790	N	1790	-0-	-0-	-0-	1662	2	128	9	N	116	168	1	1	8	130
10	1364	N	1130	-0-	-234	-0-	1115	2	15	9	N	14					144
11	1980	N	1360	-0-	-620	-0-	1277	2	83	9	N	75					219
12	1860	N	1207	-0-	-653	-0-	1146	2	61	9	N	55	173	1			101
01	1175	N	1175	-0-	-0-	-0-	1111	2	64	9	N	58					159
02	1260	N	619	-0-	-641	-0-	617	2	2	9	N	2					161

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	3355					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	3355					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	3355					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	3355					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	3355					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	3355					N	-0-					92

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	974	X	974	-0-	-0-	-0-	856	2	118	9	N	107					267
10	5107	X	5107	-0-	-0-	-0-	4675	2	432	9	N	393	371	1			289
11	4582	X	4582	-0-	-0-	-0-	4338	2	244	9	N	222	185	1			326
12	4804	X	4804	-0-	-0-	-0-	4646	2	158	9	N	144	181	1			289
01	5193	X	5193	-0-	-0-	-0-	4826	2	367	9	N	334	397	1			226
*02	3758	X	3758	-0-	-0-	-0-	3481	2	277	9	N	252	197	1			281

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2999	X	2999	-0-	-0-	-0-	2769	2	230	9	N	209	200	1	2	8	80
10	3098	X	3098	-0-	-0-	-0-	2869	2	229	9	N	208	230	1			58
11	2797	X	2797	-0-	-0-	-0-	2574	2	223	9	N	203	101	1			160
12	2635	X	2160	-0-	-475	-0-	2084	2	76	9	N	69	197	1			32
01	2694	X	2694	-0-	-0-	-0-	2437	2	257	9	N	234	174	1			92
02	2380	X	1945	-0-	-435	-0-	1745	2	200	9	N	182	150	1			124

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	3053	-0-	3053	3053	3053	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3053					N	-0-					-0-

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2457	N	2457	-0-	-0-	-0-	2380	2	77	9	N	70	120	1	2	8	33
10	2857	N	2857	-0-	-0-	-0-	2766	2	91	9	N	83	48	1			68
11	2126	N	2126	-0-	-0-	-0-	2024	2	102	9	N	93	101	1			60
12	2084	N	2084	-0-	-0-	-0-	2034	2	50	9	N	45					105
01	1547	N	1547	-0-	-0-	-0-	1505	2	42	9	N	38	86	1			57
02	1260	N	964	-0-	-296	-0-	914	2	50	9	N	45					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	-0-	-0-	-1080	-0-					N	1	125	1	1	8	69
10	0		1064	-0-	1064	1064	1064	2			N	-0-					69
11	0		902	-0-	902	1966	902	2			N	-0-					69
12	0		977	-0-	977	2943	792	2	185	9	N	168	168	1			69
01	3100	N	531	-0-	-2569	374	528	2	3	9	N	3	3	8			69
02	1046	N	672	-0-	-374	-0-	672	2			N	-0-					69

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2419	-0-	-491	-0-	2419	2			N	-0-	175	1			34
10	3007	X	795	-0-	-2212	-0-	795	2			N	-0-					34
11	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					34
12	3730	X	3730	-0-	-0-	-0-	3531	2	199	9	N	181	181	1			34
01	3791	X	3791	-0-	-0-	-0-	3580	2	211	9	N	192	192	1			34
02	2716	X	2590	-0-	-126	-0-	2590	2			N	-0-					34

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4901	-0-	1901	1901	4836	2	65	9	N	59					134
10	3100	N	2497	-0-	-603	1298	2403	2	94	9	N	85					219
11	3000	N	2602	-0-	-398	900	2507	2	95	9	N	86	196	1			109
12	3668	X	2768	-0-	-900	-0-	2679	2	89	9	N	81					190
01	2670	X	2670	-0-	-0-	-0-	2620	2	50	9	N	45	1	8			234
02	2404	X	2404	-0-	-0-	-0-	2305	2	99	9	N	90	192	1			132

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2597	-0-	-163	-0-	2452	2	145	9	N	132	181	1	1	8	47
10	0		2619	-0-	2619	2619	2489	2	130	9	N	118					165
11	0		2669	-0-	2669	5288	2526	2	143	9	N	130	186	1			109
12	0		2490	-0-	2490	7778	2376	2	114	9	N	104	176	1			37
01	10540	X	2762	-0-	-7778	-0-	2651	2	111	9	N	101	1	8			137
02	2492	X	2141	-0-	-351	-0-	2024	2	117	9	N	106	180	1			63

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1266	-0-	-1404	-0-	1193	2	73	9	N	66					170
10	3162	X	2229	-0-	-933	-0-	2132	2	97	9	N	88	181	1			77
11	3060	X	1987	-0-	-1073	-0-	1890	2	97	9	N	88					165
12	3162	X	2044	-0-	-1118	-0-	1954	2	90	9	N	82	153	1			94
01	2418	X	1960	-0-	-458	-0-	1921	2	39	9	N	35					129
02	2016	X	1959	-0-	-57	-0-	1864	2	95	9	N	86	145	1			70

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1823	N	1823	-0-	-0-	-0-	1792	2	31	9	N	28					187
10	2232	N	1888	-0-	-344	-0-	1831	2	57	9	N	52	169	1			70
11	1890	N	1816	-0-	-74	-0-	1761	2	55	9	N	50					120
12	1891	N	1633	-0-	-258	-0-	1587	2	46	9	N	42					162
01	1986	N	1986	-0-	-0-	-0-	1930	2	56	9	N	51	158	1			55
02	1786	N	1786	-0-	-0-	-0-	1734	2	52	9	N	47					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5298	X	5298	-0-	-0-	-0-	5225	2	73	9	N	66					144
10	4947	X	4947	-0-	-0-	-0-	4855	2	92	9	N	84	166	1			62
11	5040	X	4612	-0-	-428	-0-	4557	2	55	9	N	50					112
12	5208	X	4175	-0-	-1033	-0-	4054	2	121	9	N	110	177	1			45
01	5208	X	4157	-0-	-1051	-0-	4092	2	65	9	N	59					104
02	4704	X	3713	-0-	-991	-0-	3636	2	77	9	N	70					174

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1263	N	1263	-0-	-0-	-0-	1097	2	166	9	N	151					203
10	1148	N	1148	-0-	-0-	-0-	1075	2	73	9	N	66	189	1			80
11	1170	N	554	-0-	-616	-0-	517	2	37	9	N	34	74	1			40
12	1302	N	975	-0-	-327	-0-	892	2	83	9	N	75					115
01	1147	N	850	-0-	-297	-0-	778	2	72	9	N	65					180
02	504	N	394	-0-	-110	-0-	344	2	50	9	N	45	180	1			45

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2109	N	2109	-0-	-0-	-0-	2003	2	106	9	N	96	143	1	2	8	48
10	1824	N	1824	-0-	-0-	-0-	1713	2	111	9	N	101	91	1			58
11	1702	N	1702	-0-	-0-	-0-	1606	2	96	9	N	87					145
12	1817	N	1817	-0-	-0-	-0-	1728	2	89	9	N	81	193	1			33
01	1893	N	1893	-0-	-0-	-0-	1779	2	114	9	N	104					137
02	1723	N	1723	-0-	-0-	-0-	1599	2	124	9	N	113	160	1			90

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2691	-0-	-369	-0-	2504	2	187	9	N	170	201	1	1	8	164
10	3379	X	2688	-0-	-691	-0-	2576	2	112	9	N	102	185	1			81
11	3270	X	2592	-0-	-678	-0-	2427	2	165	9	N	150	49	1			182
12	3379	X	2723	-0-	-656	-0-	2593	2	130	9	N	118	166	1			134
01	2914	X	2653	-0-	-261	-0-	2496	2	157	9	N	143	159	1			118
02	2520	X	2342	-0-	-178	-0-	2199	2	143	9	N	130	151	1			97

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	7907	-0-	4907	4907	7816	2	91	9	N	83	198	1			99
10	3100	N	1447	-0-	-1653	3254	1396	2	51	9	N	46					145
11	3000	N	1312	-0-	-1688	1566	1277	2	35	9	N	32					177
12	2968	X	1402	-0-	-1566	-0-	1278	2	124	9	N	113	183	1			107
01	1612	X	1488	-0-	-124	-0-	1402	2	86	9	N	78					185
02	1456	X	1343	-0-	-113	-0-	1267	2	76	9	N	69	178	1			76

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2207	N	2207	-0-	-0-	-0-	2121	2	86	9	N	78	82	1			23
10	1674	N	1218	-0-	-456	-0-	1157	2	61	9	N	55	43	1			35
11	1290	N	1110	-0-	-180	-0-	1052	2	58	9	N	53	58	1			30
12	2294	N	1130	-0-	-1164	-0-	1060	2	70	9	N	64					94
01	1209	N	1094	-0-	-115	-0-	1032	2	62	9	N	56	117	1			33
*02	1367	N	1367	-0-	-0-	-0-	1317	2	50	9	N	45					78

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4477	X	4477	-0-	-0-	-0-	4430	2	47	9	N	43	1	8			261
10	0		4349	-0-	4349	4349	4339	2	10	9	N	9	193	1			77
11	0		4528	-0-	4528	8877	4508	2	20	9	N	18					95
12	0		3918	-0-	3918	12795	3827	2	91	9	N	83					178
01	17356	X	4561	-0-	-12795	-0-	4515	2	46	9	N	42	175	1			45
02	4223	X	4223	-0-	-0-	-0-	4180	2	43	9	N	39					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4106	X	4106	-0-	-0-	-0-	3971	2	135	9	N	123	169	1			78
10	4155	X	4155	-0-	-0-	-0-	4038	2	117	9	N	106					184
11	4350	X	4350	-0-	-0-	-0-	4082	2	268	9	N	244	276	1			152
12	2898	X	2898	-0-	-0-	-0-	2580	2	318	9	N	289	201	1			240
01	2063	X	2063	-0-	-0-	-0-	1828	2	235	9	N	214	370	1			84
*02	2795	X	2795	-0-	-0-	-0-	2501	2	294	9	N	267	198	1			153

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	-0-	-0-	-150	-0-					N	-0-					101
10	0		-0-	-0-	-0-	-0-					N	-0-					101
11	0		-0-	-0-	-0-	-0-					N	-0-					101
12	0		6130	-0-	6130	6130	5931	2	199	9	N	181	181	1			101
01	3100	N	6343	-0-	3243	9373	5934	2	409	9	N	372	371	1	1	8	101
02	2800	N	4841	-0-	2041	11414	4421	2	420	9	N	382	382	1			101

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3746	-0-	746	746	3641	2	105	9	N	95	178	1			85
10	0		4144	-0-	4144	4890	4025	2	119	9	N	108					193
11	0		3457	-0-	3457	8347	3337	2	120	9	N	109	177	1			125
12	0		3495	-0-	3495	11842	3393	2	102	9	N	93	180	1			38
01	15410	X	3568	-0-	-11842	-0-	3568	2			N	-0-					38
02	4250	X	4250	-0-	-0-	-0-	4070	2	180	9	N	164					202

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2679	N	2679	-0-	-0-	-0-	2504	2	175	9	N	159	232	1	1	8	72
10	2688	N	2688	-0-	-0-	-0-	2517	2	171	9	N	155	129	1			98
11	2615	N	2615	-0-	-0-	-0-	2473	2	142	9	N	129	124	1			103
12	2243	N	2243	-0-	-0-	-0-	2104	2	139	9	N	126					229
01	1572	N	1572	-0-	-0-	-0-	1477	2	95	9	N	86	221	1			94
*02	1033	N	1033	-0-	-0-	-0-	990	2	43	9	N	39					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4726	X	4726	-0-	-0-	-0-	4486	2	240	9	N	218	378	1			237
10	0		4555	-0-	4555	4555	4402	2	153	9	N	139	199	1			177
11	0		4452	-0-	4452	9007	4247	2	205	9	N	186	194	1			169
12	0		3975	-0-	3975	12982	3867	2	108	9	N	98					267
01	17317	X	4335	-0-	-12982	-0-	4129	2	206	9	N	187	173	1			281
02	4505	X	4505	-0-	-0-	-0-	4369	2	136	9	N	124	173	1			232

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2410	-0-	-110	-0-	2392	2	18	9	N	16	183	1			95
10	2883	X	2473	-0-	-410	-0-	2454	2	19	9	N	17					112
11	2790	X	2460	-0-	-330	-0-	2339	2	121	9	N	110					222
12	2883	X	2290	-0-	-593	-0-	2270	2	20	9	N	18					240
01	2542	X	1991	-0-	-551	-0-	1971	2	20	9	N	18	193	1			65
02	2296	X	2033	-0-	-263	-0-	1989	2	44	9	N	40					105

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7773	X	7773	-0-	-0-	-0-	7538	2	235	9	N	214	193	1	3	8	202
10	5426	X	5426	-0-	-0-	-0-	5266	2	160	9	N	145	192	1			155
11	5247	X	5247	-0-	-0-	-0-	5023	2	224	9	N	204	180	1			179
12	3080	X	3080	-0-	-0-	-0-	2971	2	109	9	N	99	201	1			77
01	3369	X	3369	-0-	-0-	-0-	3194	2	175	9	N	159	1	8			235
02	3362	X	3362	-0-	-0-	-0-	2905	2	457	9	N	415	393	1			257

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1646	N	1646	-0-	-0-	-0-	1537	2	109	9	N	99	171	1			107
10	1717	N	1717	-0-	-0-	-0-	1592	2	125	9	N	114	178	1			43
11	1686	N	1686	-0-	-0-	-0-	1580	2	106	9	N	96					139
12	1705	N	1485	-0-	-220	-0-	1223	2	262	9	N	238	172	1			205
01	1705	N	446	-0-	-1259	-0-	446	2			N	-0-					205
02	1568	N	161	-0-	-1407	-0-	144	2	17	9	N	15	172	1			48

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2945	-0-	-535	-0-	2732	2	213	9	N	194	179	1	1	8	188
10	3906	X	2983	-0-	-923	-0-	2751	2	232	9	N	211	198	1			201
11	3780	X	3326	-0-	-454	-0-	3098	2	228	9	N	207	183	1			225
12	3906	X	3164	-0-	-742	-0-	2969	2	195	9	N	177	200	1			202
01	3317	X	3152	-0-	-165	-0-	2914	2	238	9	N	216	192	1	1	8	225
02	3108	X	2654	-0-	-454	-0-	2523	2	131	9	N	119	164	1			180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1686	N	1686	-0-	-0-	-0-	1484	2	202	9	N	184	178	1	1	8	245
10	2356	N	1036	-0-	-1320	-0-	960	2	76	9	N	69	189	1			125
11	1890	N	1228	-0-	-662	-0-	1070	2	158	9	N	144	185	1			84
12	1736	N	1186	-0-	-550	-0-	1000	2	186	9	N	169					253
01	1419	N	1419	-0-	-0-	-0-	1149	2	270	9	N	245	372	1	1	8	125
02	1354	N	1354	-0-	-0-	-0-	1131	2	223	9	N	203	194	1			134

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3324	X	3324	-0-	-0-	-0-	3113	2	211	9	N	192	192	1	3	8	194
10	3560	X	3560	-0-	-0-	-0-	3350	2	210	9	N	191	185	1			200
11	3561	X	3561	-0-	-0-	-0-	3362	2	199	9	N	181	181	1			200
12	3547	X	3547	-0-	-0-	-0-	3370	2	177	9	N	161	194	1			167
01	3613	X	3613	-0-	-0-	-0-	3346	2	267	9	N	243	200	1			210
02	2922	X	2922	-0-	-0-	-0-	2724	2	198	9	N	180	203	1			187

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1	1	8			227
10	0		455	-0-	455	455	397	2	58	9	N	53	185	1			95
11	0		369	-0-	369	824	299	2	70	9	N	64					159
12	0		659	-0-	659	1483	458	2	201	9	N	183	192	1			150
01	1829	N	346	-0-	-1483	-0-	216	2	130	9	N	118	198	1			70
02	581	N	581	-0-	-0-	-0-	454	2	127	9	N	115					185

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	2026	-0-	-104	-0-	1987	2	39	9	N	35	2	8			307
10	0		2195	-0-	2195	2195	2063	2	132	9	N	120	197	1			230
11	0		2242	-0-	2242	4437	2158	2	84	9	N	76	202	1			104
12	0		2236	-0-	2236	6673	1962	2	274	9	N	249	203	1			150
01	3100	N	2396	-0-	-704	5969	2009	2	387	9	N	352	394	1	3	8	105
02	2800	N	2011	-0-	-789	5180	1827	2	184	9	N	167	185	1			87

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5195	-0-	5195	6287	5029	2	166	9	N	151	179	1			164
10	0		5114	-0-	5114	11401	4917	2	197	9	N	179	189	1			154
11	0		4924	-0-	4924	16325	4734	2	190	9	N	173	198	1			129
12	0		4722	-0-	4722	21047	4570	2	152	9	N	138					267
01	25191	X	4144	-0-	-21047	-0-	3945	2	199	9	N	181	191	1			257
02	3592	X	3592	-0-	-0-	-0-	3414	2	178	9	N	162					419

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					67
10	0		-0-	-0-	-0-	-0-					N	-0-					67
11	0		-0-	-0-	-0-	-0-					N	-0-					67
12	0		-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3435	X	3435	-0-	-0-	-0-	3230	2	205	9	N	186	197	1			45
10	2794	X	2794	-0-	-0-	-0-	2665	2	129	9	N	117					162
11	2907	X	2907	-0-	-0-	-0-	2778	2	129	9	N	117	195	1			84
12	3111	X	3111	-0-	-0-	-0-	2932	2	179	9	N	163					247
01	3113	X	3113	-0-	-0-	-0-	2977	2	136	9	N	124	191	1			180
02	2990	X	2990	-0-	-0-	-0-	2849	2	141	9	N	128	188	1			120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	X	2631	-0-	-0-	-0-	2462	2	169	9	N	154	184	1			67
10	2694	X	2694	-0-	-0-	-0-	2537	2	157	9	N	143					210
11	2627	X	2627	-0-	-0-	-0-	2465	2	162	9	N	147	202	1			155
12	2728	X	2520	-0-	-208	-0-	2421	2	99	9	N	90					245
01	2728	X	2506	-0-	-222	-0-	2367	2	139	9	N	126	201	1			170
02	2464	X	2194	-0-	-270	-0-	2091	2	103	9	N	94	197	1			67

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	637	2	39	9	N	35	83	1			92
10	0		802	-0-	802	802	745	2	57	9	N	52					144
11	0		596	-0-	596	1398	513	2	83	9	N	75	185	1			34
12	0		416	-0-	416	1814	401	2	15	9	N	14					48
01	3100	N	3117	-0-	17	1831	2675	2	442	9	N	402	192	1	1	8	257
02	2800	N	2533	-0-	-267	1564	2335	2	198	9	N	180	362	1			75

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2239	X	2239	-0-	-0-	-0-	2169	2	70	9	N	64					127
10	2299	X	2299	-0-	-0-	-0-	2220	2	79	9	N	72					199
11	2209	X	2209	-0-	-0-	-0-	2128	2	81	9	N	74	186	1			87
12	2046	X	1516	-0-	-530	-0-	1472	2	44	9	N	40					127
01	2551	X	2551	-0-	-0-	-0-	2496	2	55	9	N	50					177
02	1907	X	1907	-0-	-0-	-0-	1860	2	47	9	N	43	150	1			70

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2561	-0-	-439	81	2443	2	118	9	N	107	1	8			144
10	0		2714	-0-	2714	2795	2592	2	122	9	N	111	182	1			73
11	0		2811	-0-	2811	5606	2708	2	103	9	N	94					167
12	0		2291	-0-	2291	7897	2199	2	92	9	N	84	184	1			67
01	10002	X	2105	-0-	-7897	-0-	2019	2	86	9	N	78					145
02	2011	X	2011	-0-	-0-	-0-	1919	2	92	9	N	84	174	1			55

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	1323	-0-	-987	-0-	1256	2	67	9	N	61	54	1	1	8	120
10	2387	N	1267	-0-	-1120	-0-	1208	2	59	9	N	54					174
11	1740	N	1633	-0-	-107	-0-	1523	2	110	9	N	100	201	1			73
12	1364	N	1300	-0-	-64	-0-	1233	2	67	9	N	61					134
01	1303	N	1303	-0-	-0-	-0-	1220	2	83	9	N	75	172	1			37
02	1512	N	744	-0-	-768	-0-	705	2	39	9	N	35					72

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	6217	-0-	-2423	-0-	6215	2	2	9	N	2					85
10	0		6735	-0-	6735	6735	6707	2	28	9	N	25					110
11	0		5457	-0-	5457	12192	5403	2	54	9	N	49					159
12	0		5065	-0-	5065	17257	5009	2	56	9	N	51	168	1			42
01	23733	X	6476	-0-	-17257	-0-	6419	2	57	9	N	52					94
02	6076	X	5502	-0-	-574	-0-	5451	2	51	9	N	46					140

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-	178	1			81
10	0		2513	-0-	2513	2513	2444	2	69	9	N	63					144
11	0		3497	-0-	3497	6010	3280	2	217	9	N	197	187	1			154
12	0		2806	-0-	2806	8816	2648	2	158	9	N	144	199	1			99
01	12363	X	3547	-0-	-8816	-0-	3315	2	232	9	N	211	195	1			115
02	2743	X	2743	-0-	-0-	-0-	2527	2	216	9	N	196	177	1			134

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2657	X	2657	-0-	-0-	-0-	2521	2	136	9	N	124	190	1			114
10	2765	X	2765	-0-	-0-	-0-	2615	2	150	9	N	136	177	1			73
11	1050	X	77	-0-	-973	-0-	77	2			N	-0-					73
12	1085	X	90	-0-	-995	-0-	90	2			N	-0-					73
01	1085	X	-0-	-0-	-1085	-0-					N	-0-					73
02	980	X	87	-0-	-893	-0-	87	2			N	-0-					73

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2453	X	2453	-0-	-0-	-0-	2310	2	143	9	N	130	185	1	1	8	58
10	3224	X	2412	-0-	-812	-0-	2300	2	112	9	N	102					160
11	3120	X	2292	-0-	-828	-0-	2213	2	79	9	N	72					232
12	3224	X	1924	-0-	-1300	-0-	1792	2	132	9	N	120	195	1			157
01	2697	X	2151	-0-	-546	-0-	2104	2	47	9	N	43					200
02	2296	X	2191	-0-	-105	-0-	2095	2	96	9	N	87	203	1			84

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	71	113	1			70
10	0		3434	-0-	3434	3434	3302	2	132	9	N	120					190
11	0		2309	-0-	2309	5743	2270	2	39	9	N	35	183	1			42
12	0		2328	-0-	2328	8071	2240	2	88	9	N	80					122
01	10343	X	2272	-0-	-8071	-0-	1996	2	276	9	N	251	173	1			200
02	3108	X	1966	-0-	-1142	-0-	1966	2			N	-0-					200

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1040	-0-	1040	1040	1040	2			N	-0-					43
10	0		-0-	-0-	-0-	1040					N	-0-					43
11	0		-0-	-0-	-0-	1040					N	-0-					43
12	0		-0-	-0-	-0-	1040					N	-0-					43
01	2147	N	1107	-0-	-1040	-0-	1107	2			N	-0-					43
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2085	-0-	-225	-0-	1955	2	130	9	N	118					165
10	3038	N	2077	-0-	-961	-0-	1944	2	133	9	N	121	181	1			105
11	2220	N	1993	-0-	-227	-0-	1861	2	132	9	N	120	178	1			47
12	2170	N	1876	-0-	-294	-0-	1771	2	105	9	N	95					142
01	2077	N	1431	-0-	-646	-0-	1311	2	120	9	N	109	184	1			67
02	1848	N	1620	-0-	-228	-0-	1551	2	69	9	N	63	38	1			92

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4190	X	4190	-0-	-0-	-0-	4078	2	112	9	N	102	181	1	2	8	205
10	0		5048	-0-	5048	5048	4894	2	154	9	N	140	180	1			165
11	0		3364	-0-	3364	8412	3166	2	198	9	N	180	201	1			144
12	0		2228	-0-	2228	10640	2129	2	99	9	N	90					234
01	13057	X	2417	-0-	-10640	-0-	2284	2	133	9	N	121	198	1			157
02	2288	X	2288	-0-	-0-	-0-	2138	2	150	9	N	136	184	1			109

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	0		-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	147	-0-	-843	-0-	145	2	2	9	N	2					50
10	1209	N	356	-0-	-853	-0-	337	2	19	9	N	17					67
11	3000	N	3572	-0-	572	572	3344	2	228	9	N	207	192	1			82
12	3100	N	3650	-0-	550	1122	3342	2	308	9	N	280	182	1			180
01	3100	N	2558	-0-	-542	580	2392	2	166	9	N	151	199	1			132
02	3681	X	3101	-0-	-580	-0-	2977	2	124	9	N	113					245

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5230	X	5230	-0-	-0-	-0-	5119	2	111	9	N	101	166	1	1	8	43
10	0		4929	-0-	4929	4929	4718	2	211	9	N	192	108	1			127
11	0		3611	-0-	3611	8540	3425	2	186	9	N	169	162	1			134
12	0		3183	-0-	3183	11723	3061	2	122	9	N	111	182	1			63
01	15329	X	3606	-0-	-11723	-0-	3456	2	150	9	N	136					199
02	4284	X	3343	-0-	-941	-0-	3205	2	138	9	N	125	159	1			165

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	1668	-0-	-3912	-0-	1413	2	255	9	N	232	193	1	1	8	196
10	7114	X	7114	-0-	-0-	-0-	6781	2	333	9	N	303	391	1			108
11	6265	X	6265	-0-	-0-	-0-	6011	2	254	9	N	231	187	1			152
12	5945	X	5945	-0-	-0-	-0-	5691	2	254	9	N	231	180	1			203
01	5766	X	5524	-0-	-242	-0-	5312	2	212	9	N	193	192	1			204
02	5360	X	5360	-0-	-0-	-0-	5172	2	188	9	N	171	190	1			185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	-0-	-0-	-2880	-0-					N	5	5	8			337
10	0		3836	-0-	3836	3836	3836	2			N	-0-					337
11	0		3762	-0-	3762	7598	3762	2			N	-0-					337
12	0		3787	-0-	3787	11385	3787	2			N	-0-					337
01	14454	X	3069	-0-	-11385	-0-	3069	2			N	-0-					337
02	3500	X	-0-	-0-	-3500	-0-					N	-0-					337

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2174	-0-	-1576	-0-	2172	2	2	9	N	2	2	8			256
10	0		2443	-0-	2443	2443	2443	2			N	-0-					256
11	0		2286	-0-	2286	4729	2286	2			N	-0-					256
12	0		2440	-0-	2440	7169	2440	2			N	-0-					256
01	9089	X	1920	-0-	-7169	-0-	1920	2			N	-0-					256
02	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					256

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	1989	-0-	-2421	-0-	1647	2	342	9	N	311	197	1	6	8	195
10	7715	X	7715	-0-	-0-	-0-	7283	2	432	9	N	393	386	1			202
11	6154	X	6154	-0-	-0-	-0-	5816	2	338	9	N	307	397	1			112
12	3608	X	3608	-0-	-0-	-0-	3390	2	218	9	N	198	183	1			127
01	5363	X	3284	-0-	-2079	-0-	3116	2	168	9	N	153	3	8			277
02	4844	X	4172	-0-	-672	-0-	3842	2	330	9	N	300	382	1			195

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1734	-0-	-516	-0-	1644	2	90	9	N	82	191	1	3	8	102
10	3286	X	1568	-0-	-1718	-0-	1511	2	57	9	N	52	77	1			77
11	3180	X	1282	-0-	-1898	-0-	1208	2	74	9	N	67					144
12	3286	X	1304	-0-	-1982	-0-	1234	2	70	9	N	64	175	1			33
01	2015	X	1964	-0-	-51	-0-	1901	2	63	9	N	57					90
02	1624	X	743	-0-	-881	-0-	693	2	50	9	N	45					135

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2403	-0-	-237	-0-	2236	2	167	9	N	152	196	1	2	8	194
10	0		2382	-0-	2382	2382	2211	2	171	9	N	155	182	1			167
11	0		2251	-0-	2251	4633	2064	2	187	9	N	170	182	1			155
12	0		1859	-0-	1859	6492	1747	2	112	9	N	102					257
01	8071	X	1579	-0-	-6492	-0-	1502	2	77	9	N	70	200	1			127
02	2240	X	1708	-0-	-532	-0-	1513	2	195	9	N	177	202	1			102

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1358	N	1358	-0-	-0-	-0-	1323	2	35	9	N	32	1	8			215
10	1341	X	1341	-0-	-0-	-0-	1284	2	57	9	N	52	170	1			97
11	1336	X	1336	-0-	-0-	-0-	1279	2	57	9	N	52					149
12	2387	X	1350	-0-	-1037	-0-	1311	2	39	9	N	35					184
01	1953	X	1216	-0-	-737	-0-	1159	2	57	9	N	52	168	1			68
02	1334	X	1334	-0-	-0-	-0-	1282	2	52	9	N	47					115

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1924	-0-	-596	-0-	1863	2	61	9	N	55	196	1			58
10	0		2064	-0-	2064	2064	1957	2	107	9	N	97					155
11	0		1848	-0-	1848	3912	1780	2	68	9	N	62					217
12	0		2016	-0-	2016	5928	1821	2	195	9	N	177	174	1			220
01	7717	X	1789	-0-	-5928	-0-	1788	2	1	9	N	1	1	8			220
02	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

09	3120	X	2899	-0-	-221	-0-	2899	2			N	-0-	167	1			78
10	3224	X	2694	-0-	-530	-0-	2694	2			N	-0-					78
11	3120	X	3071	-0-	-49	-0-	2867	2	204	9	N	185	185	1			78
12	3224	X	2601	-0-	-623	-0-	2421	2	180	9	N	164	164	1			78
01	3007	X	2649	-0-	-358	-0-	2649	2			N	-0-					78
02	2856	X	2045	-0-	-811	-0-	1858	2	187	9	N	170	170	1			78

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

09	11366	X	11366	-0-	-0-	-0-	10773	2	593	9	N	539	557	1	1	8	268
10	0		11114	-0-	11114	11114	10936	2	178	9	N	162	344	1			86
11	0		11030	-0-	11030	22144	10645	2	385	9	N	350	346	1			90
12	0		10765	-0-	10765	32909	10421	2	344	9	N	313	183	1			220
01	43720	X	10811	-0-	-32909	-0-	10471	2	340	9	N	309	402	1	1	8	126
02	9512	X	9512	-0-	-0-	-0-	9174	2	338	9	N	307	197	1			236

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

09	3480	X	2519	-0-	-961	-0-	2273	2	246	9	N	224	183	1	6	8	60
10	3596	X	3124	-0-	-472	-0-	2626	2	498	9	N	453	393	1			120
11	4133	X	4133	-0-	-0-	-0-	3661	2	472	9	N	429	377	1			172
12	3808	X	3808	-0-	-0-	-0-	3439	2	369	9	N	335	385	1			122
01	3513	X	3513	-0-	-0-	-0-	3300	2	213	9	N	194	191	1	4	8	121
*02	3640	X	3640	-0-	-0-	-0-	3236	2	404	9	N	367	375	1			113

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

09	2640	X	2590	-0-	-50	-0-	2388	2	202	9	N	184	181	1			145
10	2728	X	2566	-0-	-162	-0-	2411	2	155	9	N	141	187	1			99
11	2640	X	2386	-0-	-254	-0-	2230	2	156	9	N	142	184	1			57
12	2728	X	2453	-0-	-275	-0-	2315	2	138	9	N	125					182
01	2728	X	2607	-0-	-121	-0-	2421	2	186	9	N	169	184	1			167
02	2408	X	2390	-0-	-18	-0-	2194	2	196	9	N	178	183	1			162

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

09	3589	X	3589	-0-	-0-	-0-	3407	2	182	9	N	165	193	1			137
10	4402	X	3557	-0-	-845	-0-	3298	2	259	9	N	235	175	1			197
11	4260	X	3463	-0-	-797	-0-	3241	2	222	9	N	202	192	1			207
12	4402	X	3410	-0-	-992	-0-	3217	2	193	9	N	175	195	1			187
01	3937	X	3376	-0-	-561	-0-	3187	2	189	9	N	172	185	1			174
02	3360	X	3038	-0-	-322	-0-	2863	2	175	9	N	159	183	1			150

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	635	-0-	-685	-0-	470	2	165	9	N	150	3	8			217
10	1426	N	1188	-0-	-238	-0-	1024	2	164	9	N	149	189	1			177
11	1140	N	1115	-0-	-25	-0-	958	2	157	9	N	143	190	1			130
12	1042	N	1042	-0-	-0-	-0-	906	2	136	9	N	124	192	1			62
01	1178	N	1066	-0-	-112	-0-	888	2	178	9	N	162	196	1	1	8	27
02	1036	N	1013	-0-	-23	-0-	867	2	146	9	N	133					160

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					99
10	11	N	-0-	-0-	-11	-0-					N	-0-					99
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					99
12	62	N	-0-	-0-	-62	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	84	N	-0-	-0-	-84	-0-					N	-0-					99

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3572	-0-	-658	-0-	3537	2	35	9	N	32					203
10	0		3655	-0-	3655	3655	3618	2	37	9	N	34					237
11	0		3531	-0-	3531	7186	3481	2	50	9	N	45	181	1			101
12	0		3152	-0-	3152	10338	3107	2	45	9	N	41					142
01	13796	X	3458	-0-	-10338	-0-	3439	2	19	9	N	17					159
02	3332	X	3029	-0-	-303	-0-	3004	2	25	9	N	23					182

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					44
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					44
11	0		26	-0-	26	26	26	2			N	-0-					44
12	0		30	-0-	30	56	30	2			N	-0-					44
01	94	N	38	-0-	-56	-0-	38	2			N	-0-					44
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					44

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3526	-0-	-1214	-0-	3464	2	62	9	N	56					180
10	4898	X	4108	-0-	-790	-0-	4019	2	89	9	N	81	171	1			90
11	4500	X	3565	-0-	-935	-0-	3479	2	86	9	N	78					168
12	4588	X	3846	-0-	-742	-0-	3761	2	85	9	N	77	183	1			62
01	4605	X	4605	-0-	-0-	-0-	4506	2	99	9	N	90	1	8			151
02	3724	X	3334	-0-	-390	-0-	3265	2	69	9	N	63	179	1			35

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2972	-0-	-358	-0-	2971	2	1	9	N	1	1	8			194
10	4154	X	3126	-0-	-1028	-0-	3074	2	52	9	N	47	163	1			78
11	4020	X	1637	-0-	-2383	-0-	1594	2	43	9	N	39					117
12	4154	X	1874	-0-	-2280	-0-	1827	2	47	9	N	43					160
01	3503	X	2278	-0-	-1225	-0-	2221	2	57	9	N	52	175	1			37
02	2828	X	2477	-0-	-351	-0-	2419	2	58	9	N	53					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4699	X	4699	-0-	-0-	-0-	4498	2	201	9	N	183	188	1			145
10	3994	X	3994	-0-	-0-	-0-	3859	2	135	9	N	123	178	1			90
11	4059	X	4059	-0-	-0-	-0-	3903	2	156	9	N	142	170	1			62
12	3072	X	3072	-0-	-0-	-0-	2943	2	129	9	N	117					179
01	2604	X	2604	-0-	-0-	-0-	2535	2	69	9	N	63	168	1	1	8	73
*02	2555	X	2555	-0-	-0-	-0-	2468	2	87	9	N	79					152

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4381	X	4381	-0-	-0-	-0-	4126	2	255	9	N	232	199	1	3	8	175
10	0		3726	-0-	3726	3726	3513	2	213	9	N	194	180	1			189
11	0		3945	-0-	3945	7671	3760	2	185	9	N	168	187	1			170
12	0		2210	-0-	2210	9881	2063	2	147	9	N	134	204	1			100
01	10604	X	723	-0-	-9881	-0-	705	2	18	9	N	16					116
02	3780	X	1451	-0-	-2329	-0-	1326	2	125	9	N	114					230

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3340	-0-	-1550	-0-	3235	2	105	9	N	95	183	1			122
10	5270	X	4386	-0-	-884	-0-	4113	2	273	9	N	248	171	1			199
11	5100	X	4217	-0-	-883	-0-	4217	2			N	-0-					199
12	5270	X	4361	-0-	-909	-0-	4154	2	207	9	N	188	188	1			199
01	4371	X	3054	-0-	-1317	-0-	3054	2			N	-0-					199
02	3948	X	2640	-0-	-1308	-0-	2640	2			N	-0-					199

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2747	X	2747	-0-	-0-	-0-	2651	2	96	9	N	87					182
10	2595	X	2595	-0-	-0-	-0-	2454	2	141	9	N	128	170	1			140
11	2420	X	2420	-0-	-0-	-0-	2267	2	153	9	N	139	197	1			82
12	2299	X	2299	-0-	-0-	-0-	2172	2	127	9	N	115					197
01	3056	X	3056	-0-	-0-	-0-	3005	2	51	9	N	46	175	1			68
*02	2321	X	2321	-0-	-0-	-0-	2253	2	68	9	N	62					130

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5830	-0-	-680	-0-	5830	2			N	-0-					155
10	6727	X	6010	-0-	-717	-0-	6010	2			N	-0-					155
11	0		4769	-0-	4769	4769	4769	2			N	-0-					155
12	0		4617	-0-	4617	9386	4617	2			N	-0-					155
01	13316	X	3930	-0-	-9386	-0-	3930	2			N	-0-					155
02	5432	X	3790	-0-	-1642	-0-	3790	2			N	-0-					155

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2656	-0-	-254	-0-	2582	2	74	9	N	67					179
10	3255	X	2718	-0-	-537	-0-	2637	2	81	9	N	74	166	1			87
11	3150	X	2691	-0-	-459	-0-	2623	2	68	9	N	62					149
12	3255	X	2454	-0-	-801	-0-	2360	2	94	9	N	85	174	1			60
01	2923	X	2923	-0-	-0-	-0-	2793	2	130	9	N	118	1	8			177
02	2520	X	2464	-0-	-56	-0-	2384	2	80	9	N	73	170	1			80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4577	-0-	-43	-0-	4338	2	239	9	N	217	174	1			128
10	0		4929	-0-	4929	4929	4672	2	257	9	N	234	190	1			172
11	0		4705	-0-	4705	9634	4481	2	224	9	N	204	170	1			206
12	0		4128	-0-	4128	13762	3932	2	196	9	N	178	199	1			185
01	18360	X	4598	-0-	-13762	-0-	4359	2	239	9	N	217	335	1			67
02	4452	X	4265	-0-	-187	-0-	4025	2	240	9	N	218	173	1			112

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3754	-0-	-986	-0-	3354	2	400	9	N	364	557	1			40
10	4681	X	3952	-0-	-729	-0-	3351	2	601	9	N	546	378	1			208
11	4530	X	3798	-0-	-732	-0-	3556	2	242	9	N	220	199	1			229
12	4681	X	3963	-0-	-718	-0-	3615	2	348	9	N	316	379	1			166
01	4062	X	4062	-0-	-0-	-0-	3641	2	421	9	N	383	390	1			159
*02	3585	X	3585	-0-	-0-	-0-	3157	2	428	9	N	389	384	1			164

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5127	X	5127	-0-	-0-	-0-	4775	2	352	9	N	320	392	1	1	8	49
10	6076	X	5292	-0-	-784	-0-	4975	2	317	9	N	288	181	1			156
11	5880	X	5004	-0-	-876	-0-	4738	2	266	9	N	242	354	1			44
12	6076	X	4965	-0-	-1111	-0-	4735	2	230	9	N	209	184	1			69
01	5301	X	5013	-0-	-288	-0-	4759	2	254	9	N	231	191	1	1	8	108
02	4788	X	4191	-0-	-597	-0-	3953	2	238	9	N	216	175	1			149

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1998	-0-	-402	-0-	1918	2	80	9	N	73	169	1			28
10	2604	X	1980	-0-	-624	-0-	1902	2	78	9	N	71					99
11	2520	X	2024	-0-	-496	-0-	1925	2	99	9	N	90					189
12	2604	X	1943	-0-	-661	-0-	1857	2	86	9	N	78	183	1			84
01	2077	X	1497	-0-	-580	-0-	1428	2	69	9	N	63					147
02	1876	X	1192	-0-	-684	-0-	1164	2	28	9	N	25					172

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6389	X	6389	-0-	-0-	-0-	6113	2	276	9	N	251	373	1			63
10	5706	X	5706	-0-	-0-	-0-	5200	2	506	9	N	460	382	1			141
11	5092	X	5092	-0-	-0-	-0-	4721	2	371	9	N	337	360	1			118
12	5115	X	4116	-0-	-999	-0-	3787	2	329	9	N	299	180	1			237
01	5115	X	3037	-0-	-2078	-0-	2621	2	416	9	N	378	378	1			237
02	4620	X	2834	-0-	-1786	-0-	2383	2	451	9	N	410	388	1			259

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	6833	-0-	-2167	-0-	6395	2	438	9	N	398	375	1	1	8	199
10	9858	X	8308	-0-	-1550	-0-	7857	2	451	9	N	410	388	1			221
11	9540	X	8464	-0-	-1076	-0-	8010	2	454	9	N	413	381	1			253
12	9858	X	8125	-0-	-1733	-0-	7730	2	395	9	N	359	370	1			242
01	8401	X	7922	-0-	-479	-0-	7516	2	406	9	N	369	389	1			222
02	7896	X	7477	-0-	-419	-0-	7108	2	369	9	N	335	201	1			356

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4793	X	4793	-0-	-0-	-0-	4552	2	241	9	N	219	184	1			115
10	4866	X	4866	-0-	-0-	-0-	4658	2	208	9	N	189	190	1			114
11	4595	X	4595	-0-	-0-	-0-	4368	2	227	9	N	206	195	1			125
12	4450	X	4450	-0-	-0-	-0-	4194	2	256	9	N	233	193	1			165
01	4777	X	4777	-0-	-0-	-0-	4555	2	222	9	N	202	166	1	1	8	200
*02	4177	X	4177	-0-	-0-	-0-	3964	2	213	9	N	194	199	1			195

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

09	5319	X	5319	-0-	-0-	-0-	5095	2	224	9	N	204	178	1	6	8	140
10	0		5278	-0-	5278	5278	5109	2	169	9	N	154	145	1			149
11	0		5154	-0-	5154	10432	4943	2	211	9	N	192	201	1			140
12	0		6610	-0-	6610	17042	6336	2	274	9	N	249	200	1			189
01	23443	X	6401	-0-	-17042	-0-	6089	2	312	9	N	284	199	1	6	8	268
02	5148	X	5148	-0-	-0-	-0-	4873	2	275	9	N	250	346	1			172

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

09	1950	N	1808	-0-	-142	-0-	1664	2	144	9	N	131	183	1			195
10	2015	N	1774	-0-	-241	-0-	1635	2	139	9	N	126	197	1			124
11	1950	N	1899	-0-	-51	-0-	1780	2	119	9	N	108					232
12	1860	N	1607	-0-	-253	-0-	1461	2	146	9	N	133	183	1			182
01	1767	N	1341	-0-	-426	-0-	1234	2	107	9	N	97	182	1			97
02	1764	N	1133	-0-	-631	-0-	993	2	140	9	N	127					224

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

09	5790	X	5458	-0-	-332	-0-	5004	2	454	9	N	413	390	1	2	8	213
10	0		5570	-0-	5570	5570	5084	2	486	9	N	442	393	1			262
11	0		5089	-0-	5089	10659	4626	2	463	9	N	421	401	1			282
12	0		4343	-0-	4343	15002	3973	2	370	9	N	336	398	1			220
01	19979	X	4977	-0-	-15002	-0-	4563	2	414	9	N	376	377	1	1	8	218
02	5096	X	3953	-0-	-1143	-0-	3579	2	374	9	N	340	392	1			166

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

09	2460	N	761	-0-	-1699	-0-	715	2	46	9	N	42					217
10	0		2534	-0-	2534	2534	2482	2	52	9	N	47	196	1			68
11	0		2434	-0-	2434	4968	2347	2	87	9	N	79					147
12	0		2214	-0-	2214	7182	2167	2	47	9	N	43					190
01	3100	N	2080	-0-	-1020	6162	1994	2	86	9	N	78	192	1	1	8	75
02	2800	N	2458	-0-	-342	5820	2351	2	107	9	N	97					172

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

09	3694	X	3694	-0-	-0-	-0-	3594	2	100	9	N	91					225
10	0		3791	-0-	3791	3791	3707	2	84	9	N	76	199	1			102
11	0		3572	-0-	3572	7363	3487	2	85	9	N	77					179
12	0		3367	-0-	3367	10730	3306	2	61	9	N	55					234
01	13998	X	3268	-0-	-10730	-0-	3170	2	98	9	N	89	201	1			122
02	2938	X	2938	-0-	-0-	-0-	2881	2	57	9	N	52					174

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

09	2421	N	2421	-0-	-0-	-0-	2277	2	144	9	N	131	175	1	1	8	157
10	1667	N	1667	-0-	-0-	-0-	1451	2	216	9	N	196	171	1			182
11	1663	N	1663	-0-	-0-	-0-	1479	2	184	9	N	167	174	1			175
12	1178	N	850	-0-	-328	-0-	662	2	188	9	N	171	182	1			164
01	1226	N	1226	-0-	-0-	-0-	1059	2	167	9	N	152	171	1	3	8	142
*02	1111	N	1111	-0-	-0-	-0-	964	2	147	9	N	134	184	1			92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/27/2019 TOTAL DEPTH 7772 PERF. 8098 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3768	-0-	-252	-0-	3673	2	95	9	N	86					160
10	4898	X	3945	-0-	-953	-0-	3838	2	107	9	N	97	179	1			78
11	4740	X	3945	-0-	-795	-0-	3840	2	105	9	N	95					173
12	4898	X	3388	-0-	-1510	-0-	3304	2	84	9	N	76	176	1			73
01	4061	X	3759	-0-	-302	-0-	3683	2	76	9	N	69					142
02	3696	X	3315	-0-	-381	-0-	3219	2	96	9	N	87	168	1			61

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

09	6330	X	6035	-0-	-295	-0-	5901	2	134	9	N	122	194	1	1	8	120
10	7006	X	5925	-0-	-1081	-0-	5774	2	151	9	N	137	142	1			115
11	6780	X	4889	-0-	-1891	-0-	4771	2	118	9	N	107					222
12	7006	X	5869	-0-	-1137	-0-	5757	2	112	9	N	102	199	1			125
01	6231	X	5346	-0-	-885	-0-	5162	2	184	9	N	167	186	1	4	8	102
02	5628	X	4440	-0-	-1188	-0-	4311	2	129	9	N	117					219

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

09	11490	X	10804	-0-	-686	-0-	10474	2	330	9	N	300	393	1	3	8	130
10	13547	X	11347	-0-	-2200	-0-	10764	2	583	9	N	530	398	1			262
11	13110	X	10137	-0-	-2973	-0-	10014	2	123	9	N	112	202	1			172
12	13547	X	10220	-0-	-3327	-0-	9906	2	314	9	N	285	398	1			59
01	11346	X	10000	-0-	-1346	-0-	9662	2	338	9	N	307	200	1	4	8	162
02	10248	X	9119	-0-	-1129	-0-	8799	2	320	9	N	291	382	1			71

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

09	2246	N	2246	-0-	-0-	-0-	2168	2	78	9	N	71	198	1	1	8	124
10	1147	N	986	-0-	-161	-0-	892	2	94	9	N	85					209
11	990	N	956	-0-	-34	-0-	862	2	94	9	N	85	199	1			95
12	1147	N	828	-0-	-319	-0-	751	2	77	9	N	70					165
01	992	N	990	-0-	-2	-0-	896	2	94	9	N	85	1	8			249
02	896	N	759	-0-	-137	-0-	654	2	105	9	N	95	192	1			152

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

09	5250	X	4567	-0-	-683	-0-	4472	2	95	9	N	86	194	1			227
10	6851	X	4513	-0-	-2338	-0-	4357	2	156	9	N	142	196	1			173
11	6630	X	4985	-0-	-1645	-0-	4769	2	216	9	N	196	195	1			174
12	6851	X	4305	-0-	-2546	-0-	4122	2	183	9	N	166	183	1			157
01	5456	X	5258	-0-	-198	-0-	5096	2	162	9	N	147	200	1	6	8	98
*02	4884	X	4884	-0-	-0-	-0-	4687	2	197	9	N	179	197	1			80

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

09	6450	X	3690	-0-	-2760	-0-	3442	2	248	9	N	225	374	1			80
10	0		5131	-0-	5131	5131	4681	2	450	9	N	409	198	1			291
11	0		4126	-0-	4126	9257	4126	2			N	-0-	199	1			92
12	0		4565	-0-	4565	13822	4341	2	224	9	N	204					296
01	18200	X	4378	-0-	-13822	-0-	4146	2	232	9	N	211	385	1	1	8	121
02	4648	X	3598	-0-	-1050	-0-	3419	2	179	9	N	163					284

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6566	X	6566	-0-	-0-	-0-	6185	2	381	9	N	346	394	1	1	8	205
10	9920	X	6131	-0-	-3789	-0-	5679	2	452	9	N	411	371	1			245
11	9600	X	5268	-0-	-4332	-0-	5205	2	63	9	N	57	196	1			106
12	9920	X	5839	-0-	-4081	-0-	5541	2	298	9	N	271	202	1			175
01	6789	X	5095	-0-	-1694	-0-	4798	2	297	9	N	270	200	1	3	8	242
02	6132	X	4928	-0-	-1204	-0-	4658	2	270	9	N	245	372	1			115

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

09	3870	X	-0-	-0-	-3870	-0-					N	70	134	1			208
10	2449	X	-0-	-0-	-2449	-0-					N	-0-					208
11	0		-0-	-0-	-0-	-0-					N	-0-					208
12	0	X	-0-	-0-	-0-	-0-					N	-0-					208
01	0	X	-0-	-0-	-0-	-0-					N	1	1	8			208
02	0	X	-0-	-0-	-0-	-0-					N	-0-					208

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

09	5280	X	4920	-0-	-360	-0-	4756	2	164	9	N	149	193	1	3	8	83
10	7161	X	5716	-0-	-1445	-0-	5391	2	325	9	N	295	180	1			198
11	6930	X	4026	-0-	-2904	-0-	3652	2	374	9	N	340	381	1			157
12	7161	X	4004	-0-	-3157	-0-	3692	2	312	9	N	284	182	1			259
01	5704	X	4770	-0-	-934	-0-	4306	2	464	9	N	422	386	1	4	8	291
02	5152	X	3732	-0-	-1420	-0-	3467	2	265	9	N	241	201	1			331

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

09	9990	X	8025	-0-	-1965	-0-	7890	2	135	9	N	123	198	1	1	8	167
10	10323	X	9471	-0-	-852	-0-	9340	2	131	9	N	119	190	1			96
11	9990	X	8710	-0-	-1280	-0-	8522	2	188	9	N	171					267
12	8720	X	8720	-0-	-0-	-0-	8552	2	168	9	N	153	201	1			219
01	9486	X	9045	-0-	-441	-0-	8899	2	146	9	N	133	194	1	4	8	154
02	8568	X	7559	-0-	-1009	-0-	7391	2	168	9	N	153	180	1			127

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

09	9540	X	8388	-0-	-1152	-0-	8129	2	259	9	N	235	374	1			133
10	9858	X	8764	-0-	-1094	-0-	8480	2	284	9	N	258	189	1			202
11	8910	X	8541	-0-	-369	-0-	8268	2	273	9	N	248	191	1			259
12	9207	X	8833	-0-	-374	-0-	8354	2	479	9	N	435	395	1			299
01	9145	X	8493	-0-	-652	-0-	8464	2	29	9	N	26	181	1			144
02	7980	X	7791	-0-	-189	-0-	7568	2	223	9	N	203	201	1			146

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

09	0		-0-	-0-	-0-	-0-					N	289	374	1			78
10	0		8188	-0-	8188	8188	7860	2	328	9	N	298	200	1			176
11	0		7912	-0-	7912	16100	7613	2	299	9	N	272	198	1			250
12	0		7904	-0-	7904	24004	7604	2	300	9	N	273	385	1			138
01	32162	X	8158	-0-	-24004	-0-	7870	2	288	9	N	262	201	1	1	8	198
02	7456	X	7456	-0-	-0-	-0-	7177	2	279	9	N	254	400	1			52

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

09	6990	X	6981	-0-	-9	-0-	6103	2	878	9	N	798	747	1			276
10	7192	X	5914	-0-	-1278	-0-	5641	2	273	9	N	248	375	1			149
11	6960	X	5701	-0-	-1259	-0-	5197	2	504	9	N	458	382	1			225
12	7223	X	5808	-0-	-1415	-0-	5389	2	419	9	N	381	367	1			239
01	7223	X	5765	-0-	-1458	-0-	5325	2	440	9	N	400	386	1	1	8	252
02	6524	X	5437	-0-	-1087	-0-	4933	2	504	9	N	458	388	1			322

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3677	-0-	-163	-0-	3440	2	237	9	N	215	197	1	1	8	109
10	0		3743	-0-	3743	3743	3493	2	250	9	N	227	196	1			140
11	0		3405	-0-	3405	7148	3160	2	245	9	N	223	181	1			182
12	0		3452	-0-	3452	10600	3241	2	211	9	N	192	199	1			175
01	13879	X	3279	-0-	-10600	-0-	3052	2	227	9	N	206	198	1	1	8	182
02	3444	X	3067	-0-	-377	-0-	2843	2	224	9	N	204	199	1			187

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

09	11850	X	11605	-0-	-245	-0-	10198	2	1407	9	N	1279	1311	1			175
10	12245	X	11166	-0-	-1079	-0-	9870	2	1296	9	N	1178	1120	1			233
11	11490	X	10843	-0-	-647	-0-	9547	2	1296	9	N	1178	1154	1			257
12	11997	X	9751	-0-	-2246	-0-	8532	2	1219	9	N	1108	977	1			388
01	11997	X	10953	-0-	-1044	-0-	9667	2	1286	9	N	1169	1169	1			388
02	10836	X	9363	-0-	-1473	-0-	8222	2	1141	9	N	1037	1155	1			270

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

09	1195	X	1195	-0-	-0-	-0-	998	2	197	9	N	179	184	1			207
10	1595	X	1595	-0-	-0-	-0-	1388	2	207	9	N	188	184	1			211
11	1456	N	1456	-0-	-0-	-0-	1252	2	204	9	N	185	190	1			206
12	1636	N	1636	-0-	-0-	-0-	1443	2	193	9	N	175	196	1			185
01	1602	N	1602	-0-	-0-	-0-	1397	2	205	9	N	186	186	1			185
02	2386	N	2386	-0-	-0-	-0-	2239	2	147	9	N	134	201	1			118

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

09	3330	X	3284	-0-	-46	-0-	2985	2	299	9	N	272	346	1	2	8	56
10	0		3343	-0-	3343	3343	3017	2	326	9	N	296	164	1			188
11	0		2857	-0-	2857	6200	2568	2	289	9	N	263	353	1			98
12	0		2915	-0-	2915	9115	2634	2	281	9	N	255	181	1			172
01	12233	X	3118	-0-	-9115	-0-	2799	2	319	9	N	290	302	1	2	8	158
02	3052	X	2908	-0-	-144	-0-	2633	2	275	9	N	250	191	1			217

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					40
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					40
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	12	N	-0-	-0-	-12	-0-					N	-0-					40
02	6	N	-0-	-0-	-6	-0-					N	-0-					40

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

09	5430	X	4649	-0-	-781	-0-	4521	2	128	9	N	116	185	1	6	8	140
10	6448	X	6038	-0-	-410	-0-	5911	2	127	9	N	115	163	1			92
11	6267	X	6267	-0-	-0-	-0-	6118	2	149	9	N	135					227
12	6566	X	6566	-0-	-0-	-0-	6446	2	120	9	N	109	166	1			170
01	6512	X	6512	-0-	-0-	-0-	6365	2	147	9	N	134	191	1	10	8	103
*02	6051	X	6051	-0-	-0-	-0-	5942	2	109	9	N	99					202

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

09	8280	X	7546	-0-	-734	-0-	7144	2	402	9	N	365	536	1			87
10	8649	X	7631	-0-	-1018	-0-	7217	2	414	9	N	376	199	1			264
11	8370	X	7274	-0-	-1096	-0-	6875	2	399	9	N	363	399	1			228
12	8649	X	6832	-0-	-1817	-0-	6478	2	354	9	N	322	372	1			178
01	7874	X	7492	-0-	-382	-0-	7117	2	375	9	N	341	385	1	1	8	133
02	7056	X	6245	-0-	-811	-0-	5896	2	349	9	N	317	202	1			248

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5142	X	5142	-0-	-0-	-0-	3977	2	1165	9	N	1059	942	1			251
10	5568	X	5568	-0-	-0-	-0-	4436	2	1132	9	N	1029	941	1			339
11	4667	X	4667	-0-	-0-	-0-	3949	2	718	9	N	653	765	1			227
12	5285	X	5285	-0-	-0-	-0-	4057	2	1228	9	N	1116	937	1			406
01	5000	X	5000	-0-	-0-	-0-	3927	2	1073	9	N	975	975	1			406
02	3745	X	3745	-0-	-0-	-0-	2784	2	961	9	N	874	767	1			513

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16830	X	4019	-0-	-12811	-0-	4001	2	18	9	N	16	126	1	9	8	65
10	14136	X	5130	-0-	-9006	-0-	5130	2			N	-0-					65
11	5190	X	4678	-0-	-512	-0-	4677	2	1	9	N	1					66
12	5363	X	2608	-0-	-2755	-0-	2608	2			N	-0-					66
01	5363	X	-0-	-0-	-5363	-0-					N	-0-					66
02	4620	X	-0-	-0-	-4620	-0-					N	-0-					66

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12810	X	11405	-0-	-1405	-0-	11277	2	128	9	N	116	181	1			51
10	0		11758	-0-	11758	11758	11647	2	111	9	N	101					152
11	0		11205	-0-	11205	22963	11094	2	111	9	N	101	201	1			52
12	0		11338	-0-	11338	34301	11173	2	165	9	N	150					202
01	45752	X	11451	-0-	-34301	-0-	11357	2	94	9	N	85	172	1			115
02	10640	X	9708	-0-	-932	-0-	9605	2	103	9	N	94					209

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	7361	-0-	-1189	-0-	7088	2	273	9	N	248	394	1			185
10	9093	X	9093	-0-	-0-	-0-	8647	2	446	9	N	405	390	1			200
11	9938	X	9938	-0-	-0-	-0-	9468	2	470	9	N	427	400	1			227
12	9951	X	9951	-0-	-0-	-0-	9552	2	399	9	N	363	400	1			190
01	9916	X	9916	-0-	-0-	-0-	9501	2	415	9	N	377	393	1			174
02	9387	X	9387	-0-	-0-	-0-	9022	2	365	9	N	332	402	1			104

WILLIAM SCHULTZ WELL #: 8H RRCID -> 285747 COMPL. DATE 04/05/2018 TOTAL DEPTH 7808 PERF. 8261 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4723	-0-	-107	-0-	4477	2	246	9	N	224	195	1	1	8	196
10	6014	X	4667	-0-	-1347	-0-	4407	2	260	9	N	236	195	1			237
11	5820	X	4140	-0-	-1680	-0-	3679	2	461	9	N	419	398	1			258
12	6014	X	3964	-0-	-2050	-0-	3916	2	48	9	N	44					302
01	4867	X	4187	-0-	-680	-0-	3926	2	261	9	N	237	398	1	3	8	138
02	4396	X	3652	-0-	-744	-0-	3415	2	237	9	N	215	201	1			152

SANDLOT OIL & GAS LLC 747757
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	82	-0-	-38	-0-	74	3	8	9	N	7					66
10	62	N	62	-0-	-0-	-0-	55	3	7	9	N	6					72
11	63	N	63	-0-	-0-	-0-	52	3	11	9	N	10					82
12	62	N	62	-0-	-0-	-0-	45	3	17	9	N	15					97
01	0	N	-0-	-0-	-0-	-0-					N	63	160	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TC OIL AND GAS, LLC 840303
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3551	X	3551	-0-	-0-	-0-	233	1	3090	3	N	201	187	1			326
							7	5	221	9							
10	3376	X	3376	-0-	-0-	-0-	220	1	2925	3	N	205					531
							5	5	226	9							
11	3215	X	3215	-0-	-0-	-0-	207	1	2744	3	N	173	378	1			326
							74	5	190	9							
12	3658	X	2853	-0-	-805	-0-	141	1	1870	3	N	177	186	1			317
							647	5	195	9							
01	3658	X	2876	-0-	-782	-0-	183	1	2436	3	N	190	190	1			317
							48	5	209	9							
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					317

UNBRIDLED RESOURCES, LLC 875461
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		74	-0-	74	74	74	2			N	-0-					43
11	0		40	-0-	40	114	40	2			N	-0-					43
12	0		-0-	-0-	-0-	114					N	-0-					43
01	565	N	451	-0-	-114	-0-	451	2			N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	17					72
10	0		995	-0-	995	995	975	2	20	9	N	18					90
11	0		936	-0-	936	1931	936	2			N	-0-					90
12	0		944	-0-	944	2875	944	2			N	-0-					90
01	3100	N	963	-0-	-2137	738	963	2			N	-0-					90
02	0	N	NO RPT	-0-	-0-	738					N	NO RPT					90

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

09	5341	X	5341	-0-	-0-	-0-	5209	2	132	9	N	120	172	1			194
10	6223	X	6223	-0-	-0-	-0-	5996	2	227	9	N	206	191	1			209
11	5409	X	5409	-0-	-0-	-0-	5202	2	207	9	N	188	181	1			216
12	5101	X	5101	-0-	-0-	-0-	4939	2	162	9	N	147	170	1			193
01	5830	X	5830	-0-	-0-	-0-	5706	2	124	9	N	113	162	1			144
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					144

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

09	3210	X	2645	-0-	-565	-0-	2581	2	64	9	N	58					314
10	3317	X	2646	-0-	-671	-0-	2589	2	57	9	N	52					366
11	3330	X	2237	-0-	-1093	-0-	2178	2	59	9	N	54	178	1			242
12	3441	X	2276	-0-	-1165	-0-	2209	2	67	9	N	61					303
01	3410	X	2434	-0-	-976	-0-	2379	2	55	9	N	50					353
02	2464	X	NO RPT	-0-	-2464	-0-					N	NO RPT					353

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

09	0		339	-0-	339	339	173	2	166	9	N	151	177	1			133
10	0		468	-0-	468	807	296	2	172	9	N	156					289
11	0		438	-0-	438	1245	304	2	134	9	N	122	177	1			234
12	0		361	-0-	361	1606	239	2	122	9	N	111					345
01	2047	N	441	-0-	-1606	-0-	241	2	200	9	N	182	188	1			339
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					339

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

09	0		1736	-0-	1736	1736	1538	2	198	9	N	180	185	1			319
10	0		1709	-0-	1709	3445	1488	2	221	9	N	201	170	1			350
11	0		1602	-0-	1602	5047	1579	2	23	9	N	21	191	1			180
12	0		1871	-0-	1871	6918	1475	2	396	9	N	360	187	1			353
01	3100	N	1716	-0-	-1384	5534	1489	2	227	9	N	206	170	1			389
02	0	N	NO RPT	-0-	-0-	5534					N	NO RPT					389

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	35					505
10	0		3428	-0-	3428	3428	3310	2	118	9	N	107	364	1			248
11	0		3445	-0-	3445	6873	3320	2	125	9	N	114	194	1			168
12	0		3268	-0-	3268	10141	3125	2	143	9	N	130					298
01	13987	X	3846	-0-	-10141	-0-	3809	2	37	9	N	34					332
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					332

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	183					503
10	0		6608	-0-	6608	6608	6355	2	253	9	N	230	358	1			375
11	0		6219	-0-	6219	12827	6019	2	200	9	N	182	356	1			201
12	0		5663	-0-	5663	18490	5421	2	242	9	N	220	174	1			247
01	24437	X	5947	-0-	-18490	-0-	5709	2	238	9	N	216	184	1			279
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					279

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2035	-0-	2035	2035	1538	2	497	9	N	452					543
10	0		2137	-0-	2137	4172	1690	2	447	9	N	406	543	1			406
11	0		1868	-0-	1868	6040	1473	2	395	9	N	359	536	1			229
12	0		1894	-0-	1894	7934	1472	2	422	9	N	384	357	1			256
01	3100	N	1838	-0-	-1262	6672	1477	2	361	9	N	328	196	1			388
02	0	N	NO RPT	-0-	-0-	6672					N	NO RPT					388

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1569	-0-	1569	1569	1276	2	293	9	N	266	180	1			370
10	0		1068	-0-	1068	2637	796	2	272	9	N	247	376	1			241
11	0		1083	-0-	1083	3720	834	2	249	9	N	226	193	1			274
12	0		1246	-0-	1246	4966	979	2	267	9	N	243	192	1			325
01	3100	N	1951	-0-	-1149	3817	1613	2	338	9	N	307	374	1			258
02	0	N	NO RPT	-0-	-0-	3817					N	NO RPT					258

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3279	-0-	-1221	-0-	3199	2	80	9	N	73	180	1			271
10	3167	X	3167	-0-	-0-	-0-	3076	2	91	9	N	83	190	1			164
11	3540	X	2971	-0-	-569	-0-	2883	2	88	9	N	80					244
12	3658	X	3437	-0-	-221	-0-	3330	2	107	9	N	97	194	1			147
01	3482	X	3482	-0-	-0-	-0-	3347	2	135	9	N	123					270
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					270

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	104	-0-	-256	-0-	91	2	13	9	N	12					375
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					375
11	0	N	-0-	-0-	-0-	-0-					N	-0-					375
12	0	N	-0-	-0-	-0-	-0-					N	-0-					375
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					375
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					375

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	906	-0-	-174	-0-	849	2	57	9	N	52	181	1			163
10	842	N	842	-0-	-0-	-0-	779	2	63	9	N	57					220
11	746	N	746	-0-	-0-	-0-	674	2	72	9	N	65	176	1			109
12	854	N	854	-0-	-0-	-0-	788	2	66	9	N	60					169
01	923	N	923	-0-	-0-	-0-	849	2	74	9	N	67					236
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		85	-0-	85	85	85	2			N	-0-					201
10	0		1813	-0-	1813	1898	1286	2	527	9	N	479	369	1			311
11	0		1226	-0-	1226	3124	948	2	278	9	N	253	185	1			379
12	0		951	-0-	951	4075	774	2	177	9	N	161	186	1			354
01	3100	N	992	-0-	-2108	1967	753	2	239	9	N	217	187	1			384
02	0	N	NO RPT	-0-	-0-	1967					N	NO RPT					384

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	199	189	1			239
10	0		1677	-0-	1677	1677	1467	2	210	9	N	191	176	1			254
11	0		1693	-0-	1693	3370	1516	2	177	9	N	161	182	1			233
12	0		1486	-0-	1486	4856	1322	2	164	9	N	149	176	1			206
01	6308	X	1452	-0-	-4856	-0-	1317	2	135	9	N	123					329
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					329

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	262	360	1			193
10	0		821	-0-	821	821	604	2	217	9	N	197					390
11	0		931	-0-	931	1752	678	2	253	9	N	230	192	1			428
12	0		601	-0-	601	2353	329	2	272	9	N	247	191	1			484
01	2870	N	517	-0-	-2353	-0-	277	2	240	9	N	218	368	1			334
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		528	-0-	528	528	475	2	53	9	N	48					367
10	0		2833	-0-	2833	3361	2359	2	474	9	N	431	526	1			272
11	0		804	-0-	804	4165	672	2	132	9	N	120					392
12	0		535	-0-	535	4700	535	2			N	-0-					392
01	3100	N	241	-0-	-2859	1841	241	2			N	-0-					392
02	0	N	NO RPT	-0-	-0-	1841					N	NO RPT					392

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	65					357
10	0		732	-0-	732	732	691	2	41	9	N	37	172	1			222
11	0		798	-0-	798	1530	715	2	83	9	N	75					297
12	0		1382	-0-	1382	2912	1283	2	99	9	N	90	193	1			194
01	3100	N	2227	-0-	-873	2039	2146	2	81	9	N	74					268
02	0	N	NO RPT	-0-	-0-	2039					N	NO RPT					268

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173
12	0		4	-0-	4	4	4	2			N	-0-					173
01	4	X	-0-	-0-	-4	-0-					N	-0-					173
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4780	X	4780	-0-	-0-	-0-	4559	2	221	9	N	201	171	1			174
10	5874	X	5874	-0-	-0-	-0-	5659	2	215	9	N	195	183	1			186
11	4406	X	4406	-0-	-0-	-0-	4231	2	175	9	N	159	178	1			167
12	4140	X	4140	-0-	-0-	-0-	3980	2	160	9	N	145	188	1			124
01	3350	X	3350	-0-	-0-	-0-	3234	2	116	9	N	105					229
02	1540	X	NO RPT	-0-	-1540	-0-					N	NO RPT					229

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	89	-0-	-1951	-0-	5	2	84	9	N	76					501
10	384	N	384	-0-	-0-	-0-	276	2	108	9	N	98	177	1			422
11	346	N	346	-0-	-0-	-0-	281	2	65	9	N	59	184	1			297
12	400	N	400	-0-	-0-	-0-	394	2	6	9	N	5					302
01	983	N	983	-0-	-0-	-0-	792	2	191	9	N	174	179	1			297
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	241	178	1			284
10	0		2594	-0-	2594	2594	2302	2	292	9	N	265	375	1			174
11	0		2143	-0-	2143	4737	1996	2	147	9	N	134					308
12	0		1323	-0-	1323	6060	1322	2	1	9	N	1					309
01	3100	N	685	-0-	-2415	3645	681	2	4	9	N	4					313
02	0	N	NO RPT	-0-	-0-	3645					N	NO RPT					313

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		468	-0-	468	468	379	2	89	9	N	81	179	1			242
10	0		231	-0-	231	699	231	2			N	-0-					242
11	0		194	-0-	194	893	194	2			N	-0-					242
12	0		89	-0-	89	982	89	2			N	-0-					242
01	1063	N	81	-0-	-982	-0-	81	2			N	-0-					242
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	110	184	1			208
10	0		1763	-0-	1763	1763	1614	2	149	9	N	135	170	1			173
11	0		1219	-0-	1219	2982	1095	2	124	9	N	113					286
12	0		1049	-0-	1049	4031	944	2	105	9	N	95	176	1			205
01	4968	X	937	-0-	-4031	-0-	841	2	96	9	N	87					292
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10650	X	9267	-0-	-1383	-0-	8882	2	385	9	N	350	174	1			445
10	10292	X	10028	-0-	-264	-0-	9545	2	483	9	N	439	376	1			508
11	9660	X	9498	-0-	-162	-0-	9001	2	497	9	N	452	575	1			385
12	10106	X	9024	-0-	-1082	-0-	8647	2	377	9	N	343	341	1			387
01	10106	X	9857	-0-	-249	-0-	9380	2	477	9	N	434	187	1			634
02	8652	X	NO RPT	-0-	-8652	-0-					N	NO RPT					634

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	48					359
10	0		589	-0-	589	589	531	2	58	9	N	53	181	1			231
11	0		-0-	-0-	-0-	589					N	-0-					231
12	0		-0-	-0-	-0-	589					N	-0-					231
01	1262	X	673	-0-	-589	-0-	619	2	54	9	N	49					280
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					280

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	188	168	1			292
10	0		3024	-0-	3024	3024	2833	2	191	9	N	174	174	1			292
11	0		2596	-0-	2596	5620	2410	2	186	9	N	169	174	1			287
12	0		2703	-0-	2703	8323	2549	2	154	9	N	140	172	1			255
01	10742	X	2419	-0-	-8323	-0-	2215	2	204	9	N	185					440
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					440

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	241	340	1			281
10	0		8567	-0-	8567	8567	8225	2	342	9	N	311	177	1			415
11	0		8374	-0-	8374	16941	8125	2	249	9	N	226	179	1			462
12	0		7624	-0-	7624	24565	7334	2	290	9	N	264	346	1			380
01	32107	X	7542	-0-	-24565	-0-	7329	2	213	9	N	194	172	1			402
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					402

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	733	756	1			276
10	0		7181	-0-	7181	7181	6685	2	496	9	N	451	370	1			357
11	0		8524	-0-	8524	15705	7741	2	783	9	N	712	744	1			325
12	0		9249	-0-	9249	24954	8248	2	1001	9	N	910	911	1			324
01	36811	X	11857	-0-	-24954	-0-	10782	2	1075	9	N	977	942	1			359
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					359

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	634	538	1			342
10	0		11731	-0-	11731	11731	11075	2	656	9	N	596	547	1			391
11	0		11353	-0-	11353	23084	10741	2	612	9	N	556	740	1			207
12	0		11429	-0-	11429	34513	10884	2	545	9	N	495	565	1			137
01	39694	X	5181	-0-	-34513	-0-	4491	2	690	9	N	627	551	1			213
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

RADER 250X191A WELL #: 1H RRCID -> 285891 COMPL. DATE 10/19/2018 TOTAL DEPTH 8507 PERF. 9125 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12300	X	10540	-0-	-1760	-0-	9355	2	1185	9	N	1077	1272	1			300
10	11220	X	11220	-0-	-0-	-0-	9992	2	1228	9	N	1116	1069	1			347
11	10306	X	10306	-0-	-0-	-0-	9227	2	1079	9	N	981	1118	1			210
12	10695	X	7933	-0-	-2762	-0-	6953	2	980	9	N	891	731	1			370
01	10695	X	6714	-0-	-3981	-0-	5734	2	980	9	N	891	946	1			315
02	9828	X	NO RPT	-0-	-9828	-0-					N	NO RPT					315

RADER 250X191B WELL #: 2H RRCID -> 286122 COMPL. DATE 10/19/2018 TOTAL DEPTH 8514 PERF. 8736 - 19022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8767	X	8767	-0-	-0-	-0-	8401	2	366	9	N	333	375	1			423
10	8901	X	8901	-0-	-0-	-0-	8400	2	501	9	N	455	522	1			356
11	8670	X	8352	-0-	-318	-0-	8024	2	328	9	N	298	377	1			277
12	9858	X	8610	-0-	-1248	-0-	8023	2	587	9	N	534	538	1			273
01	11287	X	11287	-0-	-0-	-0-	10683	2	604	9	N	549	567	1			255
02	8176	X	NO RPT	-0-	-8176	-0-					N	NO RPT					255

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RADER 250X191C WELL #: 3H RRCID -> 286474 COMPL. DATE 10/19/2018 TOTAL DEPTH 8512 PERF. 8929 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11295	X	11295	-0-	-0-	-0-	10435	2	860	9	N	782	932	1			173
10	12039	X	12039	-0-	-0-	-0-	11212	2	827	9	N	752	538	1			387
11	11922	X	11922	-0-	-0-	-0-	11294	2	628	9	N	571	746	1			212
12	13003	X	13003	-0-	-0-	-0-	11945	2	1058	9	N	962	928	1			246
01	12250	X	12250	-0-	-0-	-0-	11258	2	992	9	N	902	726	1			422
02	7364	X	NO RPT	-0-	-7364	-0-					N	NO RPT					422

CUMMINS TRUST 195 WELL #: 1HA RRCID -> 286728 COMPL. DATE 06/24/2018 TOTAL DEPTH 8487 PERF. 8800 - 13775

09	0		-0-	-0-	-0-	-0-					N	296	358	1			297
10	0		5429	-0-	5429	5429	5057	2	372	9	N	338	371	1			264
11	0		4850	-0-	4850	10279	4447	2	403	9	N	366	379	1			251
12	0		5017	-0-	5017	15296	4656	2	361	9	N	328	192	1			387
01	20060	X	4764	-0-	-15296	-0-	4428	2	336	9	N	305	365	1			327
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					327

TUBB 246X195C WELL #: 2H RRCID -> 287647 COMPL. DATE 03/31/2018 TOTAL DEPTH 8477 PERF. 8825 - 19184

09	0	X	-0-	-0-	-0-	-0-					N	-0-					161
10	0	X	-0-	-0-	-0-	-0-					N	-0-					161
11	0	X	-0-	-0-	-0-	-0-					N	-0-					161
12	0	X	-0-	-0-	-0-	-0-					N	-0-					161
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					161
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					161

TUBB WELL #: 6247HD RRCID -> 287739 COMPL. DATE 12/31/2017 TOTAL DEPTH 8449 PERF. 8860 - 13895

09	0		-0-	-0-	-0-	-0-					N	278	341	1			222
10	0		2846	-0-	2846	2846	2540	2	306	9	N	278	172	1			328
11	0		2663	-0-	2663	5509	2373	2	290	9	N	264	345	1			247
12	0		2082	-0-	2082	7591	1827	2	255	9	N	232	174	1			305
01	9889	X	2298	-0-	-7591	-0-	2058	2	240	9	N	218	173	1			350
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					350

WILLIAMS FARM 196B WELL #: 2HB RRCID -> 288068 COMPL. DATE 07/17/2019 TOTAL DEPTH 8509 PERF. 8920 - 13801

09	0		-0-	-0-	-0-	-0-					N	307	172	1			447
10	0		6016	-0-	6016	6016	5686	2	330	9	N	300	340	1			407
11	0		5162	-0-	5162	11178	4856	2	306	9	N	278	343	1			342
12	0		5200	-0-	5200	16378	4913	2	287	9	N	261	173	1			430
01	21378	X	5000	-0-	-16378	-0-	4716	2	284	9	N	258	348	1			340
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					340

WILLIAMS FARM 196C WELL #: 3HC RRCID -> 288092 COMPL. DATE 07/13/2019 TOTAL DEPTH 8489 PERF. 9108 - 14149

09	0		-0-	-0-	-0-	-0-					N	505	507	1			388
10	0		8669	-0-	8669	8669	8310	2	359	9	N	326	345	1			369
11	0		8173	-0-	8173	16842	7841	2	332	9	N	302	174	1			497
12	0		7878	-0-	7878	24720	7624	2	254	9	N	231	346	1			382
01	32403	X	7683	-0-	-24720	-0-	7385	2	298	9	N	271	173	1			480
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					480

WILLIAMS FARM 196A WELL #: 1HA RRCID -> 288094 COMPL. DATE 07/13/2019 TOTAL DEPTH 8465 PERF. 8976 - 13983

09	0		-0-	-0-	-0-	-0-					N	400	336	1			417
10	0		8735	-0-	8735	8735	8289	2	446	9	N	405	339	1			483
11	0		8150	-0-	8150	16885	7717	2	433	9	N	394	345	1			532
12	0		7017	-0-	7017	23902	6635	2	382	9	N	347	344	1			535
01	30778	X	6876	-0-	-23902	-0-	6470	2	406	9	N	369	349	1			555
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					555

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILLIAM 13X76D WELL #: 1H RRCID -> 289549 COMPL. DATE 02/24/2019 TOTAL DEPTH 8696 PERF. 9200 - 19257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	832	1039	1			165
10	0		5909	-0-	5909	5909	5053	2	856	9	N	778	555	1			388
11	0		5808	-0-	5808	11717	5221	2	587	9	N	534	724	1			198
12	0		5614	-0-	5614	17331	4579	2	1035	9	N	941	751	1			388
01	24484	X	7153	-0-	-17331	-0-	6316	2	837	9	N	761	771	1			378
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					178

PLUGGED AND ABANDONED_____ 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

09	720	N	702	-0-	-18	-0-	639	3	63	9	N	57					209
10	744	N	744	-0-	-0-	-0-	676	3	68	9	N	62					271
11	690	N	667	-0-	-23	-0-	628	3	39	9	N	35	191	1			115
12	713	N	572	-0-	-141	-0-	533	3	39	9	N	35					150
01	744	N	742	-0-	-2	-0-	676	3	66	9	N	60					210
02	687	N	687	-0-	-0-	-0-	585	3	102	9	N	93	189	1			114

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

09	1440	N	1416	-0-	-24	-0-	1408	3	8	9	N	7					158
10	1488	N	1464	-0-	-24	-0-	1456	3	8	9	N	7					165
11	1440	N	1419	-0-	-21	-0-	1418	3	1	9	N	1					166
12	1457	N	1447	-0-	-10	-0-	1445	3	2	9	N	2					168
01	1457	N	1393	-0-	-64	-0-	1385	3	8	9	N	7					175
02	1328	N	1328	-0-	-0-	-0-	1322	3	6	9	N	5					180

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

09	4470	X	4147	-0-	-323	-0-	1800	1	2294	3	N	48					251
							53	9									
10	0		4283	-0-	4283	4283	1860	1	2364	3	N	54	183	1			122
							59	9									
11	0		4136	-0-	4136	8419	1800	1	2275	3	N	55					177
							61	9									
12	0		4114	-0-	4114	12533	1860	1	2197	3	N	52					229
							57	9									
01	0		4121	-0-	4121	16654	1860	1	2185	3	N	69	176	1			122
							76	9									
*02	20284	X	3630	-0-	-16654	-0-	1680	1	1895	3	N	50					172
							55	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

09	3780	X	3455	-0-	-325	-0-	3410	3	45	9	N	41					277
10	3906	X	3528	-0-	-378	-0-	3478	3	50	9	N	45					322
11	3780	X	3391	-0-	-389	-0-	3335	3	56	9	N	51	187	1			186
12	3782	X	3427	-0-	-355	-0-	3370	3	57	9	N	52					238
01	3596	X	3427	-0-	-169	-0-	3362	3	65	9	N	59					297
*02	3220	X	3124	-0-	-96	-0-	3063	3	61	9	N	55	170	1			182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2708	X	2708	-0-	-0-	-0-	2568	3	140	9	N	127					296
10	2772	X	2772	-0-	-0-	-0-	2623	3	149	9	N	135	184	1			247
11	2580	X	2579	-0-	-1	-0-	2440	3	139	9	N	126	176	1			197
12	2790	X	2557	-0-	-233	-0-	2451	3	106	9	N	96					293
01	2790	X	2413	-0-	-377	-0-	2282	3	131	9	N	119	182	1			230
*02	2520	X	2432	-0-	-88	-0-	2300	3	132	9	N	120	186	1			164

UPLAND RESOURCES LLC 878931
CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					150
10	0		539	-0-	539	539	539	2			N	-0-					150
11	1020	N	481	-0-	-539	-0-	481	2			N	-0-					150
12	0		511	-0-	511	511	511	2			N	-0-					150
01	949	N	438	-0-	-511	-0-	438	2			N	-0-					150
02	448	N	213	-0-	-235	-0-	213	2			N	-0-					150

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					103

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	32					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	32					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	32					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2068	-0-	-32	-0-	2055	2	13	9	N	12					36
10	0		2183	-0-	2183	2183	2175	2	8	9	N	7					43
11	3000	N	2048	-0-	-952	1231	2048	2			N	-0-					43
12	3100	N	1966	-0-	-1134	97	1954	2	12	9	N	11					54
*01	2170	N	1916	-0-	-254	-0-	1909	2	7	9	N	6					60
02	1965	N	1965	-0-	-0-	-0-	1952	2	13	9	N	12					72

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O																	
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O																	
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/25/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3559	X	3559	-0-	-0-	-0-	3538	2	21	9	N	19					120
10	0		3652	-0-	3652	3652	3652	2			N	-0-					120
11	0		3360	-0-	3360	7012	3301	2	59	9	N	54	154	1			20
12	0		3288	-0-	3288	10300	3288	2			N	-0-					20
*01	13633	X	3333	-0-	-10300	-0-	3314	2	19	9	N	17					37
02	3332	X	3315	-0-	-17	-0-	3272	2	43	9	N	39					76

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O																	
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O																	
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					46
10	0		165	-0-	165	165	165	2			N	-0-					46
11	0		1702	-0-	1702	1867	1702	2			N	-0-					46
12	0		264	-0-	264	2131	264	2			N	-0-					46
*01	2336	N	205	-0-	-2131	-0-	199	2	6	9	N	5					51
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					51

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					27
10	0		1981	-0-	1981	1981	1981	2			N	-0-					27
11	0		1888	-0-	1888	3869	1888	2			N	-0-					27
12	0		1800	-0-	1800	5669	1800	2			N	-0-					27
*01	3100	N	1851	-0-	-1249	4420	1837	2	14	9	N	13					40
02	2800	N	979	-0-	-1821	2599	971	2	8	9	N	7					47

LATIGO PETROLEUM, LLC 488260
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0		-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	3100	N	3116	-0-	16	16	3116	3			N	-0-					-0-
01	1623	N	1607	-0-	-16	-0-	1607	3			N	-0-					-0-
02	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1746	-0-	-54	-0-	1746	3			N	-0-					-0-
10	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
11	1770	N	1737	-0-	-33	-0-	1737	3			N	-0-					-0-
12	1798	N	1683	-0-	-115	-0-	1683	3			N	-0-					-0-
01	1829	N	1754	-0-	-75	-0-	1754	3			N	-0-					-0-
02	1624	N	1619	-0-	-5	-0-	1619	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					148
10	0		1984	-0-	1984	1984	1984	2			N	-0-					148
11	0		1872	-0-	1872	3856	1872	2			N	-0-					148
12	0		1997	-0-	1997	5853	1997	2			N	-0-					148
01	0		1944	-0-	1944	7797	1944	2			N	-0-					148
02	2800	N	1715	-0-	-1085	6712	1715	2			N	-0-					148

XTO ENERGY INC. 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3703	-0-	-437	-0-	111	1	3561	2	N	28					94
							31	9									
10	0		3711	-0-	3711	3711	111	1	3586	2	N	13					107
							14	9									
11	7862	X	4151	-0-	-3711	-0-	107	1	4044	2	N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0		5294	-0-	5294	5294	115	1	5046	2	N	121					228
							133	9									
02	9637	X	4343	-0-	-5294	-0-	104	1	4213	2	N	24	183	1			69
							26	9									

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		330	-0-	330	330	330	3			N	-0-					32
10	0		347	-0-	347	677	347	3			N	-0-					32
11	0		334	-0-	334	1011	334	3			N	-0-					32
12	0		348	-0-	348	1359	348	3			N	-0-					32
01	1931	N	572	-0-	-1359	-0-	572	3			N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH III LLC 040209
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610 N	2334	-0-	-276	-0-	720 1 134 9		1480 2		N	122	173 1		2 8		52
10	2635 N	2477	-0-	-158	-0-	761 1 132 9		1584 2		N	120					172
11	2550 N	2323	-0-	-227	-0-	792 1 120 9		1411 2		N	109	176 1				105
12	2532 N	2532	-0-	-0-	-0-	818 1 169 9		1545 2		N	154	161 1				98
01	2480 N	2314	-0-	-166	-0-	818 1 146 9		1350 2		N	133					231
02	2249 N	2249	-0-	-0-	-0-	739 1 131 9		1379 2		N	119	173 1				177

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4386	-0-	-144	-0-	1380	1	2732	2	N	249	166	1	3	8	180
							274	9									
10	4681	X	4378	-0-	-303	-0-	1426	1	2734	2	N	198	178	1			200
							218	9									
11	4500	X	4081	-0-	-419	-0-	1379	1	2517	2	N	168	173	1			195
							185	9									
12	4661	X	4661	-0-	-0-	-0-	1500	1	2865	2	N	269	349	1			115
							296	9									
01	4557	X	4170	-0-	-387	-0-	1500	1	2442	2	N	207	176	1			146
							228	9									
02	4088	X	3875	-0-	-213	-0-	1355	1	2290	2	N	209	179	1			176
							230	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6421	-0-	-239	-0-	565	1	5574	2	N	256	353	1	3	8	53
							282	9									
10	6882	X	6330	-0-	-552	-0-	670	1	5378	2	N	256	176	1			133
							282	9									
11	6660	X	5582	-0-	-1078	-0-	750	1	4589	2	N	221	179	1			175
							243	9									
12	6671	X	6671	-0-	-0-	-0-	775	1	5552	2	N	313	355	1			133
							344	9									
01	6634	X	6578	-0-	-56	-0-	775	1	5521	2	N	256	167	1			222
							282	9									
02	5992	X	5803	-0-	-189	-0-	700	1	4861	2	N	220	177	1			265
							242	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	4053	-0-	-117	-0-	1020	1	2821	2	N	193	353	1	3	8	74
							212	9									
10	4309	X	4062	-0-	-247	-0-	1054	1	2785	2	N	203	177	1			100
							223	9									
11	4170	X	3988	-0-	-182	-0-	1073	1	2695	2	N	200	176	1			124
							220	9									
12	4247	X	3395	-0-	-852	-0-	1026	1	2117	2	N	229	177	1			176
							252	9									
01	4185	X	3974	-0-	-211	-0-	1128	1	2674	2	N	156					332
							172	9									
02	3780	X	3651	-0-	-129	-0-	1019	1	2445	2	N	170	355	1			147
							187	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3928	-0-	-152	-0-	738	1	3077	2	N	103	185	1			209
							113	9									
10	4216	X	3946	-0-	-270	-0-	775	1	2995	2	N	160					369
							176	9									
11	4080	X	3426	-0-	-654	-0-	716	1	2609	2	N	92	190	1			271
							101	9									
12	4216	X	931	-0-	-3285	-0-	775	1	156	9	N	142					413
01	4154	X	3362	-0-	-792	-0-	713	1	2564	2	N	77	202	1			288
							85	9									
02	3668	X	3409	-0-	-259	-0-	663	1	2573	2	N	157	195	1			250
							173	9									

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	8460	-0-	-1110	-0-	952	1	6210	2	N	1180	1057	1			383
							1298	9									
10	9889	X	8564	-0-	-1325	-0-	992	1	6303	2	N	1154	1215	1			322
							1269	9									
11	9570	X	7675	-0-	-1895	-0-	1013	1	5478	2	N	1076	1043	1			355
							1184	9									
12	8928	X	8148	-0-	-780	-0-	1066	1	5851	2	N	1119	1234	1			240
							1231	9									
01	9413	X	9413	-0-	-0-	-0-	1064	1	6821	2	N	1389	1241	1			388
							1528	9									
02	8064	X	8064	-0-	-0-	-0-	955	1	5875	2	N	1122	1230	1			280
							1234	9									

MATHERS RANCH 1518-157 CL WX WELL #: 18H RRCID -> 286528 COMPL. DATE 11/15/2018 TOTAL DEPTH 9251 PERF. 9270 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13050	X	12501	-0-	-549	-0-	727	1	10719	2	N	959	883	1			219
							1055	9									
10	0		13003	-0-	13003	13003	802	1	11071	2	N	1027	1053	1			193
							1130	9									
11	0		12683	-0-	12683	25686	822	1	10790	2	N	974	887	1			280
							1071	9									
12	0		12089	-0-	12089	37775	854	1	10247	2	N	898	873	1			305
							988	9									
01	0		10582	-0-	10582	48357	849	1	8675	2	N	962	1068	1			199
							1058	9									
02	59592	X	11235	-0-	-48357	-0-	767	1	9386	2	N	984	1053	1			130
							1082	9									

MATHERS RANCH 26-159 CL WX WELL #: 20H RRCID -> 286627 COMPL. DATE 01/13/2019 TOTAL DEPTH 9285 PERF. 9300 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22320	X	19643	-0-	-2677	-0-	18961	2	682	9	N	620	665	1			195
10	0		19922	-0-	19922	19922	19234	2	688	9	N	625	528	1			292
11	0		18814	-0-	18814	38736	18137	2	677	9	N	615	707	1			200
12	0		19812	-0-	19812	58548	19098	2	714	9	N	649	522	1			327
01	0		19154	-0-	19154	77702	18439	2	715	9	N	650	710	1			267
*02	94492	X	16790	-0-	-77702	-0-	16174	2	616	9	N	560	530	1			297

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 1518-158 CL EX WELL #: 19H RRCID -> 286723 COMPL. DATE 12/11/2018 TOTAL DEPTH 9218 PERF. 9202 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16680	X	15416	-0-	-1264	-0-	750	1	13520	2	N	1042	1049	1			191
							1146	9									
10	16864	X	15478	-0-	-1386	-0-	799	1	13499	2	N	1073	1069	1			195
							1180	9									
11	16050	X	13529	-0-	-2521	-0-	822	1	11581	2	N	1024	881	1			338
							1126	9									
12	16554	X	11544	-0-	-5010	-0-	849	1	9703	2	N	902	1057	1			183
							992	9									
01	16554	X	13247	-0-	-3307	-0-	897	1	11242	2	N	1007	885	1			305
							1108	9									
02	14392	X	11947	-0-	-2445	-0-	834	1	10108	2	N	914	1053	1			166
							1005	9									

MATHERS RANCH 26-159 CL EX WELL #: 21H RRCID -> 288020 COMPL. DATE 02/24/2019 TOTAL DEPTH 8227 PERF. 9320 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28740	X	26013	-0-	-2727	-0-	25319	2	694	9	N	631	706	1			157
10	29078	X	26487	-0-	-2591	-0-	25751	2	736	9	N	669	701	1			125
11	27390	X	24982	-0-	-2408	-0-	24241	2	741	9	N	674	540	1			259
12	27838	X	24646	-0-	-3192	-0-	23899	2	747	9	N	679	714	1			224
01	27187	X	23919	-0-	-3268	-0-	23176	2	743	9	N	675	695	1			204
02	24276	X	21434	-0-	-2842	-0-	20800	2	634	9	N	576	714	1			66

MATHERS RANCH 158-149 CL EX WELL #: 24H RRCID -> 288302 COMPL. DATE 04/29/2019 TOTAL DEPTH 9255 PERF. 9340 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1135	-0-	-185	-0-	725	1	237	2	N	157	167	1			134
							173	9									
10	1209	N	1097	-0-	-112	-0-	775	1	156	2	N	151	160	1			125
							166	9									
11	1320	N	1239	-0-	-81	-0-	794	1	269	2	N	160	175	1			110
							176	9									
12	1178	N	1061	-0-	-117	-0-	849	1	212	9	N	193	176	1			127
01	1320	N	1320	-0-	-0-	-0-	807	1	333	2	N	164	176	1			115
							180	9									
02	1332	N	1332	-0-	-0-	-0-	767	1	389	2	N	160	178	1			97
							176	9									

MATHERS RANCH 159-148 CL EX WELL #: 22H RRCID -> 288324 COMPL. DATE 03/28/2019 TOTAL DEPTH 9390 PERF. 9320 - 18890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3496	-0-	-1334	-0-	994	1	2089	2	N	375	170	1			334
							413	9									
10	4867	X	4598	-0-	-269	-0-	1054	1	3126	2	N	380	522	1			192
							418	9									
11	4710	X	4569	-0-	-141	-0-	1073	1	3078	2	N	380	350	1			222
							418	9									
12	4650	X	3928	-0-	-722	-0-	1128	1	2375	2	N	386	356	1			252
							425	9									
01	4588	X	4393	-0-	-195	-0-	1176	1	2818	2	N	363	354	1			261
							399	9									
02	4256	X	3446	-0-	-810	-0-	1085	1	1958	2	N	366	351	1			276
							403	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 159-148 CL WX WELL #: 23H RRCID -> 289315 COMPL. DATE 03/30/2019 TOTAL DEPTH 9416 PERF. 9460 - 18869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2095	-0-	2095	2095	1007	1	910	2	N	162	167	1			124
							178	9									
10	0		2128	-0-	2128	4223	1020	1	902	2	N	187	177	1			134
							206	9									
11	0		1685	-0-	1685	5908	1073	1	443	2	N	154	161	1			127
							169	9									
12	0		1823	-0-	1823	7731	1127	1	519	2	N	161	178	1			110
							177	9									
01	0		2162	-0-	2162	9893	1176	1	727	2	N	235	178	1			167
							259	9									
02	11082	X	1189	-0-	-9893	-0-	1086	1	103	9	N	94					261

MATHERS RANCH 157-150 CL EX WELL #: 25H RRCID -> 290793 COMPL. DATE 03/15/2019 TOTAL DEPTH 512 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

09	6660	X	5048	-0-	-1612	-0-	4992	3	56	9	N	51					221
10	0		6631	-0-	6631	6631	6592	3	39	9	N	35	198	1			58
11	0		5705	-0-	5705	12336	5681	3	24	9	N	22					80
12	0		6466	-0-	6466	18802	6409	3	57	9	N	52					132
01	23960	X	5158	-0-	-18802	-0-	5069	3	89	9	N	81					213
02	5992	X	NO RPT	-0-	-5992	-0-					N	NO RPT					213

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

09	1870	N	1870	-0-	-0-	-0-	1729	3	141	9	N	128	191	1			195
10	0		1510	-0-	1510	1510	1386	3	124	9	N	113	190	1			118
11	0		1421	-0-	1421	2931	1296	3	125	9	N	114					232
12	0		1969	-0-	1969	4900	1914	3	55	9	N	50					282
01	3100	N	921	-0-	-2179	2721	752	3	169	9	N	154	380	1			56
02	0	N	NO RPT	-0-	-0-	2721					N	NO RPT					56

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

09	6432	X	6432	-0-	-0-	-0-	6333	3	99	9	N	90	194	1			177
10	0		6458	-0-	6458	6458	6215	3	243	9	N	221	191	1			207
11	0		5953	-0-	5953	12411	5924	3	29	9	N	26					233
12	0		6286	-0-	6286	18697	5904	3	382	9	N	347	373	1			207
01	25077	X	6380	-0-	-18697	-0-	6164	3	216	9	N	196					403
02	5992	X	NO RPT	-0-	-5992	-0-					N	NO RPT					403

LATIGO PETROLEUM, LLC 488260
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

09	0		1348	-0-	1348	1348	1260	2	88	9	N	80					457
10	0		1215	-0-	1215	2563	1215	2			N	-0-					457
11	0		995	-0-	995	3558	961	2	34	9	N	31	197	1			291
12	0		706	-0-	706	4264	523	2	183	9	N	166					457
01	3100	N	1231	-0-	-1869	2395	898	2	333	9	N	303	196	1			564
02	0	N	NO RPT	-0-	-0-	2395					N	NO RPT					564

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2217	-0-	-93	-0-	30	1	1988	2	N	181	180	1			354
							199	9									
10	2356	N	2190	-0-	-166	-0-	31	1	1992	2	N	152	180	1			326
							167	9									
11	2280	N	2077	-0-	-203	-0-	30	1	1875	2	N	156	375	1			107
							172	9									
12	2294	N	2110	-0-	-184	-0-	31	1	1912	2	N	152					259
							167	9									
01	2201	N	1915	-0-	-286	-0-	30	1	1721	2	N	149	192	1			216
							164	9									
02	1932	N	1739	-0-	-193	-0-	28	1	1578	2	N	121	181	1			156
							133	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1040	-0-	-160	-0-	29	1	900	2	N	101	377	1			179
							111	9									
10	0		1076	-0-	1076	1076	31	1	939	2	N	96					275
							106	9									
11	0		1044	-0-	1044	2120	30	1	879	2	N	123	193	1			205
							135	9									
12	0		1065	-0-	1065	3185	31	1	909	2	N	114	192	1			127
							125	9									
01	0		1083	-0-	1083	4268	30	1	913	2	N	127					254
							140	9									
02	2800	N	999	-0-	-1801	2467	26	1	846	2	N	115	194	1			175
							127	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	55	-0-	-125	-0-	6	1	49	2	N	-0-					245
10	82	N	82	-0-	-0-	-0-	31	1	51	2	N	-0-					245
11	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					245
12	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					245
01	93	N	73	-0-	-20	-0-	3	1	70	2	N	-0-					245
02	84	N	60	-0-	-24	-0-	4	1	56	2	N	-0-					245

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2058	-0-	-222	-0-	30	1	1998	2	N	27					119
							30	9									
10	2387	N	1990	-0-	-397	-0-	30	1	1907	2	N	48					167
							53	9									
11	2250	N	1978	-0-	-272	-0-	29	1	1892	2	N	52					219
							57	9									
12	2139	N	2105	-0-	-34	-0-	29	1	2014	2	N	56					275
							62	9									
01	1984	N	1836	-0-	-148	-0-	27	1	1747	2	N	56	205	1			126
							62	9									
02	1868	N	1868	-0-	-0-	-0-	26	1	1794	2	N	44					170
							48	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1773	N	1773	-0-		-0-	-0-	30	1	1376	2	N	334	167	1			435
								367	9									
10	1788	N	1788	-0-		-0-	-0-	31	1	1396	2	N	328	606	1			157
								361	9									
11	1710	N	1710	-0-		-0-	-0-	30	1	1335	2	N	314	171	1			300
								345	9									
12	1829	N	1716	-0-		-113	-0-	28	1	1371	2	N	288	346	1			242
								317	9									
01	1878	N	1878	-0-		-0-	-0-	31	1	1481	2	N	333	345	1			230
								366	9									
02	1691	N	1691	-0-		-0-	-0-	28	1	1327	2	N	305	346	1			189
								336	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1449	N	1449	-0-		-0-	-0-	30	1	1207	2	N	193	181	1			197
								212	9									
10	1468	N	1468	-0-		-0-	-0-	31	1	1229	2	N	189	176	1			210
								208	9									
11	1470	N	1412	-0-		-58	-0-	30	1	1182	2	N	182	188	1			204
								200	9									
12	1488	N	1168	-0-		-320	-0-	24	1	1050	2	N	85	190	1			99
								94	9									
01	1457	N	1175	-0-		-282	-0-	28	1	995	2	N	138					237
								152	9									
02	1316	N	1204	-0-		-112	-0-	28	1	961	2	N	195	360	1			72
								215	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-		-0-	-0-	30	1	693	2	N	117					304
								129	9									
10	744	N	674	-0-		-70	-0-	31	1	540	2	N	94	172	1			226
								103	9									
11	900	N	900	-0-		-0-	-0-	30	1	720	2	N	136	176	1			186
								150	9									
12	837	N	814	-0-		-23	-0-	27	1	686	2	N	92					278
								101	9									
01	682	N	635	-0-		-47	-0-	28	1	524	2	N	75	171	1			182
								83	9									
02	756	N	728	-0-		-28	-0-	27	1	606	2	N	86					268
								95	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1206	-0-		-174	-0-	30	1	987	2	N	172	167	1			297
								189	9									
10	1185	N	1185	-0-		-0-	-0-	29	1	1018	2	N	125	170	1			252
								138	9									
11	1111	N	1111	-0-		-0-	-0-	30	1	929	2	N	138	171	1			219
								152	9									
12	1240	N	808	-0-		-432	-0-	25	1	654	2	N	117					336
								129	9									
01	1178	N	1140	-0-		-38	-0-	31	1	921	2	N	171	170	1			337
								188	9									
02	1036	N	751	-0-		-285	-0-	28	1	609	2	N	104	170	1			271
								114	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	722	-0-	-238	-0-	30	1	614	2	N	71	171	1			229
							78	9									
10	961	N	620	-0-	-341	-0-	31	1	522	2	N	61					290
							67	9									
11	810	N	144	-0-	-666	-0-	13	1	119	2	N	11					301
							12	9									
12	744	N	288	-0-	-456	-0-	8	1	240	2	N	36					337
							40	9									
01	744	N	744	-0-	-0-	-0-	28	1	561	2	N	141	174	1			304
							155	9									
02	704	N	704	-0-	-0-	-0-	27	1	521	2	N	142	171	1			275
							156	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

09	0		-0-	-0-	-0-	-0-					N	-0-					458
10	0		-0-	-0-	-0-	-0-					N	-0-					458
11	0		-0-	-0-	-0-	-0-					N	-0-					458
12	0		-0-	-0-	-0-	-0-					N	-0-					458
01	0		-0-	-0-	-0-	-0-					N	-0-					458
02	0	N	-0-	-0-	-0-	-0-					N	-0-					458

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

09	930	N	606	-0-	-324	-0-	29	1	512	2	N	59	179	1			260
							65	9									
10	992	N	919	-0-	-73	-0-	31	1	769	2	N	108					368
							119	9									
11	870	N	828	-0-	-42	-0-	30	1	697	2	N	92	184	1			276
							101	9									
12	772	N	772	-0-	-0-	-0-	24	1	668	2	N	73					349
							80	9									
01	930	N	841	-0-	-89	-0-	28	1	716	2	N	88	180	1			257
							97	9									
02	827	N	827	-0-	-0-	-0-	28	1	679	2	N	109	182	1			184
							120	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

09	390	N	131	-0-	-259	-0-	28	1	103	2	N	-0-					192
10	344	N	344	-0-	-0-	-0-	31	1	282	2	N	28					220
							31	9									
11	372	N	372	-0-	-0-	-0-	26	1	313	2	N	30					250
							33	9									
12	488	N	488	-0-	-0-	-0-	24	1	373	2	N	83	171	1			162
							91	9									
01	468	N	468	-0-	-0-	-0-	28	1	360	2	N	73					235
							80	9									
02	338	N	338	-0-	-0-	-0-	19	1	262	2	N	52	173	1			114
							57	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	30	1	1004	2	N	151	171	1			149
							166	9									
10	0		894	-0-	894	894	31	1	757	2	N	96					245
							106	9									
11	0		821	-0-	821	1715	30	1	666	2	N	114	170	1			189
							125	9									
12	0		836	-0-	836	2551	27	1	713	2	N	87					276
							96	9									
01	0		413	-0-	413	2964	20	1	296	2	N	88					364
							97	9									
02	2800	N	645	-0-	-2155	809	26	1	602	2	N	15					379
							17	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1569	N	1569	-0-	-0-	-0-	30	1	1214	2	N	295	370	1			67
							325	9									
10	1659	N	1659	-0-	-0-	-0-	31	1	1294	2	N	304	184	1			187
							334	9									
11	1620	N	1620	-0-	-0-	-0-	30	1	1252	2	N	307	366	1			128
							338	9									
12	1555	N	1555	-0-	-0-	-0-	28	1	1238	2	N	263	183	1			208
							289	9									
01	1730	N	1730	-0-	-0-	-0-	31	1	1385	2	N	285	191	1			302
							314	9									
02	1510	N	1510	-0-	-0-	-0-	28	1	1207	2	N	250	380	1			172
							275	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1442	N	1442	-0-	-0-	-0-	30	1	1292	2	N	109	180	1			48
							120	9									
10	0		1460	-0-	1460	1460	31	1	1295	2	N	122					170
							134	9									
11	0		1337	-0-	1337	2797	30	1	1178	2	N	117	183	1			104
							129	9									
12	0		1001	-0-	1001	3798	24	1	908	2	N	63					167
							69	9									
01	0		1022	-0-	1022	4820	24	1	939	2	N	54					221
							59	9									
02	2800	N	1125	-0-	-1675	3145	23	1	960	2	N	129	190	1			160
							142	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2758	-0-	-1262	-0-	30	1	2553	2	N	159	170	1			176
							175	9									
10	4154	X	2244	-0-	-1910	-0-	31	1	2105	2	N	98					274
							108	9									
11	4020	X	1939	-0-	-2081	-0-	30	1	1836	2	N	66	172	1			168
							73	9									
12	4154	X	1901	-0-	-2253	-0-	30	1	1695	2	N	160	173	1			155
							176	9									
01	3317	X	2745	-0-	-572	-0-	31	1	2432	2	N	256	343	1			68
							282	9									
02	2576	X	813	-0-	-1763	-0-	28	1	753	2	N	29					97
							32	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	837	-0-		-303	-0-	20	1	754	2	N	57	200	1			161
								63	9									
10	1330	N	1330	-0-		-0-	-0-	31	1	1027	2	N	247	199	1			209
								272	9									
11	1140	N	1126	-0-		-14	-0-	30	1	928	2	N	153	200	1			162
								168	9									
12	956	N	956	-0-		-0-	-0-	26	1	753	2	N	161	199	1			124
								177	9									
01	1333	N	1085	-0-		-248	-0-	28	1	899	2	N	144					268
								158	9									
02	1064	N	1014	-0-		-50	-0-	27	1	826	2	N	146	187	1			227
								161	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-		-0-	-0-	30	1	757	2	N	154	177	1			159
								169	9									
10	945	N	945	-0-		-0-	-0-	31	1	771	2	N	130					289
								143	9									
11	876	N	876	-0-		-0-	-0-	26	1	698	2	N	138	199	1			228
								152	9									
12	961	N	857	-0-		-104	-0-	26	1	685	2	N	133					361
								146	9									
01	930	N	820	-0-		-110	-0-	24	1	680	2	N	105	381	1			85
								116	9									
02	928	N	928	-0-		-0-	-0-	24	1	748	2	N	142					227
								156	9									

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1788	N	1788	-0-		-0-	-0-	30	1	1524	2	N	213	180	1			150
								234	9									
10	1791	N	1791	-0-		-0-	-0-	30	1	1515	2	N	224	183	1			191
								246	9									
11	1555	N	1555	-0-		-0-	-0-	29	1	1401	2	N	114	184	1			121
								125	9									
12	1594	N	1594	-0-		-0-	-0-	29	1	1404	2	N	146					267
								161	9									
01	1596	N	1596	-0-		-0-	-0-	30	1	1383	2	N	166	191	1			242
								183	9									
02	1643	N	1643	-0-		-0-	-0-	28	1	1428	2	N	170	181	1			231
								187	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3166	X	3166	-0-		-0-	-0-	30	1	2841	2	N	268	181	1			292
								295	9									
10	3212	X	3212	-0-		-0-	-0-	31	1	2931	2	N	227	182	1			337
								250	9									
11	3145	X	3145	-0-		-0-	-0-	30	1	2845	2	N	245	365	1			217
								270	9									
12	3162	X	3034	-0-		-128	-0-	28	1	2775	2	N	210	183	1			244
								231	9									
01	3223	X	3223	-0-		-0-	-0-	30	1	2897	2	N	269	371	1			142
								296	9									
02	3117	X	3117	-0-		-0-	-0-	28	1	2816	2	N	248	184	1			206
								273	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1577	N	1577	-0-	-0-	-0-	30	1	1382	2	N	150					249
							165	9									
10	1581	N	1547	-0-	-34	-0-	31	1	1382	2	N	122	179	1			192
							134	9									
11	1542	N	1542	-0-	-0-	-0-	30	1	1361	2	N	137	182	1			147
							151	9									
12	1581	N	1534	-0-	-47	-0-	29	1	1375	2	N	118					265
							130	9									
01	1563	N	1563	-0-	-0-	-0-	31	1	1367	2	N	150	171	1			244
							165	9									
02	1462	N	1462	-0-	-0-	-0-	28	1	1287	2	N	134	177	1			201
							147	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4452	X	3745	-0-	-707	-0-	30	1	3381	2	N	304	169	1			327
							334	9									
10	4073	X	4073	-0-	-0-	-0-	31	1	3726	2	N	287	343	1			271
							316	9									
11	1920	X	1002	-0-	-918	-0-	26	1	976	2	N	-0-					271
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					271
01	2412	X	2412	-0-	-0-	-0-	21	1	1756	2	N	577	506	1			342
							635	9									
02	4516	X	4516	-0-	-0-	-0-	28	1	4069	2	N	381	518	1			205
							419	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	N	922	-0-	-0-	-0-	30	1	424	2	N	425	196	1			382
							468	9									
10	496	N	484	-0-	-12	-0-	31	1	409	2	N	40	191	1			231
							44	9									
11	671	N	671	-0-	-0-	-0-	29	1	381	2	N	237	194	1			274
							261	9									
12	620	N	614	-0-	-6	-0-	25	1	348	2	N	219	197	1			296
							241	9									
01	496	N	438	-0-	-58	-0-	21	1	256	2	N	146	384	1			58
							161	9									
02	579	N	579	-0-	-0-	-0-	28	1	290	2	N	237	191	1			104
							261	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2090	N	2090	-0-	-0-	-0-	30	1	1398	2	N	602	563	1			396
							662	9									
10	0		1782	-0-	1782	1782	31	1	1287	2	N	422	391	1			427
							464	9									
11	0		1627	-0-	1627	3409	30	1	1204	2	N	357	569	1			215
							393	9									
12	0		1062	-0-	1062	4471	24	1	850	2	N	171					386
							188	9									
01	0		1857	-0-	1857	6328	31	1	1223	2	N	548	593	1			341
							603	9									
02	2800	N	1431	-0-	-1369	4959	25	1	1007	2	N	363	566	1			138
							399	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	950	-0-		-400	-0-	30	1	809	2	N	101	184	1			139
								111	9									
10	0		1463	-0-		1463	1463	31	1	1299	2	N	121					260
								133	9									
11	0		1586	-0-		1586	3049	30	1	1378	2	N	162	175	1			247
								178	9									
12	0		1503	-0-		1503	4552	27	1	1333	2	N	130	180	1			197
								143	9									
01	0		1536	-0-		1536	6088	28	1	1405	2	N	94	182	1			109
								103	9									
02	2800	N	1511	-0-		-1289	4799	27	1	1335	2	N	135					244
								149	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1818	-0-		-42	-0-	27	1	1608	2	N	166	373	1			164
								183	9									
10	2015	N	1804	-0-		-211	-0-	31	1	1556	2	N	197	195	1			166
								217	9									
11	1647	N	1647	-0-		-0-	-0-	30	1	1427	2	N	173					339
								190	9									
12	1891	N	1573	-0-		-318	-0-	26	1	1354	2	N	175	195	1			319
								193	9									
01	1798	N	1415	-0-		-383	-0-	19	1	1278	2	N	107	194	1			232
								118	9									
02	1718	N	1718	-0-		-0-	-0-	27	1	1505	2	N	169	191	1			210
								186	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1222	-0-		-308	-0-	30	1	1049	2	N	130	187	1			127
								143	9									
10	0		946	-0-		946	946	24	1	814	2	N	98					225
								108	9									
11	0		1508	-0-		1508	2454	30	1	1246	2	N	211	184	1			252
								232	9									
12	0		2449	-0-		2449	4903	28	1	2150	2	N	246	375	1			123
								271	9									
01	0		1656	-0-		1656	6559	31	1	1328	2	N	270	231	1			162
								297	9									
02	2800	N	2253	-0-		-547	6012	28	1	1940	2	N	259	184	1			237
								285	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	702	-0-		-18	-0-	28	1	535	2	N	126					283
								139	9									
10	744	N	712	-0-		-32	-0-	31	1	545	2	N	124	186	1			221
								136	9									
11	750	N	645	-0-		-105	-0-	30	1	483	2	N	120	189	1			152
								132	9									
12	713	N	582	-0-		-131	-0-	25	1	447	2	N	100					252
								110	9									
01	713	N	622	-0-		-91	-0-	28	1	447	2	N	134	191	1			195
								147	9									
02	616	N	536	-0-		-80	-0-	25	1	393	2	N	107	193	1			109
								118	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1060	-0-	-20	-0-	30	1	934	2	N	87					207
							96	9									
10	1173	N	1173	-0-	-0-	-0-	31	1	1007	2	N	123	179	1			151
							135	9									
11	1020	N	905	-0-	-115	-0-	19	1	819	2	N	61					212
							67	9									
12	1085	N	327	-0-	-758	-0-	327	2			N	-0-					212
01	1274	N	1274	-0-	-0-	-0-	22	1	1085	2	N	152	182	1			182
							167	9									
02	875	N	875	-0-	-0-	-0-	22	1	767	2	N	78					260
							86	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1334	N	1334	-0-	-0-	-0-	30	1	1080	2	N	204	179	1			224
							224	9									
10	1316	N	1316	-0-	-0-	-0-	31	1	1063	2	N	202	192	1			234
							222	9									
11	1200	N	1163	-0-	-37	-0-	30	1	957	2	N	160	189	1			205
							176	9									
12	1364	N	831	-0-	-533	-0-	20	1	716	2	N	86					291
							95	9									
01	1302	N	1220	-0-	-82	-0-	26	1	1016	2	N	162	181	1			272
							178	9									
02	1092	N	1076	-0-	-16	-0-	28	1	890	2	N	144	186	1			230
							158	9									

GRAY 353/352 WELL #: C003CN RRCID -> 287304 COMPL. DATE 05/23/2019 TOTAL DEPTH 8400 PERF. 8505 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16470	X	15202	-0-	-1268	-0-	30	1	13279	2	N	1721	2010	1			349
							1893	9									
10	16988	X	15031	-0-	-1957	-0-	31	1	13107	2	N	1721	1699	1			371
							1893	9									
11	15810	X	13425	-0-	-2385	-0-	30	1	11702	2	N	1539	1634	1			276
							1693	9									
12	15748	X	12730	-0-	-3018	-0-	29	1	11085	2	N	1469	1211	1			534
							1616	9									
01	15717	X	11538	-0-	-4179	-0-	31	1	10245	2	N	1147	1315	1			366
							1262	9									
02	14196	X	10345	-0-	-3851	-0-	28	1	8986	2	N	1210	1117	1			459
							1331	9									

PIONEER 31 WELL #: C001OB RRCID -> 291433 COMPL. DATE 07/21/2021 TOTAL DEPTH 8008 PERF. 8492 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24600	X	16941	-0-	-7659	-0-	30	1	15988	2	N	839	917	1			313
							923	9									
10	23901	X	16723	-0-	-7178	-0-	31	1	15748	2	N	858	908	1			263
							944	9									
11	21450	X	15515	-0-	-5935	-0-	30	1	14604	2	N	801	733	1			331
							881	9									
12	20367	X	15025	-0-	-5342	-0-	29	1	14187	2	N	735	739	1			327
							809	9									
01	18631	X	15405	-0-	-3226	-0-	31	1	14546	2	N	753	732	1			348
							828	9									
02	15820	X	14469	-0-	-1351	-0-	28	1	13662	2	N	708	920	1			136
							779	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LORENE 144 WELL #: C001NC RRCID -> 292134 COMPL. DATE 01/12/2022 TOTAL DEPTH 7936 PERF. 8363 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47580	X	26504	-0-	-21076	-0-	30	1	25187	2	N	1170	1109	1			369
							1287	9									
10	43307	X	25547	-0-	-17760	-0-	31	1	24381	2	N	1032	1155	1			246
							1135	9									
11	33450	X	23119	-0-	-10331	-0-	30	1	22131	2	N	871	766	1			351
							958	9									
12	30070	X	21363	-0-	-8707	-0-	29	1	20527	2	N	734	774	1			311
							807	9									
01	28396	X	21169	-0-	-7227	-0-	31	1	20379	2	N	690	754	1			247
							759	9									
02	24724	X	17962	-0-	-6762	-0-	28	1	17343	2	N	537	570	1			214
							591	9									

LORENE 145 WELL #: C001BO RRCID -> 293211 COMPL. DATE 06/15/2022 TOTAL DEPTH 7916 PERF. 8205 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33240	X	24736	-0-	-8504	-0-	30	1	21569	2	N	2852	2864	1			513
							3137	9									
10	34348	X	22117	-0-	-12231	-0-	31	1	19543	2	N	2312	2441	1			384
							2543	9									
11	33240	X	17998	-0-	-15242	-0-	30	1	15907	2	N	1874	1725	1			533
							2061	9									
12	34348	X	16102	-0-	-18246	-0-	29	1	14373	2	N	1545	1746	1			332
							1700	9									
01	30411	X	15107	-0-	-15304	-0-	133	1	13417	2	N	1415	1268	1			479
							1557	9									
02	23100	X	12928	-0-	-10172	-0-	28	1	11658	2	N	1129	1336	1			272
							1242	9									

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					284
10	0		-0-	-0-	-0-	-0-					N	-0-					284
11	0		-0-	-0-	-0-	-0-					N	-0-					284
12	0		-0-	-0-	-0-	-0-					N	-0-					284
01	0		-0-	-0-	-0-	-0-					N	-0-					284
02	0	N	-0-	-0-	-0-	-0-					N	-0-					284

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1928	-0-	-0-	-0-	1921	2	7	9	N	6					129
10	0		1990	-0-	1990	1990	1975	2	15	9	N	14					143
11	0		1873	-0-	1873	3863	1859	2	14	9	N	13					156
12	0		1398	-0-	1398	5261	1388	2	10	9	N	9					165
01	0		1330	-0-	1330	6591	1313	2	17	9	N	15					180
02	2800	N	951	-0-	-1849	4742	945	2	6	9	N	5					185

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1830	-0-	-1170	3478	1817	2	13	9	N	12					207
10	0		-0-	-0-	-0-	3478					N	-0-					207
11	0		1886	-0-	1886	5364	1869	2	17	9	N	15	173	1			49
12	0		2617	-0-	2617	7981	2614	2	3	9	N	3					52
01	0		2508	-0-	2508	10489	2506	2	2	9	N	2					54
02	11194	X	705	-0-	-10489	-0-	705	2			N	-0-					54

PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	160	160	1			41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	20					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	347	-0-	-163	-0-	324	1	23	2	N	-0-					126
10	0		398	-0-	398	398	335	1	63	2	N	-0-					126
11	0		338	-0-	338	736	324	1	14	2	N	-0-					126
12	0		335	-0-	335	1071	335	1			N	-0-					126
01	0		-0-	-0-	-0-	1071					N	-0-					126
02	1071	N	-0-	-0-	-1071	-0-					N	-0-					126

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2883	-0-	-27	-0-	1044	1	1736	2	N	94					209
							103	9									
10	0		2937	-0-	2937	2937	1079	1	1735	2	N	112	196	1			125
							123	9									
11	0		2409	-0-	2409	5346	1044	1	1271	2	N	85					210
							94	9									
12	0		1728	-0-	1728	7074	1079	1	564	2	N	77	192	1			95
							85	9									
01	0		2992	-0-	2992	10066	1079	1	1818	2	N	86					181
							95	9									
02	12818	X	2752	-0-	-10066	-0-	974	1	1643	2	N	123					304
							135	9									

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3256	-0-	-434	-0-	3211	2	45	9	N	41	166	1			148
10	0		3444	-0-	3444	3444	3399	2	45	9	N	41					189
11	0		3605	-0-	3605	7049	3552	2	53	9	N	48					237
12	0		3398	-0-	3398	10447	3369	2	29	9	N	26	158	1			105
01	0		3167	-0-	3167	13614	3167	2			N	-0-					105
02	16292	X	2678	-0-	-13614	-0-	2653	2	25	9	N	23					128

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4497	-0-	-513	-0-	684	1	3730	2	N	75	193	1			104
							83	9									
10	0		4704	-0-	4704	4704	707	1	3902	2	N	86					190
							95	9									
11	0		4467	-0-	4467	9171	684	1	3687	2	N	87	197	1			80
							96	9									
12	0		3309	-0-	3309	12480	707	1	2535	2	N	61					141
							67	9									
01	0		4002	-0-	4002	16482	707	1	3210	2	N	77					218
							85	9									
02	20019	X	3537	-0-	-16482	-0-	638	1	2833	2	N	60					278
							66	9									

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1720	-0-	-440	-0-	1584	2	136	9	N	124	192	1			240
10	0		1616	-0-	1616	1616	1488	2	128	9	N	116					356
11	0		1214	-0-	1214	2830	1117	2	97	9	N	88	187	1			257
12	0		773	-0-	773	3603	695	2	78	9	N	71	176	1			152
01	0		817	-0-	817	4420	752	2	65	9	N	59					211
02	2800	N	69	-0-	-2731	1689	60	2	9	9	N	8					219

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2726	-0-	-154	-0-	2200	2	526	9	N	478	379	1			323
10	0		2806	-0-	2806	2806	2261	2	545	9	N	495	567	1			251
11	0		2682	-0-	2682	5488	2175	2	507	9	N	461	389	1			323
12	0		2716	-0-	2716	8204	2186	2	530	9	N	482	394	1			411
01	0		2714	-0-	2714	10918	2172	2	542	9	N	493	586	1			318
02	13428	X	2510	-0-	-10918	-0-	2042	2	468	9	N	425	387	1			356

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2299	-0-	-401	-0-	2148	2	151	9	N	137					271
10	0		2547	-0-	2547	2547	2298	2	249	9	N	226	197	1			300
11	0		2385	-0-	2385	4932	2196	2	189	9	N	172	392	1			80
12	0		2231	-0-	2231	7163	2134	2	97	9	N	88					168
01	0		2545	-0-	2545	9708	2239	2	306	9	N	278	197	1			249
02	11827	X	2119	-0-	-9708	-0-	1998	2	121	9	N	110	200	1			159

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4732	-0-	-308	-0-	4566	2	166	9	N	151	186	1			272
10	0		4861	-0-	4861	4861	4769	2	92	9	N	84	194	1			162
11	0		4647	-0-	4647	9508	4445	2	202	9	N	184	196	1			150
12	0		4317	-0-	4317	13825	4223	2	94	9	N	85					235
01	0		4753	-0-	4753	18578	4518	2	235	9	N	214	191	1			258
02	22689	X	4111	-0-	-18578	-0-	3958	2	153	9	N	139	197	1			200

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4190	-0-	-1510	-0-	4032	2	158	9	N	144	191	1			241
10	0		3687	-0-	3687	3687	3568	2	119	9	N	108	189	1			160
11	0		3546	-0-	3546	7233	3413	2	133	9	N	121	192	1			89
12	0		3069	-0-	3069	10302	3004	2	65	9	N	59					148
01	0		3484	-0-	3484	13786	3273	2	211	9	N	192					340
02	17225	X	3439	-0-	-13786	-0-	3283	2	156	9	N	142	201	1			281

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3341	-0-	-589	-0-	3296	2	45	9	N	41					181
10	0		2491	-0-	2491	2491	2447	2	44	9	N	40					221
11	0		2672	-0-	2672	5163	2652	2	20	9	N	18					239
12	0		3275	-0-	3275	8438	3233	2	42	9	N	38	174	1			103
01	0		3205	-0-	3205	11643	3174	2	31	9	N	28					131
02	13731	X	2088	-0-	-11643	-0-	2057	2	31	9	N	28					159

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5586	X	5586	-0-	-0-	-0-	5578	2	8	9	N	7	167	1			96
10	0		4703	-0-	4703	4703	4672	2	31	9	N	28					124
11	0		4034	-0-	4034	8737	3997	2	37	9	N	34					158
12	0		4197	-0-	4197	12934	4174	2	23	9	N	21					179
01	0		4590	-0-	4590	17524	4551	2	39	9	N	35					214
02	21481	X	3957	-0-	-17524	-0-	3936	2	21	9	N	19					233

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2704	X	2704	-0-	-0-	-0-	324	1	2288	2	N	84					201
							92	9									
10	0		1964	-0-	1964	1964	331	1	1524	2	N	99	180	1			120
							109	9									
11	0		2394	-0-	2394	4358	315	1	1979	2	N	91					211
							100	9									
12	0		2286	-0-	2286	6644	254	1	1964	2	N	62	188	1			85
							68	9									
01	0		3946	-0-	3946	10590	335	1	3565	2	N	42					127
							46	9									
02	12530	X	1940	-0-	-10590	-0-	302	1	1592	2	N	42					169
							46	9									

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	N	1083	-0-	-0-	-0-	912	2	171	9	N	155					315
10	0		921	-0-	921	921	758	2	163	9	N	148	187	1			276
11	0		441	-0-	441	1362	397	2	44	9	N	40	147	1			169
12	0		151	-0-	151	1513	151	2			N	-0-					169
01	0		1407	-0-	1407	2920	1153	2	254	9	N	231	186	1			214
02	2800	N	730	-0-	-2070	850	611	2	119	9	N	108	190	1			132

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1794	-0-	-216	-0-	1526	2	268	9	N	244	374	1			245
10	0		1851	-0-	1851	1851	1517	2	334	9	N	304	191	1			358
11	0		1748	-0-	1748	3599	1447	2	301	9	N	274	380	1			252
12	0		1618	-0-	1618	5217	1376	2	242	9	N	220	192	1			280
01	0		1687	-0-	1687	6904	1405	2	282	9	N	256	171	1			365
02	2800	N	1597	-0-	-1203	5701	1286	2	311	9	N	283					648

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1390	-0-	-20	-0-	1112	2	278	9	N	253	546	1			76
10	0		1409	-0-	1409	1409	1103	2	306	9	N	278	179	1			175
11	0		1295	-0-	1295	2704	1058	2	237	9	N	215	191	1			199
12	0		381	-0-	381	3085	363	2	18	9	N	16					215
01	0		550	-0-	550	3635	550	2			N	-0-					215
02	2800	N	590	-0-	-2210	1425	560	2	30	9	N	27					242

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1057	-0-	-53	-0-	852	2	205	9	N	186	378	1			185
10	0		1058	-0-	1058	1058	863	2	195	9	N	177	79	1			283
11	0		986	-0-	986	2044	810	2	176	9	N	160	190	1			253
12	0		1052	-0-	1052	3096	885	2	167	9	N	152	134	1			271
01	0		1131	-0-	1131	4227	855	2	276	9	N	251	193	1			329
02	2800	N	932	-0-	-1868	2359	821	2	111	9	N	101	191	1			239

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4335	-0-	-195	-0-	3990	2	345	9	N	314	186	1			311
10	0		4382	-0-	4382	4382	4079	2	303	9	N	275	378	1			208
11	0		4297	-0-	4297	8679	3932	2	365	9	N	332	195	1			345
12	0		4294	-0-	4294	12973	3976	2	318	9	N	289	387	1			247
01	0		4492	-0-	4492	17465	4098	2	394	9	N	358	386	1			219
02	21366	X	3901	-0-	-17465	-0-	3585	2	316	9	N	287	339	1			167

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2731	-0-	-329	-0-	2566	2	165	9	N	150					306
10	0		3296	-0-	3296	3296	2893	2	403	9	N	366	561	1			111
11	0		2979	-0-	2979	6275	2642	2	337	9	N	306	187	1			230
12	0		2882	-0-	2882	9157	2604	2	278	9	N	253	364	1			119
01	0		2859	-0-	2859	12016	2582	2	277	9	N	252	178	1			193
02	14707	X	2691	-0-	-12016	-0-	2387	2	304	9	N	276	192	1			277

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1216	-0-	-44	-0-	1037	2	179	9	N	163					352
10	0		682	-0-	682	682	673	2	9	9	N	8	179	1			181
11	0		1205	-0-	1205	1887	1148	2	57	9	N	52	129	1			104
12	0		1218	-0-	1218	3105	1080	2	138	9	N	125					229
01	0		1152	-0-	1152	4257	1017	2	135	9	N	123					352
02	2800	N	1031	-0-	-1769	2488	931	2	100	9	N	91	193	1			250

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1168	-0-	-122	-0-	907	2	261	9	N	237	153	1			205
10	0		1239	-0-	1239	1239	940	2	299	9	N	272	343	1			134
11	0		1213	-0-	1213	2452	905	2	308	9	N	280	256	1			158
12	0		1222	-0-	1222	3674	952	2	270	9	N	245	195	1			208
01	0		1189	-0-	1189	4863	910	2	279	9	N	254	197	1			265
02	2800	N	1093	-0-	-1707	3156	861	2	232	9	N	211	383	1			93

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1082	-0-	-28	-0-	1007	2	75	9	N	68	181	1			55
10	0		1132	-0-	1132	1132	1027	2	105	9	N	95					150
11	0		1148	-0-	1148	2280	1042	2	106	9	N	96	171	1			75
12	0		1083	-0-	1083	3363	1016	2	67	9	N	61					136
01	0		1047	-0-	1047	4410	970	2	77	9	N	70					206
02	2800	N	900	-0-	-1900	2510	816	2	84	9	N	76	195	1			87

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1811	N	1811	-0-	-0-	-0-	1484	2	327	9	N	297	187	1			387
10	0		1052	-0-	1052	1052	889	2	163	9	N	148	186	1			349
11	0		1304	-0-	1304	2356	1131	2	173	9	N	157	190	1			316
12	0		1611	-0-	1611	3967	1187	2	424	9	N	385	375	1			326
01	0		1210	-0-	1210	5177	1008	2	202	9	N	184	193	1			317
02	2800	N	868	-0-	-1932	3245	528	2	340	9	N	309	367	1			259

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2691	-0-	-1509	-0-	324	1	2255	2	N	102	192	1			137
							112	9									
10	0		3705	-0-	3705	3705	335	1	3237	2	N	121	180	1			78
							133	9									
11	0		3716	-0-	3716	7421	306	1	3266	2	N	131					209
							144	9									
12	0		3394	-0-	3394	10815	286	1	3001	2	N	97	179	1			127
							107	9									
01	0		3814	-0-	3814	14629	293	1	3391	2	N	118					245
							130	9									
02	18264	X	3635	-0-	-14629	-0-	292	1	3213	2	N	118	194	1			169
							130	9									

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

09	1980	N	1921	-0-	-59	-0-	1735	2	186	9	N	169					311
10	0		1909	-0-	1909	1909	1749	2	160	9	N	145	180	1			276
11	0		1827	-0-	1827	3736	1653	2	174	9	N	158	189	1			245
12	0		1642	-0-	1642	5378	1500	2	142	9	N	129	197	1			177
01	0		1744	-0-	1744	7122	1653	2	91	9	N	83					260
02	2800	N	1571	-0-	-1229	5893	1449	2	122	9	N	111	193	1			178

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

09	2494	N	2494	-0-	-0-	-0-	324	1	2010	2	N	145	179	1			200
							160	9									
10	0		2528	-0-	2528	2528	335	1	2052	2	N	128	180	1			148
							141	9									
11	0		2398	-0-	2398	4926	324	1	1935	2	N	126					274
							139	9									
12	0		2325	-0-	2325	7251	313	1	1876	2	N	124	197	1			201
							136	9									
01	0		2267	-0-	2267	9518	308	1	1839	2	N	109	183	1			127
							120	9									
02	2800	N	2175	-0-	-625	8893	302	1	1745	2	N	116	51	1			192
							128	9									

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

09	1281	N	1281	-0-	-0-	-0-	1141	2	140	9	N	127					244
10	0		1057	-0-	1057	1057	941	2	116	9	N	105	196	1			153
11	0		1358	-0-	1358	2415	1235	2	123	9	N	112					265
12	0		950	-0-	950	3365	891	2	59	9	N	54	191	1			128
01	0		1265	-0-	1265	4630	1116	2	149	9	N	135					263
02	2800	N	1125	-0-	-1675	2955	1062	2	63	9	N	57	191	1			129

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

09	600	N	566	-0-	-34	-0-	503	2	63	9	N	57					112
10	0		526	-0-	526	526	481	2	45	9	N	41					153
11	0		553	-0-	553	1079	481	2	72	9	N	65	168	1			50
12	0		486	-0-	486	1565	444	2	42	9	N	38					88
01	0		503	-0-	503	2068	455	2	48	9	N	44					132
02	2490	N	422	-0-	-2068	-0-	411	2	11	9	N	10					142

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4639	-0-	-311	-0-	4316	2	323	9	N	294	384	1			272
10	0		4730	-0-	4730	4730	4405	2	325	9	N	295	195	1			372
11	0		4384	-0-	4384	9114	4105	2	279	9	N	254	389	1			237
12	0		3963	-0-	3963	13077	3721	2	242	9	N	220	197	1			260
01	0		4033	-0-	4033	17110	3802	2	231	9	N	210	196	1			274
02	20585	X	3475	-0-	-17110	-0-	3286	2	189	9	N	172	189	1			257

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6558	-0-	-552	-0-	6142	2	416	9	N	378	367	1			188
10	0		6871	-0-	6871	6871	6400	2	471	9	N	428	377	1			239
11	0		6502	-0-	6502	13373	6060	2	442	9	N	402	387	1			254
12	0		6117	-0-	6117	19490	5753	2	364	9	N	331	389	1			196
01	0		6327	-0-	6327	25817	5913	2	414	9	N	376	388	1			184
02	31031	X	5214	-0-	-25817	-0-	4911	2	303	9	N	275	385	1			74

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5414	-0-	-316	-0-	5058	2	356	9	N	324	385	1			252
10	0		5492	-0-	5492	5492	5131	2	361	9	N	328	390	1			190
11	0		5183	-0-	5183	10675	4843	2	340	9	N	309	193	1			306
12	0		5200	-0-	5200	15875	4903	2	297	9	N	270	383	1			193
01	0		5216	-0-	5216	21091	4912	2	304	9	N	276	182	1			287
02	25741	X	4650	-0-	-21091	-0-	4344	2	306	9	N	278	372	1			193

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	X	8007	-0-	-753	-0-	7566	2	441	9	N	401	374	1			333
10	0		8236	-0-	8236	8236	7777	2	459	9	N	417	382	1			368
11	0		7821	-0-	7821	16057	7383	2	438	9	N	398	391	1			375
12	0		7346	-0-	7346	23403	7004	2	342	9	N	311	388	1			298
01	0		7390	-0-	7390	30793	7090	2	300	9	N	273	390	1			181
02	37671	X	6878	-0-	-30793	-0-	6506	2	372	9	N	338	415	1			104

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3928	-0-	-332	-0-	3880	2	48	9	N	44					245
10	0		4138	-0-	4138	4138	3882	2	256	9	N	233	188	1			290
11	0		3918	-0-	3918	8056	3709	2	209	9	N	190	190	1			290
12	0		3750	-0-	3750	11806	3553	2	197	9	N	179	195	1			274
01	0		3879	-0-	3879	15685	3669	2	210	9	N	191	194	1			271
02	20303	X	4618	-0-	-15685	-0-	793	1	3597	2	N	207	199	1			279
							228	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS TRUST WELL #: 1H RRCID -> 290517 COMPL. DATE 09/08/2014 TOTAL DEPTH 9024 PERF. 9250 - 16620

09	8041	X	8041	-0-	-0-	-0-	835	1	6635	2	N	519	375	1			314
							571	9									
10	0		8502	-0-	8502	8502	878	1	7020	2	N	549	572	1			291
							604	9									
11	0		8095	-0-	8095	16597	850	1	6666	2	N	526	564	1			253
							579	9									
12	0		8023	-0-	8023	24620	821	1	6666	2	N	487	387	1			353
							536	9									
01	0		8165	-0-	8165	32785	838	1	6731	2	N	542	585	1			310
							596	9									
02	39899	X	7114	-0-	-32785	-0-	741	1	5845	2	N	480	587	1			203
							528	9									

ALEXANDER UNIT 66 WELL #: 2H RRCID -> 290618 COMPL. DATE 10/15/2013 TOTAL DEPTH 8708 PERF. 9358 - 14638

09	2447	N	2447	-0-	-0-	-0-	2220	2	227	9	N	206	189	1			203
10	0		2771	-0-	2771	2771	2525	2	246	9	N	224	218	1			209
11	0		2475	-0-	2475	5246	2267	2	208	9	N	189	319	1			79
12	0		2308	-0-	2308	7554	2120	2	188	9	N	171	37	1			213
01	0		2271	-0-	2271	9825	2064	2	207	9	N	188	197	1			204
02	2800	N	1658	-0-	-1142	8683	1535	2	123	9	N	112					316

FARRAR 118 WELL #: 1HR RRCID -> 290619 COMPL. DATE 06/24/2015 TOTAL DEPTH 8185 PERF. 8424 - 12794

09	3330	X	3231	-0-	-99	-0-	3076	2	155	9	N	141	190	1			71
10	0		3272	-0-	3272	3272	3112	2	160	9	N	145	190	1			26
11	0		3099	-0-	3099	6371	2934	2	165	9	N	150					176
12	0		3103	-0-	3103	9474	2959	2	144	9	N	131	189	1			118
01	0		2985	-0-	2985	12459	2864	2	121	9	N	110					228
02	15223	X	2764	-0-	-12459	-0-	2636	2	128	9	N	116	191	1			153

URSCHEL 1 WELL #: 1H RRCID -> 290620 COMPL. DATE 10/30/2017 TOTAL DEPTH 9072 PERF. 9336 - 13882

09	4050	X	3746	-0-	-304	-0-	3441	2	305	9	N	277	369	1			89
10	0		3845	-0-	3845	3845	3507	2	338	9	N	307	190	1			206
11	0		3591	-0-	3591	7436	3296	2	295	9	N	268	288	1			186
12	0		3203	-0-	3203	10639	3002	2	201	9	N	183	189	1			180
01	0		3593	-0-	3593	14232	3285	2	308	9	N	280	389	1			71
02	17464	X	3232	-0-	-14232	-0-	2961	2	271	9	N	246					317

MARYLE 60 WELL #: 1H RRCID -> 290680 COMPL. DATE 03/22/2014 TOTAL DEPTH 8147 PERF. 8550 - 13026

09	1559	X	1559	-0-	-0-	-0-	1348	2	211	9	N	192	166	1			256
10	0		1644	-0-	1644	1644	1368	2	276	9	N	251	343	1			164
11	0		1142	-0-	1142	2786	935	2	207	9	N	188	171	1			181
12	0		-0-	-0-	-0-	2786					N	173	173	1			181
01	0		-0-	-0-	-0-	2786					N	70					251
02	3267	X	481	-0-	-2786	-0-	403	2	78	9	N	71	174	1			148

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
HAWKINS UNIT WELL #: 2H RRCID -> 290698 COMPL. DATE 10/23/2014 TOTAL DEPTH 10024 PERF.10478 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2430	-0-	-0-	-0-	2295	2	135	9	N	123	187	1			201
10	0		2419	-0-	2419	2419	2256	2	163	9	N	148	187	1			162
11	0		2168	-0-	2168	4587	2035	2	133	9	N	121					283
12	0		1705	-0-	1705	6292	1620	2	85	9	N	77	193	1			167
01	0		964	-0-	964	7256	964	2			N	-0-					167
02	9185	X	1929	-0-	-7256	-0-	1766	2	163	9	N	148					315

TORREY 279 WELL #: A 3HC RRCID -> 290723 COMPL. DATE 06/02/2014 TOTAL DEPTH 8434 PERF. 8900 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2384	-0-	-316	-0-	2307	2	77	9	N	70	173	1			47
10	0		2334	-0-	2334	2334	2273	2	61	9	N	55					102
11	0		2218	-0-	2218	4552	2123	2	95	9	N	86					188
12	0		1902	-0-	1902	6454	1833	2	69	9	N	63	172	1			79
01	0		1954	-0-	1954	8408	1865	2	89	9	N	81	63	1			97
02	10315	X	1907	-0-	-8408	-0-	1832	2	75	9	N	68					165

MOSES 519 WELL #: 4H RRCID -> 290777 COMPL. DATE 10/18/2013 TOTAL DEPTH 8084 PERF. 8462 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	3414	-0-	3414	911357	3159	2	255	9	N	232	331	1			128
10	0		3479	-0-	3479	914836	3180	2	299	9	N	272					400
11	0		3239	-0-	3239	918075	2972	2	267	9	N	243	426	1			217
12	0		3246	-0-	3246	921321	2965	2	281	9	N	255	165	1			307
01	0		3234	-0-	3234	924555	2969	2	265	9	N	241	493	1			55
02	0	W	1407	-0-	1407	925962	1399	2	8	9	N	7					62

HUMPHREYS TRUST WELL #: 2H RRCID -> 291308 COMPL. DATE 02/25/2015 TOTAL DEPTH 9112 PERF. 9564 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17161	X	17161	-0-	-0-	-0-	16638	2	523	9	N	475	369	1			268
10	0		17401	-0-	17401	17401	16964	2	437	9	N	397	378	1			287
11	0		17453	-0-	17453	34854	16965	2	488	9	N	444	392	1			339
12	0		17263	-0-	17263	52117	16789	2	474	9	N	431	384	1			386
01	0		18780	-0-	18780	70897	18157	2	623	9	N	566	579	1			373
02	86975	X	16078	-0-	-70897	-0-	15590	2	488	9	N	444	391	1			426

REVOLUTION OPERATING COMPANY,LLC 704176
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	15	2	8			124
10	0		2823	-0-	2823	2823	2812	2	11	9	N	10					134
11	0		2739	-0-	2739	5562	2730	2	9	9	N	8					142
12	0		2746	-0-	2746	8308	2736	2	10	9	N	9					151
01	11136	X	2828	-0-	-8308	-0-	2824	2	4	9	N	4					155
02	2602	X	2602	-0-	-0-	-0-	2593	2	9	9	N	8					163

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	34	3	8			210
10	0		2431	-0-	2431	2431	2364	2	67	9	N	61	191	1			80
11	0		2259	-0-	2259	4690	2229	2	30	9	N	27					107
12	0		2160	-0-	2160	6850	2123	2	37	9	N	34					141
01	9368	X	2518	-0-	-6850	-0-	2482	2	36	9	N	33					174
02	2184	X	1754	-0-	-430	-0-	1653	2	101	9	N	92					266

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	45	2	8			172
10	0		3355	-0-	3355	3355	3307	2	48	9	N	44	185	1			31
11	0		3169	-0-	3169	6524	3118	2	51	9	N	46					77
12	0		3017	-0-	3017	9541	2970	2	47	9	N	43					120
01	12775	X	3234	-0-	-9541	-0-	3184	2	50	9	N	45					165
02	3024	X	2694	-0-	-330	-0-	2599	2	95	9	N	86	189	1			62

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					28

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	62	3	8			215
10	0		1427	-0-	1427	1427	1369	2	58	9	N	53	168	1			100
11	0		1342	-0-	1342	2769	1291	2	51	9	N	46					146
12	0		1280	-0-	1280	4049	1229	2	51	9	N	46					192
01	3100	N	1555	-0-	-1545	2504	1483	2	72	9	N	65					257
02	2800	N	1339	-0-	-1461	1043	1291	2	48	9	N	44	193	1			108

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1293	-0-	-27	-0-	1081	2	212	9	N	193	178	1	2	8	180
10	1353	N	1353	-0-	-0-	-0-	1124	2	229	9	N	208	358	1			30
11	1290	N	1255	-0-	-35	-0-	1066	2	189	9	N	172					202
12	1333	N	1327	-0-	-6	-0-	1087	2	240	9	N	218	200	1			220
01	1415	N	1415	-0-	-0-	-0-	1173	2	242	9	N	220	385	1			55
02	1176	N	1059	-0-	-117	-0-	947	2	112	9	N	102					157

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	26	173	1	2	8	53
10	0		4385	-0-	4385	4385	4349	2	36	9	N	33					86
11	0		4136	-0-	4136	8521	4100	2	36	9	N	33					119
12	0		3941	-0-	3941	12462	3905	2	36	9	N	33					152
01	16878	X	4416	-0-	-12462	-0-	4370	2	46	9	N	42					194
02	3948	X	3417	-0-	-531	-0-	3375	2	42	9	N	38	177	1			55

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		188	-0-	188	188	188	2			N	-0-					-0-
10	0		100	-0-	100	288	100	2			N	-0-					-0-
11	0		28	-0-	28	316	28	2			N	-0-					-0-
12	0		23	-0-	23	339	23	2			N	-0-					-0-
01	383	N	44	-0-	-339	-0-	44	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	41	186	1	3	8	56
10	0		3816	-0-	3816	3816	3757	2	59	9	N	54					110
11	0		3609	-0-	3609	7425	3543	2	66	9	N	60					170
12	0		3428	-0-	3428	10853	3374	2	54	9	N	49					219
01	14284	X	3431	-0-	-10853	-0-	3431	2			N	-0-					219
02	3038	X	3038	-0-	-0-	-0-	2954	2	84	9	N	76	181	1			114

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	707	-0-	-583	-0-	671	2	36	9	N	33					110
10	1829	N	1649	-0-	-180	-0-	1450	2	199	9	N	181	177	1			114
11	1741	N	1741	-0-	-0-	-0-	1378	2	363	9	N	330	359	1			85
12	1423	N	1423	-0-	-0-	-0-	1324	2	99	9	N	90					175
01	1643	N	1618	-0-	-25	-0-	1387	2	231	9	N	210	200	1			185
02	1624	N	1375	-0-	-249	-0-	1211	2	164	9	N	149	192	1			142

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	1296	2	112	9	N	102	3	8			164
10	1534	N	1534	-0-	-0-	-0-	1418	2	116	9	N	105	182	1			87
11	1290	N	1273	-0-	-17	-0-	1174	2	99	9	N	90					177
12	1668	N	1668	-0-	-0-	-0-	1584	2	84	9	N	76	170	1			83
01	1519	N	1381	-0-	-138	-0-	1286	2	95	9	N	86					169
02	1176	N	1103	-0-	-73	-0-	986	2	117	9	N	106	191	1			84

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2					72
10	654	X	654	-0-	-0-	-0-	629	2	25	9	N	23					95
11	1458	X	1458	-0-	-0-	-0-	1267	2	191	9	N	174	180	1			89
12	1669	X	1669	-0-	-0-	-0-	1603	2	66	9	N	60					149
01	945	X	945	-0-	-0-	-0-	881	2	64	9	N	58					207
02	770	X	770	-0-	-0-	-0-	660	2	110	9	N	100	200	1			107

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	238	-0-	-692	-0-	179	2	59	9	N	54	151	1	3	8	55
10	0		337	-0-	337	337	236	2	101	9	N	92					147
11	0		316	-0-	316	653	240	2	76	9	N	69	164	1			52
12	0		307	-0-	307	960	245	2	62	9	N	56					108
01	1139	N	179	-0-	-960	-0-	89	2	90	9	N	82					190
02	308	N	248	-0-	-60	-0-	211	2	37	9	N	34	168	1			56

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2756	X	2756	-0-	-0-	-0-	2699	2	57	9	N	52	3	8			169
10	3441	X	2535	-0-	-906	-0-	2495	2	40	9	N	36	172	1			33
11	3330	X	2510	-0-	-820	-0-	2456	2	54	9	N	49					82
12	3441	X	1945	-0-	-1496	-0-	1903	2	42	9	N	38					120
01	2852	X	2498	-0-	-354	-0-	2477	2	21	9	N	19					139
02	2576	X	2319	-0-	-257	-0-	2275	2	44	9	N	40					179

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2362	-0-	-218	-0-	2255	2	107	9	N	97	109	1			60
10	3007	N	2193	-0-	-814	-0-	2077	2	116	9	N	105	95	1			70
11	2490	N	2067	-0-	-423	-0-	1863	2	204	9	N	185	103	1			152
12	2449	N	1986	-0-	-463	-0-	1825	2	161	9	N	146	183	1			115
01	2201	N	2047	-0-	-154	-0-	1887	2	160	9	N	145	203	1			57
02	1932	N	1717	-0-	-215	-0-	1620	2	97	9	N	88	95	1			50

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	3	74	1	3	8	123
10	1094	N	1094	-0-	-0-	-0-	1044	2	50	9	N	45	84	1			84
11	0		1398	-0-	1398	1398	1266	2	132	9	N	120	92	1			112
12	0		1262	-0-	1262	2660	1144	2	118	9	N	107	142	1			77
01	3100	N	1072	-0-	-2028	632	955	2	117	9	N	106	125	1			58
02	1487	N	855	-0-	-632	-0-	767	2	88	9	N	80	75	1			63

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1532	-0-	-88	-0-	1443	2	89	9	N	81					175
10	0		1492	-0-	1492	1492	1402	2	90	9	N	82	177	1			80
11	0		1356	-0-	1356	2848	1302	2	54	9	N	49					129
12	0		1309	-0-	1309	4157	1239	2	70	9	N	64					193
01	3100	N	1469	-0-	-1631	2526	1374	2	95	9	N	86	190	1			89
02	2800	N	1125	-0-	-1675	851	1047	2	78	9	N	71					160

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2359	N	2359	-0-	-0-	-0-	2171	2	188	9	N	171	171	1			176
10	1932	X	1932	-0-	-0-	-0-	1741	2	191	9	N	174	178	1			172
11	1905	X	1905	-0-	-0-	-0-	1726	2	179	9	N	163	188	1			147
12	2077	X	2077	-0-	-0-	-0-	1916	2	161	9	N	146					293
01	1519	X	1288	-0-	-231	-0-	1207	2	81	9	N	74	198	1			169
02	1460	X	1460	-0-	-0-	-0-	1286	2	174	9	N	158	191	1			136

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5675	X	5675	-0-	-0-	-0-	5464	2	211	9	N	192	180	1			124
10	5949	X	5949	-0-	-0-	-0-	5712	2	237	9	N	215	179	1			160
11	6295	X	6295	-0-	-0-	-0-	6046	2	249	9	N	226	181	1			205
12	4973	X	4973	-0-	-0-	-0-	4785	2	188	9	N	171	266	1			110
01	4846	X	4846	-0-	-0-	-0-	4627	2	219	9	N	199					309
02	4583	X	4583	-0-	-0-	-0-	4393	2	190	9	N	173	388	1			94

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1836	-0-	-264	-0-	1701	2	135	9	N	123	158	1	2	8	162
10	2800	X	2800	-0-	-0-	-0-	2678	2	122	9	N	111	174	1			99
11	2670	X	2052	-0-	-618	-0-	1911	2	141	9	N	128					227
12	2759	X	2064	-0-	-695	-0-	1935	2	129	9	N	117	182	1			162
01	3070	X	3070	-0-	-0-	-0-	2901	2	169	9	N	154	181	1			135
02	2865	X	2865	-0-	-0-	-0-	2712	2	153	9	N	139	193	1			81

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2080	-0-	-380	-0-	1911	2	169	9	N	154	224	1	2	8	50
10	0		2118	-0-	2118	2118	1967	2	151	9	N	137	81	1			106
11	0		2145	-0-	2145	4263	1983	2	162	9	N	147	114	1			139
12	0		2034	-0-	2034	6297	1895	2	139	9	N	126	180	1			85
01	8391	X	2094	-0-	-6297	-0-	1930	2	164	9	N	149	158	1			76
02	2016	X	1956	-0-	-60	-0-	1625	2	331	9	N	301	164	1			213

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4885	-0-	4885	4885	4885	2			N	-0-					58
10	0		-0-	-0-	-0-	4885					N	-0-					58
11	0		-0-	-0-	-0-	4885					N	-0-					58
12	0		-0-	-0-	-0-	4885					N	-0-					58
01	4885	X	-0-	-0-	-4885	-0-					N	-0-					58
02	112	X	-0-	-0-	-112	-0-					N	-0-					58

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	206	237	1	3	8	84
10	0		3667	-0-	3667	3667	3487	2	180	9	N	164	89	1			159
11	0		3676	-0-	3676	7343	3428	2	248	9	N	225	198	1			186
12	0		3086	-0-	3086	10429	3067	2	19	9	N	17	165	1			38
01	12870	X	2441	-0-	-10429	-0-	2415	2	26	9	N	24					62
02	3444	X	3074	-0-	-370	-0-	2825	2	249	9	N	226	200	1			88

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	459	-0-	-21	-0-	425	2	34	9	N	31					190
10	0		381	-0-	381	381	348	2	33	9	N	30	165	1			55
11	0		426	-0-	426	807	387	2	39	9	N	35					90
12	0		310	-0-	310	1117	282	2	28	9	N	25					115
01	1390	N	273	-0-	-1117	-0-	232	2	41	9	N	37					152
02	392	N	185	-0-	-207	-0-	168	2	17	9	N	15					167

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6660	-0-	-0-	-0-	6660	2			N	-0-					47
10	0	X	-0-	-0-	-0-	-0-					N	-0-					47
11	1440	X	-0-	-0-	-1440	-0-					N	-0-					47
12	6688	X	6688	-0-	-0-	-0-	6688	2			N	-0-					47
01	1488	X	-0-	-0-	-1488	-0-					N	-0-					47
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					47

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1599	-0-	-51	-0-	1562	2	37	9	N	34	61	1			78
10	2046	N	1709	-0-	-337	-0-	1595	2	114	9	N	104	78	1			104
11	1650	N	1554	-0-	-96	-0-	1452	2	102	9	N	93					197
12	1643	N	1208	-0-	-435	-0-	1176	2	32	9	N	29	163	1			63
01	1705	N	1545	-0-	-160	-0-	1395	2	150	9	N	136	149	1			50
02	1456	N	1183	-0-	-273	-0-	1071	2	112	9	N	102					152

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1537	N	1537	-0-	-0-	-0-	1276	2	261	9	N	237	235	1	2	8	149
10	1364	N	1308	-0-	-56	-0-	1294	2	14	9	N	13	80	1			82
11	1440	N	1166	-0-	-274	-0-	1049	2	117	9	N	106	145	1			43
12	1581	N	1290	-0-	-291	-0-	1176	2	114	9	N	104					147
01	1302	N	1279	-0-	-23	-0-	1151	2	128	9	N	116	148	1			115
02	1092	N	1089	-0-	-3	-0-	982	2	107	9	N	97	162	1			50

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	2	2	8			107
10	0		-0-	-0-	-0-	-0-					N	-0-					107
11	0		-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1239	N	1239	-0-	-0-	-0-	1154	2	85	9	N	77	3	8			149
10	0		1060	-0-	1060	1060	993	2	67	9	N	61					210
11	0		1194	-0-	1194	2254	1126	2	68	9	N	62	202	1			70
12	0		880	-0-	880	3134	819	2	61	9	N	55					125
01	3100	N	1269	-0-	-1831	1303	1221	2	48	9	N	44					169
02	2739	N	1436	-0-	-1303	-0-	1375	2	61	9	N	55					224

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3679	X	3679	-0-	-0-	-0-	3446	2	233	9	N	212	190	1	7	8	72
10	4832	X	4832	-0-	-0-	-0-	4608	2	224	9	N	204	208	1			68
11	4703	X	4703	-0-	-0-	-0-	4502	2	201	9	N	183	169	1			82
12	5793	X	5793	-0-	-0-	-0-	5618	2	175	9	N	159	152	1			89
01	5355	X	5355	-0-	-0-	-0-	5182	2	173	9	N	157	154	1			92
02	4169	X	4169	-0-	-0-	-0-	4016	2	153	9	N	139	189	1			42

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2277	X	2277	-0-	-0-	-0-	2274	2	3	9	N	3	92	1	2	8	67
10	0		2385	-0-	2385	2385	2258	2	127	9	N	115	135	1			47
11	0		2282	-0-	2282	4667	2128	2	154	9	N	140					187
12	0		2219	-0-	2219	6886	2110	2	109	9	N	99	182	1			104
01	3100	N	2935	-0-	-165	6721	2801	2	134	9	N	122	158	1			68
02	2800	N	2507	-0-	-293	6428	2404	2	103	9	N	94					162

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	936	-0-	-1284	-0-	797	2	139	9	N	126	71	1			117
10	0		1690	-0-	1690	1690	1686	2	4	9	N	4	83	1			38
11	0		2046	-0-	2046	3736	1907	2	139	9	N	126					164
12	0		1807	-0-	1807	5543	1701	2	106	9	N	96	182	1			78
01	7510	X	1967	-0-	-5543	-0-	1856	2	111	9	N	101					179
02	1904	X	1442	-0-	-462	-0-	1410	2	32	9	N	29	150	1			58

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	1354	-0-	-2156	-0-	1203	2	151	9	N	137	181	1			48
10	0		1736	-0-	1736	1736	1611	2	125	9	N	114					162
11	0		1667	-0-	1667	3403	1514	2	153	9	N	139	181	1			120
12	0		1497	-0-	1497	4900	1385	2	112	9	N	102					222
01	6467	X	1567	-0-	-4900	-0-	1416	2	151	9	N	137	184	1			175
02	2416	X	2416	-0-	-0-	-0-	2298	2	118	9	N	107	202	1			80

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1244	-0-	-106	-0-	1029	2	215	9	N	195	188	1			144
10	1752	N	1752	-0-	-0-	-0-	1492	2	260	9	N	236	190	1			190
11	1826	N	1826	-0-	-0-	-0-	1364	2	462	9	N	420	376	1			234
12	1271	N	515	-0-	-756	-0-	515	2			N	-0-					234
01	1767	N	974	-0-	-793	-0-	974	2			N	-0-					234
02	2008	N	2008	-0-	-0-	-0-	1599	2	409	9	N	372	372	1			234

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2044	-0-	-536	-0-	1935	2	109	9	N	99	3	8			230
10	0		1666	-0-	1666	1666	1534	2	132	9	N	120	186	1			164
11	0		1831	-0-	1831	3497	1731	2	100	9	N	91	192	1			63
12	0		1436	-0-	1436	4933	1341	2	95	9	N	86					149
01	7074	X	2141	-0-	-4933	-0-	2055	2	86	9	N	78					227
02	1989	X	1989	-0-	-0-	-0-	1894	2	95	9	N	86	201	1			112

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					55
10	0		-0-	-0-	-0-	-0-					N	-0-					55
11	0		-0-	-0-	-0-	-0-					N	-0-					55
12	0		-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2451	N	2451	-0-	-0-	-0-	2297	2	154	9	N	140	3	8			200
10	2480	N	1674	-0-	-806	-0-	1568	2	106	9	N	96	176	1			120
11	1890	N	1772	-0-	-118	-0-	1625	2	147	9	N	134	196	1			58
12	2480	N	1571	-0-	-909	-0-	1486	2	85	9	N	77					135
01	1773	N	1773	-0-	-0-	-0-	1631	2	142	9	N	129	169	1			95
02	1652	N	1478	-0-	-174	-0-	1382	2	96	9	N	87					182

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2503	X	2503	-0-	-0-	-0-	2378	2	125	9	N	114	157	1	2	8	179
10	3689	X	1782	-0-	-1907	-0-	1624	2	158	9	N	144	170	1			153
11	3570	X	1479	-0-	-2091	-0-	1356	2	123	9	N	112					265
12	3689	X	1717	-0-	-1972	-0-	1618	2	99	9	N	90	173	1			182
01	2573	X	1672	-0-	-901	-0-	1561	2	111	9	N	101	179	1			104
02	2324	X	1564	-0-	-760	-0-	1457	2	107	9	N	97					201

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3433	-0-	433	433	3392	2	41	9	N	37					110
10	2310	N	1877	-0-	-433	-0-	1820	2	57	9	N	52					162
11	1440	N	1422	-0-	-18	-0-	1365	2	57	9	N	52					214
12	1488	X	1359	-0-	-129	-0-	1311	2	48	9	N	44	176	1			82
01	1488	X	1395	-0-	-93	-0-	1343	2	52	9	N	47					129
02	1344	X	945	-0-	-399	-0-	917	2	28	9	N	25					154

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2213	X	2213	-0-	-0-	-0-	2093	2	120	9	N	109	5	8			219
10	1898	X	1898	-0-	-0-	-0-	1795	2	103	9	N	94	171	1			142
11	1697	X	1697	-0-	-0-	-0-	1598	2	99	9	N	90	152	1			80
12	2511	X	1506	-0-	-1005	-0-	1423	2	83	9	N	75					155
01	2511	X	539	-0-	-1972	-0-	529	2	10	9	N	9					164
02	2072	X	-0-	-0-	-2072	-0-					N	1	108	1			57

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3113	-0-	-37	-0-	3008	2	105	9	N	95	181	1	1	8	99
10	0		1820	-0-	1820	1820	1718	2	102	9	N	93					192
11	0		1420	-0-	1420	3240	1339	2	81	9	N	74	169	1			97
12	0		902	-0-	902	4142	810	2	92	9	N	84					181
01	6331	X	2189	-0-	-4142	-0-	2120	2	69	9	N	63					244
02	2912	X	2101	-0-	-811	-0-	1991	2	110	9	N	100	182	1			162

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2155	X	2155	-0-	-0-	-0-	2083	2	72	9	Y	65	33	1	1	8	31
10	2231	X	2231	-0-	-0-	-0-	2145	2	86	9	Y	78	85	1			24
11	2043	N	2043	-0-	-0-	-0-	1901	2	142	9	Y	129	112	1			41
12	3063	N	3063	-0-	-0-	-0-	2905	2	158	9	Y	144	183	1			2
01	3018	N	3018	-0-	-0-	-0-	2831	2	187	9	Y	170	113	1			59
*02	2224	N	2224	-0-	-0-	-0-	2122	2	102	9	Y	93	89	1			63

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2973	-0-	-357	-0-	2832	2	141	9	Y	128	99	1	4	8	102
10	4805	X	2545	-0-	-2260	-0-	2422	2	123	9	Y	112	189	1			25
11	4650	X	2692	-0-	-1958	-0-	2523	2	169	9	Y	154	134	1			45
12	4805	X	1586	-0-	-3219	-0-	1464	2	122	9	Y	111	142	1			14
01	3472	X	1214	-0-	-2258	-0-	1142	2	72	9	Y	65	43	1			36
02	2772	X	1698	-0-	-1074	-0-	1548	2	150	9	Y	136	130	1			42

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3103	-0-	-557	-0-	2818	2	285	9	Y	259	131	1	6	8	122
10	3782	X	2979	-0-	-803	-0-	2714	2	265	9	Y	241	253	1			110
11	3660	X	2550	-0-	-1110	-0-	2409	2	141	9	Y	128	112	1			126
12	3782	X	2760	-0-	-1022	-0-	2662	2	98	9	Y	89	113	1			102
01	3286	X	2877	-0-	-409	-0-	2690	2	187	9	Y	170	113	1			159
02	2884	X	2355	-0-	-529	-0-	2336	2	19	9	Y	17	16	1			160

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2325	-0-	-1365	-0-	2259	2	66	9	N	60	3	8			134
10	3813	X	3335	-0-	-478	-0-	3268	2	67	9	N	61					195
11	3690	X	2045	-0-	-1645	-0-	1995	2	50	9	N	45	177	1			63
12	3472	X	1914	-0-	-1558	-0-	1829	2	85	9	N	77					140
01	3348	X	1577	-0-	-1771	-0-	1544	2	33	9	N	30					170
02	3024	X	1258	-0-	-1766	-0-	1236	2	22	9	N	20	81	1			109

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					112
10	0		-0-	-0-	-0-	-0-					N	-0-					112
11	0		-0-	-0-	-0-	-0-					N	-0-					112
12	0		-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2244	-0-	-516	-0-	1974	2	270	9	N	245	170	1			171
10	0		2238	-0-	2238	2238	1926	2	312	9	N	284	371	1			84
11	0		2250	-0-	2250	4488	1946	2	304	9	N	276	171	1			189
12	0		2386	-0-	2386	6874	2093	2	293	9	N	266	361	1			94
01	9194	X	2320	-0-	-6874	-0-	1990	2	330	9	N	300	198	1			196
02	2507	X	2507	-0-	-0-	-0-	2257	2	250	9	N	227	177	1			246

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					78
10	279	N	166	-0-	-113	-0-	166	2			N	-0-					78
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					78
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					78
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					78
02	252	N	149	-0-	-103	-0-	149	2			N	-0-					78

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2990	-0-	-190	-0-	2665	2	325	9	N	295	184	1	3	8	153
10	0		2981	-0-	2981	2981	2692	2	289	9	N	263	353	1			63
11	0		2502	-0-	2502	5483	2311	2	191	9	N	174	182	1			55
12	0		2838	-0-	2838	8321	2553	2	285	9	N	259	204	1			110
01	11071	X	2750	-0-	-8321	-0-	2460	2	290	9	N	264	198	1			176
02	2800	X	2583	-0-	-217	-0-	2301	2	282	9	N	256	191	1			241

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2507	X	2507	-0-	-0-	-0-	2363	2	144	9	N	131	45	1			220
10	2425	X	2425	-0-	-0-	-0-	2264	2	161	9	N	146	197	1			169
11	2190	X	2186	-0-	-4	-0-	2086	2	100	9	N	91	202	1			58
12	2320	X	2320	-0-	-0-	-0-	2209	2	111	9	N	101					159
01	2263	X	2130	-0-	-133	-0-	2130	2			N	-0-					159
02	2270	X	2270	-0-	-0-	-0-	2160	2	110	9	N	100					259

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4748	X	4748	-0-	-0-	-0-	4418	2	330	9	N	300	187	1	6	8	268
10	0		4203	-0-	4203	4203	3858	2	345	9	N	314	379	1			203
11	0		3797	-0-	3797	8000	3529	2	268	9	N	244	365	1			82
12	0		3847	-0-	3847	11847	3571	2	276	9	N	251	191	1			142
01	16085	X	4238	-0-	-11847	-0-	3812	2	426	9	N	387	368	1	4	8	157
02	4141	X	4141	-0-	-0-	-0-	3823	2	318	9	N	289	193	1			253

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2392	-0-	-8	-0-	2221	2	171	9	Y	155	99	1	4	8	61
10	2480	X	2260	-0-	-220	-0-	2110	2	150	9	Y	136	182	1			15
11	2539	X	2539	-0-	-0-	-0-	2452	2	87	9	Y	79	69	1			25
12	2480	X	2212	-0-	-268	-0-	2212	2			Y	-0-					25
01	2480	X	2428	-0-	-52	-0-	2410	2	18	9	Y	16	11	1			30
*02	2396	X	2396	-0-	-0-	-0-	2327	2	69	9	Y	63	60	1			33

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	1903	-0-	-797	-0-	1903	2			Y	-0-					61
10	2790	N	1594	-0-	-1196	-0-	1582	2	12	9	Y	11	14	1			58
11	2340	N	1430	-0-	-910	-0-	1305	2	125	9	Y	114	99	1			73
12	1953	N	1559	-0-	-394	-0-	1325	2	234	9	Y	213	271	1			15
01	1581	N	1550	-0-	-31	-0-	1398	2	152	9	Y	138	92	1			61
02	1344	N	1126	-0-	-218	-0-	1013	2	113	9	Y	103	98	1			66

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3304	-0-	-866	-0-	3122	2	182	9	N	165	166	1	2	8	119
10	4309	X	3477	-0-	-832	-0-	3213	2	264	9	N	240	179	1			180
11	4170	X	2715	-0-	-1455	-0-	2509	2	206	9	N	187	175	1			192
12	4309	X	2674	-0-	-1635	-0-	2466	2	208	9	N	189	182	1			199
01	4278	X	2995	-0-	-1283	-0-	2779	2	216	9	N	196	191	1			204
02	3136	X	2415	-0-	-721	-0-	2242	2	173	9	N	157	201	1			160

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					85
10	0		-0-	-0-	-0-	-0-					N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	386	-0-	-124	-0-	286	2	100	9	N	91	80	1	3	8	95
10	620	N	384	-0-	-236	-0-	271	2	113	9	N	103	104	1			94
11	390	N	340	-0-	-50	-0-	235	2	105	9	N	95	39	1			150
12	403	N	244	-0-	-159	-0-	154	2	90	9	N	82	155	1			77
01	372	N	191	-0-	-181	-0-	138	2	53	9	N	48					125
02	308	N	213	-0-	-95	-0-	171	2	42	9	N	38	74	1			89

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	301	2	66	9	N	60					157
10	460	N	460	-0-	-0-	-0-	402	2	58	9	N	53					210
11	419	N	419	-0-	-0-	-0-	332	2	87	9	N	79	192	1			97
12	372	N	315	-0-	-57	-0-	274	2	41	9	N	37					134
01	789	N	789	-0-	-0-	-0-	501	2	288	9	N	262	183	1	1	8	212
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					212

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2075	N	2075	-0-	-0-	-0-	1995	2	80	9	N	73	159	1	3	8	96
10	0		842	-0-	842	842	764	2	78	9	N	71	64	1			103
11	0		861	-0-	861	1703	792	2	69	9	N	63					166
12	0		835	-0-	835	2538	761	2	74	9	N	67					233
01	3100	N	660	-0-	-2440	98	586	2	74	9	N	67	182	1			118
02	812	N	545	-0-	-267	-0-	469	2	76	9	N	69					187

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1322	N	1322	-0-	-0-	-0-	1242	2	80	9	N	73	2	8			165
10	1407	N	1407	-0-	-0-	-0-	1265	2	142	9	N	129	179	1			115
11	1329	N	1329	-0-	-0-	-0-	1239	2	90	9	N	82					197
12	1364	N	872	-0-	-492	-0-	794	2	78	9	N	71	181	1			87
01	1364	N	1062	-0-	-302	-0-	988	2	74	9	N	67					154
02	1232	N	857	-0-	-375	-0-	835	2	22	9	N	20					174

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1779	-0-	-471	-0-	1608	2	171	9	N	155	195	1	2	8	50
10	2542	X	1836	-0-	-706	-0-	1634	2	202	9	N	184	196	1			38
11	2460	X	1717	-0-	-743	-0-	1575	2	142	9	N	129					167
12	2542	X	1858	-0-	-684	-0-	1670	2	188	9	N	171	184	1			154
01	1891	X	1836	-0-	-55	-0-	1626	2	210	9	N	191	201	1			144
02	1652	X	1373	-0-	-279	-0-	1279	2	94	9	N	85					229

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1870	N	1870	-0-	-0-	-0-	1692	2	178	9	N	162	171	1	5	8	169
10	1960	N	1960	-0-	-0-	-0-	1788	2	172	9	N	156	180	1			145
11	1811	N	1811	-0-	-0-	-0-	1650	2	161	9	N	146	171	1			120
12	1396	N	1396	-0-	-0-	-0-	1274	2	122	9	N	111					231
01	1096	N	1096	-0-	-0-	-0-	949	2	147	9	N	134	199	1			166
02	1337	N	1337	-0-	-0-	-0-	1203	2	134	9	N	122	201	1			87

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1554	-0-	-6	-0-	1448	2	106	9	N	96	165	1	1	8	104
10	2015	N	1429	-0-	-586	-0-	1353	2	76	9	N	69					173
11	1560	N	1083	-0-	-477	-0-	982	2	101	9	N	92					265
12	1612	N	1292	-0-	-320	-0-	1184	2	108	9	N	98	183	1			180
01	1426	N	1124	-0-	-302	-0-	1081	2	43	9	N	39					219
02	1008	N	1008	-0-	-0-	-0-	922	2	86	9	N	78	196	1			101

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4173	-0-	-417	-0-	3877	2	296	9	N	269	160	1	2	8	163
10	4743	X	3181	-0-	-1562	-0-	2892	2	289	9	N	263	350	1			76
11	4590	X	2880	-0-	-1710	-0-	2628	2	252	9	N	229	150	1			155
12	4743	X	3162	-0-	-1581	-0-	2911	2	251	9	N	228	176	1			207
01	4371	X	3531	-0-	-840	-0-	3268	2	263	9	N	239	340	1			106
02	3892	X	3207	-0-	-685	-0-	2979	2	228	9	N	207	174	1			139

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3385	X	3385	-0-	-0-	-0-	3208	2	177	9	N	161	77	1	1	8	177
10	0		3464	-0-	3464	3464	3284	2	180	9	N	164	171	1			170
11	0		3228	-0-	3228	6692	3046	2	182	9	N	165	180	1			155
12	0		3219	-0-	3219	9911	3051	2	168	9	N	153	181	1			127
01	13266	X	3355	-0-	-9911	-0-	3147	2	208	9	N	189	186	1			130
02	2963	X	2963	-0-	-0-	-0-	2814	2	149	9	N	135	195	1			70

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	44					102
10	0		2367	-0-	2367	2367	2111	2	256	9	N	233	201	1			134
11	0		2136	-0-	2136	4503	1879	2	257	9	N	234	169	1			199
12	0		1767	-0-	1767	6270	1571	2	196	9	N	178	183	1			194
01	3100	N	2221	-0-	-879	5391	1949	2	272	9	N	247	202	1			239
02	2800	N	2089	-0-	-711	4680	1792	2	297	9	N	270	195	1			314

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2798	X	2798	-0-	-0-	-0-	2579	2	219	9	N	199	188	1	7	8	141
10	0		2365	-0-	2365	2365	2145	2	220	9	N	200	169	1			172
11	0		2642	-0-	2642	5007	2469	2	173	9	N	157	156	1			173
12	0		1872	-0-	1872	6879	1649	2	223	9	N	203	161	1			215
01	8542	X	1663	-0-	-6879	-0-	1547	2	116	9	N	105	190	1			130
02	2436	X	1274	-0-	-1162	-0-	1067	2	207	9	N	188	155	1			163

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	545	2	88	9	N	80	104	1			110
10	0		696	-0-	696	696	675	2	21	9	N	19					129
11	0		578	-0-	578	1274	556	2	22	9	N	20					149
12	0		705	-0-	705	1979	653	2	52	9	N	47	116	1			80
01	2462	N	483	-0-	-1979	-0-	462	2	21	9	N	19					99
02	532	N	420	-0-	-112	-0-	408	2	12	9	N	11					110

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1954	-0-	-1046	-0-	1825	2	129	9	N	117	180	1	2	8	102
10	3100	X	1475	-0-	-1625	-0-	1362	2	113	9	N	103					205
11	3000	X	1737	-0-	-1263	-0-	1631	2	106	9	N	96	161	1			140
12	3100	X	1811	-0-	-1289	-0-	1723	2	88	9	N	80					220
01	3007	X	2437	-0-	-570	-0-	2345	2	92	9	N	84	182	1			122
02	1820	X	1332	-0-	-488	-0-	1253	2	79	9	N	72					194

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2040	-0-	-90	-0-	1825	2	215	9	N	195	196	1	3	8	81
10	2542	N	1977	-0-	-565	-0-	1775	2	202	9	N	184	155	1			110
11	1998	N	1998	-0-	-0-	-0-	1583	2	415	9	N	377	194	1			293
12	2108	N	860	-0-	-1248	-0-	860	2			N	-0-	173	1			120
01	2354	N	2354	-0-	-0-	-0-	2158	2	196	9	N	178	178	1			120
02	1876	N	1670	-0-	-206	-0-	1447	2	223	9	N	203	203	1			120

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1710	-0-	-360	-0-	1624	2	86	9	N	78	172	1	2	8	154
10	0		2554	-0-	2554	2554	2063	2	491	9	N	446	378	1			222
11	0		2366	-0-	2366	4920	2016	2	350	9	N	318	371	1			169
12	0		1986	-0-	1986	6906	1672	2	314	9	N	285	366	1			88
01	3100	N	2053	-0-	-1047	5859	1624	2	429	9	N	390	379	1			99
02	2800	N	1614	-0-	-1186	4673	1347	2	267	9	N	243					342

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2545	N	2545	-0-	-0-	-0-	2458	2	87	9	N	79	165	1	1	8	63
10	1538	N	1538	-0-	-0-	-0-	1459	2	79	9	N	72					135
11	1646	N	1646	-0-	-0-	-0-	1565	2	81	9	N	74	179	1			30
12	1634	N	1634	-0-	-0-	-0-	1564	2	70	9	N	64					94
01	1723	N	1723	-0-	-0-	-0-	1632	2	91	9	N	83					177
02	1607	N	1607	-0-	-0-	-0-	1523	2	84	9	N	76	163	1			90

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2255	N	2125	-0-	-130	-0-	2096	2	29	9	N	26	54	1	2	8	40
10	2246	X	2246	-0-	-0-	-0-	2083	2	163	9	N	148	58	1			130
11	2209	X	2209	-0-	-0-	-0-	2079	2	130	9	N	118	163	1			85
12	2056	X	2056	-0-	-0-	-0-	1953	2	103	9	N	94	156	1			23
01	2267	X	2267	-0-	-0-	-0-	2142	2	125	9	N	114					137
02	1963	X	1963	-0-	-0-	-0-	1798	2	165	9	N	150	190	1			97

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		33	-0-	33	33	33	2			N	-0-					124
10	0		-0-	-0-	-0-	33					N	-0-					124
11	0		-0-	-0-	-0-	33					N	-0-					124
12	0		-0-	-0-	-0-	33					N	-0-					124
01	33	N	-0-	-0-	-33	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2655	-0-	-465	-0-	2417	2	238	9	N	216	229	1	2	8	60
10	3224	X	2603	-0-	-621	-0-	2399	2	204	9	N	185	133	1			112
11	3120	X	2732	-0-	-388	-0-	2473	2	259	9	N	235	292	1			55
12	3224	X	2508	-0-	-716	-0-	2318	2	190	9	N	173	143	1			85
01	2759	X	2512	-0-	-247	-0-	2322	2	190	9	N	173	94	1			164
02	2548	X	2393	-0-	-155	-0-	2026	2	367	9	N	334	324	1			174

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9573	X	4615	-0-	-4958	-0-	4438	2	177	9	N	161	176	1			174
10	0		4652	-0-	4652	4652	4436	2	216	9	N	196	185	1			185
11	0		3930	-0-	3930	8582	3762	2	168	9	N	153	148	1			190
12	0		3954	-0-	3954	12536	3786	2	168	9	N	153	162	1			181
01	16892	X	4356	-0-	-12536	-0-	4253	2	103	9	N	94	172	1			103
02	4031	X	4031	-0-	-0-	-0-	3910	2	121	9	N	110					213

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	N	2320	-0-	-0-	-0-	2221	2	99	9	N	90	4	8			190
10	0		2339	-0-	2339	2339	2250	2	89	9	N	81	172	1			99
11	0		2088	-0-	2088	4427	2030	2	58	9	N	53					152
12	0		2023	-0-	2023	6450	1950	2	73	9	N	66	46	1			172
01	3100	N	2045	-0-	-1055	5395	1984	2	61	9	N	55	185	1			42
02	2800	N	222	-0-	-2578	2817	210	2	12	9	N	11					53

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	865	2	45	9	N	41					129
10	930	N	760	-0-	-170	-0-	720	2	40	9	N	36					165
11	810	N	563	-0-	-247	-0-	526	2	37	9	N	34					199
12	930	N	802	-0-	-128	-0-	702	2	100	9	N	91	181	1			109
01	775	N	534	-0-	-241	-0-	486	2	48	9	N	44					153
02	532	N	312	-0-	-220	-0-	280	2	32	9	N	29					182

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		734	-0-	734	734	734	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	734					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1688	X	1688	-0-	-0-	-0-	1593	2	95	9	N	86	169	1	3	8	48
10	1640	N	1640	-0-	-0-	-0-	1540	2	100	9	N	91					139
11	1260	N	1158	-0-	-102	-0-	1053	2	105	9	N	95	147	1			87
12	1364	N	1090	-0-	-274	-0-	993	2	97	9	N	88					175
01	1364	N	1020	-0-	-344	-0-	918	2	102	9	N	93	161	1			107
02	1092	N	964	-0-	-128	-0-	908	2	56	9	N	51	108	1			50

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2028	-0-	-1482	-0-	2025	2	3	9	N	3	122	1	3	8	103
10	3069	X	1806	-0-	-1263	-0-	1806	2			N	-0-					103
11	0		1980	-0-	1980	1980	1815	2	165	9	N	150	150	1			103
12	0		1930	-0-	1930	3910	1753	2	177	9	N	161	161	1			103
01	5596	X	1686	-0-	-3910	-0-	1686	2			N	-0-					103
02	1904	X	1791	-0-	-113	-0-	1623	2	168	9	N	153	153	1			103

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	350	560	1	10	8	181
10	0		2603	-0-	2603	2603	2233	2	370	9	N	336	381	1			136
11	0		2304	-0-	2304	4907	1945	2	359	9	N	326	191	1			271
12	0		2312	-0-	2312	7219	1972	2	340	9	N	309	376	1			204
01	9464	X	2245	-0-	-7219	-0-	1918	2	327	9	N	297	183	1			318
02	2352	X	2049	-0-	-303	-0-	1767	2	282	9	N	256	366	1			208

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		3141	-0-	3141	3141	2930	2	211	9	N	192	191	1			43
11	0		2991	-0-	2991	6132	2860	2	131	9	N	119					162
12	0		1875	-0-	1875	8007	1774	2	101	9	N	92	182	1			72
01	8982	X	975	-0-	-8007	-0-	848	2	127	9	N	115					187
02	2072	X	1597	-0-	-475	-0-	1501	2	96	9	N	87	169	1			105

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2882	-0-	-448	-0-	2703	2	179	9	N	163	197	1			137
10	3627	X	2993	-0-	-634	-0-	2797	2	196	9	N	178	185	1			130
11	3510	X	2864	-0-	-646	-0-	2671	2	193	9	N	175	202	1			103
12	3627	X	2897	-0-	-730	-0-	2742	2	155	9	N	141					244
01	3131	X	2560	-0-	-571	-0-	2388	2	172	9	N	156	200	1			200
02	2716	X	2713	-0-	-3	-0-	2559	2	154	9	N	140	193	1			147

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
01	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60
02	14B2 EXT		-0-	-0-	-0-	2018					Y	-0-					60

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	-0-	-0-	-1410	-0-					N	91	3	8			205
10	0		1257	-0-	1257	1257	1155	2	102	9	N	93	186	1			112
11	0		1263	-0-	1263	2520	1122	2	141	9	N	128					240
12	0		929	-0-	929	3449	833	2	96	9	N	87	183	1			144
01	3100	N	1305	-0-	-1795	1654	1166	2	139	9	N	126	190	1			80
02	2800	N	1850	-0-	-950	704	1734	2	116	9	N	105					185

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2985	X	2985	-0-	-0-	-0-	2818	2	167	9	N	152	166	1	2	8	159
10	3255	X	2632	-0-	-623	-0-	2480	2	152	9	N	138	164	1			133
11	3150	X	2573	-0-	-577	-0-	2432	2	141	9	N	128	157	1			104
12	3255	X	2519	-0-	-736	-0-	2391	2	128	9	N	116	149	1			71
01	3255	X	2563	-0-	-692	-0-	2443	2	120	9	N	109					180
02	2800	X	1671	-0-	-1129	-0-	1550	2	121	9	N	110	151	1			139

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4159	X	4159	-0-	-0-	-0-	4028	2	131	9	Y	119	94	1	7	8	163
10	0		2837	-0-	2837	2837	2604	2	233	9	Y	212	94	1			281
11	0		3240	-0-	3240	6077	3239	2	1	9	Y	1	138	1			144
12	0		2627	-0-	2627	8704	2530	2	97	9	Y	88	34	1			198
01	12369	X	3665	-0-	-8704	-0-	3553	2	112	9	Y	102	118	1			182
02	3584	X	3293	-0-	-291	-0-	3193	2	100	9	Y	91	81	1			192

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7622	X	7622	-0-	-0-	-0-	7385	2	237	9	N	215	162	1	3	8	158
10	4619	X	4554	-0-	-65	-0-	4343	2	211	9	N	192	300	1			50
11	6576	X	6576	-0-	-0-	-0-	6342	2	234	9	N	213	202	1			61
12	6442	X	6442	-0-	-0-	-0-	6225	2	217	9	N	197	162	1			96
01	7723	X	7723	-0-	-0-	-0-	7444	2	279	9	N	254	174	1			176
02	6707	X	6707	-0-	-0-	-0-	6532	2	175	9	N	159	192	1			143

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1627	-0-	1627	1627	1627	2			N	-0-					70
10	0		-0-	-0-	-0-	1627					N	-0-					70
11	0		-0-	-0-	-0-	1627					N	-0-					70
12	0		-0-	-0-	-0-	1627					N	-0-					70
01	1627	N	-0-	-0-	-1627	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3352	-0-	-308	-0-	3190	2	162	9	N	147	134	1			170
10	3782	X	3497	-0-	-285	-0-	3309	2	188	9	N	171	156	1			185
11	3660	X	3262	-0-	-398	-0-	3108	2	154	9	N	140	183	1			142
12	3782	X	2989	-0-	-793	-0-	2840	2	149	9	N	135	177	1			100
01	3503	X	3088	-0-	-415	-0-	2886	2	202	9	N	184	184	1			100
02	3164	X	2899	-0-	-265	-0-	2745	2	154	9	N	140					240

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1341	-0-	-159	-0-	1294	2	47	9	N	43					183
10	0		1446	-0-	1446	1446	1358	2	88	9	N	80	157	1			106
11	0		1331	-0-	1331	2777	1245	2	86	9	N	78					184
12	0		1081	-0-	1081	3858	1004	2	77	9	N	70	157	1			97
01	3100	N	1086	-0-	-2014	1844	1086	2			N	-0-					97
02	2765	N	921	-0-	-1844	-0-	807	2	114	9	N	104					201

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2362	X	2362	-0-	-0-	-0-	2284	2	78	9	N	71	196	1			60
10	1957	X	1957	-0-	-0-	-0-	1902	2	55	9	N	50					110
11	1925	X	1925	-0-	-0-	-0-	1805	2	120	9	N	109					219
12	2031	X	2031	-0-	-0-	-0-	1955	2	76	9	N	69	199	1			89
01	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					89
02	1679	X	1679	-0-	-0-	-0-	1566	2	113	9	N	103					192

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2720	-0-	-1000	-0-	2276	2	444	9	N	404	397	1	5	8	112
10	3844	X	2990	-0-	-854	-0-	2540	2	450	9	N	409	376	1			145
11	3720	X	3051	-0-	-669	-0-	2624	2	427	9	N	388	397	1			136
12	3844	X	3457	-0-	-387	-0-	3084	2	373	9	N	339	182	1			293
01	6774	X	6774	-0-	-0-	-0-	6300	2	474	9	N	431	586	1			138
02	9769	X	9769	-0-	-0-	-0-	9459	2	310	9	N	282	191	1			229

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2082	-0-	-198	-0-	1898	2	184	9	N	167	182	1	2	8	43
10	3038	X	1949	-0-	-1089	-0-	1783	2	166	9	N	151					194
11	2940	X	1956	-0-	-984	-0-	1765	2	191	9	N	174	180	1			188
12	3038	X	1516	-0-	-1522	-0-	1344	2	172	9	N	156	181	1			163
01	2139	X	1231	-0-	-908	-0-	1107	2	124	9	N	113	178	1			98
02	2567	X	2567	-0-	-0-	-0-	2240	2	327	9	N	297	199	1			196

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2519	N	2519	-0-	-0-	-0-	2352	2	167	9	N	152	171	1	2	8	73
10	0		2567	-0-	2567	2567	2392	2	175	9	N	159	179	1			53
11	0		2587	-0-	2587	5154	2434	2	153	9	N	139					192
12	0		2825	-0-	2825	7979	2663	2	162	9	N	147	170	1			169
01	10571	X	2592	-0-	-7979	-0-	2449	2	143	9	N	130	184	1			115
02	2645	X	2645	-0-	-0-	-0-	2499	2	146	9	N	133	180	1			68

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	X	1715	-0-	-0-	-0-	1608	2	107	9	N	97					175
10	713	X	-0-	-0-	-713	-0-					N	-0-					175
11	690	X	8	-0-	-682	-0-	4	2	4	9	N	4					179
12	713	X	20	-0-	-693	-0-	17	2	3	9	N	3	137	1			45
01	713	X	31	-0-	-682	-0-	31	2			N	-0-					45
02	644	X	10	-0-	-634	-0-	10	2			N	-0-					45

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2855	-0-	-25	-0-	2635	2	220	9	N	200	179	1	2	8	67
10	2976	X	2690	-0-	-286	-0-	2477	2	213	9	N	194	174	1			87
11	2880	X	2289	-0-	-591	-0-	2062	2	227	9	N	206	201	1			92
12	2976	X	2579	-0-	-397	-0-	2378	2	201	9	N	183	182	1			93
01	2945	X	2763	-0-	-182	-0-	2547	2	216	9	N	196	176	1			113
02	2720	X	2720	-0-	-0-	-0-	2504	2	216	9	N	196	184	1			125

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0-	-0-	1035	2	72	9	Y	65	107	1	1	8	97
10	1488	N	1053	-0-	-435	-0-	984	2	69	9	Y	63	56	1			104
11	1125	N	1125	-0-	-0-	-0-	978	2	147	9	Y	134	86	1			152
12	1147	N	955	-0-	-192	-0-	955	2			Y	-0-					152
01	1123	N	1123	-0-	-0-	-0-	961	2	162	9	Y	147	221	1			78
02	1064	N	799	-0-	-265	-0-	799	2			Y	-0-					78

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	410	-0-	-2050	-0-	390	2	20	9	N	18	163	1			27
10	2542	X	889	-0-	-1653	-0-	872	2	17	9	N	15					42
11	3450	X	3450	-0-	-0-	-0-	3252	2	198	9	N	180					222
12	3845	X	3845	-0-	-0-	-0-	3676	2	169	9	N	154	192	1			184
01	2542	X	2438	-0-	-104	-0-	2333	2	105	9	N	95	202	1			77
02	2296	X	2173	-0-	-123	-0-	1956	2	217	9	N	197	202	1			72

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0		-0-	-0-	-0-	-0-					N	-0-					97
11	0		-0-	-0-	-0-	-0-					N	-0-					97
12	0		-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	579	-0-	-1191	-0-	560	2	19	9	N	17	2	8			174
10	0		739	-0-	739	739	724	2	15	9	N	14	134	1			54
11	0		1828	-0-	1828	2567	1651	2	177	9	N	161					215
12	0		3298	-0-	3298	5865	3197	2	101	9	N	92	183	1			124
01	3100	N	4131	-0-	1031	6896	4057	2	74	9	N	67					191
02	2800	N	627	-0-	-2173	4723	566	2	61	9	N	55	192	1			54

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2168	N	2168	-0-	-0-	-0-	2162	2	6	9	N	5	132	1	5	8	68
10	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					68
11	0		1936	-0-	1936	1936	1736	2	200	9	N	182	182	1			68
12	0		2036	-0-	2036	3972	1846	2	190	9	N	173	173	1			68
01	3100	N	2115	-0-	-985	2987	2115	2			N	-0-					68
02	2800	N	2088	-0-	-712	2275	1897	2	191	9	N	174	174	1			68

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5312	-0-	-208	-0-	5057	2	255	9	N	232	189	1	6	8	119
10	6417	X	4471	-0-	-1946	-0-	4333	2	138	9	N	125	171	1			73
11	6210	X	3447	-0-	-2763	-0-	3319	2	128	9	N	116					189
12	6417	X	3704	-0-	-2713	-0-	3431	2	273	9	N	248	353	1			84
01	6417	X	5465	-0-	-952	-0-	5217	2	248	9	N	225					309
02	5614	X	5614	-0-	-0-	-0-	5325	2	289	9	N	263	386	1			186

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	208	182	1			215
10	0		3671	-0-	3671	3671	3416	2	255	9	N	232	195	1			252
11	0		3416	-0-	3416	7087	3194	2	222	9	N	202	193	1			261
12	0		3100	-0-	3100	10187	2895	2	205	9	N	186	183	1			264
01	13200	X	3013	-0-	-10187	-0-	2809	2	204	9	N	185	399	1			50
02	3304	X	3123	-0-	-181	-0-	2934	2	189	9	N	172					222

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3548	-0-	548	548	3398	2	150	9	N	136	181	1	2	8	129
10	2551	N	2003	-0-	-548	-0-	1862	2	141	9	N	128					257
11	1980	N	1980	-0-	-0-	-0-	1871	2	109	9	N	99	183	1			173
12	2250	X	2250	-0-	-0-	-0-	2147	2	103	9	N	94					267
01	1643	X	1156	-0-	-487	-0-	1046	2	110	9	N	100	181	1			186
02	1896	X	1896	-0-	-0-	-0-	1782	2	114	9	N	104	146	1			144

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1778	-0-	1778	1778	1778	2			N	-0-					94
10	0		-0-	-0-	-0-	1778					N	-0-					94
11	0		-0-	-0-	-0-	1778					N	-0-					94
12	0		-0-	-0-	-0-	1778					N	-0-					94
01	1829	X	-0-	-0-	-1829	-0-					N	-0-					94
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					94

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1731	N	1731	-0-	-0-	-0-	1536	2	195	9	N	177	198	1			145
10	1829	N	1792	-0-	-37	-0-	1560	2	232	9	N	211	172	1			184
11	1711	N	1711	-0-	-0-	-0-	1491	2	220	9	N	200	169	1			215
12	1798	N	1519	-0-	-279	-0-	1324	2	195	9	N	177	182	1			210
01	1798	N	1484	-0-	-314	-0-	1305	2	179	9	N	163	174	1			199
02	1596	N	1206	-0-	-390	-0-	1041	2	165	9	N	150	201	1			148

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	3964	-0-	-2726	-0-	3834	2	130	9	Y	118	94	1	7	8	143
10	7280	X	7280	-0-	-0-	-0-	7046	2	234	9	Y	213	94	1			262
11	6690	X	6408	-0-	-282	-0-	6402	2	6	9	Y	5	160	1			107
12	6913	X	6338	-0-	-575	-0-	6076	2	262	9	Y	238	92	1			253
01	6913	X	5651	-0-	-1262	-0-	5354	2	297	9	Y	270	313	1			210
02	6244	X	5707	-0-	-537	-0-	5441	2	266	9	Y	242	217	1			235

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4699	X	4699	-0-	-0-	-0-	4699	2			Y	-0-	173	1			-0-
10	0		3649	-0-	3649	3649	3649	2			Y	-0-					-0-
11	0		4252	-0-	4252	7901	3723	2	529	9	Y	481	481	1			-0-
12	0		3769	-0-	3769	11670	3606	2	163	9	Y	148	57	1			91
01	15243	X	3573	-0-	-11670	-0-	3423	2	150	9	Y	136	157	1			70
02	4172	X	2878	-0-	-1294	-0-	2746	2	132	9	Y	120	108	1			82

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	60	2	8			81
10	0		-0-	-0-	-0-	-0-					N	-0-					81
11	0		-0-	-0-	-0-	-0-					N	-0-					81
12	0		-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3571	X	3571	-0-	-0-	-0-	3275	2	296	9	N	269	293	1	2	8	63
10	0		2948	-0-	2948	2948	2774	2	174	9	N	158	87	1			134
11	0		3407	-0-	3407	6355	3252	2	155	9	N	141	168	1			107
12	0		3122	-0-	3122	9477	2956	2	166	9	N	151	139	1			119
01	12925	X	3448	-0-	-9477	-0-	3348	2	100	9	N	91					210
02	3193	X	3193	-0-	-0-	-0-	3048	2	145	9	N	132	190	1			152

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2270	N	2270	-0-	-0-	-0-	2172	2	98	9	N	89	2	8			179
10	0		2430	-0-	2430	2430	2349	2	81	9	N	74	166	1			87
11	0		1432	-0-	1432	3862	1324	2	108	9	N	98					185
12	0		1138	-0-	1138	5000	1038	2	100	9	N	91	182	1			94
01	3100	N	1382	-0-	-1718	3282	1268	2	114	9	N	104	158	1			40
02	2800	N	1281	-0-	-1519	1763	1216	2	65	9	N	59					99

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2665	N	2665	-0-	-0-	-0-	2530	2	135	9	N	123					190
10	2422	X	2422	-0-	-0-	-0-	2282	2	140	9	N	127	155	1			162
11	2007	X	2007	-0-	-0-	-0-	1877	2	130	9	N	118	149	1			131
12	1780	X	1780	-0-	-0-	-0-	1668	2	112	9	N	102	151	1			82
01	1536	X	1536	-0-	-0-	-0-	1428	2	108	9	N	98					180
02	1389	X	1389	-0-	-0-	-0-	1214	2	175	9	N	159	164	1			175

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2953	X	2953	-0-	-0-	-0-	2777	2	176	9	N	160	186	1			109
10	3301	X	3301	-0-	-0-	-0-	3097	2	204	9	N	185	174	1			120
11	3538	X	3538	-0-	-0-	-0-	3331	2	207	9	N	188	173	1			135
12	3524	X	3524	-0-	-0-	-0-	3361	2	163	9	N	148	183	1			100
01	6908	X	6908	-0-	-0-	-0-	6736	2	172	9	N	156	193	1			63
02	3476	X	3476	-0-	-0-	-0-	3342	2	134	9	N	122					185

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2587	-0-	-413	-0-	2469	2	118	9	N	107	2	8			216
10	3627	X	2312	-0-	-1315	-0-	2183	2	129	9	N	117	172	1			161
11	3510	X	2023	-0-	-1487	-0-	1921	2	102	9	N	93	164	1			90
12	3627	X	1917	-0-	-1710	-0-	1825	2	92	9	N	84					174
01	2697	X	1716	-0-	-981	-0-	1624	2	92	9	N	84	185	1			73
02	2408	X	1445	-0-	-963	-0-	1366	2	79	9	N	72					145

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2972	-0-	-538	-0-	2938	2	34	9	N	31	162	1			81
10	0		3284	-0-	3284	3284	3201	2	83	9	N	75					156
11	0		2648	-0-	2648	5932	2547	2	101	9	N	92	164	1			84
12	0		2445	-0-	2445	8377	2394	2	51	9	N	46					130
01	10298	X	1921	-0-	-8377	-0-	1882	2	39	9	N	35					165
02	2968	X	2123	-0-	-845	-0-	2059	2	64	9	N	58					223

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2297	X	2297	-0-	-0-	-0-	2133	2	164	9	N	149	189	1			117
10	0		2268	-0-	2268	2268	2093	2	175	9	N	159	192	1			84
11	0		1632	-0-	1632	3900	1533	2	99	9	N	90					174
12	0		2338	-0-	2338	6238	2226	2	112	9	N	102	189	1			87
01	8660	X	2422	-0-	-6238	-0-	2304	2	118	9	N	107					194
02	1729	X	1729	-0-	-0-	-0-	1611	2	118	9	N	107	191	1			110

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	377	2	70	9	Y	64	107	1	1	8	33
10	0		354	-0-	354	354	284	2	70	9	Y	64	56	1			41
11	0		306	-0-	306	660	232	2	74	9	Y	67	43	1			65
12	0		168	-0-	168	828	168	2			Y	-0-					65
01	1059	N	231	-0-	-828	-0-	191	2	40	9	Y	36	55	1			46
02	280	N	119	-0-	-161	-0-	119	2			Y	-0-					46

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6465	X	6465	-0-	-0-	-0-	6171	2	294	9	N	267	367	1			129
10	0		6289	-0-	6289	6289	6019	2	270	9	N	245	196	1			178
11	0		5917	-0-	5917	12206	5630	2	287	9	N	261	193	1			246
12	0		5482	-0-	5482	17688	5247	2	235	9	N	214	198	1			262
01	23514	X	5826	-0-	-17688	-0-	5510	2	316	9	N	287	396	1	1	8	152
02	4835	X	4835	-0-	-0-	-0-	4640	2	195	9	N	177	184	1			145

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4923	-0-	-207	-0-	4769	2	154	9	N	140	72	1			240
10	5611	X	5068	-0-	-543	-0-	4910	2	158	9	N	144	199	1			185
11	5430	X	4400	-0-	-1030	-0-	4245	2	155	9	N	141	201	1			125
12	5611	X	4223	-0-	-1388	-0-	4118	2	105	9	N	95					220
01	5084	X	4356	-0-	-728	-0-	4214	2	142	9	N	129	198	1	1	8	150
02	4592	X	3701	-0-	-891	-0-	3596	2	105	9	N	95					245

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2609	-0-	-661	-0-	2570	2	39	9	N	35	197	1			87
10	0		2746	-0-	2746	2746	2721	2	25	9	N	23					110
11	0		2773	-0-	2773	5519	2650	2	123	9	N	112					222
12	0		2566	-0-	2566	8085	2538	2	28	9	N	25					247
01	10903	X	2818	-0-	-8085	-0-	2720	2	98	9	N	89	200	1	1	8	135
02	2604	X	2604	-0-	-0-	-0-	2530	2	74	9	N	67					202

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE 11/03/2014 TOTAL DEPTH 8507 PERF. 8943 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	X	1407	-0-	-0-	-0-	1357	2	50	9	N	45					110
10	3141	X	3141	-0-	-0-	-0-	3008	2	133	9	N	121	196	1			35
11	0		3143	-0-	3143	3143	2990	2	153	9	N	139					174
12	0		3184	-0-	3184	6327	3049	2	135	9	N	123	190	1			107
01	9825	X	3498	-0-	-6327	-0-	3359	2	139	9	N	126	191	1			42
02	3888	X	3888	-0-	-0-	-0-	3772	2	116	9	N	105					147

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4241	X	4241	-0-	-0-	-0-	3714	2	527	9	N	479	371	1			295
10	5022	X	4190	-0-	-832	-0-	3692	2	498	9	N	453	580	1			168
11	4860	X	3987	-0-	-873	-0-	3462	2	525	9	N	477	384	1			261
12	5022	X	3780	-0-	-1242	-0-	3360	2	420	9	N	382	383	1			260
01	4371	X	3882	-0-	-489	-0-	3229	2	653	9	N	594	594	1			260
02	3948	X	3517	-0-	-431	-0-	3257	2	260	9	N	236	199	1			297

BENJAMIN 112 WELL #: 2H RRCID -> 285584 COMPL. DATE 12/09/2017 TOTAL DEPTH 8414 PERF. 8665 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5537	-0-	-493	-0-	4682	2	855	9	N	777	717	1	10	8	157
10	7099	X	6495	-0-	-604	-0-	5353	2	1142	9	N	1038	958	1			237
11	6870	X	5402	-0-	-1468	-0-	4731	2	671	9	N	610	739	1			108
12	7099	X	5371	-0-	-1728	-0-	4548	2	823	9	N	748	731	1			125
01	6510	X	5219	-0-	-1291	-0-	4410	2	809	9	N	735	735	1			125
02	5880	X	5196	-0-	-684	-0-	4400	2	796	9	N	724	742	1			107

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					148
10	0		-0-	-0-	-0-	-0-					N	-0-					148
11	0		23	-0-	23	23	23	2			N	-0-					148
12	0		-0-	-0-	-0-	23					N	-0-					148
01	200	N	177	-0-	-23	-0-	175	2	2	9	N	2					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

09	3000	N	5089	-0-	2089	3317	5015	2	74	9	N	67					402
10	3100	N	4455	-0-	1355	4672	4397	2	58	9	N	53					455
11	3000	N	3839	-0-	839	5511	3796	2	43	9	N	39					494
12	9196	X	3685	-0-	-5511	-0-	3632	2	53	9	N	48	194	1			348
01	2474	X	2474	-0-	-0-	-0-	2430	2	44	9	N	40					388
02	1820	X	NO RPT	-0-	-1820	-0-					N	NO RPT					388

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

09	0		1668	-0-	1668	1668	1499	2	169	9	N	154	190	1			450
10	0		1677	-0-	1677	3345	1483	2	194	9	N	176	189	1			437
11	0		1552	-0-	1552	4897	1387	2	165	9	N	150					587
12	0		1531	-0-	1531	6428	1404	2	127	9	N	115	192	1			510
01	3100	N	1311	-0-	-1789	4639	1179	2	132	9	N	120	193	1			437
02	0	N	NO RPT	-0-	-0-	4639					N	NO RPT					437

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

09	5563	X	5563	-0-	-0-	-0-	5461	2	102	9	N	93					498
10	5444	X	5444	-0-	-0-	-0-	5364	2	80	9	N	73					571
11	5003	X	5003	-0-	-0-	-0-	4992	2	11	9	N	10	185	1			396
12	4681	X	4211	-0-	-470	-0-	4203	2	8	9	N	7					403
01	4681	X	4454	-0-	-227	-0-	4351	2	103	9	N	94	176	1			321
02	4228	X	NO RPT	-0-	-4228	-0-					N	NO RPT					321

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

09	6630	X	5559	-0-	-1071	-0-	5511	2	48	9	N	44					362
10	6851	X	4018	-0-	-2833	-0-	3989	2	29	9	N	26					388
11	5940	X	3677	-0-	-2263	-0-	3649	2	28	9	N	25					413
12	6138	X	2787	-0-	-3351	-0-	2776	2	11	9	N	10					423
01	5518	X	4879	-0-	-639	-0-	4824	2	55	9	N	50					473
02	5180	X	NO RPT	-0-	-5180	-0-					N	NO RPT					473

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

09	0		-0-	-0-	-0-	-0-					N	10					391
10	0		979	-0-	979	979	964	2	15	9	N	14					405
11	0		1401	-0-	1401	2380	1390	2	11	9	N	10					415
12	0		2083	-0-	2083	4463	2033	2	50	9	N	45					460
01	3100	N	2517	-0-	-583	3880	2483	2	34	9	N	31					491
02	0	N	NO RPT	-0-	-0-	3880					N	NO RPT					491

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	231	166	1			636
10	0		3685	-0-	3685	3685	3375	2	310	9	N	282	339	1			579
11	0		3546	-0-	3546	7231	3257	2	289	9	N	263	331	1			511
12	0		3412	-0-	3412	10643	3125	2	287	9	N	261	173	1			599
01	14338	X	3695	-0-	-10643	-0-	3417	2	278	9	N	253	347	1			505
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					505

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					307
10	0		2329	-0-	2329	2329	2111	2	218	9	N	198					505
11	0		554	-0-	554	2883	447	2	107	9	N	97	177	1			425
12	0		429	-0-	429	3312	334	2	95	9	N	86	175	1			336
01	3100	N	782	-0-	-2318	994	659	2	123	9	N	112	169	1			279
02	0	N	NO RPT	-0-	-0-	994					N	NO RPT					279

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	78					272
10	0		1806	-0-	1806	1806	1726	2	80	9	N	73	183	1			162
11	0		1742	-0-	1742	3548	1640	2	102	9	N	93	191	1			64
12	0		1874	-0-	1874	5422	1578	2	296	9	N	269	192	1			141
01	3100	N	1737	-0-	-1363	4059	1651	2	86	9	N	78					219
02	0	N	NO RPT	-0-	-0-	4059					N	NO RPT					219

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3668	X	3668	-0-	-0-	-0-	3603	2	65	9	N	59	185	1			151
10	3573	X	3573	-0-	-0-	-0-	3515	2	58	9	N	53					204
11	3720	X	2369	-0-	-1351	-0-	2295	2	74	9	N	67					271
12	3844	X	3160	-0-	-684	-0-	3127	2	33	9	N	30					301
01	3663	X	3663	-0-	-0-	-0-	3597	2	66	9	N	60					361
02	3416	X	NO RPT	-0-	-3416	-0-					N	NO RPT					361

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	173					319
10	0		3413	-0-	3413	3413	3218	2	195	9	N	177	378	1			118
11	0		3257	-0-	3257	6670	3070	2	187	9	N	170	192	1			96
12	0		3520	-0-	3520	10190	3265	2	255	9	N	232	192	1			136
01	13693	X	3503	-0-	-10190	-0-	3280	2	223	9	N	203					339
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					339

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4115	-0-	-355	-0-	4016	2	99	9	N	90					480
10	4185	X	4091	-0-	-94	-0-	4018	2	73	9	N	66	173	1			373
11	4050	X	3955	-0-	-95	-0-	3869	2	86	9	N	78					451
12	4278	X	3997	-0-	-281	-0-	3900	2	97	9	N	88	192	1			347
01	4278	X	3798	-0-	-480	-0-	3701	2	97	9	N	88	176	1			259
02	3836	X	NO RPT	-0-	-3836	-0-					N	NO RPT					259

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3356	X	3356	-0-	-0-	-0-	3163	2	193	9	N	175					357
10	3752	X	3752	-0-	-0-	-0-	3433	2	319	9	N	290	369	1			278
11	4028	X	4028	-0-	-0-	-0-	3769	2	259	9	N	235	178	1			335
12	3975	X	3975	-0-	-0-	-0-	3722	2	253	9	N	230	191	1			374
01	3100	N	3951	-0-	851	851	3667	2	284	9	N	258	370	1			262
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					262

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5392	-0-	-8	-0-	5273	2	119	9	N	108	352	1			197
10	5599	X	5599	-0-	-0-	-0-	5447	2	152	9	N	138	186	1			149
11	5400	X	5347	-0-	-53	-0-	5186	2	161	9	N	146	191	1			104
12	5518	X	5013	-0-	-505	-0-	4691	2	322	9	N	293	192	1			205
01	5332	X	5317	-0-	-15	-0-	5138	2	179	9	N	163	183	1			185
02	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					185

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4903	-0-	-707	-0-	4786	2	117	9	N	106					460
10	5611	X	5091	-0-	-520	-0-	4937	2	154	9	N	140	178	1			422
11	5160	X	4742	-0-	-418	-0-	4590	2	152	9	N	138					560
12	5332	X	4234	-0-	-1098	-0-	4122	2	112	9	N	102					662
01	5332	X	4792	-0-	-540	-0-	4700	2	92	9	N	84					746
02	4564	X	NO RPT	-0-	-4564	-0-					N	NO RPT					746

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	N	1402	-0-	-0-	-0-	1315	2	87	9	N	79	183	1			70
10	0	N	-0-	-0-	-0-	-0-					N	118					188
11	1571	N	1571	-0-	-0-	-0-	1506	2	65	9	N	59					247
12	901	N	901	-0-	-0-	-0-	826	2	75	9	N	68	182	1			133
01	999	N	999	-0-	-0-	-0-	901	2	98	9	N	89					222
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	159	192	1			192
10	0		3601	-0-	3601	3601	3495	2	106	9	N	96					288
11	0		3699	-0-	3699	7300	3535	2	164	9	N	149	195	1			242
12	0		3445	-0-	3445	10745	3310	2	135	9	N	123	192	1			173
01	14060	X	3315	-0-	-10745	-0-	3213	2	102	9	N	93					266
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					266

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4021	-0-	-389	-0-	3904	2	117	9	N	106	186	1			315
10	4340	X	3948	-0-	-392	-0-	3829	2	119	9	N	108					423
11	4410	X	3656	-0-	-754	-0-	3520	2	136	9	N	124	173	1			374
12	4557	X	3317	-0-	-1240	-0-	3206	2	111	9	N	101	184	1			291
01	4247	X	3489	-0-	-758	-0-	3366	2	123	9	N	112	176	1			227
02	3752	X	NO RPT	-0-	-3752	-0-					N	NO RPT					227

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1435	-0-	-155	-0-	1248	2	187	9	N	170	192	1			267
10	1387	N	1387	-0-	-0-	-0-	1207	2	180	9	N	164	187	1			244
11	1284	N	1284	-0-	-0-	-0-	1106	2	178	9	N	162	158	1			248
12	1234	N	1234	-0-	-0-	-0-	1093	2	141	9	N	128					376
01	1117	N	1117	-0-	-0-	-0-	981	2	136	9	N	124	334	1			166
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4360	-0-	-410	-0-	4285	2	75	9	N	68					393
10	4929	X	4437	-0-	-492	-0-	4332	2	105	9	N	95	177	1			311
11	4770	X	4341	-0-	-429	-0-	4246	2	95	9	N	86					397
12	4929	X	4340	-0-	-589	-0-	4218	2	122	9	N	111	178	1			330
01	4898	X	4242	-0-	-656	-0-	4112	2	130	9	N	118	192	1			256
02	4060	X	NO RPT	-0-	-4060	-0-					N	NO RPT					256

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4189	X	4189	-0-	-0-	-0-	3930	2	259	9	N	235	189	1			212
10	4335	X	4335	-0-	-0-	-0-	4047	2	288	9	N	262	190	1			284
11	4020	X	3933	-0-	-87	-0-	3863	2	70	9	N	64	180	1			168
12	4092	X	3966	-0-	-126	-0-	3743	2	223	9	N	203	184	1			187
01	4167	X	4167	-0-	-0-	-0-	3878	2	289	9	N	263	196	1			254
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					254

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	177	181	1			184
10	0		1369	-0-	1369	1369	1226	2	143	9	N	130	171	1			143
11	0		2218	-0-	2218	3587	2085	2	133	9	N	121	186	1			78
12	0		2573	-0-	2573	6160	2421	2	152	9	N	138					216
01	3100	N	2443	-0-	-657	5503	2259	2	184	9	N	167	174	1			209
02	0	N	NO RPT	-0-	-0-	5503					N	NO RPT					209

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1825	N	1825	-0-	-0-	-0-	1781	2	44	9	N	40					191
10	2237	N	2237	-0-	-0-	-0-	2187	2	50	9	N	45					236
11	2150	N	2150	-0-	-0-	-0-	2096	2	54	9	N	49	184	1			101
12	1776	N	1776	-0-	-0-	-0-	1737	2	39	9	N	35					136
01	1715	N	1715	-0-	-0-	-0-	1679	2	36	9	N	33					169
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5287	-0-	5287	5287	4926	2	361	9	N	328	168	1			369
10	0		5444	-0-	5444	10731	5091	2	353	9	N	321	365	1			325
11	0		5151	-0-	5151	15882	4790	2	361	9	N	328	362	1			291
12	0		5593	-0-	5593	21475	5268	2	325	9	N	295	351	1			235
01	26746	X	5271	-0-	-21475	-0-	4923	2	348	9	N	316	353	1			198
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					198

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	37	-0-	-6473	-0-	4	2	33	9	N	30					357
10	6727	X	2345	-0-	-4382	-0-	2326	2	19	9	N	17					374
11	5047	X	5047	-0-	-0-	-0-	5015	2	32	9	N	29					403
12	4479	X	4479	-0-	-0-	-0-	4421	2	58	9	N	53					456
01	4681	X	4681	-0-	-0-	-0-	4634	2	47	9	N	43					499
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					499

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2659	N	2659	-0-	-0-	-0-	2609	2	50	9	N	45	184	1			214
10	3100	N	3181	-0-	81	81	3092	2	89	9	N	81					295
11	2664	N	2583	-0-	-81	-0-	2497	2	86	9	N	78	162	1			211
12	3038	X	2301	-0-	-737	-0-	2272	2	29	9	N	26					237
01	3038	X	2746	-0-	-292	-0-	2691	2	55	9	N	50					287
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					287

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1616	-0-	-34	-0-	1491	2	125	9	N	114	187	1			155
10	0	N	-0-	-0-	-0-	-0-					N	136					291
11	1520	N	1520	-0-	-0-	-0-	1428	2	92	9	N	84	187	1			188
12	1530	N	1530	-0-	-0-	-0-	1446	2	84	9	N	76					264
01	1364	N	1364	-0-	-0-	-0-	1120	2	244	9	N	222	192	1			294
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					294

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5564	-0-	-346	-0-	5246	2	318	9	N	289	382	1			283
10	5890	X	5727	-0-	-163	-0-	5377	2	350	9	N	318	379	1			222
11	5610	X	5472	-0-	-138	-0-	5147	2	325	9	N	295	193	1			324
12	5797	X	5583	-0-	-214	-0-	5251	2	332	9	N	302	385	1			241
01	5797	X	5532	-0-	-265	-0-	5203	2	329	9	N	299	371	1			169
02	5180	X	NO RPT	-0-	-5180	-0-					N	NO RPT					169

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11370	X	8886	-0-	-2484	-0-	8730	2	156	9	N	142	181	1			192
10	10912	X	10278	-0-	-634	-0-	10093	2	185	9	N	168	189	1			171
11	10740	X	8175	-0-	-2565	-0-	7981	2	194	9	N	176	178	1			169
12	11098	X	-0-	-0-	-11098	-0-					N	-0-					169
01	10323	X	72	-0-	-10251	-0-	8	2	64	9	N	58					227
02	8288	X	NO RPT	-0-	-8288	-0-					N	NO RPT					227

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1604	N	1604	-0-	-0-	-0-	1525	2	79	9	N	72					418
10	1544	N	1544	-0-	-0-	-0-	1491	2	53	9	N	48	168	1			298
11	1502	N	1502	-0-	-0-	-0-	1434	2	68	9	N	62					360
12	1416	N	1416	-0-	-0-	-0-	1344	2	72	9	N	65	193	1			232
01	1343	N	1343	-0-	-0-	-0-	1315	2	28	9	N	25					257
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					257

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	136	199	1			289
10	0		3100	-0-	3100	3100	2992	2	108	9	N	98	184	1			203
11	0		3006	-0-	3006	6106	2861	2	145	9	N	132					335
12	0		2862	-0-	2862	8968	2705	2	157	9	N	143	187	1			291
01	12012	X	3044	-0-	-8968	-0-	2941	2	103	9	N	94					385
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					385

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3740	-0-	-250	-0-	3699	2	41	9	N	37	185	1			266
10	3875	X	3706	-0-	-169	-0-	3697	2	9	9	N	8					274
11	3660	X	3461	-0-	-199	-0-	3455	2	6	9	N	5					279
12	3999	X	3044	-0-	-955	-0-	3010	2	34	9	N	31					310
01	3999	X	3311	-0-	-688	-0-	3244	2	67	9	N	61					371
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT					371

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2382	-0-	-18	-0-	2272	2	110	9	N	100					339
10	2326	N	2326	-0-	-0-	-0-	2240	2	86	9	N	78					417
11	2243	N	2243	-0-	-0-	-0-	2148	2	95	9	N	86	193	1			310
12	2243	N	2243	-0-	-0-	-0-	2132	2	111	9	N	101	174	1			237
01	2534	N	2534	-0-	-0-	-0-	2432	2	102	9	N	93					330
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3095	-0-	-565	-0-	3025	2	70	9	N	64					571
10	3782	X	1269	-0-	-2513	-0-	1262	2	7	9	N	6					577
11	3240	X	22	-0-	-3218	-0-	22	2			N	-0-					577
12	3853	X	3853	-0-	-0-	-0-	3707	2	146	9	N	133	180	1			530
01	3399	X	3399	-0-	-0-	-0-	3268	2	131	9	N	119	188	1			461
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					461

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC //CONT.// 875461
EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	353	363	1			329
10	0		3746	-0-	3746	3746	3438	2	308	9	N	280	180	1			429
11	0		3468	-0-	3468	7214	3360	2	108	9	N	98					527
12	0		5020	-0-	5020	12234	4391	2	629	9	N	572	766	1			333
01	50178	X	37944	-0-	-12234	-0-	37472	2	472	9	N	429	374	1			388
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					388

DAKE 61X14A WELL #: 1H RRCID -> 287584 COMPL. DATE 02/22/2019 TOTAL DEPTH 8557 PERF. 9300 - 20651

09	0		-0-	-0-	-0-	-0-					N	1020	1094	1			491
10	0		11528	-0-	11528	11528	10446	2	1082	9	N	984	1090	1			385
11	0		11261	-0-	11261	22789	10215	2	1046	9	N	951	931	1			405
12	0		10391	-0-	10391	33180	9380	2	1011	9	N	919	751	1			573
01	43639	X	10459	-0-	-33180	-0-	9337	2	1122	9	N	1020	1131	1			462
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					462

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

09	988	N	988	-0-	-0-	-0-	300	1	680	3	N	7					61
							8	9									
10	1178	N	957	-0-	-221	-0-	310	1	641	3	N	5					66
							6	9									
11	1020	N	683	-0-	-337	-0-	300	1	381	3	N	2					68
							2	9									
12	1023	N	863	-0-	-160	-0-	310	1	553	3	N	-0-					68
01	961	N	921	-0-	-40	-0-	310	1	601	3	N	9					77
							10	9									
*02	711	N	711	-0-	-0-	-0-	280	1	412	3	N	17					94
							19	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

09	2730	X	2387	-0-	-343	-0-	2345	3	42	9	N	38					279
10	2821	X	2458	-0-	-363	-0-	2419	3	39	9	N	35	172	1			142
11	2730	X	2331	-0-	-399	-0-	2280	3	51	9	N	46					188
12	2573	X	2275	-0-	-298	-0-	2239	3	36	9	N	33					221
01	2573	X	2386	-0-	-187	-0-	2325	3	61	9	N	55					276
*02	2240	X	2160	-0-	-80	-0-	2125	3	35	9	N	32	179	1			129

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

09	690	N	503	-0-	-187	-0-	489	3	14	9	N	13					158
10	868	N	566	-0-	-302	-0-	551	3	15	9	N	14					172
11	553	N	553	-0-	-0-	-0-	539	3	14	9	N	13					185
12	557	N	557	-0-	-0-	-0-	545	3	12	9	N	11					196
01	558	N	543	-0-	-15	-0-	524	3	19	9	N	17					213
*02	504	N	491	-0-	-13	-0-	477	3	14	9	N	13					226

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1262	N	1262	-0-	-0-	-0-	300	1	960	3	N	2					156
							2	9									
10	0		1427	-0-	1427	1427	310	1	1107	3	N	9					165
							10	9									
11	0		1355	-0-	1355	2782	300	1	1011	3	N	40	184	1			21
							44	9									
12	0		1334	-0-	1334	4116	310	1	1018	3	N	5					26
							6	9									
01	0		1297	-0-	1297	5413	310	1	970	3	N	15					41
							17	9									
*02	2800	N	1123	-0-	-1677	3736	280	1	825	3	N	16					57
							18	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

09	0		897	-0-	897	897	886	3	11	9	N	10					65
10	0		930	-0-	930	1827	924	3	6	9	N	5					70
11	0		912	-0-	912	2739	908	3	4	9	N	4					74
12	0		814	-0-	814	3553	813	3	1	9	N	1					75
01	0		930	-0-	930	4483	926	3	4	9	N	4					79
02	2800	N	736	-0-	-2064	2419	722	3	14	9	N	13					92

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					55

PLUGGED AND ABANDONED_____ 01/10/2022

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

09	570	N	522	-0-	-48	B	-5389	60	1	462	2	N	-0-				-0-
10	620	N	600	-0-	-20	B	-5389	50	1	550	2	N	-0-				-0-
11	570	N	577	-0-	7	B	-5382	46	1	531	2	N	-0-				-0-
12	527	N	603	-0-	76	B	-5306	62	1	541	2	N	-0-				-0-
01	589	N	524	-0-	-65	B	-5306	62	1	462	2	N	-0-				-0-
02	532	N	526	-0-	-6	B	-5306	56	1	459	2	N	10				10
								11	9								

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CJD DISPOSALS, LLC 120600
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		995	-0-	995	995	772	2	223	9	N	203	192	1			123
10	0		973	-0-	973	1968	732	2	241	9	N	219	189	1			153
11	2602	N	634	-0-	-1968	-0-	418	2	216	9	N	196	197	1			152
12	0		813	-0-	813	813	593	2	220	9	N	200	195	1			157
01	0		407	-0-	407	1220	229	2	178	9	N	162	197	1			122
02	588	N	NO RPT	-0-	-588	632					N	NO RPT					122

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2517	-0-	-963	-0-	2403	2	114	9	N	104					212
10	4003	X	4003	-0-	-0-	-0-	3839	2	164	9	N	149	169	1			192
11	4080	X	3598	-0-	-482	-0-	3413	2	185	9	N	168	195	1			165
12	4216	X	2820	-0-	-1396	-0-	2687	2	133	9	N	121	188	1			98
01	4216	X	3708	-0-	-508	-0-	3552	2	156	9	N	142					240
02	3612	X	NO RPT	-0-	-3612	-0-					N	NO RPT					240

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1437	-0-	1437	1437	1288	2	149	9	N	135					237
10	2795	N	1358	-0-	-1437	-0-	1227	2	131	9	N	119	174	1			182
11	0		1344	-0-	1344	1344	1221	2	123	9	N	112	179	1			115
12	0		1334	-0-	1334	2678	1202	2	132	9	N	120					235
01	3100	N	1412	-0-	-1688	990	1272	2	140	9	N	127	189	1			173
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					173

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1111	-0-	1111	1111	1028	2	83	9	N	75					133
10	0		1186	-0-	1186	2297	1098	2	88	9	N	80					213
11	0		966	-0-	966	3263	855	2	111	9	N	101	169	1			145
12	3100	N	1013	-0-	-2087	1176	914	2	99	9	N	90					235
01	2010	N	834	-0-	-1176	-0-	758	2	76	9	N	69	186	1			118
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					118

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

09	3030	X	2785	-0-	-245	-0-	2719	2	66	9	N	60					163
10	3131	X	2850	-0-	-281	-0-	2778	2	72	9	N	65					228
11	2940	X	2422	-0-	-518	-0-	2360	2	62	9	N	56	172	1			112
12	2883	X	2492	-0-	-391	-0-	2431	2	61	9	N	55					167
01	2883	X	1459	-0-	-1424	-0-	1419	2	40	9	N	36					203
02	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					203

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			62

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2021

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	518	-0-	-22	-0-	372	1	146	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	384	1	148	3	N	-0-					-0-
11	510	N	503	-0-	-7	-0-	372	1	131	3	N	-0-					-0-
12	527	N	506	-0-	-21	-0-	384	1	122	3	N	-0-					-0-
01	527	N	503	-0-	-24	-0-	384	1	119	3	N	-0-					-0-
*02	476	N	458	-0-	-18	-0-	347	1	111	3	N	-0-					-0-

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					21
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					21
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					21
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					21
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					21
*02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24	-0-	372	1	354	3	N	-0-					3
10	751	N	751	-0-	-0-	-0-	384	1	367	3	N	-0-					3
11	733	N	733	-0-	-0-	-0-	372	1	361	3	N	-0-					3
12	744	N	738	-0-	-6	-0-	384	1	354	3	N	-0-					3
01	744	N	743	-0-	-1	-0-	384	1	359	3	N	-0-					3
*02	690	N	690	-0-	-0-	-0-	347	1	343	3	N	-0-					3

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2371	N	2371	-0-	-0-	-0-	372	1	1999	3	N	-0-					171
10	2483	N	2483	-0-	-0-	-0-	384	1	2099	3	N	-0-					171
11	2401	N	2401	-0-	-0-	-0-	372	1	1998	3	N	28					199
							31	9									
12	2363	N	2363	-0-	-0-	-0-	384	1	1953	3	N	24	186	1			37
							26	9									
01	2434	N	2434	-0-	-0-	-0-	384	1	2035	3	N	14					51
							15	9									
*02	2081	N	2081	-0-	-0-	-0-	347	1	1725	3	N	8					59
							9	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
SPITFIRE ENERGY GROUP LLC 809942
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
DIVERSIFIED PRODUCTION LLC 220903
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	33					64
11	0		-0-	-0-	-0-	-0-					N	21					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	30	1			N	-0-					199
10	62	N	31	-0-	-31	-0-	31	1			N	-0-					199
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					199
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					199
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					199
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					199

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	89	2	6	9	N	5					39
10	0		471	-0-	471	471	438	2	33	9	N	30					69
11	0		553	-0-	553	1024	535	2	18	9	N	16					85
12	0		376	-0-	376	1400	353	2	23	9	N	21	95	1			11
01	0		448	-0-	448	1848	408	2	40	9	N	36					47
02	2194	N	346	-0-	-1848	-0-	331	2	15	9	N	14					61

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1154	-0-	-46	-0-	60	1	1094	2	N	-0-					43
10	0		1136	-0-	1136	1136	54	1	1082	2	N	-0-					43
11	0		935	-0-	935	2071	58	1	877	2	N	-0-					43
12	0		2673	-0-	2673	4744	62	1	2611	2	N	-0-					43
01	0		3724	-0-	3724	8468	62	1	3662	2	N	-0-					43
02	2800	N	3296	-0-	496	8964	56	1	3240	2	N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF. 11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	11	1	887	2	Y	118	158	1	2	8	169
							130	9									
10	0		2379	-0-	2379	2379	570	1	1585	2	Y	204	333	1			40
							224	9									
11	0		1261	-0-	1261	3640	3	1	1108	2	Y	136					176
							150	9									
12	0		1604	-0-	1604	5244	1421	2	183	9	Y	166	168	1			174
01	0		1605	-0-	1605	6849	1416	2	189	9	Y	172	163	1	9	8	174
*02	2800	N	1207	-0-	-1593	5256	1012	2	195	9	Y	177	162	1			189

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	1	1	31	9	Y	28	1	8			144
10	508	N	508	-0-	-0-	-0-	461	1	47	9	Y	43					187
11	702	N	702	-0-	-0-	-0-	3	1	649	2	Y	45	170	1			62
							50	9									
12	380	N	380	-0-	-0-	-0-	19	1	315	2	Y	42					104
							46	9									
01	445	N	445	-0-	-0-	-0-	2	1	418	2	Y	23					127
							25	9									
*02	546	N	546	-0-	-0-	-0-	513	2	33	9	Y	30					157

PRESIDIO PETROLEUM LLC 676084
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

09	900	N	894	-0-	-6	-0-	828	2	66	9	N	60					228
10	0		839	-0-	839	839	826	2	13	9	N	12	195	1			45
11	0		785	-0-	785	1624	779	2	6	9	N	5					50
12	0		773	-0-	773	2397	773	2			N	-0-					50
01	0		796	-0-	796	3193	788	2	8	9	N	7					57
02	2800	N	717	-0-	-2083	1110	697	2	20	9	N	18					75

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

09	1044	N	1044	-0-	-0-	-0-	1044	1			N	-0-					31
10	0		1079	-0-	1079	1079	1079	1			N	-0-					31
11	0		1044	-0-	1044	2123	1044	1			N	-0-					31
12	0		1079	-0-	1079	3202	1079	1			N	-0-					31
01	0		1210	-0-	1210	4412	1079	1	131	9	N	119					150
02	2800	N	974	-0-	-1826	2586	974	1			N	-0-					150

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

09	9750	X	8265	-0-	-1485	-0-	8125	2	140	9	N	127					155
10	0		8172	-0-	8172	8172	8004	2	168	9	N	153	189	1			119
11	0		7352	-0-	7352	15524	7195	2	157	9	N	143	167	1			95
12	0		7480	-0-	7480	23004	7348	2	132	9	N	120	188	1			27
01	0		5597	-0-	5597	28601	5531	2	66	9	N	60					87
02	35228	X	6627	-0-	-28601	-0-	6580	2	47	9	N	43					130

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

09	6205	X	6205	-0-	-0-	-0-	993	1	4961	2	N	228	192	1			103
							251	9									
10	0		6052	-0-	6052	6052	1079	1	4727	2	N	224					327
							246	9									
11	0		6389	-0-	6389	12441	1044	1	5020	2	N	295	389	1			233
							325	9									
12	0		6060	-0-	6060	18501	1079	1	4620	2	N	328	192	1			369
							361	9									
01	0		5599	-0-	5599	24100	1079	1	4348	2	N	156	192	1			333
							172	9									
02	30202	X	6102	-0-	-24100	-0-	974	1	5022	2	N	96	307	1			122
							106	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5880	-0-	-0-	-0-	5730	2	150	9	N	136					236
10	0		4614	-0-	4614	4614	4497	2	117	9	N	106	192	1			150
11	0		5073	-0-	5073	9687	4889	2	184	9	N	167					317
12	0		3694	-0-	3694	13381	3561	2	133	9	N	121	194	1			244
01	0		4473	-0-	4473	17854	4365	2	108	9	N	98	198	1			144
02	22579	X	4725	-0-	-17854	-0-	4563	2	162	9	N	147	188	1			103

UNBRIDLED RESOURCES, LLC 875461
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

09	4470	X	2882	-0-	-1588	-0-	2759	2	123	9	N	112	179	1			194
10	4619	X	2152	-0-	-2467	-0-	2064	2	88	9	N	80					274
11	3360	X	2818	-0-	-542	-0-	2719	2	99	9	N	90					364
12	3472	X	2229	-0-	-1243	-0-	2140	2	89	9	N	81	181	1			264
01	3669	X	3669	-0-	-0-	-0-	3479	2	190	9	N	173	186	1			251
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					251

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

09	5490	X	5180	-0-	-310	-0-	5094	2	86	9	N	78	186	1			179
10	5425	X	5150	-0-	-275	-0-	5051	2	99	9	N	90					269
11	5250	X	5037	-0-	-213	-0-	4952	2	85	9	N	77	186	1			160
12	5456	X	4778	-0-	-678	-0-	4717	2	61	9	N	55					215
01	5456	X	3844	-0-	-1612	-0-	3827	2	17	9	N	15					230
02	4844	X	NO RPT	-0-	-4844	-0-					N	NO RPT					230

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

09	5850	X	5278	-0-	-572	-0-	4991	2	287	9	N	261	182	1			394
10	6045	X	5448	-0-	-597	-0-	5175	2	273	9	N	248	360	1			282
11	5370	X	5184	-0-	-186	-0-	4887	2	297	9	N	270	190	1			362
12	5549	X	4601	-0-	-948	-0-	4175	2	426	9	N	387	193	1			556
01	5549	X	5076	-0-	-473	-0-	5006	2	70	9	N	64	194	1			426
02	4928	X	NO RPT	-0-	-4928	-0-					N	NO RPT					426

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
10	0		1468	-0-	1468	1468	1468	3			N	-0-					-0-
11	0		1793	-0-	1793	3261	62	1	742	2	N	-0-					-0-
							989	3									
12	3100	N	2075	-0-	-1025	2236	65	1	1032	2	N	-0-					-0-
							978	3									
*01	3100	N	1729	-0-	-1371	865	62	1	997	2	N	-0-					-0-
							670	3									
02	0	N	NO RPT	-0-	-0-	865					N	NO RPT					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
10	0		1629	-0-	1629	1629	1629	3			N	-0-					-0-
11	0		4803	-0-	4803	6432	63	1	2465	2	N	-0-					-0-
							2275	3									
12	3100	N	4335	-0-	1235	7667	65	1	2226	2	N	-0-					-0-
							2044	3									
*01	3100	N	4089	-0-	989	8656	64	1	2192	2	N	-0-					-0-
							1833	3									
02	0	N	NO RPT	-0-	-0-	8656					N	NO RPT					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2192 N	2192	-0-	-0-	-0-	2191	2	1	9	N	1					9
10	0	2271	-0-	2271	2271	2257	2	14	9	N	13					22
11	0	2177	-0-	2177	4448	2170	2	7	9	N	6					28
12	0	2226	-0-	2226	6674	2223	2	3	9	N	3					31
01	0	2215	-0-	2215	8889	2203	2	12	9	N	11					42
02	2800 N	1957	-0-	-843	8046	1950	2	7	9	N	6					48

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4379 X	4379	-0-	-0-	-0-	4370	2	9	9	N	8					213
10	0	4904	-0-	4904	4904	4869	2	35	9	N	32	188	1			57
11	0	4817	-0-	4817	9721	4772	2	45	9	N	41					98
12	0	4947	-0-	4947	14668	4877	2	70	9	N	64					162
01	0	4655	-0-	4655	19323	4632	2	23	9	N	21					183
02	23832 X	4509	-0-	-19323	-0-	4454	2	55	9	N	50					233

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4449	-0-	-81	-0-	4420	2	29	9	N	26					125
10	0		4576	-0-	4576	4576	4557	2	19	9	N	17					142
11	0		4404	-0-	4404	8980	4356	2	48	9	N	44	133	1			53
12	0		3690	-0-	3690	12670	3665	2	25	9	N	23					76
01	0		3228	-0-	3228	15898	3211	2	17	9	N	15					91
02	18659	X	2761	-0-	-15898	-0-	2732	2	29	9	N	26					117

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					67
10	0		97	-0-	97	97	97	2			N	-0-					67
11	0		89	-0-	89	186	89	2			N	-0-					67
12	0		78	-0-	78	264	78	2			N	-0-					67
01	0		23	-0-	23	287	23	2			N	-0-					67
02	287	N	-0-	-0-	-287	-0-					N	-0-					67

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					198
10	0		886	-0-	886	886	886	2			N	-0-					198
11	0		756	-0-	756	1642	756	2			N	-0-					198
12	0		604	-0-	604	2246	604	2			N	-0-					198
01	0		539	-0-	539	2785	539	2			N	-0-					198
02	2800	N	460	-0-	-2340	445	460	2			N	-0-					198

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LATIGO PETROLEUM, LLC 488260
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
HIGHMARK ENERGY OPERATING, LLC 385847
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

09	22436		20668	-0-	-1768	-0-	20668	3			N	-0-					18
10	21082		20306	-0-	-776	-0-	20306	3			N	-0-					18
11	17788	R	17788	-0-	-0-	-0-	17788	3			N	-0-					18
12	19530		17296	-0-	-2234	-0-	17296	3			N	-0-					18
*01	22458		20994	-0-	-1464	-0-	20994	2			N	-0-					18
02	17640		17337	-0-	-303	-0-	17337	2			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					40
10	0		2421	-0-	2421	2421	2407	2	14	9	N	13					53
11	0		1793	-0-	1793	4214	143	1	1633	2	N	15					68
							17	9									
12	0		1717	-0-	1717	5931	150	1	1557	2	N	9					77
							10	9									
01	0		1977	-0-	1977	7908	155	1	1815	2	N	6					83
							7	9									
02	2800	N	1964	-0-	-836	7072	138	1	1819	2	N	6					89
							7	9									

AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					125
10	890	N	890	-0-	-0-	-0-	30	1	860	2	N	-0-					125
11	906	N	906	-0-	-0-	-0-	30	1	876	2	N	-0-					125
12	892	N	892	-0-	-0-	-0-	31	1	861	2	N	-0-					125
01	929	N	929	-0-	-0-	-0-	31	1	898	2	N	-0-					125
02	814	N	814	-0-	-0-	-0-	27	1	787	2	N	-0-					125

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OPAL OPERATING COMPANY LLC 624732
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
10	0		2231	-0-	2231	2231	2231	2			N	-0-					-0-
11	0		2528	-0-	2528	4759	2528	2			N	-0-					-0-
12	0		2774	-0-	2774	7533	2774	2			N	-0-					-0-
01	0		2552	-0-	2552	10085	2552	2			N	-0-					-0-
02	2128	N	NO RPT	-0-	-2128	7957					N	NO RPT					-0-

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	1797	-0-	1797	3577	1783	3	14	9	Y	13			201
10	DLQ G-10	-0-	-0-	-0-	3577					Y	-0-	129 1		72
11	DLQ G-10	-0-	-0-	-0-	3577					Y	-0-			72
*12	DLQ G-10	2469	-0-	2469	6046	2468	3	1	9	Y	1			73
*01	DLQ G-10	2489	-0-	2489	8535	2475	3	14	9	Y	13			86
02	DLQ G-10	1459	-0-	1459	9994	1446	3	13	9	Y	12			98

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

09	DLQ G-10	4	-0-	4	4	4	3			Y	-0-			74
10	DLQ G-10	-0-	-0-	-0-	4					Y	-0-			74
11	DLQ G-10	-0-	-0-	-0-	4					Y	-0-			74
*12	DLQ G-10	-0-	-0-	-0-	4					Y	-0-			74
*01	DLQ G-10	10	-0-	10	14	10	3			Y	-0-			74
02	DLQ G-10	2	-0-	2	16	2	3			Y	-0-			74

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			15

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

09	1320 N	1271	-0-	-49	-0-	1271	3			N	-0-			15
10	1335 N	1335	-0-	-0-	-0-	1335	3			N	-0-			15
11	1027 N	1027	-0-	-0-	-0-	1027	3			N	-0-			15
*12	1135 N	1135	-0-	-0-	-0-	1135	3			N	-0-			15
*01	1147 N	1147	-0-	-0-	-0-	1147	3			N	-0-			15
02	1176 N	1176	-0-	-0-	-0-	1176	3			N	-0-			15

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
KING OPERATING CORPORATION 465296
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	219	2	35	9	N	32					44
10	0		234	-0-	234	234	234	2			N	-0-					44
11	0		218	-0-	218	452	218	2			N	-0-					44
12	0		216	-0-	216	668	216	2			N	-0-					44
01	886	N	218	-0-	-668	-0-	218	2			N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					36
10	782	N	782	-0-	-0-	-0-	781	2	1	9	N	1					37
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					37
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					37
*01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	428	-0-	-562	-0-	428	2			N	-0-					18
10	1023	X	484	-0-	-539	-0-	484	2			N	-0-					18
11	990	X	519	-0-	-471	-0-	519	2			N	-0-					18
12	503	X	503	-0-	-0-	-0-	503	2			N	-0-					18
*01	496	X	490	-0-	-6	-0-	490	2			N	-0-					18
02	392	X	NO RPT	-0-	-392	-0-					N	NO RPT					18

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					107
10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					107
11	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					107
12	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					107
01	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					107
02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					107

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	431	-0-	-109	-0-	420	2	11	9	Y	10					77
10	0		519	-0-	519	519	512	2	7	9	Y	6					83
11	0		360	-0-	360	879	359	2	1	9	Y	1					84
12	0		393	-0-	393	1272	387	2	6	9	Y	5					89
01	0		421	-0-	421	1693	421	2			Y	-0-					89
02	1966	N	273	-0-	-1693	-0-	273	2			Y	-0-					89

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2	EXT	721	-0-	721	721	721	2			Y	-0-					18
02	14B2	EXT	11	-0-	11	732	11	2			Y	-0-					18

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

09	3240	X	3214	-0-	-26	-0-	3163	2	51	9	Y	46					73
10	3348	X	3265	-0-	-83	-0-	3206	2	59	9	Y	54					127
11	3240	X	3114	-0-	-126	-0-	3062	2	52	9	Y	47	174	1			-0-
12	3288	X	3288	-0-	-0-	-0-	72	1	3159	2	Y	52					52
							57	9									
01	3255	X	3255	-0-	-0-	-0-	74	1	3145	2	Y	33					85
							36	9									
02	2940	X	2894	-0-	-46	-0-	67	1	2781	2	Y	42					127
							46	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

09	5340	X	3831	-0-	-1509	-0-	3779	2	52	9	Y	47	1	8			210
10	0		4015	-0-	4015	4015	3985	2	30	9	Y	27					237
11	0		5618	-0-	5618	9633	5512	2	106	9	Y	96	178	1			155
12	0		5670	-0-	5670	15303	10	1	5571	2	Y	81	180	1			56
							89	9									
01	0		5366	-0-	5366	20669	5316	2	50	9	Y	45					101
02	27135	X	6466	-0-	-20669	-0-	72	1	6276	2	Y	107					208
							118	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

09	4590	X	3946	-0-	-644	-0-	3923	2	23	9	Y	21	164	1			194
10	4681	X	3488	-0-	-1193	-0-	3479	2	9	9	Y	8					202
11	4410	X	3238	-0-	-1172	-0-	3216	2	22	9	Y	20					222
12	4061	X	2621	-0-	-1440	-0-	3	1	2607	2	Y	10					232
							11	9									
01	4061	X	3336	-0-	-725	-0-	3322	2	14	9	Y	13					245
02	3668	X	3405	-0-	-263	-0-	72	1	3318	2	Y	14					259
							15	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

09	5334	X	5334	-0-	-0-	-0-	4	1	5312	2	Y	16					148
							18	9									
10	5407	X	5407	-0-	-0-	-0-	5401	2	6	9	Y	5					153
11	5240	X	5240	-0-	-0-	-0-	68	1	5131	2	Y	37					190
							41	9									
12	5487	X	5459	-0-	-28	-0-	112	1	5338	2	Y	8					198
							9	9									
01	5525	X	5525	-0-	-0-	-0-	112	1	5378	2	Y	32					230
							35	9									
02	5080	X	5080	-0-	-0-	-0-	101	1	4943	2	Y	33	26	1			237
							36	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4848	-0-	-462	-0-	4780	2	68	9	Y	62	1	8			233
10	5487	X	5365	-0-	-122	-0-	5330	2	35	9	Y	32					265
11	5434	X	5434	-0-	-0-	-0-	5398	2	36	9	Y	33					298
12	4929	X	4426	-0-	-503	-0-	30	1	4374	2	Y	20	175	1			143
							22	9									
01	4929	X	4803	-0-	-126	-0-	4775	2	28	9	Y	25					168
02	4452	X	4281	-0-	-171	-0-	4266	2	15	9	Y	14					182

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4919	-0-	-241	-0-	4789	2	130	9	N	118	173	1	2	8	115
10	5332	X	5193	-0-	-139	-0-	5050	2	143	9	N	130					245
11	5160	X	5099	-0-	-61	-0-	4934	2	165	9	N	150	173	1			222
12	5239	X	4785	-0-	-454	-0-	5	1	4661	2	N	108	176	1			154
							119	9									
01	5348	X	5348	-0-	-0-	-0-	5195	2	153	9	N	139	179	1			114
02	4760	X	4605	-0-	-155	-0-	4478	2	127	9	N	115	1	1			228

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1199	-0-	1199	1199	1181	2	18	9	Y	16	1	8			146
10	0		1455	-0-	1455	2654	1427	2	28	9	Y	25					171
11	0		1350	-0-	1350	4004	1317	2	33	9	Y	30					201
12	0		1348	-0-	1348	5352	1301	2	47	9	Y	43	179	1			65
01	0		1387	-0-	1387	6739	1358	2	29	9	Y	26					91
02	2800	N	1118	-0-	-1682	5057	1093	2	25	9	Y	23	1	1			113

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	5123	-0-	-7	-0-	5025	2	98	9	Y	89	174	1	1	8	179
10	5397	X	5397	-0-	-0-	-0-	5292	2	105	9	Y	95					274
11	5130	X	5088	-0-	-42	-0-	4976	2	112	9	Y	102	169	1			207
12	5177	X	5054	-0-	-123	-0-	4925	2	129	9	Y	117	177	1			147
01	5177	X	5018	-0-	-159	-0-	4863	2	155	9	Y	141	176	1			112
02	4676	X	4434	-0-	-242	-0-	4299	2	135	9	Y	123	1	1			234

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3899	-0-	-1	-0-	3756	2	143	9	Y	130	174	1	1	8	206
10	4030	X	4004	-0-	-26	-0-	3935	2	69	9	Y	63					269
11	3900	X	3875	-0-	-25	-0-	3768	2	107	9	Y	97	177	1			189
12	3934	X	3934	-0-	-0-	-0-	3849	2	85	9	Y	77					266
01	3876	X	3876	-0-	-0-	-0-	3813	2	63	9	Y	57	177	1			146
02	3500	X	3479	-0-	-21	-0-	3417	2	62	9	Y	56	1	1			201

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2835	-0-	-225	-0-	2813	2	22	9	N	20					170
10	3162	X	3055	-0-	-107	-0-	3029	2	26	9	N	24					194
11	3060	X	2726	-0-	-334	-0-	2689	2	37	9	N	34	178	1			50
12	3131	X	2823	-0-	-308	-0-	2	1	2780	2	N	37					87
							41	9									
01	3131	X	2760	-0-	-371	-0-	2714	2	46	9	N	42					129
02	2772	X	2673	-0-	-99	-0-	2607	2	66	9	N	60					189

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	208	-0-	208	208	208	2			Y	-0-					-0-
02	14B2	EXT	68	-0-	68	276	68	2			Y	-0-					-0-

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

09	9570	X	8695	-0-	-875	-0-	72	1	8465	2	N	144	180	1	1	8	73
							158	9									
10	9703	X	9087	-0-	-616	-0-	74	1	8849	2	N	149	180	1			42
							164	9									
11	9240	X	8454	-0-	-786	-0-	72	1	8184	2	N	180	175	1			47
							198	9									
12	9506	X	9506	-0-	-0-	-0-	74	1	9227	2	N	186					233
							205	9									
01	9411	X	9411	-0-	-0-	-0-	74	1	9071	2	N	242	183	1			292
							266	9									
02	8204	X	7734	-0-	-470	-0-	67	1	7499	2	N	153	176	1			269
							168	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

09	8670	X	8015	-0-	-655	-0-	7882	2	133	9	N	121	1	8			219
10	8959	X	8156	-0-	-803	-0-	8047	2	109	9	N	99	171	1			147
11	8550	X	6981	-0-	-1569	-0-	6859	2	122	9	N	111					258
12	9002	X	9002	-0-	-0-	-0-	8850	2	152	9	N	138	172	1			224
01	8811	X	8811	-0-	-0-	-0-	8644	2	167	9	N	152	169	1			207
02	7476	X	7475	-0-	-1	-0-	7342	2	133	9	N	121	179	1			149

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

09	8250	X	6267	-0-	-1983	-0-	6209	2	58	9	N	53	172	1	2	8	121
10	8525	X	6295	-0-	-2230	-0-	6207	2	88	9	N	80					201
11	8250	X	5879	-0-	-2371	-0-	5768	2	111	9	N	101					302
12	8432	X	5766	-0-	-2666	-0-	5667	2	99	9	N	90	181	1			211
01	8246	X	5385	-0-	-2861	-0-	5274	2	111	9	N	101					312
02	5852	X	5056	-0-	-796	-0-	4987	2	69	9	N	63	154	1			221

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

09	4650	X	4550	-0-	-100	-0-	4430	2	120	9	N	109					132
10	4679	X	4679	-0-	-0-	-0-	4530	2	149	9	N	135	166	1			101
11	4590	X	4426	-0-	-164	-0-	48	1	4256	2	N	111					212
							122	9									
12	4743	X	4519	-0-	-224	-0-	74	1	4329	2	N	105	165	1			152
							116	9									
01	4743	X	4399	-0-	-344	-0-	74	1	4195	2	N	118	177	1			93
							130	9									
02	4256	X	3963	-0-	-293	-0-	67	1	3767	2	N	117	22	1			188
							129	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	7710	-0-	-1140	-0-	7552	2	158	9	N	144	180	1	1	8	122
10	8990	X	8352	-0-	-638	-0-	26	1	8148	2	N	162	182	1			102
							178	9									
11	8430	X	7304	-0-	-1126	-0-	72	1	7098	2	N	122	180	1			44
							134	9									
12	8711	X	6513	-0-	-2198	-0-	74	1	6255	2	N	167					211
							184	9									
01	8339	X	8156	-0-	-183	-0-	74	1	7889	2	N	175	184	1			202
							193	9									
02	7532	X	6879	-0-	-653	-0-	67	1	6692	2	N	109	175	1			136
							120	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5819	-0-	-271	-0-	5683	2	136	9	N	124	179	1			159
10	6293	X	5927	-0-	-366	-0-	26	1	5757	2	N	131	180	1			110
							144	9									
11	6090	X	5698	-0-	-392	-0-	72	1	5477	2	N	135	181	1			64
							149	9									
12	6200	X	5632	-0-	-568	-0-	74	1	5406	2	N	138					202
							152	9									
01	6107	X	5349	-0-	-758	-0-	74	1	5136	2	N	126	184	1			144
							139	9									
02	5432	X	4794	-0-	-638	-0-	67	1	4607	2	N	109	49	1			204
							120	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	8458	-0-	-1232	-0-	8458	2			N	-0-					130
10	10013	X	5055	-0-	-4958	-0-	22	1	5033	2	N	-0-					130
11	9480	X	5711	-0-	-3769	-0-	79	1	5632	2	N	-0-					130
12	8742	X	6410	-0-	-2332	-0-	112	1	6298	2	N	-0-					130
01	8742	X	4690	-0-	-4052	-0-	90	1	4537	2	N	57					187
							63	9									
02	8492	X	8492	-0-	-0-	-0-	101	1	8288	2	N	94	13	1			268
							103	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6549	-0-	-81	-0-	240	1	6135	2	N	158	176	1			99
							174	9									
10	7936	X	7181	-0-	-755	-0-	284	1	6696	2	N	183	163	1			119
							201	9									
11	7680	X	6205	-0-	-1475	-0-	330	1	5677	2	N	180	182	1			117
							198	9									
12	8417	X	8417	-0-	-0-	-0-	341	1	7836	2	N	218	180	1			155
							240	9									
01	7746	X	7746	-0-	-0-	-0-	341	1	7211	2	N	176	181	1			150
							194	9									
02	6808	X	6808	-0-	-0-	-0-	308	1	6267	2	N	212	210	1			152
							233	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15150	X	14421	-0-	-729	-0-	14080	2	341	9	N	310	176	1			244
10	15562	X	15059	-0-	-503	-0-	24	1	14706	2	N	299	346	1			197
							329	9									
11	14790	X	14379	-0-	-411	-0-	72	1	13910	2	N	361	348	1			210
							397	9									
12	15066	X	14458	-0-	-608	-0-	74	1	13989	2	N	359	359	1			210
							395	9									
01	15066	X	13705	-0-	-1361	-0-	72	1	13272	2	N	328	184	1			354
							361	9									
*02	14136	X	14136	-0-	-0-	-0-	67	1	13622	2	N	406	583	1			177
							447	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

09	7566	X	7566	-0-	-0-	-0-	750	1	6576	2	N	218	168	1	7	8	137
							240	9									
10	7933	X	7933	-0-	-0-	-0-	753	1	6948	2	N	211	179	1			169
							232	9									
11	7624	X	7624	-0-	-0-	-0-	750	1	6633	2	N	219	179	1			209
							241	9									
12	7812	X	7532	-0-	-280	-0-	752	1	6501	2	N	254	361	1			102
							279	9									
01	7936	X	7390	-0-	-546	-0-	775	1	6363	2	N	229	181	1			150
							252	9									
02	7168	X	6852	-0-	-316	-0-	700	1	5911	2	N	219	182	1			187
							241	9									

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

09	11490	X	10123	-0-	-1367	-0-	9901	2	222	9	N	202	172	1	4	8	191
10	11563	X	10608	-0-	-955	-0-	10329	2	279	9	N	254	182	1			263
11	11351	X	11351	-0-	-0-	-0-	79	1	10979	2	N	266	362	1			167
							293	9									
12	13068	X	13068	-0-	-0-	-0-	112	1	12590	2	N	333	363	1			137
							366	9									
01	13019	X	13019	-0-	-0-	-0-	112	1	12574	2	N	303	353	1			87
							333	9									
02	11540	X	11540	-0-	-0-	-0-	101	1	11174	2	N	241	185	1			143
							265	9									

PRESIDIO PETROLEUM LLC 676084
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14490	X	12896	-0-	-1594	-0-	12690	3	206	9	N	187	180	1			80
10	14973	X	13156	-0-	-1817	-0-	12914	3	242	9	N	220	157	1			143
11	14490	X	12077	-0-	-2413	-0-	11833	3	244	9	N	222	242	1			123
12	14043	X	11696	-0-	-2347	-0-	11492	3	204	9	N	185	154	1			154
01	13448	X	13448	-0-	-0-	-0-	13189	3	259	9	N	235	327	1			62
02	12040	X	11776	-0-	-264	-0-	11519	3	257	9	N	234	221	1			75

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6410	X	6410	-0-	-0-	-0-	6313	3	97	9	N	88	38	1			124
10	6545	X	6545	-0-	-0-	-0-	6425	3	120	9	N	109	89	1			144
11	6021	X	6021	-0-	-0-	-0-	5887	3	134	9	N	122	132	1			134
12	5823	X	5823	-0-	-0-	-0-	5718	3	105	9	N	95	115	1			114
01	6757	X	6757	-0-	-0-	-0-	6562	3	195	9	N	177	123	1			168
02	5913	X	5913	-0-	-0-	-0-	5731	3	182	9	N	165	212	1			121

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9851	X	9851	-0-	-0-	-0-	9750	3	101	9	N	92	115	1			203
10	10047	X	10047	-0-	-0-	-0-	9922	3	125	9	N	114	113	1			204
11	9197	X	9197	-0-	-0-	-0-	9092	3	105	9	N	95					299
12	9006	X	9006	-0-	-0-	-0-	8830	3	176	9	N	160	183	1			276
01	10332	X	10332	-0-	-0-	-0-	10133	3	199	9	N	181	94	1			363
02	8957	X	8957	-0-	-0-	-0-	8850	3	107	9	N	97	235	1			225

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0		-0-	-0-	-0-	-0-	N	-0-	-0-
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0		-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	2	N	-0-	-0-
10	342	N	342	-0-	-0-	-0-	342	2	N	-0-	-0-
11	330	N	154	-0-	-176	-0-	154	2	N	-0-	-0-
12	341	N	127	-0-	-214	-0-	127	2	N	-0-	-0-
01	341	N	266	-0-	-75	-0-	266	2	N	-0-	-0-
02	278	N	278	-0-	-0-	-0-	278	2	N	-0-	-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3300	-0-	-810	-0-	204	1	3096	2	N	-0-					3
10	4247	X	3043	-0-	-1204	-0-	240	1	2803	2	N	-0-					3
11	4110	X	2757	-0-	-1353	-0-	240	1	2517	2	N	-0-					3
12	4179	X	4179	-0-	-0-	-0-	248	1	3931	2	N	-0-					3
01	10483	X	10483	-0-	-0-	-0-	244	1	10239	2	N	-0-					3
02	7439	X	7439	-0-	-0-	-0-	200	1	7239	2	N	-0-					3

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

09	12117	S	12117	-0-	-0-	-0-	898	1	11216	2	N	3	3	8			-0-
							3	9									
10	0		12200	-0-	12200	12200	893	1	11307	2	N	-0-					-0-
11	0		13262	-0-	13262	25462	888	1	12374	2	N	-0-					-0-
12	0		15161	-0-	15161	40623	871	1	14290	2	N	-0-					-0-
01	0		16306	-0-	16306	56929	784	1	15522	2	N	-0-					-0-
02	44520	S	11703	-0-	-32817	24112	669	1	11030	2	N	4	4	1			-0-
							4	9									

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT		34	-0-	34	34	34	1			Y	-0-					20
12	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					20
01	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					20
02	14B2 EXT		22	-0-	22	56	22	1			Y	-0-					20

REVOLUTION OPERATING COMPANY,LLC 704176
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

09	47850	X	47090	-0-	-760	-0-	47090	3			N	-0-					86
10	48949	X	48561	-0-	-388	-0-	48561	3			N	-0-					86
11	47190	X	46986	-0-	-204	-0-	46986	3			N	-0-					86
12	48763	X	47543	-0-	-1220	-0-	47543	3			N	-0-					86
01	48942	X	48942	-0-	-0-	-0-	48942	3			N	-0-					86
02	43960	X	43760	-0-	-200	-0-	43760	3			N	-0-					86

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	2	1	1043	2	Y	-0-					28
10	1054	N	1020	-0-	-34	-0-	1018	2	2	9	Y	2					30
11	889	N	889	-0-	-0-	-0-	883	2	6	9	Y	5					35
12	1140	N	1140	-0-	-0-	-0-	62	1	1078	2	Y	-0-					35
01	1023	N	74	-0-	-949	-0-	74	1			Y	-0-					35
02	840	N	592	-0-	-248	-0-	67	1	525	2	Y	-0-					35

MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1					20
10	331	N	331	-0-	-0-	-0-	325	3	6	9	Y	5	1	1			24
11	210	N	144	-0-	-66	-0-	144	3			Y	-0-					24
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
01	341	N	284	-0-	-57	-0-	284	3			Y	-0-					24
*02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					24

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	0		83	-0-	83	83	83	3			N	-0-					-0-
*02	164	N	81	-0-	-83	-0-	81	3			N	-0-					-0-

FEDERAL -161- WELL #: 2 RRCID -> 293261 COMPL. DATE 08/27/1977 TOTAL DEPTH 8000 PERF. 7926 - 7948
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1378		47	-0-	-1331	-0-	47	3			N	-0-					-0-
10	62		46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60		36	-0-	-24	-0-	36	3			N	-0-					-0-
12	0		49	-0-	49	49	49	3			N	-0-					-0-
01	0		50	-0-	50	99	50	3			N	-0-					-0-
*02	148	N	49	-0-	-99	-0-	49	3			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	124					209
10	0		-0-	-0-	-0-	-0-					N	122	198	1			133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	11					144
12	14B2 EXT		3953	-0-	3953	3953	3932	2	21	9	N	19					163
01	14B2 EXT		2908	-0-	2908	6861	2858	2	50	9	N	45					208
02	14B2 EXT	NO RPT		-0-	-0-	6861					N	NO RPT					208

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAY (BASAL MORROW) //CONT.// 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177 N	177	-0-	-0-	-0-	177	2			N	-0-					74
10	0	157	-0-	157	157	157	2			N	-0-					74
11	0	195	-0-	195	352	195	2			N	-0-					74
12	0	181	-0-	181	533	181	2			N	-0-					74
01	0	152	-0-	152	685	152	2			N	-0-					74
02	691 N	6	-0-	-685	-0-	6	2			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54 N	54	-0-	-0-	-0-	7	1	47	2	N	-0-					352
10	95 N	95	-0-	-0-	-0-	12	1	83	2	N	-0-					352
11	94 N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					352
12	107 N	107	-0-	-0-	-0-	9	1	98	2	N	-0-					352
01	98 N	98	-0-	-0-	-0-	8	1	90	2	N	-0-					352
02	116 N	116	-0-	-0-	-0-	24	1	92	2	N	-0-					352

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	872	-0-	-88	-0-	872	2			N	-0-					-0-
10	0		947	-0-	947	947	947	2			N	-0-					-0-
11	0		939	-0-	939	1886	939	2			N	-0-					-0-
12	0		641	-0-	641	2527	641	2			N	-0-					-0-
01	0		1001	-0-	1001	3528	1001	2			N	-0-					-0-
02	2800	N	889	-0-	-1911	1617	889	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	203	-0-	-187	-0-	199	3	4	9	N	4					102
10	372	#	205	-0-	-167	-0-	196	3	9	9	N	8					110
11	360	#	195	-0-	-165	-0-	192	3	3	9	N	3					113
12	310	#	209	-0-	-101	-0-	209	3			N	-0-					113
01	0		232	-0-	232	232	230	3	2	9	N	2					115
02	196	#	NO RPT	-0-	-196	36					N	NO RPT					115

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	465	-0-	-15	-0-	47	1	418	3	N	-0-					249
10	496	#	488	-0-	-8	-0-	49	1	439	3	N	-0-					249
11	480	#	466	-0-	-14	-0-	47	1	419	3	N	-0-					249
12	496	#	454	-0-	-42	-0-	45	1	409	3	N	-0-					249
01	497	R	497	-0-	-0-	-0-	50	1	447	3	N	-0-					249
02	448	#	NO RPT	-0-	-448	-0-					N	NO RPT					249

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

09	690	N	626	-0-	-64	-0-	81	1	499	3	N	42					194
							46	9									
10	657	N	657	-0-	-0-	-0-	85	1	521	3	N	46					240
							51	9									
11	720	N	589	-0-	-131	-0-	75	1	463	3	N	46	192	1			94
							51	9									
12	651	N	526	-0-	-125	-0-	67	1	415	3	N	40					134
							44	9									
01	651	N	625	-0-	-26	-0-	82	1	501	3	N	38					172
							42	9									
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					172

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
HADAWAY CONSULT AND ENGINEER,LLC 342392
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					22
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					22
11	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					22
12	0		1619	-0-	1619	1619	1619	2			N	-0-					22
01	0		1233	-0-	1233	2852	1233	2			N	-0-					22
02	0	N	NO RPT	-0-	-0-	2852					N	NO RPT					22

TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

09	1012	N	1012	-0-	-0-	-0-	142	1	870	3	N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	148	1	909	3	N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	144	1	886	3	N	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	143	1	875	3	N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	150	1	923	3	N	-0-					-0-
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	334	2	8	9	N	7	117	1			27
10	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10					37
11	329	N	329	-0-	-0-	-0-	316	2	13	9	N	12					49
12	334	N	334	-0-	-0-	-0-	323	2	11	9	N	10					59
*01	342	N	342	-0-	-0-	-0-	334	2	8	9	N	7					66
*02	291	N	291	-0-	-0-	-0-	283	2	8	9	N	7					73

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

09	304	N	304	-0-	-0-	-0-	298	2	6	9	N	5					70
10	303	N	303	-0-	-0-	-0-	294	2	9	9	N	8					78
11	295	N	295	-0-	-0-	-0-	289	2	6	9	N	5					83
12	344	N	344	-0-	-0-	-0-	333	2	11	9	N	10					93
01	273	N	273	-0-	-0-	-0-	258	2	15	9	N	14	90	1			17
02	241	N	241	-0-	-0-	-0-	238	2	3	9	N	3					20

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

09	2706	N	2706	-0-	-0-	-0-	2684	2	22	9	N	20					110
10	2791	N	2791	-0-	-0-	-0-	2763	2	28	9	N	25					135
11	2659	N	2659	-0-	-0-	-0-	2639	2	20	9	N	18					153
12	2738	N	2738	-0-	-0-	-0-	2714	2	24	9	N	22					175
01	2738	N	2738	-0-	-0-	-0-	2712	2	26	9	N	24	82	1			117
02	2410	N	2410	-0-	-0-	-0-	2386	2	24	9	N	22					139

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

09	780	N	743	-0-	-37	-0-	734	2	9	9	N	8					84
10	806	N	636	-0-	-170	-0-	634	2	2	9	N	2					86
11	553	N	553	-0-	-0-	-0-	542	2	11	9	N	10					96
12	698	N	698	-0-	-0-	-0-	685	2	13	9	N	12					108
01	616	N	616	-0-	-0-	-0-	597	2	19	9	N	17					125
02	466	N	466	-0-	-0-	-0-	455	2	11	9	N	10					135

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

09	536	N	536	-0-	-0-	-0-	536	2			N	-0-	87	1			32
10	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2					34
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					34
12	556	N	556	-0-	-0-	-0-	530	2	26	9	N	24					58
01	558	N	558	-0-	-0-	-0-	550	2	8	9	N	7					65
02	488	N	488	-0-	-0-	-0-	477	2	11	9	N	10					75

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

09	1560	N	1535	-0-	-25	-0-	1527	2	8	9	N	7					42
10	1612	N	1580	-0-	-32	-0-	1567	2	13	9	N	12					54
11	1501	N	1501	-0-	-0-	-0-	1488	2	13	9	N	12					66
12	1821	N	1821	-0-	-0-	-0-	1797	2	24	9	N	22					88
01	1555	N	1555	-0-	-0-	-0-	1525	2	30	9	N	27	80	1			35
02	1491	N	1491	-0-	-0-	-0-	1471	2	20	9	N	18					53

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2171	N	2171	-0-	-0-	-0-	2156	2	15	9	N	14	117	1			3
10	2208	N	2208	-0-	-0-	-0-	2195	2	13	9	N	12					15
11	2107	N	2107	-0-	-0-	-0-	2070	2	37	9	N	34					49
12	2085	N	2085	-0-	-0-	-0-	2077	2	8	9	N	7					56
01	2164	N	2164	-0-	-0-	-0-	2150	2	14	9	N	13					69
02	1783	N	1783	-0-	-0-	-0-	1763	2	20	9	N	18					87

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O																	
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	383	2	6	9	N	5					35
10	372	N	367	-0-	-5	-0-	361	2	6	9	N	5					40
11	326	N	326	-0-	-0-	-0-	324	2	2	9	N	2					42
12	415	N	415	-0-	-0-	-0-	407	2	8	9	N	7					49
*01	266	N	266	-0-	-0-	-0-	264	2	2	9	N	2					51
*02	415	N	415	-0-	-0-	-0-	407	2	8	9	N	7					58

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	491	2			N	-0-					114
10	527	N	491	-0-	-36	-0-	491	2			N	-0-	98	1			16
11	493	N	493	-0-	-0-	-0-	485	2	8	9	N	7					23
12	478	N	478	-0-	-0-	-0-	476	2	2	9	N	2					25
01	522	N	522	-0-	-0-	-0-	520	2	2	9	N	2					27
02	457	N	457	-0-	-0-	-0-	451	2	6	9	N	5					32

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25	99	1			46
10	2025	N	2025	-0-	-0-	-0-	2011	2	14	9	N	13					59
11	1943	N	1943	-0-	-0-	-0-	1920	2	23	9	N	21					80
12	1958	N	1958	-0-	-0-	-0-	1939	2	19	9	N	17					97
01	1995	N	1995	-0-	-0-	-0-	1964	2	31	9	N	28					125
02	1799	N	1799	-0-	-0-	-0-	1786	2	13	9	N	12	91	1			46

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					27
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					27
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					27
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					27
01	470	N	470	-0-	-0-	-0-	453	2	17	9	N	15					42
02	285	N	285	-0-	-0-	-0-	277	2	8	9	N	7					49

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					110
10	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					110
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					110
12	1340	N	1340	-0-	-0-	-0-	1332	2	8	9	N	7					117
01	1281	N	1281	-0-	-0-	-0-	1268	2	13	9	N	12	98	1			31
02	1157	N	1157	-0-	-0-	-0-	1154	2	3	9	N	3					34

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					25
10	620	N	519	-0-	-101	-0-	519	2			N	-0-					25
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					25
12	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					30
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					30
02	524	N	524	-0-	-0-	-0-	521	2	3	9	N	3					33

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	301	2	8	9	N	7					57
10	303	N	303	-0-	-0-	-0-	300	2	3	9	N	3					60
11	308	N	308	-0-	-0-	-0-	300	2	8	9	N	7					67
12	293	N	293	-0-	-0-	-0-	287	2	6	9	N	5					72
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					72
02	251	N	251	-0-	-0-	-0-	249	2	2	9	N	2					74

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	945	-0-	-15	-0-	877	2	68	9	N	62	186	1			76
10	992	N	945	-0-	-47	-0-	882	2	63	9	N	57					133
11	917	N	917	-0-	-0-	-0-	861	2	56	9	N	51					184
12	928	N	928	-0-	-0-	-0-	875	2	53	9	N	48					232
01	942	N	942	-0-	-0-	-0-	880	2	62	9	N	56	190	1			98
02	783	N	783	-0-	-0-	-0-	761	2	22	9	N	20					118

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2174	N	2174	-0-	-0-	-0-	2116	2	58	9	N	53	178	1			46
10	2093	N	2093	-0-	-0-	-0-	2035	2	58	9	N	53					99
11	1662	N	1662	-0-	-0-	-0-	1631	2	31	9	N	28					127
12	1871	N	1871	-0-	-0-	-0-	1825	2	46	9	N	42					169
01	2151	N	2151	-0-	-0-	-0-	2101	2	50	9	N	45	101	1			113
02	1892	N	1892	-0-	-0-	-0-	1830	2	62	9	N	56	123	1			46

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1068	-0-	-72	-0-	1058	2	10	9	N	9					174
10	1209	N	1084	-0-	-125	-0-	1084	2			N	-0-					174
11	1130	N	1130	-0-	-0-	-0-	1120	2	10	9	N	9					183
12	1141	N	1141	-0-	-0-	-0-	1106	2	35	9	N	32	138	1			77
01	1171	N	1171	-0-	-0-	-0-	1153	2	18	9	N	16					93
02	1098	N	1098	-0-	-0-	-0-	1079	2	19	9	N	17	20	1			90

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2246	-0-	-4	-0-	2226	2	20	9	N	18					78
10	2387	N	2321	-0-	-66	-0-	2301	2	20	9	N	18					96
11	2191	N	2191	-0-	-0-	-0-	2174	2	17	9	N	15					111
12	2313	N	2313	-0-	-0-	-0-	2288	2	25	9	N	23					134
01	2212	N	2212	-0-	-0-	-0-	2188	2	24	9	N	22					156
02	1877	N	1877	-0-	-0-	-0-	1865	2	12	9	N	11	101	1			66

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2331	-0-	-939	-0-	2320	2	11	9	Y	10					60
10	3565	X	3353	-0-	-212	-0-	3353	2			Y	-0-					60
11	3450	X	3202	-0-	-248	-0-	3202	2			Y	-0-					60
12	3565	X	3552	-0-	-13	-0-	3552	2			Y	-0-					60
01	3516	X	3516	-0-	-0-	-0-	3516	2			Y	-0-					60
02	3424	X	3424	-0-	-0-	-0-	3266	2	158	9	Y	144	159	1			45

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	726	-0-	-54	-0-	717	2	9	9	Y	8					86
10	775	N	655	-0-	-120	-0-	655	2			Y	-0-					86
11	626	N	626	-0-	-0-	-0-	611	2	15	9	Y	14					100
12	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					103
01	924	N	924	-0-	-0-	-0-	917	2	7	9	Y	6					109
02	1096	N	1096	-0-	-0-	-0-	1087	2	9	9	Y	8					117

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6011	-0-	-199	-0-	5884	2	127	9	Y	115	196	1			52
10	6417	X	5841	-0-	-576	-0-	5774	2	67	9	Y	61					113
11	6030	X	5709	-0-	-321	-0-	5636	2	73	9	Y	66	86	1			93
12	6231	X	6021	-0-	-210	-0-	5926	2	95	9	Y	86					179
01	6200	X	6006	-0-	-194	-0-	5923	2	83	9	Y	75	192	1			62
02	5600	X	5224	-0-	-376	-0-	5133	2	91	9	Y	83	76	1			69

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4889	-0-	-301	-0-	4823	2	66	9	N	60	85	1			69
10	5270	X	4999	-0-	-271	-0-	4929	2	70	9	N	64					133
11	5010	X	4719	-0-	-291	-0-	4645	2	74	9	N	67	81	1			119
12	5022	X	4745	-0-	-277	-0-	4672	2	73	9	N	66	91	1			94
01	5084	X	5084	-0-	-0-	-0-	5020	2	64	9	N	58					152
02	4564	X	4420	-0-	-144	-0-	4321	2	99	9	N	90	112	1			130

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6702	-0-	-648	-0-	6651	2	51	9	Y	46	119	1			69
10	7595	X	7085	-0-	-510	-0-	6888	2	197	9	Y	179	107	1			141
11	7260	X	5843	-0-	-1417	-0-	5843	2			Y	-0-					141
12	7316	X	6228	-0-	-1088	-0-	6123	2	105	9	Y	95	62	1			174
01	7195	X	7195	-0-	-0-	-0-	7099	2	96	9	Y	87	81	1			180
02	6244	X	6156	-0-	-88	-0-	6098	2	58	9	Y	53					233

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5061	-0-	-1389	-0-	4994	2	67	9	Y	61	146	1			62
10	6665	X	4150	-0-	-2515	-0-	4015	2	135	9	Y	123	85	1			100
11	6450	X	3734	-0-	-2716	-0-	3670	2	64	9	Y	58	85	1			73
12	4723	X	4723	-0-	-0-	-0-	4688	2	35	9	Y	32					105
01	6371	X	6371	-0-	-0-	-0-	6309	2	62	9	Y	56	112	1			49
02	5583	X	5583	-0-	-0-	-0-	5531	2	52	9	Y	47					96

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3415	-0-	-95	-0-	3368	2	47	9	Y	43					130
10	3627	X	3352	-0-	-275	-0-	3294	2	58	9	Y	53	59	1			124
11	3510	X	3309	-0-	-201	-0-	3265	2	44	9	Y	40					164
12	3565	X	3420	-0-	-145	-0-	3374	2	46	9	Y	42					206
01	3565	X	3464	-0-	-101	-0-	3399	2	65	9	Y	59	178	1			87
02	3192	X	3115	-0-	-77	-0-	3051	2	64	9	Y	58	63	1			82

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4350	-0-	-210	-0-	4271	2	79	9	Y	72	192	1			33
10	4619	X	4477	-0-	-142	-0-	4394	2	83	9	Y	75					108
11	4380	X	4212	-0-	-168	-0-	4133	2	79	9	Y	72					180
12	4526	X	4163	-0-	-363	-0-	4003	2	160	9	Y	145	192	1			133
01	4526	X	4170	-0-	-356	-0-	4093	2	77	9	Y	70					203
02	4060	X	3818	-0-	-242	-0-	3719	2	99	9	Y	90	194	1			99

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9714	X	9714	-0-	-0-	-0-	9613	2	101	9	Y	92	186	1			92
10	9951	X	9769	-0-	-182	-0-	9662	2	107	9	Y	97					189
11	9480	X	9210	-0-	-270	-0-	9114	2	96	9	Y	87	187	1			89
12	9889	X	9798	-0-	-91	-0-	9697	2	101	9	Y	92					181
01	10044	X	9384	-0-	-660	-0-	9265	2	119	9	Y	108	192	1			97
02	9072	X	8576	-0-	-496	-0-	8455	2	121	9	Y	110					207

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4181	-0-	-229	-0-	4129	2	52	9	N	47					121
10	4433	X	4176	-0-	-257	-0-	4112	2	64	9	N	58					179
11	4170	X	3939	-0-	-231	-0-	3882	2	57	9	N	52	196	1			35
12	4309	X	3975	-0-	-334	-0-	3901	2	74	9	N	67					102
01	4309	X	3980	-0-	-329	-0-	3913	2	67	9	N	61					163
02	3892	X	3616	-0-	-276	-0-	3547	2	69	9	N	63	133	1			93

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5462	X	5462	-0-	-0-	-0-	5376	2	86	9	Y	78					175
10	5611	X	5464	-0-	-147	-0-	5379	2	85	9	Y	77	185	1			67
11	5430	X	4598	-0-	-832	-0-	4507	2	91	9	Y	83					150
12	5611	X	4626	-0-	-985	-0-	4556	2	70	9	Y	64	100	1			114
01	5642	X	4562	-0-	-1080	-0-	4461	2	101	9	Y	92	150	1			56
02	5096	X	4122	-0-	-974	-0-	4023	2	99	9	Y	90	66	1			80

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	5101	-0-	-209	-0-	5015	2	86	9	Y	78					214
10	5394	X	5215	-0-	-179	-0-	5117	2	98	9	Y	89	203	1			100
11	5160	X	4939	-0-	-221	-0-	4844	2	95	9	Y	86					186
12	5301	X	5014	-0-	-287	-0-	4917	2	97	9	Y	88	191	1			83
01	5301	X	5093	-0-	-208	-0-	4992	2	101	9	Y	92					175
02	4760	X	4426	-0-	-334	-0-	4346	2	80	9	Y	73	158	1			90

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2370	-0-	-240	-0-	2337	2	33	9	Y	30	88	1			41
10	2697	X	2331	-0-	-366	-0-	2307	2	24	9	Y	22					63
11	2580	X	2139	-0-	-441	-0-	2099	2	40	9	Y	36					99
12	2573	X	2117	-0-	-456	-0-	2084	2	33	9	Y	30					129
*01	2449	X	2329	-0-	-120	-0-	2287	2	42	9	Y	38	115	1			52
02	2212	X	1970	-0-	-242	-0-	1951	2	19	9	Y	17					69

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1850	-0-	-160	-0-	1847	2	3	9	Y	3					153
10	1953	X	1904	-0-	-49	-0-	1900	2	4	9	Y	4	115	1			42
11	1890	X	1735	-0-	-155	-0-	1720	2	15	9	Y	14					56
12	1953	X	1550	-0-	-403	-0-	1529	2	21	9	Y	19					75
01	1953	X	1598	-0-	-355	-0-	1598	2			Y	-0-					75
02	1736	X	1402	-0-	-334	-0-	1372	2	30	9	Y	27					102

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2671	X	2671	-0-	-0-	-0-	2647	2	24	9	Y	22					78
10	2833	X	2833	-0-	-0-	-0-	2701	2	132	9	Y	120	90	1			108
11	2610	X	2448	-0-	-162	-0-	2405	2	43	9	Y	39					147
12	2697	X	2416	-0-	-281	-0-	2380	2	36	9	Y	33					180
01	2759	X	2328	-0-	-431	-0-	2282	2	46	9	Y	42	195	1			27
02	2492	X	2355	-0-	-137	-0-	2309	2	46	9	Y	42					69

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					15
10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					15
11	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					15
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					15
01	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					15
02	1424	N	1424	-0-	-0-	-0-	1410	2	14	9	N	13					28

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5914	-0-	-776	-0-	5840	2	74	9	Y	67					160
10	6510	X	6072	-0-	-438	-0-	5994	2	78	9	Y	71	190	1			41
11	6120	X	5697	-0-	-423	-0-	5618	2	79	9	Y	72					113
12	5811	X	5811	-0-	-0-	-0-	5735	2	76	9	Y	69					182
01	5680	X	5680	-0-	-0-	-0-	5611	2	69	9	Y	63	191	1			54
02	4535	X	4535	-0-	-0-	-0-	4463	2	72	9	Y	65	54	1			65

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	6552	-0-	-888	-0-	6509	2	43	9	N	39					181
10	7657	X	7168	-0-	-489	-0-	7101	2	67	9	N	61	189	1			53
11	7410	X	7164	-0-	-246	-0-	7063	2	101	9	N	92					145
12	6975	X	6975	-0-	-0-	-0-	6913	2	62	9	N	56					201
01	7089	X	7089	-0-	-0-	-0-	6956	2	133	9	N	121	188	1			134
02	6470	X	6470	-0-	-0-	-0-	6394	2	76	9	N	69	117	1			86

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					13
10	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					13
11	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					13
12	1299	N	1299	-0-	-0-	-0-	1291	2	8	9	Y	7					20
01	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					20
02	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	Y	3					23

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4387	X	4387	-0-	-0-	-0-	4286	2	101	9	N	92					186
10	4588	X	4335	-0-	-253	-0-	4260	2	75	9	N	68	190	1			64
11	4440	X	3773	-0-	-667	-0-	3737	2	36	9	N	33					97
12	4588	X	3746	-0-	-842	-0-	3652	2	94	9	N	85	93	1			89
01	4526	X	4121	-0-	-405	-0-	4005	2	116	9	N	105	41	1			153
02	4088	X	3735	-0-	-353	-0-	3644	2	91	9	N	83	127	1			109

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC //CONT.// 040205
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1926	-0-	-84	-0-	1904	2	22	9	N	20					101
10	2015	N	1976	-0-	-39	-0-	1928	2	48	9	N	44	75	1			70
11	1722	N	1722	-0-	-0-	-0-	1703	2	19	9	N	17					87
12	1821	N	1821	-0-	-0-	-0-	1787	2	34	9	N	31					118
01	1807	N	1807	-0-	-0-	-0-	1767	2	40	9	N	36					154
02	1552	N	1552	-0-	-0-	-0-	1500	2	52	9	N	47					201

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2323	-0-	-17	-0-	2261	2	62	9	N	56	187	1			56
10	2449	N	2170	-0-	-279	-0-	2112	2	58	9	N	53					109
11	1901	N	1901	-0-	-0-	-0-	1838	2	63	9	N	57	107	1			59
12	2066	N	2066	-0-	-0-	-0-	2004	2	62	9	N	56					115
01	2142	N	2142	-0-	-0-	-0-	2084	2	58	9	N	53					168
02	1874	N	1874	-0-	-0-	-0-	1807	2	67	9	N	61	185	1			44

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3701	-0-	-139	-0-	3629	2	72	9	N	65	90	1			47
10	3906	X	3479	-0-	-427	-0-	3433	2	46	9	N	42					89
11	3780	X	3498	-0-	-282	-0-	3440	2	58	9	N	53					142
12	3844	X	3720	-0-	-124	-0-	3677	2	43	9	N	39					181
01	3813	X	3679	-0-	-134	-0-	3601	2	78	9	N	71	163	1			89
02	3444	X	3262	-0-	-182	-0-	3196	2	66	9	N	60	71	1			78

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4809	-0-	-261	-0-	4736	2	73	9	N	66	97	1			75
10	5208	X	5057	-0-	-151	-0-	4970	2	87	9	N	79					154
11	4950	X	4747	-0-	-203	-0-	4673	2	74	9	N	67	110	1			111
12	5115	X	4769	-0-	-346	-0-	4711	2	58	9	N	53	101	1			63
01	4960	X	4725	-0-	-235	-0-	4656	2	69	9	N	63					126
02	4480	X	4133	-0-	-347	-0-	4088	2	45	9	N	41	83	1			84

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5726	-0-	-544	-0-	5659	2	67	9	N	61	75	1			170
10	6448	X	5480	-0-	-968	-0-	5394	2	86	9	N	78	112	1			136
11	5940	X	5370	-0-	-570	-0-	5301	2	69	9	N	63	91	1			108
12	6107	X	5773	-0-	-334	-0-	5695	2	78	9	N	71	92	1			87
01	5921	X	5616	-0-	-305	-0-	5542	2	74	9	N	67					154
02	5348	X	5065	-0-	-283	-0-	4965	2	100	9	N	91	121	1			124

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3940	-0-	-140	-0-	3897	2	43	9	N	39					109
10	4113	X	4113	-0-	-0-	-0-	4025	2	88	9	N	80	30	1			159
11	3930	X	3485	-0-	-445	-0-	3417	2	68	9	N	62	156	1			65
12	4061	X	4033	-0-	-28	-0-	3971	2	62	9	N	56					121
01	4061	X	3655	-0-	-406	-0-	3609	2	46	9	N	42	128	1			35
02	3668	X	3306	-0-	-362	-0-	3287	2	19	9	N	17					52

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	383	-0-	-67	-0-	383	2			N	-0-					39
10	0		488	-0-	488	488	488	2			N	-0-					39
11	0		472	-0-	472	960	472	2			N	-0-					39
12	0		398	-0-	398	1358	398	2			N	-0-					39
01	0		390	-0-	390	1748	390	2			N	-0-					39
02	2090	N	342	-0-	-1748	-0-	342	2			N	-0-					39

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	359	-0-	-91	-0-	342	2	17	9	N	15					80
10	0		425	-0-	425	425	407	2	18	9	N	16					96
11	0		169	-0-	169	594	169	2			N	-0-					96
12	0		124	-0-	124	718	124	2			N	-0-					96
01	0		109	-0-	109	827	109	2			N	-0-					96
02	1322	N	495	-0-	-827	-0-	492	2	3	9	N	3					99

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2648	N	2648	-0-	-0-	-0-	2637	2	11	9	N	10					104
10	0		2721	-0-	2721	2721	2721	2			N	-0-					104
11	0		2636	-0-	2636	5357	2611	2	25	9	N	23					127
12	0		2715	-0-	2715	8072	2714	2	1	9	N	1					128
01	0		2604	-0-	2604	10676	2581	2	23	9	N	21					149
02	2800	N	2368	-0-	-432	10244	2368	2			N	-0-					149

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0		-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0		-0-	-0-	-0-	-0-					N	-0-					92
01	0		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1775	-0-	-55	-0-	1767	2	8	9	N	7					116
10	0		1810	-0-	1810	1810	1810	2			N	-0-					116
11	0		1843	-0-	1843	3653	1835	2	8	9	N	7					123
12	0		1947	-0-	1947	5600	1947	2			N	-0-					123
01	0		1830	-0-	1830	7430	1805	2	25	9	N	23					146
02	2800	N	1645	-0-	-1155	6275	1625	2	20	9	N	18					164

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1185	N	1185	-0-	-0-	-0-	1157	2	28	9	N	25					176
10	0		1208	-0-	1208	1208	1188	2	20	9	N	18					194
11	0		961	-0-	961	2169	927	2	34	9	N	31	178	1			47
12	0		981	-0-	981	3150	950	2	31	9	N	28					75
01	0		1861	-0-	1861	5011	1830	2	31	9	N	28					103
02	2800	N	1381	-0-	-1419	3592	1366	2	15	9	N	14					117

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4693	-0-	-257	-0-	4638	2	55	9	N	50					162
10	0		4489	-0-	4489	4489	4461	2	28	9	N	25					187
11	0		4312	-0-	4312	8801	4225	2	87	9	N	79	177	1			89
12	0		4496	-0-	4496	13297	4419	2	77	9	N	70					159
01	0		4407	-0-	4407	17704	4342	2	65	9	N	59					218
02	18963	X	1259	-0-	-17704	-0-	1240	2	19	9	N	17					235

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					112
10	0		509	-0-	509	509	443	2	66	9	N	60					172
11	0		462	-0-	462	971	462	2			N	-0-					172
12	1453	N	482	-0-	-971	-0-	482	2			N	-0-					172
01	0		494	-0-	494	494	494	2			N	-0-					172
*02	946	N	452	-0-	-494	-0-	452	2			N	-0-					172

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1146	-0-	-54	-0-	60	1	1086	2	N	-0-					37
10	1116	N	1114	-0-	-2	-0-	62	1	1052	2	N	-0-					37
11	0		1049	-0-	1049	1049	60	1	989	2	N	-0-					37
12	2109	N	1060	-0-	-1049	-0-	62	1	998	2	N	-0-					37
01	1116	N	996	-0-	-120	-0-	62	1	934	2	N	-0-					37
02	980	N	878	-0-	-102	-0-	56	1	822	2	N	-0-					37

PRESIDIO PETROLEUM LLC 676084
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1170	-0-	-360	-0-	1170	2			N	-0-					3
10	0		2043	-0-	2043	2043	2043	2			N	-0-					3
11	0		1406	-0-	1406	3449	1406	2			N	-0-					3
12	0		1854	-0-	1854	5303	1854	2			N	-0-					3
01	0		2577	-0-	2577	7880	2577	2			N	-0-					3
02	2800	N	2015	-0-	-785	7095	2015	2			N	-0-					3

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	684	-0-	-36	-0-	684	3			N	-0-					102
10	0		734	-0-	734	734	734	3			N	-0-					102
11	0		714	-0-	714	1448	714	3			N	-0-					102
12	0		718	-0-	718	2166	718	3			N	-0-					102
01	0		708	-0-	708	2874	708	3			N	-0-					102
02	2800	N	612	-0-	-2188	686	612	3			N	-0-					102

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					38
10	744	N	668	-0-	-76	-0-	668	2			N	-0-					38
11	690	N	155	-0-	-535	-0-	155	2			N	-0-					38
12	496	N	398	-0-	-98	-0-	398	2			N	-0-					38
01	682	N	37	-0-	-645	-0-	37	2			N	-0-					38
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					38

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					47
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					47
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					47
12	279	N	273	-0-	-6	-0-	270	2	3	9	N	3					50
01	258	N	258	-0-	-0-	-0-	254	2	4	9	N	4					54
02	231	N	231	-0-	-0-	-0-	221	2	10	9	N	9	46	1			17

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					18
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					18
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					18
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					18
01	155	N	108	-0-	-47	-0-	108	2			N	-0-					18
02	196	N	118	-0-	-78	-0-	118	2			N	-0-					18

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	52	-0-	-38	-0-	52	2			N	-0-					7
10	0		66	-0-	66	66	66	2			N	-0-					7
11	0		71	-0-	71	137	71	2			N	-0-					7
12	0		70	-0-	70	207	70	2			N	-0-					7
01	0		68	-0-	68	275	68	2			N	-0-					7
02	334	N	59	-0-	-275	-0-	59	2			N	-0-					7

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	567	-0-	-63	-0-	567	2			N	-0-					34
10	0		597	-0-	597	597	597	2			N	-0-					34
11	0		498	-0-	498	1095	498	2			N	-0-					34
12	0		598	-0-	598	1693	595	2	3	9	N	3					37
01	0		750	-0-	750	2443	737	2	13	9	N	12					49
02	2800	N	539	-0-	-2261	182	528	2	11	9	N	10					59

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2272	X	2272	-0-	-0-	-0-	240	1	2024	2	N	7	70	1			25
							8	9									
10	2274	X	2274	-0-	-0-	-0-	248	1	2002	2	N	22					47
							24	9									
11	2139	X	2139	-0-	-0-	-0-	240	1	1884	2	N	14					61
							15	9									
12	3100	N	9034	-0-	5934	5934	233	1	8786	2	N	14					75
							15	9									
01	3100	N	12664	-0-	9564	15498	243	1	12411	2	N	9					84
							10	9									
02	2800	N	1861	-0-	-939	14559	215	1	1642	2	N	4					88
							4	9									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					22
10	535	N	535	-0-	-0-	-0-	513	2	22	9	N	20					42
11	480	N	475	-0-	-5	-0-	458	2	17	9	N	15					57
12	527	N	424	-0-	-103	-0-	415	2	9	9	N	8					65
01	527	N	403	-0-	-124	-0-	390	2	13	9	N	12					77
02	448	N	371	-0-	-77	-0-	358	2	13	9	N	12					89

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

09	1140	N	936	-0-	-204	-0-	932	2	4	9	N	4					33
10	1147	N	858	-0-	-289	-0-	858	2			N	-0-					33
11	1050	N	881	-0-	-169	-0-	881	2			N	-0-					33
12	961	N	188	-0-	-773	-0-	188	2			N	-0-					33
01	868	N	-0-	-0-	-868	-0-					N	-0-					33
02	812	N	6	-0-	-806	-0-	6	2			N	-0-					33

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

09	810	N	578	-0-	-232	-0-	578	2			N	-0-					98
10	651	N	583	-0-	-68	-0-	572	2	11	9	N	10					108
11	570	N	499	-0-	-71	-0-	499	2			N	-0-					108
12	589	N	273	-0-	-316	-0-	273	2			N	-0-	95	1			13
01	589	N	324	-0-	-265	-0-	320	2	4	9	N	4					17
02	476	N	324	-0-	-152	-0-	324	2			N	-0-					17

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					50
10	310	N	307	-0-	-3	-0-	287	2	20	9	N	18					68
11	300	N	198	-0-	-102	-0-	198	2			N	-0-					68
12	310	N	241	-0-	-69	-0-	241	2			N	-0-	35	1			33
01	310	N	201	-0-	-109	-0-	201	2			N	-0-					33
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					33

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4479	-0-	-171	-0-	30	1	4449	2	N	-0-					215
10	4805	X	4618	-0-	-187	-0-	31	1	4587	2	N	-0-					215
11	4809	X	4809	-0-	-0-	-0-	30	1	4773	2	N	5					220
							6	9									
12	4619	X	4231	-0-	-388	-0-	28	1	4203	2	N	-0-	170	1			50
01	4619	X	4127	-0-	-492	-0-	29	1	4098	2	N	-0-					50
02	4396	X	3999	-0-	-397	-0-	25	1	3974	2	N	-0-					50

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		284	-0-	284	479	284	3			N	-0-					49
10	14B2 EXT		47	-0-	47	526	47	3			N	-0-					49
11	0		215	-0-	215	741	215	3			N	-0-					49
12	0		-0-	-0-	-0-	741					N	-0-					49
01	0		-0-	-0-	-0-	741					N	-0-					49
02	741	N	-0-	-0-	-741	-0-					N	-0-					49

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					263
10	0		277	-0-	277	277	277	3			N	-0-					263
11	0		241	-0-	241	518	241	3			N	-0-					263
12	0		237	-0-	237	755	237	3			N	-0-					263
01	0		243	-0-	243	998	243	3			N	-0-					263
02	1189	N	191	-0-	-998	-0-	191	3			N	-0-					263

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH III LLC 040209
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BCE-MACH III LLC 040209
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

09	0		-0-	-0-	-0-	-0-					N	-0-					47
10	0		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0		-0-	-0-	-0-	-0-					N	-0-					33
02	0	#	-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	53	1			3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	445	2	26	9	N	24	211	1			70
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					70
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					70
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					70
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					70
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					70

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		186	-0-	186	771	186	2			Y	-0-					147
10	0		48	-0-	48	819	48	2			Y	-0-					147
11	0		5	-0-	5	824	5	2			Y	-0-					147
12	0		796	-0-	796	1620	796	2			Y	-0-					147
01	2102	N	482	-0-	-1620	-0-	480	2	2	9	Y	2					149
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					149

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					102
10	124	N	-0-	-0-	-124	-0-					N	-0-					102
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					102
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					140
10	1128	N	1128	-0-	-0-	-0-	1119	2	9	9	N	8					148
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					148
12	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					153
01	887	N	887	-0-	-0-	-0-	885	2	2	9	N	2					155
02	882	N	882	-0-	-0-	-0-	860	2	22	9	N	20					175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	494	-0-	-166	-0-	480	2	14	9	Y	13	185	1			23
10	678	N	678	-0-	-0-	-0-	623	2	55	9	Y	50					73
11	639	N	639	-0-	-0-	-0-	626	2	13	9	Y	12					85
12	583	N	583	-0-	-0-	-0-	550	2	33	9	Y	30					115
01	658	N	658	-0-	-0-	-0-	645	2	13	9	Y	12					127
02	599	N	599	-0-	-0-	-0-	593	2	6	9	Y	5					132

BCE-MACH III LLC 040209
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		925	-0-	925	925	925	3			N	-0-					141
10	0		922	-0-	922	1847	916	3	6	9	N	5					146
11	0		879	-0-	879	2726	862	3	17	9	N	15					161
12	0		1105	-0-	1105	3831	1084	3	21	9	N	19					180
01	3100	N	1115	-0-	-1985	1846	1083	3	32	9	N	29	192	1			17
02	0	N	NO RPT	-0-	-0-	1846					N	NO RPT					17

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2335	N	2335	-0-	-0-	-0-	1948	3	387	9	N	352	367	1			109
10	2278	N	2278	-0-	-0-	-0-	1935	3	343	9	N	312	196	1			225
11	1848	N	1848	-0-	-0-	-0-	1602	3	246	9	N	224	358	1			91
12	0		2133	-0-	2133	2133	1779	3	354	9	N	322	196	1			217
01	3100	N	2177	-0-	-923	1210	1866	3	311	9	N	283	396	1			104
02	0	N	NO RPT	-0-	-0-	1210					N	NO RPT					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		21	-0-	21	21	21	3			N	-0-					-0-
11	14B2 EXT		490	-0-	490	511	490	3			N	-0-					-0-
12	14B2 EXT		155	-0-	155	666	155	3			N	-0-					-0-
01	14B2 EXT		184	-0-	184	850	184	3			N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	850					N	NO RPT					-0-

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

09	0		1072	-0-	1072	1072	1072	3			N	-0-					-0-
10	0		1051	-0-	1051	2123	1051	3			N	-0-					-0-
11	0		1100	-0-	1100	3223	1100	3			N	-0-					-0-
12	0		1137	-0-	1137	4360	1137	3			N	-0-					-0-
01	3100	N	1074	-0-	-2026	2334	1074	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2334					N	NO RPT					-0-

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

09	0		1191	-0-	1191	2545	1191	3			N	-0-					-0-
10	0		1161	-0-	1161	3706	1161	3			N	-0-					-0-
11	0		1238	-0-	1238	4944	1238	3			N	-0-					-0-
12	0		1315	-0-	1315	6259	1315	3			N	-0-					-0-
01	3100	N	1537	-0-	-1563	4696	1537	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	4696					N	NO RPT					-0-

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

09	0		1028	-0-	1028	1028	1014	3	14	9	N	13					172
10	0		994	-0-	994	2022	983	3	11	9	N	10					182
11	0		1307	-0-	1307	3329	1295	3	12	9	N	11	180	1			13
12	0		1104	-0-	1104	4433	1095	3	9	9	N	8					21
01	3100	N	989	-0-	-2111	2322	976	3	13	9	N	12					33
02	0	N	NO RPT	-0-	-0-	2322					N	NO RPT					33

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2697	-0-	2697	2697	2686	3	11	9	N	10	144	1			12
10	0		2793	-0-	2793	5490	2749	3	44	9	N	40					52
11	0		2708	-0-	2708	8198	2673	3	35	9	N	32					84
12	0		2756	-0-	2756	10954	2732	3	24	9	N	22					106
01	3100	N	2733	-0-	-367	10587	2702	3	31	9	N	28					134
02	0	N	NO RPT	-0-	-0-	10587					N	NO RPT					134

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		480	-0-	480	480	478	3	2	9	N	2					29
10	0		364	-0-	364	844	362	3	2	9	N	2					31
11	0		288	-0-	288	1132	288	3			N	-0-					31
12	0		212	-0-	212	1344	212	3			N	-0-					31
01	1519	N	175	-0-	-1344	-0-	175	3			N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		233	-0-	233	233	233	3			N	-0-					112
10	0		259	-0-	259	492	259	3			N	-0-					112
11	0		298	-0-	298	790	298	3			N	-0-					112
12	0		343	-0-	343	1133	343	3			N	-0-					112
01	1438	N	305	-0-	-1133	-0-	305	3			N	-0-					112
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		916	-0-	916	916	852	2	64	9	N	58	201	1			12
10	0		967	-0-	967	1883	926	2	41	9	N	37					49
11	0		932	-0-	932	2815	907	2	25	9	N	23					72
12	0		965	-0-	965	3780	954	2	11	9	N	10					82
01	3100	N	512	-0-	-2588	1192	509	2	3	9	N	3					85
02	0	N	NO RPT	-0-	-0-	1192					N	NO RPT					85

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	703	3	10	9	N	9					21
10	749	N	749	-0-	-0-	-0-	730	3	19	9	N	17					38
11	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					43
12	688	N	688	-0-	-0-	-0-	677	3	11	9	N	10					53
*01	703	N	703	-0-	-0-	-0-	675	3	28	9	N	25					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7520	X	3551	-0-	-3969	-0-	3551	3			N	-0-	30	1			-0-
10	3856	X	3856	-0-	-0-	-0-	3856	3			N	-0-					-0-
11	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					-0-
12	3976	X	3976	-0-	-0-	-0-	3976	3			N	-0-					-0-
01	3459	X	3459	-0-	-0-	-0-	3459	3			N	-0-					-0-
02	1708	X	NO RPT	-0-	-1708	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WEBB 194				WELL #: 5	RRCID -> 222939		COMPL. DATE		N/A		TOTAL DEPTH 11500		PERF.		10056 - 10594	
09			0	1006	-0-	1006	1006	996	2	10 9	N	9					204
10			0	1068	-0-	1068	2074	1057	2	11 9	N	10					214
11			0	1010	-0-	1010	3084	988	2	22 9	N	20					234
12			0	1068	-0-	1068	4152	1048	2	20 9	N	18					252
01	3100	N		1050	-0-	-2050	2102	1039	2	11 9	N	10					262
02		0 N	NO RPT	-0-	-0-		2102				N	NO RPT					262
	FLOWERS 61				WELL #: 13	RRCID -> 223678		COMPL. DATE		N/A		TOTAL DEPTH 10900		PERF.		9616 - 10757	
09			0	812	-0-	812	812	803	3	9 9	N	8					41
10			0	828	-0-	828	1640	819	3	9 9	N	8					49
11			0	806	-0-	806	2446	798	3	8 9	N	7					56
12			0	791	-0-	791	3237	780	3	11 9	N	10					66
01	3100	N		758	-0-	-2342	895	752	3	6 9	N	5					71
02		0 N	NO RPT	-0-	-0-		895				N	NO RPT					71
	CAMPBELL 53				WELL #: 6	RRCID -> 223694		COMPL. DATE		11/14/2006		TOTAL DEPTH 10900		PERF.		9670 - 10676	
09			0	-0-	-0-	-0-	-0-				N	-0-					6
10			0	-0-	-0-	-0-	-0-				N	-0-					6
11			0	-0-	-0-	-0-	-0-				N	-0-					6
12			0	-0-	-0-	-0-	-0-				N	-0-					6
01		0 N		-0-	-0-	-0-	-0-				N	-0-					6
02		0 N	NO RPT	-0-	-0-		-0-				N	NO RPT					6
	FLOWERS 84				WELL #: 10	RRCID -> 224296		COMPL. DATE		N/A		TOTAL DEPTH 10900		PERF.		9631 - 10793	
09			0	548	-0-	548	548	548	3		N	-0-					19
10			0	567	-0-	567	1115	567	3		N	-0-					19
11			0	507	-0-	507	1622	507	3		N	-0-					19
12			0	510	-0-	510	2132	510	3		N	-0-					19
01	2611	N		479	-0-	-2132	-0-	479	3		N	-0-					19
02		0 N	NO RPT	-0-	-0-		-0-				N	NO RPT					19
	EARP "59"				WELL #: 4	RRCID -> 224303		COMPL. DATE		12/24/2007		TOTAL DEPTH 11650		PERF.		9661 - 10803	
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	EARP 59				WELL #: 5	RRCID -> 227016		COMPL. DATE		03/18/2007		TOTAL DEPTH 11000		PERF.		9955 - 10665	
09			0	-0-	-0-	-0-	-0-				N	-0-					-0-
10			0	-0-	-0-	-0-	-0-				N	-0-					-0-
11			0	-0-	-0-	-0-	-0-				N	-0-					-0-
12			0	-0-	-0-	-0-	-0-				N	-0-					-0-
01		0 N		-0-	-0-	-0-	-0-				N	-0-					-0-
02		0 N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1214	3	22	9	N	20					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

09	0		203	-0-	203	429	203	3			N	-0-					-0-
10	0		212	-0-	212	641	212	3			N	-0-					-0-
11	0		201	-0-	201	842	201	3			N	-0-					-0-
12	0		189	-0-	189	1031	189	3			N	-0-					-0-
01	1226	N	195	-0-	-1031	-0-	195	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

09	0		527	-0-	527	527	527	3			N	-0-					-0-
10	0		511	-0-	511	1038	511	3			N	-0-					-0-
11	0		518	-0-	518	1556	518	3			N	-0-					-0-
12	0		442	-0-	442	1998	442	3			N	-0-					-0-
01	2506	N	508	-0-	-1998	-0-	508	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

09	0		753	-0-	753	753	731	3	22	9	N	20	182	1			48
10	0		878	-0-	878	1631	836	3	42	9	N	38					86
11	0		821	-0-	821	2452	786	3	35	9	N	32					118
12	0		771	-0-	771	3223	739	3	32	9	N	29					147
01	3100	N	754	-0-	-2346	877	735	3	19	9	N	17					164
02	0	N	NO RPT	-0-	-0-	877					N	NO RPT					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1015	-0-	1015	1015	1007	3	8	9	N	7					7
12	0		119	-0-	119	1134	117	3	2	9	N	2					9
01	1217	N	83	-0-	-1134	-0-	83	3			N	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		673	-0-	673	1379	673	3			N	-0-					-0-
10	0		673	-0-	673	2052	670	3	3	9	N	3					3
11	0		633	-0-	633	2685	631	3	2	9	N	2					5
12	0		613	-0-	613	3298	613	3			N	-0-					5
01	3100	N	500	-0-	-2600	698	478	3	22	9	N	20					25
02	0	N	NO RPT	-0-	-0-	698					N	NO RPT					25

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	506	-0-	-1534	-0-	506	3			N	-0-					118
10	2108	X	499	-0-	-1609	-0-	499	3			N	-0-					118
11	900	X	454	-0-	-446	-0-	454	3			N	-0-					118
12	620	X	481	-0-	-139	-0-	481	3			N	-0-					118
01	564	X	564	-0-	-0-	-0-	564	3			N	-0-					118
02	476	X	NO RPT	-0-	-476	-0-					N	NO RPT					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		454	-0-	454	960	454	3			N	-0-					-0-
10	0		420	-0-	420	1380	420	3			N	-0-					-0-
11	0		423	-0-	423	1803	423	3			N	-0-					-0-
12	0		420	-0-	420	2223	420	3			N	-0-					-0-
01	2618	N	395	-0-	-2223	-0-	395	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1726	-0-	1726	3493	1726	3			N	-0-					-0-
10	0		1859	-0-	1859	5352	1859	3			N	-0-					-0-
11	0		1907	-0-	1907	7259	1907	3			N	-0-					-0-
12	0		1448	-0-	1448	8707	1448	3			N	-0-					-0-
01	3100	N	2243	-0-	-857	7850	2243	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	7850					N	NO RPT					-0-

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1224	-0-	1224	1224	1202	2	22	9	N	20					147
10	0		1259	-0-	1259	2483	1226	2	33	9	N	30					177
11	0		1365	-0-	1365	3848	1330	2	35	9	N	32					209
12	0		1931	-0-	1931	5779	1901	2	30	9	N	27	189	1			47
01	3100	N	1420	-0-	-1680	4099	1374	2	46	9	N	42					89
02	0	N	NO RPT	-0-	-0-	4099					N	NO RPT					89

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		946	-0-		946	1926	946	3			N	-0-					-0-
10	0		846	-0-		846	2772	846	3			N	-0-					-0-
11	0		927	-0-		927	3699	927	3			N	-0-					-0-
12	0		905	-0-		905	4604	905	3			N	-0-					-0-
01	3100	N	874	-0-		-2226	2378	874	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	2378					N	NO RPT					-0-

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1118	N	1118	-0-		-0-	-0-	1114	3	4	9	N	4	45	1			22
10	1235	N	1235	-0-		-0-	-0-	1226	3	9	9	N	8					30
11	1190	N	1190	-0-		-0-	-0-	1179	3	11	9	N	10					40
12	0		1368	-0-		1368	1368	1357	3	11	9	N	10					50
01	2947	N	1579	-0-		-1368	-0-	1566	3	13	9	N	12					62
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					62

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1608	-0-		1608	1608	1573	3	35	9	N	32					92
10	0		1707	-0-		1707	3315	1674	3	33	9	N	30					122
11	0		1723	-0-		1723	5038	1687	3	36	9	N	33					155
12	0		1919	-0-		1919	6957	1873	3	46	9	N	42					197
01	3100	N	1799	-0-		-1301	5656	1737	3	62	9	N	56	195	1			58
02	0	N	NO RPT	-0-		-0-	5656					N	NO RPT					58

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1445	-0-		1445	1445	1430	3	15	9	N	14	51	1			80
10	0		1628	-0-		1628	3073	1595	3	33	9	N	30					110
11	0		1497	-0-		1497	4570	1476	3	21	9	N	19					129
12	0		1452	-0-		1452	6022	1438	3	14	9	N	13					142
01	3100	N	1448	-0-		-1652	4370	1420	3	28	9	N	25					167
02	0	N	NO RPT	-0-		-0-	4370					N	NO RPT					167

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		77	-0-	77	77	77	3			N	-0-					88
10	0		27	-0-	27	104	27	3			N	-0-					88
11	0		278	-0-	278	382	274	3	4	9	N	4					92
12	0		-0-	-0-	-0-	382					N	-0-					92
01	382	N	-0-	-0-	-382	-0-					N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		120	-0-	120	234	120	3			N	-0-	3	1			20
10	0		100	-0-	100	334	100	3			N	-0-					20
11	0		73	-0-	73	407	73	3			N	-0-					20
12	0		112	-0-	112	519	112	3			N	-0-					20
01	639	N	120	-0-	-519	-0-	120	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		663	-0-	663	663	663	3			N	-0-					30
10	0		1296	-0-	1296	1959	1293	3	3	9	N	3					33
11	0		380	-0-	380	2339	374	3	6	9	N	5					38
12	0		806	-0-	806	3145	793	3	13	9	N	12					50
01	3100	N	1085	-0-	-2015	1130	1071	3	14	9	N	13					63
02	0	N	NO RPT	-0-	-0-	1130					N	NO RPT					63

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6470	-0-	-760	-0-	6346	3	124	9	N	113					210
10	6882	X	5634	-0-	-1248	-0-	5534	3	100	9	N	91	197	1			104
11	6570	X	6392	-0-	-178	-0-	6267	3	125	9	N	114					218
12	6789	X	5749	-0-	-1040	-0-	5618	3	131	9	N	119	197	1			140
01	6758	X	6176	-0-	-582	-0-	6035	3	141	9	N	128	194	1			74
02	6048	X	NO RPT	-0-	-6048	-0-					N	NO RPT					74

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1376	-0-	1376	2848	1376	3			N	-0-					-0-
10	0		1396	-0-	1396	4244	1396	3			N	-0-					-0-
11	0		1397	-0-	1397	5641	1397	3			N	-0-					-0-
12	0		1293	-0-	1293	6934	1293	3			N	-0-					-0-
01	3100	N	1162	-0-	-1938	4996	1162	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	4996					N	NO RPT					-0-

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					26
10	0		84	-0-	84	84	84	3			N	-0-					26
11	0		36	-0-	36	120	36	3			N	-0-					26
12	0		51	-0-	51	171	51	3			N	-0-					26
01	171	X	-0-	-0-	-171	-0-					N	-0-					26
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					26

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	8597	-0-	-1333	-0-	8524	3	73	9	N	66	39	1			119
10	10261	X	8769	-0-	-1492	-0-	8689	3	80	9	N	73					192
11	9784	X	9784	-0-	-0-	-0-	9673	3	111	9	N	101	197	1			96
12	9579	X	8014	-0-	-1565	-0-	7922	3	92	9	N	84					180
01	9096	X	9096	-0-	-0-	-0-	8996	3	100	9	N	91	189	1			82
02	8036	X	NO RPT	-0-	-8036	-0-					N	NO RPT					82

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5596	-0-	-524	-0-	5408	3	188	9	N	171	191	1			187
10	6789	X	4889	-0-	-1900	-0-	4786	3	103	9	N	94	193	1			88
11	6570	X	5055	-0-	-1515	-0-	4872	3	183	9	N	166	190	1			64
12	5809	X	5809	-0-	-0-	-0-	5713	3	96	9	N	87					151
01	5797	X	5108	-0-	-689	-0-	5012	3	96	9	N	87					238
02	5236	X	NO RPT	-0-	-5236	-0-					N	NO RPT					238

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4072	-0-	-1298	-0-	3984	3	88	9	N	80					133
10	4619	X	3966	-0-	-653	-0-	3885	3	81	9	N	74	194	1			13
11	5250	X	4656	-0-	-594	-0-	4531	3	125	9	N	114					127
12	0		4864	-0-	4864	4864	4764	3	100	9	N	91					218
01	9935	X	5071	-0-	-4864	-0-	4965	3	106	9	N	96	203	1			111
02	3808	X	NO RPT	-0-	-3808	-0-					N	NO RPT					111

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2655	-0-	-495	-0-	2626	3	29	9	N	26	153	1			48
10	3038	X	1796	-0-	-1242	-0-	1794	3	2	9	N	2					50
11	3429	X	3429	-0-	-0-	-0-	3398	3	31	9	N	28					78
12	0		2952	-0-	2952	2952	2924	3	28	9	N	25					103
01	6171	X	3219	-0-	-2952	-0-	3195	3	24	9	N	22					125
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					125

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7814	-0-	-616	-0-	7723	3	91	9	N	83	191	1			73
10	8618	X	7991	-0-	-627	-0-	7826	3	165	9	N	150	196	1			27
11	8340	X	7700	-0-	-640	-0-	7560	3	140	9	N	127					154
12	8339	X	7855	-0-	-484	-0-	7714	3	141	9	N	128	197	1			85
01	8060	X	7752	-0-	-308	-0-	7600	3	152	9	N	138					223
02	7280	X	NO RPT	-0-	-7280	-0-					N	NO RPT					223

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		121	-0-	121	121	89	2	32	9	N	29					256
10	542	N	421	-0-	-121	-0-	386	2	35	9	N	32					288
11	330	N	201	-0-	-129	-0-	201	2			N	-0-					288
12	0		-0-	-0-	-0-	-0-					N	-0-					288
01	434	N	-0-	-0-	-434	-0-					N	-0-					288
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					288

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

09	690	N	679	-0-	-11	-0-	30	1	647	2	Y	2					28
							2	9									
10	851	N	851	-0-	-0-	-0-	31	1	819	2	Y	1					29
							1	9									
11	1608	N	1608	-0-	-0-	-0-	30	1	1576	2	Y	2					31
							2	9									
12	1671	N	1671	-0-	-0-	-0-	31	1	1640	2	Y	-0-					31
01	1411	N	1411	-0-	-0-	-0-	31	1	1380	2	Y	-0-					31
02	843	N	843	-0-	-0-	-0-	28	1	815	2	Y	-0-					31

CHAMBERS, FRANK M. WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					28
10	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					28
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					28
12	1023	N	1022	-0-	-1	-0-	1020	2	2	9	N	2	2	1			28
01	1054	N	953	-0-	-101	-0-	949	2	4	9	N	4	1	1			31
02	1133	N	1133	-0-	-0-	-0-	1125	2	8	9	M	7					38

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

09	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					27
10	442	N	442	-0-	-0-	-0-	441	2	1	9	Y	1					28
11	492	N	492	-0-	-0-	-0-	471	2	21	9	Y	19					47
12	544	N	544	-0-	-0-	-0-	541	2	3	9	Y	3					50
01	529	N	529	-0-	-0-	-0-	522	2	7	9	Y	6					56
02	488	N	488	-0-	-0-	-0-	480	2	8	9	Y	7					63

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

09	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					14
10	0		782	-0-	782	782	782	2			Y	-0-					14
11	0		763	-0-	763	1545	744	2	19	9	Y	17					31
12	0		703	-0-	703	2248	695	2	8	9	Y	7					38
01	0		670	-0-	670	2918	658	2	12	9	Y	11	41	1			8
02	2800	N	571	-0-	-2229	689	571	2			Y	-0-					8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			32

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

09	1225	N	1225	-0-	-0-	-0-	30 1 1 9	1194	2	Y	1						58
10	1238	N	1238	-0-	-0-	-0-	31 1 14 9	1193	2	Y	13						71
11	1289	N	1289	-0-	-0-	-0-	30 1 37 9	1222	2	Y	34						105
12	1366	N	1366	-0-	-0-	-0-	31 1 15 9	1320	2	Y	14						119
01	1336	N	1336	-0-	-0-	-0-	31 1 36 9	1269	2	Y	33		1	1			151
02	1148	N	1148	-0-	-0-	-0-	20 1 24 9	1104	2	Y	22						173

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

09	1331	N	1331	-0-	-0-	-0-	30	1	1301	2	Y	-0-					59
10	1351	N	1351	-0-	-0-	-0-	31	1	1320	2	Y	-0-					59
11	1290	N	1290	-0-	-0-	-0-	30	1	1260	2	Y	-0-					59
12	1364	N	1289	-0-	-75	-0-	31	1	1258	2	Y	-0-					59
01	1364	N	1269	-0-	-95	-0-	31	1	1238	2	Y	-0-					59
02	1204	N	1146	-0-	-58	-0-	28	1	1118	2	Y	-0-					59

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

09	2160	N	1661	-0-	-499	-0-	1661	2			N	-0-					13
10	2294	N	1953	-0-	-341	-0-	1953	2			N	-0-					13
11	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					13
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					13
01	1953	N	1895	-0-	-58	-0-	1894	2	1	9	N	1					14
02	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					14

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

09	960	N	939	-0-	-21	-0-	931	2	8	9	N	7					98
10	1061	N	1061	-0-	-0-	-0-	1059	2	2	9	N	2					100
11	1088	N	1088	-0-	-0-	-0-	1084	2	4	9	N	4					104
12	1082	N	1082	-0-	-0-	-0-	1079	2	3	9	N	3					107
01	1054	N	989	-0-	-65	-0-	980	2	9	9	N	8					115
02	1008	N	507	-0-	-501	-0-	505	2	2	9	N	2					117

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
01	T. A.		13	-0-	13	13	13	1			Y	-0-					45
02	T. A.		-0-	-0-	-0-	13					Y	-0-					45

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

09	329	N	329	-0-	-0-	-0-	30	1	299	2	Y	-0-					110
10	328	N	328	-0-	-0-	-0-	31	1	297	2	Y	-0-					110
11	308	N	308	-0-	-0-	-0-	30	1	278	2	Y	-0-					110
12	341	N	308	-0-	-33	-0-	31	1	277	2	Y	-0-					110
01	341	N	322	-0-	-19	-0-	31	1	291	2	Y	-0-					110
02	407	N	407	-0-	-0-	-0-	28	1	289	2	Y	82					192
							90	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

09	61	N	61	-0-	-0-	-0-	30	1	31	2	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	31	1	32	2	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	30	1	13	2	Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	31	1	10	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	31	1	27	2	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	14	1	17	2	Y	-0-					-0-

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

09	840	N	772	-0-	-68	-0-	30	1	740	2	Y	2	2	1			37
							2	9									
10	880	N	880	-0-	-0-	-0-	31	1	848	2	Y	1	1	1			37
							1	9									
11	867	N	867	-0-	-0-	-0-	30	1	837	2	Y	-0-					37
12	819	N	819	-0-	-0-	-0-	31	1	784	2	Y	4	1	1			40
							4	9									
01	885	N	885	-0-	-0-	-0-	31	1	850	2	Y	4	1	1			43
							4	9									
02	782	N	782	-0-	-0-	-0-	20	1	762	2	Y	-0-					43

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	30	1	267	2	Y	-0-					40
10	299	N	299	-0-	-0-	-0-	31	1	268	2	Y	-0-					40
11	288	N	288	-0-	-0-	-0-	30	1	258	2	Y	-0-					40
12	310	N	290	-0-	-20	-0-	31	1	259	2	Y	-0-					40
01	310	N	278	-0-	-32	-0-	31	1	247	2	Y	-0-					40
02	280	N	223	-0-	-57	-0-	20	1	203	2	Y	-0-					40

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	30	1	571	2	Y	10					70
							11	9									
10	758	N	758	-0-	-0-	-0-	31	1	710	2	Y	15	2	1			83
							17	9									
11	666	N	666	-0-	-0-	-0-	30	1	626	2	Y	9	3	1			89
							10	9									
12	620	N	350	-0-	-270	-0-	31	1	313	2	Y	5	2	1			92
							6	9									
01	620	N	598	-0-	-22	-0-	31	1	559	2	Y	7	2	1			97
							8	9									
02	731	N	731	-0-	-0-	-0-	28	1	700	2	Y	3					100
							3	9									

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	30	1	1396	2	Y	22					98
							24	9									
10	1505	N	1505	-0-	-0-	-0-	31	1	1451	2	Y	21					119
							23	9									
11	1443	N	1443	-0-	-0-	-0-	30	1	1394	2	Y	17					136
							19	9									
12	1488	N	1451	-0-	-37	-0-	31	1	1400	2	Y	18					154
							20	9									
01	1488	N	1439	-0-	-49	-0-	31	1	1379	2	Y	26					180
							29	9									
02	1344	N	1318	-0-	-26	-0-	28	1	1267	2	Y	21	178	1			23
							23	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1153	N	1153	-0-	-0-	-0-	1149	2	4	9	Y	4					75
10	989	N	989	-0-	-0-	-0-	986	2	3	9	Y	3	2	1			76
11	840	N	840	-0-	-0-	-0-	834	2	6	9	Y	5	3	1			78
12	1178	N	623	-0-	-555	-0-	616	2	7	9	Y	6	1	1			83
01	992	N	788	-0-	-204	-0-	778	2	10	9	Y	9	55	1			37
02	811	N	811	-0-	-0-	-0-	805	2	6	9	Y	5					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	873	-0-	-117	-0-	30	1	840	2	Y	3	3	1			129
							3	9									
10	1085	N	1024	-0-	-61	-0-	31	1	991	2	Y	2	2	1			129
							2	9									
11	965	N	965	-0-	-0-	-0-	30	1	935	2	Y	-0-					129
12	899	N	886	-0-	-13	-0-	31	1	855	2	Y	-0-					129
01	899	N	801	-0-	-98	-0-	31	1	770	2	Y	-0-					129
02	812	N	710	-0-	-102	-0-	28	1	682	2	Y	-0-					129

CHAMBERS, FRANK M. WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	219	-0-	-111	-0-	30	1	189	2	Y	-0-					90
10	372	N	192	-0-	-180	-0-	31	1	161	2	Y	-0-					90
11	330	N	229	-0-	-101	-0-	30	1	199	2	Y	-0-					90
12	242	N	242	-0-	-0-	-0-	31	1	211	2	Y	-0-					90
01	261	N	261	-0-	-0-	-0-	31	1	230	2	Y	-0-					90
02	253	N	253	-0-	-0-	-0-	28	1	225	2	Y	-0-					90

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1245	-0-	-345	-0-	1234	2	11	9	N	10					94
10	1519	N	1218	-0-	-301	-0-	1211	2	7	9	N	6					100
11	1290	N	1144	-0-	-146	-0-	1135	2	9	9	N	8					108
12	1302	N	1101	-0-	-201	-0-	1094	2	7	9	N	6					114
01	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	N	2					116
02	1324	N	1324	-0-	-0-	-0-	1310	2	14	9	N	13					129

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0-	-0-	-0-					Y	-0-					129
10			0	-0-	-0-	-0-					Y	-0-					129
11			0	-0-	-0-	-0-					Y	-0-					129
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	111	1			18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	30	1	266	2	Y	-0-					79
10	0		271	-0-	271	271	31	1	240	2	Y	-0-					79
11	0		274	-0-	274	545	30	1	244	2	Y	-0-					79
12	0		329	-0-	329	874	31	1	298	2	Y	-0-					79
01	0		332	-0-	332	1206	31	1	301	2	Y	-0-					79
02	1477	N	271	-0-	-1206	-0-	28	1	243	2	Y	-0-					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

09	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					18
10	0		1540	-0-	1540	1540	1530	2	10	9	Y	9					27
11	0		1404	-0-	1404	2944	1403	2	1	9	Y	1					28
12	0		1384	-0-	1384	4328	1366	2	18	9	Y	16					44
01	0		1398	-0-	1398	5726	1388	2	10	9	Y	9					53
02	2800	N	1334	-0-	-1466	4260	1333	2	1	9	Y	1					54

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

09	960	N	919	-0-	-41	-0-	907	2	12	9	N	11					63
10	996	N	996	-0-	-0-	-0-	988	2	8	9	N	7					70
11	938	N	938	-0-	-0-	-0-	926	2	12	9	N	11					81
12	985	N	985	-0-	-0-	-0-	963	2	22	9	N	20					101
01	1088	N	1088	-0-	-0-	-0-	1068	2	20	9	N	18					119
02	943	N	943	-0-	-0-	-0-	925	2	18	9	N	16					135

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					62
10	620	N	451	-0-	-169	-0-	450	2	1	9	N	1					63
11	600	N	299	-0-	-301	-0-	299	2			N	-0-					63
12	620	N	509	-0-	-111	-0-	498	2	11	9	N	10					73
01	465	N	438	-0-	-27	-0-	421	2	17	9	N	15					88
02	405	N	405	-0-	-0-	-0-	398	2	7	9	N	6					94

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

09	1124	N	1124	-0-	-0-	-0-	1113	2	11	9	N	10					136
10	1178	N	1170	-0-	-8	-0-	1150	2	20	9	N	18					154
11	1172	N	1172	-0-	-0-	-0-	1155	2	17	9	N	15					169
12	1147	N	1142	-0-	-5	-0-	1122	2	20	9	N	18					187
01	1245	N	1245	-0-	-0-	-0-	1231	2	14	9	N	13	77	1			123
02	1092	N	1081	-0-	-11	-0-	1044	2	37	9	N	34	95	1			62

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1893	-0-	-27	-0-	1893	2			N	-0-					100
10	1984	N	1968	-0-	-16	-0-	1968	2			N	-0-					100
11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					100
12	1953	N	1894	-0-	-59	-0-	1894	2			N	-0-					100
01	1953	N	1915	-0-	-38	-0-	1915	2			N	-0-					100
02	1764	N	1649	-0-	-115	-0-	1648	2	1	9	N	1	76	1			25

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		900	-0-	900	900	892	2	8	9	Y	7					7

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					129
10	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					129
11	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					129
12	2449	N	2150	-0-	-299	-0-	2150	2			Y	-0-					129
01	2387	N	2010	-0-	-377	-0-	2010	2			Y	-0-					129
02	2146	N	2146	-0-	-0-	-0-	2146	2			Y	-0-					129

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	47	2	1	9	Y	1	1	1			50
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					50
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					50
12	62	N	36	-0-	-26	-0-	36	2			Y	-0-					50
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					50
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					50

CHAMBERS, FRANK M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0		-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	399	2	4	9	N	4					30
10	449	N	449	-0-	-0-	-0-	446	2	3	9	N	3					33
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					33
12	448	N	448	-0-	-0-	-0-	438	2	10	9	N	9					42
01	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					47
02	490	N	490	-0-	-0-	-0-	486	2	4	9	N	4					51

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	30	1	440	2	Y	6					23
							7	9									
10	470	N	470	-0-	-0-	-0-	31	1	428	2	Y	10					33
							11	9									
11	452	N	452	-0-	-0-	-0-	30	1	416	2	Y	5					38
							6	9									
12	496	N	447	-0-	-49	-0-	31	1	409	2	Y	6					44
							7	9									
01	465	N	372	-0-	-93	-0-	31	1	330	2	Y	10					54
							11	9									
02	421	N	421	-0-	-0-	-0-	28	1	385	2	Y	7					61
							8	9									

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

09	810	N	627	-0-	-183	-0-	626	2	1	9	N	1					20
10	921	N	921	-0-	-0-	-0-	921	2			N	-0-					20
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					20
12	952	N	952	-0-	-0-	-0-	928	2	24	9	N	22					42
01	930	N	815	-0-	-115	-0-	808	2	7	9	N	6					48
02	812	N	684	-0-	-128	-0-	674	2	10	9	N	9					57

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

09	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6					53
10	186	N	111	-0-	-75	-0-	105	2	6	9	N	5					58
11	180	N	149	-0-	-31	-0-	145	2	4	9	N	4					62
12	193	N	193	-0-	-0-	-0-	191	2	2	9	N	2					64
01	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2					66
02	153	N	153	-0-	-0-	-0-	150	2	3	9	N	3					69

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

09	60	N	21	-0-	-39	-0-	21	2			N	-0-					27
10	557	N	557	-0-	-0-	-0-	539	2	18	9	N	16					43
11	2286	N	2286	-0-	-0-	-0-	2190	2	96	9	N	87					130
12	1729	N	1729	-0-	-0-	-0-	1701	2	28	9	N	25	71	1			84
01	964	N	964	-0-	-0-	-0-	934	2	30	9	N	27					111
02	645	N	645	-0-	-0-	-0-	613	2	32	9	N	29					140

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

09	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					28
10	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					28
11	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					28
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					28
01	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					28
*02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					28

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

09	930	N	929	-0-	-1	-0-	921	2	8	9	N	7					44
10	1477	N	1477	-0-	-0-	-0-	1449	2	28	9	N	25					69
11	1321	N	1321	-0-	-0-	-0-	1296	2	25	9	N	23					92
12	1242	N	1242	-0-	-0-	-0-	1214	2	28	9	N	25					117
01	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	N	24					141
*02	1062	N	1062	-0-	-0-	-0-	1038	2	24	9	N	22					163

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

09	120	N	-0-	-0-	-120	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

09	0		-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0		-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

09	60	N	2	-0-	-58	-0-	2	2			N	-0-					63
10	7	N	6	-0-	-1	-0-	6	2			N	-0-					63
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					63
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					63
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					63

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

09	30	N	25	-0-	-5	-0-	25	2			N	-0-					18
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					18
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					18
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					18
02	56	N	16	-0-	-40	-0-	16	2			N	-0-					18

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	91	-0-	-89	-0-	91	2			N	-0-					9
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					9
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
01	279	N	196	-0-	-83	-0-	196	2			N	-0-					9
02	196	N	165	-0-	-31	-0-	165	2			N	-0-					9

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	1369	2	15	9	N	14					121
10	1461	N	1461	-0-	-0-	-0-	1437	2	24	9	N	22					143
11	1380	N	1366	-0-	-14	-0-	1345	2	21	9	N	19					162
12	1426	N	1382	-0-	-44	-0-	1362	2	20	9	N	18	141	1			39
01	1457	N	1408	-0-	-49	-0-	1390	2	18	9	N	16					55
02	1288	N	1233	-0-	-55	-0-	1213	2	20	9	N	18					73

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1167	-0-	-63	-0-	1156	2	11	9	N	10					241
10	1240	N	1200	-0-	-40	-0-	1196	2	4	9	N	4					245
11	1230	N	1135	-0-	-95	-0-	1121	2	14	9	N	13	162	1			96
12	1209	N	1137	-0-	-72	-0-	1115	2	22	9	N	20					116
01	1209	N	1089	-0-	-120	-0-	1071	2	18	9	N	16					132
02	1064	N	1052	-0-	-12	-0-	1009	2	43	9	N	39					171

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	71	1	896	2	Y	-0-					-0-
10	899	N	641	-0-	-258	-0-	43	1	598	2	Y	-0-					-0-
11	870	N	688	-0-	-182	-0-	72	1	616	2	Y	-0-					-0-
12	961	N	770	-0-	-191	-0-	74	1	696	2	Y	-0-					-0-
01	806	N	806	-0-	-0-	-0-	74	1	732	2	Y	-0-					-0-
02	714	N	714	-0-	-0-	-0-	67	1	647	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	10	1	516	2	Y	-0-					80
10	1100	N	1100	-0-	-0-	-0-	22	1	1076	2	Y	2					82
							2	9									
11	526	N	526	-0-	-0-	-0-	10	1	516	2	Y	-0-					82
12	558	X	439	-0-	-119	-0-	12	1	427	2	Y	-0-					82
*01	1085	X	521	-0-	-564	-0-	6	1	513	2	Y	2					84
							2	9									
*02	980	X	522	-0-	-458	-0-	522	1			Y	-0-					84

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	861	-0-	-99	-0-	62	1	799	2	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	72	1	918	2	N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	72	1	860	2	N	-0-					-0-
12	899	N	786	-0-	-113	-0-	55	1	731	2	N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	74	1	951	2	N	-0-					-0-
02	868	N	821	-0-	-47	-0-	67	1	754	2	N	-0-					-0-

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	864	-0-	-246	-0-	36	1	828	2	Y	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	37	1	1264	2	Y	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	36	1	2435	2	Y	-0-					-0-
12	2674	N	2674	-0-	-0-	-0-	37	1	2637	2	Y	-0-					-0-
01	2546	N	2546	-0-	-0-	-0-	37	1	2509	2	Y	-0-					-0-
02	2277	N	2277	-0-	-0-	-0-	34	1	2243	2	Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	864	-0-	-36	-0-	56	1	808	2	Y	-0-					55
10	0		1311	-0-	1311	1311	74	1	1237	2	Y	-0-					55
11	0		1663	-0-	1663	2974	72	1	1591	2	Y	-0-					55
12	0		1848	-0-	1848	4822	58	1	1790	2	Y	-0-					55
01	0		1978	-0-	1978	6800	67	1	1911	2	Y	-0-					55
02	2800	N	1084	-0-	-1716	5084	65	1	1019	2	Y	-0-					55

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					48
10	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					48
11	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					48
12	2571	N	2571	-0-	-0-	-0-	2570	2	1	9	Y	1	1	8			48
01	2509	N	2509	-0-	-0-	-0-	2509	2			Y	-0-					48
02	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					48

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	N	1407	-0-	-0-	-0-	72	1	1335	2	N	-0-					-0-
10	0		1667	-0-	1667	1667	74	1	1593	2	N	-0-					-0-
11	0		1227	-0-	1227	2894	70	1	1157	2	N	-0-					-0-
12	0		1320	-0-	1320	4214	65	1	1255	2	N	-0-					-0-
01	0		1212	-0-	1212	5426	74	1	1138	2	N	-0-					-0-
02	2800	N	1105	-0-	-1695	3731	65	1	1040	2	N	-0-					-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
12	928	N	928	-0-	-0-	-0-	924	2	4	9	Y	4	4	8			-0-
01	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1632	N	1632	-0-	-0-	-0-	72	1	1560	2	N	-0-					24
10	0		2239	-0-	2239	2239	74	1	2165	2	N	-0-					24
11	0		1860	-0-	1860	4099	72	1	1788	2	N	-0-					24
12	0		1871	-0-	1871	5970	74	1	1797	2	N	-0-					24
01	0		2242	-0-	2242	8212	74	1	2168	2	N	-0-					24
02	2800	N	1743	-0-	-1057	7155	67	1	1676	2	N	-0-					24

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
01	T. A.		7	-0-	7	7	7	2			Y	-0-					23
*02	T. A.		-0-	-0-	-0-	7					Y	-0-					23

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	61	-0-	-179	-0-	61	2			Y	-0-					-0-
10	168	X	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
11	122	X	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1431	-0-	-189	-0-	1431	2			Y	-0-					100
10	1705	N	1480	-0-	-225	-0-	1480	2			Y	-0-					100
11	1350	N	1347	-0-	-3	-0-	1347	2			Y	-0-					100
12	1488	N	916	-0-	-572	-0-	916	2			Y	-0-					100
01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					100
02	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					100

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	949	-0-	-41	-0-	72	1	877	2	N	-0-					63
10	992	N	945	-0-	-47	-0-	74	1	871	2	N	-0-					63
11	960	N	911	-0-	-49	-0-	72	1	839	2	N	-0-					63
12	992	N	873	-0-	-119	-0-	62	1	811	2	N	-0-					63
01	930	N	842	-0-	-88	-0-	70	1	772	2	N	-0-					63
02	869	N	869	-0-	-0-	-0-	62	1	807	2	N	-0-					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2314	N	2314	-0-	-0-	-0-	2305	2	9	9	Y	8					33
10	3100	X	3100	-0-	-0-	-0-	3066	2	34	9	Y	31					64
11	2806	N	2806	-0-	-0-	-0-	2780	2	26	9	Y	24					88
12	2710	N	2710	-0-	-0-	-0-	2665	2	45	9	Y	41	1	8			128
01	2570	N	2570	-0-	-0-	-0-	2544	2	26	9	Y	24					152
02	2273	N	2273	-0-	-0-	-0-	2252	2	21	9	Y	19					171

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

09	2820	X	2648	-0-	-172	-0-	2634	2	14	9	Y	13					114
10	0		2849	-0-	2849	2849	2839	2	10	9	Y	9					123
11	0		2602	-0-	2602	5451	2583	2	19	9	Y	17					140
12	0		2564	-0-	2564	8015	2508	2	56	9	Y	51	6	8			185
01	0		2426	-0-	2426	10441	2395	2	31	9	Y	28	184	1			29
02	2800	N	2202	-0-	-598	9843	2176	2	26	9	Y	24					53

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

09	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					11
10	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					11
11	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					11
12	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					11
01	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					11
02	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					11

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

09	330	N	276	-0-	-54	-0-	258	2	18	9	Y	16					106
10	372	N	362	-0-	-10	-0-	337	2	25	9	Y	23					129
11	360	N	323	-0-	-37	-0-	312	2	11	9	Y	10					139
12	279	N	277	-0-	-2	-0-	275	2	2	9	Y	2	1	8			140
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					140
02	308	N	267	-0-	-41	-0-	267	2			Y	-0-					140

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

09	1861	N	1861	-0-	-0-	-0-	1841	2	20	9	Y	18	172	1			11
10	2060	N	2060	-0-	-0-	-0-	2054	2	6	9	Y	5					16
11	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					16
12	1891	N	1864	-0-	-27	-0-	1864	2			Y	-0-					16
01	1891	N	1642	-0-	-249	-0-	1642	2			Y	-0-					16
02	1708	N	1669	-0-	-39	-0-	1669	2			Y	-0-					16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

09	1200	N	1070	-0-	-130	-0-	1070	2			Y	-0-					47
10	1240	N	1229	-0-	-11	-0-	1229	2			Y	-0-					47
11	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					47
12	1341	N	1341	-0-	-0-	-0-	1338	2	3	9	Y	3	33	1			17
01	1213	N	1213	-0-	-0-	-0-	1206	2	7	9	Y	6					23
02	1008	N	963	-0-	-45	-0-	959	2	4	9	Y	4					27

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

09	1317	N	1317	-0-	-0-	-0-	108	1	1209	2	Y	-0-					94
10	1378	N	1378	-0-	-0-	-0-	112	1	1266	2	Y	-0-					94
11	1266	N	1266	-0-	-0-	-0-	108	1	1158	2	Y	-0-					94
12	1364	N	1272	-0-	-92	-0-	106	1	1166	2	Y	-0-					94
01	1364	N	1275	-0-	-89	-0-	106	1	1169	2	Y	-0-					94
02	1176	N	1079	-0-	-97	-0-	97	1	982	2	Y	-0-					94

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

09	344	N	344	-0-	-0-	-0-	36	1	308	2	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	37	1	338	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	36	1	453	2	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	37	1	425	2	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	37	1	371	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	34	1	350	2	Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

09	984	N	984	-0-	-0-	-0-	59	1	925	2	Y	-0-					-0-
10	675	N	675	-0-	-0-	-0-	63	1	612	2	Y	-0-					-0-
11	510	N	488	-0-	-22	-0-	61	1	427	2	Y	-0-					-0-
12	1023	N	571	-0-	-452	-0-	63	1	508	2	Y	-0-					-0-
01	682	N	439	-0-	-243	-0-	63	1	376	2	Y	-0-					-0-
02	448	N	444	-0-	-4	-0-	57	1	387	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2914	X	2914	-0-	-0-	-0-	8	1	2866	2	Y	36	2	1			113
							40	9									
10	3047	X	3047	-0-	-0-	-0-	8	1	2994	2	Y	41	3	1			151
							45	9									
11	3290	X	3290	-0-	-0-	-0-	8	1	3225	2	Y	52	4	1			199
							57	9									
12	3240	X	3240	-0-	-0-	-0-	8	1	3165	2	Y	61	164	1			96
							67	9									
01	3069	X	3069	-0-	-0-	-0-	8	1	2992	2	Y	63	4	1			155
							69	9									
02	2770	X	2770	-0-	-0-	-0-	7	1	2709	2	Y	49					204
							54	9									

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

09	600	N	463	-0-	-137	-0-	461	2	2	9	N	2					63
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					63
11	712	N	712	-0-	-0-	-0-	693	2	19	9	N	17					80
12	465	N	334	-0-	-131	-0-	325	2	9	9	N	8					88
01	434	N	-0-	-0-	-434	-0-					N	-0-					88
02	672	N	-0-	-0-	-672	-0-					N	-0-					88

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

09	2044	N	2044	-0-	-0-	-0-	2038	2	6	9	Y	5					100
10	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					100
11	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					100
12	2108	N	2018	-0-	-90	-0-	2018	2			Y	-0-					100
01	2108	N	1892	-0-	-216	-0-	1892	2			Y	-0-					100
02	1904	N	1875	-0-	-29	-0-	1875	2			Y	-0-					100

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

09	1680	N	1535	-0-	-145	-0-	1531	2	4	9	Y	4					64
10	1705	N	1699	-0-	-6	-0-	1699	2			Y	-0-					64
11	1725	N	1725	-0-	-0-	-0-	1723	2	2	9	Y	2					66
12	1692	N	1692	-0-	-0-	-0-	1690	2	2	9	Y	2	1	8			67
01	1705	N	1498	-0-	-207	-0-	1495	2	3	9	Y	3					70
*02	1592	N	1592	-0-	-0-	-0-	1588	2	4	9	Y	4					74

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

09	1830	N	1801	-0-	-29	-0-	1778	2	23	9	N	21					64
10	1891	N	1891	-0-	-0-	-0-	1839	2	52	9	N	47					111
11	1800	N	1761	-0-	-39	-0-	1731	2	30	9	N	27	82	1			56
12	1860	N	1786	-0-	-74	-0-	1750	2	36	9	N	33					89
01	1891	N	1496	-0-	-395	-0-	1467	2	29	9	N	26					115
02	1748	N	1748	-0-	-0-	-0-	1722	2	26	9	N	24					139

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

09	1650	N	1575	-0-	-75	-0-	1572	2	3	9	Y	3					182
10	1880	N	1880	-0-	-0-	-0-	1873	2	7	9	Y	6					188
11	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-	165	1			23
12	1862	N	1862	-0-	-0-	-0-	1856	2	6	9	Y	5	4	8			24
01	1744	N	1744	-0-	-0-	-0-	1737	2	7	9	Y	6					30
02	1569	N	1569	-0-	-0-	-0-	1557	2	12	9	Y	11					41

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

09	180	N	177	-0-	-3	-0-	176	2	1	9	N	1					104
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					104
11	180	N	65	-0-	-115	-0-	65	2			N	-0-					104
12	186	N	154	-0-	-32	-0-	154	2			N	-0-					104
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					104
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					104

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

09	2778	N	2778	-0-	-0-	-0-	2761	2	17	9	Y	15	87	1			49
10	2894	N	2894	-0-	-0-	-0-	1	1	2872	2	Y	19					68
							21	9									
11	2930	N	2930	-0-	-0-	-0-	2885	2	45	9	Y	41					109
12	2921	N	2921	-0-	-0-	-0-	2889	2	32	9	Y	29	114	1			24
01	2852	N	2698	-0-	-154	-0-	26	1	2653	2	Y	17	3	1			38
							19	9									
02	2638	N	2638	-0-	-0-	-0-	28	1	2595	2	Y	14					52
							15	9									

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

09	863	N	863	-0-	-0-	-0-	68	1	795	2	Y	-0-					35
10	1114	N	1114	-0-	-0-	-0-	65	1	1049	2	Y	-0-					35
11	1020	N	1020	-0-	-0-	-0-	70	1	950	2	Y	-0-					35
12	1036	N	1036	-0-	-0-	-0-	70	1	966	2	Y	-0-					35
01	930	N	904	-0-	-26	-0-	70	1	834	2	Y	-0-					35
02	1425	N	1425	-0-	-0-	-0-	65	1	1360	2	Y	-0-					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	386	-0-	-34	-0-	72	1	314	2	Y	-0-					38
10	434	N	402	-0-	-32	-0-	74	1	328	2	Y	-0-					38
11	390	N	377	-0-	-13	-0-	72	1	305	2	Y	-0-					38
12	403	N	320	-0-	-83	-0-	60	1	260	2	Y	-0-					38
01	403	N	276	-0-	-127	-0-	65	1	211	2	Y	-0-					38
02	364	N	240	-0-	-124	-0-	65	1	175	2	Y	-0-					38

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0		-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	776	-0-	-364	-0-	776	2			N	-0-					85
10	1085	N	516	-0-	-569	-0-	485	2	31	9	N	28	71	1			42
11	840	N	453	-0-	-387	-0-	452	2	1	9	N	1					43
12	806	N	484	-0-	-322	-0-	475	2	9	9	N	8					51
01	1205	N	1205	-0-	-0-	-0-	1165	2	40	9	N	36					87
02	986	N	986	-0-	-0-	-0-	962	2	24	9	N	22					109

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1447	N	1447	-0-	-0-	-0-	30	1	1413	2	Y	4	3	1			24
							4	9									
10	1491	N	1491	-0-	-0-	-0-	31	1	1432	2	Y	25	7	1			42
							28	9									
11	1451	N	1451	-0-	-0-	-0-	30	1	1410	2	Y	10	10	1			42
							11	9									
12	1488	N	1457	-0-	-31	-0-	31	1	1422	2	Y	4	4	1			42
							4	9									
01	1505	N	1505	-0-	-0-	-0-	31	1	1471	2	Y	3	3	1			42
							3	9									
02	1347	N	1347	-0-	-0-	-0-	28	1	1319	2	Y	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

09	1244	N	1244	-0-	-0-	-0-	1196	2	48	9	N	44					134
10	1303	N	1303	-0-	-0-	-0-	1246	2	57	9	N	52					186
11	1219	N	1219	-0-	-0-	-0-	1184	2	35	9	N	32	171	1			47
12	1271	N	1256	-0-	-15	-0-	1215	2	41	9	N	37					84
01	1302	N	1112	-0-	-190	-0-	1073	2	39	9	N	35	54	1			65
02	1167	N	1167	-0-	-0-	-0-	1104	2	63	9	N	57					122

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

09	2617	N	2617	-0-	-0-	-0-	2529	2	88	9	Y	80					215
10	2604	N	2565	-0-	-39	-0-	2543	2	22	9	Y	20	172	1			63
11	2781	N	2781	-0-	-0-	-0-	2729	2	52	9	Y	47					110
12	2604	N	2492	-0-	-112	-0-	2431	2	61	9	Y	55	4	8			161
01	2637	N	2637	-0-	-0-	-0-	2596	2	41	9	Y	37					198
02	2352	N	2266	-0-	-86	-0-	2265	2	1	9	Y	1	86	1			113

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

09	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					169
10	0		992	-0-	992	992	992	2			N	-0-					169
11	0		1177	-0-	1177	2169	1177	2			N	-0-					169
12	0		1023	-0-	1023	3192	1022	2	1	9	N	1	118	1			52
01	0		1100	-0-	1100	4292	1100	2			N	-0-					52
02	2800	N	966	-0-	-1834	2458	966	2			N	-0-					52

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

09	750	N	721	-0-	-29	-0-	720	2	1	9	Y	1					60
10	0		640	-0-	640	640	640	2			Y	-0-					60
11	0		350	-0-	350	990	350	2			Y	-0-					60
12	0		651	-0-	651	1641	650	2	1	9	Y	1	1	8			60
01	0		828	-0-	828	2469	828	2			Y	-0-					60
02	2800	N	725	-0-	-2075	394	725	2			Y	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	260	-0-	-670	-0-	50	1	201	2	Y	8					54
							9	9									
10	1860	N	474	-0-	-1386	-0-	37	1	437	2	Y	-0-					54
11	1080	N	654	-0-	-426	-0-	67	1	587	2	Y	-0-					54
12	609	N	609	-0-	-0-	-0-	62	1	547	2	Y	-0-					54
01	465	N	465	-0-	-0-	-0-	74	1	391	2	Y	-0-					54
02	280	N	239	-0-	-41	-0-	67	1	172	2	Y	-0-					54

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1295	N	1295	-0-	-0-	-0-	1281	2	14	9	N	13	161	1			31
10	0		1364	-0-	1364	1364	1349	2	15	9	N	14					45
11	0		1280	-0-	1280	2644	1262	2	18	9	N	16					61
12	0		1414	-0-	1414	4058	1393	2	21	9	N	19					80
01	0		1454	-0-	1454	5512	1435	2	19	9	N	17					97
02	2800	N	1275	-0-	-1525	3987	1261	2	14	9	N	13					110

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1565	-0-	-565	-0-	108	1	1457	2	Y	-0-					28
10	2337	N	2337	-0-	-0-	-0-	112	1	2177	2	Y	44					72
							48	9									
11	2349	N	2349	-0-	-0-	-0-	108	1	2132	2	Y	99					171
							109	9									
12	2404	N	2404	-0-	-0-	-0-	108	1	2154	2	Y	129	175	1			125
							142	9									
01	2305	N	2305	-0-	-0-	-0-	112	1	2036	2	Y	143					268
							157	9									
02	2264	N	2264	-0-	-0-	-0-	101	1	2014	2	Y	135	177	1			226
							149	9									

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	562	-0-	-128	-0-	562	2			Y	-0-					48
10	768	N	768	-0-	-0-	-0-	758	2	10	9	Y	9					57
11	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					57
12	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					57
01	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	Y	1					58
02	696	N	696	-0-	-0-	-0-	690	2	6	9	Y	5					63

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1714	N	1714	-0-	-0-	-0-	97	1	1602	2	Y	14					104
							15	9									
10	1930	N	1930	-0-	-0-	-0-	108	1	1814	2	Y	7					111
							8	9									
11	1644	N	1644	-0-	-0-	-0-	101	1	1543	2	Y	-0-					111
12	2152	N	2152	-0-	-0-	-0-	88	1	2035	2	Y	26	1	8			136
							29	9									
01	2314	N	2314	-0-	-0-	-0-	110	1	2201	2	Y	3					139
							3	9									
02	2143	N	2143	-0-	-0-	-0-	101	1	2038	2	Y	4					143
							4	9									

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

09	1014	N	1014	-0-	-0-	-0-	72	1	914	2	Y	25					149
							28	9									
10	1042	N	1042	-0-	-0-	-0-	74	1	951	2	Y	15					164
							17	9									
11	960	N	955	-0-	-5	-0-	72	1	879	2	Y	4					168
							4	9									
12	1023	N	928	-0-	-95	-0-	62	1	865	2	Y	1					169
							1	9									
01	1023	N	888	-0-	-135	-0-	74	1	805	2	Y	8					177
							9	9									
02	896	N	736	-0-	-160	-0-	67	1	669	2	Y	-0-					174

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

09	1080	N	1065	-0-	-15	-0-	1031	2	34	9	Y	31					83
10	1195	N	1195	-0-	-0-	-0-	1141	2	54	9	Y	49					132
11	1382	N	1382	-0-	-0-	-0-	1321	2	61	9	Y	55	179	1			8
12	1377	N	1377	-0-	-0-	-0-	1338	2	39	9	Y	35	10	8			33
01	1368	N	1368	-0-	-0-	-0-	1318	2	50	9	Y	45					78
02	1248	N	1248	-0-	-0-	-0-	1202	2	46	9	Y	42					120

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

09	0		1243	-0-	1243	1243	1243	2			Y	-0-					153
10	0		1392	-0-	1392	2635	1392	2			Y	-0-					153
11	0		1437	-0-	1437	4072	1437	2			Y	-0-					153
12	0		1568	-0-	1568	5640	1568	2			Y	-0-					153
01	0		1489	-0-	1489	7129	1489	2			Y	-0-					153
02	2800	N	1389	-0-	-1411	5718	1389	2			Y	-0-	95	1			58

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1900	-0-	-0-	-0-	1887	2	13	9	Y	12					124
10	2247	N	2247	-0-	-0-	-0-	2222	2	25	9	Y	23					147
11	2361	N	2361	-0-	-0-	-0-	2319	2	42	9	Y	38	177	1			8
12	2313	N	2313	-0-	-0-	-0-	2296	2	17	9	Y	15	7	8			16
01	2291	N	2291	-0-	-0-	-0-	2283	2	8	9	Y	7					23
02	1988	N	1988	-0-	-0-	-0-	1974	2	14	9	Y	13					36

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					167
10	0		2034	-0-	2034	2034	2030	2	4	9	Y	4					171
11	0		2217	-0-	2217	4251	2195	2	22	9	Y	20	179	1			12
12	0		1731	-0-	1731	5982	1725	2	6	9	Y	5					17
01	0		2393	-0-	2393	8375	2381	2	12	9	Y	11					28
02	2800	N	2045	-0-	-755	7620	2034	2	11	9	Y	10					38

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1599	-0-	-21	-0-	1593	2	6	9	Y	5	87	1			38
10	1705	N	1698	-0-	-7	-0-	1697	2	1	9	Y	1	1	1			38
11	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					38
12	1643	N	1383	-0-	-260	-0-	4	1	1379	2	Y	-0-					38
01	1643	N	1597	-0-	-46	-0-	23	1	1572	2	Y	2	1	1			39
							2	9									
02	1680	N	1680	-0-	-0-	-0-	28	1	1652	2	Y	-0-					39

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2218	-0-	-122	-0-	101	1	2113	2	Y	4					113
							4	9									
10	2463	N	2463	-0-	-0-	-0-	112	1	2349	2	Y	2					115
							2	9									
11	2340	N	2021	-0-	-319	-0-	94	1	1927	2	Y	-0-					115
12	2327	N	2327	-0-	-0-	-0-	104	1	2223	2	Y	-0-					115
01	2449	N	2213	-0-	-236	-0-	99	1	2113	2	Y	1					116
							1	9									
02	2140	N	2140	-0-	-0-	-0-	101	1	2017	2	Y	20					136
							22	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					30

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	Y	10					93
10	1094	N	1094	-0-	-0-	-0-	1086	2	8	9	Y	7					100
11	1093	N	1093	-0-	-0-	-0-	1075	2	18	9	Y	16					116
12	1085	N	1085	-0-	-0-	-0-	1037	2	48	9	Y	44					160
01	1085	N	1057	-0-	-28	-0-	1027	2	30	9	Y	27	175	1			12
02	980	N	907	-0-	-73	-0-	900	2	7	9	Y	6					18

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					2
10	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					2
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					2
12	403	N	378	-0-	-25	-0-	378	2			Y	-0-					2
01	403	N	399	-0-	-4	-0-	399	2			Y	-0-					2
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

09	2162	N	2162	-0-	-0-	-0-	72	1	2076	2	Y	13					135
							14	9									
10	2201	N	2177	-0-	-24	-0-	74	1	2080	2	Y	21					156
							23	9									
11	2130	N	2063	-0-	-67	-0-	72	1	1960	2	Y	28					184
							31	9									
12	2232	N	1977	-0-	-255	-0-	72	1	1894	2	Y	10					194
							11	9									
01	2170	N	2082	-0-	-88	-0-	72	1	2007	2	Y	3					197
							3	9									
02	1932	N	1906	-0-	-26	-0-	67	1	1832	2	Y	6					203
							7	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

09	1410	N	1353	-0-	-57	-0-	3	1	1340	2	Y	9					34
							10	9									
10	1901	N	1901	-0-	-0-	-0-	1867	2	34	9	Y	31					65
11	1674	N	1674	-0-	-0-	-0-	1643	2	31	9	Y	28					93
12	1714	N	1714	-0-	-0-	-0-	1664	2	50	9	Y	45	2	8			136
01	1488	N	1274	-0-	-214	-0-	1220	2	54	9	Y	49					185
02	1561	N	1561	-0-	-0-	-0-	1516	2	45	9	Y	41	179	1			47

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

09	2100	N	2100	-0-	-0-	-0-	2065	2	35	9	Y	32					108
10	2026	N	2026	-0-	-0-	-0-	1975	2	51	9	Y	46					154
11	2114	N	2114	-0-	-0-	-0-	2064	2	50	9	Y	45	183	1			16
12	2139	N	2065	-0-	-74	-0-	2039	2	26	9	Y	24	15	8			25
01	2015	N	1890	-0-	-125	-0-	1881	2	9	9	Y	8					33
02	1932	N	1901	-0-	-31	-0-	1864	2	37	9	Y	34					67

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

09	1260	N	774	-0-	-486	-0-	59	1	715	2	Y	-0-					151
10	1698	N	1698	-0-	-0-	-0-	112	1	1586	2	Y	-0-					151
11	1516	N	1516	-0-	-0-	-0-	108	1	1408	2	Y	-0-					151
12	1484	N	1484	-0-	-0-	-0-	104	1	1380	2	Y	-0-					151
01	1540	N	1540	-0-	-0-	-0-	108	1	1432	2	Y	-0-					151
02	1288	N	1263	-0-	-25	-0-	101	1	1162	2	Y	-0-					151

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

09	0		-0-	-0-	-0-	-0-					Y	42	173	1			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	42	N	-0-	-0-	-42	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

09	1947	N	1947	-0-	-0-	-0-	1944	2	3	9	Y	3					53
10	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					53
11	2102	N	2102	-0-	-0-	-0-	2099	2	3	9	Y	3					56
12	2015	N	1956	-0-	-59	-0-	1946	2	10	9	Y	9	1	8			64
01	1894	N	1894	-0-	-0-	-0-	1873	2	21	9	Y	19					83
02	1820	N	1569	-0-	-251	-0-	1557	2	12	9	Y	11					94

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

09	1617	N	1617	-0-	-0-	-0-	108	1	1509	2	Y	-0-					40
10	1716	N	1716	-0-	-0-	-0-	112	1	1604	2	Y	-0-					40
11	1499	N	1499	-0-	-0-	-0-	106	1	1393	2	Y	-0-					40
12	1680	N	1680	-0-	-0-	-0-	108	1	1571	2	Y	1	1	8			40
							1	9									
01	1728	N	1728	-0-	-0-	-0-	104	1	1624	2	Y	-0-					40
*02	1622	N	1622	-0-	-0-	-0-	101	1	1521	2	Y	-0-					40

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

09	450	N	447	-0-	-3	-0-	447	2			Y	-0-					78
10	496	N	434	-0-	-62	-0-	433	2	1	9	Y	1					79
11	480	N	412	-0-	-68	-0-	411	2	1	9	Y	1					80
12	465	N	447	-0-	-18	-0-	446	2	1	9	Y	1	1	8			80
01	434	N	391	-0-	-43	-0-	391	2			Y	-0-					80
02	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					80

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

09	2360	X	2360	-0-	-0-	-0-	108	1	2252	2	Y	-0-					72
10	2725	N	2725	-0-	-0-	-0-	112	1	2613	2	Y	-0-					72
11	2583	N	2583	-0-	-0-	-0-	108	1	2475	2	Y	-0-					72
12	2729	N	2729	-0-	-0-	-0-	110	1	2619	2	Y	-0-					72
01	2449	N	1853	-0-	-596	-0-	106	1	1747	2	Y	-0-					72
02	2212	N	1437	-0-	-775	-0-	92	1	1345	2	Y	-0-					72

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

09	1950	N	1948	-0-	-2	-0-	108	1	1827	2	Y	12					133
							13	9									
10	0		2023	-0-	2023	2023	112	1	1907	2	Y	4					137
							4	9									
11	0		1965	-0-	1965	3988	108	1	1857	2	Y	-0-					137
12	0		1653	-0-	1653	5641	97	1	1556	2	Y	-0-					137
01	0		1787	-0-	1787	7428	103	1	1684	2	Y	-0-					137
02	2800	N	1550	-0-	-1250	6178	94	1	1456	2	Y	-0-					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1769	N	1769	-0-	-0-	-0-	108	1	1661	2	Y	-0-					158
10	0		1808	-0-	1808	1808	112	1	1696	2	Y	-0-					158
11	0		1546	-0-	1546	3354	88	1	1458	2	Y	-0-					158
12	0		1409	-0-	1409	4763	78	1	1331	2	Y	-0-					158
01	0		1871	-0-	1871	6634	112	1	1759	2	Y	-0-					158
02	2800	N	1685	-0-	-1115	5519	97	1	1588	2	Y	-0-					158

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

09	1380	N	1277	-0-	-103	-0-	1277	2			N	-0-	108	1			22
10	1457	N	1284	-0-	-173	-0-	1275	2	9	9	N	8					30
11	1317	N	1317	-0-	-0-	-0-	1302	2	15	9	N	14					44
12	1390	N	1390	-0-	-0-	-0-	1373	2	17	9	N	15					59
01	1403	N	1403	-0-	-0-	-0-	1392	2	11	9	N	10					69
02	1232	N	1184	-0-	-48	-0-	1167	2	17	9	N	15					84

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

09	4146	X	4146	-0-	-0-	-0-	4121	2	25	9	Y	23	173	1			278
10	4227	X	4227	-0-	-0-	-0-	4227	2			Y	-0-					278
11	4080	X	3853	-0-	-227	-0-	3853	2			Y	-0-					278
12	4247	X	3308	-0-	-939	-0-	3308	2			Y	-0-					278
01	4247	X	3975	-0-	-272	-0-	3975	2			Y	-0-					278
02	3836	X	3471	-0-	-365	-0-	3471	2			Y	-0-					278

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

09	2280	N	2000	-0-	-280	-0-	2000	2			Y	-0-					157
10	2100	N	2100	-0-	-0-	-0-	2100	2			Y	-0-					157
11	2280	N	2262	-0-	-18	-0-	2249	2	13	9	Y	12					169
12	2269	N	2269	-0-	-0-	-0-	2163	2	106	9	Y	96	181	1	2	8	82
01	2102	N	2102	-0-	-0-	-0-	2047	2	55	9	Y	50					132
02	2317	N	2317	-0-	-0-	-0-	2299	2	18	9	Y	16					148

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

09	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					25
10	0		842	-0-	842	842	842	2			Y	-0-					25
11	0		748	-0-	748	1590	748	2			Y	-0-					25
12	0		686	-0-	686	2276	684	2	2	9	Y	2	2	8			25
01	0		736	-0-	736	3012	736	2			Y	-0-					25
02	2800	N	698	-0-	-2102	910	698	2			Y	-0-					25

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

09	1660	N	1660	-0-	-0-	-0-	108	1	1552	2	Y	-0-					239
10	1778	N	1778	-0-	-0-	-0-	112	1	1666	2	Y	-0-					239
11	1437	N	1437	-0-	-0-	-0-	94	1	1343	2	Y	-0-					239
12	1705	N	1251	-0-	-454	-0-	69	1	1182	2	Y	-0-					239
01	1824	N	1824	-0-	-0-	-0-	112	1	1712	2	Y	-0-					239
02	1550	N	1550	-0-	-0-	-0-	94	1	1456	2	Y	-0-					239

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					93
10	0		928	-0-	928	928	924	2	4	9	N	4					97
11	0		980	-0-	980	1908	979	2	1	9	N	1					98
12	0		1072	-0-	1072	2980	1069	2	3	9	N	3					101
01	3100	N	1029	-0-	-2071	909	1020	2	9	9	N	8					109
02	0	N	NO RPT	-0-	-0-	909					N	NO RPT					109

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

09	635	N	635	-0-	-0-	-0-	65	1	570	2	Y	-0-					45
10	698	N	698	-0-	-0-	-0-	74	1	624	2	Y	-0-					45
11	687	N	687	-0-	-0-	-0-	72	1	615	2	Y	-0-					45
12	651	N	473	-0-	-178	-0-	55	1	418	2	Y	-0-					45
01	713	N	624	-0-	-89	-0-	68	1	556	2	Y	-0-					45
02	644	N	503	-0-	-141	-0-	60	1	443	2	Y	-0-					45

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

09	1467	N	1467	-0-	-0-	-0-	108	1	1349	2	Y	9					195
							10	9									
10	0		1422	-0-	1422	1422	112	1	1301	2	Y	8					203
							9	9									
11	0		1472	-0-	1472	2894	108	1	1364	2	Y	-0-					203
12	0		1639	-0-	1639	4533	112	1	1527	2	Y	-0-					203
01	0		1463	-0-	1463	5996	112	1	1351	2	Y	-0-					203
02	2800	N	1309	-0-	-1491	4505	97	1	1210	2	Y	2					205
							2	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

09	0		1595	-0-	1595	1595	1581	2	14	9	Y	13					115
10	0		1616	-0-	1616	3211	1602	2	14	9	Y	13					128
11	0		1614	-0-	1614	4825	1599	2	15	9	Y	14					142
12	0		1518	-0-	1518	6343	1492	2	26	9	Y	24		3	8		163
01	0		1467	-0-	1467	7810	1434	2	33	9	Y	30	171	1			22
02	2800	N	1202	-0-	-1598	6212	1202	2			Y	-0-					22

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

09	0		1177	-0-	1177	1177	104	1	1073	2	Y	-0-					93
10	0		1263	-0-	1263	2440	112	1	1151	2	Y	-0-					93
11	0		1214	-0-	1214	3654	108	1	1106	2	Y	-0-					93
12	0		926	-0-	926	4580	87	1	839	2	Y	-0-					93
01	0		1109	-0-	1109	5689	108	1	1001	2	Y	-0-					93
02	2800	N	1034	-0-	-1766	3923	101	1	933	2	Y	-0-					93

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

09	1110	N	1056	-0-	-54	-0-	1047	2	9	9	Y	8					75
10	1147	N	1100	-0-	-47	-0-	1099	2	1	9	Y	1					76
11	1110	N	952	-0-	-158	-0-	952	2			Y	-0-					76
12	1085	N	850	-0-	-235	-0-	848	2	2	9	Y	2		2	8		76
01	1085	N	829	-0-	-256	-0-	825	2	4	9	Y	4					80
02	1020	N	1020	-0-	-0-	-0-	1014	2	6	9	Y	5					85

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

09	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					18
10	0		440	-0-	440	440	440	2			Y	-0-					18
11	0		253	-0-	253	693	253	2			Y	-0-					18
12	0		272	-0-	272	965	268	2	4	9	Y	4		4	8		18
01	0		245	-0-	245	1210	245	2			Y	-0-					18
02	1509	N	299	-0-	-1210	-0-	299	2			Y	-0-					18

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

09	0		1119	-0-	1119	1119	1107	2	12	9	Y	11					130
10	0		1141	-0-	1141	2260	1116	2	25	9	Y	23					153
11	0		1149	-0-	1149	3409	1098	2	51	9	Y	46					199
12	0		1091	-0-	1091	4500	1077	2	14	9	Y	13	170	1	3	8	39
01	0		1130	-0-	1130	5630	1120	2	10	9	Y	9					48
02	2800	N	944	-0-	-1856	3774	940	2	4	9	Y	4					52

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		255	-0-	255	255	255	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	255					Y	-0-					-0-
11	T. A.		141	-0-	141	396	53	1	88	2	Y	-0-					-0-
12	T. A.		74	-0-	74	470	74	1			Y	-0-					-0-
01	T. A.		141	-0-	141	611	65	1	76	2	Y	-0-					-0-
02	T. A.		31	-0-	31	642	31	2			Y	-0-					-0-

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

09	0		-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

09	1786	N	1786	-0-	-0-	-0-	108	1	1678	2	Y	-0-					144
10	0		1810	-0-	1810	1810	112	1	1698	2	Y	-0-					144
11	0		1785	-0-	1785	3595	108	1	1677	2	Y	-0-					144
12	0		1673	-0-	1673	5268	108	1	1565	2	Y	-0-					144
01	0		1804	-0-	1804	7072	112	1	1692	2	Y	-0-					144
02	2800	N	1588	-0-	-1212	5860	101	1	1487	2	Y	-0-					144

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

09	360	N	253	-0-	-107	-0-	253	2			Y	-0-					60
10	279	N	-0-	-0-	-279	-0-					Y	-0-					60
11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					60
12	248	N	-0-	-0-	-248	-0-					Y	-0-					60
01	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					60
02	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					60

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

09	0		1007	-0-	1007	1007	1007	2			Y	-0-					29
10	0		1056	-0-	1056	2063	1056	2			Y	-0-					29
11	0		1029	-0-	1029	3092	1029	2			Y	-0-					29
12	0		1068	-0-	1068	4160	1061	2	7	9	Y	6					35
01	0		1108	-0-	1108	5268	1065	2	43	9	Y	39	1	1			73
02	2800	N	976	-0-	-1824	3444	953	2	23	9	Y	21					94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					41
10	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					41
11	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	Y	2					43
12	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	Y	2	2	8			43
01	1116	N	680	-0-	-436	-0-	680	2			Y	-0-					43
02	1008	N	888	-0-	-120	-0-	887	2	1	9	Y	1					44

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	87	1	705	2	Y	-0-					118
10	708	N	708	-0-	-0-	-0-	112	1	596	2	Y	-0-					118
11	662	N	662	-0-	-0-	-0-	108	1	554	2	Y	-0-					118
12	806	N	609	-0-	-197	-0-	112	1	497	2	Y	-0-					118
01	713	N	597	-0-	-116	-0-	112	1	485	2	Y	-0-					118
02	616	N	523	-0-	-93	-0-	101	1	422	2	Y	-0-					118

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2358	N	2358	-0-	-0-	-0-	108	1	2250	2	Y	-0-					82
10	2470	N	2470	-0-	-0-	-0-	112	1	2358	2	Y	-0-					82
11	2288	N	2288	-0-	-0-	-0-	108	1	2180	2	Y	-0-					82
12	2449	N	2189	-0-	-260	-0-	94	1	2095	2	Y	-0-					82
01	2449	N	2006	-0-	-443	-0-	88	1	1917	2	Y	1					83
							1	9									
02	2128	N	1480	-0-	-648	-0-	87	1	1386	2	Y	6					89
							7	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1164	-0-	-186	-0-	105	1	1059	2	Y	-0-					105
10	0		2982	-0-	2982	2982	101	1	2880	2	Y	1					106
							1	9									
11	0		2406	-0-	2406	5388	101	1	2305	2	Y	-0-					106
12	0		2008	-0-	2008	7396	101	1	1907	2	Y	-0-					106
01	0		2093	-0-	2093	9489	112	1	1973	2	Y	7					113
							8	9									
02	2800	N	1974	-0-	-826	8663	101	1	1872	2	Y	1					114
							1	9									

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	370	-0-	-50	-0-	370	2			N	-0-					18
10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					18
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					18
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					18
01	899	N	657	-0-	-242	-0-	657	2			N	-0-					18
02	700	N	414	-0-	-286	-0-	414	2			N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	N	1194	-0-	-276	-0-	368	1	826	2	Y	-0-			161
10	0		1214	-0-	1214	1214	474	1	740	2	Y	-0-			161
11	0		1490	-0-	1490	2704	459	1	1031	2	Y	-0-			161
12	0		1365	-0-	1365	4069	474	1	876	2	Y	14			175
							15	9							
01	0		1133	-0-	1133	5202	474	1	657	2	Y	2			177
							2	9							
02	2800	N	1117	-0-	-1683	3519	428	1	689	2	Y	-0-			177

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	79	1	240	2	Y	-0-			142
10	454	N	454	-0-	-0-	-0-	108	1	346	2	Y	-0-			142
11	390	N	230	-0-	-160	-0-	92	1	138	2	Y	-0-			142
12	341	N	194	-0-	-147	-0-	108	1	86	2	Y	-0-			142
01	465	N	291	-0-	-174	-0-	112	1	179	2	Y	-0-			142
02	924	N	924	-0-	-0-	-0-	101	1	823	2	Y	-0-			142

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1533	N	1533	-0-	-0-	-0-	108	1	1425	2	Y	-0-			81
10	1710	N	1710	-0-	-0-	-0-	112	1	1598	2	Y	-0-			81
11	1674	N	1674	-0-	-0-	-0-	108	1	1566	2	Y	-0-			81
12	1581	N	1279	-0-	-302	-0-	95	1	1184	2	Y	-0-			81
01	1656	N	1656	-0-	-0-	-0-	112	1	1537	2	Y	6			87
							7	9							
02	1428	N	1310	-0-	-118	-0-	101	1	1206	2	Y	3			90
							3	9							

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1544	N	1544	-0-	-0-	-0-	108	1	1436	2	Y	-0-			79
10	0		2238	-0-	2238	2238	112	1	2126	2	Y	-0-			79
11	0		1900	-0-	1900	4138	108	1	1792	2	Y	-0-			79
12	0		1894	-0-	1894	6032	103	1	1791	2	Y	-0-			79
01	0		1923	-0-	1923	7955	105	1	1818	2	Y	-0-			79
02	2800	N	1738	-0-	-1062	6893	87	1	1651	2	Y	-0-			79

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	327	2			N	-0-			7
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-			7
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-			7
12	341	N	316	-0-	-25	-0-	316	2			N	-0-			7
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-			7
02	308	N	292	-0-	-16	-0-	292	2			N	-0-			7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

09	2666	N	2666	-0-	-0-	-0-	87	1	2579	2	Y	-0-					263
10	0		2906	-0-	2906	2906	96	1	2810	2	Y	-0-					263
11	0		2680	-0-	2680	5586	104	1	2576	2	Y	-0-					263
12	0		2553	-0-	2553	8139	78	1	2475	2	Y	-0-					263
01	0		2890	-0-	2890	11029	108	1	2782	2	Y	-0-					263
02	13522	X	2493	-0-	-11029	-0-	99	1	2388	2	Y	5					268
							6	9									

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

09	1168	N	1168	-0-	-0-	-0-	108	1	1060	2	Y	-0-					90
10	1278	N	1278	-0-	-0-	-0-	112	1	1092	2	Y	67					157
							74	9									
11	1223	N	1223	-0-	-0-	-0-	108	1	1073	2	Y	38					195
							42	9									
12	1209	N	1036	-0-	-173	-0-	112	1	906	2	Y	16					211
							18	9									
01	1209	N	1192	-0-	-17	-0-	112	1	1066	2	Y	13					224
							14	9									
02	1092	N	1033	-0-	-59	-0-	101	1	908	2	Y	22					246
							24	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

09	1574	N	1574	-0-	-0-	-0-	1493	2	81	9	Y	74	32	1			154
10	0		1560	-0-	1560	1560	1488	2	72	9	Y	65	30	1			189
11	0		1424	-0-	1424	2984	1358	2	66	9	Y	60	28	1			221
12	0		1581	-0-	1581	4565	1506	2	75	9	Y	68	197	1			92
01	0		1406	-0-	1406	5971	1336	2	70	9	Y	64	26	1			130
02	2800	N	1315	-0-	-1485	4486	1275	2	40	9	Y	36					166

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

09	2779	N	2779	-0-	-0-	-0-	108	1	2671	2	Y	-0-					188
10	2962	N	2962	-0-	-0-	-0-	112	1	2850	2	Y	-0-					188
11	2753	N	2753	-0-	-0-	-0-	108	1	2645	2	Y	-0-					188
12	2883	N	2221	-0-	-662	-0-	86	1	2135	2	Y	-0-					188
01	2883	N	2828	-0-	-55	-0-	112	1	2699	2	Y	15					203
							17	9									
02	2576	N	2386	-0-	-190	-0-	101	1	2270	2	Y	14					217
							15	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

09	1260	N	1248	-0-	-12	-0-	1248	2			Y	-0-					80
10	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					80
11	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					80
12	1358	N	1358	-0-	-0-	-0-	1357	2	1	9	Y	1	1	8			80
01	1302	N	1289	-0-	-13	-0-	1289	2			Y	-0-					80
02	1176	N	1136	-0-	-40	-0-	1133	2	3	9	Y	3					83

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0-	-0-	1511	2	31	9	N	28					98
10	1611	N	1611	-0-	-0-	-0-	1592	2	19	9	N	17					115
11	1512	N	1512	-0-	-0-	-0-	1479	2	33	9	N	30	78	1			67
12	1552	N	1552	-0-	-0-	-0-	1531	2	21	9	N	19					86
01	1514	N	1514	-0-	-0-	-0-	1482	2	32	9	N	29					115
02	1328	N	1328	-0-	-0-	-0-	1291	2	37	9	N	34					149

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

09	2173	N	2173	-0-	-0-	-0-	108	1	2019	2	Y	42					313
							46	9									
10	0		2199	-0-	2199	2199	112	1	2058	2	Y	26					339
							29	9									
11	0		2120	-0-	2120	4319	108	1	1984	2	Y	25					364
							28	9									
12	0		2302	-0-	2302	6621	112	1	2169	2	Y	19					383
							21	9									
01	0		2116	-0-	2116	8737	112	1	1990	2	Y	13	181	1			215
							14	9									
02	2800	N	2002	-0-	-798	7939	101	1	1898	2	Y	3					218
							3	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

09	1643	N	1643	-0-	-0-	-0-	1606	2	37	9	Y	34	176	1			27
10	1782	N	1782	-0-	-0-	-0-	1753	2	29	9	Y	26					53
11	1619	N	1619	-0-	-0-	-0-	1599	2	20	9	Y	18					71
12	1674	N	1435	-0-	-239	-0-	1424	2	11	9	Y	10	1	8			80
01	1674	N	1552	-0-	-122	-0-	1539	2	13	9	Y	12					92
02	1512	N	1383	-0-	-129	-0-	1371	2	12	9	Y	11					103

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

09	0		1938	-0-	1938	1938	1912	2	26	9	Y	24					115
10	0		1992	-0-	1992	3930	1964	2	28	9	Y	25					140
11	0		1963	-0-	1963	5893	1937	2	26	9	Y	24					164
12	0		1777	-0-	1777	7670	1736	2	41	9	Y	37	177	1	1	8	23
01	0		1907	-0-	1907	9577	3	1	1891	2	Y	12					35
							13	9									
02	2800	N	1609	-0-	-1191	8386	1598	2	11	9	Y	10					45

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

09	1230	N	1112	-0-	-118	-0-	105	1	1007	2	Y	-0-					70
10	0		1337	-0-	1337	1337	112	1	1225	2	Y	-0-					70
11	0		1292	-0-	1292	2629	108	1	1184	2	Y	-0-					70
12	0		1298	-0-	1298	3927	112	1	1186	2	Y	-0-					70
01	0		1139	-0-	1139	5066	112	1	1027	2	Y	-0-					70
02	2800	N	861	-0-	-1939	3127	101	1	760	2	Y	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	586	-0-	-14	-0-	586	2			N	-0-					17
10	616	N	616	-0-	-0-	-0-	616	2			N	-0-					17
11	600	N	587	-0-	-13	-0-	587	2			N	-0-					17
12	620	N	601	-0-	-19	-0-	601	2			N	-0-					17
01	620	N	591	-0-	-29	-0-	591	2			N	-0-					17
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

09	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					26
10	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					26
11	1480	N	1480	-0-	-0-	-0-	1434	2	46	9	Y	42					68
12	1457	N	1202	-0-	-255	-0-	1183	2	19	9	Y	17	1	8			84
01	1457	N	1238	-0-	-219	-0-	1238	2			Y	-0-					84
02	1316	N	1149	-0-	-167	-0-	1149	2			Y	-0-					84

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

09	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					12
10	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					12
11	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					12
12	1412	N	1412	-0-	-0-	-0-	1409	2	3	9	Y	3	3	8			12
01	1333	N	1159	-0-	-174	-0-	1159	2			Y	-0-					12
02	1204	N	1122	-0-	-82	-0-	1122	2			Y	-0-					12

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

09	1434	N	1434	-0-	-0-	-0-	1410	2	24	9	Y	22	4	1			159
10	0		1435	-0-	1435	1435	1404	2	31	9	Y	28	2	1			185
11	0		1343	-0-	1343	2778	1314	2	29	9	Y	26	156	1			55
12	0		1323	-0-	1323	4101	1299	2	24	9	Y	22	2	1			75
01	0		1291	-0-	1291	5392	1266	2	25	9	Y	23	2	1			96
02	2800	N	1293	-0-	-1507	3885	1268	2	25	9	Y	23					119

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

09	14B2 EXT		18	-0-	18	18	18	1			Y	-0-					58
10	14B2 EXT		415	-0-	415	433	58	1	357	2	Y	-0-					58
11	14B2 EXT		-0-	-0-	-0-	433					Y	-0-					58
12	0		-0-	-0-	-0-	433					Y	-0-					58
01	0		-0-	-0-	-0-	433					Y	-0-					58
02	433	N	-0-	-0-	-433	-0-					Y	-0-					58

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

09	1020	N	803	-0-	-217	-0-	782	2	21	9	Y	19					125
10	1054	N	782	-0-	-272	-0-	769	2	13	9	Y	12					137
11	1020	N	673	-0-	-347	-0-	658	2	15	9	Y	14					151
12	806	N	619	-0-	-187	-0-	593	2	26	9	Y	24					175
01	775	N	688	-0-	-87	-0-	682	2	6	9	Y	5	180	1			-0-
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
10	0		500	-0-	500	500	500	2			Y	-0-					-0-
11	0		491	-0-	491	991	491	2			Y	-0-					-0-
12	0		488	-0-	488	1479	488	2			Y	-0-					-0-
01	0		491	-0-	491	1970	491	2			Y	-0-					-0-
02	2416	N	446	-0-	-1970	-0-	446	2			Y	-0-					-0-

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

09	2210	N	2210	-0-	-0-	-0-	240	1	1936	2	N	31					114
							34	9									
10	2139	N	244	-0-	-1895	-0-	220	1	24	9	N	22					136
11	2070	N	267	-0-	-1803	-0-	234	1	33	9	N	30					166
12	2139	N	1120	-0-	-1019	-0-	222	1	872	2	N	24					190
							26	9									
01	2013	N	2013	-0-	-0-	-0-	236	1	1714	2	N	57	97	1			150
							63	9									
02	1822	N	1822	-0-	-0-	-0-	224	1	1568	2	N	27					177
							30	9									

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

09	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	Y	1					36
10	1108	N	1108	-0-	-0-	-0-	1088	2	20	9	Y	18					54
11	1020	N	968	-0-	-52	-0-	965	2	3	9	Y	3	1	1			56
12	1147	N	1021	-0-	-126	-0-	985	2	36	9	Y	33					89
01	1116	N	1062	-0-	-54	-0-	1043	2	19	9	Y	17	1	1			105
02	1074	N	1074	-0-	-0-	-0-	1071	2	3	9	Y	3					108

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

09	2439	N	2439	-0-	-0-	-0-	2384	2	55	9	N	50					198
10	2468	N	2468	-0-	-0-	-0-	2427	2	41	9	N	37	185	1			50
11	2400	N	2342	-0-	-58	-0-	2295	2	47	9	N	43					93
12	2753	N	2753	-0-	-0-	-0-	2695	2	58	9	N	53					146
01	2946	N	2946	-0-	-0-	-0-	2891	2	55	9	N	50					196
02	2297	N	2297	-0-	-0-	-0-	2247	2	50	9	N	45	196	1			45

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

09	3120	X	3120	-0-	-0-	-0-	3072	2	48	9	N	44					178
10	2666	X	2666	-0-	-0-	-0-	2627	2	39	9	N	35					213
11	2604	X	2604	-0-	-0-	-0-	2545	2	59	9	N	54					267
12	2946	X	2946	-0-	-0-	-0-	2888	2	58	9	N	53	46	1			274
01	1812	X	1812	-0-	-0-	-0-	1794	2	18	9	N	16					290
02	3018	X	3018	-0-	-0-	-0-	2964	2	54	9	N	49	185	1			154

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

09	3838	X	3838	-0-	-0-	-0-	224	1	3589	2	N	23					99
							25	9									
10	0		3627	-0-	3627	3627	244	1	3336	2	N	43	90	1			52
							47	9									
11	0		3234	-0-	3234	6861	240	1	2936	2	N	53					105
							58	9									
12	0		3121	-0-	3121	9982	243	1	2825	2	N	48	124	1			29
							53	9									
01	0		3265	-0-	3265	13247	243	1	2958	2	N	58					87
							64	9									
02	14868	X	1621	-0-	-13247	-0-	196	1	1393	2	N	29	98	1			18
							32	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

09	2130	N	2094	-0-	-36	-0-	2050	2	44	9	N	40					190
10	0		2299	-0-	2299	2299	2241	2	58	9	N	53					243
11	0		1362	-0-	1362	3661	1330	2	32	9	N	29					272
12	0		1104	-0-	1104	4765	1092	2	12	9	N	11					283
01	0		1167	-0-	1167	5932	1145	2	22	9	N	20	126	1			177
02	2800	N	911	-0-	-1889	4043	909	2	2	9	N	2					179

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1875	N	1875	-0-	-0-	-0-	390	1	1463	2	N	20	175	1			120
							22	9									
10	0		1958	-0-	1958	1958	403	1	1505	2	N	45					165
							50	9									
11	0		1677	-0-	1677	3635	390	1	1257	2	N	27					192
							30	9									
12	0		1254	-0-	1254	4889	345	1	864	2	N	41					233
							45	9									
01	0		1622	-0-	1622	6511	364	1	1222	2	N	33	175	1			91
							36	9									
02	2800	N	415	-0-	-2385	4126	56	1	328	2	N	28					119
							31	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

09	3373	X	3373	-0-	-0-	-0-	3343	2	30	9	N	27					226
10	3428	X	3428	-0-	-0-	-0-	3421	2	7	9	N	6					232
11	3185	X	3185	-0-	-0-	-0-	3134	2	51	9	N	46	75	1			203
12	3069	X	2855	-0-	-214	-0-	2827	2	28	9	N	25					228
01	3069	X	2631	-0-	-438	-0-	2580	2	51	9	N	46					274
02	2772	X	2238	-0-	-534	-0-	2219	2	19	9	N	17					291

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

09	4170	X	2971	-0-	-1199	-0-	750	1	2193	2	N	25					198
							28	9									
10	4309	X	2212	-0-	-2097	-0-	775	1	1423	2	N	13					211
							14	9									
11	3930	X	1234	-0-	-2696	-0-	525	1	696	2	N	12	110	1			113
							13	9									
12	3689	X	2335	-0-	-1354	-0-	650	1	1655	2	N	27					140
							30	9									
01	3658	X	1887	-0-	-1771	-0-	775	1	1068	2	N	40					180
							44	9									
02	2772	X	542	-0-	-2230	-0-	525	1	17	9	N	15					195

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

09	1860	N	1745	-0-	-115	-0-	1701	2	44	9	N	40					182
10	2108	N	1819	-0-	-289	-0-	1758	2	61	9	N	55	99	1			138
11	1830	N	1764	-0-	-66	-0-	1716	2	48	9	N	44					182
12	1798	N	1696	-0-	-102	-0-	1634	2	62	9	N	56	154	1			84
01	1829	N	1743	-0-	-86	-0-	1687	2	56	9	N	51					135
02	1652	N	1123	-0-	-529	-0-	1098	2	25	9	N	23					158

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

09	8610	X	5207	-0-	-3403	-0-	550	1	4614	2	N	39					243
							43	9									
10	0		6197	-0-	6197	6197	525	1	5583	2	N	81					324
							89	9									
11	0		6279	-0-	6279	12476	750	1	5476	2	N	48	197	1			175
							53	9									
12	0		6088	-0-	6088	18564	763	1	5275	2	N	45					220
							50	9									
01	0		8403	-0-	8403	26967	775	1	7548	2	N	73	180	1			113
							80	9									
02	35011	X	8044	-0-	-26967	-0-	688	1	7271	2	N	77					190
							85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3322	-0-	-338	-0-	3277	2	45	9	Y	41	120	1			17
10	0		3431	-0-	3431	3431	3335	2	96	9	Y	87	5	1			99
11	0		3126	-0-	3126	6557	3034	2	92	9	Y	84	116	1			67
12	0		3861	-0-	3861	10418	3753	2	108	9	Y	98	73	1			92
01	0		3333	-0-	3333	13751	3256	2	77	9	Y	70	7	1			155
02	16957	X	3206	-0-	-13751	-0-	3125	2	81	9	Y	74	175	1			54

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	70					332
10	0		1858	-0-	1858	1858	1835	2	23	9	N	21					353
11	0		-0-	-0-	-0-	1858					N	11					364
12	0		1902	-0-	1902	3760	1896	2	6	9	N	5					369
01	0		-0-	-0-	-0-	3760					N	4	138	1			235
02	2800	N	1682	-0-	-1118	2642	1679	2	3	9	N	3					238

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2265	-0-	-1245	-0-	36	1	2217	2	N	11					166
							12	9									
10	3627	X	2454	-0-	-1173	-0-	2389	2	65	9	N	59					225
11	3990	X	727	-0-	-3263	-0-	63	1	599	2	N	59	180	1			104
							65	9									
12	4123	X	2206	-0-	-1917	-0-	202	1	1954	2	N	45					149
							50	9									
01	4123	X	2120	-0-	-2003	-0-	234	1	1833	2	N	48	81	1			116
							53	9									
02	2212	X	1452	-0-	-760	-0-	200	1	1215	2	N	34					150
							37	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3542	-0-	542	718	240	1	3298	2	N	4					120
							4	9									
10	4008	X	3290	-0-	-718	-0-	248	1	2963	2	N	72					192
							79	9									
11	4594	X	4594	-0-	-0-	-0-	219	1	4341	2	N	31	97	1			126
							34	9									
12	3139	X	3139	-0-	-0-	-0-	235	1	2777	2	N	115					241
							127	9									
01	3449	X	3449	-0-	-0-	-0-	248	1	3181	2	N	18	90	1			169
							20	9									
02	2860	X	2860	-0-	-0-	-0-	224	1	2636	2	N	-0-					169

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					47
10	0		2984	-0-	2984	2984	2981	2	3	9	N	3					50
11	0		-0-	-0-	-0-	2984					N	-0-					50
12	0		3080	-0-	3080	6064	3080	2			N	-0-					50
01	0		-0-	-0-	-0-	6064					N	2					52
02	8791	X	2727	-0-	-6064	-0-	2727	2			N	-0-					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	833	-0-	-187	-0-	30	1	792	2	N	10					102
							11	9									
10	0		856	-0-	856	856	31	1	814	2	N	10					112
							11	9									
11	0		1046	-0-	1046	1902	30	1	986	2	N	27					139
							30	9									
12	0		1267	-0-	1267	3169	31	1	1190	2	N	42	1	1			180
							46	9									
01	0		1382	-0-	1382	4551	31	1	1305	2	N	42	2	1			220
							46	9									
02	2800	N	1147	-0-	-1653	2898	28	1	1072	2	N	43	178	1			85
							47	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5823	X	5823	-0-	-0-	-0-	5690	2	133	9	Y	121	185	1			130
10	5994	X	5994	-0-	-0-	-0-	5854	2	140	9	Y	127	185	1			72
11	5888	X	5888	-0-	-0-	-0-	5725	2	163	9	Y	148	11	1			209
12	5890	X	5505	-0-	-385	-0-	5369	2	136	9	Y	124	194	1			139
01	5890	X	4983	-0-	-907	-0-	4863	2	120	9	Y	109	184	1			64
02	5320	X	3656	-0-	-1664	-0-	3612	2	44	9	Y	40					104

CHAMBERS, FRANK M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9359	X	9359	-0-	-0-	-0-	1290	1	7952	2	N	106	187	1			154
							117	9									
10	8848	X	8848	-0-	-0-	-0-	1333	1	7421	2	N	85					239
							94	9									
11	8021	X	8021	-0-	-0-	-0-	1290	1	6630	2	N	92					331
							101	9									
12	9496	X	9496	-0-	-0-	-0-	1333	1	8034	2	N	117	188	1			260
							129	9									
01	9283	X	9283	-0-	-0-	-0-	1333	1	7849	2	N	92					352
							101	9									
02	8238	X	8238	-0-	-0-	-0-	1204	1	6918	2	N	105	194	1			263
							116	9									

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4327	-0-	-263	-0-	4261	2	66	9	N	60					162
10	4743	X	4499	-0-	-244	-0-	4415	2	84	9	N	76					238
11	4590	X	4075	-0-	-515	-0-	4047	2	28	9	N	25					263
12	4526	X	4288	-0-	-238	-0-	4211	2	77	9	N	70	176	1			157
01	4495	X	3564	-0-	-931	-0-	3480	2	84	9	N	76					233
02	4060	X	3332	-0-	-728	-0-	3299	2	33	9	N	30					263

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	30	1	679	2	N	18					21
							20	9									
10	1891	N	1891	-0-	-0-	-0-	31	1	1802	2	N	53	4	1			70
							58	9									
11	1619	N	1619	-0-	-0-	-0-	30	1	1553	2	N	33	7	1			96
							36	9									
12	1625	N	1625	-0-	-0-	-0-	31	1	1542	2	N	47	7	1			136
							52	9									
01	1628	N	1628	-0-	-0-	-0-	31	1	1562	2	N	32	6	1			162
							35	9									
02	1008	N	929	-0-	-79	-0-	28	1	846	2	N	50					212
							55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	41					N	-0-					-0-
10	0		-0-	-0-	-0-	41					N	-0-					-0-
11	0		-0-	-0-	-0-	41					N	-0-					-0-
12	0		-0-	-0-	-0-	41					N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-

CHAMBERS, FRANK M. WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

09	8880	X	7925	-0-	-955	-0-	1020	1	6533	2	N	338	364	1			268
							372	9									
10	9706	X	9706	-0-	-0-	-0-	1054	1	8282	2	N	336	181	1			423
							370	9									
11	10204	X	10204	-0-	-0-	-0-	1020	1	8571	2	N	557	719	1			261
							613	9									
12	9176	X	8780	-0-	-396	-0-	1054	1	7407	2	N	290	372	1			179
							319	9									
01	9176	X	4853	-0-	-4323	-0-	1054	1	3606	2	N	175	168	1			186
							193	9									
02	8525	X	8525	-0-	-0-	-0-	952	1	7234	2	N	308	190	1			304
							339	9									

MAHLER WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

09	7322	X	7322	-0-	-0-	-0-	750	1	6371	2	N	183	319	1			110
							201	9									
10	7315	X	7315	-0-	-0-	-0-	775	1	6283	2	N	234	251	1			93
							257	9									
11	6855	X	6855	-0-	-0-	-0-	750	1	5855	2	N	227	184	1			136
							250	9									
12	6823	X	6823	-0-	-0-	-0-	775	1	5814	2	N	213	188	1			161
							234	9									
01	6350	X	6350	-0-	-0-	-0-	761	1	5352	2	N	215	189	1			187
							237	9									
02	6013	X	6013	-0-	-0-	-0-	224	1	5567	2	N	202	185	1			204
							222	9									

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

09	10007	X	10007	-0-	-0-	-0-	9828	2	179	9	Y	163	354	1			-0-
10	9710	X	9710	-0-	-0-	-0-	9467	2	243	9	Y	221	173	1			48
11	9250	X	9250	-0-	-0-	-0-	9145	2	105	9	Y	95					143
12	10137	X	9019	-0-	-1118	-0-	8793	2	226	9	Y	205	163	1	3	8	182
01	10137	X	9405	-0-	-732	-0-	9190	2	215	9	Y	195	347	1			30
02	9156	X	8292	-0-	-864	-0-	8066	2	226	9	Y	205					235

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13727	X	13727	-0-	-0-	-0-	1020	1	12286	2	N	383	369	1			237
							421	9									
10	0		14012	-0-	14012	14012	1054	1	12484	2	N	431	372	1			296
							474	9									
11	0		12776	-0-	12776	26788	1020	1	11378	2	N	344	493	1			147
							378	9									
12	0		13077	-0-	13077	39865	1127	1	11504	2	N	405	372	1			180
							446	9									
01	50896	X	11031	-0-	-39865	-0-	1141	1	9530	2	N	327	374	1			133
							360	9									
02	8176	X	NO RPT	-0-	-8176	-0-					N	NO RPT					133

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	453	-0-	-477	-0-	240	1	137	2	N	69					214
							76	9									
10	434	N	393	-0-	-41	-0-	228	1	156	2	N	8	134	1			88
							9	9									
11	448	N	448	-0-	-0-	-0-	240	1	191	2	N	15					103
							17	9									
12	477	N	477	-0-	-0-	-0-	223	1	234	2	N	18					121
							20	9									
01	403	N	372	-0-	-31	-0-	248	1	105	2	N	17					138
							19	9									
02	420	N	264	-0-	-156	-0-	192	1	52	2	N	18					156
							20	9									

MAHLER WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1053	-0-	-57	-0-	240	1	788	2	N	23					295
							25	9									
10	1333	N	430	-0-	-903	-0-	248	1	176	2	N	5	181	1			119
							6	9									
11	1140	N	251	-0-	-889	-0-	240	1	11	9	N	10					129
12	1085	N	247	-0-	-838	-0-	212	1	35	9	N	32					161
01	434	N	320	-0-	-114	-0-	243	1	52	2	N	23					184
							25	9									
02	857	N	857	-0-	-0-	-0-	221	1	574	2	N	56					240
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	6387	-0-	-1803	-0-	480	1	5810	2	N	88	174	1			169
							97	9									
10	7674	X	7674	-0-	-0-	-0-	496	1	7023	2	N	141					310
							155	9									
11	7284	X	7284	-0-	-0-	-0-	480	1	6663	2	N	128	192	1			246
							141	9									
12	7099	X	6872	-0-	-227	-0-	480	1	6258	2	N	122					368
							134	9									
01	7688	X	5425	-0-	-2263	-0-	496	1	4813	2	N	105	186	1			287
							116	9									
02	6944	X	6773	-0-	-171	-0-	208	1	6443	2	N	111					398
							122	9									

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	7421	-0-	-289	-0-	480	1	6839	2	N	93	181	1			72
							102	9									
10	7199	X	7199	-0-	-0-	-0-	496	1	6556	2	N	134					206
							147	9									
11	5460	X	3915	-0-	-1545	-0-	464	1	3294	2	N	143	200	1			149
							157	9									
12	7657	X	2560	-0-	-5097	-0-	480	1	1942	2	N	125	176	1			98
							138	9									
01	7657	X	5860	-0-	-1797	-0-	448	1	5244	2	N	153	194	1			57
							168	9									
02	6916	X	2555	-0-	-4361	-0-	400	1	2049	2	N	96					153
							106	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	393	2	48	9	N	44					185
10	437	N	437	-0-	-0-	-0-	408	2	29	9	N	26					211
11	495	N	495	-0-	-0-	-0-	443	2	52	9	N	47	184	1			74
12	450	N	450	-0-	-0-	-0-	409	2	41	9	N	37					111
01	454	N	454	-0-	-0-	-0-	423	2	31	9	N	28					139
02	395	N	395	-0-	-0-	-0-	365	2	30	9	N	27					166

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0		-0-	-0-	-0-	-0-	N	-0-	61
10	0		-0-	-0-	-0-	-0-	N	-0-	61
11	0		-0-	-0-	-0-	-0-	N	-0-	61
12	0		-0-	-0-	-0-	-0-	N	-0-	61
01	0		-0-	-0-	-0-	-0-	N	-0-	61
02	0	N	-0-	-0-	-0-	-0-	N	-0-	61

MAHLER WELL #: 1 RRCID -> 286546 COMPL. DATE 02/11/1980 TOTAL DEPTH 10250 PERF. 9851 - 9909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	2	N	-0-	53
10	155	N	151	-0-	-4	-0-	151	2	N	-0-	53
11	150	N	148	-0-	-2	-0-	148	2	N	-0-	53
12	155	N	152	-0-	-3	-0-	152	2	N	-0-	53
01	155	N	149	-0-	-6	-0-	149	2	N	-0-	53
02	140	N	139	-0-	-1	-0-	139	2	N	-0-	53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHAMBERS, FRANK M. WELL #: 4 RRCID -> 286565 COMPL. DATE 08/25/1978 TOTAL DEPTH 10307 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	899	-0-	-31	-0-	899	2			N	-0-					29
10	0		934	-0-	934	934	926	2	8	9	N	7					36
11	0		921	-0-	921	1855	909	2	12	9	N	11					47
12	0		869	-0-	869	2724	859	2	10	9	N	9					56
01	0		863	-0-	863	3587	853	2	10	9	N	9					65
02	2800	N	746	-0-	-2054	1533	735	2	11	9	N	10					75

CHAMBERS, FRANK M. WELL #: 5 RRCID -> 286566 COMPL. DATE 04/07/1980 TOTAL DEPTH 10402 PERF. 9721 - 10222

09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					33
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					33
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					33
12	620	N	527	-0-	-93	-0-	527	2			N	-0-					33
01	651	N	489	-0-	-162	-0-	489	2			N	-0-					33
02	532	N	288	-0-	-244	-0-	288	2			N	-0-					33

BRACKEN OPERATING, L.L.C. 085851
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

09	600	N	542	-0-	-58	-0-	542	3			N	-0-					178
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					178
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					178
12	0		390	-0-	390	390	390	3			N	-0-					178
01	973	N	583	-0-	-390	-0-	583	3			N	-0-					178
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					178

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

09	1650	N	1370	-0-	-280	-0-	1370	3			N	-0-					63
10	1030	N	1030	-0-	-0-	-0-	779	3	251	9	N	228	188	1			103
11	1350	N	1021	-0-	-329	-0-	1021	3			N	-0-					103
12	0		2101	-0-	2101	2101	2101	3			N	-0-					103
01	3100	N	1315	-0-	-1785	316	1315	3			N	-0-					103
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					103

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

09	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					167
10	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					167
11	3180	X	2724	-0-	-456	-0-	2724	3			N	-0-					167
12	3286	X	1881	-0-	-1405	-0-	1881	3			N	-0-					167
01	3286	X	3060	-0-	-226	-0-	3060	3			N	-0-					167
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					167

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					7
10	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					7
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					7
12	0		85	-0-	85	85	85	3			N	-0-					7
01	0		1392	-0-	1392	1477	1392	3			N	-0-					7
02	560	N	NO RPT	-0-	-560	917					N	NO RPT					7

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6264	-0-	-486	-0-	6180	3	84	9	N	76					170
10	6975	X	6097	-0-	-878	-0-	6040	3	57	9	N	52					222
11	6750	X	5862	-0-	-888	-0-	5799	3	63	9	N	57	189	1			90
12	0		4505	-0-	4505	4505	4447	3	58	9	N	53					143
01	11252	X	6747	-0-	-4505	-0-	6651	3	96	9	N	87					230
02	5852	X	NO RPT	-0-	-5852	-0-					N	NO RPT					230

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5481	X	5481	-0-	-0-	-0-	5417	3	64	9	N	58					127
10	6501	X	6501	-0-	-0-	-0-	6429	3	72	9	N	65					192
11	6157	X	6157	-0-	-0-	-0-	6080	3	77	9	N	70	188	1			74
12	0		5218	-0-	5218	5218	5193	3	25	9	N	23					97
01	0		5872	-0-	5872	11090	5762	3	110	9	N	100					197
02	4872	X	NO RPT	-0-	-4872	6218					N	NO RPT					197

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4051	-0-	-59	-0-	3996	3	55	9	N	50					250
10	4247	X	3800	-0-	-447	-0-	3756	3	44	9	N	40					290
11	4350	X	3694	-0-	-656	-0-	3633	3	61	9	N	55	182	1			163
12	0		3635	-0-	3635	3635	3580	3	55	9	N	50					213
01	0		3903	-0-	3903	7538	3885	3	18	9	N	16					229
02	3780	X	NO RPT	-0-	-3780	3758					N	NO RPT					229

DIVERSIFIED PRODUCTION LLC 220903
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2376	N	2376	-0-	-0-	-0-	2299	3	77	9	N	70					183
10	0		2429	-0-	2429	2429	2371	3	58	9	N	53	189	1			47
11	0		2554	-0-	2554	4983	65	1	2489	2	N	-0-					47
12	3100	N	2462	-0-	-638	4345	65	1	2328	2	N	63					110
							69	9									
*01	3100	N	2407	-0-	-693	3652	62	1	2262	2	N	75					185
							83	9									
02	0	N	NO RPT	-0-	-0-	3652					N	NO RPT					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	30	1	665	2	N	-0-			202
10	682	N	579	-0-	-103	-0-	27	1	552	2	N	-0-			202
11	1203	N	1203	-0-	-0-	-0-	30	1	1173	2	N	-0-			202
12	1295	N	1295	-0-	-0-	-0-	28	1	1267	2	N	-0-			202
01	1123	N	1123	-0-	-0-	-0-	26	1	1097	2	N	-0-			202
02	1010	N	1010	-0-	-0-	-0-	26	1	978	2	N	5			207
							6	9							

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	30	1	290	2	N	5			180
							6	9							
10	440	N	440	-0-	-0-	-0-	31	1	362	2	N	43			223
							47	9							
11	1481	N	1481	-0-	-0-	-0-	23	1	1445	2	N	12	190	1	45
							13	9							
12	1701	N	1701	-0-	-0-	-0-	25	1	1657	2	N	17			62
							19	9							
01	1506	N	1506	-0-	-0-	-0-	26	1	1469	2	N	10			72
							11	9							
02	1327	N	1327	-0-	-0-	-0-	26	1	1284	2	N	15			87
							17	9							

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1320	N	1294	-0-	-26	-0-	30	1	1249	2	N	14			128
							15	9							
10	0		1359	-0-	1359	1359	31	1	1305	2	N	21			149
							23	9							
11	0		1323	-0-	1323	2682	30	1	1275	2	N	16			165
							18	9							
12	0		1218	-0-	1218	3900	28	1	1168	2	N	20			185
							22	9							
01	0		1211	-0-	1211	5111	28	1	1183	2	N	-0-			185
02	2800	N	1245	-0-	-1555	3556	26	1	1177	2	N	38			223
							42	9							

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2040	N	1995	-0-	-45	-0-	30	1	1950	2	N	14			172
							15	9							
10	2108	N	2093	-0-	-15	-0-	31	1	2026	2	N	33			205
							36	9							
11	2040	N	1901	-0-	-139	-0-	30	1	1839	2	N	29			234
							32	9							
12	2077	N	1742	-0-	-335	-0-	29	1	1701	2	N	11			245
							12	9							
01	2108	N	1675	-0-	-433	-0-	29	1	1614	2	N	29	198	1	76
							32	9							
02	1764	N	1693	-0-	-71	-0-	27	1	1642	2	N	22			98
							24	9							

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	60	N	33	-0-	-27	-0-	7	1	26	2	N	-0-			272
10	0		45	-0-	45	45	9	1	36	2	N	-0-	120	1	152
11	0		20	-0-	20	65	1	1	19	2	N	-0-			152
12	0		35	-0-	35	100	9	1	26	2	N	-0-			152
01	0		40	-0-	40	140	10	1	30	2	N	-0-			152
02	175	N	35	-0-	-140	-0-	9	1	26	2	N	-0-			152

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2169	-0-	-21	-0-	30	1	2116	2	N	21					117
							23	9									
10	2139	N	1904	-0-	-235	-0-	30	1	1856	2	N	16					133
							18	9									
11	2070	N	1974	-0-	-96	-0-	30	1	1924	2	N	18					151
							20	9									
12	2232	N	1752	-0-	-480	-0-	28	1	1712	2	N	11					162
							12	9									
01	1891	N	1633	-0-	-258	-0-	20	1	1605	2	N	7					169
							8	9									
02	2087	N	2087	-0-	-0-	-0-	25	1	2047	2	N	14					183
							15	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1718	N	1718	-0-	-0-	-0-	30	1	1670	2	N	16					225
							18	9									
10	1508	N	1508	-0-	-0-	-0-	31	1	1462	2	N	14					239
							15	9									
11	1959	N	1959	-0-	-0-	-0-	30	1	1898	2	N	28					267
							31	9									
12	2100	N	2100	-0-	-0-	-0-	31	1	2029	2	N	36	183	1			120
							40	9									
01	2004	N	2004	-0-	-0-	-0-	31	1	1945	2	N	25					145
							28	9									
02	1956	N	1956	-0-	-0-	-0-	28	1	1866	2	N	56					201
							62	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	30	1	308	2	N	-0-					127
10	347	N	347	-0-	-0-	-0-	31	1	316	2	N	-0-					127
11	331	N	331	-0-	-0-	-0-	30	1	301	2	N	-0-					127
12	341	N	317	-0-	-24	-0-	28	1	283	2	N	5					132
							6	9									
01	341	N	331	-0-	-10	-0-	29	1	298	2	N	4					136
							4	9									
02	308	N	304	-0-	-4	-0-	25	1	278	2	N	1					137
							1	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2553	N	2553	-0-	-0-	-0-	30	1	2457	2	N	60					179
							66	9									
10	2635	N	2635	-0-	-0-	-0-	31	1	2535	2	N	63	187	1			55
							69	9									
11	2550	N	2494	-0-	-56	-0-	30	1	2387	2	N	70					125
							77	9									
12	2635	N	2360	-0-	-275	-0-	28	1	2269	2	N	57					182
							63	9									
01	2635	N	2278	-0-	-357	-0-	29	1	2201	2	N	44					226
							48	9									
02	2324	N	2221	-0-	-103	-0-	24	1	2139	2	N	53	193	1			86
							58	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	616	-0-	-14	-0-	30	1	573	2	N	12					182
							13	9									
10	655	N	655	-0-	-0-	-0-	31	1	606	2	N	16					198
							18	9									
11	630	N	616	-0-	-14	-0-	30	1	576	2	N	9					207
							10	9									
12	651	N	583	-0-	-68	-0-	28	1	549	2	N	5					212
							6	9									
01	651	N	584	-0-	-67	-0-	29	1	555	2	N	-0-					212
02	620	N	620	-0-	-0-	-0-	27	1	576	2	N	15					227
							17	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2742	N	2742	-0-	-0-	-0-	30	1	2698	2	N	13					122
							14	9									
10	2850	N	2850	-0-	-0-	-0-	31	1	2796	2	N	21					143
							23	9									
11	2730	N	2693	-0-	-37	-0-	30	1	2644	2	N	17					160
							19	9									
12	2821	N	2725	-0-	-96	-0-	29	1	2668	2	N	25					185
							28	9									
01	2852	N	2790	-0-	-62	-0-	31	1	2733	2	N	24					209
							26	9									
02	2520	N	2468	-0-	-52	-0-	28	1	2425	2	N	14					223
							15	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	29	1	347	2	N	13					211
							14	9									
10	412	N	412	-0-	-0-	-0-	31	1	368	2	N	12					223
							13	9									
11	390	N	381	-0-	-9	-0-	30	1	341	2	N	9					232
							10	9									
12	403	N	359	-0-	-44	-0-	28	1	329	2	N	2					234
							2	9									
01	403	N	365	-0-	-38	-0-	29	1	326	2	N	9					243
							10	9									
02	364	N	360	-0-	-4	-0-	26	1	319	2	N	14					257
							15	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	30	1	1050	2	N	11					52
							12	9									
10	1200	N	1200	-0-	-0-	-0-	31	1	1148	2	N	19					71
							21	9									
11	1113	N	1113	-0-	-0-	-0-	30	1	1071	2	N	11					82
							12	9									
12	1155	N	1155	-0-	-0-	-0-	28	1	1112	2	N	14					96
							15	9									
01	1227	N	1227	-0-	-0-	-0-	31	1	1176	2	N	18					114
							20	9									
02	1084	N	1084	-0-	-0-	-0-	28	1	1041	2	N	14					128
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	2608	-0-	-122	-0-	30	1	2561	2	N	15	172	1			48
							17	9									
10	2852	N	2764	-0-	-88	-0-	31	1	2708	2	N	23					71
							25	9									
11	2730	N	2566	-0-	-164	-0-	30	1	2506	2	N	27					98
							30	9									
12	2697	N	2626	-0-	-71	-0-	31	1	2559	2	N	33					131
							36	9									
01	2759	N	2610	-0-	-149	-0-	31	1	2549	2	N	27					158
							30	9									
02	2408	N	2289	-0-	-119	-0-	28	1	2229	2	N	29					187
							32	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1169	-0-	-31	-0-	30	1	1124	2	N	14					96
							15	9									
10	1209	N	1194	-0-	-15	-0-	31	1	1141	2	N	20					116
							22	9									
11	1140	N	1128	-0-	-12	-0-	30	1	1084	2	N	13					129
							14	9									
12	1209	N	1091	-0-	-118	-0-	28	1	987	2	N	69					198
							76	9									
01	1209	N	1074	-0-	-135	-0-	29	1	1024	2	N	19					217
							21	9									
02	1064	N	1037	-0-	-27	-0-	28	1	992	2	N	15					232
							17	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2703	-0-	-267	-0-	30	1	2645	2	N	25					209
							28	9									
10	2883	X	2701	-0-	-182	-0-	31	1	2637	2	N	30					239
							33	9									
11	2790	X	2481	-0-	-309	-0-	30	1	2417	2	N	31					270
							34	9									
12	2883	X	2254	-0-	-629	-0-	29	1	2188	2	N	34					304
							37	9									
01	2790	X	2115	-0-	-675	-0-	31	1	2067	2	N	15	179	1			140
							17	9									
02	2520	X	1995	-0-	-525	-0-	28	1	1942	2	N	23					163
							25	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	30	1	916	2	N	20					250
							22	9									
10	1023	N	994	-0-	-29	-0-	31	1	960	2	N	3	177	1			76
							3	9									
11	965	N	965	-0-	-0-	-0-	30	1	931	2	N	4					80
							4	9									
12	992	N	965	-0-	-27	-0-	28	1	892	2	N	41					121
							45	9									
01	992	N	926	-0-	-66	-0-	29	1	889	2	N	7					128
							8	9									
02	943	N	943	-0-	-0-	-0-	26	1	903	2	N	13					141
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1298	-0-	-22	-0-	30	1	1251	2	N	15					104
							17	9									
10	1395	N	1261	-0-	-134	-0-	31	1	1206	2	N	22					126
							24	9									
11	1305	N	1305	-0-	-0-	-0-	30	1	1249	2	N	24					150
							26	9									
12	1333	N	1326	-0-	-7	-0-	31	1	1274	2	N	19					169
							21	9									
01	1341	N	1341	-0-	-0-	-0-	31	1	1281	2	N	26					195
							29	9									
02	1232	N	1210	-0-	-22	-0-	28	1	1168	2	N	13					208
							14	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

09	0		-0-	-0-	-0-	-0-					N	-0-					74
10	0		-0-	-0-	-0-	-0-					N	-0-					74
11	0		-0-	-0-	-0-	-0-					N	-0-					74
12	0		-0-	-0-	-0-	-0-					N	-0-					74
01	0		-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

09	1987	N	1987	-0-	-0-	-0-	30	1	1934	2	N	21					138
							23	9									
10	1994	N	1994	-0-	-0-	-0-	31	1	1939	2	N	22					160
							24	9									
11	1862	N	1862	-0-	-0-	-0-	30	1	1803	2	N	26					186
							29	9									
12	2046	N	1894	-0-	-152	-0-	31	1	1835	2	N	25					211
							28	9									
01	1984	N	1955	-0-	-29	-0-	30	1	1900	2	N	23					234
							25	9									
02	1736	N	1656	-0-	-80	-0-	28	1	1594	2	N	31	181	1			84
							34	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

09	1320	N	1245	-0-	-75	-0-	30	1	1208	2	N	6					134
							7	9									
10	0		1375	-0-	1375	1375	31	1	1320	2	N	22					156
							24	9									
11	0		1126	-0-	1126	2501	30	1	1076	2	N	18					174
							20	9									
12	0		1166	-0-	1166	3667	29	1	1119	2	N	16					190
							18	9									
01	0		1230	-0-	1230	4897	28	1	1185	2	N	15					205
							17	9									
02	2800	N	1145	-0-	-1655	3242	28	1	1106	2	N	10					215
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3210	-0-		-0-	-0-	30	1	3145	2	N	32					142
								35	9									
10	3348	X	3280	-0-		-68	-0-	31	1	3214	2	N	32					174
								35	9									
11	3240	X	3204	-0-		-36	-0-	30	1	3142	2	N	29					203
								32	9									
12	3353	X	3353	-0-		-0-	-0-	31	1	3278	2	N	40					243
								44	9									
01	3408	X	3408	-0-		-0-	-0-	31	1	3344	2	N	30	191	1			82
								33	9									
02	2996	X	2843	-0-		-153	-0-	28	1	2792	2	N	21					103
								23	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1148	-0-		-82	-0-	29	1	1101	2	N	16					141
								18	9									
10	1267	N	1267	-0-		-0-	-0-	31	1	1206	2	N	27					168
								30	9									
11	1230	N	1185	-0-		-45	-0-	30	1	1138	2	N	15					183
								17	9									
12	1178	N	1112	-0-		-66	-0-	29	1	1069	2	N	13					196
								14	9									
01	1276	N	1276	-0-		-0-	-0-	31	1	1226	2	N	17					213
								19	9									
02	1120	N	998	-0-		-122	-0-	28	1	961	2	N	8					221
								9	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	N	2320	-0-		-0-	-0-	30	1	2262	2	N	25					303
								28	9									
10	2379	N	2379	-0-		-0-	-0-	31	1	2305	2	N	39	172	1			170
								43	9									
11	2277	N	2277	-0-		-0-	-0-	30	1	2210	2	N	34					204
								37	9									
12	2282	N	2282	-0-		-0-	-0-	29	1	2217	2	N	33					237
								36	9									
01	2414	N	2414	-0-		-0-	-0-	31	1	2355	2	N	25					262
								28	9									
02	2137	N	2137	-0-		-0-	-0-	28	1	2066	2	N	39	180	1			121
								43	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1988	N	1988	-0-		-0-	-0-	30	1	1918	2	N	36					179
								40	9									
10	2108	N	2101	-0-		-7	-0-	31	1	2024	2	N	42					221
								46	9									
11	2010	N	1913	-0-		-97	-0-	30	1	1847	2	N	33					254
								36	9									
12	2046	N	1863	-0-		-183	-0-	31	1	1802	2	N	27	181	1			100
								30	9									
01	2108	N	1738	-0-		-370	-0-	28	1	1688	2	N	20					120
								22	9									
02	1792	N	1696	-0-		-96	-0-	27	1	1638	2	N	28					148
								31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2111	-0-		-79	-0-	30	1	2052	2	N	26					183
								29	9									
10	2325	N	2140	-0-		-185	-0-	31	1	2068	2	N	37					220
								41	9									
11	2190	N	1724	-0-		-466	-0-	30	1	1666	2	N	25	178	1			67
								28	9									
12	2170	N	1859	-0-		-311	-0-	31	1	1804	2	N	22					89
								24	9									
01	2139	N	1868	-0-		-271	-0-	31	1	1808	2	N	26					115
								29	9									
02	1706	N	1706	-0-		-0-	-0-	28	1	1650	2	N	25					140
								28	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1441	-0-		-209	-0-	28	1	1392	2	N	19					279
								21	9									
10	1736	N	1389	-0-		-347	-0-	29	1	1340	2	N	18					297
								20	9									
11	1680	N	1162	-0-		-518	-0-	28	1	1119	2	N	14					311
								15	9									
12	1488	N	1439	-0-		-49	-0-	29	1	1378	2	N	29	176	1			164
								32	9									
01	2085	N	2085	-0-		-0-	-0-	31	1	1995	2	N	54					218
								59	9									
02	1361	N	1361	-0-		-0-	-0-	23	1	1295	2	N	39					257
								43	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	869	-0-		-31	-0-	30	1	839	2	N	-0-	174	1			33
10	961	N	889	-0-		-72	-0-	31	1	858	2	N	-0-					33
11	870	N	846	-0-		-24	-0-	30	1	816	2	N	-0-					33
12	899	N	821	-0-		-78	-0-	29	1	740	2	N	47					80
								52	9									
01	899	N	832	-0-		-67	-0-	29	1	778	2	N	23					103
								25	9									
02	963	N	963	-0-		-0-	-0-	28	1	891	2	N	40					143
								44	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1004	-0-		-76	-0-	30	1	972	2	N	2					149
								2	9									
10	1079	N	1079	-0-		-0-	-0-	31	1	1045	2	N	3					152
								3	9									
11	1050	N	1032	-0-		-18	-0-	30	1	991	2	N	10					162
								11	9									
12	1043	N	1043	-0-		-0-	-0-	31	1	1000	2	N	11	103	1			70
								12	9									
01	1085	N	1071	-0-		-14	-0-	31	1	1029	2	N	10					80
								11	9									
02	965	N	965	-0-		-0-	-0-	28	1	923	2	N	13					93
								14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	N	1401	-0-	-0-	-0-	30	1	1364	2	N	6	192	1			68
							7	9									
10	1612	N	1527	-0-	-85	-0-	31	1	1468	2	N	25					93
							28	9									
11	1440	N	1289	-0-	-151	-0-	30	1	1236	2	N	21					114
							23	9									
12	1482	N	1482	-0-	-0-	-0-	31	1	1426	2	N	23	80	1			57
							25	9									
01	1519	N	1451	-0-	-68	-0-	31	1	1397	2	N	21					78
							23	9									
02	1243	N	1243	-0-	-0-	-0-	28	1	1195	2	N	18					96
							20	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

09	0		-0-	-0-	-0-	-0-					N	-0-					70
10	0		-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70
12	0		17	-0-	17	17	17	2			N	-0-					70
01	0		-0-	-0-	-0-	17					N	-0-					70
02	17	N	-0-	-0-	-17	-0-					N	-0-					70

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

09	3120	X	3094	-0-	-26	-0-	30	1	2984	2	N	73	191	1			170
							80	9									
10	3224	X	3090	-0-	-134	-0-	30	1	2979	2	N	74	187	1			57
							81	9									
11	3330	X	2898	-0-	-432	-0-	30	1	2776	2	N	84					141
							92	9									
12	3441	X	3041	-0-	-400	-0-	31	1	2931	2	N	72					213
							79	9									
01	3441	X	2975	-0-	-466	-0-	31	1	2848	2	N	87	187	1			113
							96	9									
02	2884	X	2655	-0-	-229	-0-	28	1	2548	2	N	72					185
							79	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

09	1650	N	1590	-0-	-60	-0-	30	1	1546	2	N	13					92
							14	9									
10	1705	N	1623	-0-	-82	-0-	31	1	1577	2	N	14					106
							15	9									
11	1590	N	1570	-0-	-20	-0-	30	1	1517	2	N	21					127
							23	9									
12	1643	N	1587	-0-	-56	-0-	31	1	1548	2	N	7					134
							8	9									
01	1691	N	1691	-0-	-0-	-0-	31	1	1621	2	N	35					169
							39	9									
02	1456	N	1337	-0-	-119	-0-	28	1	1294	2	N	14					183
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2162	-0-		-28	-0-	30	1	2096	2	N	33					115
								36	9									
10	2232	N	2232	-0-		-0-	-0-	31	1	2153	2	N	44					159
								48	9									
11	2160	N	2122	-0-		-38	-0-	30	1	2045	2	N	43					202
								47	9									
12	2232	N	2185	-0-		-47	-0-	31	1	2111	2	N	39					241
								43	9									
01	2235	N	2235	-0-		-0-	-0-	31	1	2153	2	N	46					287
								51	9									
02	1988	N	1958	-0-		-30	-0-	28	1	1882	2	N	44	191	1			140
								48	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1997	N	1997	-0-		-0-	-0-	30	1	1927	2	N	36					181
								40	9									
10	2046	N	1988	-0-		-58	-0-	31	1	1933	2	N	22					203
								24	9									
11	1980	N	1768	-0-		-212	-0-	30	1	1718	2	N	18					221
								20	9									
12	2077	N	1701	-0-		-376	-0-	29	1	1664	2	N	7	182	1			46
								8	9									
01	1984	N	1651	-0-		-333	-0-	27	1	1600	2	N	22					68
								24	9									
02	1652	N	1557	-0-		-95	-0-	28	1	1506	2	N	21					89
								23	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	N	1527	-0-		-0-	-0-	30	1	1479	2	N	16					178
								18	9									
10	1550	N	1547	-0-		-3	-0-	31	1	1494	2	N	20					198
								22	9									
11	1521	N	1521	-0-		-0-	-0-	30	1	1467	2	N	22					220
								24	9									
12	1581	N	1532	-0-		-49	-0-	31	1	1488	2	N	12					232
								13	9									
01	1550	N	1537	-0-		-13	-0-	31	1	1486	2	N	18	178	1			72
								20	9									
02	1428	N	1357	-0-		-71	-0-	28	1	1305	2	N	22					94
								24	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-		-0-	-0-	30	1	1162	2	N	14					72
								15	9									
10	1285	N	1285	-0-		-0-	-0-	31	1	1232	2	N	20					92
								22	9									
11	1260	N	1198	-0-		-62	-0-	30	1	1146	2	N	20					112
								22	9									
12	1240	N	1218	-0-		-22	-0-	31	1	1165	2	N	20					132
								22	9									
01	1271	N	1145	-0-		-126	-0-	31	1	1096	2	N	16					148
								18	9									
02	1120	N	1104	-0-		-16	-0-	28	1	1052	2	N	22					170
								24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	138	-0-	-1212	-0-	27	1	111	2	N	-0-					150
10	449	N	449	-0-	-0-	-0-	31	1	418	2	N	-0-					150
11	1510	N	1510	-0-	-0-	-0-	30	1	1457	2	N	21					171
							23	9									
12	1581	N	1581	-0-	-0-	-0-	31	1	1527	2	N	21					192
							23	9									
01	1566	N	1566	-0-	-0-	-0-	30	1	1527	2	N	8					200
							9	9									
02	1655	N	1655	-0-	-0-	-0-	27	1	1628	2	N	-0-					200

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	2450	-0-	-3070	-0-	22	1	2426	2	N	2					152
							2	9									
10	4118	X	4118	-0-	-0-	-0-	31	1	4051	2	N	33					185
							36	9									
11	3809	X	3809	-0-	-0-	-0-	30	1	3737	2	N	38					223
							42	9									
12	4294	X	4294	-0-	-0-	-0-	31	1	4211	2	N	47	185	1			85
							52	9									
01	4417	X	4417	-0-	-0-	-0-	30	1	4340	2	N	43					128
							47	9									
02	4453	X	4453	-0-	-0-	-0-	28	1	4359	2	N	60					188
							66	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3298	X	3298	-0-	-0-	-0-	29	1	3224	2	N	41	170	1			183
							45	9									
10	0		3516	-0-	3516	3516	31	1	3410	2	N	68					251
							75	9									
11	0		3298	-0-	3298	6814	30	1	3215	2	N	48	173	1			126
							53	9									
12	0		3379	-0-	3379	10193	31	1	3252	2	N	87					213
							96	9									
01	0		3689	-0-	3689	13882	31	1	3586	2	N	65					278
							72	9									
02	18076	X	4194	-0-	-13882	-0-	27	1	4058	2	N	99					377
							109	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2883	X	2832	-0-	-51	-0-	30	1	2756	2	N	42	176	1			241
							46	9									
10	0		2808	-0-	2808	2808	31	1	2701	2	N	69					310
							76	9									
11	0		2584	-0-	2584	5392	30	1	2500	2	N	49	173	1			186
							54	9									
12	0		2998	-0-	2998	8390	31	1	2911	2	N	51					237
							56	9									
01	0		2707	-0-	2707	11097	31	1	2613	2	N	57					294
							63	9									
02	13623	X	2526	-0-	-11097	-0-	28	1	2439	2	N	54					348
							59	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	767	-0-	-43	-0-	30	1	700	2	N	34	189	1			47
							37	9									
10	806	N	797	-0-	-9	-0-	31	1	722	2	N	40					87
							44	9									
11	780	N	760	-0-	-20	-0-	30	1	691	2	N	35					122
							39	9									
12	806	N	786	-0-	-20	-0-	31	1	724	2	N	28					150
							31	9									
01	806	N	799	-0-	-7	-0-	31	1	726	2	N	38					188
							42	9									
02	746	N	746	-0-	-0-	-0-	28	1	673	2	N	41	188	1			41
							45	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1922	-0-	-778	-0-	30	1	1872	2	N	18					181
							20	9									
10	2790	X	1927	-0-	-863	-0-	31	1	1877	2	N	17					198
							19	9									
11	2430	X	1794	-0-	-636	-0-	30	1	1750	2	N	13					211
							14	9									
12	2511	X	1845	-0-	-666	-0-	31	1	1792	2	N	20					231
							22	9									
01	2325	X	1637	-0-	-688	-0-	31	1	1592	2	N	13					244
							14	9									
02	1852	X	1852	-0-	-0-	-0-	28	1	1800	2	N	22					266
							24	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	30	1	1483	2	N	24					192
							26	9									
10	1550	N	1523	-0-	-27	-0-	31	1	1456	2	N	33					225
							36	9									
11	1560	N	1399	-0-	-161	-0-	30	1	1333	2	N	33	174	1			84
							36	9									
12	1581	N	1425	-0-	-156	-0-	31	1	1357	2	N	34					118
							37	9									
01	1519	N	1423	-0-	-96	-0-	31	1	1353	2	N	35					153
							39	9									
02	1316	N	1241	-0-	-75	-0-	28	1	1182	2	N	28					181
							31	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6979	-0-	-401	-0-	30	1	6860	2	N	81	178	1			76
							89	9									
10	7626	X	7121	-0-	-505	-0-	31	1	7007	2	N	75					151
							83	9									
11	7380	X	6628	-0-	-752	-0-	30	1	6514	2	N	76					227
							84	9									
12	7626	X	6697	-0-	-929	-0-	31	1	6565	2	N	92	184	1			135
							101	9									
01	7316	X	6463	-0-	-853	-0-	30	1	6353	2	N	73					208
							80	9									
02	6524	X	5596	-0-	-928	-0-	28	1	5480	2	N	80	190	1			98
							88	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3642	X	3642	-0-	-0-	-0-	30	1	3548	2	N	58					209
							64	9									
10	4417	X	4417	-0-	-0-	-0-	31	1	4275	2	N	101	173	1			137
							111	9									
11	4434	X	4434	-0-	-0-	-0-	30	1	4281	2	N	112	163	1			86
							123	9									
12	4201	X	4201	-0-	-0-	-0-	31	1	4053	2	N	106					192
							117	9									
01	3807	X	3807	-0-	-0-	-0-	29	1	3690	2	N	80	167	1			105
							88	9									
02	4423	X	4423	-0-	-0-	-0-	28	1	4252	2	N	130					235
							143	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2944	-0-	-326	-0-	30	1	2880	2	N	31					299
							34	9									
10	3255	X	2935	-0-	-320	-0-	31	1	2870	2	N	31					330
							34	9									
11	3120	X	2766	-0-	-354	-0-	30	1	2704	2	N	29	179	1			180
							32	9									
12	3224	X	2758	-0-	-466	-0-	31	1	2680	2	N	43					223
							47	9									
01	3038	X	2737	-0-	-301	-0-	31	1	2652	2	N	49					272
							54	9									
02	3414	X	3414	-0-	-0-	-0-	28	1	3259	2	N	115					387
							127	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2153	N	2153	-0-	-0-	-0-	30	1	2110	2	N	12					220
							13	9									
10	2378	N	2378	-0-	-0-	-0-	31	1	2305	2	N	38					258
							42	9									
11	2296	N	2296	-0-	-0-	-0-	30	1	2223	2	N	39					297
							43	9									
12	2139	N	1890	-0-	-249	-0-	26	1	1823	2	N	37					334
							41	9									
01	2139	N	736	-0-	-1403	-0-	29	1	706	2	N	1	175	1			160
							1	9									
02	1932	N	417	-0-	-1515	-0-	12	1	353	2	N	47					207
							52	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	272	-0-	-28	-0-	30	1	242	2	N	-0-					196
10	310	N	279	-0-	-31	-0-	31	1	248	2	N	-0-					196
11	270	N	250	-0-	-20	-0-	30	1	220	2	N	-0-					196
12	279	N	259	-0-	-20	-0-	31	1	228	2	N	-0-					196
01	279	N	266	-0-	-13	-0-	31	1	235	2	N	-0-					196
02	224	N	224	-0-	-0-	-0-	28	1	196	2	N	-0-					196

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3541	X	3541	-0-	-0-	-0-	30	1	3465	2	N	42					186
							46	9									
10	3631	X	3631	-0-	-0-	-0-	31	1	3549	2	N	46					232
							51	9									
11	3600	X	3541	-0-	-59	-0-	30	1	3459	2	N	47	182	1			97
							52	9									
12	3720	X	3579	-0-	-141	-0-	31	1	3493	2	N	50					147
							55	9									
01	3720	X	3436	-0-	-284	-0-	30	1	3352	2	N	49					196
							54	9									
02	3304	X	3208	-0-	-96	-0-	28	1	3134	2	N	42					238
							46	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31	N	8	-0-	-23	-0-	8	1			N	-0-					188
*04	30	N	5	-0-	-25	-0-	5	1			N	-0-					188
*05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					188
*06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					188
*07	5	N	4	-0-	-1	-0-	4	1			N	-0-	188	1			-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5138	X	5138	-0-	-0-	-0-	29	1	5024	2	N	77					261
							85	9									
10	5245	X	5245	-0-	-0-	-0-	31	1	5135	2	N	72	175	1			158
							79	9									
11	5104	X	5104	-0-	-0-	-0-	30	1	4984	2	N	82	172	1			68
							90	9									
12	5114	X	5114	-0-	-0-	-0-	29	1	4995	2	N	82					150
							90	9									
01	4743	X	4720	-0-	-23	-0-	29	1	4623	2	N	62					212
							68	9									
02	4908	X	4908	-0-	-0-	-0-	27	1	4793	2	N	80	184	1			108
							88	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3397	X	3397	-0-	-0-	-0-	30	1	3236	2	N	119	184	1			118
							131	9									
10	3410	X	3256	-0-	-154	-0-	31	1	3107	2	N	107					225
							118	9									
11	3300	X	2973	-0-	-327	-0-	30	1	2829	2	N	104	181	1			148
							114	9									
12	3410	X	2772	-0-	-638	-0-	31	1	2645	2	N	87					235
							96	9									
01	3410	X	2732	-0-	-678	-0-	28	1	2637	2	N	61					296
							67	9									
02	3080	X	2446	-0-	-634	-0-	28	1	2356	2	N	56	182	1			170
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					190
10	0		-0-	-0-	-0-	-0-					N	-0-					190
11	0		-0-	-0-	-0-	-0-					N	-0-					190
12	0		-0-	-0-	-0-	-0-					N	-0-					190
01	0		-0-	-0-	-0-	-0-					N	-0-					190
02	0	N	-0-	-0-	-0-	-0-					N	-0-					190

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

09	4493	X	3599	-0-	-894	-0-	241	1	3143	2	N	195	172	1			302
							215	9									
10	3202	X	3202	-0-	-0-	-0-	243	1	2925	2	N	31					333
							34	9									
11	3000	X	2473	-0-	-527	-0-	236	1	2207	2	N	27					360
							30	9									
12	3100	X	2073	-0-	-1027	-0-	225	1	1828	2	N	18					378
							20	9									
01	3100	X	2913	-0-	-187	-0-	285	1	2584	2	N	40					418
							44	9									
02	3220	X	3220	-0-	-0-	-0-	278	1	2890	2	N	47					465
							52	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

09	2238	N	2238	-0-	-0-	-0-	30	1	2111	2	N	88	184	1			212
							97	9									
10	1575	N	1575	-0-	-0-	-0-	31	1	1531	2	N	12					224
							13	9									
11	1689	N	1689	-0-	-0-	-0-	30	1	1597	2	N	56	175	1			105
							62	9									
12	1632	N	1632	-0-	-0-	-0-	31	1	1536	2	N	59					164
							65	9									
01	1581	N	1537	-0-	-44	-0-	29	1	1453	2	N	50					214
							55	9									
02	1456	N	1012	-0-	-444	-0-	27	1	954	2	N	28					242
							31	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

09	181	N	181	-0-	-0-	-0-	30	1	151	2	N	-0-					284
10	186	N	179	-0-	-7	-0-	21	1	158	2	N	-0-					284
11	2175	N	2175	-0-	-0-	-0-	26	1	2149	2	N	-0-					284
12	2622	N	2622	-0-	-0-	-0-	27	1	2595	2	N	-0-					284
01	632	N	632	-0-	-0-	-0-	7	1	625	2	N	-0-					284
02	2292	N	2292	-0-	-0-	-0-	26	1	2232	2	N	31					315
							34	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

09	3390	X	3249	-0-	-141	-0-	30	1	3132	2	N	79					260
							87	9									
10	0		3340	-0-	3340	3340	31	1	3210	2	N	90	174	1			176
							99	9									
11	0		3189	-0-	3189	6529	30	1	3082	2	N	70					246
							77	9									
12	0		3200	-0-	3200	9729	29	1	3094	2	N	70					316
							77	9									
01	0		3260	-0-	3260	12989	31	1	3133	2	N	87	181	1			222
							96	9									
02	15815	X	2826	-0-	-12989	-0-	28	1	2730	2	N	62					284
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3330	-0-	-120	-0-	30	1	3227	2	N	66	194	1			110
							73	9									
10	3565	X	3331	-0-	-234	-0-	31	1	3203	2	N	88					198
							97	9									
11	3330	X	3209	-0-	-121	-0-	30	1	3089	2	N	82					280
							90	9									
12	3441	X	3127	-0-	-314	-0-	29	1	2997	2	N	92	199	1			173
							101	9									
01	3693	X	3693	-0-	-0-	-0-	31	1	3534	2	N	116					289
							128	9									
02	4305	X	4305	-0-	-0-	-0-	28	1	4068	2	N	190	351	1			128
							209	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	30	1	960	2	N	1					217
							1	9									
10	698	N	698	-0-	-0-	-0-	30	1	660	2	N	7					224
							8	9									
11	540	N	506	-0-	-34	-0-	30	1	468	2	N	7					231
							8	9									
12	558	N	425	-0-	-133	-0-	19	1	405	2	N	1					232
							1	9									
01	558	N	187	-0-	-371	-0-	3	1	183	2	N	1					233
							1	9									
02	485	N	485	-0-	-0-	-0-	20	1	434	2	N	28					261
							31	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2601	-0-	-69	-0-	191	1	2395	2	N	14	173	1			145
							15	9									
10	0		2257	-0-	2257	2257	180	1	2057	2	N	18					163
							20	9									
11	0		1593	-0-	1593	3850	162	1	1416	2	N	14					177
							15	9									
12	0		1472	-0-	1472	5322	167	1	1283	2	N	20					197
							22	9									
01	0		1947	-0-	1947	7269	197	1	1702	2	N	44					241
							48	9									
02	9203	X	1934	-0-	-7269	-0-	174	1	1718	2	N	38					279
							42	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3164	-0-	-736	-0-	30	1	3086	2	N	44					261
							48	9									
10	4123	X	3204	-0-	-919	-0-	31	1	3129	2	N	40					301
							44	9									
11	3990	X	2628	-0-	-1362	-0-	30	1	2563	2	N	32	174	1			159
							35	9									
12	4123	X	2976	-0-	-1147	-0-	31	1	2904	2	N	37					196
							41	9									
01	3813	X	2517	-0-	-1296	-0-	30	1	2454	2	N	30					226
							33	9									
02	2940	X	2460	-0-	-480	-0-	28	1	2401	2	N	28					254
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1920	N	1862	-0-	-58	-0-	30	1	1770	2	N	56	173	1	227
							62	9							
10	1898	N	1898	-0-	-0-	-0-	31	1	1790	2	N	70			297
							77	9							
11	1800	N	1795	-0-	-5	-0-	30	1	1698	2	N	61			358
							67	9							
12	1922	N	1816	-0-	-106	-0-	31	1	1711	2	N	67	174	1	251
							74	9							
01	1891	N	1729	-0-	-162	-0-	31	1	1654	2	N	40			291
							44	9							
02	1680	N	1419	-0-	-261	-0-	27	1	1346	2	N	42	178	1	155
							46	9							

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2268	X	2268	-0-	-0-	-0-	29	1	2177	2	N	56			211
							62	9							
10	2477	X	2477	-0-	-0-	-0-	31	1	2383	2	N	57			268
							63	9							
11	2461	X	2461	-0-	-0-	-0-	30	1	2369	2	N	56	187	1	137
							62	9							
12	2308	N	2308	-0-	-0-	-0-	28	1	2211	2	N	63			200
							69	9							
01	2677	N	2677	-0-	-0-	-0-	30	1	2589	2	N	53			253
							58	9							
02	2732	N	2732	-0-	-0-	-0-	28	1	2605	2	N	90	184	1	159
							99	9							

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3710	X	3710	-0-	-0-	-0-	258	1	3405	2	N	43	174	1	259
							47	9							
10	3916	X	3916	-0-	-0-	-0-	290	1	3567	2	N	54			313
							59	9							
11	3133	X	3133	-0-	-0-	-0-	292	1	2800	2	N	37			350
							41	9							
12	3162	X	3132	-0-	-30	-0-	321	1	2737	2	N	67	176	1	241
							74	9							
01	3162	X	2294	-0-	-868	-0-	226	1	1995	2	N	66			307
							73	9							
02	2856	X	2066	-0-	-790	-0-	188	1	1856	2	N	20			327
							22	9							

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1015	N	1015	-0-	-0-	-0-	30	1	882	2	N	94			289
							103	9							
10	0		1377	-0-	1377	1377	31	1	1218	2	N	116			405
							128	9							
11	0		1315	-0-	1315	2692	30	1	1180	2	N	95	184	1	316
							105	9							
12	0		1257	-0-	1257	3949	31	1	1127	2	N	90	190	1	216
							99	9							
01	0		1341	-0-	1341	5290	30	1	1221	2	N	82			298
							90	9							
02	2800	N	1265	-0-	-1535	3755	28	1	1141	2	N	87	189	1	196
							96	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3122	X	3122	-0-	-0-	-0-	30	1	3037	2	N	50					227
							55	9									
10	3131	X	3102	-0-	-29	-0-	31	1	3019	2	N	47	174	1			100
							52	9									
11	3210	X	2921	-0-	-289	-0-	30	1	2825	2	N	60					160
							66	9									
12	3317	X	2974	-0-	-343	-0-	31	1	2873	2	N	64					224
							70	9									
01	3317	X	2974	-0-	-343	-0-	30	1	2885	2	N	54	176	1			102
							59	9									
02	3029	X	3029	-0-	-0-	-0-	28	1	2913	2	N	80					182
							88	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10591	X	10591	-0-	-0-	-0-	30	1	10487	2	N	67	181	1			147
							74	9									
10	10821	X	10821	-0-	-0-	-0-	31	1	10729	2	N	55					202
							61	9									
11	10325	X	10325	-0-	-0-	-0-	30	1	10227	2	N	62					264
							68	9									
12	10397	X	10397	-0-	-0-	-0-	31	1	10205	2	N	146	186	1			224
							161	9									
01	10106	X	9994	-0-	-112	-0-	31	1	9864	2	N	90					314
							99	9									
02	9128	X	8963	-0-	-165	-0-	28	1	8835	2	N	91	188	1			217
							100	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8436	X	8436	-0-	-0-	-0-	30	1	8315	2	N	83					220
							91	9									
10	8170	X	8170	-0-	-0-	-0-	31	1	8073	2	N	60					280
							66	9									
11	7710	X	7710	-0-	-0-	-0-	30	1	7615	2	N	59	184	1			155
							65	9									
12	7588	X	7588	-0-	-0-	-0-	30	1	7471	2	N	79					234
							87	9									
01	7793	X	7793	-0-	-0-	-0-	31	1	7700	2	N	56					290
							62	9									
02	7015	X	7015	-0-	-0-	-0-	28	1	6877	2	N	100	192	1			198
							110	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4899	X	4899	-0-	-0-	-0-	30	1	4794	2	N	68	178	1			163
							75	9									
10	5054	X	5054	-0-	-0-	-0-	31	1	4984	2	N	35					198
							39	9									
11	4833	X	4833	-0-	-0-	-0-	30	1	4764	2	N	35					233
							39	9									
12	4792	X	4792	-0-	-0-	-0-	31	1	4717	2	N	40					273
							44	9									
01	6453	X	6453	-0-	-0-	-0-	31	1	6315	2	N	97	112	1			258
							107	9									
02	5771	X	5771	-0-	-0-	-0-	28	1	5658	2	N	77					335
							85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2586	X	2348	-0-	-238	-0-	24	1	2236	2	N	80					258
							88	9									
10	3253	X	3253	-0-	-0-	-0-	31	1	3078	2	N	131	178	1			211
							144	9									
11	3088	X	3088	-0-	-0-	-0-	30	1	2937	2	N	110	182	1			139
							121	9									
12	2440	X	2440	-0-	-0-	-0-	24	1	2325	2	N	83					222
							91	9									
01	2845	X	2845	-0-	-0-	-0-	29	1	2697	2	N	108	176	1			154
							119	9									
02	2717	X	2717	-0-	-0-	-0-	27	1	2580	2	N	100	183	1			71
							110	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

09	4710	X	72	-0-	-4638	-0-	72	2			N	-0-					214
10	4867	X	-0-	-0-	-4867	-0-					N	-0-					214
11	4710	X	64	-0-	-4646	-0-	49	2	15	9	N	14					228
12	2139	X	19	-0-	-2120	-0-	1	1	18	2	N	-0-					228
01	496	X	-0-	-0-	-496	-0-					N	-0-					228
02	56	X	-0-	-0-	-56	-0-					N	-0-					228

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

09	4600	X	4600	-0-	-0-	-0-	29	1	4303	2	N	244	178	1			259
							268	9									
10	4586	X	4586	-0-	-0-	-0-	30	1	4356	2	N	182	180	1			261
							200	9									
11	4608	X	4608	-0-	-0-	-0-	30	1	4400	2	N	162					423
							178	9									
12	4681	X	4224	-0-	-457	-0-	31	1	4013	2	N	164	368	1			219
							180	9									
01	4681	X	4582	-0-	-99	-0-	31	1	4294	2	N	234	187	1			266
							257	9									
02	4228	X	3342	-0-	-886	-0-	25	1	3212	2	N	95					361
							105	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

09	6210	X	5797	-0-	-413	-0-	30	1	5653	2	N	104	161	1			139
							114	9									
10	0		5869	-0-	5869	5869	31	1	5670	2	N	153	173	1			119
							168	9									
11	0		6038	-0-	6038	11907	30	1	5769	2	N	217	176	1			160
							239	9									
12	0		5442	-0-	5442	17349	28	1	5238	2	N	160	176	1			144
							176	9									
01	0		5497	-0-	5497	22846	29	1	5271	2	N	179	175	1			148
							197	9									
02	28009	X	5163	-0-	-22846	-0-	25	1	4961	2	N	161	183	1			126
							177	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3504	X	3504	-0-	-0-	-0-	29	1	3398	2	N	70	181	1			75
							77	9									
10	3793	X	3793	-0-	-0-	-0-	31	1	3659	2	N	94					169
							103	9									
11	3644	X	3644	-0-	-0-	-0-	30	1	3507	2	N	97					266
							107	9									
12	3739	X	3739	-0-	-0-	-0-	31	1	3590	2	N	107	184	1			189
							118	9									
01	3782	X	3697	-0-	-85	-0-	31	1	3589	2	N	70					259
							77	9									
02	3416	X	3255	-0-	-161	-0-	28	1	3132	2	N	86					345
							95	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5228	-0-	-352	-0-	30	1	5069	2	N	117					260
							129	9									
10	5735	X	5206	-0-	-529	-0-	31	1	5029	2	N	133	180	1			213
							146	9									
11	5550	X	5323	-0-	-227	-0-	30	1	5119	2	N	158	187	1			184
							174	9									
12	5735	X	4939	-0-	-796	-0-	29	1	4770	2	N	127	175	1			136
							140	9									
01	5735	X	5248	-0-	-487	-0-	29	1	5098	2	N	110					246
							121	9									
02	4978	X	4978	-0-	-0-	-0-	28	1	4777	2	N	157	184	1			219
							173	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2809	-0-	-311	-0-	30	1	2699	2	N	73	190	1			138
							80	9									
10	3193	X	2876	-0-	-317	-0-	30	1	2757	2	N	81					219
							89	9									
11	3090	X	2861	-0-	-229	-0-	30	1	2700	2	N	119					338
							131	9									
12	3193	X	2672	-0-	-521	-0-	28	1	2566	2	N	71	191	1			218
							78	9									
01	3193	X	2903	-0-	-290	-0-	28	1	2796	2	N	72	185	1			105
							79	9									
02	2661	X	2661	-0-	-0-	-0-	27	1	2548	2	N	78					183
							86	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3462	X	3462	-0-	-0-	-0-	30	1	3232	2	N	182	172	1			266
							200	9									
10	3485	X	3485	-0-	-0-	-0-	31	1	3280	2	N	158	175	1			249
							174	9									
11	3327	X	3327	-0-	-0-	-0-	30	1	3113	2	N	167	173	1			243
							184	9									
12	2170	X	2170	-0-	-0-	-0-	19	1	1956	2	N	177	172	1			248
							195	9									
01	2609	X	2609	-0-	-0-	-0-	16	1	2527	2	N	60					308
							66	9									
02	280	X	135	-0-	-145	-0-	6	1	129	2	N	-0-					308

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1044	-0-	-306	-0-	27	1	964	2	N	48	173	1			171
							53	9									
10	1271	N	1263	-0-	-8	-0-	31	1	1143	2	N	81					252
							89	9									
11	1260	N	845	-0-	-415	-0-	25	1	783	2	N	34					286
							37	9									
12	1257	N	1257	-0-	-0-	-0-	30	1	1111	2	N	105	173	1			218
							116	9									
01	1326	N	1326	-0-	-0-	-0-	31	1	1197	2	N	89					307
							98	9									
02	1461	N	1461	-0-	-0-	-0-	28	1	1311	2	N	111	174	1			244
							122	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4762	X	4762	-0-	-0-	-0-	30	1	4655	2	N	70					239
							77	9									
10	4929	X	4929	-0-	-0-	-0-	31	1	4811	2	N	79	172	1			146
							87	9									
11	4716	X	4716	-0-	-0-	-0-	30	1	4611	2	N	68					214
							75	9									
12	4575	X	4575	-0-	-0-	-0-	31	1	4474	2	N	64	170	1			108
							70	9									
01	4526	X	4057	-0-	-469	-0-	30	1	3962	2	N	59					167
							65	9									
02	4088	X	3908	-0-	-180	-0-	28	1	3816	2	N	58					225
							64	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5174	X	5174	-0-	-0-	-0-	30	1	4957	2	N	170	191	1			197
							187	9									
10	5186	X	5186	-0-	-0-	-0-	31	1	4999	2	N	142	192	1			147
							156	9									
11	5250	X	4974	-0-	-276	-0-	30	1	4775	2	N	154					301
							169	9									
12	5425	X	4967	-0-	-458	-0-	31	1	4776	2	N	145	196	1			250
							160	9									
01	5425	X	4847	-0-	-578	-0-	30	1	4660	2	N	143	193	1			200
							157	9									
02	4816	X	4335	-0-	-481	-0-	27	1	4178	2	N	118					318
							130	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2381	N	2381	-0-	-0-	-0-	30	1	2306	2	N	41	178	1			102
							45	9									
10	2425	N	2425	-0-	-0-	-0-	31	1	2320	2	N	67					169
							74	9									
11	2370	N	2305	-0-	-65	-0-	30	1	2213	2	N	56					225
							62	9									
12	2449	N	2277	-0-	-172	-0-	30	1	2180	2	N	61	180	1			106
							67	9									
01	2418	N	2164	-0-	-254	-0-	29	1	2045	2	N	82					188
							90	9									
02	2453	N	2453	-0-	-0-	-0-	28	1	2390	2	N	32					220
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4210	X	4210	-0-	-0-	-0-	30	1	4004	2	N	160	367	1			70
							176	9									
10	4298	X	4298	-0-	-0-	-0-	31	1	4083	2	N	167					237
							184	9									
11	4216	X	4216	-0-	-0-	-0-	30	1	3979	2	N	188	186	1			239
							207	9									
12	4139	X	4139	-0-	-0-	-0-	31	1	3931	2	N	161	186	1			214
							177	9									
01	4086	X	4086	-0-	-0-	-0-	31	1	3909	2	N	133	187	1			160
							146	9									
02	3555	X	3555	-0-	-0-	-0-	28	1	3397	2	N	118					278
							130	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	N	1311	-0-	-0-	-0-	30	1	1209	2	N	65	182	1			50
							72	9									
10	1480	N	1480	-0-	-0-	-0-	31	1	1322	2	N	115					165
							127	9									
11	1382	N	1382	-0-	-0-	-0-	29	1	1214	2	N	126	179	1			112
							139	9									
12	1364	N	1263	-0-	-101	-0-	30	1	1141	2	N	84					196
							92	9									
01	1488	N	1324	-0-	-164	-0-	29	1	1135	2	N	145	181	1			160
							160	9									
02	1288	N	1169	-0-	-119	-0-	27	1	1039	2	N	94					254
							103	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4169	X	4169	-0-	-0-	-0-	30	1	4084	2	N	50					296
							55	9									
10	4214	X	4214	-0-	-0-	-0-	31	1	4116	2	N	61					357
							67	9									
11	4107	X	4107	-0-	-0-	-0-	30	1	4003	2	N	67					424
							74	9									
12	4240	X	4240	-0-	-0-	-0-	31	1	4123	2	N	78	202	1			300
							86	9									
01	4154	X	3937	-0-	-217	-0-	29	1	3838	2	N	64					364
							70	9									
02	3752	X	3392	-0-	-360	-0-	28	1	3296	2	N	62					426
							68	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3886	X	3886	-0-	-0-	-0-	30	1	3442	2	N	376	536	1			232
							414	9									
10	3967	X	3967	-0-	-0-	-0-	31	1	3552	2	N	349	194	1			387
							384	9									
11	3928	X	3928	-0-	-0-	-0-	30	1	3554	2	N	313	384	1			316
							344	9									
12	4110	X	4110	-0-	-0-	-0-	31	1	3646	2	N	394	389	1			321
							433	9									
01	3892	X	3892	-0-	-0-	-0-	31	1	3522	2	N	308	184	1			445
							339	9									
02	3549	X	3549	-0-	-0-	-0-	28	1	3201	2	N	291	371	1			365
							320	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1775	-0-		-295	-0-	30	1	1688	2	N	52					214
								57	9									
10	2232	N	1472	-0-		-760	-0-	19	1	1408	2	N	41					255
								45	9									
11	2130	N	1522	-0-		-608	-0-	30	1	1473	2	N	17	181	1			91
								19	9									
12	1829	N	1013	-0-		-816	-0-	25	1	963	2	N	23					114
								25	9									
01	1515	N	1515	-0-		-0-	-0-	27	1	1426	2	N	56					170
								62	9									
02	1428	N	1409	-0-		-19	-0-	26	1	1329	2	N	49					219
								54	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1090	-0-		-20	-0-	30	1	1060	2	N	-0-					138
10	0		1092	-0-		1092	1092	31	1	1059	2	N	2					140
								2	9									
11	0		1083	-0-		1083	2175	30	1	1014	2	N	35					175
								39	9									
12	0		1013	-0-		1013	3188	31	1	970	2	N	11					186
								12	9									
01	0		1248	-0-		1248	4436	31	1	1154	2	N	57					243
								63	9									
02	2800	N	1286	-0-		-1514	2922	28	1	1249	2	N	8	181	1			70
								9	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5533	X	5533	-0-		-0-	-0-	30	1	5417	2	N	78	187	1			118
								86	9									
10	5352	X	5352	-0-		-0-	-0-	30	1	5227	2	N	86					204
								95	9									
11	5334	X	5334	-0-		-0-	-0-	30	1	5187	2	N	106	193	1			117
								117	9									
12	3721	X	3721	-0-		-0-	-0-	23	1	3615	2	N	75					192
								83	9									
01	4634	X	4634	-0-		-0-	-0-	27	1	4509	2	N	89					281
								98	9									
02	4392	X	4392	-0-		-0-	-0-	27	1	4266	2	N	90	192	1			179
								99	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3192	-0-		-18	-0-	30	1	3063	2	N	90					261
								99	9									
10	3317	X	3247	-0-		-70	-0-	31	1	3137	2	N	72	181	1			152
								79	9									
11	3180	X	3120	-0-		-60	-0-	30	1	3002	2	N	80					232
								88	9									
12	3286	X	3217	-0-		-69	-0-	31	1	3053	2	N	121	186	1			167
								133	9									
01	3286	X	3177	-0-		-109	-0-	31	1	3036	2	N	100					267
								110	9									
02	3183	X	3183	-0-		-0-	-0-	28	1	3012	2	N	130	166	1			231
								143	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6526	-0-	-584	-0-	730	1	5720	2	N	69	191	1			21
							76	9									
10	6975	X	6688	-0-	-287	-0-	775	1	5807	2	N	96					117
							106	9									
11	6750	X	6510	-0-	-240	-0-	717	1	5692	2	N	92					209
							101	9									
12	6820	X	6536	-0-	-284	-0-	724	1	5663	2	N	135	195	1			149
							149	9									
01	6820	X	6558	-0-	-262	-0-	724	1	5718	2	N	105					254
							116	9									
02	6114	X	6114	-0-	-0-	-0-	671	1	5358	2	N	77	194	1			137
							85	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					243
10	0		-0-	-0-	-0-	-0-					N	-0-					243
11	0		-0-	-0-	-0-	-0-					N	-0-					243
12	0		-0-	-0-	-0-	-0-					N	-0-					243
01	0		-0-	-0-	-0-	-0-					N	-0-					243
02	0	N	-0-	-0-	-0-	-0-					N	-0-					243

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11678	X	11678	-0-	-0-	-0-	30	1	11519	2	N	117					265
							129	9									
10	11609	X	11609	-0-	-0-	-0-	31	1	11450	2	N	116	180	1			201
							128	9									
11	11457	X	11457	-0-	-0-	-0-	30	1	11264	2	N	148	188	1			161
							163	9									
12	11725	X	11725	-0-	-0-	-0-	31	1	11521	2	N	157	185	1			133
							173	9									
01	11060	X	11060	-0-	-0-	-0-	30	1	10886	2	N	131					264
							144	9									
02	10545	X	10545	-0-	-0-	-0-	28	1	10374	2	N	130	180	1			214
							143	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5708	-0-	-982	-0-	30	1	5571	2	N	97	190	1			162
							107	9									
10	6913	X	6527	-0-	-386	-0-	31	1	6352	2	N	131	196	1			97
							144	9									
11	6690	X	6539	-0-	-151	-0-	30	1	6348	2	N	146					243
							161	9									
12	6851	X	6156	-0-	-695	-0-	28	1	5975	2	N	139	196	1			186
							153	9									
01	6851	X	6304	-0-	-547	-0-	29	1	6120	2	N	141	193	1			134
							155	9									
02	6193	X	6193	-0-	-0-	-0-	28	1	6020	2	N	132					266
							145	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7212	X	7212	-0-	-0-	-0-	30 161	1 9	7021	2	N	146	193	1			132
10	7235	X	7235	-0-	-0-	-0-	31 123	1 9	7081	2	N	112					244
11	6959	X	6959	-0-	-0-	-0-	30 123	1 9	6806	2	N	112	194	1			162
12	7006	X	4610	-0-	-2396	-0-	26 87	1 9	4497	2	N	79					241
01	7006	X	5194	-0-	-1812	-0-	28 68	1 9	5098	2	N	62	198	1			105
02	6328	X	5648	-0-	-680	-0-	23 133	1 9	5492	2	N	121					226

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

09	360	N	200	-0-	-160	-0-	200	2			N	-0-					150
10	372	N	2	-0-	-370	-0-	2	2			N	-0-					150
11	360	N	58	-0-	-302	-0-	58	2			N	-0-					150
12	217	N	14	-0-	-203	-0-	14	2			N	-0-					150
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					150
02	56	N	6	-0-	-50	-0-	6	2			N	-0-					150

PRESIDIO PETROLEUM LLC 676084
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

09	150	N	118	-0-	-32	-0-	117	2	1	9	N	1					38
10	0		130	-0-	130	130	126	2	4	9	N	4					42
11	0		130	-0-	130	260	121	2	9	9	N	8					50
12	0		132	-0-	132	392	123	2	9	9	N	8					58
01	0		129	-0-	129	521	121	2	8	9	N	7					65
02	630	N	109	-0-	-521	-0-	100	2	9	9	N	8					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4649	-0-	1649	8204	742	1	3823	2	N	76	193	1			43
							84	9									
10	0		6381	-0-	6381	14585	1012	1	5273	2	N	87					130
							96	9									
11	0		6383	-0-	6383	20968	1035	1	5223	2	N	114	194	1			50
							125	9									
12	0		5000	-0-	5000	25968	828	1	4110	2	N	56					106
							62	9									
01	0		5354	-0-	5354	31322	1053	1	4202	2	N	90					196
							99	9									
02	36780	X	5458	-0-	-31322	-0-	921	1	4443	2	N	85	188	1			93
							94	9									

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

09	480	N	473	-0-	-7	-0-	473	3			N	-0-					53
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					53
11	480	N	449	-0-	-31	-0-	449	3			N	-0-					53
12	496	N	474	-0-	-22	-0-	474	3			N	-0-					53
01	496	N	485	-0-	-11	-0-	485	3			N	-0-					53
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					53

SPITFIRE ENERGY GROUP LLC 809942
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ABRAHAM WELL #: RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					204

PLUGGED AND ABANDONED_____ 11/23/2020

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

09	0		-0-	-0-	-0-	-0-					N	-0-					174
10	0		1129	-0-	1129	1129	1129	2			N	-0-					174
11	0		1080	-0-	1080	2209	1080	2			N	-0-					174
12	0		-0-	-0-	-0-	2209					N	-0-					174
01	2209	N	-0-	-0-	-2209	-0-					N	-0-					174
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	2					299
10	0		1933	-0-	1933	1933	1933	2			N	-0-					299
11	0		1774	-0-	1774	3707	1774	2			N	-0-					299
12	0		-0-	-0-	-0-	3707					N	-0-					299
01	3100	N	1930	-0-	-1170	2537	1930	2			N	-0-					299
02	0	N	NO RPT	-0-	-0-	2537					N	NO RPT					299

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					200
10	0		-0-	-0-	-0-	-0-					N	-0-					200
11	0		-0-	-0-	-0-	-0-					N	-0-					200
12	0		-0-	-0-	-0-	-0-					N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	38					197
10	0		1827	-0-	1827	1827	1790	2	37	9	N	34					231
11	0		1850	-0-	1850	3677	1771	2	79	9	N	72					303
12	0		-0-	-0-	-0-	3677					N	59					362
01	3100	N	1925	-0-	-1175	2502	1875	2	50	9	N	45	177	1			230
02	0	N	NO RPT	-0-	-0-	2502					N	NO RPT					230

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					261
10	0		4851	-0-	4851	4851	4803	2	48	9	N	44					305
11	0		5560	-0-	5560	10411	5428	2	132	9	N	120					425
12	0		-0-	-0-	-0-	10411					N	61					486
01	15439	X	5028	-0-	-10411	-0-	4948	2	80	9	N	73	181	1			378
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

ISAACS WELL #: RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 09/15/2020

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					201
10	0		1407	-0-	1407	1407	1407	2			N	-0-					201
11	0		2383	-0-	2383	3790	2383	2			N	-0-					201
12	0		1343	-0-	1343	5133	1343	2			N	-0-					201
01	6396	X	1263	-0-	-5133	-0-	1263	2			N	-0-					201
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					201

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					317
10	0		2017	-0-	2017	2017	2017	2			N	-0-					317
11	0		2548	-0-	2548	4565	2533	2	15	9	N	14					331
12	0		2868	-0-	2868	7433	2866	2	2	9	N	2					333
01	3100	N	2607	-0-	-493	6940	2597	2	10	9	N	9					342
02	0	N	NO RPT	-0-	-0-	6940					N	NO RPT					342

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					153
10	0		1958	-0-	1958	1958	1958	2			N	-0-					153
11	0		1690	-0-	1690	3648	1690	2			N	-0-					153
12	0		1782	-0-	1782	5430	1760	2	22	9	N	20					173
01	3100	N	1704	-0-	-1396	4034	1687	2	17	9	N	15					188
02	0	N	NO RPT	-0-	-0-	4034					N	NO RPT					188

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	24					273
10	0		1615	-0-	1615	1615	1587	2	28	9	N	25					298
11	0		1579	-0-	1579	3194	1555	2	24	9	N	22					320
12	0		1978	-0-	1978	5172	1953	2	25	9	N	23					343
01	3100	N	1908	-0-	-1192	3980	1905	2	3	9	N	3					346
02	0	N	NO RPT	-0-	-0-	3980					N	NO RPT					346

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	34					252
10	0		1634	-0-	1634	1634	1590	2	44	9	N	40					292
11	0		1144	-0-	1144	2778	1105	2	39	9	N	35					327
12	0		1196	-0-	1196	3974	1144	2	52	9	N	47					374
01	5186	X	1212	-0-	-3974	-0-	1186	2	26	9	N	24					398
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					398

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	18					176
10	0		1370	-0-	1370	1370	1344	2	26	9	N	24					200
11	0		1159	-0-	1159	2529	1136	2	23	9	N	21					221
12	0		1087	-0-	1087	3616	1080	2	7	9	N	6					227
01	3100	N	1045	-0-	-2055	1561	1019	2	26	9	N	24	193	1			58
02	0	N	NO RPT	-0-	-0-	1561					N	NO RPT					58

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					103
10	0		1041	-0-	1041	1041	1041	2			N	-0-					103
11	0		881	-0-	881	1922	881	2			N	-0-					103
12	0		1012	-0-	1012	2934	1012	2			N	-0-					103
01	3100	N	1078	-0-	-2022	912	1078	2			N	-0-					103
02	0	N	NO RPT	-0-	-0-	912					N	NO RPT					103

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					1

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					349
10	0		1522	-0-	1522	1522	1522	2			N	-0-					349
11	0		1500	-0-	1500	3022	1500	2			N	-0-					349
12	0		1713	-0-	1713	4735	1713	2			N	-0-					349
01	3100	N	1552	-0-	-1548	3187	1552	2			N	-0-					349
02	0	N	NO RPT	-0-	-0-	3187					N	NO RPT					349

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1623	N	1623	-0-	-0-	-0-	1580	2	43	9	N	39					285
10	1407	N	1407	-0-	-0-	-0-	1384	2	23	9	N	21					306
11	1352	N	1352	-0-	-0-	-0-	1334	2	18	9	N	16					322
12	1414	N	1414	-0-	-0-	-0-	1393	2	21	9	N	19					341
01	1307	N	1307	-0-	-0-	-0-	1284	2	23	9	N	21	182	1			180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	1230	2	22	9	N	20					405
10	1178	N	1178	-0-	-0-	-0-	1158	2	20	9	N	18					423
11	1136	N	1136	-0-	-0-	-0-	1105	2	31	9	N	28	174	1			277
12	1114	N	1114	-0-	-0-	-0-	1093	2	21	9	N	19					296
01	1036	N	1036	-0-	-0-	-0-	1025	2	11	9	N	10					306
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

09	1466	N	1466	-0-	-0-	-0-	1374	2	92	9	N	84	173	1			308
10	1402	N	1402	-0-	-0-	-0-	1329	2	73	9	N	66	173	1			201
11	1260	N	1260	-0-	-0-	-0-	1212	2	48	9	N	44					245
12	1160	N	1160	-0-	-0-	-0-	1137	2	23	9	N	21					266
01	1214	N	1214	-0-	-0-	-0-	1201	2	13	9	N	12					278
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					278

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

09	0		-0-	-0-	-0-	-0-					N	15					351
10	0		2277	-0-	2277	2277	2271	2	6	9	N	5					356
11	0		1999	-0-	1999	4276	1984	2	15	9	N	14					370
12	0		1912	-0-	1912	6188	1900	2	12	9	N	11					381
01	3100	N	1702	-0-	-1398	4790	1692	2	10	9	N	9					390
02	0	N	NO RPT	-0-	-0-	4790					N	NO RPT					390

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

09	0		-0-	-0-	-0-	-0-					N	51					345
10	0		1653	-0-	1653	1653	1613	2	40	9	N	36					381
11	0		1870	-0-	1870	3523	1845	2	25	9	N	23					404
12	0		2381	-0-	2381	5904	2377	2	4	9	N	4					408
01	3100	N	2145	-0-	-955	4949	2143	2	2	9	N	2					410
02	0	N	NO RPT	-0-	-0-	4949					N	NO RPT					410

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

09	0		-0-	-0-	-0-	-0-					N	32					338
10	0		1152	-0-	1152	1152	1123	2	29	9	N	26					364
11	0		1109	-0-	1109	2261	1074	2	35	9	N	32					396
12	0		1045	-0-	1045	3306	1008	2	37	9	N	34					430
01	3100	N	1111	-0-	-1989	1317	1068	2	43	9	N	39					469
02	0	N	NO RPT	-0-	-0-	1317					N	NO RPT					469

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

09	0		-0-	-0-	-0-	-0-					N	8					44
10	0		2464	-0-	2464	2464	2452	2	12	9	N	11	23	1			32
11	0		2251	-0-	2251	4715	2242	2	9	9	N	8					40
12	0		625	-0-	625	5340	615	2	10	9	N	9	22	1			27
01	3100	N	817	-0-	-2283	3057	808	2	9	9	N	8					35
02	0	N	NO RPT	-0-	-0-	3057					N	NO RPT					35

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

09	0		-0-	-0-	-0-	-0-					N	61					325
10	0		4872	-0-	4872	4872	4785	2	87	9	N	79	169	1			235
11	0		4997	-0-	4997	9869	4931	2	66	9	N	60					295
12	0		3667	-0-	3667	13536	3592	2	75	9	N	68	163	1			200
01	18053	X	4517	-0-	-13536	-0-	4449	2	68	9	N	62					262
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	12					356
10	0		587	-0-	587	587	573	2	14	9	N	13	134	1			235
11	0		478	-0-	478	1065	470	2	8	9	N	7					242
12	0		8222	-0-	8222	9287	8212	2	10	9	N	9					251
01	3100	N	581	-0-	-2519	6768	542	2	39	9	N	35					286
02	0	N	NO RPT	-0-	-0-	6768					N	NO RPT					286

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	6540	-0-	-480	-0-	6237	2	303	9	N	275	687	1			468
10	7238	X	7238	-0-	-0-	-0-	6811	2	427	9	N	388	348	1			508
11	6359	X	6359	-0-	-0-	-0-	6019	2	340	9	N	309	538	1			279
12	7471	X	6001	-0-	-1470	-0-	5911	2	90	9	N	82					361
01	7471	X	6180	-0-	-1291	-0-	5964	2	216	9	N	196	173	1			384
02	6104	X	NO RPT	-0-	-6104	-0-					N	NO RPT					384

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	80	186	1			335
10	0		10215	-0-	10215	10215	10069	2	146	9	N	133	50	1			418
11	0		9095	-0-	9095	19310	8917	2	178	9	N	162	181	1			399
12	0		-0-	-0-	-0-	19310					N	113	181	1			331
01	26519	X	7209	-0-	-19310	-0-	7001	2	208	9	N	189	189	1			331
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					331

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
10	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
11	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 06/03/2019

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

09	1671 N	1671	-0-	-0-	-0-	1654	3	17	9	N	15					136
10	1567 N	1567	-0-	-0-	-0-	1547	3	20	9	N	18					154
11	1590 N	1428	-0-	-162	-0-	1411	3	17	9	N	15					169
12	1736 N	1465	-0-	-271	-0-	1448	3	17	9	N	15					184
01	1581 N	1460	-0-	-121	-0-	1448	3	12	9	N	11					195
02	1344 N	1293	-0-	-51	-0-	1274	3	19	9	N	17					212

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	95	-0-	95	95	95	3			N	-0-					43
11	14B2 EXT	264	-0-	264	359	250	3	14	9	N	13					56
12	14B2 EXT	257	-0-	257	616	251	3	6	9	N	5					61
01	14B2 EXT	248	-0-	248	864	242	3	6	9	N	5					66
*02	1083 X	219	-0-	-864	-0-	213	3	6	9	N	5					71

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					64
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					64
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					64
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					64
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					64
*02	140	N	130	-0-	-10	-0-	130	3			N	-0-					64

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	357	-0-	-3	-0-	355	3	2	9	N	2					173
10	0		356	-0-	356	356	353	3	3	9	N	3					176
11	0		333	-0-	333	689	329	3	4	9	N	4					180
12	0		337	-0-	337	1026	330	3	7	9	N	6					186
01	0		390	-0-	390	1416	380	3	10	9	N	9					195
02	1752	N	336	-0-	-1416	-0-	329	3	7	9	N	6					201

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					111
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					111
11	240	N	189	-0-	-51	-0-	187	3	2	9	N	2					113
12	248	N	204	-0-	-44	-0-	203	3	1	9	N	1					114
01	248	N	210	-0-	-38	-0-	206	3	4	9	N	4					118
02	168	N	143	-0-	-25	-0-	140	3	3	9	N	3					121

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	513	3	6	9	N	5					342
10	558	N	550	-0-	-8	-0-	544	3	6	9	N	5					347
11	570	N	538	-0-	-32	-0-	532	3	6	9	N	5					352
12	534	N	534	-0-	-0-	-0-	523	3	11	9	N	10					362
01	579	N	579	-0-	-0-	-0-	556	3	23	9	N	21	175	1			208
02	504	N	460	-0-	-44	-0-	457	3	3	9	N	3					211

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1409	-0-	-31	-0-	1389	3	20	9	N	18					112
10	1448	N	1448	-0-	-0-	-0-	1424	3	24	9	N	22					134
11	1420	N	1420	-0-	-0-	-0-	1397	3	23	9	N	21					155
12	1457	N	1350	-0-	-107	-0-	1331	3	19	9	N	17					172
01	1457	N	1411	-0-	-46	-0-	1394	3	17	9	N	15					187
02	1316	N	1187	-0-	-129	-0-	1164	3	23	9	N	21					208

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/29/2021

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	55					105
12	14B2 EXT		208	-0-	208	208	208	3			N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	208					N	-0-					105
02	14B2 EXT		NO RPT	-0-	-0-	208					N	NO RPT					105

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	517	-0-	-23	-0-	510	3	7	9	N	6					253
10	527	N	519	-0-	-8	-0-	517	3	2	9	N	2					255
11	540	N	506	-0-	-34	-0-	500	3	6	9	N	5					260
12	527	N	492	-0-	-35	-0-	486	3	6	9	N	5					265
01	527	N	515	-0-	-12	-0-	515	3			N	-0-					265
02	476	N	476	-0-	-0-	-0-	465	3	11	9	N	10					275

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

09	0		-0-	-0-	-0-	-0-					N	-0-					109
10	0		-0-	-0-	-0-	-0-					N	-0-					109
11	0		-0-	-0-	-0-	-0-					N	-0-					109
12	0		-0-	-0-	-0-	-0-					N	-0-					109
01	0		-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

09	240	N	226	-0-	-14	-0-	226	3			N	-0-					70
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					70
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					70
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					70
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					70
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					70

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

09	540	N	496	-0-	-44	-0-	496	3			N	-0-					198
10	496	N	443	-0-	-53	-0-	443	3			N	-0-					198
11	480	N	436	-0-	-44	-0-	434	3	2	9	N	2					200
12	527	N	463	-0-	-64	-0-	451	3	12	9	N	11					211
01	434	N	336	-0-	-98	-0-	332	3	4	9	N	4					215
*02	420	N	402	-0-	-18	-0-	402	3			N	-0-					215

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

09	870	N	808	-0-	-62	-0-	799	3	9	9	N	8					86
10	0		848	-0-	848	848	837	3	11	9	N	10					96
11	0		837	-0-	837	1685	819	3	18	9	N	16					112
12	0		802	-0-	802	2487	783	3	19	9	N	17					129
01	0		831	-0-	831	3318	813	3	18	9	N	16					145
02	2800	N	745	-0-	-2055	1263	728	3	17	9	N	15					160

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

09	600	N	-0-	-0-	-600	-0-					N	-0-					43
10	620	N	-0-	-0-	-620	-0-					N	-0-					43
11	600	N	-0-	-0-	-600	-0-					N	-0-					43
12	797	N	797	-0-	-0-	-0-	592	3	205	9	N	186	178	1			51
01	622	N	622	-0-	-0-	-0-	612	3	10	9	N	9					60
*02	14B2	EXT	564	-0-	564	564	553	3	11	9	N	10					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3360	X	3143	-0-	-217	-0-	3136	3	7	9	N	6			171
10	3472	X	3046	-0-	-426	-0-	3037	3	9	9	N	8			179
11	3360	X	3288	-0-	-72	-0-	3275	3	13	9	N	12			191
12	3348	X	3186	-0-	-162	-0-	3175	3	11	9	N	10			201
01	3348	X	3134	-0-	-214	-0-	3131	3	3	9	N	3			204
*02	3080	X	2948	-0-	-132	-0-	2945	3	3	9	N	3			207

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	N	1474	-0-	-56	-0-	1462	3	12	9	N	11			70
10	1519	N	1492	-0-	-27	-0-	1470	3	22	9	N	20			90
11	1470	N	1403	-0-	-67	-0-	1375	3	28	9	N	25			115
12	1519	N	1402	-0-	-117	-0-	1373	3	29	9	N	26			141
01	1488	N	1355	-0-	-133	-0-	1335	3	20	9	N	18			159
*02	1340	N	1340	-0-	-0-	-0-	1310	3	30	9	N	27			186

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			48

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			242
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			242
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			242
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			242
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			242
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	356	3	2	9	N	2			143
10	384	N	384	-0-	-0-	-0-	372	3	12	9	N	11			154
11	334	N	334	-0-	-0-	-0-	332	3	2	9	N	2			156
12	372	N	290	-0-	-82	-0-	290	3			N	-0-			156
01	372	N	306	-0-	-66	-0-	303	3	3	9	N	3			159
02	308	N	258	-0-	-50	-0-	255	3	3	9	N	3			162

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-			132
10	744	N	564	-0-	-180	-0-	558	3	6	9	N	5			137
11	540	N	536	-0-	-4	-0-	530	3	6	9	N	5			142
12	589	N	562	-0-	-27	-0-	553	3	9	9	N	8			150
01	558	N	518	-0-	-40	-0-	515	3	3	9	N	3			153
*02	504	N	456	-0-	-48	-0-	445	3	11	9	N	10			163

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

09	960	N	950	-0-	-10	-0-	889	3	61	9	N	55	169	1			178
10	990	N	990	-0-	-0-	-0-	928	3	62	9	N	56					234
11	960	N	935	-0-	-25	-0-	873	3	62	9	N	56					290
12	992	N	950	-0-	-42	-0-	886	3	64	9	N	58	163	1			185
01	992	N	923	-0-	-69	-0-	861	3	62	9	N	56					241
02	868	N	782	-0-	-86	-0-	742	3	40	9	N	36					277

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

09	1830	N	1793	-0-	-37	-0-	1756	3	37	9	N	34					253
10	1860	N	1843	-0-	-17	-0-	1799	3	44	9	N	40					293
11	1830	N	1771	-0-	-59	-0-	1726	3	45	9	N	41	170	1			164
12	1860	N	1796	-0-	-64	-0-	1749	3	47	9	N	43					207
01	1829	N	1802	-0-	-27	-0-	1751	3	51	9	N	46					253
02	1652	N	1492	-0-	-160	-0-	1461	3	31	9	N	28					281

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

09	3210	X	3189	-0-	-21	-0-	3127	3	62	9	N	56					227
10	0		3192	-0-	3192	3192	3128	3	64	9	N	58	174	1			111
11	0		3023	-0-	3023	6215	2978	3	45	9	N	41					152
12	0		3031	-0-	3031	9246	2991	3	40	9	N	36					188
01	0		3109	-0-	3109	12355	3050	3	59	9	N	54					242
02	15195	X	2840	-0-	-12355	-0-	2782	3	58	9	N	53	176	1			119

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

09	720	N	698	-0-	-22	-0-	692	3	6	9	N	5					161
10	700	N	700	-0-	-0-	-0-	686	3	14	9	N	13					174
11	720	N	681	-0-	-39	-0-	667	3	14	9	N	13					187
12	794	N	794	-0-	-0-	-0-	783	3	11	9	N	10					197
01	713	N	688	-0-	-25	-0-	673	3	15	9	N	14					211
*02	644	N	609	-0-	-35	-0-	602	3	7	9	N	6					217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	498	-0-	-12	-0-	495	3	3	9	N	3					209
10	534	N	534	-0-	-0-	-0-	526	3	8	9	N	7					216
11	510	N	508	-0-	-2	-0-	502	3	6	9	N	5					221
12	527	N	489	-0-	-38	-0-	488	3	1	9	N	1					222
01	527	N	478	-0-	-49	-0-	478	3			N	-0-					222
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					222

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	918	-0-	-12	-0-	907	3	11	9	N	10					139
10	934	N	934	-0-	-0-	-0-	917	3	17	9	N	15					154
11	930	N	893	-0-	-37	-0-	880	3	13	9	N	12					166
12	961	N	913	-0-	-48	-0-	900	3	13	9	N	12					178
01	930	N	896	-0-	-34	-0-	883	3	13	9	N	12					190
02	840	N	779	-0-	-61	-0-	768	3	11	9	N	10					200

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	552	3	9	9	N	8					55
10	575	N	575	-0-	-0-	-0-	565	3	10	9	N	9					64
11	558	N	558	-0-	-0-	-0-	551	3	7	9	N	6					70
*12	496	N	-0-	-0-	-496	-0-					N	5					75
*01	496	N	-0-	-0-	-496	-0-					N	-0-					75
*02	448	N	-0-	-0-	-448	-0-					N	-0-					75

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					31
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					31
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					31
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					31
*02	196	N	181	-0-	-15	-0-	181	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	343	-0-	-17	-0-	331	3	12	9	N	11					102
10	355	N	355	-0-	-0-	-0-	344	3	11	9	N	10					112
11	360	N	339	-0-	-21	-0-	327	3	12	9	N	11					123
12	342	N	342	-0-	-0-	-0-	330	3	12	9	N	11					134
01	353	N	353	-0-	-0-	-0-	340	3	13	9	N	12					146
02	311	N	311	-0-	-0-	-0-	302	3	9	9	N	8					154

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	412	-0-	-8	-0-	401	3	11	9	N	10					109
10	434	N	377	-0-	-57	-0-	368	3	9	9	N	8					117
11	426	N	426	-0-	-0-	-0-	415	3	11	9	N	10					127
12	434	N	415	-0-	-19	-0-	402	3	13	9	N	12					139
01	424	N	424	-0-	-0-	-0-	412	3	12	9	N	11					150
02	392	N	382	-0-	-10	-0-	373	3	9	9	N	8					158

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	107	-0-	107	107	107	3			N	-0-					53
12	14B2	EXT	324	-0-	324	431	322	3	2	9	N	2					55
01	14B2	EXT	285	-0-	285	716	279	3	6	9	N	5					60
*02	14B2	EXT	190	-0-	190	906	187	3	3	9	N	3					63

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	1457	-0-	-0-	-0-	1453	3	4	9	N	4					225
10	1550	N	1490	-0-	-60	-0-	1477	3	13	9	N	12	173	1			64
11	1500	N	1414	-0-	-86	-0-	1405	3	9	9	N	8					72
12	1519	N	1437	-0-	-82	-0-	1420	3	17	9	N	15					87
01	1488	N	1379	-0-	-109	-0-	1365	3	14	9	N	13					100
02	1385	N	1385	-0-	-0-	-0-	1371	3	14	9	N	13					113

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	407	3	2	9	N	2					140
10	434	N	420	-0-	-14	-0-	418	3	2	9	N	2					142
11	420	N	401	-0-	-19	-0-	395	3	6	9	N	5					147
12	434	N	399	-0-	-35	-0-	390	3	9	9	N	8					155
01	434	N	391	-0-	-43	-0-	388	3	3	9	N	3					158
02	378	N	378	-0-	-0-	-0-	375	3	3	9	N	3					161

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6881	X	6881	-0-	-0-	-0-	278	1	6493	3	N	100					400
							110	9									
10	6756	X	6756	-0-	-0-	-0-	287	1	6360	3	N	99	174	1			325
							109	9									
11	6515	X	6515	-0-	-0-	-0-	278	1	6169	3	N	62	167	1			220
							68	9									
12	6509	X	6509	-0-	-0-	-0-	287	1	6111	3	N	101					321
							111	9									
01	6528	X	6528	-0-	-0-	-0-	287	1	6152	3	N	81					402
							89	9									
*02	6007	X	6007	-0-	-0-	-0-	259	1	5675	3	N	66	180	1			288
							73	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

09	1462	N	1462	-0-	-0-	-0-	1429	3	33	9	N	30					139
10	0		1269	-0-	1269	1269	1243	3	26	9	N	24					163
11	0		1302	-0-	1302	2571	1267	3	35	9	N	32					195
12	0		1110	-0-	1110	3681	1074	3	36	9	N	33					228
01	0		1183	-0-	1183	4864	1150	3	33	9	N	30	185	1			73
02	2800	N	852	-0-	-1948	2916	832	3	20	9	N	18					91

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

09	758	N	758	-0-	-0-	-0-	749	3	9	9	N	8					352
10	806	N	518	-0-	-288	-0-	496	3	22	9	N	20					372
11	720	N	370	-0-	-350	-0-	370	3			N	-0-					372
12	775	N	494	-0-	-281	-0-	483	3	11	9	N	10					382
01	527	N	412	-0-	-115	-0-	410	3	2	9	N	2					384
*02	506	N	506	-0-	-0-	-0-	503	3	3	9	N	3					387

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

09	2719	N	2719	-0-	-0-	-0-	2645	3	74	9	N	67	183	1			141
10	2787	N	2787	-0-	-0-	-0-	2712	3	75	9	N	68					209
11	2680	N	2680	-0-	-0-	-0-	2604	3	76	9	N	69					278
12	2722	N	2722	-0-	-0-	-0-	2647	3	75	9	N	68	180	1			166
01	2705	N	2705	-0-	-0-	-0-	2629	3	76	9	N	69					235
*02	2405	N	2405	-0-	-0-	-0-	2343	3	62	9	N	56					291

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

09	2245	N	2245	-0-	-0-	-0-	2179	3	66	9	N	60	178	1			403
10	2281	N	2281	-0-	-0-	-0-	2215	3	66	9	N	60					463
11	2245	N	2245	-0-	-0-	-0-	2172	3	73	9	N	66					529
12	2286	N	2286	-0-	-0-	-0-	2208	3	78	9	N	71	186	1			414
01	2162	N	2162	-0-	-0-	-0-	2092	3	70	9	N	64					478
02	1957	N	1957	-0-	-0-	-0-	1892	3	65	9	N	59					537

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

09	3030	X	2808	-0-	-222	-0-	2752	3	56	9	N	51	180	1			327
10	2976	X	2671	-0-	-305	-0-	2623	3	48	9	N	44					371
11	2880	X	2560	-0-	-320	-0-	2497	3	63	9	N	57					428
12	2914	X	2630	-0-	-284	-0-	2568	3	62	9	N	56	183	1			301
01	3021	X	3021	-0-	-0-	-0-	2947	3	74	9	N	67					368
*02	2632	X	2198	-0-	-434	-0-	2135	3	63	9	N	57					425

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

09	5100	X	4845	-0-	-255	-0-	4789	3	56	9	N	51	175	1			182
10	5890	X	3540	-0-	-2350	-0-	3486	3	54	9	N	49					231
11	5700	X	3908	-0-	-1792	-0-	3847	3	61	9	N	55					286
12	5890	X	3932	-0-	-1958	-0-	3864	3	68	9	N	62	174	1			174
01	5394	X	4139	-0-	-1255	-0-	4060	3	79	9	N	72					246
*02	4536	X	3848	-0-	-688	-0-	3781	3	67	9	N	61					307

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

09	3090	X	3011	-0-	-79	-0-	2945	3	66	9	N	60	180	1			254
10	0		3101	-0-	3101	3101	3023	3	78	9	N	71					325
11	0		2913	-0-	2913	6014	2852	3	61	9	N	55	182	1			198
12	0		2966	-0-	2966	8980	2893	3	73	9	N	66					264
01	0		2957	-0-	2957	11937	2887	3	70	9	N	64					328
02	14416	X	2479	-0-	-11937	-0-	2420	3	59	9	N	54					382

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

09	3426	X	3426	-0-	-0-	-0-	3385	3	41	9	N	37					362
10	0		3363	-0-	3363	3363	3322	3	41	9	N	37					399
11	0		3144	-0-	3144	6507	3090	3	54	9	N	49	177	1			271
12	0		3254	-0-	3254	9761	3185	3	69	9	N	63					334
01	0		3215	-0-	3215	12976	3148	3	67	9	N	61					395
*02	15568	X	2592	-0-	-12976	-0-	2541	3	51	9	N	46	180	1			261

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2020

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	3041	-0-	-19	-0-	2928	3	113	9	N	103					524
10	3173	X	3173	-0-	-0-	-0-	3050	3	123	9	N	112	170	1			466
11	3060	X	3010	-0-	-50	-0-	2901	3	109	9	N	99	169	1			396
12	3176	X	3176	-0-	-0-	-0-	3075	3	101	9	N	92					488
01	3162	X	3103	-0-	-59	-0-	2992	3	111	9	N	101	178	1			411
*02	2913	X	2913	-0-	-0-	-0-	2801	3	112	9	N	102					513

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5627	-0-	-643	-0-	5537	3	90	9	N	82					520
10	6169	X	5288	-0-	-881	-0-	5189	3	99	9	N	90	176	1			434
11	5760	X	4681	-0-	-1079	-0-	4594	3	87	9	N	79	176	1			337
12	5828	X	1349	-0-	-4479	-0-	1291	3	58	9	N	53					390
01	5828	X	1385	-0-	-4443	-0-	1331	3	54	9	N	49					439
*02	5264	X	2146	-0-	-3118	-0-	2071	3	75	9	N	68					507

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2803	-0-	-347	-0-	2772	3	31	9	N	28					348
10	3069	X	2785	-0-	-284	-0-	2745	3	40	9	N	36	183	1			201
11	2940	X	2708	-0-	-232	-0-	2669	3	39	9	N	35					236
12	2976	X	2460	-0-	-516	-0-	2438	3	22	9	N	20					256
01	4161	X	4161	-0-	-0-	-0-	4149	3	12	9	N	11					267
02	2604	X	2554	-0-	-50	-0-	2521	3	33	9	N	30					297

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1630	-0-	-1250	-0-	1599	3	31	9	N	28					364
10	3814	X	3814	-0-	-0-	-0-	3733	3	81	9	N	74					438
11	3292	X	3292	-0-	-0-	-0-	3244	3	48	9	N	44	170	1			312
12	2845	X	2845	-0-	-0-	-0-	2793	3	52	9	N	47					359
01	3627	X	3051	-0-	-576	-0-	2998	3	53	9	N	48					407
*02	3276	X	2544	-0-	-732	-0-	2501	3	43	9	N	39					446

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	381	3	6	9	N	5					277
10	0		322	-0-	322	322	316	3	6	9	N	5					282
11	0		334	-0-	334	656	331	3	3	9	N	3					285
12	0		360	-0-	360	1016	356	3	4	9	N	4					289
01	1354	N	338	-0-	-1016	-0-	335	3	3	9	N	3					292
*02	308	N	274	-0-	-34	-0-	274	3			N	-0-					292

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4266	-0-	-144	-0-	4149	3	117	9	N	106	170	1			309
10	4526	X	4377	-0-	-149	-0-	4253	3	124	9	N	113	172	1			250
11	4320	X	4192	-0-	-128	-0-	4064	3	128	9	N	116					366
12	4433	X	4217	-0-	-216	-0-	4092	3	125	9	N	114	175	1			305
01	4433	X	4076	-0-	-357	-0-	3948	3	128	9	N	116					421
02	3976	X	3821	-0-	-155	-0-	3699	3	122	9	N	111	172	1			360

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3060	-0-	-90	-0-	3013	3	47	9	N	43					361
10	0		2988	-0-	2988	2988	2931	3	57	9	N	52	177	1			236
11	0		2777	-0-	2777	5765	2735	3	42	9	N	38					274
12	0		2704	-0-	2704	8469	2662	3	42	9	N	38					312
01	0		2713	-0-	2713	11182	2656	3	57	9	N	52					364
*02	13280	X	2098	-0-	-11182	-0-	2043	3	55	9	N	50					414

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2618	-0-	-322	-0-	2563	3	55	9	N	50					286
10	2852	X	2679	-0-	-173	-0-	2612	3	67	9	N	61					347
11	2760	X	2376	-0-	-384	-0-	2300	3	76	9	N	69	176	1			240
12	2790	X	2234	-0-	-556	-0-	2169	3	65	9	N	59					299
01	2790	X	2402	-0-	-388	-0-	2346	3	56	9	N	51					350
*02	2436	X	1944	-0-	-492	-0-	1879	3	65	9	N	59	181	1			228

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4810	-0-	-470	-0-	4745	3	65	9	N	59	173	1			239
10	5332	X	5309	-0-	-23	-0-	5234	3	75	9	N	68					307
11	5072	X	5072	-0-	-0-	-0-	4989	3	83	9	N	75	185	1			197
12	5116	X	5116	-0-	-0-	-0-	5038	3	78	9	N	71					268
01	5301	X	5136	-0-	-165	-0-	5028	3	108	9	N	98	179	1			187
*02	4788	X	4527	-0-	-261	-0-	4466	3	61	9	N	55					242

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2708	-0-	-292	-0-	2676	3	32	9	N	29					294
10	3100	X	2512	-0-	-588	-0-	2498	3	14	9	N	13					307
11	3000	X	1988	-0-	-1012	-0-	1963	3	25	9	N	23	184	1			146
12	2821	X	1272	-0-	-1549	-0-	1261	3	11	9	N	10					156
01	2821	X	1460	-0-	-1361	-0-	1449	3	11	9	N	10					166
*02	2520	X	1020	-0-	-1500	-0-	1008	3	12	9	N	11					177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6939	-0-	-111	-0-	1655	1	5089	3	N	177	174	1			480
							195	9									
10	7350	X	7350	-0-	-0-	-0-	1709	1	5424	3	N	197	363	1			314
							217	9									
11	7050	X	7045	-0-	-5	-0-	1655	1	5172	3	N	198	180	1			332
							218	9									
12	7223	X	7189	-0-	-34	-0-	1709	1	5287	3	N	175					507
							193	9									
01	7347	X	7176	-0-	-171	-0-	1709	1	5267	3	N	182	193	1			496
							200	9									
*02	6636	X	6351	-0-	-285	-0-	1545	1	4627	3	N	163	198	1			461
							179	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

09	4980	X	4687	-0-	-293	-0-	4639	3	48	9	N	44					369
10	5146	X	4772	-0-	-374	-0-	4720	3	52	9	N	47					416
11	4980	X	4548	-0-	-432	-0-	4492	3	56	9	N	51					467
12	4898	X	4357	-0-	-541	-0-	4296	3	61	9	N	55	174	1			348
01	4898	X	4635	-0-	-263	-0-	4606	3	29	9	N	26					374
02	4368	X	4198	-0-	-170	-0-	4145	3	53	9	N	48					422

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

09	0		7287	-0-	7287	7287	7165	3	122	9	N	111	175	1			384
10	0		6587	-0-	6587	13874	6464	3	123	9	N	112					496
11	0		6163	-0-	6163	20037	6018	3	145	9	N	132	177	1			451
12	0		5462	-0-	5462	25499	5316	3	146	9	N	133	181	1			403
01	0		5215	-0-	5215	30714	5073	3	142	9	N	129					532
*02	35847	X	5133	-0-	-30714	-0-	4957	3	176	9	N	160	180	1			512

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

09	3722	X	3722	-0-	-0-	-0-	3649	3	73	9	N	66					320
10	3822	X	3822	-0-	-0-	-0-	3747	3	75	9	N	68	169	1			219
11	3589	X	3589	-0-	-0-	-0-	3497	3	92	9	N	84					303
12	3559	X	3559	-0-	-0-	-0-	3471	3	88	9	N	80	174	1			209
01	3439	X	3439	-0-	-0-	-0-	3336	3	103	9	N	94					303
*02	3012	X	3012	-0-	-0-	-0-	2918	3	94	9	N	85	177	1			211

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

09	7320	X	6867	-0-	-453	-0-	6351	3	516	9	N	469	512	1			403
10	7440	X	6896	-0-	-544	-0-	6392	3	504	9	N	458	341	1			520
11	6960	X	6637	-0-	-323	-0-	6199	3	438	9	N	398	506	1			412
12	7192	X	6688	-0-	-504	-0-	6272	3	416	9	N	378	351	1			439
01	7099	X	6678	-0-	-421	-0-	6396	3	282	9	N	256	360	1			335
02	6614	X	6614	-0-	-0-	-0-	6034	3	580	9	N	527	527	1			335

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2018	-0-	-52	-0-	1944	3	74	9	N	67					336
10	2077	N	2057	-0-	-20	-0-	1981	3	76	9	N	69					405
11	2040	N	1907	-0-	-133	-0-	1833	3	74	9	N	67	180	1			292
12	2077	N	1924	-0-	-153	-0-	1879	3	45	9	N	41					333
01	2046	N	1960	-0-	-86	-0-	1893	3	67	9	N	61					394
02	1792	N	1669	-0-	-123	-0-	1616	3	53	9	N	48					442

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1815	N	1815	-0-	-0-	-0-	1749	3	66	9	N	60	192	1			79
10	1862	N	1862	-0-	-0-	-0-	1793	3	69	9	N	63					142
11	1802	N	1802	-0-	-0-	-0-	1735	3	67	9	N	61					203
12	1891	N	1779	-0-	-112	-0-	1713	3	66	9	N	60					263
01	1860	N	1644	-0-	-216	-0-	1591	3	53	9	N	48	195	1			116
02	1680	N	1539	-0-	-141	-0-	1473	3	66	9	N	60					176

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5110	-0-	-350	-0-	5032	3	78	9	N	71					336
10	5549	X	5137	-0-	-412	-0-	5058	3	79	9	N	72	174	1			234
11	5370	X	4981	-0-	-389	-0-	4893	3	88	9	N	80					314
12	5301	X	4011	-0-	-1290	-0-	3946	3	65	9	N	59	176	1			197
01	5301	X	4940	-0-	-361	-0-	4859	3	81	9	N	74					271
*02	4760	X	4378	-0-	-382	-0-	4323	3	55	9	N	50					321

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2596	-0-	-224	-0-	2504	3	92	9	N	84					398
10	2821	X	2660	-0-	-161	-0-	2562	3	98	9	N	89	161	1			326
11	2640	X	2568	-0-	-72	-0-	2463	3	105	9	N	95	186	1			235
12	2697	X	2586	-0-	-111	-0-	2521	3	65	9	N	59					294
01	2697	X	2499	-0-	-198	-0-	2387	3	112	9	N	102	181	1			215
02	2436	X	2367	-0-	-69	-0-	2286	3	81	9	N	74					289

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2417	-0-	2417	2417	2382	3	35	9	N	32					370
10	0		2445	-0-	2445	4862	2414	3	31	9	N	28					398
11	0		2320	-0-	2320	7182	2291	3	29	9	N	26					424
12	0		2394	-0-	2394	9576	2350	3	44	9	N	40					464
01	0		2359	-0-	2359	11935	2325	3	34	9	N	31					495
02	2800	N	2068	-0-	-732	11203	2038	3	30	9	N	27					522

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8567	X	8567	-0-	-0-	-0-	8383	3	184	9	N	167	356	1			442
10	8559	X	8559	-0-	-0-	-0-	8393	3	166	9	N	151	176	1			417
11	8211	X	8211	-0-	-0-	-0-	8051	3	160	9	N	145					562
12	8393	X	8393	-0-	-0-	-0-	8231	3	162	9	N	147	179	1			530
01	8525	X	8525	-0-	-0-	-0-	8361	3	164	9	N	149	183	1			496
*02	7573	X	7573	-0-	-0-	-0-	7427	3	146	9	N	133					629

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1885	-0-	-95	-0-	1818	3	67	9	N	61					406
10	1922	N	1839	-0-	-83	-0-	1777	3	62	9	N	56					462
11	1920	N	1805	-0-	-115	-0-	1739	3	66	9	N	60	180	1			342
12	1953	N	1829	-0-	-124	-0-	1759	3	70	9	N	64					406
01	1829	N	1810	-0-	-19	-0-	1743	3	67	9	N	61					467
02	1680	N	1430	-0-	-250	-0-	1371	3	59	9	N	54	195	1			326

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4066	-0-	-194	-0-	3969	3	97	9	N	88	176	1			361
10	4309	X	4144	-0-	-165	-0-	4044	3	100	9	N	91					452
11	4110	X	3995	-0-	-115	-0-	3889	3	106	9	N	96	202	1			346
12	4216	X	4080	-0-	-136	-0-	3964	3	116	9	N	105					451
01	4216	X	3905	-0-	-311	-0-	3802	3	103	9	N	94	185	1			360
02	3808	X	3663	-0-	-145	-0-	3560	3	103	9	N	94					454

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

09	6985	X	6985	-0-	-0-	-0-	6868	3	117	9	N	106	350	1			214
10	7031	X	7031	-0-	-0-	-0-	6906	3	125	9	N	114					328
11	7193	X	7193	-0-	-0-	-0-	7050	3	143	9	N	130					458
12	6579	X	6579	-0-	-0-	-0-	6436	3	143	9	N	130	374	1			214
01	6161	X	6161	-0-	-0-	-0-	6027	3	134	9	N	122					336
*02	5670	X	5670	-0-	-0-	-0-	5558	3	112	9	N	102					438

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	1218	3	46	9	N	42	180	1			413
10	1439	N	1439	-0-	-0-	-0-	1388	3	51	9	N	46					459
11	1379	N	1379	-0-	-0-	-0-	1326	3	53	9	N	48					507
12	1314	N	1314	-0-	-0-	-0-	1261	3	53	9	N	48					555
01	1426	N	1298	-0-	-128	-0-	1245	3	53	9	N	48	182	1			421
*02	1288	N	998	-0-	-290	-0-	963	3	35	9	N	32					453

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 10/06/2022 TOTAL DEPTH 9953 PERF.10196 - 14615

09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	0		2232	-0-	2232	2232	2168	3	64	9	N	58					121
11	0		4575	-0-	4575	6807	4532	3	43	9	N	39					160
12	0		3865	-0-	3865	10672	3796	3	69	9	N	63					223
01	0		3519	-0-	3519	14191	3405	3	114	9	N	104					327
02	17210	X	3019	-0-	-14191	-0-	2919	3	100	9	N	91	195	1			223

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					74
10	372	N	177	-0-	-195	-0-	177	3			N	-0-					74
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					74
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					74
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					74
*02	168	N	138	-0-	-30	-0-	138	3			N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

09	11370	X	11370	-0-	-0-	-0-	11163	3	207	9	N	188	179	1			533
10	11919	X	11919	-0-	-0-	-0-	11623	3	296	9	N	269	179	1			623
11	11484	X	11484	-0-	-0-	-0-	11273	3	211	9	N	192	378	1			437
12	11568	X	11568	-0-	-0-	-0-	11373	3	195	9	N	177	170	1			444
01	11345	X	11345	-0-	-0-	-0-	11134	3	211	9	N	192	183	1			453
*02	10785	X	10785	-0-	-0-	-0-	10610	3	175	9	N	159	179	1			433

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

09	3390	X	3250	-0-	-140	-0-	3193	3	57	9	N	52					406
10	3472	X	3295	-0-	-177	-0-	3236	3	59	9	N	54					460
11	3330	X	3157	-0-	-173	-0-	3092	3	65	9	N	59					519
12	3379	X	3235	-0-	-144	-0-	3167	3	68	9	N	62	185	1			396
01	3379	X	3111	-0-	-268	-0-	3049	3	62	9	N	56					452
*02	3024	X	2842	-0-	-182	-0-	2779	3	63	9	N	57					509

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

09	1966	N	1966	-0-	-0-	-0-	1931	3	35	9	N	32	175	1			155
10	1801	N	1801	-0-	-0-	-0-	1758	3	43	9	N	39					194
11	1800	N	1557	-0-	-243	-0-	1517	3	40	9	N	36					230
12	2046	N	1662	-0-	-384	-0-	1618	3	44	9	N	40					270
01	1798	N	1503	-0-	-295	-0-	1463	3	40	9	N	36					306
*02	1456	N	972	-0-	-484	-0-	938	3	34	9	N	31	191	1			146

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5033	X	5033	-0-	-0-	-0-	4963	3	70	9	N	64					346
10	5053	X	4955	-0-	-98	-0-	4877	3	78	9	N	71					417
11	4890	X	4744	-0-	-146	-0-	4667	3	77	9	N	70	190	1			297
12	5208	X	4140	-0-	-1068	-0-	4067	3	73	9	N	66					363
01	5208	X	5013	-0-	-195	-0-	4934	3	79	9	N	72					435
*02	4704	X	4452	-0-	-252	-0-	4376	3	76	9	N	69	181	1			323

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

09	3780	X	3357	-0-	-423	-0-	3316	3	41	9	N	37	184	1			63
10	3534	X	3457	-0-	-77	-0-	3399	3	58	9	N	53					116
11	3420	X	3398	-0-	-22	-0-	3322	3	76	9	N	69					185
12	3472	X	3156	-0-	-316	-0-	3083	3	73	9	N	66					251
01	3971	X	3971	-0-	-0-	-0-	3884	3	87	9	N	79	194	1			136
02	4218	X	4218	-0-	-0-	-0-	4097	3	121	9	N	110					246

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

09	0		18447	-0-	18447	18447	17988	3	459	9	N	417	374	1			509
10	0		17854	-0-	17854	36301	17396	3	458	9	N	416	380	1			545
11	0		16814	-0-	16814	53115	16350	3	464	9	N	422	376	1			591
12	0		16018	-0-	16018	69133	15537	3	481	9	N	437	387	1			641
01	0		17039	-0-	17039	86172	16531	3	508	9	N	462	579	1			524
02	101755	X	15583	-0-	-86172	-0-	15122	3	461	9	N	419	384	1			559

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

09	11559	X	11559	-0-	-0-	-0-	1296	1	9927	3	N	305	191	1			229
							336	9									
10	11944	X	11944	-0-	-0-	-0-	1339	1	10257	3	N	316	379	1			166
							348	9									
11	11236	X	11236	-0-	-0-	-0-	1296	1	9602	3	N	307	196	1			277
							338	9									
12	11236	X	11236	-0-	-0-	-0-	1339	1	9574	3	N	294	381	1			190
							323	9									
01	11217	X	11217	-0-	-0-	-0-	1339	1	9552	3	N	296	193	1			293
							326	9									
02	10050	X	10050	-0-	-0-	-0-	1210	1	8541	3	N	272	387	1			178
							299	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

09	4860	X	4393	-0-	-467	-0-	4327	3	66	9	N	60	193	1			266
10	4991	X	4367	-0-	-624	-0-	4297	3	70	9	N	64					330
11	4620	X	4012	-0-	-608	-0-	3942	3	70	9	N	64					394
12	4588	X	4326	-0-	-262	-0-	4290	3	36	9	N	33	181	1			246
01	4588	X	4156	-0-	-432	-0-	4080	3	76	9	N	69					315
02	4088	X	3760	-0-	-328	-0-	3690	3	70	9	N	64					379

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13590	X	13017	-0-	-573	-0-	12653	3	364	9	N	331	186	1			460
10	13919	X	13536	-0-	-383	-0-	13101	3	435	9	N	395	380	1			475
11	13470	X	12444	-0-	-1026	-0-	12125	3	319	9	N	290	392	1			373
12	13454	X	12907	-0-	-547	-0-	12555	3	352	9	N	320	192	1			501
01	13547	X	11701	-0-	-1846	-0-	11404	3	297	9	N	270	196	1			575
*02	12236	X	11609	-0-	-627	-0-	11298	3	311	9	N	283	192	1			666

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12969	X	12969	-0-	-0-	-0-	12834	3	135	9	N	123	188	1			551
10	12895	X	12895	-0-	-0-	-0-	12751	3	144	9	N	131	166	1			516
11	12123	X	12123	-0-	-0-	-0-	11989	3	134	9	N	122					638
12	12194	X	12194	-0-	-0-	-0-	12055	3	139	9	N	126	197	1			567
01	11607	X	11607	-0-	-0-	-0-	11465	3	142	9	N	129	187	1			509
*02	10827	X	10827	-0-	-0-	-0-	10715	3	112	9	N	102					611

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4117	-0-	4117	4117	4053	3	64	9	N	58					358
10	0		4027	-0-	4027	8144	3969	3	58	9	N	53	174	1			237
11	0		3949	-0-	3949	12093	3882	3	67	9	N	61					298
12	0		4083	-0-	4083	16176	4009	3	74	9	N	67					365
01	0		4049	-0-	4049	20225	3973	3	76	9	N	69	177	1			257
02	23804	X	3579	-0-	-20225	-0-	3506	3	73	9	N	66					323

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2035	-0-	2035	2035	1934	3	101	9	N	92					264
10	0		1779	-0-	1779	3814	1731	3	48	9	N	44					308
11	0		1675	-0-	1675	5489	1646	3	29	9	N	26	165	1			169
12	0		1683	-0-	1683	7172	1646	3	37	9	N	34					203
01	0		1630	-0-	1630	8802	1596	3	34	9	N	31					234
02	10230	X	1428	-0-	-8802	-0-	1395	3	33	9	N	30					264

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2906	-0-	-394	-0-	2834	3	72	9	N	65					221
10	0		2875	-0-	2875	2875	2813	3	62	9	N	56					277
11	0		2824	-0-	2824	5699	2754	3	70	9	N	64	171	1			170
12	0		2842	-0-	2842	8541	2764	3	78	9	N	71					241
01	0		2881	-0-	2881	11422	2807	3	74	9	N	67					308
02	13929	X	2507	-0-	-11422	-0-	2431	3	76	9	N	69	181	1			196

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2468	-0-	-442	-0-	276	1	2024	3	N	153	182	1			275
							168	9									
10	3191	X	3191	-0-	-0-	-0-	285	1	2664	3	N	220	171	1			324
							242	9									
11	3461	X	3461	-0-	-0-	-0-	276	1	2922	3	N	239	322	1			241
							263	9									
12	3354	X	3354	-0-	-0-	-0-	285	1	2856	3	N	194	161	1			274
							213	9									
01	3193	X	3132	-0-	-61	-0-	285	1	2634	3	N	194	176	1			292
							213	9									
02	3164	X	3073	-0-	-91	-0-	258	1	2609	3	N	187	175	1			304
							206	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

09	3660	X	3605	-0-	-55	-0-	3541	3	64	9	N	58					157
10	3782	X	3680	-0-	-102	-0-	3605	3	75	9	N	68					225
11	3660	X	3600	-0-	-60	-0-	3516	3	84	9	N	76	187	1			114
12	3720	X	3594	-0-	-126	-0-	3521	3	73	9	N	66					180
01	3720	X	3465	-0-	-255	-0-	3390	3	75	9	N	68					248
*02	3360	X	3096	-0-	-264	-0-	3032	3	64	9	N	58	182	1			124

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

09	11956	X	11956	-0-	-0-	-0-	11602	3	354	9	N	322	353	1			546
10	11893	X	11893	-0-	-0-	-0-	11574	3	319	9	N	290	181	1			655
11	11281	X	11281	-0-	-0-	-0-	10942	3	339	9	N	308	349	1			614
12	11254	X	11254	-0-	-0-	-0-	10939	3	315	9	N	286	187	1			713
01	10933	X	10933	-0-	-0-	-0-	10648	3	285	9	N	259	368	1			604
*02	9409	X	9409	-0-	-0-	-0-	9103	3	306	9	N	278	189	1			693

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

09	4770	X	4482	-0-	-288	-0-	4429	3	53	9	N	48					280
10	4867	X	4522	-0-	-345	-0-	4470	3	52	9	N	47					327
11	4680	X	4164	-0-	-516	-0-	4105	3	59	9	N	54	182	1			199
12	4743	X	4443	-0-	-300	-0-	4378	3	65	9	N	59					258
01	4743	X	4295	-0-	-448	-0-	4233	3	62	9	N	56					314
*02	4172	X	3987	-0-	-185	-0-	3925	3	62	9	N	56					370

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

09	1530	N	1495	-0-	-35	-0-	1471	3	24	9	N	22					342
10	2108	N	1372	-0-	-736	-0-	1348	3	24	9	N	22					364
11	1330	N	1330	-0-	-0-	-0-	1301	3	29	9	N	26	184	1			206
12	1550	N	1365	-0-	-185	-0-	1331	3	34	9	N	31					237
01	1383	N	1383	-0-	-0-	-0-	1355	3	28	9	N	25					262
*02	1232	N	938	-0-	-294	-0-	914	3	24	9	N	22					284

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

09	4530	X	4117	-0-	-413	-0-	4036	3	81	9	N	74					391
10	4526	X	4143	-0-	-383	-0-	4056	3	87	9	N	79					470
11	4380	X	3913	-0-	-467	-0-	3821	3	92	9	N	84	184	1			370
12	4247	X	4133	-0-	-114	-0-	4030	3	103	9	N	94					464
01	4247	X	3666	-0-	-581	-0-	3577	3	89	9	N	81	191	1			354
*02	3836	X	2990	-0-	-846	-0-	2920	3	70	9	N	64					418

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	5472	-0-	-2118	-0-	5400	3	72	9	N	65	184	1			142
10	7936	X	7249	-0-	-687	-0-	7171	3	78	9	N	71					213
11	8056	X	8056	-0-	-0-	-0-	7947	3	109	9	N	99	182	1			130
12	7936	X	7123	-0-	-813	-0-	7046	3	77	9	N	70					200
01	7874	X	7129	-0-	-745	-0-	7028	3	101	9	N	92					292
02	7532	X	7102	-0-	-430	-0-	7023	3	79	9	N	72	182	1			182

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

09	0		20472	-0-	20472	20472	20248	3	224	9	N	204	187	1			442
10	0		20555	-0-	20555	41027	20309	3	246	9	N	224	368	1			298
11	0		19381	-0-	19381	60408	19160	3	221	9	N	201					499
12	0		19251	-0-	19251	79659	19020	3	231	9	N	210	362	1			347
01	0		18472	-0-	18472	98131	18220	3	252	9	N	229	180	1			396
02	113040	X	14909	-0-	-98131	-0-	14736	3	173	9	N	157	183	1			370

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

09	22799	X	22799	-0-	-0-	-0-	22467	3	332	9	N	302					1057
10	23849	X	23849	-0-	-0-	-0-	23632	3	217	9	N	197	384	1			870
11	21277	X	21277	-0-	-0-	-0-	20994	3	283	9	N	257	194	1			933
12	22030	X	22030	-0-	-0-	-0-	21731	3	299	9	N	272	386	1			819
01	21726	X	21726	-0-	-0-	-0-	21591	3	135	9	N	123	183	1			759
*02	20050	X	20050	-0-	-0-	-0-	19608	3	442	9	N	402					1161

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

09	12930	X	12375	-0-	-555	-0-	12122	3	253	9	N	230	366	1			197
10	13361	X	12529	-0-	-832	-0-	12245	3	284	9	N	258	190	1			265
11	12810	X	11874	-0-	-936	-0-	11587	3	287	9	N	261	187	1			339
12	12989	X	11475	-0-	-1514	-0-	11208	3	267	9	N	243	368	1			214
01	12989	X	10143	-0-	-2846	-0-	9914	3	229	9	N	208	192	1			230
*02	11564	X	10713	-0-	-851	-0-	10486	3	227	9	N	206	200	1			236

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					211
10	54	X	54	-0-	-0-	-0-	54	3			N	-0-					211
11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					211
12	48	X	48	-0-	-0-	-0-	48	3			N	-0-					211
01	49	X	49	-0-	-0-	-0-	49	3			N	-0-					211
*02	47	X	47	-0-	-0-	-0-	47	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

09	0		-0-	-0-	-0-	-0-					N	-0-					66
10	0		-0-	-0-	-0-	-0-					N	-0-					66
11	0		-0-	-0-	-0-	-0-					N	-0-					66
12	0		-0-	-0-	-0-	-0-					N	-0-					66
01	0		-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 05/02/2019 TOTAL DEPTH 12340 PERF. 4510 - 4540

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1438	-0-	-32	B	-0-	1438	3			N	-0-					-0-
10	1488	N	1466	-0-	-22	B	-0-	1466	3			N	-0-					-0-
11	1440	N	1326	-0-	-114	B	-0-	1326	3			N	-0-					-0-
12	1488	N	1475	-0-	-13	B	-0-	1475	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	B	-0-	1453	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3346	-0-	-314	B	-0-	3346	3			N	-0-					72
10	3782	X	3480	-0-	-302	B	-0-	3480	3			N	-0-					72
11	3600	X	3242	-0-	-358	B	-0-	3242	3			N	-0-					72
12	3627	X	3237	-0-	-390	B	-0-	3237	3			N	-0-					72
01	3534	X	3380	-0-	-154	B	-0-	3380	3			N	-0-					72
*02	3438	X	3438	-0-	-0-	B	-0-	3438	3			N	-0-					72

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CAMPBELL 37				WELL #: 1	RRCID -> 039709	COMPL. DATE 07/02/1966					TOTAL DEPTH 11460		PERF.11328 - 11362			
09	0		649	-0-	649	649	649	3			N	-0-					-0-
10	0		647	-0-	647	1296	647	3			N	-0-					-0-
11	0		658	-0-	658	1954	658	3			N	-0-					-0-
12	0		670	-0-	670	2624	670	3			N	-0-					-0-
01	3100	N	665	-0-	-2435	189	665	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	189					N	NO RPT					-0-
	EARP				WELL #: 1	RRCID -> 042011	COMPL. DATE 06/07/1967					TOTAL DEPTH 11370		PERF.11262 - 11314			
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MENDOTA RANCH 63				WELL #: 5	RRCID -> 223867	COMPL. DATE 11/12/2006					TOTAL DEPTH 11520		PERF.11025 - 11117			
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FLOWERS TRUST -A-				WELL #: 11	RRCID -> 227990	COMPL. DATE 04/01/2007					TOTAL DEPTH 11600		PERF.11053 - 11125			
09	6124	X	3014	-0-	-3110	-0-	3014	3			N	-0-					-0-
10	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-
11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
12	3035	X	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
01	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					-0-
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					33
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					33
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					33
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					33
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					33
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					33
	FLOWERS TRUST -A-				WELL #: 1	RRCID -> 039239	COMPL. DATE 03/24/1966					TOTAL DEPTH 11350		PERF.11127 - 11132			
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2022 - WELL PLUGGED 11/04/22

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BCE-MACH II LLC 040205
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1396	N	1396	-0-	-0-	-0-	1372	2	24	9	N	22					181
10	0		1436	-0-	1436	1436	1414	2	22	9	N	20					201
11	0		1378	-0-	1378	2814	1360	2	18	9	N	16					217
12	0		1279	-0-	1279	4093	1244	2	35	9	N	32	150	1			99
01	0		1231	-0-	1231	5324	1224	2	7	9	N	6					105
02	2800	N	1081	-0-	-1719	3605	1063	2	18	9	N	16					121

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	213	-0-	-27	-0-	30	1	183	2	N	-0-					50
10	217	N	196	-0-	-21	-0-	31	1	165	2	N	-0-					50
11	210	N	20	-0-	-190	-0-	20	2			N	-0-					50
12	217	N	-0-	-0-	-217	-0-					N	-0-					50
01	186	N	-0-	-0-	-186	-0-					N	-0-					50
02	28	N	-0-	-0-	-28	-0-					N	-0-					50

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	289	2	20	9	N	18					137
10	503	N	503	-0-	-0-	-0-	495	2	8	9	N	7					144
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					144
12	310	N	101	-0-	-209	-0-	81	2	20	9	N	18					162
01	310	N	105	-0-	-205	-0-	101	2	4	9	N	4	139	1			27
02	280	N	-0-	-0-	-280	-0-					N	-0-					27

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	0		513	-0-	513	513	513	2			N	-0-					-0-
12	1051	N	538	-0-	-513	-0-	538	2			N	-0-					-0-
01	0		539	-0-	539	539	539	2			N	-0-					-0-
*02	1002	N	463	-0-	-539	-0-	463	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					104
10	1242	N	1242	-0-	-0-	-0-	1187	3	55	9	N	50					154
11	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					154
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					154
01	1211	N	1211	-0-	-0-	-0-	1159	3	52	9	N	47	184	1			17
02	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					17

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	629	3			N	-0-					21
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					21
11	570	N	410	-0-	-160	-0-	410	3			N	-0-					21
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					21
01	0		456	-0-	456	456	450	3	6	9	N	5					26
*02	977	N	521	-0-	-456	-0-	514	3	7	9	N	6					32

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	0		357	-0-	357	357	357	2			N	-0-					-0-
11	0		373	-0-	373	730	373	2			N	-0-					-0-
12	0		299	-0-	299	1029	299	2			N	-0-					-0-
01	0		144	-0-	144	1173	144	2			N	-0-					-0-
02	1498	N	325	-0-	-1173	-0-	325	2			N	-0-					-0-

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					32
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					32
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					32
12	403	N	277	-0-	-126	-0-	277	2			N	-0-					32
01	341	N	263	-0-	-78	-0-	263	2			N	-0-					32
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					32

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/29/2022 - WELL PLUGGED 09/29/22														

PRESIDIO PETROLEUM LLC 676084
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

09	1080	N	1007	-0-	-73	-0-	1007	2			N	-0-					25
10	0		1036	-0-	1036	1036	1036	2			N	-0-					25
11	2350	N	1314	-0-	-1036	-0-	1314	2			N	-0-					25
12	0		1083	-0-	1083	1083	1083	2			N	-0-					25
01	0		986	-0-	986	2069	986	2			N	-0-					25
02	2800	N	741	-0-	-2059	10	741	2			N	-0-					25

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

09	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					121
10	0		2801	-0-	2801	2801	2801	2			N	-0-					121
11	0		2399	-0-	2399	5200	2399	2			N	-0-					121
12	0		2462	-0-	2462	7662	2462	2			N	-0-					121
01	0		2133	-0-	2133	9795	2133	2			N	-0-					121
02	11609	X	1814	-0-	-9795	-0-	1814	2			N	-0-					121

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

09	3870	X	3147	-0-	-723	-0-	3147	2			N	-0-					30
10	0		3148	-0-	3148	3148	3148	2			N	-0-					30
11	0		3244	-0-	3244	6392	3244	2			N	-0-					30
12	0		3108	-0-	3108	9500	3108	2			N	-0-					30
01	0		3128	-0-	3128	12628	3128	2			N	-0-					30
02	17210	X	4582	-0-	-12628	-0-	4466	2	116	9	N	105	115	1			20

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

09	1080	X	547	-0-	-533	-0-	546	2	1	9	N	1	79	1			52
10	1116	X	370	-0-	-746	-0-	364	2	6	9	N	5					57
11	1080	X	587	-0-	-493	-0-	581	2	6	9	N	5					62
12	1116	X	765	-0-	-351	-0-	748	2	17	9	N	15					77
01	1116	X	828	-0-	-288	-0-	821	2	7	9	N	6					83
02	560	X	NO RPT	-0-	-560	-0-					N	NO RPT					83

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

09	14B2 EXT		-0-	-0-	-0-	32361					N	-0-					13
10	0		1358	-0-	1358	33719	1358	2			N	-0-					13
11	0		1254	-0-	1254	34973	1254	2			N	-0-					13
12	0		1684	-0-	1684	36657	1684	2			N	-0-					13
01	0		1642	-0-	1642	38299	1640	2	2	9	N	2					15
02	1232	X	NO RPT	-0-	-1232	37067					N	NO RPT					15

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
10	0		525	-0-	525	525	525	2			Y	-0-					-0-
11	0		496	-0-	496	1021	496	2			Y	-0-					-0-
12	0		503	-0-	503	1524	503	2			Y	-0-					-0-
01	0		542	-0-	542	2066	542	2			Y	-0-					-0-
02	2507	N	441	-0-	-2066	-0-	441	2			Y	-0-					-0-

JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3060	-0-	-210	-0-	3057	2	3	9	N	3	184	1			13
10	3379	X	3154	-0-	-225	-0-	3107	2	47	9	N	43					56
11	3330	X	3054	-0-	-276	-0-	2941	2	113	9	N	103	59	1			100
12	3410	X	1917	-0-	-1493	-0-	1884	2	33	9	N	30					130
01	3410	X	2696	-0-	-714	-0-	2676	2	20	9	N	18	121	1			27
02	2856	X	2839	-0-	-17	-0-	2839	2			N	-0-					27

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4132	X	4132	-0-	-0-	-0-	4055	2	77	9	N	70					221
10	0		4184	-0-	4184	4184	4183	2	1	9	N	1	198	1			24
11	0		4250	-0-	4250	8434	4066	2	184	9	N	167	143	1			48
12	0		4043	-0-	4043	12477	3963	2	80	9	N	73					121
01	0		4049	-0-	4049	16526	4015	2	34	9	N	31	65	1			87
02	20248	X	3722	-0-	-16526	-0-	3659	2	63	9	N	57					144

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1007	2	25	9	N	23					90
10	868	N	819	-0-	-49	-0-	811	2	8	9	N	7					97
11	860	N	860	-0-	-0-	-0-	857	2	3	9	N	3					100
12	868	N	800	-0-	-68	-0-	796	2	4	9	N	4					104
01	806	N	776	-0-	-30	-0-	775	2	1	9	N	1					105
02	811	N	811	-0-	-0-	-0-	701	2	110	9	N	100					205

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		-0-	-0-	-0-	6					N	-0-					-0-
01	0		38	-0-	38	44	38	2			N	-0-					-0-
02	102	N	58	-0-	-44	-0-	58	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FORMENTERA OPERATIONS LLC 276959
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4560	-0-	-60	-0-	4530	2	30	9	N	27	175	1			41
10	4929	X	3896	-0-	-1033	-0-	3855	2	41	9	N	37	11	1			67
11	0		2479	-0-	2479	2479	2460	2	19	9	N	17	6	1			78
12	0		3062	-0-	3062	5541	3042	2	20	9	N	18	12	1			84
01	0		6488	-0-	6488	12029	6426	2	62	9	N	56	7	1			133
02	17948	X	5919	-0-	-12029	-0-	5894	2	25	9	N	23	6	1			150

PRESIDIO PETROLEUM LLC 676084
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3024	-0-	-186	-0-	3012	2	12	9	N	11					68
10	0		3978	-0-	3978	3978	3964	2	14	9	N	13					81
11	0		4869	-0-	4869	8847	4852	2	17	9	N	15					96
12	0		5248	-0-	5248	14095	5234	2	14	9	N	13					109
01	0		5057	-0-	5057	19152	5042	2	15	9	N	14					123
02	23750	X	4598	-0-	-19152	-0-	4583	2	15	9	N	14					137

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1701	-0-	-549	-0-	1698	2	3	9	N	3					173
10	0		1741	-0-	1741	1741	1738	2	3	9	N	3	148	1			28
11	0		1703	-0-	1703	3444	1703	2			N	-0-					28
12	0		1734	-0-	1734	5178	1734	2			N	-0-					28
01	0		1431	-0-	1431	6609	1431	2			N	-0-					28
02	2800	N	1470	-0-	-1330	5279	1470	2			N	-0-					28

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					132
10	0		3895	-0-	3895	3895	3892	2	3	9	N	3					135
11	0		3783	-0-	3783	7678	3747	2	36	9	N	33					168
12	0		3887	-0-	3887	11565	3879	2	8	9	N	7					175
01	0		3786	-0-	3786	15351	3769	2	17	9	N	15					190
02	18851	X	3500	-0-	-15351	-0-	3469	2	31	9	N	28					218

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LEDBETTER				WELL #: 6021H	RRCID -> 266037	COMPL. DATE 03/01/2013					TOTAL DEPTH 12142			PERF.12429 - 17280		
09	5078	X	5078	-0-	-0-	-0-	4911	2	167	9	Y	152	152	1			78
10	5292	X	5292	-0-	-0-	-0-	5120	2	172	9	Y	156					234
11	5010	X	4905	-0-	-105	-0-	4740	2	165	9	Y	150	326	1			58
12	5084	X	4769	-0-	-315	-0-	4598	2	171	9	Y	155	166	1			47
01	5084	X	4703	-0-	-381	-0-	4538	2	165	9	Y	150	166	1			31
*02	4592	X	2648	-0-	-1944	-0-	2507	2	141	9	Y	128					159
	MITO RESOURCES TX LLC				571941												
	DABERRY				WELL #: 401	RRCID -> 163838	COMPL. DATE N/A					TOTAL DEPTH 12700			PERF.11880 - 11904		
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
	BRYANT				WELL #: 2044	RRCID -> 168732	COMPL. DATE 05/07/1998					TOTAL DEPTH 12300			PERF.11928 - 12060		
*03	1647	N	1647	-0-	-0-	-0-	1596	3	51	9	N	46	194	1			196
*04	1865	N	1865	-0-	-0-	-0-	1799	3	66	9	N	60					256
*05	2291	N	2291	-0-	-0-	-0-	2269	3	22	9	N	20					276
*06	2149	N	2149	-0-	-0-	-0-	2121	3	28	9	N	25					301
*07	2304	N	2304	-0-	-0-	-0-	2186	3	118	9	N	107					408
*08	2136	N	2136	-0-	-0-	-0-	2095	3	41	9	N	37					445
*09	2118	N	2118	-0-	-0-	-0-	2094	3	24	9	N	22					467
*10	2228	N	2228	-0-	-0-	-0-	2138	3	90	9	N	82	195	1			354
*11	2278	N	2278	-0-	-0-	-0-	2235	3	43	9	N	39	174	1			219
12	2387	N	2387	-0-	-0-	-0-	2310	3	77	9	N	70					289
*01	2347	N	2347	-0-	-0-	-0-	2292	3	55	9	N	50					339
02	2087	N	2087	-0-	-0-	-0-	2031	3	56	9	N	51					390
	COLTHARP				WELL #: 2051	RRCID -> 170461	COMPL. DATE 06/23/1998					TOTAL DEPTH 12526			PERF.11962 - 12111		
*03	1132	N	1132	-0-	-0-	-0-	1081	3	51	9	N	46	190	1			185
*04	1278	N	1278	-0-	-0-	-0-	1249	3	29	9	N	26					211
*05	1529	N	1529	-0-	-0-	-0-	1505	3	24	9	N	22					233
*06	1377	N	1377	-0-	-0-	-0-	1349	3	28	9	N	25					258
*07	1447	N	1447	-0-	-0-	-0-	1417	3	30	9	N	27					285
*08	1281	N	1281	-0-	-0-	-0-	1257	3	24	9	N	22					307
*09	951	N	951	-0-	-0-	-0-	937	3	14	9	N	13					320
*10	1577	N	1577	-0-	-0-	-0-	1509	3	68	9	N	62	195	1			187
*11	1543	N	1543	-0-	-0-	-0-	1493	3	50	9	N	45					232
12	1390	N	1390	-0-	-0-	-0-	1356	3	34	9	N	31					263
*01	1328	N	1328	-0-	-0-	-0-	1317	3	11	9	N	10					273
02	1428	N	1063	-0-	-365	-0-	1048	3	15	9	N	14					287

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	292	N	292	-0-	-0-	-0-	202	3	90	9	N	82					273
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-	180	1			93
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					93
*07	139	N	139	-0-	-0-	-0-	73	3	66	9	N	60					153
*08	279	X	121	-0-	-158	-0-	74	3	47	9	N	43					196
*09	270	X	213	-0-	-57	-0-	179	3	34	9	N	31					227
*10	254	X	254	-0-	-0-	-0-	200	3	54	9	N	49					276
*11	141	X	141	-0-	-0-	-0-	140	1	1	9	N	1					277
12	0	X	-0-	-0-	-0-	-0-					N	-0-					277
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					277
02	94	N	94	-0-	-0-	-0-	25	3	69	9	N	63					341

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

*03	1583	N	1583	-0-	-0-	-0-	1513	3	70	9	N	64	185	1			244
*04	1486	N	1486	-0-	-0-	-0-	1456	3	30	9	N	27					271
*05	1513	N	1513	-0-	-0-	-0-	1496	3	17	9	N	15					286
*06	1369	N	1369	-0-	-0-	-0-	1349	3	20	9	N	18					304
*07	1502	N	1502	-0-	-0-	-0-	1477	3	25	9	N	23					327
*08	1427	N	1427	-0-	-0-	-0-	1421	3	6	9	N	5					332
*09	1334	N	1334	-0-	-0-	-0-	1326	3	8	9	N	7					339
*10	1575	N	1575	-0-	-0-	-0-	1489	3	86	9	N	78					417
*11	1660	N	1660	-0-	-0-	-0-	1632	3	28	9	N	25	181	1			261
12	1496	N	1496	-0-	-0-	-0-	1450	3	46	9	N	42					303
*01	1450	N	1450	-0-	-0-	-0-	1424	3	26	9	N	24					327
02	1289	N	1289	-0-	-0-	-0-	1269	3	20	9	N	18					346

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2661	N	2661	-0-	-0-	-0-	2571	3	90	9	N	82	195	1			140
*04	2275	N	2275	-0-	-0-	-0-	2245	3	30	9	N	27					167
*05	2188	N	2188	-0-	-0-	-0-	2149	3	39	9	N	35					202
*06	1876	N	1876	-0-	-0-	-0-	1857	3	19	9	N	17					219
*07	1858	N	1858	-0-	-0-	-0-	1839	3	19	9	N	17					236
*08	1883	N	1883	-0-	-0-	-0-	1877	3	6	9	N	5					241
*09	1865	N	1865	-0-	-0-	-0-	1861	3	4	9	N	4					245
*10	2215	N	2215	-0-	-0-	-0-	2110	3	105	9	N	95	192	1			148
*11	2365	N	2365	-0-	-0-	-0-	2319	3	46	9	N	42					190
12	2563	N	2563	-0-	-0-	-0-	144	1	2360	3	N	54					244
							59	9									
*01	2452	N	2452	-0-	-0-	-0-	2338	3	114	9	N	104	196	1			152
02	2212	N	1228	-0-	-984	-0-	1192	3	36	9	N	33					185

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

09	24	N	24	-0-	-0-	-0-	24	1			N	-0-					186
10	0	N	-0-	-0-	-0-	-0-					N	3					189
11	25	N	25	-0-	-0-	-0-	17	1	8	3	N	-0-					189
12	6	N	6	-0-	-0-	-0-	5	1	1	9	N	1					190
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					190
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					190

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

*03	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-	150	1			197
*04	1801	N	1801	-0-	-0-	-0-	1795	3	6	9	N	5					202
*05	1816	N	1816	-0-	-0-	-0-	1810	3	6	9	N	5					207
*06	1542	N	1542	-0-	-0-	-0-	1540	3	2	9	N	2					209
*07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					209
*08	1211	N	1211	-0-	-0-	-0-	1205	3	6	9	N	5					214
*09	1860	N	1860	-0-	-0-	-0-	1840	3	20	9	N	18					232
*10	1950	N	1950	-0-	-0-	-0-	1918	3	32	9	N	29					261
*11	1105	N	1105	-0-	-0-	-0-	135	1	970	3	N	-0-					261
12	362	N	362	-0-	-0-	-0-	112	1	250	3	N	-0-					261
*01	1954	N	1954	-0-	-0-	-0-	1945	3	9	9	N	8					269
02	1625	N	1625	-0-	-0-	-0-	1612	3	13	9	N	12					281

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1960	N	1960	-0-	-0-	-0-	1953	3	7	9	N	6					277
*04	1816	N	1816	-0-	-0-	-0-	1804	3	12	9	N	11					288
*05	1991	N	1991	-0-	-0-	-0-	1983	3	8	9	N	7					295
*06	1938	N	1938	-0-	-0-	-0-	1934	3	4	9	N	4					299
*07	1833	N	1833	-0-	-0-	-0-	1829	3	4	9	N	4					303
*08	2167	N	2167	-0-	-0-	-0-	2163	3	4	9	N	4					307
*09	1950	N	1950	-0-	-0-	-0-	1948	3	2	9	N	2					309
*10	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					309
*11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					309
12	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					309
*01	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
02	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					309

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2654	N	2654	-0-	-0-	-0-	2623	3	31	9	N	28	194	1			379
*04	2572	N	2572	-0-	-0-	-0-	2515	3	57	9	N	52					431
*05	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					431
*06	2482	N	2482	-0-	-0-	-0-	2471	3	11	9	N	10					441
*07	2673	N	2673	-0-	-0-	-0-	2544	3	129	9	N	117	190	1			368
*08	2473	N	2473	-0-	-0-	-0-	2434	3	39	9	N	35	79	1			324
*09	2455	N	2455	-0-	-0-	-0-	2409	3	46	9	N	42					366
*10	2600	N	2600	-0-	-0-	-0-	2556	3	44	9	N	40					406
*11	2568	N	2568	-0-	-0-	-0-	36	1	2494	3	N	67	192	1			281
							74	9									
12	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					281
*01	2567	N	2567	-0-	-0-	-0-	2505	3	62	9	N	56	198	1			139
02	2316	N	2316	-0-	-0-	-0-	2246	3	70	9	N	64					203

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14725	X	11877	-0-	-2848	-0-	11851	3	26	9	N	24					523
*04	13260	X	10575	-0-	-2685	-0-	10445	3	130	9	N	118					641
*05	11036	X	10711	-0-	-325	-0-	10352	3	359	9	N	326	372	1			595
*06	10680	X	9947	-0-	-733	-0-	9947	3			N	-0-	114	1			481
*07	12524	X	12014	-0-	-510	-0-	11940	3	74	9	N	67					548
*08	14995	X	14995	-0-	-0-	-0-	14879	3	116	9	N	105	195	1			458
*09	12879	X	12879	-0-	-0-	-0-	12737	3	142	9	N	129					587
*10	10664	X	8765	-0-	-1899	-0-	8531	3	234	9	N	213	388	1			412
*11	11821	X	11821	-0-	-0-	-0-	11694	3	127	9	N	115	195	1			332
12	14777	X	14777	-0-	-0-	-0-	4	1	14587	3	N	169					501
							186	9									
*01	14892	X	14892	-0-	-0-	-0-	14358	3	534	9	N	485	385	1			601
02	13078	X	13078	-0-	-0-	-0-	12741	3	337	9	N	306	393	1			514

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13237	X	12127	-0-	-1110	-0-	12018	3	109	9	N	99	386	1			445
*04	10815	X	10815	-0-	-0-	-0-	10723	3	92	9	N	84					529
*05	14508	X	8898	-0-	-5610	-0-	8729	3	169	9	N	154	346	1			337
*06	14040	X	5610	-0-	-8430	-0-	5549	3	61	9	N	55	316	1			76
*07	14446	X	3196	-0-	-11250	-0-	2975	3	221	9	N	201	187	1			90
*08	11067	X	7203	-0-	-3864	-0-	7123	3	80	9	N	73					163
*09	9660	X	8328	-0-	-1332	-0-	8184	3	144	9	N	131					294
*10	8494	X	5807	-0-	-2687	-0-	5696	3	111	9	N	101	195	1			200
*11	6837	X	6837	-0-	-0-	-0-	6649	3	188	9	N	171					371
12	7737	X	7737	-0-	-0-	-0-	7599	3	138	9	N	125					496
*01	8053	X	8053	-0-	-0-	-0-	7715	3	338	9	N	307	197	1			606
02	7812	X	6660	-0-	-1152	-0-	6428	3	232	9	N	211	194	1			623

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	998	N	998	-0-	-0-	-0-	979	3	19	9	N	17					175
*04	982	N	982	-0-	-0-	-0-	973	3	9	9	N	8					183
*05	842	N	842	-0-	-0-	-0-	818	3	24	9	N	22					205
*06	832	N	832	-0-	-0-	-0-	799	3	33	9	N	30					235
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					235
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					235
*09	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2					237
*10	553	N	553	-0-	-0-	-0-	536	3	17	9	N	15					252
*11	3000	N	3803	-0-	803	803	3793	3	10	9	N	9					261
12	1201	N	398	-0-	-803	-0-	34	1	364	3	N	-0-					261
*01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					261
02	728	X	448	-0-	-280	-0-	444	3	4	9	N	4					265

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MITO RESOURCES TX LLC //CONT.// 571941
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8339	X	5887	-0-	-2452	-0-	5819	3	68	9	N	62	192	1			245
*04	6900	X	5689	-0-	-1211	-0-	5601	3	88	9	N	80					325
*05	7049	X	7049	-0-	-0-	-0-	6803	3	246	9	N	224	358	1			191
*06	7194	X	7194	-0-	-0-	-0-	7114	3	80	9	N	73	189	1			75
*07	8130	X	8130	-0-	-0-	-0-	8007	3	123	9	N	112					187
*08	8926	X	8926	-0-	-0-	-0-	8722	3	204	9	N	185	197	1			175
*09	8684	X	8684	-0-	-0-	-0-	8552	3	132	9	N	120					295
*10	8703	X	8703	-0-	-0-	-0-	8572	3	131	9	N	119	201	1			213
*11	9152	X	9152	-0-	-0-	-0-	9030	3	122	9	N	111	177	1			147
12	8694	X	8694	-0-	-0-	-0-	212	1	8261	3	N	201	193	1			155
							221	9									
*01	9473	X	9473	-0-	-0-	-0-	9236	3	237	9	N	215	195	1			175
02	8787	X	8787	-0-	-0-	-0-	8623	3	164	9	N	149	198	1			126

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					210
10	0		1076	-0-	1076	1076	1076	2			N	-0-					210
11	0		12	-0-	12	1088	12	2			N	-0-					210
12	0		1169	-0-	1169	2257	1169	2			N	-0-					210
01	0		891	-0-	891	3148	891	2			N	-0-					210
02	12	N	NO RPT	-0-	-12	3136					N	NO RPT					210

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

09	6630	X	6294	-0-	-336	-0-	6200	2	94	9	N	85	187	1			85
10	6913	X	6241	-0-	-672	-0-	6105	2	136	9	N	124	174	1			35
11	6690	X	6361	-0-	-329	-0-	6216	2	145	9	N	132					167
12	6913	X	5794	-0-	-1119	-0-	5669	2	125	9	N	114	181	1			100
01	6510	X	5372	-0-	-1138	-0-	5251	2	121	9	N	110					210
02	5936	X	NO RPT	-0-	-5936	-0-					N	NO RPT					210

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

09	19219	X	19219	-0-	-0-	-0-	18660	2	559	9	N	508	355	1			215
10	19861	X	19861	-0-	-0-	-0-	19272	2	589	9	N	535	573	1			177
11	19179	X	19179	-0-	-0-	-0-	18598	2	581	9	N	528	565	1			140
12	19814	X	19814	-0-	-0-	-0-	19189	2	625	9	N	568	581	1			127
01	19788	X	19788	-0-	-0-	-0-	19185	2	603	9	N	548	562	1			113
02	16744	X	NO RPT	-0-	-16744	-0-					N	NO RPT					113

UNBRIDLED RESOURCES, LLC 875461
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4166	-0-	-664	-0-	4041	2	125	9	Y	114	171	1			77
10	4991	X	4394	-0-	-597	-0-	17	1	4255	2	Y	111					188
							122	9									
11	4830	X	4044	-0-	-786	-0-	64	1	3868	2	Y	102	161	1			129
							112	9									
12	4185	X	169	-0-	-4016	-0-	60	1	109	9	Y	99	162	1			66
01	4185	X	2951	-0-	-1234	-0-	67	1	2820	2	Y	58					124
							64	9									
02	3780	X	2857	-0-	-923	-0-	58	1	2704	2	Y	86	165	1			45
							95	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3742	X	3742	-0-	-0-	-0-	999	1	2665	2	Y	71	215	1			54
							78	9									
10	4323	X	4323	-0-	-0-	-0-	1384	1	2836	2	Y	94	42	1			106
							103	9									
11	5111	X	5111	-0-	-0-	-0-	2010	1	2993	2	Y	98					204
							108	9									
12	4076	X	4076	-0-	-0-	-0-	2032	1	1976	2	Y	62	175	1			91
							68	9									
01	4146	X	4146	-0-	-0-	-0-	1167	1	2900	2	Y	72					163
							79	9									
02	4429	X	4429	-0-	-0-	-0-	1799	1	2549	2	Y	74	171	1			66
							81	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2297	-0-	-613	-0-	2231	2	66	9	Y	60	138	1			30
10	2511	X	2303	-0-	-208	-0-	48	1	2104	2	Y	137	139	1			28
							151	9									
11	2430	X	2126	-0-	-304	-0-	139	1	1847	2	Y	127					155
							140	9									
12	2294	X	1392	-0-	-902	-0-	154	1	1142	2	Y	87	176	1			66
							96	9									
01	2294	N	810	-0-	-1484	-0-	158	1	529	2	Y	112	159	1			19
							123	9									
02	1988	N	750	-0-	-1238	-0-	62	1	539	2	Y	135					154
							149	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3486	X	3486	-0-	-0-	-0-	3402	2	84	9	Y	76	166	1			81
10	3606	X	3606	-0-	-0-	-0-	3505	2	101	9	Y	92					173
11	3462	X	3462	-0-	-0-	-0-	27	1	3332	2	Y	94	181	1			86
							103	9									
12	3627	X	3627	-0-	-0-	-0-	104	1	3407	2	Y	105					191
							116	9									
01	3572	X	3572	-0-	-0-	-0-	112	1	3344	2	Y	105	187	1			109
							116	9									
02	3164	X	3157	-0-	-7	-0-	90	1	2977	2	Y	82					191
							90	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					55
10	1550	N	1497	-0-	-53	-0-	1497	2			Y	-0-					55
11	1470	N	1431	-0-	-39	-0-	1431	2			Y	-0-					55
12	1457	N	1440	-0-	-17	-0-	1440	2			Y	-0-					55
01	1488	N	1464	-0-	-24	-0-	11	1	1443	2	Y	9					64
							10	9									
02	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					64

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4378	-0-	-2	-0-	4192	2	186	9	N	169	159	1	2	8	144
10	4330	X	4330	-0-	-0-	-0-	4147	2	183	9	N	166	160	1			150
11	4290	X	4032	-0-	-258	-0-	3835	2	197	9	N	179	162	1			167
12	4526	X	3851	-0-	-675	-0-	3684	2	167	9	N	152	162	1	1	8	156
01	4526	X	3874	-0-	-652	-0-	3688	2	186	9	N	169	180	1	1	8	144
02	4088	X	3611	-0-	-477	-0-	3443	2	168	9	N	153	179	1	1	8	117

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3949	-0-	949	949	2023	1	1216	2	Y	645	690	1			149
							710	9									
10	0		4087	-0-	4087	5036	2086	1	1299	2	Y	638	520	1			267
							702	9									
11	0		3571	-0-	3571	8607	2023	1	1066	2	Y	438	524	1			181
							482	9									
12	0		2097	-0-	2097	10704	1598	1	259	2	Y	218	173	1			226
							240	9									
01	0		2293	-0-	2293	12997	1868	1	425	9	Y	386	175	1			437
02	15537	X	2540	-0-	-12997	-0-	1790	1	363	2	Y	352	522	1			267
							387	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3286	X	3286	-0-	-0-	-0-	480	1	2619	2	Y	170					244
							187	9									
10	3250	X	3250	-0-	-0-	-0-	496	1	2555	2	Y	181	328	1	1	8	96
							199	9									
11	3090	X	2936	-0-	-154	-0-	480	1	2274	2	Y	165	166	1	1	8	94
							182	9									
12	3193	X	2538	-0-	-655	-0-	496	1	1895	2	Y	134	1	8			227
							147	9									
01	3193	X	2900	-0-	-293	-0-	496	1	2220	2	Y	167	175	1			219
							184	9									
02	2884	X	2675	-0-	-209	-0-	448	1	2039	2	Y	171	162	1	1	8	227
							188	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	1139	-0-	-3241	-0-	1082	2	57	9	N	52	169	1			98
10	4526	X	4022	-0-	-504	-0-	3774	2	248	9	N	225	174	1	1	8	148
11	3360	X	2932	-0-	-428	-0-	2714	2	218	9	N	198	175	1	1	8	170
12	3100	X	2423	-0-	-677	-0-	2279	2	144	9	N	131	177	1	1	8	123
01	4030	X	3136	-0-	-894	-0-	2896	2	240	9	N	218	174	1			167
02	3640	X	2468	-0-	-1172	-0-	2275	2	193	9	N	175	176	1	1	8	165

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3813	-0-	-897	-0-	409	1	3237	2	Y	152	168	1			139
							167	9									
10	4881	X	4881	-0-	-0-	-0-	496	1	4129	2	Y	233	174	1	1	8	197
							256	9									
11	4710	X	4254	-0-	-456	-0-	439	1	3580	2	Y	214	355	1	1	8	55
							235	9									
12	3782	X	2055	-0-	-1727	-0-	428	1	1528	2	Y	90	1	8			144
							99	9									
01	3782	X	3690	-0-	-92	-0-	419	1	3081	2	Y	173	189	1			128
							190	9									
02	4227	X	4227	-0-	-0-	-0-	400	1	3588	2	Y	217	176	1			169
							239	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5835	-0-	-945	-0-	5490	2	345	9	N	314	342	1			81
10	7006	X	6986	-0-	-20	-0-	1008	1	5613	2	N	332	320	1	6	8	87
							365	9									
11	7530	X	4223	-0-	-3307	-0-	3946	2	277	9	N	252	161	1	5	8	173
12	7781	X	6498	-0-	-1283	-0-	1064	1	5061	2	N	339	342	1	5	8	165
							373	9									
01	8275	X	8275	-0-	-0-	-0-	1088	1	6817	2	N	336	331	1			170
							370	9									
02	6300	X	5338	-0-	-962	-0-	5050	2	288	9	N	262	324	1	5	8	103

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4833	-0-	-567	-0-	4428	2	405	9	N	368	331	1			260
10	5580	X	2937	-0-	-2643	-0-	2798	2	139	9	N	126	1	8			385
11	5400	X	4716	-0-	-684	-0-	4280	2	436	9	N	396	719	1	1	8	61
12	5580	X	4311	-0-	-1269	-0-	3982	2	329	9	N	299	177	1	1	8	182
01	5642	X	5642	-0-	-0-	-0-	5171	2	471	9	N	428	350	1			260
02	7634	X	7634	-0-	-0-	-0-	6945	2	689	9	N	626	536	1	1	8	349

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4167	-0-	-963	-0-	300	1	3622	2	N	223	162	1			109
							245	9									
10	5561	X	5561	-0-	-0-	-0-	1075	1	4202	2	N	258	165	1	1	8	201
							284	9									
11	5130	X	4359	-0-	-771	-0-	300	1	3762	2	N	270	327	1	1	8	143
							297	9									
12	5301	X	4416	-0-	-885	-0-	1134	1	3014	2	N	244	321	1	1	8	65
							268	9									
01	5301	X	4651	-0-	-650	-0-	1161	1	3235	2	N	232	177	1			120
							255	9									
02	4788	X	3590	-0-	-1198	-0-	280	1	3069	2	N	219	173	1	1	8	165
							241	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2498	-0-	-922	-0-	150	1	2214	2	N	122	153	1			95
							134	9									
10	3534	X	3296	-0-	-238	-0-	155	1	2934	2	N	188	165	1	1	8	117
							207	9									
11	4650	X	2865	-0-	-1785	-0-	150	1	2528	2	N	170	160	1	1	8	126
							187	9									
12	4805	X	2137	-0-	-2668	-0-	155	1	1813	2	N	154	159	1	1	8	120
							169	9									
01	4805	X	3187	-0-	-1618	-0-	155	1	2814	2	N	198	167	1			151
							218	9									
02	2968	X	2445	-0-	-523	-0-	140	1	2164	2	N	128	175	1	1	8	103
							141	9									

CREST RESOURCES, INC. 189901
G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					3083
10	775	N	497	-0-	-278	-0-	497	2			N	-0-					3083
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					3083
12	744	N	524	-0-	-220	-0-	518	2	6	9	N	5					3088
01	807	N	807	-0-	-0-	-0-	786	2	21	9	N	19					3107
02	616	N	612	-0-	-4	-0-	598	2	14	9	N	13					3120

FORMENTERA OPERATIONS LLC 276959
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3052	-0-	-458	-0-	19	1	2964	2	Y	63	56	1			147
							69	9									
10	3627	X	3205	-0-	-422	-0-	39	1	3037	2	Y	117	109	1			155
							129	9									
11	3510	X	2851	-0-	-659	-0-	33	1	2715	2	Y	94	106	1			143
							103	9									
12	3193	X	2827	-0-	-366	-0-	36	1	2680	2	Y	101	95	1			149
							111	9									
01	3193	X	3056	-0-	-137	-0-	50	1	2835	2	Y	155	146	1			158
							171	9									
02	3311	X	3311	-0-	-0-	-0-	20	1	3156	2	Y	123	107	1			174
							135	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1843	-0-	-407	-0-	279	1	1472	2	Y	84	189	1			132
							92	9									
10	0		2041	-0-	2041	2041	315	1	1525	2	Y	183	182	1			133
							201	9									
11	0		2310	-0-	2310	4351	363	1	1773	2	Y	158	8	1			283
							174	9									
12	0		2578	-0-	2578	6929	416	1	2026	2	Y	124	189	1			218
							136	9									
01	0		2176	-0-	2176	9105	345	1	1686	2	Y	132	12	1			338
							145	9									
02	11333	X	2228	-0-	-9105	-0-	352	1	1744	2	Y	120	197	1			261
							132	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1506	-0-	-204	-0-	233	1	1232	2	Y	37	6	1			283
							41	9									
10	1736	X	1688	-0-	-48	-0-	279	1	1353	2	Y	51	194	1			140
							56	9									
11	1680	X	1606	-0-	-74	-0-	266	1	1299	2	Y	37	6	1			171
							41	9									
12	1736	X	1705	-0-	-31	-0-	293	1	1371	2	Y	37	9	1			199
							41	9									
01	1736	X	1651	-0-	-85	-0-	282	1	1337	2	Y	29	9	1			219
							32	9									
02	1512	X	1493	-0-	-19	-0-	244	1	1207	2	Y	38	8	1			249
							42	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2029	X	2029	-0-	-0-	-0-	34	1	1500	2	Y	450	260	1			304
							495	9									
10	1953	X	1943	-0-	-10	-0-	97	1	1557	2	Y	263	269	1			298
							289	9									
11	1890	X	1801	-0-	-89	-0-	103	1	1417	2	Y	255	221	1			332
							281	9									
12	2108	X	2098	-0-	-10	-0-	74	1	1807	2	Y	197	242	1			287
							217	9									
01	2108	X	1533	-0-	-575	-0-	73	1	1251	2	Y	190	179	1			298
							209	9									
02	1904	X	1301	-0-	-603	-0-	57	1	1242	2	Y	2	193	1			107
							2	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2295	X	2295	-0-	-0-	-0-	336	1	1771	2	Y	171	170	1			74
							188	9									
10	2170	X	2028	-0-	-142	-0-	306	1	1489	2	Y	212	220	1			66
							233	9									
11	2400	X	1840	-0-	-560	-0-	277	1	1353	2	Y	191	176	1			81
							210	9									
12	2387	N	1403	-0-	-984	-0-	219	1	1012	2	Y	156	163	1			74
							172	9									
*01	2535	N	2535	-0-	-0-	-0-	415	1	1987	2	Y	121	102	1			93
							133	9									
02	2549	N	2549	-0-	-0-	-0-	406	1	2004	2	Y	126	153	1			66
							139	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2365	-0-	-395	-0-	375	1	1968	2	Y	20	10	1			136
							22	9									
10	2666	X	2465	-0-	-201	-0-	414	1	2012	2	Y	35	92	1			79
							39	9									
11	2850	X	2554	-0-	-296	-0-	425	1	2073	2	Y	51	10	1			120
							56	9									
12	2945	X	2170	-0-	-775	-0-	371	1	1770	2	Y	26	13	1			133
							29	9									
01	2945	X	2593	-0-	-352	-0-	436	1	2109	2	Y	44	12	1			165
							48	9									
02	2496	X	2496	-0-	-0-	-0-	408	1	2018	2	Y	64	184	1			45
							70	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3060	-0-	-360	-0-	52	1	2745	2	Y	239	227	1			181
							263	9									
10	3534	X	3228	-0-	-306	-0-	47	1	2915	2	Y	242	268	1			155
							266	9									
11	3210	X	2060	-0-	-1150	-0-	61	1	1833	2	Y	151	178	1			128
							166	9									
12	3311	X	3311	-0-	-0-	-0-	82	1	2984	2	Y	223	190	1			161
							245	9									
01	3237	X	3237	-0-	-0-	-0-	94	1	2847	2	Y	269	283	1			147
							296	9									
02	3096	X	3096	-0-	-0-	-0-	79	1	2774	2	Y	221	225	1			143
							243	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3907	-0-	-83	-0-	590	1	3116	2	Y	183	196	1			61
							201	9									
10	4154	X	3657	-0-	-497	-0-	593	1	2884	2	Y	164	188	1			37
							180	9									
11	4110	X	3694	-0-	-416	-0-	602	1	2945	2	Y	134	130	1			41
							147	9									
12	4247	X	3476	-0-	-771	-0-	584	1	2794	2	Y	89	99	1			31
							98	9									
01	4247	X	3521	-0-	-726	-0-	588	1	2826	2	Y	97	87	1			41
							107	9									
02	3640	X	3409	-0-	-231	-0-	560	1	2769	2	Y	73	77	1			37
							80	9									

MITO RESOURCES TX LLC 571941
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	X	59	-0-	-0-	-0-	15	1	44	9	N	40					180
10	112	X	112	-0-	-0-	-0-	1	1	111	9	N	101					281
*11	299	X	299	-0-	-0-	-0-	76	1	124	3	N	90	184	1			187
							99	9									
12	23	X	23	-0-	-0-	-0-	5	1	18	3	N	-0-					187
*01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	528	X	528	-0-	-0-	-0-	528	3			N	-0-					187

PRESIDIO PETROLEUM LLC 676084
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	229	-0-	-2471	-0-	229	2			N	-0-					245
10	0		177	-0-	177	177	177	2			N	-0-					245
11	0		279	-0-	279	456	279	2			N	-0-					245
12	0		173	-0-	173	629	173	2			N	-0-					245
01	0		50	-0-	50	679	50	2			N	-0-					245
02	1104	X	425	-0-	-679	-0-	424	2	1	9	N	1	105	1			141

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	1489	2	57	9	N	52					175
10	0		1818	-0-	1818	1818	1746	2	72	9	N	65					240
11	0		1315	-0-	1315	3133	1223	2	92	9	N	84	182	1			142
12	0		1229	-0-	1229	4362	1143	2	86	9	N	78					220
01	0		104	-0-	104	4466	104	2			N	-0-					220
02	2800	N	46	-0-	-2754	1712	45	2	1	9	N	1	143	1			78

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6503	X	6503	-0-	-0-	-0-	360	1	5653	2	N	445	560	1			92
							490	9									
10	0		6103	-0-	6103	6103	372	1	5181	2	N	500	377	1			215
							550	9									
11	0		5745	-0-	5745	11848	360	1	4838	2	N	497	542	1			170
							547	9									
12	0		5659	-0-	5659	17507	372	1	4823	2	N	422	371	1			221
							464	9									
01	0		5286	-0-	5286	22793	372	1	4408	2	N	460	561	1			120
							506	9									
02	28275	X	5482	-0-	-22793	-0-	336	1	4633	2	N	466	371	1			215
							513	9									

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5276	-0-	-1414	-0-	1044	1	4108	2	N	113	186	1			123
							124	9									
10	0		4763	-0-	4763	4763	1079	1	3550	2	N	122	176	1			69
							134	9									
11	0		4830	-0-	4830	9593	1044	1	3595	2	N	174	195	1			48
							191	9									
12	0		5759	-0-	5759	15352	1079	1	4436	2	N	222	175	1			95
							244	9									
01	0		5701	-0-	5701	21053	1079	1	4361	2	N	237	183	1			149
							261	9									
02	25531	X	4478	-0-	-21053	-0-	974	1	3291	2	N	194	182	1			161
							213	9									

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1109	-0-	-331	-0-	887	2	222	9	N	202	169	1			118
10	0		1684	-0-	1684	1684	522	1	962	2	N	182	175	1			125
							200	9									
11	0		2382	-0-	2382	4066	1044	1	1129	2	N	190	180	1			135
							209	9									
12	0		2286	-0-	2286	6352	1079	1	1031	2	N	160	192	1			103
							176	9									
01	0		2290	-0-	2290	8642	1079	1	958	2	N	230	169	1			164
							253	9									
02	2800	N	2363	-0-	-437	8205	974	1	1238	2	N	137	181	1			120
							151	9									

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	1494	-0-	-4926	-0-	54	1	1426	2	N	13					81
							14	9									
10	0		11557	-0-	11557	11557	335	1	11027	2	N	177	192	1			66
							195	9									
11	21176	X	9619	-0-	-11557	-0-	324	1	9112	2	N	166	196	1			36
							183	9									
12	0		7483	-0-	7483	7483	335	1	7009	2	N	126					162
							139	9									
01	0		8005	-0-	8005	15488	335	1	7538	2	N	120	191	1			91
							132	9									
02	22861	X	7373	-0-	-15488	-0-	302	1	6955	2	N	105					196
							116	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2149	-0-	-41	-0-	1940	2	209	9	N	190	192	1			231
10	0		2132	-0-	2132	2132	1914	2	218	9	N	198	189	1			240
11	0		2394	-0-	2394	4526	2167	2	227	9	N	206	190	1			256
12	0		2037	-0-	2037	6563	1852	2	185	9	N	168	180	1			244
01	0		2055	-0-	2055	8618	1859	2	196	9	N	178	192	1			230
02	2800	N	1904	-0-	-896	7722	1715	2	189	9	N	172	170	1			232

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	684	-0-	-6006	-0-	684	1			N	-0-					164
10	0		6636	-0-	6636	6636	707	1	5521	2	N	371	359	1			176
							408	9									
11	0		6016	-0-	6016	12652	684	1	4869	2	N	421	379	1			218
							463	9									
12	0		5153	-0-	5153	17805	4734	2	419	9	N	381	378	1			221
01	0		5931	-0-	5931	23736	5348	2	583	9	N	530	564	1			187
02	28568	X	4832	-0-	-23736	-0-	4275	2	557	9	N	506	573	1			120

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3044	-0-	-676	-0-	1044	1	1703	2	Y	270	284	1			67
							297	9									
10	0		2977	-0-	2977	2977	1079	1	1538	2	Y	327	290	1			104
							360	9									
11	0		3473	-0-	3473	6450	1044	1	2122	2	Y	279	285	1			98
							307	9									
12	0		3621	-0-	3621	10071	1079	1	2277	2	Y	241	294	1			45
							265	9									
01	0		3660	-0-	3660	13731	1079	1	2197	2	Y	349	287	1			107
							384	9									
02	16684	X	2953	-0-	-13731	-0-	974	1	1723	2	Y	233	303	1			37
							256	9									

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4200	-0-	-0-	-0-	1462	1	2547	2	N	174	180	1			57
							191	9									
10	0		4357	-0-	4357	4357	1510	1	2672	2	N	159	169	1			47
							175	9									
11	0		2625	-0-	2625	6982	324	1	2103	2	N	180	182	1			45
							198	9									
12	0		2464	-0-	2464	9446	335	1	1960	2	N	154	90	1			109
							169	9									
01	0		2835	-0-	2835	12281	335	1	2272	2	N	207	177	1			139
							228	9									
02	14461	X	2180	-0-	-12281	-0-	302	1	1704	2	N	158	183	1			114
							174	9									

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2974	-0-	-266	-0-	490	1	2307	2	N	161	176	1			26
							177	9									
10	0		3122	-0-	3122	3122	506	1	2417	2	N	181	184	1			23
							199	9									
11	0		2928	-0-	2928	6050	490	1	2222	2	N	196	188	1			31
							216	9									
12	0		2760	-0-	2760	8810	506	1	2078	2	N	160					191
							176	9									
01	0		2654	-0-	2654	11464	506	1	1953	2	N	177	192	1			176
							195	9									
02	13614	X	2150	-0-	-11464	-0-	457	1	1539	2	N	140	186	1			130
							154	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2231	N	2231	-0-	-0-	-0-	1044	1	919	2	N	244	258	1			60
							268	9									
10	0		2054	-0-	2054	2054	936	1	802	2	N	287	256	1			91
							316	9									
11	0		1571	-0-	1571	3625	850	1	442	2	N	254	255	1			90
							279	9									
12	0		1156	-0-	1156	4781	878	1	38	2	N	218	267	1			41
							240	9									
01	0		1369	-0-	1369	6150	878	1	143	2	N	316	260	1			97
							348	9									
02	2800	N	1174	-0-	-1626	4524	793	1	148	2	N	212	276	1			33
							233	9									

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2086	-0-	-344	-0-	2020	2	66	9	N	60					173
10	2170	N	295	-0-	-1875	-0-	295	2			N	-0-					173
11	1980	N	200	-0-	-1780	-0-	200	2			N	-0-					173
12	2170	N	1089	-0-	-1081	-0-	1047	2	42	9	N	38					211
01	2824	N	2824	-0-	-0-	-0-	2647	2	177	9	N	161	186	1			186
*02	1939	N	1939	-0-	-0-	-0-	1812	2	127	9	N	115	176	1			125

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1313	-0-	-7	-0-	324	1	848	2	N	128					200
							141	9									
10	0		1227	-0-	1227	1227	335	1	769	2	N	112	182	1			130
							123	9									
11	0		1164	-0-	1164	2391	324	1	700	2	N	127	179	1			78
							140	9									
12	0		1068	-0-	1068	3459	335	1	591	2	N	129	174	1			33
							142	9									
01	0		1079	-0-	1079	4538	335	1	667	2	N	70					103
							77	9									
02	2800	N	912	-0-	-1888	2650	302	1	499	2	N	101					204
							111	9									

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6820	X	6820	-0-	-0-	-0-	1044	1	5601	2	N	159	184	1			239
							175	9									
10	0		6986	-0-	6986	6986	1079	1	5782	2	N	114	198	1			155
							125	9									
11	0		6845	-0-	6845	13831	1044	1	5417	2	N	349	181	1			323
							384	9									
12	0		5945	-0-	5945	19776	1079	1	4634	2	N	211	197	1			337
							232	9									
01	0		7262	-0-	7262	27038	1079	1	5820	2	N	330	385	1			282
							363	9									
02	33004	X	5966	-0-	-27038	-0-	974	1	4754	2	N	216	190	1			308
							238	9									

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION //CONT.// 709719
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4201	-0-	-59	-0-	4159	2	42	9	N	38					208
10	4526	X	4182	-0-	-344	-0-	4143	2	39	9	N	35	166	1			77
11	4380	X	3983	-0-	-397	-0-	3933	2	50	9	N	45					122
12	4402	X	3956	-0-	-446	-0-	3917	2	39	9	N	35					157
01	4371	X	4282	-0-	-89	-0-	4220	2	62	9	N	56					213
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					213

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		308	-0-	308	308	308	2			N	-0-					12
10	0		277	-0-	277	585	277	2			N	-0-					12
11	0		179	-0-	179	764	179	2			N	-0-					12
12	0		127	-0-	127	891	127	2			N	-0-					12
01	0		119	-0-	119	1010	119	2			N	-0-					12
02	168	N	NO RPT	-0-	-168	842					N	NO RPT					12

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		899	-0-	899	899	899	2			N	-0-					182
10	0		949	-0-	949	1848	948	2	1	9	N	1					183
11	0		923	-0-	923	2771	912	2	11	9	N	10					193
12	0		787	-0-	787	3558	743	2	44	9	N	40					233
01	0		-0-	-0-	-0-	3558					N	-0-	199	1			34
02	868	N	NO RPT	-0-	-868	2690					N	NO RPT					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7337	X	7337	-0-	-0-	-0-	6609	2	728	9	N	662	517	1			263
10	7437	X	7437	-0-	-0-	-0-	6703	2	734	9	N	667	758	1			172
11	7075	X	7075	-0-	-0-	-0-	6159	2	916	9	N	833	758	1			247
12	7192	X	7047	-0-	-145	-0-	6527	2	520	9	N	473	573	1			147
01	7313	X	7313	-0-	-0-	-0-	6526	2	787	9	N	715	565	1			297
02	6496	X	NO RPT	-0-	-6496	-0-					N	NO RPT					297

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4779	-0-	-231	-0-	4732	2	47	9	N	43					103
10	4948	X	4948	-0-	-0-	-0-	4904	2	44	9	N	40					143
11	4704	X	4704	-0-	-0-	-0-	4628	2	76	9	N	69					212
12	4929	X	4542	-0-	-387	-0-	4479	2	63	9	N	57	177	1			92
01	4960	X	4798	-0-	-162	-0-	4731	2	67	9	N	61					153
02	4480	X	NO RPT	-0-	-4480	-0-					N	NO RPT					153

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13890	X	11978	-0-	-1912	-0-	11573	2	405	9	N	368	330	1			233
10	13826	X	8830	-0-	-4996	-0-	8532	2	298	9	N	271	357	1			147
11	14251	X	14251	-0-	-0-	-0-	13764	2	487	9	N	443	345	1			245
12	14322	X	10509	-0-	-3813	-0-	10139	2	370	9	N	336	348	1			233
01	0		13983	-0-	13983	13983	13520	2	463	9	N	421	389	1			265
02	13300	X	NO RPT	-0-	-13300	683					N	NO RPT					265

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	60					193
10	0	N	-0-	-0-	-0-	-0-					N	69	170	1			92
11	0	N	-0-	-0-	-0-	-0-					N	58					150
12	0	N	-0-	-0-	-0-	-0-					N	47					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-	148	1			49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3371	X	3371	-0-	-0-	-0-	3233	2	138	9	N	125	168	1			102
10	0		4660	-0-	4660	4660	4440	2	220	9	N	200	177	1			125
11	11120	X	6460	-0-	-4660	-0-	6221	2	239	9	N	217	184	1			158
12	7518	X	7518	-0-	-0-	-0-	7233	2	285	9	N	259	192	1			225
01	7060	X	7060	-0-	-0-	-0-	6843	2	217	9	N	197	190	1			232
02	1008	X	NO RPT	-0-	-1008	-0-					N	NO RPT					232

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7145	X	7145	-0-	-0-	-0-	7003	2	142	9	N	129	177	1			70
10	7037	X	7037	-0-	-0-	-0-	6894	2	143	9	N	130					200
11	6859	X	6859	-0-	-0-	-0-	6725	2	134	9	N	122	177	1			145
12	6834	X	6834	-0-	-0-	-0-	6682	2	152	9	N	138	188	1			95
01	6415	X	6415	-0-	-0-	-0-	6274	2	141	9	N	128					223
02	1064	X	NO RPT	-0-	-1064	-0-					N	NO RPT					223

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4277	-0-	-283	-0-	4077	2	200	9	N	182	172	1			190
10	4619	X	4559	-0-	-60	-0-	4148	2	411	9	N	374	354	1			210
11	4440	X	4074	-0-	-366	-0-	4037	2	37	9	N	34	197	1			47
12	4495	X	3990	-0-	-505	-0-	3772	2	218	9	N	198	190	1			55
01	4557	X	4351	-0-	-206	-0-	4102	2	249	9	N	226	198	1			83
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					83

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		527	-0-	527	527	473	2	54	9	N	49	188	1			241
10	0		785	-0-	785	1312	727	2	58	9	N	53	185	1			109
11	0		794	-0-	794	2106	733	2	61	9	N	55					164
12	0		597	-0-	597	2703	540	2	57	9	N	52					216
01	3100	N	688	-0-	-2412	291	640	2	48	9	N	44					260
02	0	N	NO RPT	-0-	-0-	291					N	NO RPT					260

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	7					101
10	0		143	-0-	143	143	93	2	50	9	N	45					146
11	0		-0-	-0-	-0-	143					N	91					237
12	0		-0-	-0-	-0-	143					N	43					280
01	840	N	697	-0-	-143	-0-	688	2	9	9	N	8					288
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2394	-0-	-816	-0-	2319	2	75	9	N	68					251
10	2151	X	2151	-0-	-0-	-0-	2048	2	103	9	N	94	163	1			182
11	1834	X	1834	-0-	-0-	-0-	1739	2	95	9	N	86					268
12	2573	X	1383	-0-	-1190	-0-	1324	2	59	9	N	54	177	1			145
01	2573	X	1336	-0-	-1237	-0-	1261	2	75	9	N	68					213
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					213

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

09	0		-0-	-0-	-0-	-0-					N	311	335	1			300
10	0		-0-	-0-	-0-	-0-					N	301	178	1			423
11	0		-0-	-0-	-0-	-0-					N	22					445
12	0		-0-	-0-	-0-	-0-					N	-0-					445
01	0	N	-0-	-0-	-0-	-0-					N	-0-					445
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					445

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

09	2863	X	2863	-0-	-0-	-0-	2613	2	250	9	N	227	185	1			473
10	2852	X	2807	-0-	-45	-0-	2567	2	240	9	N	218	169	1			522
11	2523	X	2523	-0-	-0-	-0-	2299	2	224	9	N	204	348	1			378
12	2579	X	2579	-0-	-0-	-0-	2383	2	196	9	N	178	223	1			333
01	2787	X	2787	-0-	-0-	-0-	2523	2	264	9	N	240					573
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					573

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

09	3689	X	3689	-0-	-0-	-0-	3687	2	2	9	N	2					221
10	2666	X	1442	-0-	-1224	-0-	1441	2	1	9	N	1					222
11	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					222
12	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					222
01	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					222
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					222

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

09	0		-0-	-0-	-0-	-0-					N	63					168
10	0		261	-0-	261	261	202	2	59	9	N	54					222
11	0		483	-0-	483	744	417	2	66	9	N	60	194	1			88
12	0		622	-0-	622	1366	572	2	50	9	N	45					133
01	2062	N	696	-0-	-1366	-0-	638	2	58	9	N	53					186
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

09	5148	X	5148	-0-	-0-	-0-	4759	2	389	9	N	354	344	1			219
10	5254	X	5254	-0-	-0-	-0-	4803	2	451	9	N	410	347	1			282
11	4669	X	4669	-0-	-0-	-0-	4282	2	387	9	N	352	196	1			438
12	4473	X	4473	-0-	-0-	-0-	4098	2	375	9	N	341	362	1			417
01	4537	X	4537	-0-	-0-	-0-	4209	2	328	9	N	298	351	1			364
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					364

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

09	0		270	-0-	270	270	219	2	51	9	N	46					221
10	0		1735	-0-	1735	2005	1643	2	92	9	N	84	172	1			133
11	0		1926	-0-	1926	3931	1830	2	96	9	N	87					220
12	0		880	-0-	880	4811	846	2	34	9	N	31	141	1			110
01	3100	N	772	-0-	-2328	2483	683	2	89	9	N	81					191
02	0	N	NO RPT	-0-	-0-	2483					N	NO RPT					191

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1294	-0-	1294	1294	1154	2	140	9	N	127					251
10	0		2487	-0-	2487	3781	2134	2	353	9	N	321					572
11	0		1637	-0-	1637	5418	1402	2	235	9	N	214	181	1			605
12	0		587	-0-	587	6005	447	2	140	9	N	127					732
01	7796	X	1791	-0-	-6005	-0-	1612	2	179	9	N	163	355	1			540
02	1204	X	NO RPT	-0-	-1204	-0-					N	NO RPT					540

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	936	-0-	-594	-0-	903	2	33	9	N	30					279
10	1178	X	850	-0-	-328	-0-	831	2	19	9	N	17	181	1			115
11	1350	X	1009	-0-	-341	-0-	950	2	59	9	N	54					169
12	2208	X	2208	-0-	-0-	-0-	2053	2	155	9	N	141					310
01	2646	X	2646	-0-	-0-	-0-	2470	2	176	9	N	160	181	1			289
02	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					289

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1349	-0-	1349	1349	1178	2	171	9	N	155					292
10	0		1445	-0-	1445	2794	1280	2	165	9	N	150					442
11	0		881	-0-	881	3675	881	2			N	-0-	181	1			261
12	0		562	-0-	562	4237	485	2	77	9	N	70	87	1			244
01	3100	N	883	-0-	-2217	2020	754	2	129	9	N	117					361
02	0	N	NO RPT	-0-	-0-	2020					N	NO RPT					361

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1790	-0-	-550	-0-	1715	2	75	9	N	68					212
10	1891	X	1377	-0-	-514	-0-	1354	2	23	9	N	21					233
11	1945	X	1945	-0-	-0-	-0-	1847	2	98	9	N	89	181	1			141
12	1891	X	1880	-0-	-11	-0-	1823	2	57	9	N	52					193
01	1891	X	1743	-0-	-148	-0-	1681	2	62	9	N	56					249
02	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					249

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	209	342	1			440
10	0		2978	-0-	2978	2978	2821	2	157	9	N	143	184	1			399
11	0		2182	-0-	2182	5160	2156	2	26	9	N	24	193	1			230
12	0		1967	-0-	1967	7127	1879	2	88	9	N	80					310
01	10980	X	3853	-0-	-7127	-0-	3686	2	167	9	N	152					462
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					462

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	56					408
10	0		1140	-0-	1140	1140	1079	2	61	9	N	55	194	1			269
11	0		1527	-0-	1527	2667	1466	2	61	9	N	55					324
12	0		1743	-0-	1743	4410	1675	2	68	9	N	62					386
01	4410	X	-0-	-0-	-4410	-0-					N	68					454
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					454

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		536	-0-	536	536	493	2	43	9	N	39	173	1			86
10	0		610	-0-	610	1146	553	2	57	9	N	52					138
11	0		270	-0-	270	1416	237	2	33	9	N	30					168
12	0		378	-0-	378	1794	320	2	58	9	N	53	171	1			50
01	2546	N	752	-0-	-1794	-0-	697	2	55	9	N	50					100
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3203	-0-	-157	-0-	3108	2	95	9	N	86					194
10	3472	X	3190	-0-	-282	-0-	3099	2	91	9	N	83	186	1			91
11	3239	X	3239	-0-	-0-	-0-	3143	2	96	9	N	87					178
12	3317	X	2567	-0-	-750	-0-	2493	2	74	9	N	67					245
01	3317	X	2132	-0-	-1185	-0-	2077	2	55	9	N	50					295
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					295

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	848	-0-	-3292	-0-	335	2	513	9	N	466	349	1			422
10	4278	X	2727	-0-	-1551	-0-	2079	2	648	9	N	589	716	1			295
11	1622	X	1622	-0-	-0-	-0-	1007	2	615	9	N	559	554	1			300
12	0	X	-0-	-0-	-0-	-0-					N	341	177	1			464
01	1033	X	1033	-0-	-0-	-0-	501	2	532	9	N	484	518	1			430
02	784	X	NO RPT	-0-	-784	-0-					N	NO RPT					430

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	6463	-0-	-947	-0-	6116	2	347	9	N	315	180	1			610
10	7099	X	6094	-0-	-1005	-0-	5597	2	497	9	N	452	536	1			526
11	6300	X	5610	-0-	-690	-0-	5085	2	525	9	N	477	525	1			478
12	6696	X	5000	-0-	-1696	-0-	4691	2	309	9	N	281	357	1			402
01	6696	X	3641	-0-	-3055	-0-	3327	2	314	9	N	285	182	1			505
02	6020	X	NO RPT	-0-	-6020	-0-					N	NO RPT					505

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1030	-0-	-1490	-0-	956	2	74	9	N	67					274
10	2077	X	544	-0-	-1533	-0-	471	2	73	9	N	66	185	1			155
11	690	X	-0-	-0-	-690	-0-					N	24					179
12	713	X	401	-0-	-312	-0-	368	2	33	9	N	30					209
01	279	X	228	-0-	-51	-0-	178	2	50	9	N	45					254
02	952	X	NO RPT	-0-	-952	-0-					N	NO RPT					254

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3110	-0-	3110	3110	2966	2	144	9	N	131	185	1			100
10	0		-0-	-0-	-0-	3110					N	124					224
11	0		2029	-0-	2029	5139	1923	2	106	9	N	96					320
12	0		1749	-0-	1749	6888	1465	2	284	9	N	258	192	1			386
01	9371	X	2483	-0-	-6888	-0-	2483	2			N	-0-	179	1			207
02	2912	X	NO RPT	-0-	-2912	-0-					N	NO RPT					207

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		967	-0-	967	967	789	2	178	9	N	162	177	1			491
10	0		764	-0-	764	1731	593	2	171	9	N	155	173	1			473
11	0		216	-0-	216	1947	132	2	84	9	N	76					549
12	0		447	-0-	447	2394	273	2	174	9	N	158	182	1			525
01	3895	X	1501	-0-	-2394	-0-	1329	2	172	9	N	156	190	1			491
02	896	X	NO RPT	-0-	-896	-0-					N	NO RPT					491

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2766	-0-	2766	2766	2567	2	199	9	N	181	188	1			308
10	0		2832	-0-	2832	5598	2619	2	213	9	N	194	162	1			340
11	0		2994	-0-	2994	8592	2673	2	321	9	N	292	179	1			453
12	0		1982	-0-	1982	10574	1877	2	105	9	N	95	183	1			365
01	13225	X	2651	-0-	-10574	-0-	2458	2	193	9	N	175	198	1			342
02	2016	X	NO RPT	-0-	-2016	-0-					N	NO RPT					342

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1712	-0-	-1318	-0-	1620	2	92	9	N	84	180	1			199
10	3131	X	-0-	-0-	-3131	-0-					N	85	187	1			97
11	1730	X	1730	-0-	-0-	-0-	1628	2	102	9	N	93					190
12	1601	X	1601	-0-	-0-	-0-	1505	2	96	9	N	87					277
01	2506	X	2506	-0-	-0-	-0-	2330	2	176	9	N	160	173	1			264
02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					264

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	8					382
10	0		-0-	-0-	-0-	-0-					N	1	189	1			194
11	0		-0-	-0-	-0-	-0-					N	-0-					194
12	0		-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1324	-0-	1324	1324	1126	2	198	9	N	180	295	1			194
10	0		1569	-0-	1569	2893	1413	2	156	9	N	142					336
11	0		1413	-0-	1413	4306	1204	2	209	9	N	190	186	1			340
12	0		-0-	-0-	-0-	4306					N	283	191	1			432
*01	3100	N	-0-	-0-	-3100	1206					N	-0-					432
02	0	N	NO RPT	-0-	-0-	1206					N	NO RPT					432

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	115	-0-	-3455	-0-	8	2	107	9	N	97	364	1			365
10	3689	X	-0-	-0-	-3689	-0-					N	95					460
11	60	X	-0-	-0-	-60	-0-					N	65	200	1			325
12	62	X	-0-	-0-	-62	-0-					N	53					378
01	0	X	-0-	-0-	-0-	-0-					N	20					398
02	112	X	NO RPT	-0-	-112	-0-					N	NO RPT					398

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4835	X	4835	-0-	-0-	-0-	4655	2	180	9	N	164					375
10	4040	X	4040	-0-	-0-	-0-	3821	2	219	9	N	199	357	1			217
11	4410	X	3056	-0-	-1354	-0-	2891	2	165	9	N	150	179	1			188
12	4557	X	3197	-0-	-1360	-0-	3002	2	195	9	N	177	176	1			189
01	4557	X	3236	-0-	-1321	-0-	3021	2	215	9	N	195	171	1			213
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					213

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1945	-0-	1945	1945	1437	2	508	9	N	462	366	1			360
10	0		1384	-0-	1384	3329	982	2	402	9	N	365	537	1			188
11	0		1733	-0-	1733	5062	1267	2	466	9	N	424	182	1			430
12	0		1544	-0-	1544	6606	1160	2	384	9	N	349	181	1			598
01	3100	N	1980	-0-	-1120	5486	1379	2	601	9	N	546	737	1			407
02	0	N	NO RPT	-0-	-0-	5486					N	NO RPT					407

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2432	-0-	2432	2432	2376	2	56	9	N	51					229
10	0		1603	-0-	1603	4035	1540	2	63	9	N	57	175	1			111
11	0		1679	-0-	1679	5714	1544	2	135	9	N	123	76	1			158
12	0		1484	-0-	1484	7198	1484	2			N	-0-					158
*01	3100	N	1453	-0-	-1647	5551	1424	2	29	9	N	26					184
02	0	N	NO RPT	-0-	-0-	5551					N	NO RPT					184

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	992	-0-	-2578	-0-	949	2	43	9	N	39					264
10	3689	X	1631	-0-	-2058	-0-	1391	2	240	9	N	218	177	1			305
11	2160	X	-0-	-0-	-2160	-0-					N	-0-					305
12	2232	X	-0-	-0-	-2232	-0-					N	-0-					305
*01	2046	X	-0-	-0-	-2046	-0-					N	-0-					305
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					305

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	583	-0-	-587	-0-	481	2	102	9	N	93	178	1			134
10	434	X	-0-	-0-	-434	-0-					N	-0-					134
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					134
12	2449	X	723	-0-	-1726	-0-	672	2	51	9	N	46					180
01	177	X	177	-0-	-0-	-0-	174	2	3	9	N	3					183
02	532	X	NO RPT	-0-	-532	-0-					N	NO RPT					183

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1867	-0-	-533	-0-	1544	2	323	9	N	294	351	1			342
10	2857	X	2857	-0-	-0-	-0-	2448	2	409	9	N	372	185	1			529
11	3080	X	3080	-0-	-0-	-0-	2680	2	400	9	N	364	365	1			528
12	2778	X	2778	-0-	-0-	-0-	2431	2	347	9	N	315	377	1			466
01	1984	X	1962	-0-	-22	-0-	1683	2	279	9	N	254	348	1			372
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					372

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5253	-0-	-1527	-0-	5124	2	129	9	N	117					178
10	6727	X	5495	-0-	-1232	-0-	5354	2	141	9	N	128					306
11	5760	X	5175	-0-	-585	-0-	5064	2	111	9	N	101	179	1			228
12	5952	X	5412	-0-	-540	-0-	5236	2	176	9	N	160					388
01	5902	X	5902	-0-	-0-	-0-	5715	2	187	9	N	170	351	1			207
02	4900	X	NO RPT	-0-	-4900	-0-					N	NO RPT					207

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	2824	-0-	-1646	-0-	2647	2	177	9	N	161	176	1			310
10	4619	X	3579	-0-	-1040	-0-	3372	2	207	9	N	188	166	1			332
11	4320	X	3529	-0-	-791	-0-	3372	2	157	9	N	143	177	1			298
12	4464	X	3358	-0-	-1106	-0-	3261	2	97	9	N	88					386
01	2914	X	2273	-0-	-641	-0-	2105	2	168	9	N	153	192	1			347
02	2632	X	NO RPT	-0-	-2632	-0-					N	NO RPT					347

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	-0-	-0-	-3750	-0-					N	131	176	1			288
10	3875	X	3542	-0-	-333	-0-	3370	2	172	9	N	156	192	1			252
11	3750	X	3096	-0-	-654	-0-	2918	2	178	9	N	162	173	1			241
12	3875	X	2044	-0-	-1831	-0-	1884	2	160	9	N	145	186	1			200
01	3875	X	926	-0-	-2949	-0-	777	2	149	9	N	135	187	1			148
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					148

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2236	-0-	-1484	-0-	1991	2	245	9	N	223					561
10	3460	X	3460	-0-	-0-	-0-	3316	2	144	9	N	131	353	1			339
11	2790	X	1065	-0-	-1725	-0-	953	2	112	9	N	102	178	1			263
12	2883	X	-0-	-0-	-2883	-0-					N	341	191	1			413
01	4580	X	4580	-0-	-0-	-0-	4578	2	2	9	N	2	190	1			225
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					225

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	-0-	-0-	-4020	-0-					N	98					184
10	4092	X	2614	-0-	-1478	-0-	2461	2	153	9	N	139	184	1			139
11	2490	X	2089	-0-	-401	-0-	1936	2	153	9	N	139					278
12	2883	X	1742	-0-	-1141	-0-	1625	2	117	9	N	106	197	1			187
01	2883	X	963	-0-	-1920	-0-	861	2	102	9	N	93					280
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					280

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	84					378
10	0		742	-0-	742	742	653	2	89	9	N	81	183	1			276
11	0		1308	-0-	1308	2050	1205	2	103	9	N	94	190	1			180
12	0		1479	-0-	1479	3529	1378	2	101	9	N	92	174	1			98
01	3100	N	1452	-0-	-1648	1881	1339	2	113	9	N	103					201
02	0	N	NO RPT	-0-	-0-	1881					N	NO RPT					201

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	643	-0-	-857	-0-	560	2	83	9	N	75	178	1			214
10	1948	X	1948	-0-	-0-	-0-	1654	2	294	9	N	267	171	1			310
11	2010	X	1873	-0-	-137	-0-	1634	2	239	9	N	217	192	1			335
12	2077	X	1727	-0-	-350	-0-	1559	2	168	9	N	153	370	1			118
01	1418	X	1418	-0-	-0-	-0-	1232	2	186	9	N	169					287
02	588	X	NO RPT	-0-	-588	-0-					N	NO RPT					287

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2197	X	2197	-0-	-0-	-0-	1934	2	263	9	N	239	175	1			291
10	2432	X	2432	-0-	-0-	-0-	2101	2	331	9	N	301	355	1			237
11	1410	X	1246	-0-	-164	-0-	1144	2	102	9	N	93					330
12	2697	X	-0-	-0-	-2697	-0-					N	88	176	1			242
01	2697	X	2213	-0-	-484	-0-	1943	2	270	9	N	245	190	1			297
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					297

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7490	X	7490	-0-	-0-	-0-	7428	2	62	9	N	56					297
10	7841	X	7841	-0-	-0-	-0-	7758	2	83	9	N	75	193	1			179
11	6652	X	6652	-0-	-0-	-0-	6639	2	13	9	N	12					191
12	4812	X	4812	-0-	-0-	-0-	4794	2	18	9	N	16					207
01	5690	X	5690	-0-	-0-	-0-	5649	2	41	9	N	37					244
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					244

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3373	-0-	3373	3373	3298	2	75	9	N	68					179
10	0		2397	-0-	2397	5770	2247	2	150	9	N	136					315
11	0		1877	-0-	1877	7647	1710	2	167	9	N	152	336	1			131
12	0		2101	-0-	2101	9748	1959	2	142	9	N	129	71	1			189
01	3100	N	2030	-0-	-1070	8678	1889	2	141	9	N	128	173	1			144
02	2576	X	NO RPT	-0-	-2576	6102					N	NO RPT					144

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4122	-0-	4122	4122	3618	2	504	9	N	458	267	1			466
10	0		3622	-0-	3622	7744	3333	2	289	9	N	263	371	1			358
11	0		2943	-0-	2943	10687	2759	2	184	9	N	167	187	1			338
12	0		2611	-0-	2611	13298	2473	2	138	9	N	125	193	1			270
01	16790	X	3492	-0-	-13298	-0-	3277	2	215	9	N	195	183	1			282
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					282

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2099	-0-	-241	-0-	1880	2	219	9	N	199	179	1			232
10	3121	X	3121	-0-	-0-	-0-	2831	2	290	9	N	264	190	1			306
11	4201	X	4201	-0-	-0-	-0-	3608	2	593	9	N	539	382	1			463
12	4193	X	4193	-0-	-0-	-0-	3871	2	322	9	N	293	382	1			374
01	5280	X	5280	-0-	-0-	-0-	4925	2	355	9	N	323	387	1			310
02	1960	X	NO RPT	-0-	-1960	-0-					N	NO RPT					310

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2488	-0-	2488	2488	2464	2	24	9	N	22					276
10	0		2040	-0-	2040	4528	1784	2	256	9	N	233	389	1			120
11	0		1640	-0-	1640	6168	1421	2	219	9	N	199	188	1			131
12	0		1189	-0-	1189	7357	1015	2	174	9	N	158	177	1			112
01	3100	N	906	-0-	-2194	5163	639	2	267	9	N	243	193	1			162
02	0	N	NO RPT	-0-	-0-	5163					N	NO RPT					162

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		782	-0-	782	782	683	2	99	9	N	90					196
10	0		689	-0-	689	1471	591	2	98	9	N	89					285
11	0		1052	-0-	1052	2523	942	2	110	9	N	100					385
12	0		-0-	-0-	-0-	2523					N	74	194	1			265
01	2867	N	344	-0-	-2523	-0-	277	2	67	9	N	61	192	1			134
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2974	-0-	-626	-0-	2741	2	233	9	N	212	173	1			229
10	3410	X	-0-	-0-	-3410	-0-					N	192	209	1			212
11	3150	X	2717	-0-	-433	-0-	2644	2	73	9	N	66	191	1			87
12	3286	X	2993	-0-	-293	-0-	2462	2	531	9	N	483	385	1			185
01	3286	X	2717	-0-	-569	-0-	2363	2	354	9	N	322	383	1			124
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					124

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2600	-0-	2600	2600	2002	2	598	9	N	544	595	1			265
10	0		2678	-0-	2678	5278	2166	2	512	9	N	465	383	1			347
11	0		1979	-0-	1979	7257	1707	2	272	9	N	247	189	1			405
12	0		1901	-0-	1901	9158	1389	2	512	9	N	465	570	1			300
01	3100	N	1862	-0-	-1238	7920	1355	2	507	9	N	461	388	1			373
02	0	N	NO RPT	-0-	-0-	7920					N	NO RPT					373

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					172
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2007	-0-	2007	2007	2005	2	2	9	N	2	170	1			139
10	0		1571	-0-	1571	3578	1503	2	68	9	N	62					201
11	0		1720	-0-	1720	5298	1644	2	76	9	N	69					270
12	0		1725	-0-	1725	7023	1645	2	80	9	N	73	184	1			159
01	3100	N	2685	-0-	-415	6608	2568	2	117	9	N	106					265
02	0	N	NO RPT	-0-	-0-	6608					N	NO RPT					265

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	132					151
10	0		1840	-0-	1840	1840	1639	2	201	9	N	183	184	1			150
11	0		1557	-0-	1557	3397	1351	2	206	9	N	187	192	1			145
12	0		2559	-0-	2559	5956	2127	2	432	9	N	393	391	1			147
01	7050	X	1094	-0-	-5956	-0-	912	2	182	9	N	165	189	1			123
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					123

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1680	-0-	1680	1680	1662	2	18	9	N	16					156
10	0		1294	-0-	1294	2974	1241	2	53	9	N	48					204
11	0		1402	-0-	1402	4376	1311	2	91	9	N	83					287
12	0		1479	-0-	1479	5855	1405	2	74	9	N	67	188	1			166
01	3100	N	2140	-0-	-960	4895	2127	2	13	9	N	12	4	1			174
02	0	N	NO RPT	-0-	-0-	4895					N	NO RPT					174

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	4					145
10	0		22	-0-	22	22	22	2			N	-0-					145
11	0		-0-	-0-	-0-	22					N	4					149
12	0		4081	-0-	4081	4103	4002	2	79	9	N	72	21	1			200
01	9278	X	5175	-0-	-4103	-0-	4882	2	293	9	N	266	204	1			262
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					50
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		17	-0-	17	17	17	2			N	-0-					50
01	17	N	-0-	-0-	-17	-0-					N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		8299	-0-	8299	9512	5568	2	2731	9	N	2483	2300	1			444
10	0		7275	-0-	7275	16787	5113	2	2162	9	N	1965	2239	1			170
11	0		6971	-0-	6971	23758	5186	2	1785	9	N	1623	1433	1			360
12	0		7659	-0-	7659	31417	6058	2	1601	9	N	1455	1614	1			201
01	41104	X	9687	-0-	-31417	-0-	8199	2	1488	9	N	1353	1251	1			303
02	980	X	NO RPT	-0-	-980	-0-					N	NO RPT					303

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

09	2340	X	1329	-0-	-1011	-0-	1329	2			N	-0-					236
10	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					236
11	1621	X	1621	-0-	-0-	-0-	1574	2	47	9	N	43	188	1			91
12	0		628	-0-	628	628	608	2	20	9	N	18					109
01	2388	N	1760	-0-	-628	-0-	1676	2	84	9	N	76	1	1			184
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

09	4373	X	4373	-0-	-0-	-0-	4212	2	161	9	N	146	194	1			213
10	3114	X	3114	-0-	-0-	-0-	2914	2	200	9	N	182	190	1			205
11	3984	X	3984	-0-	-0-	-0-	3758	2	226	9	N	205	191	1			219
12	2542	X	-0-	-0-	-2542	-0-					N	217	192	1			244
01	2542	X	1666	-0-	-876	-0-	1456	2	210	9	N	191	193	1			242
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					242

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

09	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					-0-
10	1674	N	1667	-0-	-7	-0-	1667	2			N	-0-					-0-
11	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					-0-
12	1674	N	1662	-0-	-12	-0-	1662	2			N	-0-					-0-
01	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

09	0		-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
11	0		4	-0-	4	4	4	2			Y	-0-					-0-
12	T. A.		1	-0-	1	5	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

09	2190	N	2145	-0-	-45	-0-	2145	2			Y	-0-					-0-
10	2155	N	2155	-0-	-0-	-0-	2155	2			Y	-0-					-0-
11	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
12	2232	N	1990	-0-	-242	-0-	1990	2			Y	-0-					-0-
01	2170	N	2012	-0-	-158	-0-	2012	2			Y	-0-					-0-
02	2100	N	1827	-0-	-273	-0-	1827	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17400	X	16932	-0-	-468	-0-	16932	2			Y	-0-					-0-
10	17980	X	16687	-0-	-1293	-0-	16687	2			Y	-0-					-0-
11	17400	X	15983	-0-	-1417	-0-	15983	2			Y	-0-					-0-
12	17484	X	16095	-0-	-1389	-0-	16095	2			Y	-0-					-0-
01	17484	X	15445	-0-	-2039	-0-	15445	2			Y	-0-					-0-
02	15792	X	14348	-0-	-1444	-0-	14348	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26160	X	25754	-0-	-406	-0-	25754	2			Y	-0-					-0-
10	0		26284	-0-	26284	26284	26284	2			Y	-0-					-0-
11	0		25400	-0-	25400	51684	25400	2			Y	-0-					-0-
12	0		26119	-0-	26119	77803	26119	2			Y	-0-					-0-
01	0		25372	-0-	25372	103175	25372	2			Y	-0-					-0-
02	124946	X	21771	-0-	-103175	-0-	21771	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20070	X	19094	-0-	-976	-0-	19094	2			Y	-0-					-0-
10	20739	X	19535	-0-	-1204	-0-	19535	2			Y	-0-					-0-
11	20010	X	19479	-0-	-531	-0-	19479	2			Y	-0-					-0-
12	19716	X	18908	-0-	-808	-0-	18908	2			Y	-0-					-0-
01	19897	X	19897	-0-	-0-	-0-	19897	2			Y	-0-					-0-
02	18157	X	18157	-0-	-0-	-0-	18157	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5344	-0-	-1226	-0-	5344	2			Y	-0-					-0-
10	6758	X	5977	-0-	-781	-0-	5977	2			Y	-0-					-0-
11	6420	X	5611	-0-	-809	-0-	5611	2			Y	-0-					-0-
12	5921	X	5530	-0-	-391	-0-	5530	2			Y	-0-					-0-
01	6377	X	6377	-0-	-0-	-0-	6377	2			Y	-0-					-0-
02	5622	X	5622	-0-	-0-	-0-	5622	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	9084	-0-	-246	-0-	9084	2			Y	-0-					-0-
10	9641	X	8655	-0-	-986	-0-	8655	2			Y	-0-					-0-
11	9780	X	7921	-0-	-1859	-0-	7921	2			Y	-0-					-0-
12	9393	X	7243	-0-	-2150	-0-	7243	2			Y	-0-					-0-
01	9393	X	7039	-0-	-2354	-0-	7039	2			Y	-0-					-0-
02	8484	X	5726	-0-	-2758	-0-	5726	2			Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

UNBRIDLED RESOURCES, LLC 875461
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					66
10	0		2127	-0-	2127	2127	2127	2			N	-0-					66
11	0		1256	-0-	1256	3383	1256	2			N	-0-					66
12	0		1385	-0-	1385	4768	1385	2			N	-0-					66
01	3100	N	1368	-0-	-1732	3036	1368	2			N	-0-					66
02	0	N	NO RPT	-0-	-0-	3036					N	NO RPT					66

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560		4586	-0-	26	26	4586	2			Y	-0-					-0-
10	4712		4732	-0-	20	46	4732	2			Y	-0-					-0-
11	4560		4530	-0-	-30	16	4530	2			Y	-0-					-0-
12	4743		4651	-0-	-92	-0-	4651	2			Y	-0-					-0-
01	4743		4644	-0-	-99	-0-	4644	2			Y	-0-					-0-
02	4284		4253	-0-	-31	-0-	4253	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16920		16792	-0-	-128	-0-	16792	2			Y	-0-					-0-
10	17484		18593	-0-	1109	1109	18593	2			Y	-0-					-0-
11	16920		18638	-0-	1718	2827	18638	2			Y	-0-					-0-
12	17360		18293	-0-	933	3760	18293	2			Y	-0-					-0-
01	17360		18195	-0-	835	4595	18195	2			Y	-0-					-0-
*02	20141		15613	-0-	-4528	67	15613	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY 522986
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3259	X	3259	-0-	-0-	-0-	3259	3			Y	-0-					83
10	3295	X	3295	-0-	-0-	-0-	3295	3			Y	-0-					83
11	2066	X	2066	-0-	-0-	-0-	2066	3			Y	-0-					83
12	2269	X	2269	-0-	-0-	-0-	2269	3			Y	-0-					83
01	1970	X	1970	-0-	-0-	-0-	1970	3			Y	-0-					83
*02	2196	X	2196	-0-	-0-	-0-	2196	3			Y	-0-					83

DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4269	-0-	-861	-0-	4269	3			N	-0-					57
10	5301	X	4381	-0-	-920	-0-	4381	3			N	-0-					57
11	0		2980	-0-	2980	2980	2954	3	26	9	N	24					81
12	0		3657	-0-	3657	6637	3632	3	25	9	N	23	12	1			92
01	0		3084	-0-	3084	9721	3074	3	10	9	N	9	4	1			97
*02	12851	X	3130	-0-	-9721	-0-	3120	3	10	9	N	9	10	1			96

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	107	3	22	9	N	20					85
10	216	N	216	-0-	-0-	-0-	111	3	105	9	N	95	21	1			159
11	210	N	32	-0-	-178	-0-	32	3			N	-0-					159
12	124	N	23	-0-	-101	-0-	23	3			N	-0-					159
01	217	N	115	-0-	-102	-0-	14	3	101	9	N	92	225	1			26
*02	46	N	46	-0-	-0-	-0-	15	3	31	9	N	28	14	1			40

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	-0-	-0-	-4080	-0-					N	-0-					25
10	4216	X	-0-	-0-	-4216	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10753	X	10753	-0-	-0-	-0-	10753	3			N	-0-					65
10	9980	X	9980	-0-	-0-	-0-	9889	3	91	9	N	83					148
11	11970	X	11970	-0-	-0-	-0-	11939	3	31	9	N	28	90	1			86
12	10977	X	10977	-0-	-0-	-0-	10902	3	75	9	N	68	34	1			120
01	10964	X	10964	-0-	-0-	-0-	10908	3	56	9	N	51	100	1			71
*02	9961	X	9961	-0-	-0-	-0-	9906	3	55	9	N	50	25	1			96

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19716	X	4068	-0-	-15648	-0-	4046	3	22	9	N	20					60
10	6448	X	6448	-0-	-0-	-0-	6437	3	11	9	N	10					70
11	3419	X	3419	-0-	-0-	-0-	3419	3			N	-0-					70
12	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					70
01	5678	X	5678	-0-	-0-	-0-	5678	3			N	-0-					70
*02	6333	X	6333	-0-	-0-	-0-	6327	3	6	9	N	5					75

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MAKAR PRODUCTION COMPANY //CONT.// 522986

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10710	X	7832	-0-	-2878	-0-	7832	3			N	-0-					40
10	11067	X	7144	-0-	-3923	-0-	7144	3			N	-0-					40
11	0		5856	-0-	5856	5856	5827	3	29	9	N	26					66
12	0		5804	-0-	5804	11660	5778	3	26	9	N	24	7	1			83
01	0		4332	-0-	4332	15992	4325	3	7	9	N	6	3	1			86
*02	22151	X	6159	-0-	-15992	-0-	6137	3	22	9	N	20	10	1			96

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					12
10	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					12
11	1209	N	1209	-0-	-0-	-0-	1202	3	7	9	N	6	8	1			10
12	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					10
01	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					10
*02	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					10

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					30
10	4991	X	3170	-0-	-1821	-0-	3170	3			N	-0-					30
11	0		2777	-0-	2777	2777	2746	3	31	9	N	28					58
12	0		3501	-0-	3501	6278	3488	3	13	9	N	12					70
01	0		3801	-0-	3801	10079	3777	3	24	9	N	22	11	1			81
*02	12928	X	2849	-0-	-10079	-0-	2829	3	20	9	N	18	9	1			90

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					32
10	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					32
11	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					32
12	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					32
01	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					32
*02	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					32

CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2876	-0-	-244	-0-	2865	3	11	9	Y	10	5	1			115
10	3224	X	2886	-0-	-338	-0-	2849	3	37	9	Y	34	112	1			37
11	3090	X	2697	-0-	-393	-0-	2573	3	124	9	Y	113	112	1			38
12	3193	X	2721	-0-	-472	-0-	2721	3			Y	-0-					38
01	3038	X	2921	-0-	-117	-0-	2921	3			Y	-0-					38
*02	2747	X	2747	-0-	-0-	-0-	2745	3	2	9	Y	2					40

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	1218					N	-0-					121
10	14B	DENY	689	-0-	689	1907	689	2			N	-0-					121
11	14B	DENY	-0-	-0-	-0-	1907					N	-0-					121
12	H15	VIOL	-0-	-0-	-0-	1907					N	-0-					121
01	H15	VIOL	-0-	-0-	-0-	1907					N	-0-					121
02	H15	VIOL	1472	-0-	1472	3379	1472	2			N	-0-					121

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2747	N	2747	-0-	-0-	-0-	2747	3			N	-0-					33
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	2					100
10	T. A.		-0-	-0-	-0-	-0-					N	2					102
11	14B	DENY	-0-	-0-	-0-	-0-					N	2					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	3					111
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					201
10	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					201
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					201
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					201
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					201
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2857	X	2857	-0-	-0-	-0-	2688	2	169	9	N	154	165	1			439
10	0		-0-	-0-	-0-	-0-					N	70	166	1			343
11	0		-0-	-0-	-0-	-0-					N	10					353
12	0		-0-	-0-	-0-	-0-					N	10					363
01	2945	X	-0-	-0-	-2945	-0-					N	10					373
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					373

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
SANDLOT OIL & GAS LLC //CONT.// 747757
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107
10	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107
11	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107
12	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107
01	14B2 EXT		-0-	-0-	-0- B	-45105					N	-0-					107
02	14B2 EXT	NO RPT		-0-	-0- B	-45105					N	NO RPT					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	0		2	-0-	2	2	2	2			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	45	1	1511	2	N	-0-					108
10	0		1527	-0-	1527	1527	1527	2			N	-0-					108
11	0		1480	-0-	1480	3007	1480	2			N	-0-					108
12	0		1514	-0-	1514	4521	1514	2			N	-0-					108
01	3100	N	1496	-0-	-1604	2917	1496	2			N	-0-					108
02	0	N	NO RPT	-0-	-0-	2917					N	NO RPT					108

MEWBOURNE OIL COMPANY 562560
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	558	-0-	-12	-0-	9	1	549	2	N	-0-					12
10	0		581	-0-	581	581	581	2			N	-0-	12	7			-0-
11	0		497	-0-	497	1078	497	2			N	-0-					-0-
12	0		484	-0-	484	1562	484	2			N	-0-					-0-
01	0		2013	-0-	2013	3575	1952	2	61	9	N	55					55
02	2800	N	2151	-0-	-649	2926	2132	2	19	9	N	17					72

HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1768	-0-	-392	-0-	24	1	1744	2	N	-0-					82
10	2201	N	2153	-0-	-48	-0-	31	1	2122	2	N	-0-					82
11	2100	N	2069	-0-	-31	-0-	30	1	2039	2	N	-0-					82
12	1829	N	1035	-0-	-794	-0-	30	1	1005	2	N	-0-					82
01	2139	N	1107	-0-	-1032	-0-	26	1	1081	2	N	-0-					82
02	1980	N	1980	-0-	-0-	-0-	28	1	1952	2	N	-0-					82

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	24	1	734	2	N	-0-					100
10	972	N	972	-0-	-0-	-0-	31	1	941	2	N	-0-					100
11	799	N	799	-0-	-0-	-0-	30	1	769	2	N	-0-					100
12	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-					100
01	803	N	803	-0-	-0-	-0-	29	1	774	2	N	-0-					100
02	778	N	778	-0-	-0-	-0-	27	1	751	2	N	-0-					100

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

09	0		1275	-0-	1275	2627	1273	2	2	9	Y	2	144	1			34
10	0		1225	-0-	1225	3852	1225	2			Y	-0-					34
11	0		1186	-0-	1186	5038	1186	2			Y	-0-					34
12	0		1735	-0-	1735	6773	1733	2	2	9	Y	2					36
01	3100	N	1958	-0-	-1142	5631	1958	2			Y	-0-					36
02	0	N	NO RPT	-0-	-0-	5631					Y	NO RPT					36

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

09	0		2168	-0-	2168	4599	2162	2	6	9	N	5	24	1			4
10	0		1374	-0-	1374	5973	1371	2	3	9	N	3					7
11	0		2195	-0-	2195	8168	2186	2	9	9	N	8					15
12	0		1727	-0-	1727	9895	1714	2	13	9	N	12					27
01	3100	N	1863	-0-	-1237	8658	1846	2	17	9	N	15					42
02	0	N	NO RPT	-0-	-0-	8658					N	NO RPT					42

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					212
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					212

LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					204
10	0		-0-	-0-		-0-	-0-					N	-0-					204
11	0		-0-	-0-		-0-	-0-					N	-0-					204
12	0		-0-	-0-		-0-	-0-					N	-0-					204
01	0	N	-0-	-0-		-0-	-0-					N	-0-					204
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					204

ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2626	N	2626	-0-		-0-	-0-	2626	2			N	-0-					-0-
10	0		2890	-0-		2890	2890	2890	2			N	-0-					-0-
11	0		-0-	-0-		-0-	2890					N	-0-					-0-
12	0		2792	-0-		2792	5682	2792	2			N	-0-					-0-
01	3100	N	2874	-0-		-226	5456	2874	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	5456					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-		-0-	-0-	30	1	7	2	N	-0-					218
10	36	N	36	-0-		-0-	-0-	31	1	5	2	N	-0-					218
11	30	N	-0-	-0-		-30	-0-					N	-0-					218
12	31	N	1	-0-		-30	-0-	1	1			N	-0-					218
01	31	N	5	-0-		-26	-0-	1	1	4	2	N	-0-					218
02	9	N	9	-0-		-0-	-0-	2	2	7	9	N	6	197	1			27

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3958	X	3958	-0-		-0-	-0-	60	1	3856	2	N	38	197	1			59
								42	9									
10	0		3962	-0-		3962	3962	62	1	3867	2	N	30					89
								33	9									
11	0		3904	-0-		3904	7866	60	1	3800	2	N	40					129
								44	9									
12	0		3880	-0-		3880	11746	62	1	3800	2	N	16					145
								18	9									
01	15577	X	3831	-0-		-11746	-0-	62	1	3719	2	N	45					190
								50	9									
02	3380	X	3380	-0-		-0-	-0-	56	1	3282	2	N	38	190	1			38
								42	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	628	-0-	-1022	-0-	628	2			N	-0-					43
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					43
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					43
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					43
*01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	2509	-0-	-2681	-0-	2448	2	61	9	N	55					234
10	5332	X	3705	-0-	-1627	-0-	3705	2			N	-0-					234
11	5160	X	2829	-0-	-2331	-0-	2829	2			N	-0-					234
12	4340	X	2373	-0-	-1967	-0-	2373	2			N	-0-					234
01	4340	X	3862	-0-	-478	-0-	3822	2	40	9	N	36					270
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					270

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5104	-0-	-1076	-0-	5101	2	3	9	N	3					719
10	5347	X	5347	-0-	-0-	-0-	5338	2	9	9	N	8					727
11	5378	X	5378	-0-	-0-	-0-	5378	2			N	-0-					727
12	0		5733	-0-	5733	5733	5733	2			N	-0-	117	1			610
*01	11490	X	5757	-0-	-5733	-0-	5722	2	35	9	N	32					642
02	5012	X	NO RPT	-0-	-5012	-0-					N	NO RPT					642

PRESIDIO PETROLEUM LLC 676084
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	146	-0-	-94	-0-	146	2			N	-0-					2
10	0		156	-0-	156	156	156	2			N	-0-					2
11	0		143	-0-	143	299	143	2			N	-0-					2
12	0		136	-0-	136	435	136	2			N	-0-					2
01	0		154	-0-	154	589	154	2			N	-0-					2
02	716	N	127	-0-	-589	-0-	127	2			N	-0-					2

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

UNBRIDLED RESOURCES, LLC 875461
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	2					203
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					203
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					203

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

09	1208	N	1208	-0-	-0-		-0-	1208	2	N	-0-			74
10	1240	N	1237	-0-	-3		-0-	1237	2	N	-0-			74
11	1170	N	350	-0-	-820		-0-	350	2	N	-0-			74
12	1240	N	1024	-0-	-216		-0-	1024	2	N	-0-			74
01	1240	N	1053	-0-	-187		-0-	1053	2	N	-0-			74
02	758	N	758	-0-	-0-		-0-	758	2	N	-0-			74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

09	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			123
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			123
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			123
12	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			123
01	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			123
02	H15 VIOL	-0-	-0-	-0-	B	-0-				N	-0-			123

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	13					N	-0-					78
10	0		-0-	-0-	-0-	13					N	-0-					78
11	0		-0-	-0-	-0-	13					N	-0-					78
12	0		-0-	-0-	-0-	13					N	-0-					78
01	0		-0-	-0-	-0-	13					N	-0-					78
02	0	W	-0-	-0-	-0-	13					N	-0-					78

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRACKEN OPERATING, L.L.C. 085851
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

09	1320	N	1301	-0-	-19	-0-	1301	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	0		1319	-0-	1319	1319	1319	3			N	-0-					-0-
12	0		1229	-0-	1229	2548	1229	3			N	-0-					-0-
01	0		1188	-0-	1188	3736	1188	3			N	-0-					-0-
02	1232	N	NO RPT	-0-	-1232	2504					N	NO RPT					-0-

LARGE OPERATING LLC 486623
BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					-0-
01	DLQ G-10		26	-0-	26	46	26	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	46					Y	NO RPT					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

09	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-
10	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
01	DLQ G-10		121	-0-	121	214	121	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	214					Y	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	71	-0-	-109	-0-	71	2			N	-0-					-0-
10	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	87	-0-	-153	-0-	87	2			N	-0-					-0-
10	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	206	-0-	-224	-0-	206	3			N	-0-					-0-
10	0		125	-0-	125	125	125	3			N	-0-					-0-
11	0		30	-0-	30	155	30	3			N	-0-					-0-
12	0		30	-0-	30	185	30	3			N	-0-					-0-
01	185	N	-0-	-0-	-185	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	DLQ G-10		90	-0-	90	90	90	3			Y	-0-					-0-
01	DLQ G-10		116	-0-	116	206	116	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	206					Y	NO RPT					-0-

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	217	N	75	-0-	-142	-0-	75	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LARGE OPERATING LLC //CONT.// 486623
BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
10	217	N	70	-0-	-147	-0-	70	3			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
12	DLQ G-10		193	-0-	193	193	193	3			Y	-0-					-0-
01	DLQ G-10		250	-0-	250	443	250	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	443					Y	NO RPT					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	217	N	69	-0-	-148	-0-	69	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
10	93	N	28	-0-	-65	-0-	28	3			Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
12	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					-0-
01	DLQ G-10		99	-0-	99	175	99	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	175					Y	NO RPT					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
11	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
12	1860	N	1508	-0-	-352	-0-	1508	2			N	-0-					-0-
01	1860	N	1575	-0-	-285	-0-	1575	2			N	-0-					-0-
02	1820	N	1303	-0-	-517	-0-	1303	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	1085	N	913	-0-	-172	-0-	913	2			N	-0-					-0-
11	1380	N	985	-0-	-395	-0-	985	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	899	N	271	-0-	-628	-0-	271	2			N	-0-					-0-
02	924	N	224	-0-	-700	-0-	224	2			N	-0-					-0-

M5OEXIT, LLC 519482
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

09	720	N	711	-0-	-9	-0-	711	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	0		527	-0-	527	527	527	2			N	-0-					-0-
11	0		452	-0-	452	979	452	2			N	-0-					-0-
12	0		204	-0-	204	1183	204	2			N	-0-					-0-
01	1630	N	447	-0-	-1183	-0-	447	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0		14	-0-	14	14	14	2			N	-0-					-0-
01	45	N	31	-0-	-14	-0-	31	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	0		155	-0-	155	155	155	2			N	-0-					-0-
11	0		133	-0-	133	288	133	2			N	-0-					-0-
12	0		60	-0-	60	348	60	2			N	-0-					-0-
01	480	N	132	-0-	-348	-0-	132	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	0		143	-0-	143	143	143	2			N	-0-					-0-
11	0		123	-0-	123	266	123	2			N	-0-					-0-
12	0		55	-0-	55	321	55	2			N	-0-					-0-
01	442	N	121	-0-	-321	-0-	121	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	0		575	-0-	575	575	575	2			N	-0-					-0-
01	826	N	251	-0-	-575	-0-	251	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		5	-0-	5	11	5	2			N	-0-					-0-
12	0		60	-0-	60	71	60	2			N	-0-					-0-
01	76	N	5	-0-	-71	-0-	5	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	0		246	-0-	246	246	246	2			N	-0-					-0-
01	783	N	537	-0-	-246	-0-	537	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	0		26	-0-	26	26	26	2			N	-0-					-0-
11	0		53	-0-	53	79	53	2			N	-0-					-0-
12	0		24	-0-	24	103	24	2			N	-0-					-0-
01	156	N	53	-0-	-103	-0-	53	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	279	N	78	-0-	-201	-0-	78	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	0		156	-0-	156	156	156	2			N	-0-					-0-
01	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	0		81	-0-	81	81	81	2			N	-0-					-0-
11	0		70	-0-	70	151	70	2			N	-0-					-0-
12	0		32	-0-	32	183	32	2			N	-0-					-0-
01	252	N	69	-0-	-183	-0-	69	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
M5OEXIT, LLC //CONT.// 519482
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					16
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					16
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					16
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					16
01	0		93	-0-	93	93	93	2			N	-0-					16
02	167	N	74	-0-	-93	-0-	74	2			N	-0-					16

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

09	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	31	-0-	-239	-0-	31	2			N	-0-					-0-
10	0		348	-0-	348	348	348	2			N	-0-					-0-
11	0		355	-0-	355	703	355	2			N	-0-					-0-
12	0		205	-0-	205	908	205	2			N	-0-					-0-
01	0		147	-0-	147	1055	147	2			N	-0-					-0-
02	1402	X	347	-0-	-1055	-0-	347	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	21	-0-	-159	-0-	21	2			N	-0-					-0-
10	527	N	239	-0-	-288	-0-	239	2			N	-0-					-0-
11	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
02	224	N	122	-0-	-102	-0-	122	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	240	X	112	-0-	-128	-0-	112	2			N	-0-					-0-
12	248	X	40	-0-	-208	-0-	40	2			N	-0-					-0-
01	248	X	45	-0-	-203	-0-	45	2			N	-0-					-0-
02	224	X	74	-0-	-150	-0-	74	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	496	N	222	-0-	-274	-0-	222	2			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	434	X	200	-0-	-234	-0-	200	2			N	-0-					-0-
11	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
12	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
01	434	X	5	-0-	-429	-0-	5	2			N	-0-					-0-
02	168	X	10	-0-	-158	-0-	10	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

09	0		29	-0-	29	29	28	2	1	9	N	1	1	1			-0-
10	0		-0-	-0-	-0-	29					N	-0-					-0-
11	0		-0-	-0-	-0-	29					N	-0-					-0-
12	0		-0-	-0-	-0-	29					N	-0-					-0-
01	0		-0-	-0-	-0-	29					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

09	180	N	21	-0-	-159	-0-	21	2			N	-0-					-0-
10	0		237	-0-	237	237	237	2			N	-0-					-0-
11	0		216	-0-	216	453	216	2			N	-0-					-0-
12	0		112	-0-	112	565	112	2			N	-0-					-0-
01	0		86	-0-	86	651	86	2			N	-0-					-0-
02	800	N	149	-0-	-651	-0-	149	2			N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					28

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

09	2730	N	2680	-0-	-50	-0-	30	1	2650	2	N	-0-					95
10	2790	N	2761	-0-	-29	-0-	31	1	2730	2	N	-0-					95
11	2748	N	2748	-0-	-0-	-0-	30	1	2718	2	N	-0-					95
12	2782	N	2782	-0-	-0-	-0-	30	1	2752	2	N	-0-					95
01	2919	N	2919	-0-	-0-	-0-	31	1	2888	2	N	-0-					95
02	2612	N	2612	-0-	-0-	-0-	28	1	2584	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

09	1290	N	1257	-0-	-33	-0-	1257	2			N	-0-					26
10	1426	N	1390	-0-	-36	-0-	1390	2			N	-0-					26
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					26
12	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					26
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					26
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

09	3240	X	2642	-0-	-598	-0-	2642	2			N	-0-					50
10	3348	X	2972	-0-	-376	-0-	2972	2			N	-0-					50
11	0		2321	-0-	2321	2321	2321	2			N	-0-					50
12	5962	X	3641	-0-	-2321	-0-	3641	2			N	-0-					50
01	0		3167	-0-	3167	3167	3167	2			N	-0-					50
*02	6966	X	3799	-0-	-3167	-0-	3799	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2022 - WELL PLUGGED 9/15/2022

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	N	1540	-0-	-0-	-0-	1412	2	128	9	N	116					146
10	0		1892	-0-	1892	1892	1712	2	180	9	N	164	174	1			136
11	3000	N	1706	-0-	-1294	598	1515	2	191	9	N	174	174	1			136
12	0		1485	-0-	1485	2083	1362	2	123	9	N	112	178	1			70
01	0		1802	-0-	1802	3885	1580	2	222	9	N	202					272
*02	2800	N	1447	-0-	-1353	2532	1360	2	87	9	N	79	163	1			188

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

09	560	N	560	-0-	-0-	-0-	517	2	43	9	N	39					56
10	0		1331	-0-	1331	1331	1228	2	103	9	N	94					150
11	2392	N	1061	-0-	-1331	-0-	997	2	64	9	N	58	162	1			46
12	0		1079	-0-	1079	1079	987	2	92	9	N	84					130
01	0		918	-0-	918	1997	868	2	50	9	N	45					175
*02	2800	N	806	-0-	-1994	3	759	2	47	9	N	43	179	1			39

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

09	690	N	690	-0-	-0-	-0-	668	2	22	9	N	20					84
10	736	N	736	-0-	-0-	-0-	693	2	43	9	N	39					123
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					123
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					123
01	0		652	-0-	652	652	632	2	20	9	N	18					141
*02	1316	N	664	-0-	-652	-0-	620	2	44	9	N	40					181

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

09	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					162
10	104	N	104	-0-	-0-	-0-	31	1	73	2	N	-0-					162
11	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					162
12	106	N	106	-0-	-0-	-0-	31	1	75	2	N	-0-					162
01	106	N	106	-0-	-0-	-0-	31	1	75	2	N	-0-					162
02	84	N	83	-0-	-1	-0-	28	1	55	2	N	-0-					162

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

09	1366	N	1366	-0-	-0-	-0-	30	1	1334	2	N	2					253
							2	9									
10	1485	N	1485	-0-	-0-	-0-	31	1	1393	2	N	55					308
							61	9									
11	1396	N	1396	-0-	-0-	-0-	30	1	1366	2	N	-0-					308
12	1410	N	1410	-0-	-0-	-0-	28	1	1318	2	N	58					366
							64	9									
01	1413	N	1413	-0-	-0-	-0-	31	1	1338	2	N	40					406
							44	9									
02	1044	N	1044	-0-	-0-	-0-	18	1	771	2	N	232	180	1			458
							255	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3678	X	3678	-0-	-0-	-0-	30	1	3620	2	N	25					217
							28	9									
10	4911	X	4911	-0-	-0-	-0-	31	1	4856	2	N	22	184	1			55
							24	9									
11	7938	X	7938	-0-	-0-	-0-	30	1	7788	2	N	109					164
							120	9									
12	5786	X	5786	-0-	-0-	-0-	29	1	5691	2	N	60					224
							66	9									
01	4643	X	4643	-0-	-0-	-0-	31	1	4538	2	N	67	191	1			100
							74	9									
02	3930	X	3930	-0-	-0-	-0-	28	1	3861	2	N	37					137
							41	9									

MITCHELL EHRLICH OIL & GAS, LLC 570652
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		104
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

09	348	N	348	-0-	-0-	-0-	60	1	288	2	N	-0-		-0-
10	357	N	357	-0-	-0-	-0-	62	1	295	2	N	-0-		-0-
11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-		-0-
12	0		349	-0-	349	349	62	1	287	2	N	-0-		-0-
01	698	N	349	-0-	-349	-0-	62	1	287	2	N	-0-		-0-
*02	313	N	313	-0-	-0-	-0-	56	1	257	2	N	-0-		-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	225	-0-	-285	-0-	10	1	110	2	N	95					185
							105	9									
10	686	N	686	-0-	-0-	-0-	50	1	636	2	N	-0-	68	1			117
11	510	N	459	-0-	-51	-0-	32	1	427	2	N	-0-					117
12	794	N	794	-0-	-0-	-0-	50	1	744	2	N	-0-					117
01	794	N	794	-0-	-0-	-0-	62	1	732	2	N	-0-					117
*02	582	N	582	-0-	-0-	-0-	56	1	518	2	N	7					124
							8	9									

PRESIDIO PETROLEUM LLC 676084
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

09	390	N	134	-0-	-256	-0-	134	2			N	-0-					41
10	0		347	-0-	347	347	347	2			N	-0-					41
11	0		279	-0-	279	626	279	2			N	-0-					41
12	0		273	-0-	273	899	273	2			N	-0-					41
01	0		253	-0-	253	1152	253	2			N	-0-					41
02	1558	N	406	-0-	-1152	-0-	406	2			N	-0-					41

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					23
10	0		207	-0-	207	207	207	2			N	-0-					23
11	0		218	-0-	218	425	218	2			N	-0-					23
12	0		263	-0-	263	688	263	2			N	-0-					23
01	0		352	-0-	352	1040	352	2			N	-0-					23
02	1390	N	350	-0-	-1040	-0-	350	2			N	-0-					23

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					10
10	0		1036	-0-	1036	1036	1036	2			N	-0-					10
11	0		909	-0-	909	1945	909	2			N	-0-					10
12	0		799	-0-	799	2744	799	2			N	-0-					10
01	0		792	-0-	792	3536	792	2			N	-0-					10
02	2800	N	678	-0-	-2122	1414	678	2			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

09	2754	X	2754	-0-	-0-	-0-	2493	2	261	9	N	237	355	1			124
10	2711	X	2711	-0-	-0-	-0-	2439	2	272	9	N	247	178	1			193
11	1830	X	1830	-0-	-0-	-0-	1626	2	204	9	N	185	182	1			196
12	682	X	-0-	-0-	-682	-0-					N	3					199
01	1541	X	1541	-0-	-0-	-0-	1225	2	316	9	N	287	189	1			297
*02	2714	X	2714	-0-	-0-	-0-	2587	2	127	9	N	115	175	1			237

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

09	2910	X	2822	-0-	-88	-0-	2822	2			N	-0-					230
10	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					230
11	2910	X	2084	-0-	-826	-0-	2084	2			N	-0-					230
12	3155	X	3155	-0-	-0-	-0-	2958	2	197	9	N	179	179	1			230
01	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					230
*02	3150	X	3150	-0-	-0-	-0-	2943	2	207	9	N	188	188	1			230

UNBRIDLED RESOURCES, LLC 875461
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

09	0		-0-	-0-	-0-	-0-					N	-0-					52
10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	5189					N	-0-					80
11	0		-0-	-0-	-0-	5189					N	-0-					80
12	0		-0-	-0-	-0-	5189					N	-0-					80
01	5189	X	-0-	-0-	-5189	-0-					N	-0-					80
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

09	0		344	-0-	344	344	344	3			N	-0-					103
10	0		337	-0-	337	681	337	3			N	-0-					103
11	0		387	-0-	387	1068	387	3			N	-0-					103
12	0		437	-0-	437	1505	437	3			N	-0-					103
01	1938	N	433	-0-	-1505	-0-	433	3			N	-0-					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1846	N	1846	-0-	-0-	-0-	60	1	1786	2	N	-0-					37
10	0		1890	-0-	1890	1890	62	1	1827	2	N	1					38
							1	9									
11	0		1808	-0-	1808	3698	60	1	1748	2	N	-0-					38
12	0		1826	-0-	1826	5524	62	1	1764	2	N	-0-					38
01	0		1845	-0-	1845	7369	62	1	1779	2	N	4					42
							4	9									
02	2800	N	1668	-0-	-1132	6237	56	1	1611	2	N	1					43
							1	9									

PRESIDIO PETROLEUM LLC 676084
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	134	-0-	-76	-0-	134	2			N	-0-					20
10	0		86	-0-	86	86	86	2			N	-0-					20
11	0		37	-0-	37	123	37	2			N	-0-					20
12	0		120	-0-	120	243	120	2			N	-0-					20
01	0		231	-0-	231	474	231	2			N	-0-					20
02	589	N	115	-0-	-474	-0-	115	2			N	-0-					20

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2880	-0-	-750 B	-0-	2872	3	8	9	N	7					122
10	3751	X	2797	-0-	-954 B	-0-	2785	3	12	9	N	11	48	1			85
11	3630	X	3319	-0-	-311 B	-0-	3312	3	7	9	N	6					91
*12	3565	X	3165	-0-	-400 B	-0-	3159	3	6	9	N	5					96
*01	3286	X	3027	-0-	-259 B	-0-	3023	3	4	9	N	4					100
02	3108	X	2651	-0-	-457 B	-0-	2645	3	6	9	N	5					105

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0- B	-0-	425	3	6	9	N	5					162
10	457	N	457	-0-	-0- B	-0-	446	3	11	9	N	10	142	1			30
11	428	N	428	-0-	-0- B	-0-	419	3	9	9	N	8					38
*12	3167	X	3167	-0-	-0- B	-0-	3159	3	8	9	N	7					45
*01	1253	N	1253	-0-	-0- B	-0-	1245	3	8	9	N	7					52
*02	1309	N	1309	-0-	-0- B	-0-	1303	3	6	9	N	5					57

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-3399					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	834	-0-	-6	B	-0-	30	1	804	2	N	-0-					182
10	899	N	856	-0-	-43	B	-0-	31	1	825	2	N	-0-					182
11	840	N	830	-0-	-10	B	-0-	27	1	802	2	N	1					183
								1	9									
12	868	N	641	-0-	-227	B	-0-	22	1	617	2	N	2					185
								2	9									
01	868	N	-0-	-0-	-868	B	-0-					N	-0-					185
02	1209	N	1209	-0-	-0-	B	-0-	21	1	1171	2	N	15	183	1			17
								17	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	943	-0-	-197	B	-0-	941	3	2	9	N	2					142
10	0		890	-0-	890	B	890	890	3			N	-0-					142
11	0		1188	-0-	1188	B	2078	1188	3			N	-0-					142
12	0		1096	-0-	1096	B	3174	1096	3			N	-0-					142
01	0		1103	-0-	1103	B	4277	1097	3	6	9	N	5					147
02	5099	X	822	-0-	-4277	B	-0-	822	3			N	-0-					147

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	521	-0-	-799		-0-	521	2			Y	-0-					82
10	0		357	-0-	357		357	357	2			Y	-0-					82
11	0		384	-0-	384		741	384	2			Y	-0-					82
12	T. A.		591	-0-	591		1332	591	2			Y	-0-					82
01	T. A.		613	-0-	613		1945	613	2			Y	-0-					82
02	T. A.		589	-0-	589		2534	589	2			Y	-0-					82

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	2			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	B -0-	773	2			N	-0-					-0-
10	872	N	872	-0-	-0-	B -0-	872	2			N	-0-					-0-
11	909	N	909	-0-	-0-	B -0-	909	2			N	-0-					-0-
12	887	N	887	-0-	-0-	B -0-	887	2			N	-0-					-0-
01	879	N	879	-0-	-0-	B -0-	879	2			N	-0-					-0-
02	812	N	763	-0-	-49	B -0-	763	2			N	-0-					-0-

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2212	N	2212	-0-	-0-	B -0-	2212	2			Y	-0-					-0-
10	2217	N	2217	-0-	-0-	B -0-	2217	2			Y	-0-					-0-
11	2144	N	2144	-0-	-0-	B -0-	2144	2			Y	-0-					-0-
12	2081	N	2081	-0-	-0-	B -0-	2081	2			Y	-0-					-0-
01	1860	N	-0-	-0-	-1860	B -0-					Y	-0-					-0-
02	1868	N	1868	-0-	-0-	B -0-	1868	2			Y	-0-					-0-

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	B -0-	729	2	97	9	N	88	88	1			-0-
10	762	N	762	-0-	-0-	B -0-	762	2			N	-0-					-0-
11	642	N	642	-0-	-0-	B -0-	642	2			N	-0-					-0-
12	837	N	746	-0-	-91	B -0-	746	2			N	-0-					-0-
01	775	N	749	-0-	-26	B -0-	749	2			N	-0-					-0-
02	636	N	636	-0-	-0-	B -0-	636	2			N	-0-					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER

HIGHMARK ENERGY OPERATING, LLC 385847

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

PRESIDIO PETROLEUM LLC 676084

WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					32
10	0		423	-0-	423	B	423	423	2			N	-0-					32
11	0		262	-0-	262	B	685	262	2			N	-0-					32
12	0		9	-0-	9	B	694	9	2			N	-0-					32
01	0		-0-	-0-	-0-	B	694					N	-0-					32
02	846	N	152	-0-	-694	B	-0-	152	2			N	-0-					32

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					124

UNBRIDLED RESOURCES, LLC 875461

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					65
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					65

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	31	-0-	31	B	31	31	2			N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	B	31					N	-0-					49
11	14B2	EXT	19	-0-	19	B	50	19	2			N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	B	50					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	B	50					N	-0-					49
02	14B2	EXT	NO RPT	-0-	-0-	B	50					N	NO RPT					49

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
*01	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					5

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					35
12	14B2	EXT	4081	-0-	4081 B	4081	3964	2	117	9	N	106					141
01	14B2	EXT	3106	-0-	3106 B	7187	3065	2	41	9	N	37					178
02	14B2	EXT	NO RPT	-0-	-0- B	7187					N	NO RPT					178

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

09	10050	X	8506	-0-	-1544 B	-0-	8484	2	22	9	N	20					254
10	10385	X	8969	-0-	-1416 B	-0-	8936	2	33	9	N	30					284
11	9883	X	9883	-0-	-0- B	-0-	9862	2	21	9	N	19					303
12	9776	X	9776	-0-	-0- B	-0-	9690	2	86	9	N	78	189	1			192
01	10223	X	10223	-0-	-0- B	-0-	10178	2	45	9	N	41					233
02	7952	X	NO RPT	-0-	-7952 B	-0-					N	NO RPT					233

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

09	10575	X	10575	-0-	-0- B	-0-	10490	2	85	9	N	77	188	1			173
10	10668	X	10668	-0-	-0- B	-0-	10459	2	209	9	N	190					363
11	11210	X	11210	-0-	-0- B	-0-	11057	2	153	9	N	139	378	1			124
12	9083	X	7730	-0-	-1353 B	-0-	7633	2	97	9	N	88					212
01	9060	X	9060	-0-	-0- B	-0-	9051	2	9	9	N	8					220
02	9884	X	NO RPT	-0-	-9884 B	-0-					N	NO RPT					220

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

09	4200	X	3438	-0-	-762 B	-0-	3372	2	66	9	N	60					305
10	2479	X	2479	-0-	-0- B	-0-	2479	2			N	-0-					305
11	4200	X	94	-0-	-4106 B	-0-	94	2			N	-0-					305
12	4340	X	-0-	-0-	-4340 B	-0-					N	-0-					305
*01	4154	X	-0-	-0-	-4154 B	-0-					N	-0-					305
02	3220	X	NO RPT	-0-	-3220 B	-0-					N	NO RPT					305

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

09	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					78
10	1395	N	1290	-0-	-105	-0-	1290	2			N	-0-					78
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					78
12	0		1268	-0-	1268	1268	1268	2			N	-0-					78
01	0		1287	-0-	1287	2555	1287	2			N	-0-					78
*02	2800	N	1134	-0-	-1666	889	1134	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

09	14B2 EXT	843	-0-	843	843	843	2			N	-0-					-0-
10	14B2 EXT	898	-0-	898	1741	898	2			N	-0-					-0-
11	14B2 EXT	874	-0-	874	2615	874	2			N	-0-					-0-
12	14B2 EXT	901	-0-	901	3516	901	2			N	-0-					-0-
01	14B2 EXT	899	-0-	899	4415	899	2			N	-0-					-0-
02	14B2 EXT	851	-0-	851	5266	851	2			N	-0-					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

09	660 N	142	-0-	-518	-0-	142	2			N	-0-					148
10	0	72	-0-	72	72	72	2			N	-0-					148
11	0	-0-	-0-	-0-	72					N	-0-					148
12	0	148	-0-	148	220	148	2			N	-0-					148
01	0	80	-0-	80	300	62	2	18	9	N	16					164
02	309 N	9	-0-	-300	-0-	9	2			N	-0-					164

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

09	1260 N	1243	-0-	-17	-0-	1243	2			N	-0-					3
10	1302 N	1292	-0-	-10	-0-	1292	2			N	-0-					3
11	1260 N	1250	-0-	-10	-0-	1250	2			N	-0-					3
12	1271 N	1237	-0-	-34	-0-	1237	2			N	-0-					3
01	1302 N	1258	-0-	-44	-0-	1258	2			N	-0-					3
02	1176 N	1143	-0-	-33	-0-	1143	2			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		15	-0-	15	15	15	2			N	-0-					69
11	0		51	-0-	51	66	51	2			N	-0-					69
12	0		28	-0-	28	94	28	2			N	-0-					69
01	0		10	-0-	10	104	10	2			N	-0-					69
02	160	N	56	-0-	-104	-0-	56	2			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

09	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	172	-0-	-52	-0-	172	2			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2022 - WELL PLUGGED 12/20/22

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	2			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	0		549	-0-	549	549	549	2			N	-0-					-0-
02	1049	N	500	-0-	-549	-0-	500	2			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
10	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
02	616	N	582	-0-	-34	-0-	582	2			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1491	-0-	-9	-0-	1491	2			N	-0-					-0-
10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
02	1428	N	1392	-0-	-36	-0-	1392	2			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	0		150	-0-	150	150	150	2			N	-0-					-0-
11	0		146	-0-	146	296	146	2			N	-0-					-0-
12	0		151	-0-	151	447	151	2			N	-0-					-0-
01	0		154	-0-	154	601	154	2			N	-0-					-0-
02	742	N	141	-0-	-601	-0-	141	2			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
02	728	N	712	-0-	-16	-0-	712	2			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	24	1	117	2	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	2			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	25	-0-	25	25	25	2			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

09	1920	N	1846	-0-	-74	-0-	1846	2			N	-0-					3
10	1953	N	1893	-0-	-60	-0-	1893	2			N	-0-					3
11	1860	N	1819	-0-	-41	-0-	1819	2			N	-0-					3
12	1922	N	1859	-0-	-63	-0-	1859	2			N	-0-					3
01	1891	N	1808	-0-	-83	-0-	1808	2			N	-0-					3
02	1708	N	1613	-0-	-95	-0-	1613	2			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

09	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					-0-
10	1395	N	1391	-0-	-4	-0-	1391	2			N	-0-					-0-
11	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
01	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					-0-
02	1288	N	1234	-0-	-54	-0-	1234	2			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

09	510	N	457	-0-	-53	-0-	457	2			N	-0-					9
10	527	N	443	-0-	-84	-0-	443	2			N	-0-					9
11	510	N	342	-0-	-168	-0-	342	2			N	-0-					9
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					9
*01	434	N	403	-0-	-31	-0-	403	2			N	-0-					9
*02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					9

FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
12	0		913	-0-	913	913	913	2			N	-0-					-0-
01	0		1419	-0-	1419	2332	1419	2			N	-0-					-0-
*02	2800	N	2647	-0-	-153	2179	2647	2			N	-0-					-0-

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAY ESTATE WELL #: 4132 RRCID -> 293920 COMPL. DATE 03/29/2005 TOTAL DEPTH 6670 PERF. 6334 - 6362

01	0	W	119	-0-	119	119	119	2			N	-0-					-0-
02	0	W	154	-0-	154	273	112	2	42	9	N	38					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
10	0		267	-0-	267	267	1	1	266	2	N	-0-					-0-
11	534	N	267	-0-	-267	-0-	1	1	266	2	N	-0-					-0-
12	0		307	-0-	307	307	1	1	306	2	N	-0-					-0-
01	0		289	-0-	289	596	1	1	288	2	N	-0-					-0-
02	224	N	NO RPT	-0-	-224	372					N	NO RPT					-0-

BCE-MACH II LLC 040205
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					15
10	1736	N	1700	-0-	-36	-0-	1700	2			N	-0-					15
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-	6	1			9
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					9
*01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					9
*02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					9

BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		379	-0-	379	605	379	2			N	-0-					35
10	0		461	-0-	461	1066	461	2			N	-0-					35
11	0		482	-0-	482	1548	482	2			N	-0-					35
*12	1991	N	443	-0-	-1548	-0-	443	2			N	-0-					35
*01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					35
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					35

BLACKBEARD OPERATING, LLC 073056
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	640	-0-	-20	-0-	640	2			Y	-0-					-0-
10	682	N	658	-0-	-24	-0-	658	2			Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
12	651	N	642	-0-	-9	-0-	642	2			Y	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	588	N	582	-0-	-6	-0-	582	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BLACKBEARD OPERATING, LLC //CONT.// 073056
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	744	N	524	-0-	-220	-0-	524	2			N	-0-					-0-
11	600	N	493	-0-	-107	-0-	493	2			N	-0-					-0-
12	558	N	162	-0-	-396	-0-	162	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	448	N	13	-0-	-435	-0-	13	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

09	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					33
10	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					33
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					33
12	1519	N	1374	-0-	-145	-0-	1374	2			N	-0-					33
01	1519	N	-0-	-0-	-1519	-0-					N	-0-					33
02	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					33

BRACKEN OPERATING, L.L.C. 085851
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

09	0	N	-0-	-0-	-0-	-0-					N	-0-					313
10	0	N	-0-	-0-	-0-	-0-					N	-0-					313
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313
12	0		-0-	-0-	-0-	-0-					N	-0-					313
01	0		-0-	-0-	-0-	-0-					N	-0-					313
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					313

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					20
10	925	N	925	-0-	-0-	-0-	925	3			N	-0-					20
11	0		835	-0-	835	835	835	3			N	-0-					20
12	0		779	-0-	779	1614	779	3			N	-0-					20
01	0		785	-0-	785	2399	785	3			N	-0-					20
02	84	N	NO RPT	-0-	-84	2315					N	NO RPT					20

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					195
10	0		60	-0-	60	60	60	3			N	-0-					195
11	0		-0-	-0-	-0-	60					N	-0-					195
12	0		-0-	-0-	-0-	60					N	-0-					195
01	0		-0-	-0-	-0-	60					N	-0-					195
02	0	N	NO RPT	-0-	-0-	60					N	NO RPT					195

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	829	-0-	-11	-0-	829	3			N	-0-					28
10	0		862	-0-	862	862	862	3			N	-0-					28
11	0		777	-0-	777	1639	777	3			N	-0-					28
12	0		725	-0-	725	2364	725	3			N	-0-					28
01	0		731	-0-	731	3095	731	3			N	-0-					28
02	728	N	NO RPT	-0-	-728	2367					N	NO RPT					28

BLODGETT WELL #: RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 03/05/2020

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					380
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					380

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					255
10	0	N	-0-	-0-	-0-	-0-					N	-0-					255
11	60	N	-0-	-0-	-60	-0-					N	-0-					255
12	31	N	-0-	-0-	-31	-0-					N	-0-					255
01	0	N	-0-	-0-	-0-	-0-					N	-0-					255
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					255

CAPTUREPOINT LLC 130545
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

09	426	N	426	-0-	-0-	-0-	60	1	366	2	N	-0-					55
10	0		317	-0-	317	317	62	1	255	2	N	-0-					55
11	0		305	-0-	305	622	60	1	245	2	N	-0-					55
12	0		339	-0-	339	961	62	1	277	2	N	-0-					55
01	0		355	-0-	355	1316	62	1	293	2	N	-0-					55
02	1582	N	266	-0-	-1316	-0-	56	1	210	2	N	-0-					55

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

09	939	N	939	-0-	-0-	-0-	60	1	879	2	N	-0-					139
10	0		1142	-0-	1142	1142	62	1	1080	2	N	-0-					139
11	0		1019	-0-	1019	2161	60	1	959	2	N	-0-					139
12	0		968	-0-	968	3129	60	1	908	2	N	-0-					139
01	0		951	-0-	951	4080	62	1	889	2	N	-0-					139
02	2800	N	863	-0-	-1937	2143	56	1	807	2	N	-0-					139

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

09	270	N	264	-0-	-6	-0-	60	1	204	2	N	-0-					-0-
10	0		262	-0-	262	262	62	1	200	2	N	-0-					-0-
11	0		237	-0-	237	499	60	1	177	2	N	-0-					-0-
12	0		215	-0-	215	714	62	1	153	2	N	-0-					-0-
01	0		191	-0-	191	905	62	1	129	2	N	-0-					-0-
02	1092	N	187	-0-	-905	-0-	56	1	131	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

09	480	N	415	-0-	-65	-0-	60	1	355	2	N	-0-					60
10	412	N	412	-0-	-0-	-0-	62	1	350	2	N	-0-					60
11	0		403	-0-	403	403	60	1	326	2	N	15					75
							17	9									
12	0		379	-0-	379	782	62	1	317	2	N	-0-					75
01	0		394	-0-	394	1176	62	1	332	2	N	-0-					75
*02	1514	N	338	-0-	-1176	-0-	56	1	282	2	N	-0-					75

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

09	549	N	549	-0-	-0-	-0-	60	1	486	2	N	3					33
							3	9									
10	0		577	-0-	577	577	62	1	513	2	N	2					35
							2	9									
11	0		547	-0-	547	1124	60	1	487	2	N	-0-					35
12	0		543	-0-	543	1667	62	1	479	2	N	2					37
							2	9									
01	0		552	-0-	552	2219	62	1	479	2	N	10					47
							11	9									
02	2718	N	499	-0-	-2219	-0-	56	1	432	2	N	10					57
							11	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

09	1530	N	1515	-0-	-15	-0-	60	1	1394	2	N	55	102	1			85
							61	9									
10	0		1871	-0-	1871	1871	62	1	1728	2	N	74					159
							81	9									
11	0		2000	-0-	2000	3871	60	1	1874	2	N	60					219
							66	9									
12	0		1920	-0-	1920	5791	62	1	1794	2	N	58	193	1			84
							64	9									
01	0		1796	-0-	1796	7587	62	1	1695	2	N	35					119
							39	9									
02	2800	N	1370	-0-	-1430	6157	54	1	1263	2	N	48					167
							53	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					207
10	308	N	308	-0-	-0-	-0-	62	1	234	2	N	11	177	1			41
							12	9									
11	284	N	284	-0-	-0-	-0-	56	1	227	2	N	1					42
							1	9									
12	0		210	-0-	210	210	60	1	150	2	N	-0-					42
01	0		137	-0-	137	347	26	1	110	2	N	1					43
							1	9									
02	612	N	265	-0-	-347	-0-	54	1	205	2	N	5					48
							6	9									

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

09	0		639	-0-	639	639	639	2			N	-0-					-0-
10	0		1121	-0-	1121	1760	1121	2			N	-0-					-0-
11	0		1082	-0-	1082	2842	1082	2			N	-0-					-0-
12	0		1274	-0-	1274	4116	1274	2			N	-0-					-0-
01	3100	N	1418	-0-	-1682	2434	1418	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2434					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

09	1200	N	858	-0-	-342	-0-	858	2			N	-0-					36
10	0		1065	-0-	1065	1065	1065	2			N	-0-					36
11	0		1053	-0-	1053	2118	1053	2			N	-0-					36
12	0		824	-0-	824	2942	824	2			N	-0-					36
01	0		1051	-0-	1051	3993	1051	2			N	-0-					36
02	980	N	NO RPT	-0-	-980	3013					N	NO RPT					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		504	-0-	504	1034	504	3			N	-0-					-0-
12	0		518	-0-	518	1552	518	3			N	-0-					-0-
01	0		590	-0-	590	2142	590	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	1666					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					106
10	0		165	-0-	165	165	165	3			N	-0-					106
11	0		158	-0-	158	323	158	3			N	-0-					106
12	0		163	-0-	163	486	163	3			N	-0-					106
01	0		150	-0-	150	636	150	3			N	-0-					106
02	140	N	NO RPT	-0-	-140	496					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

09	854	N	854	-0-	-0-	-0-	854	3			N	-0-					82
10	0		881	-0-	881	881	881	3			N	-0-					82
11	0		836	-0-	836	1717	836	3			N	-0-					82
12	0		846	-0-	846	2563	846	3			N	-0-					82
01	0		1278	-0-	1278	3841	1275	3	3	9	N	3					85
02	784	N	NO RPT	-0-	-784	3057					N	NO RPT					85

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1088	-0-	-112	-0-	1088	3			N	-0-					13
10	0		742	-0-	742	742	742	3			N	-0-					13
11	0		1145	-0-	1145	1887	1145	3			N	-0-					13
12	0		969	-0-	969	2856	945	3	24	9	N	22					35
01	3100	N	1018	-0-	-2082	774	1018	3			N	-0-					35
02	0	N	NO RPT	-0-	-0-	774					N	NO RPT					35

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

09	1050	N	936	-0-	-114	-0-	62	1	874	2	N	-0-					125
10	1505	N	1505	-0-	-0-	-0-	97	1	1408	2	N	-0-					125
11	1392	N	1392	-0-	-0-	-0-	94	1	1296	2	N	-0-					125
							2	4									
12	1275	N	1275	-0-	-0-	-0-	97	1	1176	2	N	-0-					125
							2	4									
*01	1519	N	1175	-0-	-344	-0-	86	1	1087	2	N	-0-					125
							2	4									
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					125

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

09	1311	N	1311	-0-	-0-	-0-	78	1	1233	2	N	-0-					102
10	0		1685	-0-	1685	1685	97	1	1563	2	N	23					125
							25	9									
11	0		1545	-0-	1545	3230	94	1	1430	2	N	15					140
							4	4	17	9							
12	0		1134	-0-	1134	4364	87	1	1030	2	N	14					154
							2	4	15	9							
01	0		1229	-0-	1229	5593	81	1	1146	2	N	-0-					154
							2	4									
02	1260	N	NO RPT	-0-	-1260	4333					N	NO RPT					154

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

09	874	N	874	-0-	-0-	-0-	94	1	780	2	N	-0-					30
10	0		924	-0-	924	924	97	1	827	2	N	-0-					30
11	0		873	-0-	873	1797	94	1	768	2	N	8					38
							2	4	9	9							
12	0		836	-0-	836	2633	97	1	737	2	N	2					40
							2	9									
01	0		826	-0-	826	3459	97	1	729	2	N	-0-					40
02	588	N	NO RPT	-0-	-588	2871					N	NO RPT					40

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

09	2089	N	2089	-0-	-0-	-0-	78	1	2002	2	N	8					95
							9	9									
10	0		1944	-0-	1944	1944	97	1	1835	2	N	11					106
							12	9									
11	0		1945	-0-	1945	3889	94	1	1835	2	N	14					120
							1	4	15	9							
12	0		2005	-0-	2005	5894	97	1	1882	2	N	23					143
							1	4	25	9							
01	0		2068	-0-	2068	7962	97	1	1951	2	N	16					159
							2	4	18	9							
02	1820	N	NO RPT	-0-	-1820	6142					N	NO RPT					159

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					88
10	0		1200	-0-	1200	1200	1200	2			N	-0-					88
11	0		1281	-0-	1281	2481	1281	2			N	-0-					88
12	0		1233	-0-	1233	3714	1233	2			N	-0-					88
01	0		1153	-0-	1153	4867	1153	2			N	-0-					88
02	2800	N	1210	-0-	-1590	3277	1210	2			N	-0-					88

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	0		717	-0-	717	717	717	2			N	-0-					-0-
11	0		747	-0-	747	1464	747	2			N	-0-					-0-
12	0		734	-0-	734	2198	734	2			N	-0-					-0-
01	0		764	-0-	764	2962	764	2			N	-0-					-0-
02	2800	N	688	-0-	-2112	850	688	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAIDER OPERATING, LLC 342767
LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	0		1347	-0-	1347	1347	1347	2			N	-0-					-0-
11	0		1136	-0-	1136	2483	1136	2			N	-0-					-0-
12	0		1037	-0-	1037	3520	1037	2			N	-0-					-0-
01	3100	N	1074	-0-	-2026	1494	1074	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	1214					N	NO RPT					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
10	0		1714	-0-	1714	1714	1714	2			N	-0-					-0-
11	0		1722	-0-	1722	3436	1722	2			N	-0-					-0-
12	0		1737	-0-	1737	5173	1737	2			N	-0-					-0-
01	3100	N	1857	-0-	-1243	3930	1857	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	3762					N	NO RPT					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

09	690	N	612	-0-	-78	-0-	612	2			N	-0-					38
*10	713	N	688	-0-	-25	-0-	688	2			N	-0-	15	7			23
*11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					23
*12	620	N	471	-0-	-149	-0-	471	2			N	-0-					23
*01	682	N	403	-0-	-279	-0-	403	2			N	-0-					23
02	695	N	695	-0-	-0-	-0-	694	2	1	9	N	1					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		687	-0-	687	2887	683	2	4	9	Y	4					39
10	0		734	-0-	734	3621	712	2	22	9	Y	20					59
*11	3000	N	724	-0-	-2276	1345	724	2			Y	-0-			4	7	55
*12	2094	N	749	-0-	-1345	-0-	749	2			Y	-0-					55
*01	744	N	733	-0-	-11	-0-	727	2	6	9	Y	5					60
02	673	N	673	-0-	-0-	-0-	663	2	10	9	Y	9					69

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1777	N	1777	-0-	-0-	-0-	1774	2	3	9	N	3					17
10	0		1739	-0-	1739	1739	1739	2			N	-0-					17
11	0		1643	-0-	1643	3382	1643	2			N	-0-					17
12	0		1332	-0-	1332	4714	1332	2			N	-0-					17
*01	3100	N	1486	-0-	-1614	3100	1476	2	10	9	N	9					26
02	2800	N	1360	-0-	-1440	1660	1353	2	7	9	N	6					32

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2352	-0-	2352	8641	2350	2	2	9	Y	2					75
10	0		2242	-0-	2242	10883	2242	2			Y	-0-					75
11	0		2272	-0-	2272	13155	2272	2			Y	-0-					75
12	0		2006	-0-	2006	15161	2006	2			Y	-0-					75
*01	3100	N	2181	-0-	-919	14242	2173	2	8	9	Y	7					82
02	2800	N	2166	-0-	-634	13608	2163	2	3	9	Y	3					85

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	576	-0-	-84	-0-	576	2			N	-0-					64
10	0		564	-0-	564	564	564	2			N	-0-					64
11	0		476	-0-	476	1040	476	2			N	-0-					64
12	0		405	-0-	405	1445	405	2			N	-0-					64
*01	1798	N	353	-0-	-1445	-0-	345	2	8	9	N	7					71
02	135	N	135	-0-	-0-	-0-	134	2	1	9	N	1					72

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					-0-
10	0		1061	-0-	1061	1061	1061	3			N	-0-					-0-
11	0		978	-0-	978	2039	978	3			N	-0-					-0-
12	0		472	-0-	472	2511	472	3			N	-0-					-0-
01	0		834	-0-	834	3345	834	2			N	-0-					-0-
02	2800	N	1007	-0-	-1793	1552	1007	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
10	0		873	-0-	873	873	873	2			N	-0-					-0-
11	0		778	-0-	778	1651	778	2			N	-0-					-0-
12	0		792	-0-	792	2443	792	2			N	-0-					-0-
*01	3100	N	780	-0-	-2320	123	780	2			N	-0-					-0-
02	830	N	707	-0-	-123	-0-	707	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					17
10	0		586	-0-	586	586	586	2			N	-0-					17
11	0		572	-0-	572	1158	572	2			N	-0-					17
12	0		264	-0-	264	1422	264	2			N	-0-					17
*01	1848	N	426	-0-	-1422	-0-	426	2			N	-0-	4	5			13
02	587	N	587	-0-	-0-	-0-	585	2	2	9	N	2					15

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					46
10	0		977	-0-	977	977	977	2			N	-0-					46
11	0		868	-0-	868	1845	868	2			N	-0-					46
12	0		886	-0-	886	2731	886	2			N	-0-					46
*01	3100	N	906	-0-	-2194	537	906	2			N	-0-	1	5			45
02	1264	N	727	-0-	-537	-0-	725	2	2	9	N	2					47

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

09	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					18
10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					18
11	0		1195	-0-	1195	1195	1195	2			N	-0-					18
12	0		1075	-0-	1075	2270	1075	2			N	-0-					18
*01	3100	N	1089	-0-	-2011	259	1089	2			N	-0-	2	5			16
02	1188	N	929	-0-	-259	-0-	928	2	1	9	N	1					17

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

09	540	N	206	-0-	-334	-0-	200	2	6	9	N	5					57
10	0		154	-0-	154	154	154	2			N	-0-					57
11	0		900	-0-	900	1054	900	2			N	-0-					57
12	0		1190	-0-	1190	2244	1190	2			N	-0-					57
*01	3100	N	1072	-0-	-2028	216	1062	2	10	9	N	9					66
02	1115	N	899	-0-	-216	-0-	898	2	1	9	N	1					67

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	0		-0-	-0-	-0-	-0-					N	-0-					45
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					8
10	0		620	-0-	620	620	620	2			N	-0-					8
11	0		571	-0-	571	1191	571	2			N	-0-					8
12	0		738	-0-	738	1929	738	2			N	-0-					8
*01	2587	N	658	-0-	-1929	-0-	658	2			N	-0-					8
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					35
10	0		849	-0-	849	849	1	1	848	2	N	-0-					35
11	0		553	-0-	553	1402	1	1	552	2	N	-0-					35
12	0		416	-0-	416	1818	1	1	415	2	N	-0-					35
*01	2372	N	554	-0-	-1818	-0-	12	1	542	2	N	-0-					35
02	588	N	588	-0-	-0-	-0-	11	1	577	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

09	660	N	656	-0-	-4	-0-	649	2	7	9	N	6					50
10	0		568	-0-	568	568	568	2			N	-0-					50
*11	1115	N	547	-0-	-568	-0-	547	2			N	-0-	36	7			14
*12	682	N	479	-0-	-203	-0-	479	2			N	-0-					14
*01	558	N	313	-0-	-245	-0-	313	2			N	-0-					14
02	550	N	550	-0-	-0-	-0-	549	2	1	9	N	1					15

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

09	270	N	201	-0-	-69	-0-	201	2			N	-0-					12
10	0		227	-0-	227	227	3	1	224	2	N	-0-					12
11	429	N	202	-0-	-227	-0-	3	1	199	2	N	-0-					12
12	0		201	-0-	201	201	3	1	198	2	N	-0-					12
*01	429	N	228	-0-	-201	-0-	39	1	189	2	N	-0-					12
02	210	N	210	-0-	-0-	-0-	35	1	175	2	N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

09	DLQ G-10		679	-0-	679	2554	679	2			Y	-0-					15
10	0		655	-0-	655	3209	655	2			Y	-0-					15
*11	3000	N	641	-0-	-2359	850	641	2			Y	-0-	15	7			-0-
*12	1339	N	489	-0-	-850	-0-	489	2			Y	-0-					-0-
*01	620	N	555	-0-	-65	-0-	555	2			Y	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					17
10	0		729	-0-	729	729	726	2	3	9	N	3					20
*11	1315	N	586	-0-	-729	-0-	586	2			N	-0-	3	7			17
*12	651	N	-0-	-0-	-651	-0-					N	-0-					17
*01	651	N	-0-	-0-	-651	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

09	427	N	427	-0-	-0-	-0-	19	1	408	2	N	-0-					41
10	0		422	-0-	422	422	19	1	403	2	N	-0-					41
11	0		407	-0-	407	829	18	1	389	2	N	-0-					41
12	0		398	-0-	398	1227	19	1	379	2	N	-0-					41
*01	1615	N	388	-0-	-1227	-0-	19	1	369	2	N	-0-					41
02	359	N	359	-0-	-0-	-0-	18	1	341	2	N	-0-					41

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2132	N	2132	-0-	-0-	-0-	2096	2	36	9	N	33	168	1			38
10	0		2020	-0-	2020	2020	1	1	1997	2	N	20					58
							22	9									
11	3000	N	1820	-0-	-1180	840	1	1	1819	2	N	-0-					58
12	2676	N	1836	-0-	-840	-0-	1	1	1809	2	N	24					82
							26	9									
*01	1891	N	1829	-0-	-62	-0-	12	1	1804	2	N	12					94
							13	9									
02	1855	N	1855	-0-	-0-	-0-	11	1	1802	2	N	38					132
							42	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	0		-0-	-0-	-0-	-0-					N	-0-					24
12	0		-0-	-0-	-0-	-0-					N	-0-					24
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					24

KING OPERATING CORPORATION 465296
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

09	0		1675	-0-	1675	1675	1675	2			N	-0-					65
10	0		1670	-0-	1670	3345	1670	2			N	-0-					65
11	0		1573	-0-	1573	4918	1573	2			N	-0-					65
12	0	N	NO RPT	-0-	-0-	4918					N	NO RPT					65
01	0	N	NO RPT	-0-	-0-	4918					N	NO RPT					65
02	0	N	NO RPT	-0-	-0-	4918					N	NO RPT					65

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

09	0		1093	-0-	1093	1093	1093	2			N	-0-					28
10	0		1189	-0-	1189	2282	1189	2			N	-0-					28
11	0		986	-0-	986	3268	986	2			N	-0-					28
12	0	N	NO RPT	-0-	-0-	3268					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	3268					N	NO RPT					28
02	0	N	NO RPT	-0-	-0-	3268					N	NO RPT					28

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN 23V WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

09	0		1339	-0-	1339	1339	1339	2			N	-0-					19
10	0		1109	-0-	1109	2448	1109	2			N	-0-					19
11	0		1366	-0-	1366	3814	1366	2			N	-0-					19
12	0	N	NO RPT	-0-	-0-	3814					N	NO RPT					19
01	0	N	NO RPT	-0-	-0-	3814					N	NO RPT					19
02	0	N	NO RPT	-0-	-0-	3814					N	NO RPT					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KING OPERATING CORPORATION //CONT.// 465296
PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		444	-0-	444	444	444	2			N	-0-					16
10	0		435	-0-	435	879	435	2			N	-0-					16
11	0		361	-0-	361	1240	361	2			N	-0-					16
12	0	N	NO RPT	-0-	-0-	1240					N	NO RPT					16
01	0	N	NO RPT	-0-	-0-	1240					N	NO RPT					16
02	0	N	NO RPT	-0-	-0-	1240					N	NO RPT					16

LATIGO PETROLEUM, LLC 488260
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1888	-0-	1888	1888	1888	3			N	-0-					120
10	0		1154	-0-	1154	3042	1154	3			N	-0-					120
11	0		-0-	-0-	-0-	3042					N	-0-					120
12	0		-0-	-0-	-0-	3042					N	-0-					120
01	3042	N	-0-	-0-	-3042	-0-					N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		795	-0-	795	795	795	3			N	-0-					115
10	0		925	-0-	925	1720	925	3			N	-0-					115
11	0		413	-0-	413	2133	413	3			N	-0-					115
12	0		572	-0-	572	2705	572	3			N	-0-					115
01	3100	N	820	-0-	-2280	425	820	3			N	-0-					115
02	0	N	NO RPT	-0-	-0-	425					N	NO RPT					115

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1167	-0-	1167	1167	1167	3			N	-0-					160
10	0		1193	-0-	1193	2360	1193	3			N	-0-					160
11	0		1127	-0-	1127	3487	1127	3			N	-0-					160
12	0		1000	-0-	1000	4487	1000	3			N	-0-					160
01	3100	N	1098	-0-	-2002	2485	1098	3			N	-0-					160
02	0	N	NO RPT	-0-	-0-	2485					N	NO RPT					160

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4660	-0-	-800	-0-	4660	3			N	-0-					13
10	6045	X	4790	-0-	-1255	-0-	4790	3			N	-0-					13
11	5850	X	3405	-0-	-2445	-0-	3405	3			N	-0-					13
12	5859	X	4346	-0-	-1513	-0-	4346	3			N	-0-					13
01	5456	X	4296	-0-	-1160	-0-	4296	3			N	-0-					13
02	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					13

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		881	-0-	881	881	881	3			N	-0-					113
10	0		928	-0-	928	1809	928	3			N	-0-					113
11	0		887	-0-	887	2696	887	3			N	-0-					113
12	0		845	-0-	845	3541	845	3			N	-0-					113
01	3100	N	885	-0-	-2215	1326	885	3			N	-0-					113
02	0	N	NO RPT	-0-	-0-	1326					N	NO RPT					113

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1064	-0-		1064	1064	1064	3			N	-0-					142
10	0		1057	-0-		1057	2121	1057	3			N	-0-					142
11	0		1067	-0-		1067	3188	1067	3			N	-0-					142
12	0		1040	-0-		1040	4228	1040	3			N	-0-					142
01	3100	N	995	-0-		-2105	2123	995	3			N	-0-					142
02	0	N	NO RPT	-0-		-0-	2123					N	NO RPT					142

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2018	-0-		2018	2018	2018	3			N	-0-					33
10	0		2042	-0-		2042	4060	2042	3			N	-0-					33
11	0		1909	-0-		1909	5969	1909	3			N	-0-					33
12	0		1972	-0-		1972	7941	1972	3			N	-0-					33
01	3100	N	1891	-0-		-1209	6732	1891	3			N	-0-					33
02	0	N	NO RPT	-0-		-0-	6732					N	NO RPT					33

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		419	-0-		419	419	419	3			N	-0-					143
10	0		367	-0-		367	786	367	3			N	-0-					143
11	0		562	-0-		562	1348	562	3			N	-0-					143
12	0		479	-0-		479	1827	479	3			N	-0-					143
01	2299	N	472	-0-		-1827	-0-	472	3			N	-0-					143
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					143

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		978	-0-		978	978	978	3			N	-0-					104
10	0		1003	-0-		1003	1981	1003	3			N	-0-					104
11	0		936	-0-		936	2917	936	3			N	-0-					104
12	0		1144	-0-		1144	4061	1144	3			N	-0-					104
01	3100	N	1131	-0-		-1969	2092	1131	3			N	-0-					104
02	0	N	NO RPT	-0-		-0-	2092					N	NO RPT					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1483	-0-		1483	1483	1483	3			N	-0-					210
10	0		1546	-0-		1546	3029	1546	3			N	-0-					210
11	0		1500	-0-		1500	4529	1500	3			N	-0-					210
12	0		1413	-0-		1413	5942	1413	3			N	-0-					210
01	3100	N	1340	-0-		-1760	4182	1340	3			N	-0-					210
02	0	N	NO RPT	-0-		-0-	4182					N	NO RPT					210

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		208	-0-	208	208	208	3			N	-0-					189
10	0		236	-0-	236	444	236	3			N	-0-					189
11	0		198	-0-	198	642	198	3			N	-0-					189
12	0		175	-0-	175	817	175	3			N	-0-					189
01	1028	N	211	-0-	-817	-0-	211	3			N	-0-					189
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1486	-0-	1486	1486	1486	3			N	-0-					284
10	0		1522	-0-	1522	3008	1522	3			N	-0-					284
11	0		1425	-0-	1425	4433	1425	3			N	-0-					284
12	0		1420	-0-	1420	5853	1420	3			N	-0-					284
01	3100	N	1412	-0-	-1688	4165	1412	3			N	-0-					284
02	0	N	NO RPT	-0-	-0-	4165					N	NO RPT					284

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		581	-0-	581	581	581	2			N	-0-					68
10	0		632	-0-	632	1213	632	2			N	-0-					68
11	0		572	-0-	572	1785	572	2			N	-0-					68
12	0		596	-0-	596	2381	596	2			N	-0-					68
01	2971	N	590	-0-	-2381	-0-	590	2			N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					389
10	0		-0-	-0-	-0-	-0-					N	-0-					389
11	0		120	-0-	120	120	120	3			N	-0-					389
12	0		-0-	-0-	-0-	120					N	-0-					389
01	120	N	-0-	-0-	-120	-0-					N	-0-					389
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					389

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		109	-0-	109	109	109	2			N	-0-					182
10	0		115	-0-	115	224	115	2			N	-0-					182
11	0		110	-0-	110	334	110	2			N	-0-					182
12	0		110	-0-	110	444	110	2			N	-0-					182
01	555	N	111	-0-	-444	-0-	111	2			N	-0-					182
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		159	-0-	159	159	159	3			N	-0-					35
10	0		326	-0-	326	485	326	3			N	-0-					35
11	0		308	-0-	308	793	308	3			N	-0-					35
12	0		333	-0-	333	1126	333	3			N	-0-					35
01	1504	N	378	-0-	-1126	-0-	378	3			N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		611	-0-	611	611	611	3			N	-0-					92
10	0		570	-0-	570	1181	570	3			N	-0-					92
11	0		539	-0-	539	1720	539	3			N	-0-					92
12	0		494	-0-	494	2214	494	3			N	-0-					92
01	2738	N	524	-0-	-2214	-0-	524	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		889	-0-	889	889	889	2			N	-0-					150
10	0		898	-0-	898	1787	898	2			N	-0-					150
11	0		829	-0-	829	2616	829	2			N	-0-					150
12	0		857	-0-	857	3473	857	2			N	-0-					150
01	3100	N	763	-0-	-2337	1136	763	2			N	-0-					150
02	0	N	NO RPT	-0-	-0-	1136					N	NO RPT					150

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		601	-0-	601	601	601	2			N	-0-					46
10	0		609	-0-	609	1210	609	2			N	-0-					46
11	0		-0-	-0-	-0-	1210					N	-0-					46
12	0		588	-0-	588	1798	588	2			N	-0-					46
01	2320	N	522	-0-	-1798	-0-	522	2			N	-0-					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		638	-0-		638	638	638	3			N	-0-					100
10	0		660	-0-		660	1298	660	3			N	-0-					100
11	0		644	-0-		644	1942	644	3			N	-0-					100
12	0		-0-	-0-		-0-	1942					N	-0-					100
01	2571	N	629	-0-		-1942	-0-	629	3			N	-0-					100
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					100

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1291	-0-		1291	1291	1291	3			N	-0-					611
10	0		1311	-0-		1311	2602	1311	3			N	-0-					611
11	0		971	-0-		971	3573	971	3			N	-0-					611
12	0		1301	-0-		1301	4874	1301	3			N	-0-					611
01	3100	N	1234	-0-		-1866	3008	1234	3			N	-0-					611
02	0	N	NO RPT	-0-		-0-	3008					N	NO RPT					611

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		408	-0-		408	408	408	3			N	-0-					102
10	0		816	-0-		816	1224	816	3			N	-0-					102
11	0		877	-0-		877	2101	877	3			N	-0-					102
12	0		700	-0-		700	2801	700	3			N	-0-					102
01	3100	N	710	-0-		-2390	411	710	3			N	-0-					102
02	0	N	NO RPT	-0-		-0-	411					N	NO RPT					102

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		296	-0-		296	296	296	3			N	-0-					-0-
10	0		1204	-0-		1204	1500	1204	3			N	-0-					-0-
11	0		1148	-0-		1148	2648	1148	3			N	-0-					-0-
12	0		1110	-0-		1110	3758	1110	3			N	-0-					-0-
01	3100	N	989	-0-		-2111	1647	989	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	1647					N	NO RPT					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		593	-0-		593	593	593	3			N	-0-					133
10	0		596	-0-		596	1189	596	3			N	-0-					133
11	0		563	-0-		563	1752	563	3			N	-0-					133
12	0		465	-0-		465	2217	465	3			N	-0-					133
01	2826	N	609	-0-		-2217	-0-	609	3			N	-0-					133
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					133

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		727	-0-		727	727	727	3			N	-0-					137
10	0		723	-0-		723	1450	723	3			N	-0-					137
11	0		715	-0-		715	2165	715	3			N	-0-					137
12	0		647	-0-		647	2812	647	3			N	-0-					137
01	3100	N	687	-0-		-2413	399	687	3			N	-0-					137
02	0	N	NO RPT	-0-		-0-	399					N	NO RPT					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		716	-0-	716	716	716	3			Y	-0-					-0-
10	0		663	-0-	663	1379	663	3			Y	-0-					-0-
11	0		606	-0-	606	1985	606	3			Y	-0-					-0-
12	0		609	-0-	609	2594	609	3			Y	-0-					-0-
01	3100	N	697	-0-	-2403	191	697	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	191					Y	NO RPT					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1100	-0-	1100	1100	1100	3			N	-0-					25
10	0		1207	-0-	1207	2307	1207	3			N	-0-					25
11	0		1121	-0-	1121	3428	1121	3			N	-0-					25
12	0		1233	-0-	1233	4661	1233	3			N	-0-					25
01	3100	N	1058	-0-	-2042	2619	1058	3			N	-0-					25
02	0	N	NO RPT	-0-	-0-	2619					N	NO RPT					25

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		592	-0-	592	592	592	3			N	-0-					198
10	0		501	-0-	501	1093	501	3			N	-0-					198
11	0		766	-0-	766	1859	766	3			N	-0-					198
12	0		620	-0-	620	2479	620	3			N	-0-					198
01	3100	N	671	-0-	-2429	50	671	3			N	-0-					198
02	0	N	NO RPT	-0-	-0-	50					N	NO RPT					198

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					177

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1020	-0-	1020	1020	1020	3			N	-0-					23
10	0		1100	-0-	1100	2120	1100	3			N	-0-					23
11	0		1206	-0-	1206	3326	1206	3			N	-0-					23
12	0		1005	-0-	1005	4331	1005	3			N	-0-					23
01	3100	N	1075	-0-	-2025	2306	1075	3			N	-0-					23
02	0	N	NO RPT	-0-	-0-	2306					N	NO RPT					23

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1404	-0-		1404	1404	1404	3			N	-0-					145
10	0		1495	-0-		1495	2899	1495	3			N	-0-					145
11	0		1463	-0-		1463	4362	1463	3			N	-0-					145
12	0		1419	-0-		1419	5781	1419	3			N	-0-					145
01	3100	N	1396	-0-		-1704	4077	1396	3			N	-0-					145
02	0	N	NO RPT	-0-		-0-	4077					N	NO RPT					145

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1286	-0-		1286	1286	1286	3			N	-0-					350
10	0		1280	-0-		1280	2566	1280	3			N	-0-					350
11	0		692	-0-		692	3258	692	3			N	-0-					350
12	0		559	-0-		559	3817	559	3			N	-0-					350
01	3100	N	336	-0-		-2764	1053	336	3			N	-0-					350
02	0	N	NO RPT	-0-		-0-	1053					N	NO RPT					350

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		136	-0-		136	136	136	3			N	-0-					3
10	0		265	-0-		265	401	265	3			N	-0-					3
11	0		202	-0-		202	603	202	3			N	-0-					3
12	0		133	-0-		133	736	133	3			N	-0-					3
01	822	N	86	-0-		-736	-0-	86	3			N	-0-					3
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1016	-0-		1016	1016	1016	3			N	-0-					90
10	0		1234	-0-		1234	2250	1234	3			N	-0-					90
11	0		1439	-0-		1439	3689	1439	3			N	-0-					90
12	0		802	-0-		802	4491	802	3			N	-0-					90
01	3100	N	408	-0-		-2692	1799	408	3			N	-0-					90
02	0	N	NO RPT	-0-		-0-	1799					N	NO RPT					90

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		448	-0-	448	448	448	3			N	-0-					56
10	0		447	-0-	447	895	447	3			N	-0-					56
11	0		421	-0-	421	1316	421	3			N	-0-					56
12	0		361	-0-	361	1677	361	3			N	-0-					56
01	1917	N	240	-0-	-1677	-0-	240	3			N	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		383	-0-	383	383	383	3			N	-0-					85
10	0		213	-0-	213	596	213	3			N	-0-					85
11	0		-0-	-0-	-0-	596					N	-0-					85
12	0		-0-	-0-	-0-	596					N	-0-					85
01	596	N	-0-	-0-	-596	-0-					N	-0-					85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1696	-0-	1696	1696	1696	3			N	-0-					188
10	0		1771	-0-	1771	3467	1771	3			N	-0-					188
11	0		1717	-0-	1717	5184	1717	3			N	-0-					188
12	0		1479	-0-	1479	6663	1479	3			N	-0-					188
01	3100	N	1135	-0-	-1965	4698	937	3	198	9	N	180	176	1			192
02	0	N	NO RPT	-0-	-0-	4698					N	NO RPT					192

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					134

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1061	-0-	1061	1061	1061	2			N	-0-					849
10	0		840	-0-	840	1901	840	2			N	-0-					849
11	0		-0-	-0-	-0-	1901					N	-0-					849
12	0		-0-	-0-	-0-	1901					N	-0-					849
01	1901	N	-0-	-0-	-1901	-0-					N	-0-					849
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					849

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	51	-0-		-159	-0-	51	3			N	-0-					152
10	217	X	49	-0-		-168	-0-	49	3			N	-0-					152
11	210	X	40	-0-		-170	-0-	40	3			N	-0-					152
12	62	X	37	-0-		-25	-0-	37	3			N	-0-					152
01	0	N	-0-	-0-		-0-	-0-					N	-0-					152
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					152

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1068	-0-		1068	1068	1068	3			N	-0-					292
10	0		1119	-0-		1119	2187	1119	3			N	-0-					292
11	0		1046	-0-		1046	3233	1046	3			N	-0-					292
12	0		1091	-0-		1091	4324	1091	3			N	-0-					292
01	3100	N	1065	-0-		-2035	2289	1065	3			N	-0-					292
02	0	N	NO RPT	-0-		-0-	2289					N	NO RPT					292

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		245	-0-		245	245	245	3			N	-0-					27
10	0		257	-0-		257	502	257	3			N	-0-					27
11	0		232	-0-		232	734	232	3			N	-0-					27
12	0		253	-0-		253	987	253	3			N	-0-					27
01	1252	N	265	-0-		-987	-0-	265	3			N	-0-					27
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					27

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		706	-0-		706	706	706	2			Y	-0-					332
10	0		533	-0-		533	1239	533	2			Y	-0-					332
11	0		525	-0-		525	1764	525	2			Y	-0-					332
12	0		676	-0-		676	2440	676	2			Y	-0-					332
01	3100	N	1081	-0-		-2019	421	1081	2			Y	-0-					332
02	0	N	NO RPT	-0-		-0-	421					Y	NO RPT					332

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1268	-0-		1268	1268	1268	3			N	-0-					180
10	0		1449	-0-		1449	2717	1449	3			N	-0-					180
11	0		1446	-0-		1446	4163	1446	3			N	-0-					180
12	0		1576	-0-		1576	5739	1576	3			N	-0-					180
01	3100	N	1531	-0-		-1569	4170	1531	3			N	-0-					180
02	0	N	NO RPT	-0-		-0-	4170					N	NO RPT					180

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	20	N	20	-0-		-0-	-0-	20	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1 -0-	1	1	1	2			N	-0-					111
10			0	5 -0-	5	6	5	2			N	-0-					111
11			0	343 -0-	343	349	343	2			N	-0-					111
12			0	1770 -0-	1770	2119	1770	2			N	-0-					111
01	3100	N		1122 -0-	-1978	141	1122	2			N	-0-					111
02	0	N	NO RPT	-0-	-0-	141					N	NO RPT					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	247 -0-	247	247	247	2			N	-0-					37
10			0	242 -0-	242	489	242	2			N	-0-					37
11			0	224 -0-	224	713	224	2			N	-0-					37
12			0	234 -0-	234	947	234	2			N	-0-					37
01	1181	N		234 -0-	-947	-0-	234	2			N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	715 -0-	715	715	715	2			N	-0-					63
10			0	738 -0-	738	1453	738	2			N	-0-					63
11			0	451 -0-	451	1904	451	2			N	-0-					63
12			0	538 -0-	538	2442	538	2			N	-0-					63
01	2880	N		438 -0-	-2442	-0-	438	2			N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					107
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		315	-0-	315	315	315	3			N	-0-					20
10	0		324	-0-	324	639	324	3			N	-0-					20
11	0		300	-0-	300	939	300	3			N	-0-					20
12	0		302	-0-	302	1241	302	3			N	-0-					20
01	1534	N	293	-0-	-1241	-0-	293	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		450	-0-	450	450	450	3			Y	-0-					103
10	0		451	-0-	451	901	451	3			Y	-0-					103
11	0		419	-0-	419	1320	419	3			Y	-0-					103
12	0		422	-0-	422	1742	422	3			Y	-0-					103
01	2182	N	440	-0-	-1742	-0-	440	3			Y	-0-					103
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		221	-0-	221	221	221	3			N	-0-					35
10	0		248	-0-	248	469	218	3	30	9	N	27					62
11	0		210	-0-	210	679	210	3			N	-0-					62
12	0		195	-0-	195	874	195	3			N	-0-					62
01	993	N	119	-0-	-874	-0-	119	3			N	-0-					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121
12	0		-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		978	-0-	978	978	978	3			N	-0-					652
10	0		936	-0-	936	1914	936	3			N	-0-					652
11	0		894	-0-	894	2808	894	3			N	-0-					652
12	0		740	-0-	740	3548	740	3			N	-0-					652
01	3100	N	653	-0-	-2447	1101	653	3			N	-0-					652
02	0	N	NO RPT	-0-	-0-	1101					N	NO RPT					652

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		300	-0-	300	300	300	2			N	-0-					115
10	0		301	-0-	301	601	301	2			N	-0-					115
11	0		280	-0-	280	881	280	2			N	-0-					115
12	0		290	-0-	290	1171	290	2			N	-0-					115
01	1455	N	284	-0-	-1171	-0-	284	2			N	-0-					115
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1227	-0-		1227	1227	1227	3			N	-0-					140
10	0		1095	-0-		1095	2322	1095	3			N	-0-					140
11	0		1251	-0-		1251	3573	1251	3			N	-0-					140
12	0		1108	-0-		1108	4681	1108	3			N	-0-					140
01	3100	N	1087	-0-		-2013	2668	1087	3			N	-0-					140
02	0	N	NO RPT	-0-		-0-	2668					N	NO RPT					140

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2094	-0-		2094	2094	2094	3			N	-0-					168
10	0		2150	-0-		2150	4244	2150	3			N	-0-					168
11	0		1998	-0-		1998	6242	1998	3			N	-0-					168
12	0		1741	-0-		1741	7983	1741	3			N	-0-					168
01	3100	N	2129	-0-		-971	7012	2129	3			N	-0-					168
02	0	N	NO RPT	-0-		-0-	7012					N	NO RPT					168

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					87
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		951	-0-		951	951	951	3			N	-0-					85
10	0		1025	-0-		1025	1976	1025	3			N	-0-					85
11	0		944	-0-		944	2920	944	3			N	-0-					85
12	0		966	-0-		966	3886	966	3			N	-0-					85
01	3100	N	951	-0-		-2149	1737	951	3			N	-0-					85
02	0	N	NO RPT	-0-		-0-	1737					N	NO RPT					85

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		222	-0-		222	222	222	3			N	-0-					160
10	0		179	-0-		179	401	179	3			N	-0-					160
11	0		204	-0-		204	605	204	3			N	-0-					160
12	0		228	-0-		228	833	228	3			N	-0-					160
01	1056	N	223	-0-		-833	-0-	223	3			N	-0-					160
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					160

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1024 -0-	1024	1024	1024	2			N	-0-					67
10			0	863 -0-	863	1887	863	2			N	-0-					67
11			0	1117 -0-	1117	3004	1117	2			N	-0-					67
12			0	1372 -0-	1372	4376	1372	2			N	-0-					67
01	3100	N		1652 -0-	-1448	2928	1652	2			N	-0-					67
02		0 N	NO RPT	-0-	-0-	2928					N	NO RPT					67

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					138
02	14B2	EXT	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					138

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1296 -0-	1296	1296	1296	3			N	-0-					78
10			0	1352 -0-	1352	2648	1352	3			N	-0-					78
11			0	1272 -0-	1272	3920	1272	3			N	-0-					78
12			0	1173 -0-	1173	5093	1173	3			N	-0-					78
01	3100	N		1367 -0-	-1733	3360	1367	3			N	-0-					78
02		0 N	NO RPT	-0-	-0-	3360					N	NO RPT					78

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	-0- -0-	-0-	-0-					N	-0-					221
10			0	-0- -0-	-0-	-0-					N	-0-					221
11			0	458 -0-	458	458	458	2			N	-0-					221
12			0	413 -0-	413	871	413	2			N	-0-					221
01	1236	N		365 -0-	-871	-0-	365	2			N	-0-					221
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	912 -0-	912	912	726	3	186	9	N	169	179	1			178
10			0	734 -0-	734	1646	723	3	11	9	N	10					188
11			0	745 -0-	745	2391	745	3			N	-0-					188
12			0	739 -0-	739	3130	739	3			N	-0-					188
01	3100	N		737 -0-	-2363	767	737	3			N	-0-					188
02		0 N	NO RPT	-0-	-0-	767					N	NO RPT					188

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	927 -0-	927	927	927	2			N	-0-					81
10			0	1061 -0-	1061	1988	1061	2			N	-0-					81
11			0	860 -0-	860	2848	860	2			N	-0-					81
12			0	864 -0-	864	3712	864	2			N	-0-					81
01	3100	N		881 -0-	-2219	1493	881	2			N	-0-					81
02		0 N	NO RPT	-0-	-0-	1493					N	NO RPT					81

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	374 -0-	374	374	374	3			N	-0-					188
10			0	386 -0-	386	760	386	3			N	-0-					188
11			0	374 -0-	374	1134	374	3			N	-0-					188
12			0	323 -0-	323	1457	323	3			N	-0-					188
01	1838	N		381 -0-	-1457	-0-	381	3			N	-0-					188
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		164	-0-	164	164	164	3			N	-0-					162
10	0		174	-0-	174	338	174	3			N	-0-					162
11	0		169	-0-	169	507	169	3			N	-0-					162
12	0		176	-0-	176	683	176	3			N	-0-					162
01	866	N	183	-0-	-683	-0-	183	3			N	-0-					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

09	0		330	-0-	330	330	330	3			N	-0-					168
10	0		308	-0-	308	638	308	3			N	-0-					168
11	0		326	-0-	326	964	326	3			N	-0-					168
12	0		286	-0-	286	1250	286	3			N	-0-					168
01	1502	N	252	-0-	-1250	-0-	252	3			N	-0-					168
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

09	0		494	-0-	494	494	494	3			N	-0-					20
10	0		546	-0-	546	1040	546	3			N	-0-					20
11	0		527	-0-	527	1567	527	3			N	-0-					20
12	0		558	-0-	558	2125	558	3			N	-0-					20
01	2659	N	534	-0-	-2125	-0-	534	3			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

09	0		578	-0-	578	578	578	3			N	-0-					137
10	0		658	-0-	658	1236	658	3			N	-0-					137
11	0		733	-0-	733	1969	733	3			N	-0-					137
12	0		922	-0-	922	2891	922	3			N	-0-					137
01	3100	N	680	-0-	-2420	471	680	3			N	-0-					137
02	0	N	NO RPT	-0-	-0-	471					N	NO RPT					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

09	0		1290	-0-	1290	1290	1290	3			N	-0-					157
10	0		754	-0-	754	2044	754	3			N	-0-					157
11	0		633	-0-	633	2677	633	3			N	-0-					157
12	0		607	-0-	607	3284	607	3			N	-0-					157
01	3100	N	593	-0-	-2507	777	593	3			N	-0-					157
02	0	N	NO RPT	-0-	-0-	777					N	NO RPT					157

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		717	-0-	717	717	717	3			N	-0-					193
10	0		752	-0-	752	1469	752	3			N	-0-					193
11	0		520	-0-	520	1989	520	3			N	-0-					193
12	0		735	-0-	735	2724	735	3			N	-0-					193
01	3100	N	619	-0-	-2481	243	619	3			N	-0-					193
02	0	N	NO RPT	-0-	-0-	243					N	NO RPT					193

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		447	-0-	447	447	447	3			N	-0-					62
10	0		467	-0-	467	914	467	3			N	-0-					62
11	0		459	-0-	459	1373	459	3			N	-0-					62
12	0		474	-0-	474	1847	474	3			N	-0-					62
01	2284	N	437	-0-	-1847	-0-	437	3			N	-0-					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		498	-0-	498	498	498	3			N	-0-					137
10	0		386	-0-	386	884	386	3			N	-0-					137
11	0		563	-0-	563	1447	563	3			N	-0-					137
12	0		439	-0-	439	1886	439	3			N	-0-					137
01	2387	N	501	-0-	-1886	-0-	501	3			N	-0-					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		460	-0-	460	460	460	3			N	-0-					73
10	0		372	-0-	372	832	372	3			N	-0-					73
11	0		535	-0-	535	1367	535	3			N	-0-					73
12	0		443	-0-	443	1810	443	3			N	-0-					73
01	2250	N	440	-0-	-1810	-0-	440	3			N	-0-					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		675	-0-	675	675	675	3			N	-0-					157
10	0		777	-0-	777	1452	777	3			N	-0-					157
11	0		542	-0-	542	1994	542	3			N	-0-					157
12	0		710	-0-	710	2704	710	3			N	-0-					157
01	3100	N	657	-0-	-2443	261	657	3			N	-0-					157
02	0	N	NO RPT	-0-	-0-	261					N	NO RPT					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW "A" WELL #: RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 11/19/2019

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		33	-0-	33	33	33	3			N	-0-					130
10	0		34	-0-	34	67	34	3			N	-0-					130
11	0		32	-0-	32	99	32	3			N	-0-					130
12	0		30	-0-	30	129	30	3			N	-0-					130
01	159	N	30	-0-	-129	-0-	30	3			N	-0-					130
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1259	-0-	1259	1259	1259	3			N	-0-					190
10	0		1559	-0-	1559	2818	1559	3			N	-0-					190
11	0		1462	-0-	1462	4280	1462	3			N	-0-					190
12	0		1432	-0-	1432	5712	1432	3			N	-0-					190
01	3100	N	1471	-0-	-1629	4083	1471	3			N	-0-					190
02	0	N	NO RPT	-0-	-0-	4083					N	NO RPT					190

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		960	-0-	960	960	960	3			N	-0-					151
10	0		1022	-0-	1022	1982	1022	3			N	-0-					151
11	0		948	-0-	948	2930	948	3			N	-0-					151
12	0		965	-0-	965	3895	965	3			N	-0-					151
01	3100	N	917	-0-	-2183	1712	917	3			N	-0-					151
02	0	N	NO RPT	-0-	-0-	1712					N	NO RPT					151

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		43	-0-	43	43	43	3			N	-0-					190
10	0		47	-0-	47	90	47	3			N	-0-					190
11	0		44	-0-	44	134	44	3			N	-0-					190
12	0		45	-0-	45	179	45	3			N	-0-					190
01	222	N	43	-0-	-179	-0-	43	3			N	-0-					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		657	-0-	657	657	657	2			N	-0-					131
10	0		693	-0-	693	1350	693	2			N	-0-					131
11	0		669	-0-	669	2019	669	2			N	-0-					131
12	0		693	-0-	693	2712	693	2			N	-0-					131
01	3100	N	679	-0-	-2421	291	679	2			N	-0-					131
02	0	N	NO RPT	-0-	-0-	291					N	NO RPT					131

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		925	-0-	925	925	925	3			N	-0-					138
10	0		918	-0-	918	1843	918	3			N	-0-					138
11	0		906	-0-	906	2749	906	3			N	-0-					138
12	0		843	-0-	843	3592	843	3			N	-0-					138
01	3100	N	888	-0-	-2212	1380	888	3			N	-0-					138
02	0	N	NO RPT	-0-	-0-	1380					N	NO RPT					138

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1242	-0-	1242	1242	1242	3			N	-0-					93
10	0		1276	-0-	1276	2518	1276	3			N	-0-					93
11	0		1228	-0-	1228	3746	1228	3			N	-0-					93
12	0		1086	-0-	1086	4832	1086	3			N	-0-					93
01	3100	N	1187	-0-	-1913	2919	1187	3			N	-0-					93
02	0	N	NO RPT	-0-	-0-	2919					N	NO RPT					93

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1122	-0-	1122	1122	1122	2			N	-0-					184
10	0		1180	-0-	1180	2302	1180	2			N	-0-					184
11	0		247	-0-	247	2549	247	2			N	-0-					184
12	0		72	-0-	72	2621	72	2			N	-0-					184
01	2621	N	-0-	-0-	-2621	-0-					N	-0-					184
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1020	-0-	1020	1020	1020	3			N	-0-					50
10	0		1066	-0-	1066	2086	1066	3			N	-0-					50
11	0		914	-0-	914	3000	914	3			N	-0-					50
12	0		947	-0-	947	3947	947	3			N	-0-					50
01	3100	N	961	-0-	-2139	1808	961	3			N	-0-					50
02	0	N	NO RPT	-0-	-0-	1808					N	NO RPT					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		660	-0-	660	660	660	3			N	-0-					95
10	0		611	-0-	611	1271	611	3			N	-0-					95
11	0		615	-0-	615	1886	615	3			N	-0-					95
12	0		555	-0-	555	2441	555	3			N	-0-					95
01	2966	N	525	-0-	-2441	-0-	525	3			N	-0-					95
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1128	-0-	1128	1128	1128	3			N	-0-					84
10	0		1136	-0-	1136	2264	1136	3			N	-0-					84
11	0		1075	-0-	1075	3339	1075	3			N	-0-					84
12	0		1250	-0-	1250	4589	1250	3			N	-0-					84
01	3100	N	1257	-0-	-1843	2746	1257	3			N	-0-					84
02	0	N	NO RPT	-0-	-0-	2746					N	NO RPT					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	612 -0-	612	612	612	3			N	-0-					375
10			0	611 -0-	611	1223	611	3			N	-0-					375
11			0	579 -0-	579	1802	579	3			N	-0-					375
12			0	519 -0-	519	2321	519	3			N	-0-					375
01	2898	N	0	577 -0-	-2321	-0-	577	3			N	-0-					375
02		0	N	NO RPT -0-	-0-	-0-					N	NO RPT					375

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	443 -0-	443	443	443	2			N	-0-					199
10			0	394 -0-	394	837	394	2			N	-0-					199
11			0	371 -0-	371	1208	371	2			N	-0-					199
12			0	404 -0-	404	1612	404	2			N	-0-					199
01	1989	N	0	377 -0-	-1612	-0-	377	2			N	-0-					199
02		0	N	NO RPT -0-	-0-	-0-					N	NO RPT					199

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1281 -0-	1281	1281	1281	3			N	-0-					182
10			0	1127 -0-	1127	2408	1127	3			N	-0-					182
11			0	1319 -0-	1319	3727	1319	3			N	-0-					182
12			0	832 -0-	832	4559	832	3			N	-0-					182
01	3100	N	0	898 -0-	-2202	2357	898	3			N	-0-					182
02		0	N	NO RPT -0-	-0-	2357					N	NO RPT					182

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1259 -0-	1259	1259	1259	2			N	-0-					199
10			0	1271 -0-	1271	2530	1271	2			N	-0-					199
11			0	1261 -0-	1261	3791	1261	2			N	-0-					199
12			0	1228 -0-	1228	5019	1228	2			N	-0-					199
01	3100	N	0	1221 -0-	-1879	3140	1221	2			N	-0-					199
02		0	N	NO RPT -0-	-0-	3140					N	NO RPT					199

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	882	-0-	882	882	882	2			N	-0-					199
10			0	890	-0-	890	1772	890	2			N	-0-					199
11			0	887	-0-	887	2659	887	2			N	-0-					199
12			0	849	-0-	849	3508	849	2			N	-0-					199
01	3100	N		884	-0-	-2216	1292	884	2			N	-0-					199
02		0 N	NO RPT		-0-	-0-	1292					N	NO RPT					199

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	413	-0-	413	413	413	3			N	-0-					185
10			0	425	-0-	425	838	425	3			N	-0-					185
11			0	409	-0-	409	1247	409	3			N	-0-					185
12			0	417	-0-	417	1664	417	3			N	-0-					185
01	2077	N		413	-0-	-1664	-0-	413	3			N	-0-					185
02		0 N	NO RPT		-0-	-0-	-0-					N	NO RPT					185

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	771	-0-	771	771	771	3			N	-0-					30
10			0	783	-0-	783	1554	783	3			N	-0-					30
11			0	625	-0-	625	2179	625	3			N	-0-					30
12			0	706	-0-	706	2885	706	3			N	-0-					30
01	3100	N		697	-0-	-2403	482	697	3			N	-0-					30
02		0 N	NO RPT		-0-	-0-	482					N	NO RPT					30

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					82
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					82

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	965	-0-	965	965	965	3			N	-0-					20
10			0	1063	-0-	1063	2028	1063	3			N	-0-					20
11			0	1148	-0-	1148	3176	1148	3			N	-0-					20
12			0	1105	-0-	1105	4281	1105	3			N	-0-					20
01	3100	N		1099	-0-	-2001	2280	1099	3			N	-0-					20
02		0 N	NO RPT		-0-	-0-	2280					N	NO RPT					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					133
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					133

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					46
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1118 -0-	1118	1118	1118	3			N	-0-					30
10			0	1121 -0-	1121	2239	1121	3			N	-0-					30
11			0	1084 -0-	1084	3323	1084	3			N	-0-					30
12			0	1005 -0-	1005	4328	1005	3			N	-0-					30
01	3100	N	962	-0-	-2138	2190	962	3			N	-0-					30
02		0 N	NO RPT	-0-	-0-	2190					N	NO RPT					30

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1353 -0-	1353	1353	1353	3			N	-0-					143
10			0	1846 -0-	1846	3199	1846	3			N	-0-					143
11			0	1967 -0-	1967	5166	1967	3			N	-0-					143
12			0	1397 -0-	1397	6563	1397	3			N	-0-					143
01	3100	N	954	-0-	-2146	4417	954	3			N	-0-					143
02		0 N	NO RPT	-0-	-0-	4417					N	NO RPT					143

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	625 -0-	625	625	625	3			N	-0-					10
10			0	527 -0-	527	1152	527	3			N	-0-					10
11			0	598 -0-	598	1750	598	3			N	-0-					10
12			0	608 -0-	608	2358	608	3			N	-0-					10
01	2860	N	502	-0-	-2358	-0-	502	3			N	-0-					10
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	483 -0-	483	483	483	3			N	-0-					155
10			0	504 -0-	504	987	504	3			N	-0-					155
11			0	491 -0-	491	1478	491	3			N	-0-					155
12			0	507 -0-	507	1985	507	3			N	-0-					155
01	2490	N	505	-0-	-1985	-0-	505	3			N	-0-					155
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	208 -0-	208	208	208	3			N	-0-					93
10			0	206 -0-	206	414	206	3			N	-0-					93
11			0	203 -0-	203	617	203	3			N	-0-					93
12			0	192 -0-	192	809	192	3			N	-0-					93
01	1018	N	209	-0-	-809	-0-	209	3			N	-0-					93
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	221 -0-	221	221	221	3			N	-0-					210
10			0	244 -0-	244	465	244	3			N	-0-					210
11			0	244 -0-	244	709	244	3			N	-0-					210
12			0	251 -0-	251	960	251	3			N	-0-					210
01	1208	N	248	-0-	-960	-0-	248	3			N	-0-					210
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					93
10	0		-0-	-0-	-0-	-0-					N	-0-					93
11	0		-0-	-0-	-0-	-0-					N	-0-					93
12	0		15	-0-	15	15	15	3			N	-0-					93
01	53	N	38	-0-	-15	-0-	38	3			N	-0-					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					218
10	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					218
11	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					218
12	3100	X	2731	-0-	-369	-0-	2731	3			N	-0-					218
01	3100	X	2710	-0-	-390	-0-	2710	3			N	-0-					218
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					218

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		260	-0-	260	260	260	3			N	-0-					70
10	0		272	-0-	272	532	272	3			N	-0-					70
11	0		262	-0-	262	794	262	3			N	-0-					70
12	0		253	-0-	253	1047	253	3			N	-0-					70
01	1280	N	233	-0-	-1047	-0-	233	3			N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1194	-0-	1194	1194	1194	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1194					N	25					25
11	0		-0-	-0-	-0-	1194					N	-0-					25
12	0		-0-	-0-	-0-	1194					N	-0-					25
01	1194	N	-0-	-0-	-1194	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1048	-0-	1048	1048	1028	3	20	9	N	18					273
10	0		1009	-0-	1009	2057	1009	3			N	-0-					273
11	0		1017	-0-	1017	3074	1017	3			N	-0-					273
12	0		993	-0-	993	4067	993	3			N	-0-					273
01	3100	N	648	-0-	-2452	1615	648	3			N	-0-					273
02	0	N	NO RPT	-0-	-0-	1615					N	NO RPT					273

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

09	0		1430	-0-	1430	1430	1430	3			N	-0-					83
10	0		1447	-0-	1447	2877	1447	3			N	-0-					83
11	0		755	-0-	755	3632	755	3			N	-0-					83
12	0		1685	-0-	1685	5317	1685	3			N	-0-					83
01	3100	N	1469	-0-	-1631	3686	1469	3			N	-0-					83
02	0	N	NO RPT	-0-	-0-	3686					N	NO RPT					83

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

09	0		602	-0-	602	602	602	2			N	-0-					947
10	0		619	-0-	619	1221	619	2			N	-0-					947
11	0		596	-0-	596	1817	596	2			N	-0-					947
12	0		548	-0-	548	2365	548	2			N	-0-					947
01	2978	N	613	-0-	-2365	-0-	56	1	557	2	N	-0-					947
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					947

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

09	0		389	-0-	389	389	389	2			N	-0-					555
10	0		397	-0-	397	786	397	2			N	-0-					555
11	0		387	-0-	387	1173	387	2			N	-0-					555
12	0		486	-0-	486	1659	486	2			N	-0-					555
01	2199	N	540	-0-	-1659	-0-	49	1	491	2	N	-0-					555
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					555

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

09	14B2 EXT		354	-0-	354	354	354	2			N	-0-					315
10	14B2 EXT		124	-0-	124	478	124	2			N	-0-					315
11	14B2 EXT		441	-0-	441	919	441	2			N	-0-					315
12	14B2 EXT		624	-0-	624	1543	624	2			N	-0-					315
01	14B2 EXT		469	-0-	469	2012	43	1	426	2	N	-0-					315
02	14B2 EXT		NO RPT	-0-	-0-	2012					N	NO RPT					315

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

09	0		716	-0-	716	716	716	3			N	-0-					-0-
10	0		727	-0-	727	1443	727	3			N	-0-					-0-
11	0		694	-0-	694	2137	694	3			N	-0-					-0-
12	0		708	-0-	708	2845	708	3			N	-0-					-0-
01	3100	N	670	-0-	-2430	415	670	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	415					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					57
10	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					57
11	3544	X	3544	-0-	-0-	-0-	3544	3			N	-0-					57
12	3565	X	3562	-0-	-3	-0-	3562	3			N	-0-					57
01	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					57
02	3220	X	NO RPT	-0-	-3220	-0-					N	NO RPT					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		572	-0-	572	572	572	3			N	-0-					53
10	0		923	-0-	923	1495	923	3			N	-0-					53
11	0		978	-0-	978	2473	978	3			N	-0-					53
12	0		946	-0-	946	3419	946	3			N	-0-					53
01	3100	N	820	-0-	-2280	1139	820	3			N	-0-					53
02	0	N	NO RPT	-0-	-0-	1139					N	NO RPT					53

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		546	-0-	546	546	546	3			N	-0-					17
10	0		548	-0-	548	1094	548	3			N	-0-					17
11	0		-0-	-0-	-0-	1094					N	-0-					17
12	0		503	-0-	503	1597	503	3			N	-0-					17
01	2069	N	472	-0-	-1597	-0-	472	3			N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	868	-0-	-4982	-0-	868	2			N	-0-					1200
10	7030	X	7030	-0-	-0-	-0-	6950	2	80	9	N	73	583	1			690
11	9130	X	9130	-0-	-0-	-0-	9068	2	62	9	N	56	579	1			167
12	8792	X	8792	-0-	-0-	-0-	8527	2	265	9	N	241	176	1			232
01	8508	X	8508	-0-	-0-	-0-	8308	2	200	9	N	182	182	1			232
02	5852	X	NO RPT	-0-	-5852	-0-					N	NO RPT					232

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		69	-0-	69	69	69	2			N	-0-					177
10	0		1244	-0-	1244	1313	922	2	322	9	N	293	194	1			276
11	0		150	-0-	150	1463	150	2			N	-0-					276
12	0		1629	-0-	1629	3092	1104	2	525	9	N	477	204	1			549
01	3100	N	1662	-0-	-1438	1654	853	2	809	9	N	735	734	1			550
02	0	N	NO RPT	-0-	-0-	1654					N	NO RPT					550

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	4960	-0-	-1760	-0-	4401	2	559	9	N	508	565	1			195
10	6944	X	5097	-0-	-1847	-0-	4582	2	515	9	N	468	576	1			87
11	6270	X	5572	-0-	-698	-0-	4860	2	712	9	N	647	383	1			351
12	6820	X	4817	-0-	-2003	-0-	4480	2	337	9	N	306	396	1			261
01	6820	X	5354	-0-	-1466	-0-	4896	2	458	9	N	416	590	1			87
02	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3358	-0-	-752	-0-	3358	2			N	-0-					134
10	4247	X	3538	-0-	-709	-0-	3538	2			N	-0-					134
11	4020	X	3610	-0-	-410	-0-	3392	3	218	9	N	198	198	1			134
12	4154	X	2834	-0-	-1320	-0-	2834	2			N	-0-					134
01	3937	X	3671	-0-	-266	-0-	3671	2			N	-0-					134
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					134

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10453	X	10453	-0-	-0-	-0-	9985	2	468	9	N	425	370	1			338
10	10315	X	10315	-0-	-0-	-0-	9665	2	650	9	N	591	586	1			343
11	9357	X	9357	-0-	-0-	-0-	8927	2	430	9	N	391	383	1			351
12	10106	X	9979	-0-	-127	-0-	9700	2	279	9	N	254	392	1			213
01	10788	X	10307	-0-	-481	-0-	10094	2	213	9	N	194	167	1			240
02	9744	X	NO RPT	-0-	-9744	-0-					N	NO RPT					240

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		77	-0-	77	77	77	2			N	-0-					502
10	0		1057	-0-	1057	1134	1057	2			N	-0-					502
11	0		99	-0-	99	1233	99	2			N	-0-					502
12	0		3375	-0-	3375	4608	3375	2			N	-0-					502
01	3100	N	2578	-0-	-522	4086	2578	2			N	-0-					502
02	0	N	NO RPT	-0-	-0-	4086					N	NO RPT					502

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5836	X	5836	-0-	-0-	-0-	5836	2			N	-0-					610
10	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					610
11	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					610
12	3596	X	3339	-0-	-257	-0-	3339	2			N	-0-					610
01	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					610
02	3388	X	NO RPT	-0-	-3388	-0-					N	NO RPT					610

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		470	-0-	470	470	469	3	1	9	N	1	192	1			92
10	0		439	-0-	439	909	439	3			N	-0-					92
11	0		685	-0-	685	1594	535	3	150	9	N	136	201	1			27
12	0		712	-0-	712	2306	480	3	232	9	N	211	190	1			48
01	2818	N	512	-0-	-2306	-0-	512	3			N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1615	-0-	1615	1615	1615	2			N	-0-					90
10	0		1644	-0-	1644	3259	1644	2			N	-0-					90
11	0		1607	-0-	1607	4866	1607	2			N	-0-					90
12	0		1713	-0-	1713	6579	1713	2			N	-0-					90
01	3100	N	1603	-0-	-1497	5082	1603	2			N	-0-					90
02	0	N	NO RPT	-0-	-0-	5082					N	NO RPT					90

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13290	X	11453	-0-	-1837	-0-	11453	2			N	-0-					370
10	12896	X	11517	-0-	-1379	-0-	11517	2			N	-0-					370
11	12390	X	11009	-0-	-1381	-0-	11009	2			N	-0-					370
12	12307	X	10757	-0-	-1550	-0-	10757	2			N	-0-					370
01	11842	X	10951	-0-	-891	-0-	10951	2			N	-0-					370
02	10696	X	NO RPT	-0-	-10696	-0-					N	NO RPT					370

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2567	-0-	-403	-0-	2041	2	526	9	N	478	391	1			249
10	3038	X	2202	-0-	-836	-0-	1956	2	246	9	N	224	191	1			282
11	2550	X	1711	-0-	-839	-0-	1414	2	297	9	N	270	182	1			370
12	2511	X	1941	-0-	-570	-0-	1814	2	127	9	N	115	201	1			284
01	2666	X	370	-0-	-2296	-0-	334	2	36	9	N	33	193	1			124
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					124

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	6353	-0-	-7	-0-	6353	2			N	-0-					336
10	6727	X	6533	-0-	-194	-0-	6533	2			N	-0-					336
11	6510	X	3041	-0-	-3469	-0-	2954	2	87	9	N	79	165	1			250
12	7022	X	7022	-0-	-0-	-0-	6927	2	95	9	N	86					336
01	6572	X	5268	-0-	-1304	-0-	5268	2			N	-0-					336
02	5936	X	NO RPT	-0-	-5936	-0-					N	NO RPT					336

MEWBOURNE OIL COMPANY 562560
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	77	7			82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-	61	1			19
10	0		1057	-0-	1057	1057	1057	2			N	-0-	19	7			-0-
11	0		912	-0-	912	1969	912	2			N	-0-					-0-
12	0		820	-0-	820	2789	820	2			N	-0-					-0-
01	0		859	-0-	859	3648	859	2			N	-0-					-0-
02	2800	N	715	-0-	-2085	1563	715	2			N	-0-					-0-

MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	N	1148	-0-	-0-	-0-	29	1	1119	2	N	-0-					102
10	1085	N	859	-0-	-226	-0-	24	1	835	2	N	-0-					102
11	1213	N	1213	-0-	-0-	-0-	28	1	1185	2	N	-0-					102
12	1085	N	1002	-0-	-83	-0-	28	1	974	2	N	-0-					102
01	1107	N	1107	-0-	-0-	-0-	29	1	1078	2	N	-0-					102
02	980	N	958	-0-	-22	-0-	27	1	931	2	N	-0-					102

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	971	N	971	-0-	-0-	-0-	29	1	942	2	N	-0-					75
10	1073	N	1073	-0-	-0-	-0-	25	1	1048	2	N	-0-					75
11	720	N	673	-0-	-47	-0-	17	1	652	2	N	4					79
							4	9									
12	1898	N	1898	-0-	-0-	-0-	29	1	1869	2	N	-0-					79
01	1681	N	1681	-0-	-0-	-0-	28	1	1651	2	N	2					81
							2	9									
02	1535	N	1535	-0-	-0-	-0-	25	1	1509	2	N	1					82
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	N	1027	-0-	-0-	-0-	30	1	997	2	N	-0-					146
10	808	N	808	-0-	-0-	-0-	25	1	783	2	N	-0-					146
11	1129	N	1129	-0-	-0-	-0-	19	1	1110	2	N	-0-					146
12	1483	N	1483	-0-	-0-	-0-	30	1	1453	2	N	-0-					146
01	1375	N	1375	-0-	-0-	-0-	29	1	1346	2	N	-0-					146
02	1256	N	1256	-0-	-0-	-0-	26	1	1230	2	N	-0-					146

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					110
10	0		-0-	-0-	-0-	-0-					N	-0-					110
11	0		2	-0-	2	2	1	1	1	2	N	-0-					110
12	0		-0-	-0-	-0-	2					N	-0-					110
01	0		-0-	-0-	-0-	2					N	-0-					110
02	2	N	-0-	-0-	-2	-0-					N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	N	763	-0-	-0-	-0-	28	1	735	2	N	-0-					69
10	672	N	672	-0-	-0-	-0-	25	1	647	2	N	-0-					69
11	906	N	906	-0-	-0-	-0-	19	1	887	2	N	-0-					69
12	1075	N	1075	-0-	-0-	-0-	29	1	1046	2	N	-0-					69
01	1018	N	1018	-0-	-0-	-0-	28	1	990	2	N	-0-					69
02	936	N	936	-0-	-0-	-0-	22	1	914	2	N	-0-					69

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121
12	0		-0-	-0-	-0-	-0-					N	-0-					121
01	0		-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	N	1375	-0-	-0-	-0-	30	1	1300	2	N	41	188	1			120
							45	9									
10	1736	N	1492	-0-	-244	-0-	31	1	1441	2	N	18					138
							20	9									
11	1650	N	1650	-0-	-0-	-0-	30	1	1598	2	N	20					158
							22	9									
12	1737	N	1737	-0-	-0-	-0-	24	1	1645	2	N	62					220
							68	9									
01	1718	N	1718	-0-	-0-	-0-	28	1	1650	2	N	36					256
							40	9									
02	1540	N	1500	-0-	-40	-0-	24	1	1470	2	N	5					261
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					33
10	388	N	388	-0-	-0-	-0-	31	1	357	2	N	-0-					33
11	382	N	382	-0-	-0-	-0-	30	1	352	2	N	-0-					33
12	381	N	381	-0-	-0-	-0-	31	1	350	2	N	-0-					33
01	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					33
02	364	N	360	-0-	-4	-0-	28	1	332	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	30	1	543	2	N	-0-					348
10	558	N	416	-0-	-142	-0-	20	1	396	2	N	-0-					348
11	540	N	437	-0-	-103	-0-	30	1	394	2	N	12					360
							13	9									
12	558	N	467	-0-	-91	-0-	28	1	439	2	N	-0-					360
01	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					360
*02	447	N	447	-0-	-0-	-0-	28	1	419	2	N	-0-					360

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	905	-0-	-265	-0-	28	1	877	2	N	-0-					245
10	1393	N	1393	-0-	-0-	-0-	27	1	1366	2	N	-0-					245
11	1246	N	1246	-0-	-0-	-0-	30	1	1216	2	N	-0-					245
12	1316	N	1316	-0-	-0-	-0-	31	1	1285	2	N	-0-					245
01	1423	N	1423	-0-	-0-	-0-	31	1	1392	2	N	-0-					245
02	1176	N	952	-0-	-224	-0-	28	1	924	2	N	-0-					245

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	30	1	1061	2	N	13					137
							14	9									
10	1302	N	417	-0-	-885	-0-	29	1	388	2	N	-0-					137
11	1140	N	2	-0-	-1138	-0-	2	2			N	-0-					137
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					137
01	403	N	-0-	-0-	-403	-0-					N	-0-					137
02	2	N	-0-	-0-	-2	-0-					N	-0-					137

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3715	-0-	715	715	30	1	3685	2	N	-0-					281
10	3100	N	3648	-0-	548	1263	31	1	3617	2	N	-0-					281
11	3000	N	3136	-0-	136	1399	30	1	3084	2	N	20					301
							22	9									
12	4401	X	3002	-0-	-1399	-0-	29	1	2949	2	N	22					323
							24	9									
01	3102	X	3102	-0-	-0-	-0-	31	1	3051	2	N	18					341
							20	9									
02	2570	X	2570	-0-	-0-	-0-	28	1	2506	2	N	33	192	1			182
							36	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1281	-0-		-99	-0-	30	1	1249	2	N	2					146
								2	9									
10	1519	N	1277	-0-		-242	-0-	31	1	1237	2	N	8					154
								9	9									
11	1320	N	1198	-0-		-122	-0-	30	1	1168	2	N	-0-					154
12	1333	N	1146	-0-		-187	-0-	28	1	1118	2	N	-0-					154
01	1271	N	1012	-0-		-259	-0-	25	1	987	2	N	-0-					154
02	1120	N	1085	-0-		-35	-0-	28	1	1057	2	N	-0-					154

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-		-0-	-0-	28	1	727	2	N	35					139
								39	9									
10	806	N	762	-0-		-44	-0-	31	1	689	2	N	38					177
								42	9									
11	810	N	620	-0-		-190	-0-	30	1	557	2	N	30					207
								33	9									
12	806	N	690	-0-		-116	-0-	31	1	639	2	N	18					225
								20	9									
01	775	N	607	-0-		-168	-0-	31	1	576	2	N	-0-					225
02	588	N	561	-0-		-27	-0-	28	1	533	2	N	-0-					225

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3812	X	3812	-0-		-0-	-0-	30	1	3650	2	N	120	185	1			76
								132	9									
10	0		3431	-0-		3431	3431	31	1	3295	2	N	95					171
								105	9									
11	0		3367	-0-		3367	6798	30	1	3209	2	N	116	191	1			96
								128	9									
12	0		3410	-0-		3410	10208	31	1	3266	2	N	103					199
								113	9									
01	0		3477	-0-		3477	13685	31	1	3295	2	N	137	192	1			144
								151	9									
02	17273	X	3588	-0-		-13685	-0-	28	1	3428	2	N	120					264
								132	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	733	-0-		-137	-0-	20	1	713	2	N	-0-					107
10	1308	N	1308	-0-		-0-	-0-	31	1	1027	2	N	227	187	1			147
								250	9									
11	1005	N	1005	-0-		-0-	-0-	30	1	857	2	N	107					254
								118	9									
12	979	N	979	-0-		-0-	-0-	31	1	830	2	N	107	192	1			169
								118	9									
01	1302	N	985	-0-		-317	-0-	31	1	853	2	N	92					261
								101	9									
02	952	N	820	-0-		-132	-0-	28	1	695	2	N	88	191	1			158
								97	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1735	-0-	-215	-0-		30 1 23 9	1682	2	N	21	178	1			70
10	2516	N	2516	-0-	-0-	-0-		31 1 70 9	2415	2	N	64					134
11	2932	N	2932	-0-	-0-	-0-		30 1 75 9	2827	2	N	68					202
12	2597	N	2597	-0-	-0-	-0-		31 1 56 9	2510	2	N	51	189	1			64
01	2356	N	2046	-0-	-310	-0-		31 1 50 9	1965	2	N	45					109
02	2128	N	1590	-0-	-538	-0-		28 1 34 9	1528	2	N	31					140

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5204	X	5204	-0-	-0-	-0-		30 1 17 9	5157	2	N	15					324
10	0		3420	-0-	3420	3420		31 1	3389	2	N	-0-					324
11	0		2914	-0-	2914	6334		30 1 20 9	2864	2	N	18					342
12	0		2749	-0-	2749	9083		29 1 15 9	2705	2	N	14					356
01	0		2480	-0-	2480	11563		30 1 6 9	2444	2	N	5	185	1			176
02	14229	X	2666	-0-	-11563	-0-		27 1 58 9	2581	2	N	53					229

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4327	-0-	-323	-0-		30 1 97 9	4200	2	N	88	186	1			137
10	4877	X	4877	-0-	-0-	-0-		31 1 94 9	4752	2	N	85					222
11	4772	X	4772	-0-	-0-	-0-		30 1 127 9	4615	2	N	115	177	1			160
12	4743	X	4439	-0-	-304	-0-		29 1 112 9	4298	2	N	102	182	1			80
01	5038	X	5038	-0-	-0-	-0-		31 1 103 9	4904	2	N	94					174
02	4697	X	4697	-0-	-0-	-0-		28 1 120 9	4549	2	N	109	171	1			112

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					83
10	0		-0-	-0-	-0-	-0-					N	-0-					83
11	0		-0-	-0-	-0-	-0-					N	-0-					83
12	0		-0-	-0-	-0-	-0-					N	22					105
01	0		-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1744	-0-	-866	-0-	30	1	1714	2	N	-0-					170
10	3026	X	3026	-0-	-0-	-0-	31	1	2969	2	N	24					194
							26	9									
11	3030	X	460	-0-	-2570	-0-	29	1	430	2	N	1					195
							1	9									
12	3131	X	959	-0-	-2172	-0-	31	1	928	2	N	-0-					195
01	7147	X	7147	-0-	-0-	-0-	31	1	6956	2	N	145	181	1			159
							160	9									
02	4256	X	4256	-0-	-0-	-0-	28	1	4105	2	N	112	177	1			94
							123	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1503	N	1503	-0-	-0-	-0-	27	1	1419	2	N	52	191	1			93
							57	9									
10	0		1963	-0-	1963	1963	31	1	1786	2	N	133	191	1			35
							146	9									
11	0		2095	-0-	2095	4058	30	1	1854	2	N	192					227
							211	9									
12	0		2233	-0-	2233	6291	29	1	2010	2	N	176	191	1			212
							194	9									
01	0		2465	-0-	2465	8756	31	1	2269	2	N	150	192	1			170
							165	9									
02	2800	N	2233	-0-	-567	8189	28	1	2025	2	N	164	177	1			157
							180	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4031	-0-	-109	-0-	30	1	3961	2	N	36					196
							40	9									
10	4278	X	4078	-0-	-200	-0-	31	1	4006	2	N	37	188	1			45
							41	9									
11	4140	X	4090	-0-	-50	-0-	30	1	4004	2	N	51					96
							56	9									
12	4350	X	4350	-0-	-0-	-0-	29	1	4262	2	N	54					150
							59	9									
01	4467	X	4467	-0-	-0-	-0-	31	1	4380	2	N	51					201
							56	9									
02	3878	X	3878	-0-	-0-	-0-	28	1	3803	2	N	43	190	1			54
							47	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3753	X	3753	-0-	-0-	-0-	30	1	3367	2	N	324	366	1			189
							356	9									
10	4078	X	4078	-0-	-0-	-0-	31	1	3603	2	N	404	192	1			401
							444	9									
11	3837	X	3837	-0-	-0-	-0-	30	1	3386	2	N	383	560	1			224
							421	9									
12	3406	X	3406	-0-	-0-	-0-	29	1	3182	2	N	177	184	1			217
							195	9									
01	3705	X	3705	-0-	-0-	-0-	31	1	3162	2	N	465	378	1			304
							512	9									
02	3089	X	3089	-0-	-0-	-0-	28	1	2772	2	N	263	375	1			192
							289	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	917	-0-	-193	-0-	28	1	877	2	N	11	181	1			69
							12	9									
10	1147	N	950	-0-	-197	-0-	27	1	917	2	N	5					74
							6	9									
11	1140	N	679	-0-	-461	-0-	27	1	644	2	N	7					81
							8	9									
12	961	N	660	-0-	-301	-0-	28	1	622	2	N	9					90
							10	9									
01	961	N	692	-0-	-269	-0-	30	1	656	2	N	5					95
							6	9									
02	644	N	577	-0-	-67	-0-	26	1	540	2	N	10					105
							11	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	26	1	991	2	N	41					236
							45	9									
10	0		740	-0-	740	740	21	1	701	2	N	16	193	1			59
							18	9									
11	0		618	-0-	618	1358	24	1	511	2	N	75					134
							83	9									
12	0		846	-0-	846	2204	27	1	800	2	N	17					151
							19	9									
01	0		809	-0-	809	3013	25	1	780	2	N	4					155
							4	9									
02	2800	N	693	-0-	-2107	906	28	1	665	2	N	-0-	84	1			71

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1559	N	1559	-0-	-0-	-0-	30	1	1510	2	N	17					121
							19	9									
10	1720	N	1720	-0-	-0-	-0-	31	1	1674	2	N	14					135
							15	9									
11	1848	N	1848	-0-	-0-	-0-	30	1	1790	2	N	25					160
							28	9									
12	2089	N	2089	-0-	-0-	-0-	29	1	2027	2	N	30					190
							33	9									
01	2332	N	2332	-0-	-0-	-0-	29	1	2275	2	N	25					215
							28	9									
02	2100	N	2100	-0-	-0-	-0-	27	1	2038	2	N	32	190	1			57
							35	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6590	X	6590	-0-	-0-	-0-	30	1	6334	2	N	205	173	1			172
							226	9									
10	6009	X	6009	-0-	-0-	-0-	31	1	5837	2	N	128					300
							141	9									
11	5488	X	5488	-0-	-0-	-0-	30	1	5258	2	N	182	180	1			302
							200	9									
12	4724	X	4724	-0-	-0-	-0-	31	1	4559	2	N	122	192	1			232
							134	9									
01	4596	X	4596	-0-	-0-	-0-	31	1	4390	2	N	159	171	1			220
							175	9									
02	4155	X	4155	-0-	-0-	-0-	28	1	3960	2	N	152	180	1			192
							167	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4178	X	4178	-0-	-0-	-0-	58	1	3877	2	N	221	193	1			127
							243	9									
10	0		4097	-0-	4097	4097	3902	2	195	9	N	177	191	1			113
11	0		3955	-0-	3955	8052	3571	2	384	9	N	349	193	1			269
12	0		5493	-0-	5493	13545	4967	2	526	9	N	478	395	1			352
01	0		5643	-0-	5643	19188	4898	2	745	9	N	677	594	1			435
02	23575	X	4387	-0-	-19188	-0-	3906	2	481	9	N	437	588	1			284

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					122
10	0		-0-	-0-	-0-	-0-					N	-0-	79	7			43
11	0		607	-0-	607	607	449	2	158	9	N	144					187
12	0		2570	-0-	2570	3177	2049	2	521	9	N	474	581	1			80
01	0		2480	-0-	2480	5657	2045	2	435	9	N	395	388	1			87
02	2800	N	2113	-0-	-687	4970	1793	2	320	9	N	291	204	1			174

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	N	1445	-0-	-0-	-0-	141	1	1201	2	N	94					169
							103	9									
10	0		1072	-0-	1072	1072	1028	2	44	9	N	40					209
11	0		1005	-0-	1005	2077	953	2	52	9	N	47					256
12	0		1169	-0-	1169	3246	1067	2	102	9	N	93	182	1			167
01	0		388	-0-	388	3634	379	2	9	9	N	8					175
02	2800	N	1382	-0-	-1418	2216	1106	2	276	9	N	251	196	1			230

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	975	-0-	-45	-0-	30	1	945	2	N	-0-					303
10	1054	N	707	-0-	-347	-0-	31	1	676	2	N	-0-					303
11	1050	N	694	-0-	-356	-0-	30	1	651	2	N	12					315
							13	9									
12	1023	N	816	-0-	-207	-0-	29	1	785	2	N	2					317
							2	9									
01	845	N	845	-0-	-0-	-0-	31	1	814	2	N	-0-					317
02	644	N	445	-0-	-199	-0-	19	1	426	2	N	-0-					317

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	7631	-0-	-469	-0-	30	1	7576	2	N	23	177	1			135
							25	9									
10	8370	X	7743	-0-	-627	-0-	31	1	7648	2	N	58					193
							64	9									
11	8100	X	7399	-0-	-701	-0-	30	1	7350	2	N	17					210
							19	9									
12	7874	X	7508	-0-	-366	-0-	29	1	7426	2	N	48					258
							53	9									
01	7874	X	7110	-0-	-764	-0-	30	1	7025	2	N	50					308
							55	9									
02	7112	X	6103	-0-	-1009	-0-	27	1	5973	2	N	94					402
							103	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7654	X	4220	-0-	-3434	-0-	30	1	4101	2	N	81	188	1			112
							89	9									
10	3742	X	3742	-0-	-0-	-0-	25	1	3643	2	N	67					179
							74	9									
11	4246	X	4246	-0-	-0-	-0-	24	1	4143	2	N	72	186	1			65
							79	9									
12	4794	X	4794	-0-	-0-	-0-	29	1	4667	2	N	89					154
							98	9									
01	5219	X	5219	-0-	-0-	-0-	29	1	5091	2	N	90	178	1			66
							99	9									
02	4634	X	4634	-0-	-0-	-0-	28	1	4521	2	N	77					143
							85	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1113	-0-	-1647	-0-	29	1	949	2	N	123	131	1			110
							135	9									
10	0		1676	-0-	1676	1676	1477	2	199	9	N	181	196	1			95
11	0		1128	-0-	1128	2804	1032	2	96	9	N	87					182
12	0		3843	-0-	3843	6647	3132	2	711	9	N	646	587	1			241
01	0		3970	-0-	3970	10617	3461	2	509	9	N	463	568	1			136
02	2800	N	3822	-0-	1022	11639	3361	2	461	9	N	419	368	1			187

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1288	-0-	-422	-0-	148	1	924	2	N	196	181	1			142
							216	9									
10	0		1004	-0-	1004	1004	816	2	188	9	N	171	186	1			127
11	0		1471	-0-	1471	2475	1195	2	276	9	N	251	185	1			193
12	0		4467	-0-	4467	6942	3882	2	585	9	N	532	598	1			127
01	0		4730	-0-	4730	11672	4121	2	609	9	N	554	580	1			101
02	16129	X	4457	-0-	-11672	-0-	3939	2	518	9	N	471	393	1			179

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	202	1	327	2	N	118					227
							130	9									
10	0		587	-0-	587	587	441	2	146	9	N	133	180	1			180
11	0		685	-0-	685	1272	576	2	109	9	N	99					279
12	0		601	-0-	601	1873	510	2	91	9	N	83	195	1			167
01	0		454	-0-	454	2327	454	2			N	-0-					167
02	2800	N	670	-0-	-2130	197	497	2	173	9	N	157	193	1			131

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	30	1	49	2	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	31	1	43	2	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	30	1	44	2	N	-0-					-0-
12	93	N	68	-0-	-25	-0-	31	1	37	2	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	28	1	71	2	N	-0-					-0-

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					40
11	0	A	-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/23/2022 - WELL PLUGGED 9/23/2022

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

09	541	N	541	-0-	-0-	-0-	60	1	481	2	N	-0-					60
10	651	N	618	-0-	-33	-0-	62	1	556	2	N	-0-					60
11	390	N	375	-0-	-15	-0-	36	1	339	2	N	-0-					60
12	558	N	164	-0-	-394	-0-	62	1	102	2	N	-0-					60
01	620	N	407	-0-	-213	-0-	48	1	359	2	N	-0-					60
*02	1018	N	1018	-0-	-0-	-0-	54	1	962	2	N	2					62
							2	9									

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

09	1162	N	1162	-0-	-0-	-0-	60	1	968	2	N	122					267
							134	9									
10	1081	N	1081	-0-	-0-	-0-	62	1	998	2	N	19					286
							21	9									
11	1150	N	1150	-0-	-0-	-0-	60	1	1006	2	N	76					362
							84	9									
12	1209	N	1076	-0-	-133	-0-	62	1	994	2	N	18					380
							20	9									
01	1085	N	1066	-0-	-19	-0-	62	1	960	2	N	40					420
							44	9									
02	1064	N	643	-0-	-421	-0-	56	1	587	2	N	-0-	180	1			240

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

09	3000	X	2453	-0-	-547	-0-	60	1	2393	2	N	-0-					53
10	0		2527	-0-	2527	2527	62	1	2465	2	N	-0-					53
11	4882	X	2355	-0-	-2527	-0-	60	1	2295	2	N	-0-					53
12	2542	X	2306	-0-	-236	-0-	62	1	2244	2	N	-0-					53
01	2542	N	2306	-0-	-236	-0-	62	1	2244	2	N	-0-					53
02	2212	N	2129	-0-	-83	-0-	56	1	2073	2	N	-0-					53

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	60	1	379	2	N	88					195
							97	9									
10	594	N	594	-0-	-0-	-0-	62	1	408	2	N	113	191	1			117
							124	9									
11	513	N	513	-0-	-0-	-0-	60	1	389	2	N	58					175
							64	9									
12	513	N	513	-0-	-0-	-0-	62	1	425	2	N	24					199
							26	9									
01	622	N	622	-0-	-0-	-0-	62	1	436	2	N	113	193	1			119
							124	9									
02	483	N	483	-0-	-0-	-0-	42	1	401	2	N	36					155
							40	9									

COURSON PARNELL 474 WELL #: 6474 RRCID -> 286780 COMPL. DATE 03/24/2018 TOTAL DEPTH 9777 PERF. 7202 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	588	-0-	-12	-0-	60	1	495	2	N	30					47
							33	9									
10	596	N	596	-0-	-0-	-0-	62	1	497	2	N	34					81
							37	9									
11	600	N	580	-0-	-20	-0-	60	1	477	2	N	39					120
							43	9									
12	620	N	589	-0-	-31	-0-	62	1	483	2	N	40					160
							44	9									
01	589	N	548	-0-	-41	-0-	62	1	467	2	N	17					177
							19	9									
02	532	N	514	-0-	-18	-0-	56	1	426	2	N	29					206
							32	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					60
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					60
11	510	N	392	-0-	-118	-0-	392	3			N	-0-					60
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					60
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					60
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					60

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
10	0		383	-0-	383	383	383	3			Y	-0-					-0-
11	0		360	-0-	360	743	360	3			Y	-0-					-0-
12	DLQ	G-10	404	-0-	404	1147	404	3			Y	-0-					-0-
01	DLQ	G-10	385	-0-	385	1532	385	3			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	1532					Y	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	0		970	-0-	970	970	970	2			N	-0-					-0-
11	0		1095	-0-	1095	2065	1095	2			N	-0-					-0-
12	0		1215	-0-	1215	3280	1215	2			N	-0-					-0-
01	0		1507	-0-	1507	4787	1507	2			N	-0-					-0-
02	2800	N	1224	-0-	-1576	3211	1224	2			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	104	1			9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					16
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					16
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					16

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1905	-0-	-435	-0-	1799	2	106	9	N	96	372	1			127
10	0		2124	-0-	2124	2124	2003	2	121	9	N	110					237
11	0		1905	-0-	1905	4029	1800	2	105	9	N	95					332
12	0		1957	-0-	1957	5986	1841	2	116	9	N	105	362	1			75
01	0		1978	-0-	1978	7964	1793	2	185	9	N	168					243
02	2800	N	1453	-0-	-1347	6617	1347	2	106	9	N	96	185	1			154

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	449	-0-	-871	-0-	324	1	92	2	N	30					231
							33	9									
10	0		419	-0-	419	419	335	1	53	2	N	28	190	1			69
							31	9									
11	0		584	-0-	584	1003	324	1	197	2	N	57					126
							63	9									
12	0		560	-0-	560	1563	335	1	195	2	N	27					153
							30	9									
01	0		803	-0-	803	2366	326	1	458	2	N	17	87	1			83
							19	9									
02	2800	N	718	-0-	-2082	284	302	1	388	2	N	25					108
							28	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1683	-0-	-807	-0-	1044	1	630	2	N	8					108
							9	9									
10	0		1351	-0-	1351	1351	1079	1	270	2	N	2					110
							2	9									
11	0		1704	-0-	1704	3055	1044	1	638	2	N	20					130
							22	9									
12	0		1983	-0-	1983	5038	1079	1	885	2	N	17					147
							19	9									
01	0		2065	-0-	2065	7103	1050	1	1005	2	N	9	110	1			46
							10	9									
02	2800	N	910	-0-	-1890	5213	908	1	2	9	N	2					48

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1918	N	1918	-0-	-0-	-0-	326	1	1429	2	N	148	170	1			71
							163	9									
10	0		1746	-0-	1746	1746	339	1	1282	2	N	114					185
							125	9									
11	0		1638	-0-	1638	3384	327	1	1193	2	N	107	172	1			120
							118	9									
12	0		1747	-0-	1747	5131	339	1	1259	2	N	135	171	1			84
							149	9									
01	0		2015	-0-	2015	7146	342	1	1519	2	N	140					224
							154	9									
02	2800	N	1976	-0-	-824	6322	309	1	1507	2	N	145	171	1			198
							160	9									

MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3669	-0-	-741	-0-	3469	2	200	9	N	182	368	1			144
10	0		4925	-0-	4925	4925	4576	2	349	9	N	317	185	1			276
11	0		4584	-0-	4584	9509	4272	2	312	9	N	284	371	1			189
12	0		4825	-0-	4825	14334	4475	2	350	9	N	318	183	1			324
01	0		4547	-0-	4547	18881	4261	2	286	9	N	260	380	1			204
02	22701	X	3820	-0-	-18881	-0-	3640	2	180	9	N	164	193	1			175

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2414	-0-	-226	-0-	2237	2	177	9	N	161	186	1			207
10	0		2384	-0-	2384	2384	2209	2	175	9	N	159	178	1			188
11	0		2132	-0-	2132	4516	1956	2	176	9	N	160	183	1			165
12	0		1985	-0-	1985	6501	1862	2	123	9	N	112					277
01	0		1983	-0-	1983	8484	1865	2	118	9	N	107	189	1			195
02	10167	X	1683	-0-	-8484	-0-	1576	2	107	9	N	97					292

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1033	-0-	-347	-0-	997	2	36	9	N	33					132
10	0		1535	-0-	1535	1535	1418	2	117	9	N	106					238
11	0		1363	-0-	1363	2898	1220	2	143	9	N	130	186	1			182
12	0		1357	-0-	1357	4255	1239	2	118	9	N	107	178	1			111
01	0		1401	-0-	1401	5656	1294	2	107	9	N	97					208
02	2800	N	1238	-0-	-1562	4094	1135	2	103	9	N	94	180	1			122

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	3587	-0-	-1543	-0-	3441	2	146	9	N	133					237
10	0		3582	-0-	3582	3582	3432	2	150	9	N	136	178	1			195
11	0		3193	-0-	3193	6775	3041	2	152	9	N	138	177	1			156
12	0		3207	-0-	3207	9982	3090	2	117	9	N	106	180	1			82
01	0		3274	-0-	3274	13256	3151	2	123	9	N	112					194
02	15134	X	1878	-0-	-13256	-0-	1779	2	99	9	N	90	190	1			94

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3223	-0-	-377	-0-	3133	2	90	9	N	82	188	1			145
10	0		3649	-0-	3649	3649	3533	2	116	9	N	105					250
11	0		3214	-0-	3214	6863	3119	2	95	9	N	86	191	1			145
12	0		2899	-0-	2899	9762	2786	2	113	9	N	103					248
01	0		2476	-0-	2476	12238	2338	2	138	9	N	125	193	1			180
02	14842	X	2604	-0-	-12238	-0-	2433	2	171	9	N	155	178	1			157

QUANAH PANHANDLE, LLC 684575
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	374					Y	-0-					10
10	0		116	-0-	116	490	116	3			Y	-0-					10
11	0		100	-0-	100	590	100	3			Y	-0-					10
12	0		106	-0-	106	696	106	3			Y	-0-					10
01	0		81	-0-	81	777	81	3			Y	-0-					10
02	892	N	115	-0-	-777	-0-	115	3			Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	471	3	42	9	N	38					158
10	496	N	369	-0-	-127	-0-	327	3	42	9	N	38					196
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					196
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					196
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					196
02	446	N	446	-0-	-0-	-0-	416	3	30	9	N	27	176	1			47

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

09	1380	N	206	-0-	-1174	-0-	206	3			N	-0-					139
10	1723	N	1723	-0-	-0-	-0-	1703	3	20	9	N	18					157
11	1930	N	1930	-0-	-0-	-0-	1922	3	8	9	N	7					164
12	2113	N	2113	-0-	-0-	-0-	2104	3	9	9	N	8					172
01	1567	N	1567	-0-	-0-	-0-	1564	3	3	9	N	3					175
02	1946	N	1946	-0-	-0-	-0-	1943	3	3	9	N	3					178

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					80
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					80
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					80
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					80
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					80
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					80

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

09	106	N	106	-0-	-0-	-0-	94	3	12	9	N	11					43
10	109	N	109	-0-	-0-	-0-	99	3	10	9	N	9					52
11	90	N	89	-0-	-1	-0-	80	3	9	9	N	8					60
12	124	N	48	-0-	-76	-0-	48	3			N	-0-					60
01	124	N	43	-0-	-81	-0-	43	3			N	-0-					60
02	84	N	32	-0-	-52	-0-	32	3			N	-0-					60

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					19
10	0		362	-0-	362	362	362	2			N	-0-					19
11	768	N	406	-0-	-362	-0-	406	2			N	-0-					19
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					19
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					19
*02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					19

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0		-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3510	-0-	-0-	-0-	3409	2	101	9	N	92					527
10	3354	X	3354	-0-	-0-	-0-	3219	2	135	9	N	123	330	1			320
11	3169	X	3169	-0-	-0-	-0-	3030	2	139	9	N	126					446
12	4278	X	3112	-0-	-1166	-0-	3026	2	86	9	N	78	172	1			352
01	4278	X	2930	-0-	-1348	-0-	2798	2	132	9	N	120	180	1			292
02	3276	X	2606	-0-	-670	-0-	2522	2	84	9	N	76					368

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3872	X	3872	-0-	-0-	-0-	3729	2	143	9	N	130					382
10	3514	X	3514	-0-	-0-	-0-	3360	2	154	9	N	140	169	1			353
11	3109	X	3109	-0-	-0-	-0-	2985	2	124	9	N	113	171	1			295
12	4371	X	3181	-0-	-1190	-0-	3133	2	48	9	N	44	175	1			164
01	4371	X	2877	-0-	-1494	-0-	2771	2	106	9	N	96					260
02	3612	X	2467	-0-	-1145	-0-	2344	2	123	9	N	112	173	1			199

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3194	X	3194	-0-	-0-	-0-	3060	2	134	9	N	122	168	1			56
10	2586	X	2586	-0-	-0-	-0-	2430	2	156	9	N	142	168	1			30
11	2652	X	2652	-0-	-0-	-0-	2490	2	162	9	N	147	170	1			7
12	3348	X	2629	-0-	-719	-0-	2406	2	223	9	N	203					210
01	3348	X	2487	-0-	-861	-0-	2409	2	78	9	N	71	160	1			121
02	2968	X	1851	-0-	-1117	-0-	1760	2	91	9	N	83	163	1			41

REVOLUTION OPERATING COMPANY,LLC 704176
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					134
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					134
11	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					134
12	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	N	3					137
01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					137
02	1064	N	536	-0-	-528	-0-	536	2			N	-0-					137

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

09	3212	X	3212	-0-	-0-	-0-	3175	2	37	9	N	34	76	1			80
10	4607	X	4607	-0-	-0-	-0-	4412	2	195	9	N	177	148	1			109
11	4011	X	4011	-0-	-0-	-0-	3854	2	157	9	N	143	60	1			192
12	4000	X	4000	-0-	-0-	-0-	3829	2	171	9	N	155	204	1			143
01	3405	X	3405	-0-	-0-	-0-	3269	2	136	9	N	124	200	1			67
02	3418	X	3418	-0-	-0-	-0-	3254	2	164	9	N	149					216

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

09	2070	N	1761	-0-	-309	-0-	1671	2	90	9	N	82	130	1			113
10	2511	N	1660	-0-	-851	-0-	1585	2	75	9	N	68	81	1			100
11	0		1952	-0-	1952	1952	1860	2	92	9	N	84					184
12	0		1829	-0-	1829	3781	1755	2	74	9	N	67					251
01	3100	N	2049	-0-	-1051	2730	1935	2	114	9	N	104	182	1			173
02	2800	N	1807	-0-	-993	1737	1720	2	87	9	N	79					252

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

09	2700	X	2360	-0-	-340	-0-	2242	2	118	9	N	107	102	1			167
10	3286	X	2589	-0-	-697	-0-	2508	2	81	9	N	74	101	1			140
11	3180	X	2502	-0-	-678	-0-	2342	2	160	9	N	145	107	1			178
12	3286	X	2491	-0-	-795	-0-	2370	2	121	9	N	110	184	1			104
01	2604	X	2448	-0-	-156	-0-	2312	2	136	9	N	124					228
02	2352	X	1934	-0-	-418	-0-	1827	2	107	9	N	97	200	1			125

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

09	2820	X	1230	-0-	-1590	-0-	1121	2	109	9	N	99	178	1			92
10	0		1917	-0-	1917	1917	1708	2	209	9	N	190	195	1			87
11	0		1839	-0-	1839	3756	1628	2	211	9	N	192	185	1			94
12	0		1792	-0-	1792	5548	1608	2	184	9	N	167	172	1			89
01	7816	X	2268	-0-	-5548	-0-	2049	2	219	9	N	199	193	1			95
02	1736	X	1481	-0-	-255	-0-	1345	2	136	9	N	124					219

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

09	7380	X	1899	-0-	-5481	-0-	1886	2	13	9	N	12					179
10	8184	X	1517	-0-	-6667	-0-	1517	2			N	-0-					179
11	7920	X	1063	-0-	-6857	-0-	1061	2	2	9	N	2	136	1			45
12	8184	X	1083	-0-	-7101	-0-	1083	2			N	-0-					45
01	5828	X	884	-0-	-4944	-0-	884	2			N	-0-					45
02	10267	X	10267	-0-	-0-	-0-	10184	2	83	9	N	75					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4134	X	4134	-0-	-0-	-0-	4134	2			N	-0-					145
10	4147	X	4147	-0-	-0-	-0-	4123	2	24	9	N	22					167
11	3850	X	3850	-0-	-0-	-0-	3800	2	50	9	N	45					212
12	4605	X	4605	-0-	-0-	-0-	4542	2	63	9	N	57					269
01	4233	X	4233	-0-	-0-	-0-	4147	2	86	9	N	78	200	1			147
02	3647	X	3647	-0-	-0-	-0-	3559	2	88	9	N	80					227

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4359	X	4359	-0-	-0-	-0-	4059	2	300	9	N	273	359	1			335
10	4898	X	4898	-0-	-0-	-0-	4315	2	583	9	N	530	587	1			278
11	4389	X	4389	-0-	-0-	-0-	3879	2	510	9	N	464	482	1			260
12	4510	X	4510	-0-	-0-	-0-	4041	2	469	9	N	426	561	1			125
01	4445	X	4445	-0-	-0-	-0-	3950	2	495	9	N	450	400	1			175
02	3658	X	3658	-0-	-0-	-0-	3210	2	448	9	N	407	388	1			194

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
10	0		541	-0-	541	541	541	2			N	-0-					-0-
11	0		526	-0-	526	1067	526	2			N	-0-					-0-
12	0		530	-0-	530	1597	530	2			N	-0-					-0-
01	0		549	-0-	549	2146	549	2			N	-0-					-0-
02	2647	N	501	-0-	-2146	-0-	501	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1324	-0-	-26	-0-	60	1	1264	2	N	-0-					111
10	0		1455	-0-	1455	1455	93	1	1362	2	N	-0-					111
11	0		1380	-0-	1380	2835	90	1	1290	2	N	-0-					111
12	0		1318	-0-	1318	4153	93	1	1225	2	N	-0-					111
01	0		1359	-0-	1359	5512	93	1	1266	2	N	-0-					111
02	2800	N	1154	-0-	-1646	3866	56	1	1098	2	N	-0-					111

SANDLOT OIL & GAS LLC 747757
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	115	3	1	9	N	1					200
10	112	N	112	-0-	-0-	-0-	110	3	2	9	N	2					202
11	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					204
12	0	N	-0-	-0-	-0-	-0-					N	2					206
01	0	N	-0-	-0-	-0-	-0-					N	2					208
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SANDLOT OIL & GAS LLC //CONT.// 747757
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	203	-0-	203	203	203	2			N	-0-					14
11	14B2	EXT	240	-0-	240	443	240	2			N	-0-					14
12	14B2	EXT	273	-0-	273	716	273	2			N	-0-					14
01	14B2	EXT	142	-0-	142	858	142	2			N	-0-					14
02	14B2	EXT	NO RPT	-0-	-0-	858					N	NO RPT					14

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1121	-0-	1121	1121	1121	2			N	-0-					20
10	0		1186	-0-	1186	2307	1186	2			N	-0-					20
11	0		1135	-0-	1135	3442	1135	2			N	-0-					20
12	0		440	-0-	440	3882	440	2			N	-0-					20
01	3100	N	-0-	-0-	-3100	782					N	-0-					20
02	0	N	NO RPT	-0-	-0-	782					N	NO RPT					20

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1211	-0-	1211	1211	1211	2			N	-0-					-0-
11	0		1166	-0-	1166	2377	1166	2			N	-0-					-0-
12	0		592	-0-	592	2969	592	2			N	-0-					-0-
01	3100	N	591	-0-	-2509	460	591	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	460					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					51
10	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					51
11	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					51
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					51
01	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					51
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

09	0		-0-	-0-	-0-	-0-					N	-0-					178
10	0		-0-	-0-	-0-	-0-					N	-0-					178
11	0		-0-	-0-	-0-	-0-					N	-0-					178
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					178

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					139

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2292	-0-	2292	14478	2292	2			N	-0-					176
10	0		2846	-0-	2846	17324	2820	2	26	9	N	24					200
11	0		2756	-0-	2756	20080	2755	2	1	9	N	1					201
12	0		2900	-0-	2900	22980	2900	2			N	-0-					201
01	25710	X	2730	-0-	-22980	-0-	2730	2			N	-0-					201
02	1288	X	NO RPT	-0-	-1288	-0-					N	NO RPT					201

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	40	-0-	-50	-0-	40	2			N	-0-					81
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					81
11	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					81
12	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					81
*01	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					81
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	575	2			N	-0-					94
10	577	N	577	-0-	-0-	-0-	577	2			N	-0-					94
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					94
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					94
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2242	-0-	-1178	-0-	2242	2			N	-0-					391
10	3534	X	2083	-0-	-1451	-0-	2073	2	10	9	N	9	169	1			231
11	2370	X	1757	-0-	-613	-0-	1736	2	21	9	N	19					250
12	2294	X	969	-0-	-1325	-0-	962	2	7	9	N	6					256
01	1891	X	1165	-0-	-726	-0-	1163	2	2	9	N	2					258
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					258

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	108	184	1			337
10	0		-0-	-0-	-0-	-0-					N	82					419
11	0		1610	-0-	1610	1610	1511	2	99	9	N	90	192	1			317
12	0		-0-	-0-	-0-	1610					N	146					463
01	3100	N	2427	-0-	-673	937	2363	2	64	9	N	58					521
02	0	N	NO RPT	-0-	-0-	937					N	NO RPT					521

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4639	-0-	-71	-0-	4045	2	594	9	N	540	519	1			587
10	5013	X	5013	-0-	-0-	-0-	4464	2	549	9	N	499	532	1			554
11	4978	X	4978	-0-	-0-	-0-	4389	2	589	9	N	535	692	1			397
12	4996	X	4996	-0-	-0-	-0-	4523	2	473	9	N	430	175	1			652
01	5879	X	5879	-0-	-0-	-0-	5211	2	668	9	N	607	705	1			554
02	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					554

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	292	510	1			365
10	0		2928	-0-	2928	2928	2763	2	165	9	N	150					515
11	0		3037	-0-	3037	5965	2807	2	230	9	N	209	347	1			377
12	0		3049	-0-	3049	9014	2874	2	175	9	N	159					536
01	11338	X	2324	-0-	-9014	-0-	2155	2	169	9	N	154	184	1			506
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					506

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	269	347	1			709
10	0		5908	-0-		5908	5908	5692	2	216	9	N	196	174	1			731
11	0		4909	-0-		4909	10817	4732	2	177	9	N	161	174	1			718
12	0		6572	-0-		6572	17389	6426	2	146	9	N	133	176	1			675
01	22286	X	4897	-0-		-17389	-0-	4808	2	89	9	N	81					756
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					756

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	331	190	1			510
10	0		2541	-0-		2541	2541	2160	2	381	9	N	346	367	1			489
11	0		2394	-0-		2394	4935	2068	2	326	9	N	296	184	1			601
12	0		1882	-0-		1882	6817	1582	2	300	9	N	273	182	1			692
01	3100	N	2468	-0-		-632	6185	2104	2	364	9	N	331	191	1			832
02	0	N	NO RPT	-0-		-0-	6185					N	NO RPT					832

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	74					330
10	0		631	-0-		631	631	556	2	75	9	N	68	174	1			224
11	0		840	-0-		840	1471	834	2	6	9	N	5					229
12	0		58	-0-		58	1529	55	2	3	9	N	3					232
01	1569	X	40	-0-		-1529	-0-	38	2	2	9	N	2					234
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					234

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4161	X	4161	-0-		-0-	-0-	3928	2	233	9	N	212	346	1			206
10	4252	X	4252	-0-		-0-	-0-	3990	2	262	9	N	238	171	1			273
11	4222	X	4222	-0-		-0-	-0-	3999	2	223	9	N	203	348	1			128
12	4495	X	4127	-0-		-368	-0-	3915	2	212	9	N	193					321
01	4495	X	2629	-0-		-1866	-0-	2455	2	174	9	N	158	340	1			139
02	3892	X	NO RPT	-0-		-3892	-0-					N	NO RPT					139

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2149	-0-		-251	-0-	2083	2	66	9	N	60					360
10	2764	N	2764	-0-		-0-	-0-	2695	2	69	9	N	63					423
11	2234	N	2234	-0-		-0-	-0-	2179	2	55	9	N	50	182	1			291
12	2009	N	2009	-0-		-0-	-0-	2009	2			N	-0-					291
01	1688	N	1688	-0-		-0-	-0-	1682	2	6	9	N	5					296
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					296

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4673	X	4673	-0-		-0-	-0-	4539	2	134	9	N	122					433
10	4711	X	4711	-0-		-0-	-0-	4631	2	80	9	N	73					506
11	4273	X	4273	-0-		-0-	-0-	4205	2	68	9	N	62	177	1			391
12	2852	X	2322	-0-		-530	-0-	2312	2	10	9	N	9					400
01	2899	X	2899	-0-		-0-	-0-	2889	2	10	9	N	9					409
02	2576	X	NO RPT	-0-		-2576	-0-					N	NO RPT					409

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WOODRUFF-DECK 17A WELL #: 6H RRCID -> 291314 COMPL. DATE 10/07/2014 TOTAL DEPTH 6509 PERF. 6931 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3526	X	3526	-0-	-0-	-0-	3372	2	154	9	N	140					317
10	3725	X	3725	-0-	-0-	-0-	3578	2	147	9	N	134	171	1			280
11	3720	X	3379	-0-	-341	-0-	3244	2	135	9	N	123					403
12	3844	X	3180	-0-	-664	-0-	2991	2	189	9	N	172					575
01	3692	X	3692	-0-	-0-	-0-	3594	2	98	9	N	89	341	1			323
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					323

CARRIE WELL #: 1 RRCID -> 293527 COMPL. DATE 02/15/1975 TOTAL DEPTH 6835 PERF. 6680 - 6726

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

09	2130	N	2038	-0-	-92	-0-	541	1	1495	3	N	2					72
							2	9									
10	2201	N	2159	-0-	-42	-0-	559	1	1597	3	N	3					75
							3	9									
11	2130	N	2103	-0-	-27	-0-	541	1	1560	3	N	2					77
							2	9									
12	2108	N	1976	-0-	-132	-0-	559	1	1414	3	N	3					80
							3	9									
01	2170	N	2133	-0-	-37	-0-	559	1	1572	3	N	2					82
							2	9									
02	1983	N	1983	-0-	-0-	-0-	505	1	1476	3	N	2					84
							2	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

09	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	208					N	-0-					-0-

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

09	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1319	-0-	-1	-0-	300	1	1019	3	N	-0-					10
10	1365	N	1365	-0-	-0-	-0-	310	1	1055	3	N	-0-					10
11	1320	N	1311	-0-	-9	-0-	300	1	1011	3	N	-0-					10
12	1364	N	1333	-0-	-31	-0-	310	1	1023	3	N	-0-					10
01	1364	N	1336	-0-	-28	-0-	310	1	1026	3	N	-0-					10
*02	1232	N	1176	-0-	-56	-0-	280	1	896	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	865	-0-	-35	-0-	300	1	565	3	N	-0-					19
10	930	N	907	-0-	-23	-0-	310	1	597	3	N	-0-					19
11	870	N	853	-0-	-17	-0-	300	1	553	3	N	-0-					19
12	899	N	889	-0-	-10	-0-	310	1	579	3	N	-0-					19
01	899	N	875	-0-	-24	-0-	310	1	565	3	N	-0-					19
02	796	N	796	-0-	-0-	-0-	280	1	516	3	N	-0-					19

SELL WELL #: RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 10/08/2018

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	1080 7	1 9	939	3	N	6					200
10	0		2000	-0-	2000	2000	1116 21	1 9	863	3	N	19					219
11	0		1900	-0-	1900	3900	1080 42	1 9	778	3	N	38	185	1			72
12	0		2014	-0-	2014	5914	1116 6	1 9	892	3	N	5					77
01	0		1751	-0-	1751	7665	1116 2	1 9	633	3	N	2					79
02	2800	N	1967	-0-	-833	6832	1008 1	1 9	958	3	N	1					80

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2164	N	2164	-0-	-0-	-0-	2155	3	9	9	N	8					105
10	2136	N	2136	-0-	-0-	-0-	2128	3	8	9	N	7					112
11	2100	N	1987	-0-	-113	-0-	1979	3	8	9	N	7					119
12	2232	N	1982	-0-	-250	-0-	1975	3	7	9	N	6					125
01	2139	N	1841	-0-	-298	-0-	1830	3	11	9	N	10					135
*02	1848	N	1633	-0-	-215	-0-	1627	3	6	9	N	5					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1084	-0-	-26	-0-	919	3	165	9	N	150	185	1			112
10	1027	N	1027	-0-	-0-	-0-	873	3	154	9	N	140					252
11	1110	N	1008	-0-	-102	-0-	828	3	180	9	N	164	185	1			231
12	1116	N	1041	-0-	-75	-0-	885	3	156	9	N	142	187	1			186
01	1023	N	819	-0-	-204	-0-	677	3	142	9	N	129	188	1			127
02	973	N	973	-0-	-0-	-0-	837	3	136	9	N	124					251

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

09	3922	X	3922	-0-	-0-	-0-	1860	1	2003	3	N	54	186	1			124
							59	9									
10	4086	X	4086	-0-	-0-	-0-	1922	1	2117	3	N	43					167
							47	9									
11	3665	X	3665	-0-	-0-	-0-	1860	1	1753	3	N	47					214
							52	9									
12	3592	X	3592	-0-	-0-	-0-	1922	1	1644	3	N	24					238
							26	9									
01	4305	X	4305	-0-	-0-	-0-	1922	1	2333	3	N	45	187	1			96
							50	9									
02	3611	X	3611	-0-	-0-	-0-	1736	1	1861	3	N	13					109
							14	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

09	4032	X	4032	-0-	-0-	-0-	1860	1	2122	3	N	45	183	1			100
							50	9									
10	4520	X	4520	-0-	-0-	-0-	1922	1	2552	3	N	42					142
							46	9									
11	4057	X	4057	-0-	-0-	-0-	1860	1	2150	3	N	43					185
							47	9									
12	3333	X	3333	-0-	-0-	-0-	1922	1	1369	3	N	38	181	1			42
							42	9									
01	4822	X	4822	-0-	-0-	-0-	1922	1	2833	3	N	61					103
							67	9									
02	4075	X	4075	-0-	-0-	-0-	1736	1	2248	3	N	83					186
							91	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

09	4080	X	3411	-0-	-669	-0-	270	1	3141	2	Y	-0-					170
10	0		3433	-0-	3433	3433	279	1	3154	2	Y	-0-					170
11	0		4105	-0-	4105	7538	270	1	3835	2	Y	-0-					170
12	0		3104	-0-	3104	10642	279	1	2825	2	Y	-0-					170
01	0		3849	-0-	3849	14491	279	1	3570	2	Y	-0-					170
02	17691	X	3200	-0-	-14491	-0-	252	1	2948	2	Y	-0-					170

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					20
10	0		768	-0-	768	768	768	2			N	-0-					20
11	0		738	-0-	738	1506	738	2			N	-0-					20
12	0		742	-0-	742	2248	742	2			N	-0-					20
01	0		728	-0-	728	2976	728	2			N	-0-					20
02	2800	N	647	-0-	-2153	823	647	2			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
10	0		1430	-0-	1430	1430	1430	2			N	-0-					-0-
11	0		1185	-0-	1185	2615	1185	2			N	-0-					-0-
12	0		1284	-0-	1284	3899	1284	2			N	-0-					-0-
01	0		1380	-0-	1380	5279	1380	2			N	-0-					-0-
02	2800	N	1272	-0-	-1528	3751	1272	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

09	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					62
10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					62
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					62
12	0		1086	-0-	1086	1086	1086	3			N	-0-					62
01	0		1071	-0-	1071	2157	1071	3			N	-0-					62
*02	2800	N	950	-0-	-1850	307	950	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					35
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					35
11	540	N	517	-0-	-23	-0-	517	3			N	-0-					35
12	0		530	-0-	530	530	530	3			N	-0-					35
01	0		531	-0-	531	1061	531	3			N	-0-					35
*02	1548	N	487	-0-	-1061	-0-	487	3			N	-0-					35

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					64
10	992	N	852	-0-	-140	-0-	852	3			N	-0-					64
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					64
12	0		1041	-0-	1041	1041	1041	3			N	-0-					64
01	0		1045	-0-	1045	2086	1045	3			N	-0-					64
*02	2800	N	995	-0-	-1805	281	995	3			N	-0-					64

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	871	2	453	9	N	412	367	1			437
10	0		1131	-0-	1131	1131	777	2	354	9	N	322	365	1			394
11	0		751	-0-	751	1882	343	2	408	9	N	371	364	1			401
12	0		581	-0-	581	2463	183	2	398	9	N	362	554	1			209
01	0		-0-	-0-	-0-	2463					N	200	186	1			223
02	2800	N	606	-0-	-2194	269	401	2	205	9	N	186	185	1			224

UNBRIDLED RESOURCES, LLC 875461
HODGES "D" WELL #: 2032 RRCID -> 290998 COMPL. DATE 01/01/2020 TOTAL DEPTH 8098 PERF. 7370 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	60	1	700	2	N	-0-					32
10	0		701	-0-	701	701	62	1	639	2	N	-0-					32
11	0		2322	-0-	2322	3023	60	1	2262	2	N	-0-					32
12	0		1037	-0-	1037	4060	62	1	975	2	N	-0-					32
01	0		96	-0-	96	4156	24	1	72	2	N	-0-					32
02	2800	N	34	-0-	-2766	1390	20	1	14	2	N	-0-					32

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1997	-0-	1997	1997	1997	3			N	-0-					12
10	0		2047	-0-	2047	4044	2047	3			N	-0-					12
11	0		1963	-0-	1963	6007	1963	3			N	-0-					12
12	0		2017	-0-	2017	8024	2017	3			N	-0-					12
01	0		1992	-0-	1992	10016	1992	3			N	-0-					12
*02	2800	N	1852	-0-	-948	9068	1852	5			N	-0-					12

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	555	-0-	-15	-0-	60	1	495	2	N	-0-					-0-
10	0		591	-0-	591	591	48	1	543	2	N	-0-					-0-
11	0		352	-0-	352	943	60	1	292	2	N	-0-					-0-
12	0		226	-0-	226	1169	60	1	166	2	N	-0-					-0-
01	0		109	-0-	109	1278	22	1	87	2	N	-0-					-0-
02	1335	N	57	-0-	-1278	-0-	22	1	35	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

09	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	0		66	-0-	66 B	66	66	2			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	0		144	-0-	144 B	144	144	2			N	-0-					-0-
11	250	N	106	-0-	-144 B	-0-	106	2			N	-0-					-0-
12	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
01	0		117	-0-	117 B	117	117	2			N	-0-					-0-
*02	124	N	7	-0-	-117 B	-0-	7	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER

AUDREY OIL & GAS LLC 036817

EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	0		219	-0-	219 B	219	219	3			N	-0-					-0-
11	0		207	-0-	207 B	426	207	3			N	-0-					-0-
12	639	N	213	-0-	-426 B	-0-	213	3			N	-0-					-0-
01	0		204	-0-	204 B	204	204	3			N	-0-					-0-
02	396	N	192	-0-	-204 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BCE-MACH III LLC 040209

ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			707		674												
09	1381	N	707	-0-	-674 B	-0-	707	3			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			439		457												
09	896	N	439	-0-	-457 B	-0-	439	3			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*01	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			295		195												
09	490	N	295	-0-	-195 B	-0-	295	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			677		798												
09	1475	N	677	-0-	-798 B	-0-	677	3			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					289												
09	554	N	265	-0-	-289 B	-0-	265	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					724												
09	1375	N	651	-0-	-724 B	-0-	651	3			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*01	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					405												
09	760	N	355	-0-	-405 B	-0-	355	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					379												
09	735	N	356	-0-	-379 B	-0-	356	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					392												
09	782	N	390	-0-	-392 B	-0-	390	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH 2746 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 236																	
09	485	N	249	-0-	-236 B	-0-	249	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 449																	
09	897	N	448	-0-	-449 B	-0-	448	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 261																	
09	527	N	266	-0-	-261 B	-0-	266	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					306												
09	604	N	298	-0-	-306 B	-0-	298	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
10	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
11	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
12	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
*01	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					163												
09	312	N	149	-0-	-163 B	-0-	149	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					178												
09	356	N	178	-0-	-178 B	-0-	178	3			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					295												
09	547	N	252	-0-	-295 B	-0-	252	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
10	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
*01	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 214																	
09	414	N	200	-0-	-214 B	-0-	200	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 604																	
09	1221	N	617	-0-	-604 B	-0-	617	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 532																	
09	1044	N	512	-0-	-532 B	-0-	512	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 504																	
09	1022	N	518	-0-	-504 B	-0-	518	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			476														
09	914	N	438	-0-	-476 B	-0-	438	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*01	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0		284	-0-	284 B	284	284	3			N	-0-					-0-
10	0		225	-0-	225 B	509	225	3			N	-0-					-0-
11	795	N	286	-0-	-509 B	-0-	286	3			N	-0-					-0-
12	0		228	-0-	228 B	228	228	3			N	-0-					-0-
*01	396	N	168	-0-	-228 B	-0-	168	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			330														
09	644	N	314	-0-	-330 B	-0-	314	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			527														
09	1017	N	490	-0-	-527 B	-0-	490	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			689														
09	1390	N	701	-0-	-689 B	-0-	701	2			N	-0-					-0-
10	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
*01	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
02	616	N	NO RPT	-0-	-616 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			683														
09	1351	N	668	-0-	-683 B	-0-	668	3			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			636														
09	1256	N	620	-0-	-636 B	-0-	620	3			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	1	-0-	-59 B	-0-	1	3			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 140																	
09	510	N	4	-0-	-506 B	-0-	4	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 45																	
09	88	N	43	-0-	-45 B	-0-	43	3			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 624																	
09	1186	N	562	-0-	-624 B	-0-	562	3			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 620																	
09	1206	N	586	-0-	-620 B	-0-	586	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					92
10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					92
11	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					92
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					92
*01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					92
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					92
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 123																		
09	242	N	119	-0-	-123	B	-0-	119	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 847																		
09	1817	N	970	-0-	-847	B	-0-	970	3			N	-0-					-0-
10	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
11	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
12	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
*01	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					487												
09	986	N	499	-0-	-487	B -0-	499	3			N	-0-					-0-
10	461	N	461	-0-	-0-	B -0-	461	3			N	-0-					-0-
11	449	N	449	-0-	-0-	B -0-	449	3			N	-0-					-0-
12	413	N	413	-0-	-0-	B -0-	413	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	B -0-	470	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					342												
09	633	N	291	-0-	-342	B -0-	291	3			N	-0-					-0-
10	396	N	396	-0-	-0-	B -0-	396	3			N	-0-					-0-
11	285	N	285	-0-	-0-	B -0-	285	3			N	-0-					-0-
12	385	N	385	-0-	-0-	B -0-	385	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	B -0-	391	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					243												
09	477	N	234	-0-	-243	B -0-	234	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B -0-	272	3			N	-0-					-0-
11	228	N	228	-0-	-0-	B -0-	228	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B -0-	240	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	B -0-	230	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					215												
09	421	N	206	-0-	-215	B -0-	206	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B -0-	220	3			N	-0-					-0-
11	224	N	224	-0-	-0-	B -0-	224	3			N	-0-					-0-
12	260	N	260	-0-	-0-	B -0-	260	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	B -0-	244	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					150												
09	298	N	148	-0-	-150	B -0-	148	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B -0-	190	3			N	-0-					-0-
11	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B -0-	204	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	B -0-	205	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			219														
09	432	N	213	-0-	-219 B	-0-	213	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			386														
09	744	N	358	-0-	-386 B	-0-	358	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			635														
09	1204	N	569	-0-	-635 B	-0-	569	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			274														
09	538	N	264	-0-	-274 B	-0-	264	3			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						283												
09	560	N	277	-0-		-283 B	-0-	277	3			N	-0-					-0-
10	299	N	299	-0-		-0- B	-0-	299	3			N	-0-					-0-
11	293	N	293	-0-		-0- B	-0-	293	3			N	-0-					-0-
12	258	N	258	-0-		-0- B	-0-	258	3			N	-0-					-0-
*01	238	N	238	-0-		-0- B	-0-	238	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						667												
09	1295	N	628	-0-		-667 B	-0-	628	3			N	-0-					-0-
10	653	N	653	-0-		-0- B	-0-	653	3			N	-0-					-0-
11	681	N	681	-0-		-0- B	-0-	681	3			N	-0-					-0-
12	685	N	685	-0-		-0- B	-0-	685	3			N	-0-					-0-
*01	663	N	663	-0-		-0- B	-0-	663	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						670												
09	1287	N	617	-0-		-670 B	-0-	617	3			N	-0-					-0-
10	651	N	651	-0-		-0- B	-0-	651	3			N	-0-					-0-
11	663	N	663	-0-		-0- B	-0-	663	3			N	-0-					-0-
12	650	N	650	-0-		-0- B	-0-	650	3			N	-0-					-0-
*01	631	N	631	-0-		-0- B	-0-	631	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						383												
09	749	N	366	-0-		-383 B	-0-	366	3			N	-0-					-0-
10	370	N	370	-0-		-0- B	-0-	370	3			N	-0-					-0-
11	335	N	335	-0-		-0- B	-0-	335	3			N	-0-					-0-
12	332	N	332	-0-		-0- B	-0-	332	3			N	-0-					-0-
*01	338	N	338	-0-		-0- B	-0-	338	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						539												
09	1176	N	637	-0-		-539 B	-0-	637	3			N	-0-					-0-
10	541	N	541	-0-		-0- B	-0-	541	3			N	-0-					-0-
11	534	N	534	-0-		-0- B	-0-	534	3			N	-0-					-0-
12	652	N	652	-0-		-0- B	-0-	652	3			N	-0-					-0-
*01	555	N	555	-0-		-0- B	-0-	555	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			251														
09	504	N	253	-0-	-251 B	-0-	253	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			312														
09	594	N	282	-0-	-312 B	-0-	282	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			490														
09	935	N	445	-0-	-490 B	-0-	445	3			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			316														
09	647	N	331	-0-	-316 B	-0-	331	3			N	-0-					-0-
10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*01	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						397												
09	770	N	373	-0-		-397 B	-0-	373	3			N	-0-					-0-
10	306	N	306	-0-		-0- B	-0-	306	3			N	-0-					-0-
11	415	N	415	-0-		-0- B	-0-	415	3			N	-0-					-0-
12	391	N	391	-0-		-0- B	-0-	391	3			N	-0-					-0-
*01	332	N	332	-0-		-0- B	-0-	332	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	480	N	477	-0-		-3 B	-0-	477	3			N	-0-					-0-
10	547	N	547	-0-		-0- B	-0-	547	3			N	-0-					-0-
11	569	N	569	-0-		-0- B	-0-	569	3			N	-0-					-0-
12	581	N	581	-0-		-0- B	-0-	581	3			N	-0-					-0-
*01	596	N	596	-0-		-0- B	-0-	596	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						88												
09	173	N	85	-0-		-88 B	-0-	85	3			N	-0-					-0-
10	87	N	87	-0-		-0- B	-0-	87	3			N	-0-					-0-
11	85	N	85	-0-		-0- B	-0-	85	3			N	-0-					-0-
12	95	N	95	-0-		-0- B	-0-	95	3			N	-0-					-0-
*01	75	N	75	-0-		-0- B	-0-	75	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						485												
09	939	N	454	-0-		-485 B	-0-	454	3			N	-0-					-0-
10	475	N	475	-0-		-0- B	-0-	475	3			N	-0-					-0-
11	450	N	450	-0-		-0- B	-0-	450	3			N	-0-					-0-
12	449	N	449	-0-		-0- B	-0-	449	3			N	-0-					-0-
*01	434	N	434	-0-		-0- B	-0-	434	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						655												
09	1267	N	612	-0-		-655 B	-0-	612	3			N	-0-					-0-
10	658	N	658	-0-		-0- B	-0-	658	3			N	-0-					-0-
11	617	N	617	-0-		-0- B	-0-	617	3			N	-0-					-0-
12	668	N	668	-0-		-0- B	-0-	668	3			N	-0-					-0-
*01	626	N	626	-0-		-0- B	-0-	626	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			420														
09	839	N	419	-0-	-420 B	-0-	419	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			188														
09	368	N	180	-0-	-188 B	-0-	180	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			358														
09	737	N	379	-0-	-358 B	-0-	379	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			758														
09	1452	N	694	-0-	-758 B	-0-	694	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			679														
09	1315	N	636	-0-	-679 B	-0-	636	3			N	-0-					-0-
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*01	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					419												
09	814	N	395	-0-	-419 B	-0-	395	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					307												
09	592	N	285	-0-	-307 B	-0-	285	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					544												
09	1040	N	496	-0-	-544 B	-0-	496	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*01	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	588	-0-	-192 B	-0-	588	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		1	-0-	1	B	1	1	3			N	-0-					-0-
*01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 10/06/1953 TOTAL DEPTH 2748 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 226																		
09	419	N	193	-0-	-226	B	-0-	193	3			N	-0-					-0-
10	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
11	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
*01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 290																		
09	586	N	296	-0-	-290	B	-0-	296	3			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
11	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 417																		
09	839	N	422	-0-	-417	B	-0-	422	3			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 255																		
09	503	N	248	-0-	-255	B	-0-	248	3			N	-0-					-0-
10	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	260	N	260	-0-		-0- B	-0-	260	3			N	-0-					-0-
10	244	N	244	-0-		-0- B	-0-	244	3			N	-0-					-0-
11	214	N	214	-0-		-0- B	-0-	214	3			N	-0-					-0-
12	233	N	233	-0-		-0- B	-0-	233	3			N	-0-					-0-
*01	146	N	146	-0-		-0- B	-0-	146	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			452															
09	901	N	449	-0-		-452 B	-0-	449	3			N	-0-					-0-
10	466	N	466	-0-		-0- B	-0-	466	3			N	-0-					-0-
11	427	N	427	-0-		-0- B	-0-	427	3			N	-0-					-0-
12	443	N	443	-0-		-0- B	-0-	443	3			N	-0-					-0-
*01	389	N	389	-0-		-0- B	-0-	389	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			244															
09	461	N	217	-0-		-244 B	-0-	217	3			N	-0-					-0-
10	233	N	233	-0-		-0- B	-0-	233	3			N	-0-					-0-
11	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
12	226	N	226	-0-		-0- B	-0-	226	3			N	-0-					-0-
*01	223	N	223	-0-		-0- B	-0-	223	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			179															
09	418	N	239	-0-		-179 B	-0-	239	3			N	-0-					-0-
10	237	N	237	-0-		-0- B	-0-	237	3			N	-0-					-0-
11	214	N	214	-0-		-0- B	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-		-0- B	-0-	227	3			N	-0-					-0-
*01	135	N	135	-0-		-0- B	-0-	135	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			172															
09	331	N	159	-0-		-172 B	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-		-0- B	-0-	165	3			N	-0-					-0-
11	152	N	152	-0-		-0- B	-0-	152	3			N	-0-					-0-
12	146	N	146	-0-		-0- B	-0-	146	3			N	-0-					-0-
*01	132	N	132	-0-		-0- B	-0-	132	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	464	-0-	-136 B	-0-	464	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			332														
09	621	N	289	-0-	-332 B	-0-	289	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			324														
09	604	N	280	-0-	-324 B	-0-	280	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			102														
09	168	N	66	-0-	-102 B	-0-	66	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			315														
09	601	N	286	-0-	-315 B	-0-	286	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			121														
09	239	N	118	-0-	-121 B	-0-	118	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			158														
09	298	N	140	-0-	-158 B	-0-	140	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			74														
09	145	N	71	-0-	-74 B	-0-	71	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			262														
09	489	N	227	-0-	-262 B	-0-	227	3			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			129														
09	240	N	111	-0-	-129 B	-0-	111	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/08/1959 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			27														
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			473														
09	938	N	465	-0-	-473 B	-0-	465	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	152	N	152	-0-	-0-	B -0-	152	3			N	-0-					-0-
10	172	N	172	-0-	-0-	B -0-	172	3			N	-0-					-0-
11	157	N	157	-0-	-0-	B -0-	157	3			N	-0-					-0-
12	166	N	166	-0-	-0-	B -0-	166	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	B -0-	147	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			55														
09	103	N	48	-0-	-55	B -0-	48	3			N	-0-					-0-
10	61	N	61	-0-	-0-	B -0-	61	3			N	-0-					-0-
11	48	N	48	-0-	-0-	B -0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	B -0-	49	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	B -0-	55	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	704	N	704	-0-	-0-	B -0-	704	3			N	-0-					-0-
10	726	N	726	-0-	-0-	B -0-	726	3			N	-0-					-0-
11	690	N	690	-0-	-0-	B -0-	690	3			N	-0-					-0-
12	667	N	667	-0-	-0-	B -0-	667	3			N	-0-					-0-
*01	649	N	649	-0-	-0-	B -0-	649	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			205														
09	371	N	166	-0-	-205	B -0-	166	3			N	-0-					-0-
10	175	N	175	-0-	-0-	B -0-	175	3			N	-0-					-0-
11	138	N	138	-0-	-0-	B -0-	138	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B -0-	141	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	B -0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			229														
09	429	N	200	-0-	-229	B -0-	200	3			N	-0-					-0-
10	232	N	232	-0-	-0-	B -0-	232	3			N	-0-					-0-
11	209	N	209	-0-	-0-	B -0-	209	3			N	-0-					-0-
12	214	N	214	-0-	-0-	B -0-	214	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	B -0-	199	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					227												
09	290	N	63	-0-	-227 B	-0-	63	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					497												
09	930	N	433	-0-	-497 B	-0-	433	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
10	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
*01	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					190												
09	382	N	192	-0-	-190 B	-0-	192	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					190												
09	379	N	189	-0-	-190 B	-0-	189	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*01	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 75																		
09	145	N	70	-0-	-75	B	-0-	70	3			N	-0-					-0-
10	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
11	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
12	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 29																		
09	69	N	40	-0-	-29	B	-0-	40	3			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 223																		
09	434	N	211	-0-	-223	B	-0-	211	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					65												
09	135	N	70	-0-	-65	B	-0-		70	3		N -0-					-0-
10	68	N	68	-0-	-0-	B	-0-		68	3		N -0-					-0-
11	70	N	70	-0-	-0-	B	-0-		70	3		N -0-					-0-
12	71	N	71	-0-	-0-	B	-0-		71	3		N -0-					-0-
*01	66	N	66	-0-	-0-	B	-0-		66	3		N -0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					397												
09	765	N	368	-0-	-397	B	-0-		368	3		N -0-					-0-
10	397	N	397	-0-	-0-	B	-0-		397	3		N -0-					-0-
11	374	N	374	-0-	-0-	B	-0-		374	3		N -0-					-0-
12	348	N	348	-0-	-0-	B	-0-		348	3		N -0-					-0-
*01	282	N	282	-0-	-0-	B	-0-		282	3		N -0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					147												
09	276	N	129	-0-	-147	B	-0-		129	3		N -0-					-0-
10	140	N	140	-0-	-0-	B	-0-		140	3		N -0-					-0-
11	120	N	120	-0-	-0-	B	-0-		120	3		N -0-					-0-
12	130	N	130	-0-	-0-	B	-0-		130	3		N -0-					-0-
*01	127	N	127	-0-	-0-	B	-0-		127	3		N -0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					204												
09	399	N	195	-0-	-204	B	-0-		195	3		N -0-					-0-
10	219	N	219	-0-	-0-	B	-0-		219	3		N -0-					-0-
11	212	N	212	-0-	-0-	B	-0-		212	3		N -0-					-0-
12	212	N	212	-0-	-0-	B	-0-		212	3		N -0-					-0-
*01	211	N	211	-0-	-0-	B	-0-		211	3		N -0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	657	-0-	-63	B	-0-		657	3		N -0-					-0-
10	766	N	766	-0-	-0-	B	-0-		766	3		N -0-					-0-
11	690	N	690	-0-	-0-	B	-0-		690	3		N -0-					-0-
12	630	N	630	-0-	-0-	B	-0-		630	3		N -0-					-0-
*01	704	N	704	-0-	-0-	B	-0-		704	3		N -0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			561														
09	1090	N	529	-0-	-561 B	-0-	529	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			392														
09	723	N	331	-0-	-392 B	-0-	331	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			172														
09	352	N	180	-0-	-172 B	-0-	180	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			258														
09	442	N	184	-0-	-258 B	-0-	184	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					133												
09	252	N	119	-0-	-133 B	-0-	119	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					168												
09	309	N	141	-0-	-168 B	-0-	141	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					166												
09	300	N	134	-0-	-166 B	-0-	134	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					206												
09	358	N	152	-0-	-206 B	-0-	152	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					297												
09	607	N	310	-0-	-297	B -0-	310	3			N	-0-					-0-
10	324	N	324	-0-	-0-	B -0-	324	3			N	-0-					-0-
11	310	N	310	-0-	-0-	B -0-	310	3			N	-0-					-0-
12	275	N	275	-0-	-0-	B -0-	275	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	B -0-	295	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					126												
09	251	N	125	-0-	-126	B -0-	125	3			N	-0-					-0-
10	169	N	169	-0-	-0-	B -0-	169	3			N	-0-					-0-
11	148	N	148	-0-	-0-	B -0-	148	3			N	-0-					-0-
12	172	N	172	-0-	-0-	B -0-	172	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	B -0-	176	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					140												
09	270	N	130	-0-	-140	B -0-	130	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B -0-	158	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B -0-	129	3			N	-0-					-0-
12	164	N	164	-0-	-0-	B -0-	164	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	B -0-	150	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					139												
09	259	N	120	-0-	-139	B -0-	120	3			N	-0-					-0-
10	142	N	142	-0-	-0-	B -0-	142	3			N	-0-					-0-
11	123	N	123	-0-	-0-	B -0-	123	3			N	-0-					-0-
12	142	N	142	-0-	-0-	B -0-	142	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	B -0-	140	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					221												
09	416	N	195	-0-	-221	B -0-	195	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B -0-	221	3			N	-0-					-0-
11	204	N	204	-0-	-0-	B -0-	204	3			N	-0-					-0-
12	209	N	209	-0-	-0-	B -0-	209	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	B -0-	201	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					265												
09	503	N	238	-0-	-265 B	-0-	238	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					149												
09	293	N	144	-0-	-149 B	-0-	144	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					122												
09	242	N	120	-0-	-122 B	-0-	120	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					205												
09	398	N	193	-0-	-205 B	-0-	193	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					206												
09	407	N	201	-0-	-206 B	-0-	201	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						420												
09	806	N	386	-0-		-420 B	-0-	386	3			N	-0-					-0-
10	500	N	500	-0-		-0- B	-0-	500	3			N	-0-					-0-
11	437	N	437	-0-		-0- B	-0-	437	3			N	-0-					-0-
12	510	N	510	-0-		-0- B	-0-	510	3			N	-0-					-0-
*01	478	N	478	-0-		-0- B	-0-	478	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						201												
09	387	N	186	-0-		-201 B	-0-	186	3			N	-0-					-0-
10	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
11	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
12	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
*01	188	N	188	-0-		-0- B	-0-	188	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						401												
09	787	N	386	-0-		-401 B	-0-	386	3			N	-0-					-0-
10	408	N	408	-0-		-0- B	-0-	408	3			N	-0-					-0-
11	380	N	380	-0-		-0- B	-0-	380	3			N	-0-					-0-
12	390	N	390	-0-		-0- B	-0-	390	3			N	-0-					-0-
*01	352	N	352	-0-		-0- B	-0-	352	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						720												
09	1315	N	595	-0-		-720 B	-0-	595	3			N	-0-					-0-
10	550	N	550	-0-		-0- B	-0-	550	3			N	-0-					-0-
11	419	N	419	-0-		-0- B	-0-	419	3			N	-0-					-0-
12	558	N	558	-0-		-0- B	-0-	558	3			N	-0-					-0-
*01	683	N	683	-0-		-0- B	-0-	683	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						199												
09	385	N	186	-0-		-199 B	-0-	186	3			N	-0-					-0-
10	229	N	229	-0-		-0- B	-0-	229	3			N	-0-					-0-
11	216	N	216	-0-		-0- B	-0-	216	3			N	-0-					-0-
12	207	N	207	-0-		-0- B	-0-	207	3			N	-0-					-0-
*01	195	N	195	-0-		-0- B	-0-	195	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						168												
09	321	N	153	-0-		-168 B	-0-	153	3			N	-0-					-0-
10	189	N	189	-0-		-0- B	-0-	189	3			N	-0-					-0-
11	150	N	150	-0-		-0- B	-0-	150	3			N	-0-					-0-
12	148	N	148	-0-		-0- B	-0-	148	3			N	-0-					-0-
*01	140	N	140	-0-		-0- B	-0-	140	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						118												
09	210	N	48	-0-		-162 B	-0-	48	3			N	-0-					-0-
10	90	N	90	-0-		-0- B	-0-	90	3			N	-0-					-0-
11	379	N	379	-0-		-0- B	-0-	379	3			N	-0-					-0-
12	175	N	175	-0-		-0- B	-0-	175	3			N	-0-					-0-
*01	312	N	312	-0-		-0- B	-0-	312	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						149												
09	253	N	104	-0-		-149 B	-0-	104	3			N	-0-					-0-
10	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
11	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
12	152	N	152	-0-		-0- B	-0-	152	3			N	-0-					-0-
*01	151	N	151	-0-		-0- B	-0-	151	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						506												
09	884	N	378	-0-		-506 B	-0-	378	3			N	-0-					-0-
10	489	N	489	-0-		-0- B	-0-	489	3			N	-0-					-0-
11	493	N	493	-0-		-0- B	-0-	493	3			N	-0-					-0-
12	461	N	461	-0-		-0- B	-0-	461	3			N	-0-					-0-
*01	440	N	440	-0-		-0- B	-0-	440	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						60												
09	110	N	50	-0-		-60 B	-0-	50	3			N	-0-					-0-
10	105	N	105	-0-		-0- B	-0-	105	3			N	-0-					-0-
11	83	N	83	-0-		-0- B	-0-	83	3			N	-0-					-0-
12	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
*01	88	N	88	-0-		-0- B	-0-	88	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					241												
09	0		184	-0-	184 B	425	184	3			N	-0-					-0-
10	0		192	-0-	192 B	617	192	3			N	-0-					-0-
11	778	N	161	-0-	-617 B	-0-	161	3			N	-0-					-0-
12	0		232	-0-	232 B	232	232	3			N	-0-					-0-
*01	449	N	217	-0-	-232 B	-0-	217	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					146												
09	278	N	132	-0-	-146 B	-0-	132	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					240												
09	420	N	180	-0-	-240 B	-0-	180	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 253																	
09	499	N	246	-0-	-253 B	-0-	246	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
12	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*01	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			268														
09	497	N	229	-0-	-268 B	-0-	229	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					177
10	INJECT		-0-	-0-	-0- B	-0-					N	13	175	1			15
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					15
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					15
01	INJECT		-0-	-0-	-0- B	-0-					N	57					72
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS ->			-0-														

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			195														
09	383	N	188	-0-	-195 B	-0-	188	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			111														
09	216	N	105	-0-	-111 B	-0-	105	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			171														
09	366	N	195	-0-	-171 B	-0-	195	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			310														
09	620	N	310	-0-	-310 B	-0-	310	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			576														
09	1129	N	553	-0-	-576 B	-0-	553	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
12	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			266														
09	496	N	230	-0-	-266 B	-0-	230	3			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			242														
09	476	N	234	-0-	-242 B	-0-	234	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			348														
09	651	N	303	-0-	-348 B	-0-	303	3			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			286														
09	557	N	271	-0-	-286 B	-0-	271	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			248														
09	463	N	215	-0-	-248 B	-0-	215	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			132															
09	190	N	58	-0-		-132 B	-0-	58	3			N	-0-					-0-
10	153	N	153	-0-		-0- B	-0-	153	3			N	-0-					-0-
11	103	N	103	-0-		-0- B	-0-	103	3			N	-0-					-0-
12	117	N	117	-0-		-0- B	-0-	117	3			N	-0-					-0-
*01	120	N	120	-0-		-0- B	-0-	120	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			200															
09	376	N	176	-0-		-200 B	-0-	176	3			N	-0-					-0-
10	255	N	255	-0-		-0- B	-0-	255	3			N	-0-					-0-
11	210	N	210	-0-		-0- B	-0-	210	3			N	-0-					-0-
12	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
*01	246	N	246	-0-		-0- B	-0-	246	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			333															
09	614	N	281	-0-		-333 B	-0-	281	3			N	-0-					-0-
10	323	N	323	-0-		-0- B	-0-	323	3			N	-0-					-0-
11	308	N	308	-0-		-0- B	-0-	308	3			N	-0-					-0-
12	299	N	299	-0-		-0- B	-0-	299	3			N	-0-					-0-
*01	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			285															
09	587	N	302	-0-		-285 B	-0-	302	3			N	-0-					-0-
10	304	N	304	-0-		-0- B	-0-	304	3			N	-0-					-0-
11	310	N	310	-0-		-0- B	-0-	310	3			N	-0-					-0-
12	229	N	229	-0-		-0- B	-0-	229	3			N	-0-					-0-
*01	182	N	182	-0-		-0- B	-0-	182	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			99															
09	307	N	208	-0-		-99 B	-0-	208	3			N	-0-					-0-
10	150	N	150	-0-		-0- B	-0-	150	3			N	-0-					-0-
11	154	N	154	-0-		-0- B	-0-	154	3			N	-0-					-0-
12	177	N	177	-0-		-0- B	-0-	177	3			N	-0-					-0-
*01	134	N	134	-0-		-0- B	-0-	134	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			223															
09	223	N	-0-	-0-	-223	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			55															
09	304	N	249	-0-	-55	B	-0-	249	3			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
11	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
12	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
10	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
12	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	72	-0-	72	B	72	72	3			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	72					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			72															

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					96													
09	14B2	EXT	94	-0-	94	B	190	94	3			N	-0-					-0-
10	14B2	EXT	44	-0-	44	B	234	44	3			N	-0-					-0-
11	14B2	EXT	83	-0-	83	B	317	83	3			N	-0-					-0-
12	14B2	EXT	70	-0-	70	B	387	70	3			N	-0-					-0-
01	14B2	EXT	77	-0-	77	B	464	77	3			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	464					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					464													

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			504														
09	0		466	-0-	466 B	970	466	3			N	-0-					-0-
10	0		455	-0-	455 B	1425	455	3			N	-0-					-0-
11	1831	N	406	-0-	-1425 B	-0-	406	3			N	-0-					-0-
12	0		404	-0-	404 B	404	404	3			N	-0-					-0-
*01	799	N	395	-0-	-404 B	-0-	395	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			335														
09	589	N	254	-0-	-335 B	-0-	254	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			157														
09	277	N	120	-0-	-157 B	-0-	120	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			190														
09	361	N	171	-0-	-190 B	-0-	171	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			159														
09	313	N	154	-0-	-159 B	-0-	154	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			116														
09	211	N	95	-0-	-116 B	-0-	95	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			122														
09	218	N	96	-0-	-122 B	-0-	96	3			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	153	N	153	-0-	-0-	B	-0-		153	3		N	-0-				-0-
10	168	N	168	-0-	-0-	B	-0-		168	3		N	-0-				-0-
11	158	N	158	-0-	-0-	B	-0-		158	3		N	-0-				-0-
12	160	N	160	-0-	-0-	B	-0-		160	3		N	-0-				-0-
*01	158	N	158	-0-	-0-	B	-0-		158	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	372	N	372	-0-	-0-	B	-0-		372	3		N	-0-				-0-
10	383	N	383	-0-	-0-	B	-0-		383	3		N	-0-				-0-
11	342	N	342	-0-	-0-	B	-0-		342	3		N	-0-				-0-
12	335	N	335	-0-	-0-	B	-0-		335	3		N	-0-				-0-
*01	351	N	351	-0-	-0-	B	-0-		351	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			148														
09	285	N	137	-0-	-148	B	-0-		137	3		N	-0-				-0-
10	148	N	148	-0-	-0-	B	-0-		148	3		N	-0-				-0-
11	147	N	147	-0-	-0-	B	-0-		147	3		N	-0-				-0-
12	131	N	131	-0-	-0-	B	-0-		131	3		N	-0-				-0-
*01	131	N	131	-0-	-0-	B	-0-		131	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	185	N	185	-0-	-0-	B	-0-		185	3		N	-0-				-0-
10	197	N	197	-0-	-0-	B	-0-		197	3		N	-0-				-0-
11	181	N	181	-0-	-0-	B	-0-		181	3		N	-0-				-0-
12	124	N	124	-0-	-0-	B	-0-		124	3		N	-0-				-0-
*01	145	N	145	-0-	-0-	B	-0-		145	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			159														
09	238	N	79	-0-	-159	B	-0-		79	3		N	-0-				-0-
10	189	N	189	-0-	-0-	B	-0-		189	3		N	-0-				-0-
11	131	N	131	-0-	-0-	B	-0-		131	3		N	-0-				-0-
12	136	N	136	-0-	-0-	B	-0-		136	3		N	-0-				-0-
*01	142	N	142	-0-	-0-	B	-0-		142	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 221																		
09	407	N	186	-0-	-221	B	-0-	186	3			N	-0-					-0-
10	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
11	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*01	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 257																		
09	505	N	248	-0-	-257	B	-0-	248	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	155	-0-	-55	B	-0-	155	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					165												
09	292	N	127	-0-	-165 B	-0-	127	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					226												
09	421	N	195	-0-	-226 B	-0-	195	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					552												
09	1088	N	536	-0-	-552 B	-0-	536	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					435												
09	838	N	403	-0-	-435 B	-0-	403	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					602												
09	1064	N	462	-0-	-602 B	-0-	462	3			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					430												
09	815	N	385	-0-	-430 B	-0-	385	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					179												
09	344	N	165	-0-	-179 B	-0-	165	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					209												
09	216	N	7	-0-	-209 B	-0-	7	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 343																	
09	665	N	322	-0-	-343 B	-0-	322	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 437																	
09	798	N	361	-0-	-437 B	-0-	361	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 174																	
09	325	N	151	-0-	-174 B	-0-	151	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 300																	
09	600	N	300	-0-	-300 B	-0-	300	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			102														
09	191	N	89	-0-	-102 B	-0-	89	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			204														
09	386	N	182	-0-	-204 B	-0-	182	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			112														
09	216	N	104	-0-	-112 B	-0-	104	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			244														
09	475	N	231	-0-	-244 B	-0-	231	3			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			73																
09	148	N	75	-0-		-73	-0-	B	-0-		75	3	N	-0-					-0-
10	86	N	86	-0-		-0-	-0-	B	-0-		86	3	N	-0-					-0-
11	83	N	83	-0-		-0-	-0-	B	-0-		83	3	N	-0-					-0-
12	78	N	78	-0-		-0-	-0-	B	-0-		78	3	N	-0-					-0-
*01	73	N	73	-0-		-0-	-0-	B	-0-		73	3	N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			18																
09	30	N	12	-0-		-18	-0-	B	-0-		12	3	N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			615																
09	1148	N	533	-0-		-615	-0-	B	-0-		533	3	N	-0-					-0-
10	618	N	618	-0-		-0-	-0-	B	-0-		618	3	N	-0-					-0-
11	606	N	606	-0-		-0-	-0-	B	-0-		606	3	N	-0-					-0-
12	634	N	634	-0-		-0-	-0-	B	-0-		634	3	N	-0-					-0-
*01	576	N	576	-0-		-0-	-0-	B	-0-		576	3	N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			79																
09	156	N	77	-0-		-79	-0-	B	-0-		77	3	N	-0-					-0-
10	90	N	90	-0-		-0-	-0-	B	-0-		90	3	N	-0-					-0-
11	82	N	82	-0-		-0-	-0-	B	-0-		82	3	N	-0-					-0-
12	69	N	69	-0-		-0-	-0-	B	-0-		69	3	N	-0-					-0-
*01	66	N	66	-0-		-0-	-0-	B	-0-		66	3	N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			437																
09	813	N	376	-0-		-437	-0-	B	-0-		376	3	N	-0-					-0-
10	399	N	399	-0-		-0-	-0-	B	-0-		399	3	N	-0-					-0-
11	396	N	396	-0-		-0-	-0-	B	-0-		396	3	N	-0-					-0-
12	450	N	450	-0-		-0-	-0-	B	-0-		450	3	N	-0-					-0-
*01	373	N	373	-0-		-0-	-0-	B	-0-		373	3	N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 15																		
09	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 205																		
09	382	N	177	-0-	-205	B	-0-	177	3			N	-0-					-0-
10	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
11	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
12	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					160												
09	309	N	149	-0-	-160	B	-0-		149	3	N	-0-					-0-
10	189	N	189	-0-	-0-	B	-0-		189	3	N	-0-					-0-
11	179	N	179	-0-	-0-	B	-0-		179	3	N	-0-					-0-
12	166	N	166	-0-	-0-	B	-0-		166	3	N	-0-					-0-
*01	162	N	162	-0-	-0-	B	-0-		162	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					344												
09	612	N	268	-0-	-344	B	-0-		268	3	N	-0-					-0-
10	369	N	369	-0-	-0-	B	-0-		369	3	N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-		341	3	N	-0-					-0-
12	274	N	274	-0-	-0-	B	-0-		274	3	N	-0-					-0-
*01	291	N	291	-0-	-0-	B	-0-		291	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					165												
09	329	N	164	-0-	-165	B	-0-		164	3	N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-		168	3	N	-0-					-0-
11	160	N	160	-0-	-0-	B	-0-		160	3	N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-		176	3	N	-0-					-0-
*01	184	N	184	-0-	-0-	B	-0-		184	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11	B	-0-		79	3	N	-0-					-0-
10	115	N	115	-0-	-0-	B	-0-		115	3	N	-0-					-0-
11	95	N	95	-0-	-0-	B	-0-		95	3	N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-		103	3	N	-0-					-0-
*01	108	N	108	-0-	-0-	B	-0-		108	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					289												
09	538	N	249	-0-	-289	B	-0-		249	3	N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-		213	3	N	-0-					-0-
11	108	N	108	-0-	-0-	B	-0-		108	3	N	-0-					-0-
12	172	N	172	-0-	-0-	B	-0-		172	3	N	-0-					-0-
*01	240	N	240	-0-	-0-	B	-0-		240	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						408									
09	717	N	309	-0-		-408 B	-0-	309	3		N	-0-			-0-
10	411	N	411	-0-		-0- B	-0-	411	3		N	-0-			-0-
11	339	N	339	-0-		-0- B	-0-	339	3		N	-0-			-0-
12	378	N	378	-0-		-0- B	-0-	378	3		N	-0-			-0-
*01	384	N	384	-0-		-0- B	-0-	384	3		N	-0-			-0-
02	0	N	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						168									
09	329	N	161	-0-		-168 B	-0-	161	3		N	-0-			-0-
10	170	N	170	-0-		-0- B	-0-	170	3		N	-0-			-0-
11	160	N	160	-0-		-0- B	-0-	160	3		N	-0-			-0-
12	169	N	169	-0-		-0- B	-0-	169	3		N	-0-			-0-
*01	169	N	169	-0-		-0- B	-0-	169	3		N	-0-			-0-
02	0	N	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						157									
09	303	N	146	-0-		-157 B	-0-	146	3		N	-0-			-0-
10	163	N	163	-0-		-0- B	-0-	163	3		N	-0-			-0-
11	150	N	150	-0-		-0- B	-0-	150	3		N	-0-			-0-
12	145	N	145	-0-		-0- B	-0-	145	3		N	-0-			-0-
*01	146	N	146	-0-		-0- B	-0-	146	3		N	-0-			-0-
02	0	N	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	78	N	78	-0-		-0- B	-0-	78	3		N	-0-			-0-
10	102	N	102	-0-		-0- B	-0-	102	3		N	-0-			-0-
11	84	N	84	-0-		-0- B	-0-	84	3		N	-0-			-0-
12	80	N	80	-0-		-0- B	-0-	80	3		N	-0-			-0-
*01	75	N	75	-0-		-0- B	-0-	75	3		N	-0-			-0-
02	0	N	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	200	-0-		-10 B	-0-	200	3		N	-0-			-0-
10	246	N	246	-0-		-0- B	-0-	246	3		N	-0-			-0-
11	197	N	197	-0-		-0- B	-0-	197	3		N	-0-			-0-
12	197	N	197	-0-		-0- B	-0-	197	3		N	-0-			-0-
*01	175	N	175	-0-		-0- B	-0-	175	3		N	-0-			-0-
02	0	N	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					23												
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					323												
09	598	N	275	-0-	-323 B	-0-	275	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					331												
09	636	N	305	-0-	-331 B	-0-	305	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					131												
09	287	N	156	-0-	-131 B	-0-	156	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					212												
09	407	N	195	-0-	-212 B	-0-	195	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			212														
09	388	N	176	-0-	-212 B	-0-	176	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			151														
09	293	N	142	-0-	-151 B	-0-	142	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					349												
09	715	N	366	-0-	-349	B	-0-		366	3		N	-0-				-0-
10	423	N	423	-0-	-0-	B	-0-		423	3		N	-0-				-0-
11	349	N	349	-0-	-0-	B	-0-		349	3		N	-0-				-0-
12	340	N	340	-0-	-0-	B	-0-		340	3		N	-0-				-0-
*01	332	N	332	-0-	-0-	B	-0-		332	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->				-0-													

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	219	N	219	-0-	-0-	B	-0-		219	3		N	-0-				-0-
10	238	N	238	-0-	-0-	B	-0-		238	3		N	-0-				-0-
11	204	N	204	-0-	-0-	B	-0-		204	3		N	-0-				-0-
12	220	N	220	-0-	-0-	B	-0-		220	3		N	-0-				-0-
*01	217	N	217	-0-	-0-	B	-0-		217	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->				-0-													

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	158	N	158	-0-	-0-	B	-0-		158	3		N	-0-				-0-
10	199	N	199	-0-	-0-	B	-0-		199	3		N	-0-				-0-
11	167	N	167	-0-	-0-	B	-0-		167	3		N	-0-				-0-
12	174	N	174	-0-	-0-	B	-0-		174	3		N	-0-				-0-
*01	149	N	149	-0-	-0-	B	-0-		149	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->				-0-													

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	70	N	70	-0-	-0-	B	-0-		70	3		N	-0-				-0-
10	83	N	83	-0-	-0-	B	-0-		83	3		N	-0-				-0-
11	73	N	73	-0-	-0-	B	-0-		73	3		N	-0-				-0-
12	66	N	66	-0-	-0-	B	-0-		66	3		N	-0-				-0-
*01	64	N	64	-0-	-0-	B	-0-		64	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->				-0-													

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					142												
09	277	N	135	-0-	-142	B	-0-		135	3		N	-0-				-0-
10	144	N	144	-0-	-0-	B	-0-		144	3		N	-0-				-0-
11	135	N	135	-0-	-0-	B	-0-		135	3		N	-0-				-0-
12	134	N	134	-0-	-0-	B	-0-		134	3		N	-0-				-0-
*01	140	N	140	-0-	-0-	B	-0-		140	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->				-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					279												
09	528	N	249	-0-	-279	B	-0-		249	3		N	-0-				-0-
10	277	N	277	-0-	-0-	B	-0-		277	3		N	-0-				-0-
11	273	N	273	-0-	-0-	B	-0-		273	3		N	-0-				-0-
12	314	N	314	-0-	-0-	B	-0-		314	3		N	-0-				-0-
*01	273	N	273	-0-	-0-	B	-0-		273	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					172												
09	248	N	76	-0-	-172	B	-0-		76	3		N	-0-				-0-
10	252	N	252	-0-	-0-	B	-0-		252	3		N	-0-				-0-
11	177	N	177	-0-	-0-	B	-0-		177	3		N	-0-				-0-
12	228	N	228	-0-	-0-	B	-0-		228	3		N	-0-				-0-
*01	210	N	210	-0-	-0-	B	-0-		210	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					233												
09	443	N	210	-0-	-233	B	-0-		210	3		N	-0-				-0-
10	236	N	236	-0-	-0-	B	-0-		236	3		N	-0-				-0-
11	214	N	214	-0-	-0-	B	-0-		214	3		N	-0-				-0-
12	236	N	236	-0-	-0-	B	-0-		236	3		N	-0-				-0-
*01	230	N	230	-0-	-0-	B	-0-		230	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					535												
09	1047	N	512	-0-	-535	B	-0-		512	3		N	-0-				-0-
10	534	N	534	-0-	-0-	B	-0-		534	3		N	-0-				-0-
11	482	N	482	-0-	-0-	B	-0-		482	3		N	-0-				-0-
12	492	N	492	-0-	-0-	B	-0-		492	3		N	-0-				-0-
*01	502	N	502	-0-	-0-	B	-0-		502	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					163												
09	336	N	173	-0-	-163	B	-0-		173	3		N	-0-				-0-
10	213	N	213	-0-	-0-	B	-0-		213	3		N	-0-				-0-
11	180	N	180	-0-	-0-	B	-0-		180	3		N	-0-				-0-
12	175	N	175	-0-	-0-	B	-0-		175	3		N	-0-				-0-
*01	186	N	186	-0-	-0-	B	-0-		186	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			216														
09	419	N	203	-0-	-216 B	-0-	203	3			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			319														
09	645	N	326	-0-	-319 B	-0-	326	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			161														
09	316	N	155	-0-	-161 B	-0-	155	3			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			218														
09	425	N	207	-0-	-218 B	-0-	207	3			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					203												
09	354	N	151	-0-	-203 B	-0-	151	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					149												
09	287	N	138	-0-	-149 B	-0-	138	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					245												
09	498	N	253	-0-	-245 B	-0-	253	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					121												
09	218	N	97	-0-	-121 B	-0-	97	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			256														
09	450	N	194	-0-	-256 B	-0-	194	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			105														
09	191	N	86	-0-	-105 B	-0-	86	3			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			351														
09	692	N	341	-0-	-351 B	-0-	341	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			267														
09	540	N	273	-0-	-267 B	-0-	273	3			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			403														
09	768	N	365	-0-	-403 B	-0-	365	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			245														
09	473	N	228	-0-	-245 B	-0-	228	3			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			284														
09	594	N	310	-0-	-284 B	-0-	310	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 467																	
09	899	N	432	-0-	-467 B	-0-	432	3			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 856																	
09	1659	N	803	-0-	-856 B	-0-	803	3			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
11	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 146																	
09	277	N	131	-0-	-146 B	-0-	131	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 239																	
09	456	N	217	-0-	-239 B	-0-	217	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					394												
09	760	N	366	-0-	-394 B	-0-	366	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					291												
09	533	N	242	-0-	-291 B	-0-	242	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					120												
09	222	N	102	-0-	-120 B	-0-	102	3			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					109												
09	207	N	98	-0-	-109 B	-0-	98	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			218														
09	418	N	200	-0-	-218 B	-0-	200	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			188														
09	365	N	177	-0-	-188 B	-0-	177	3			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			39														
09	58	N	19	-0-	-39 B	-0-	19	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			127														
09	230	N	103	-0-	-127 B	-0-	103	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			65														
09	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						370												
09	708	N	338	-0-		-370 B	-0-	338	3			N	-0-					-0-
10	382	N	382	-0-		-0- B	-0-	382	3			N	-0-					-0-
11	355	N	355	-0-		-0- B	-0-	355	3			N	-0-					-0-
12	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
*01	344	N	344	-0-		-0- B	-0-	344	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-														
09	120	N	91	-0-		-29 B	-0-	91	3			N	-0-					-0-
10	103	N	103	-0-		-0- B	-0-	103	3			N	-0-					-0-
11	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-		-0- B	-0-	95	3			N	-0-					-0-
*01	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-														
09	330	N	305	-0-		-25 B	-0-	305	3			N	-0-					-0-
10	326	N	326	-0-		-0- B	-0-	326	3			N	-0-					-0-
11	317	N	317	-0-		-0- B	-0-	317	3			N	-0-					-0-
12	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
*01	306	N	306	-0-		-0- B	-0-	306	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						237												
09	457	N	220	-0-		-237 B	-0-	220	3			N	-0-					-0-
10	244	N	244	-0-		-0- B	-0-	244	3			N	-0-					-0-
11	229	N	229	-0-		-0- B	-0-	229	3			N	-0-					-0-
12	236	N	236	-0-		-0- B	-0-	236	3			N	-0-					-0-
*01	235	N	235	-0-		-0- B	-0-	235	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						218												
09	433	N	215	-0-		-218 B	-0-	215	3			N	-0-					-0-
10	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
11	226	N	226	-0-		-0- B	-0-	226	3			N	-0-					-0-
12	214	N	214	-0-		-0- B	-0-	214	3			N	-0-					-0-
*01	222	N	222	-0-		-0- B	-0-	222	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	291	-0-		-39 B	-0-	291	3			N	-0-					-0-
10	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
11	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
12	282	N	282	-0-		-0- B	-0-	282	3			N	-0-					-0-
*01	230	N	230	-0-		-0- B	-0-	230	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A
09/01 BALANCING DATE STATUS -> 259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	249	-0-		-259 B	-0-	249	3			N	-0-					-0-
10	301	N	301	-0-		-0- B	-0-	301	3			N	-0-					-0-
11	269	N	269	-0-		-0- B	-0-	269	3			N	-0-					-0-
12	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
*01	240	N	240	-0-		-0- B	-0-	240	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A
09/01 BALANCING DATE STATUS -> 205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	179	-0-		-205 B	-0-	179	3			N	-0-					-0-
10	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
11	204	N	204	-0-		-0- B	-0-	204	3			N	-0-					-0-
12	192	N	192	-0-		-0- B	-0-	192	3			N	-0-					-0-
*01	200	N	200	-0-		-0- B	-0-	200	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A
09/01 BALANCING DATE STATUS -> 181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	169	-0-		-181 B	-0-	169	3			N	-0-					-0-
10	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
11	180	N	180	-0-		-0- B	-0-	180	3			N	-0-					-0-
12	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
*01	201	N	201	-0-		-0- B	-0-	201	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-		-3 B	-0-	297	3			N	-0-					-0-
10	313	N	313	-0-		-0- B	-0-	313	3			N	-0-					-0-
11	296	N	296	-0-		-0- B	-0-	296	3			N	-0-					-0-
12	298	N	298	-0-		-0- B	-0-	298	3			N	-0-					-0-
*01	288	N	288	-0-		-0- B	-0-	288	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			79															
09	153	N	74	-0-		-79 B	-0-	74	3			N	-0-					-0-
10	84	N	84	-0-		-0- B	-0-	84	3			N	-0-					-0-
11	79	N	79	-0-		-0- B	-0-	79	3			N	-0-					-0-
12	80	N	80	-0-		-0- B	-0-	80	3			N	-0-					-0-
*01	81	N	81	-0-		-0- B	-0-	81	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			292															
09	627	N	335	-0-		-292 B	-0-	335	3			N	-0-					-0-
10	369	N	369	-0-		-0- B	-0-	369	3			N	-0-					-0-
11	343	N	343	-0-		-0- B	-0-	343	3			N	-0-					-0-
12	377	N	377	-0-		-0- B	-0-	377	3			N	-0-					-0-
*01	375	N	375	-0-		-0- B	-0-	375	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			113															
09	222	N	109	-0-		-113 B	-0-	109	3			N	-0-					-0-
10	115	N	115	-0-		-0- B	-0-	115	3			N	-0-					-0-
11	106	N	106	-0-		-0- B	-0-	106	3			N	-0-					-0-
12	111	N	111	-0-		-0- B	-0-	111	3			N	-0-					-0-
*01	108	N	108	-0-		-0- B	-0-	108	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			36															
09	55	N	19	-0-		-36 B	-0-	19	3			N	-0-					-0-
10	48	N	48	-0-		-0- B	-0-	48	3			N	-0-					-0-
11	40	N	40	-0-		-0- B	-0-	40	3			N	-0-					-0-
12	47	N	47	-0-		-0- B	-0-	47	3			N	-0-					-0-
*01	51	N	51	-0-		-0- B	-0-	51	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			447															
09	833	N	386	-0-		-447 B	-0-	386	3			N	-0-					-0-
10	397	N	397	-0-		-0- B	-0-	397	3			N	-0-					-0-
11	429	N	429	-0-		-0- B	-0-	429	3			N	-0-					-0-
12	491	N	491	-0-		-0- B	-0-	491	3			N	-0-					-0-
*01	431	N	431	-0-		-0- B	-0-	431	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					181												
09	347	N	166	-0-	-181 B	-0-	166	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					142												
09	271	N	129	-0-	-142 B	-0-	129	3			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					38												
09	79	N	41	-0-	-38 B	-0-	41	3			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					374												
09	658	N	284	-0-	-374 B	-0-	284	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			197														
09	373	N	176	-0-	-197 B	-0-	176	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			98														
09	176	N	78	-0-	-98 B	-0-	78	3			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			240														
09	456	N	216	-0-	-240 B	-0-	216	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			510														
09	895	N	385	-0-	-510 B	-0-	385	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			300														
09	569	N	269	-0-	-300 B	-0-	269	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					393												
09	770	N	377	-0-	-393 B	-0-	377	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	330	N	247	-0-	-83 B	-0-	247	3			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					140												
09	272	N	132	-0-	-140 B	-0-	132	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						126												
09	236	N	110	-0-		-126 B	-0-	110	3			N	-0-					-0-
10	126	N	126	-0-		-0- B	-0-	126	3			N	-0-					-0-
11	119	N	119	-0-		-0- B	-0-	119	3			N	-0-					-0-
12	109	N	109	-0-		-0- B	-0-	109	3			N	-0-					-0-
*01	110	N	110	-0-		-0- B	-0-	110	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						126												
09	236	N	110	-0-		-126 B	-0-	110	3			N	-0-					-0-
10	126	N	126	-0-		-0- B	-0-	126	3			N	-0-					-0-
11	119	N	119	-0-		-0- B	-0-	119	3			N	-0-					-0-
12	109	N	109	-0-		-0- B	-0-	109	3			N	-0-					-0-
*01	110	N	110	-0-		-0- B	-0-	110	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						201												
09	377	N	176	-0-		-201 B	-0-	176	3			N	-0-					-0-
10	201	N	201	-0-		-0- B	-0-	201	3			N	-0-					-0-
11	191	N	191	-0-		-0- B	-0-	191	3			N	-0-					-0-
12	175	N	175	-0-		-0- B	-0-	175	3			N	-0-					-0-
*01	177	N	177	-0-		-0- B	-0-	177	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						528												
09	990	N	462	-0-		-528 B	-0-	462	3			N	-0-					-0-
10	529	N	529	-0-		-0- B	-0-	529	3			N	-0-					-0-
11	501	N	501	-0-		-0- B	-0-	501	3			N	-0-					-0-
12	459	N	459	-0-		-0- B	-0-	459	3			N	-0-					-0-
*01	464	N	464	-0-		-0- B	-0-	464	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						210												
09	550	N	340	-0-		-210 B	-0-	340	2			N	-0-					-0-
10	354	N	354	-0-		-0- B	-0-	354	2			N	-0-					-0-
11	307	N	307	-0-		-0- B	-0-	307	2			N	-0-					-0-
12	340	N	340	-0-		-0- B	-0-	340	2			N	-0-					-0-
*01	358	N	358	-0-		-0- B	-0-	358	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 177																	
09	323	N	146	-0-	-177 B	-0-			146	3	N	-0-					-0-
10	186	N	137	-0-	-49 B	-0-			137	3	N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-			119	3	N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-			133	3	N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-			154	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 189																	
09	354	N	165	-0-	-189 B	-0-			165	3	N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-			187	3	N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-			181	3	N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-			182	3	N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-			178	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-			158	3	N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-			179	3	N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-			170	3	N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-			159	3	N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-			160	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 263																	
09	496	N	233	-0-	-263 B	-0-			233	3	N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-			265	3	N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-			260	3	N	-0-					-0-
12	235	N	235	-0-	-0- B	-0-			235	3	N	-0-					-0-
*01	240	N	240	-0-	-0- B	-0-			240	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					192												
09	366	N	174	-0-	-192 B	-0-	174	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					520												
09	994	N	474	-0-	-520 B	-0-	474	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					334												
09	660	N	326	-0-	-334 B	-0-	326	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					314												
09	617	N	303	-0-	-314 B	-0-	303	3			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					411												
09	808	N	397	-0-	-411	B -0-	397	3			N	-0-					-0-
10	376	N	376	-0-	-0-	B -0-	376	3			N	-0-					-0-
11	371	N	371	-0-	-0-	B -0-	371	3			N	-0-					-0-
12	396	N	396	-0-	-0-	B -0-	396	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	B -0-	325	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	5	N	5	-0-	-0-	B -0-	5	3			N	-0-					-0-
12	0		27	-0-	27	B 27	27	3			N	-0-					-0-
*01	87	N	60	-0-	-27	B -0-	60	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					351												
09	665	N	314	-0-	-351	B -0-	314	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B -0-	389	3			N	-0-					-0-
11	318	N	318	-0-	-0-	B -0-	318	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B -0-	319	3			N	-0-					-0-
*01	300	N	300	-0-	-0-	B -0-	300	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					207												
09	403	N	196	-0-	-207	B -0-	196	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B -0-	212	3			N	-0-					-0-
11	168	N	168	-0-	-0-	B -0-	168	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B -0-	163	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	B -0-	161	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			156														
09	309	N	153	-0-	-156 B	-0-	153	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			255														
09	499	N	244	-0-	-255 B	-0-	244	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			402														
09	794	N	392	-0-	-402 B	-0-	392	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			526														
09	1046	N	520	-0-	-526 B	-0-	520	3			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			151														
09	285	N	134	-0-	-151 B	-0-	134	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			68														
09	137	N	69	-0-	-68 B	-0-	69	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			87														
09	168	N	81	-0-	-87 B	-0-	81	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	167	-0-	-283 B	-0-	167	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			224														
09	430	N	206	-0-	-224 B	-0-	206	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			198														
09	388	N	190	-0-	-198 B	-0-	190	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			198														
09	372	N	174	-0-	-198 B	-0-	174	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			271														
09	531	N	260	-0-	-271	B	-0-		260	3		N	-0-				-0-
10	298	N	298	-0-	-0-	B	-0-		298	3		N	-0-				-0-
11	246	N	246	-0-	-0-	B	-0-		246	3		N	-0-				-0-
12	267	N	267	-0-	-0-	B	-0-		267	3		N	-0-				-0-
*01	266	N	266	-0-	-0-	B	-0-		266	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	181	N	181	-0-	-0-	B	-0-		181	3		N	-0-				-0-
10	153	N	153	-0-	-0-	B	-0-		153	3		N	-0-				-0-
11	179	N	179	-0-	-0-	B	-0-		179	3		N	-0-				-0-
12	179	N	179	-0-	-0-	B	-0-		179	3		N	-0-				-0-
*01	176	N	176	-0-	-0-	B	-0-		176	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			328														
09	632	N	304	-0-	-328	B	-0-		304	3		N	-0-				-0-
10	336	N	336	-0-	-0-	B	-0-		336	3		N	-0-				-0-
11	238	N	238	-0-	-0-	B	-0-		238	3		N	-0-				-0-
12	220	N	220	-0-	-0-	B	-0-		220	3		N	-0-				-0-
*01	232	N	232	-0-	-0-	B	-0-		232	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			152														
09	298	N	146	-0-	-152	B	-0-		146	3		N	-0-				-0-
10	159	N	159	-0-	-0-	B	-0-		159	3		N	-0-				-0-
11	58	N	58	-0-	-0-	B	-0-		58	3		N	-0-				-0-
12	128	N	128	-0-	-0-	B	-0-		128	3		N	-0-				-0-
*01	153	N	153	-0-	-0-	B	-0-		153	3		N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH 2280 PERF. 2170 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 463																		
09	740	N	277	-0-		-463 B	-0-	277	3			N	-0-					-0-
10	278	N	278	-0-		-0- B	-0-	278	3			N	-0-					-0-
11	244	N	244	-0-		-0- B	-0-	244	3			N	-0-					-0-
12	297	N	297	-0-		-0- B	-0-	297	3			N	-0-					-0-
*01	287	N	287	-0-		-0- B	-0-	287	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			212														
09	0		188	-0-	188 B	400	188	3			N	-0-					-0-
10	0		215	-0-	215 B	615	215	3			N	-0-					-0-
11	822	N	207	-0-	-615 B	-0-	207	3			N	-0-					-0-
12	0		211	-0-	211 B	211	211	3			N	-0-					-0-
*01	414	N	203	-0-	-211 B	-0-	203	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			84														
09	156	N	72	-0-	-84 B	-0-	72	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					124													
09	179	N	55	-0-	-124	B	-0-	55	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
*01	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					132													
09	216	N	84	-0-	-132	B	-0-	84	3			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
11	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
12	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					112													
09	0		51	-0-	51	B	163	51	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	163					N	-0-					-0-
11	163	N	-0-	-0-	-163	B	-0-					N	-0-					-0-
12	0		3	-0-	3	B	3	3	3			N	-0-					-0-
*01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					160													
09	314	N	154	-0-	-160	B	-0-	154	3			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					436													
09	858	N	422	-0-	-436	B	-0-	422	3			N	-0-					-0-
10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
11	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*01	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-	-0-													
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					134													
09	262	N	128	-0-	-134	B	-0-	128	3			N	-0-					-0-
10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
12	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			373														
09	727	N	354	-0-	-373 B	-0-	354	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			122														
09	218	N	96	-0-	-122 B	-0-	96	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			85														
09	203	N	118	-0-	-85 B	-0-	118	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			350														
09	680	N	330	-0-	-350 B	-0-	330	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						70												
09	126	N	56	-0-		-70 B	-0-	56	3			N	-0-					-0-
10	71	N	71	-0-		-0- B	-0-	71	3			N	-0-					-0-
11	51	N	51	-0-		-0- B	-0-	51	3			N	-0-					-0-
12	64	N	64	-0-		-0- B	-0-	64	3			N	-0-					-0-
*01	65	N	65	-0-		-0- B	-0-	65	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						264												
09	407	N	143	-0-		-264 B	-0-	143	3			N	-0-					-0-
10	81	N	81	-0-		-0- B	-0-	81	3			N	-0-					-0-
11	103	N	103	-0-		-0- B	-0-	103	3			N	-0-					-0-
12	131	N	131	-0-		-0- B	-0-	131	3			N	-0-					-0-
*01	142	N	142	-0-		-0- B	-0-	142	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 59																		
09			0	107	-0-	107	B	166	107	3		N	-0-					-0-
10			0	100	-0-	100	B	266	100	3		N	-0-					-0-
11	266	N	-0-	-0-	-0-	-266	B	-0-				N	-0-					-0-
12			0	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01		N	0	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02		N	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 163																		
09			0	79	-0-	79	B	242	79	3		N	-0-					-0-
10			0	71	-0-	71	B	313	71	3		N	-0-					-0-
11	386	N	73	-0-	-313	B	-0-	73	3			N	-0-					-0-
12			0	53	-0-	53	B	53	53	3		N	-0-					-0-
*01	101	N	48	-0-	-53	B	-0-	48	3			N	-0-					-0-
02		N	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 201																		
09			0	133	-0-	133	B	334	133	3		N	-0-					-0-
10			0	114	-0-	114	B	448	114	3		N	-0-					-0-
11	575	N	127	-0-	-448	B	-0-	127	3			N	-0-					-0-
12			0	124	-0-	124	B	124	124	3		N	-0-					-0-
*01	245	N	121	-0-	-124	B	-0-	121	3			N	-0-					-0-
02		N	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 238																		
09			0	323	-0-	323	B	561	323	3		N	-0-					-0-
10			0	244	-0-	244	B	805	244	3		N	-0-					-0-
11	977	N	172	-0-	-805	B	-0-	172	3			N	-0-					-0-
12			0	140	-0-	140	B	140	140	3		N	-0-					-0-
*01	433	N	293	-0-	-140	B	-0-	293	3			N	-0-					-0-
02		N	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			260														
09	0		226	-0-	226 B	486	226	3			N	-0-					-0-
10	0		226	-0-	226 B	712	226	3			N	-0-					-0-
11	982	N	270	-0-	-712 B	-0-	270	3			N	-0-					-0-
12	0		232	-0-	232 B	232	232	3			N	-0-					-0-
*01	576	N	344	-0-	-232 B	-0-	344	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			406														
09	0		414	-0-	414 B	820	414	3			N	-0-					-0-
10	0		418	-0-	418 B	1238	418	3			N	-0-					-0-
11	1620	N	382	-0-	-1238 B	-0-	382	3			N	-0-					-0-
12	0		368	-0-	368 B	368	368	3			N	-0-					-0-
*01	745	N	377	-0-	-368 B	-0-	377	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			299														
09	0		182	-0-	182 B	481	182	3			N	-0-					-0-
10	0		110	-0-	110 B	591	110	3			N	-0-					-0-
11	739	N	148	-0-	-591 B	-0-	148	3			N	-0-					-0-
12	0		133	-0-	133 B	133	133	3			N	-0-					-0-
*01	281	N	148	-0-	-133 B	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					559													
09		0	547	-0-	547	B	1106	547	3			N	-0-					-0-
10		0	547	-0-	547	B	1653	547	3			N	-0-					-0-
11	2142	N	489	-0-	-1653	B	-0-	489	3			N	-0-					-0-
12		0	359	-0-	359	B	359	359	3			N	-0-					-0-
*01	722	N	363	-0-	-359	B	-0-	363	3			N	-0-					-0-
02		0	N NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					171													
09		0	229	-0-	229	B	400	229	3			N	-0-					-0-
10		0	112	-0-	112	B	512	112	3			N	-0-					-0-
11	741	N	229	-0-	-512	B	-0-	229	3			N	-0-					-0-
12		0	156	-0-	156	B	156	156	3			N	-0-					-0-
*01	346	N	190	-0-	-156	B	-0-	190	3			N	-0-					-0-
02		0	N NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
10	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02		0	N NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			322															
09	530	N	208	-0-	-322	B	-0-	208	3			N	-0-					-0-
10	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			580															
09	1092	N	512	-0-	-580	B	-0-	512	3			N	-0-					-0-
10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
12	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			219															
09	0		-0-	-0-	-0-	B	219					N	-0-					-0-
10	0		-0-	-0-	-0-	B	219					N	-0-					-0-
11	259	N	40	-0-	-219	B	-0-	40	3			N	-0-					-0-
12	0		59	-0-	59	B	59	59	3			N	-0-					-0-
*01	155	N	96	-0-	-59	B	-0-	96	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					39													
09	75	N	36	-0-	-39	B	-0-	36	3			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
11	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*01	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					896													
09	1671	N	775	-0-	-896	B	-0-	775	3			N	-0-					-0-
10	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
11	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
12	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
*01	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					33													
09	0		84	-0-	84	B	117	84	3			N	-0-					-0-
10	0		40	-0-	40	B	157	40	3			N	-0-					-0-
11	236	N	79	-0-	-157	B	-0-	79	3			N	-0-					-0-
12	0		57	-0-	57	B	57	57	3			N	-0-					-0-
*01	127	N	70	-0-	-57	B	-0-	70	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		91	-0-	91	B	91	91	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	91					N	-0-					-0-
11	91	N	-0-	-0-	-91	B	-0-					N	-0-					-0-
12	0		6	-0-	6	B	6	6	3			N	-0-					-0-
*01	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 389																		
09	771	N	382	-0-	-389	B	-0-	382	3			N	-0-					-0-
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 215																		
09	426	N	211	-0-	-215	B	-0-	211	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 806																		
09	1616	N	810	-0-	-806	B	-0-	810	3			N	-0-					-0-
10	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
11	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
12	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
*01	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					933												
09	1903	N	970	-0-	-933	B -0-	970	3			N	-0-					-0-
10	898	N	898	-0-	-0-	B -0-	898	3			N	-0-					-0-
11	964	N	964	-0-	-0-	B -0-	964	3			N	-0-					-0-
12	947	N	947	-0-	-0-	B -0-	947	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	B -0-	984	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					100												
09	213	N	113	-0-	-100	B -0-	113	3			N	-0-					-0-
10	114	N	114	-0-	-0-	B -0-	114	3			N	-0-					-0-
11	130	N	130	-0-	-0-	B -0-	130	3			N	-0-					-0-
12	143	N	143	-0-	-0-	B -0-	143	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	B -0-	136	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					292												
09	581	N	289	-0-	-292	B -0-	289	3			N	-0-					-0-
10	269	N	269	-0-	-0-	B -0-	269	3			N	-0-					-0-
11	284	N	284	-0-	-0-	B -0-	284	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B -0-	306	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	B -0-	294	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0-	B -0-	303	3			N	-0-					-0-
10	287	N	287	-0-	-0-	B -0-	287	3			N	-0-					-0-
11	290	N	290	-0-	-0-	B -0-	290	3			N	-0-					-0-
12	305	N	305	-0-	-0-	B -0-	305	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	B -0-	282	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					374												
09	717	N	343	-0-	-374	B -0-	343	3			N	-0-					-0-
10	277	N	277	-0-	-0-	B -0-	277	3			N	-0-					-0-
11	374	N	374	-0-	-0-	B -0-	374	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B -0-	386	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	B -0-	304	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						574												
09	1131	N	557	-0-		-574 B	-0-	557	3			N	-0-					18
10	544	N	544	-0-		-0- B	-0-	544	3			N	-0-					18
11	535	N	535	-0-		-0- B	-0-	535	3			N	-0-					18
12	557	N	557	-0-		-0- B	-0-	557	3			N	-0-					18
*01	532	N	532	-0-		-0- B	-0-	532	3			N	-0-					18
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					18
03/01 BALANCING DATE STATUS -> -0-																		

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						268												
09	574	N	306	-0-		-268 B	-0-	306	3			N	-0-					-0-
10	259	N	259	-0-		-0- B	-0-	259	3			N	-0-					-0-
11	299	N	299	-0-		-0- B	-0-	299	3			N	-0-					-0-
12	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
*01	298	N	298	-0-		-0- B	-0-	298	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						513												
09	1002	N	489	-0-		-513 B	-0-	489	3			N	-0-					-0-
10	495	N	495	-0-		-0- B	-0-	495	3			N	-0-					-0-
11	466	N	466	-0-		-0- B	-0-	466	3			N	-0-					-0-
12	504	N	504	-0-		-0- B	-0-	504	3			N	-0-					-0-
*01	482	N	482	-0-		-0- B	-0-	482	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						1216												
09	2419	N	1203	-0-		-1216 B	-0-	1203	3			N	-0-					-0-
10	1148	N	1148	-0-		-0- B	-0-	1148	3			N	-0-					-0-
11	1187	N	1187	-0-		-0- B	-0-	1187	3			N	-0-					-0-
12	1285	N	1285	-0-		-0- B	-0-	1285	3			N	-0-					-0-
*01	1151	N	1151	-0-		-0- B	-0-	1151	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						381												
09	785	N	404	-0-		-381 B	-0-	404	3			N	-0-					-0-
10	361	N	361	-0-		-0- B	-0-	361	3			N	-0-					-0-
11	402	N	402	-0-		-0- B	-0-	402	3			N	-0-					-0-
12	445	N	445	-0-		-0- B	-0-	445	3			N	-0-					-0-
*01	341	N	341	-0-		-0- B	-0-	341	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 524																		
09	1127	N	603	-0-		-524	B	-0-	603	3			N	-0-				-0-
10	535	N	535	-0-		-0-	B	-0-	535	3			N	-0-				-0-
11	634	N	634	-0-		-0-	B	-0-	634	3			N	-0-				-0-
12	681	N	681	-0-		-0-	B	-0-	681	3			N	-0-				-0-
*01	592	N	592	-0-		-0-	B	-0-	592	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 386																		
09	773	N	387	-0-		-386	B	-0-	387	3			N	-0-				-0-
10	375	N	375	-0-		-0-	B	-0-	375	3			N	-0-				-0-
11	415	N	415	-0-		-0-	B	-0-	415	3			N	-0-				-0-
12	454	N	454	-0-		-0-	B	-0-	454	3			N	-0-				-0-
*01	404	N	404	-0-		-0-	B	-0-	404	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 659																		
09	1333	N	674	-0-		-659	B	-0-	674	3			N	-0-				-0-
10	653	N	653	-0-		-0-	B	-0-	653	3			N	-0-				-0-
11	732	N	732	-0-		-0-	B	-0-	732	3			N	-0-				-0-
12	798	N	798	-0-		-0-	B	-0-	798	3			N	-0-				-0-
*01	698	N	698	-0-		-0-	B	-0-	698	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 392																		
09	829	N	437	-0-		-392	B	-0-	437	3			N	-0-				-0-
10	405	N	405	-0-		-0-	B	-0-	405	3			N	-0-				-0-
11	399	N	399	-0-		-0-	B	-0-	399	3			N	-0-				-0-
12	441	N	441	-0-		-0-	B	-0-	441	3			N	-0-				-0-
*01	392	N	392	-0-		-0-	B	-0-	392	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					230												
09	503	N	273	-0-	-230 B	-0-	273	3			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					247												
09	501	N	254	-0-	-247 B	-0-	254	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					491												
09	986	N	495	-0-	-491 B	-0-	495	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					308												
09	600	N	292	-0-	-308 B	-0-	292	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					411												
09	810	N	399	-0-	-411 B	-0-	399	3			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					514												
09	1022	N	508	-0-	-514 B	-0-	508	3			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					374												
09	739	N	365	-0-	-374 B	-0-	365	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					467												
09	901	N	434	-0-	-467 B	-0-	434	3			N	-0-					-0-
10	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					506												
09	1021	N	515	-0-	-506 B	-0-	515	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					463												
09	882	N	419	-0-	-463 B	-0-	419	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					308												
09	631	N	323	-0-	-308 B	-0-	323	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					554												
09	1117	N	563	-0-	-554 B	-0-	563	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						58												
09	119	N	61	-0-		-58 B	-0-	61	3			N	-0-					-0-
10	55	N	55	-0-		-0- B	-0-	55	3			N	-0-					-0-
11	69	N	69	-0-		-0- B	-0-	69	3			N	-0-					-0-
12	74	N	74	-0-		-0- B	-0-	74	3			N	-0-					-0-
*01	69	N	69	-0-		-0- B	-0-	69	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						480												
09	927	N	447	-0-		-480 B	-0-	447	3			N	-0-					-0-
10	456	N	456	-0-		-0- B	-0-	456	3			N	-0-					-0-
11	467	N	467	-0-		-0- B	-0-	467	3			N	-0-					-0-
12	497	N	497	-0-		-0- B	-0-	497	3			N	-0-					-0-
*01	462	N	462	-0-		-0- B	-0-	462	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	390	N	387	-0-		-3 B	-0-	387	3			N	-0-					-0-
10	386	N	386	-0-		-0- B	-0-	386	3			N	-0-					-0-
11	402	N	402	-0-		-0- B	-0-	402	3			N	-0-					-0-
12	420	N	420	-0-		-0- B	-0-	420	3			N	-0-					-0-
*01	396	N	396	-0-		-0- B	-0-	396	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	450	N	193	-0-		-257 B	-0-	193	3			N	-0-					-0-
10	319	N	319	-0-		-0- B	-0-	319	3			N	-0-					-0-
11	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
12	392	N	392	-0-		-0- B	-0-	392	3			N	-0-					-0-
*01	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	540	N	540	-0-		-0- B	-0-	540	3			N	-0-					-0-
10	541	N	541	-0-		-0- B	-0-	541	3			N	-0-					-0-
11	533	N	533	-0-		-0- B	-0-	533	3			N	-0-					-0-
12	559	N	559	-0-		-0- B	-0-	559	3			N	-0-					-0-
*01	512	N	512	-0-		-0- B	-0-	512	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	244	N	244	-0-		-0- B	-0-	244	3			N	-0-					-0-
10	229	N	229	-0-		-0- B	-0-	229	3			N	-0-					-0-
11	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
12	247	N	247	-0-		-0- B	-0-	247	3			N	-0-					-0-
*01	203	N	203	-0-		-0- B	-0-	203	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			833															
09	1632	N	799	-0-		-833 B	-0-	799	3			N	-0-					-0-
10	827	N	827	-0-		-0- B	-0-	827	3			N	-0-					-0-
11	824	N	824	-0-		-0- B	-0-	824	3			N	-0-					-0-
12	879	N	879	-0-		-0- B	-0-	879	3			N	-0-					-0-
*01	841	N	841	-0-		-0- B	-0-	841	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			431															
09	844	N	413	-0-		-431 B	-0-	413	3			N	-0-					-0-
10	389	N	389	-0-		-0- B	-0-	389	3			N	-0-					-0-
11	392	N	392	-0-		-0- B	-0-	392	3			N	-0-					-0-
12	410	N	410	-0-		-0- B	-0-	410	3			N	-0-					-0-
*01	371	N	371	-0-		-0- B	-0-	371	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			243															
09	587	N	344	-0-		-243 B	-0-	344	3			N	-0-					-0-
10	312	N	312	-0-		-0- B	-0-	312	3			N	-0-					-0-
11	314	N	314	-0-		-0- B	-0-	314	3			N	-0-					-0-
12	325	N	325	-0-		-0- B	-0-	325	3			N	-0-					-0-
*01	287	N	287	-0-		-0- B	-0-	287	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09	173	N	173	-0-		-0-	B	-0-	84	3	89	9	N	81	180	1			99
10	285	N	285	-0-		-0-	B	-0-	205	3	80	9	N	73					172
11	96	N	96	-0-		-0-	B	-0-	85	3	11	9	N	10					182
12	52	N	52	-0-		-0-	B	-0-	52	3			N	-0-					182
*01	28	N	28	-0-		-0-	B	-0-	28	3			N	-0-					182
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					182
03/01 BALANCING DATE STATUS ->			-0-																

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			457																
09	845	N	388	-0-		-457	B	-0-	388	3			N	-0-					-0-
10	370	N	370	-0-		-0-	B	-0-	370	3			N	-0-					-0-
11	380	N	380	-0-		-0-	B	-0-	380	3			N	-0-					-0-
12	419	N	419	-0-		-0-	B	-0-	419	3			N	-0-					-0-
*01	391	N	391	-0-		-0-	B	-0-	391	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			411																
09	785	N	374	-0-		-411	B	-0-	374	3			N	-0-					-0-
10	362	N	362	-0-		-0-	B	-0-	362	3			N	-0-					-0-
11	383	N	383	-0-		-0-	B	-0-	383	3			N	-0-					-0-
12	416	N	416	-0-		-0-	B	-0-	416	3			N	-0-					-0-
*01	373	N	373	-0-		-0-	B	-0-	373	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						278													
09	565	N	287	-0-		-278	B	-0-		287	3		N	-0-					-0-
10	275	N	275	-0-		-0-	B	-0-		275	3		N	-0-					-0-
11	286	N	286	-0-		-0-	B	-0-		286	3		N	-0-					-0-
12	329	N	329	-0-		-0-	B	-0-		329	3		N	-0-					-0-
*01	294	N	294	-0-		-0-	B	-0-		294	3		N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-															

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-													
09	220	N	220	-0-		-0-	B	-0-		220	3		N	-0-					-0-
10	226	N	226	-0-		-0-	B	-0-		226	3		N	-0-					-0-
11	231	N	231	-0-		-0-	B	-0-		231	3		N	-0-					-0-
12	264	N	264	-0-		-0-	B	-0-		264	3		N	-0-					-0-
*01	251	N	251	-0-		-0-	B	-0-		251	3		N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-															

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						245													
09	483	N	238	-0-		-245	B	-0-		238	3		N	-0-					-0-
10	240	N	240	-0-		-0-	B	-0-		240	3		N	-0-					-0-
11	226	N	226	-0-		-0-	B	-0-		226	3		N	-0-					-0-
12	238	N	238	-0-		-0-	B	-0-		238	3		N	-0-					-0-
*01	217	N	217	-0-		-0-	B	-0-		217	3		N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-															

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						115													
09	222	N	107	-0-		-115	B	-0-		107	3		N	-0-					-0-
10	101	N	101	-0-		-0-	B	-0-		101	3		N	-0-					-0-
11	104	N	104	-0-		-0-	B	-0-		104	3		N	-0-					-0-
12	114	N	114	-0-		-0-	B	-0-		114	3		N	-0-					-0-
*01	107	N	107	-0-		-0-	B	-0-		107	3		N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-															

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						489													
09	938	N	449	-0-		-489	B	-0-		449	3		N	-0-					-0-
10	462	N	462	-0-		-0-	B	-0-		462	3		N	-0-					-0-
11	441	N	441	-0-		-0-	B	-0-		441	3		N	-0-					-0-
12	442	N	442	-0-		-0-	B	-0-		442	3		N	-0-					-0-
*01	426	N	426	-0-		-0-	B	-0-		426	3		N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
BCE-MACH III LLC //CONT.// 040209
HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			476														
09	895	N	419	-0-	-476 B	-0-	419	3			N	-0-					-0-
10	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			399														
09	776	N	377	-0-	-399 B	-0-	377	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			761														
09	1491	N	730	-0-	-761 B	-0-	730	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*01	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			286														
09	516	N	230	-0-	-286 B	-0-	230	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			503														
09	1005	N	502	-0-	-503 B	-0-	502	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			149														
09	285	N	136	-0-	-149 B	-0-	136	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 83																	
09	112	N	29	-0-	-83 B	-0-	29	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 31																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 130																	
09	282	N	152	-0-	-130 B	-0-	152	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						57												
09	107	N	50	-0-		-57 B	-0-	50	3			N	-0-					-0-
10	63	N	63	-0-		-0- B	-0-	63	3			N	-0-					-0-
11	56	N	56	-0-		-0- B	-0-	56	3			N	-0-					-0-
12	54	N	54	-0-		-0- B	-0-	54	3			N	-0-					-0-
*01	61	N	61	-0-		-0- B	-0-	61	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						353												
09	687	N	334	-0-		-353 B	-0-	334	3			N	-0-					-0-
10	333	N	333	-0-		-0- B	-0-	333	3			N	-0-					-0-
11	309	N	309	-0-		-0- B	-0-	309	3			N	-0-					-0-
12	353	N	353	-0-		-0- B	-0-	353	3			N	-0-					-0-
*01	330	N	330	-0-		-0- B	-0-	330	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						1088												
09	2219	N	1131	-0-		-1088 B	-0-	1131	3			N	-0-					-0-
10	1003	N	1003	-0-		-0- B	-0-	1003	3			N	-0-					-0-
11	1047	N	1047	-0-		-0- B	-0-	1047	3			N	-0-					-0-
12	1121	N	1121	-0-		-0- B	-0-	1121	3			N	-0-					-0-
*01	1020	N	1020	-0-		-0- B	-0-	1020	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						546												
09	1110	N	564	-0-		-546 B	-0-	564	3			N	-0-					-0-
10	554	N	554	-0-		-0- B	-0-	554	3			N	-0-					-0-
11	575	N	575	-0-		-0- B	-0-	575	3			N	-0-					-0-
12	583	N	583	-0-		-0- B	-0-	583	3			N	-0-					-0-
*01	575	N	575	-0-		-0- B	-0-	575	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	302	-0-	-388 B	-0-	302	3			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
*01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1178																	
09	2305	N	1127	-0-	-1178 B	-0-	1127	3			N	-0-					-0-
10	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
12	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
*01	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 734																	
09	1426	N	692	-0-	-734 B	-0-	692	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
12	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 525																	
09	1044	N	519	-0-	-525 B	-0-	519	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
10	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			355														
09	715	N	360	-0-	-355 B	-0-	360	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			470														
09	935	N	465	-0-	-470 B	-0-	465	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0		138	-0-	138 B	138	138	3			N	-0-					-0-
10	0		139	-0-	139 B	277	139	3			N	-0-					-0-
11	399	N	122	-0-	-277 B	-0-	122	3			N	-0-					-0-
12	0		148	-0-	148 B	148	148	3			N	-0-					-0-
*01	292	N	144	-0-	-148 B	-0-	144	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			73														
09	222	N	149	-0-	-73 B	-0-	149	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						73												
09	230	N	157	-0-		-73 B	-0-	157	3			N	-0-					-0-
10	243	N	243	-0-		-0- B	-0-	243	3			N	-0-					-0-
11	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
12	121	N	121	-0-		-0- B	-0-	121	3			N	-0-					-0-
*01	70	N	70	-0-		-0- B	-0-	70	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						594												
09	1164	N	570	-0-		-594 B	-0-	570	3			N	-0-					-0-
10	521	N	521	-0-		-0- B	-0-	521	3			N	-0-					-0-
11	633	N	633	-0-		-0- B	-0-	633	3			N	-0-					-0-
12	684	N	684	-0-		-0- B	-0-	684	3			N	-0-					-0-
*01	601	N	601	-0-		-0- B	-0-	601	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						301												
09	587	N	286	-0-		-301 B	-0-	286	3			N	-0-					-0-
10	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
11	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
12	266	N	266	-0-		-0- B	-0-	266	3			N	-0-					-0-
*01	257	N	257	-0-		-0- B	-0-	257	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						637												
09	1243	N	606	-0-		-637 B	-0-	606	3			N	-0-					-0-
10	590	N	590	-0-		-0- B	-0-	590	3			N	-0-					-0-
11	604	N	604	-0-		-0- B	-0-	604	3			N	-0-					-0-
12	627	N	627	-0-		-0- B	-0-	627	3			N	-0-					-0-
*01	575	N	575	-0-		-0- B	-0-	575	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						418												
09	816	N	398	-0-		-418 B	-0-	398	3			N	-0-					-0-
10	381	N	381	-0-		-0- B	-0-	381	3			N	-0-					-0-
11	397	N	397	-0-		-0- B	-0-	397	3			N	-0-					-0-
12	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
*01	386	N	386	-0-		-0- B	-0-	386	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BCE-MACH III LLC //CONT.// 040209
HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						880												
09	1700	N	820	-0-		-880 B	-0-	820	3			N	-0-					-0-
10	846	N	846	-0-		-0- B	-0-	846	3			N	-0-					-0-
11	827	N	827	-0-		-0- B	-0-	827	3			N	-0-					-0-
12	861	N	861	-0-		-0- B	-0-	861	3			N	-0-					-0-
*01	793	N	793	-0-		-0- B	-0-	793	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						764												
09	1495	N	731	-0-		-764 B	-0-	731	3			N	-0-					-0-
10	749	N	749	-0-		-0- B	-0-	749	3			N	-0-					-0-
11	758	N	758	-0-		-0- B	-0-	758	3			N	-0-					-0-
12	782	N	782	-0-		-0- B	-0-	782	3			N	-0-					-0-
*01	728	N	728	-0-		-0- B	-0-	728	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						457												
09	907	N	450	-0-		-457 B	-0-	450	3			N	-0-					-0-
10	415	N	415	-0-		-0- B	-0-	415	3			N	-0-					-0-
11	446	N	446	-0-		-0- B	-0-	446	3			N	-0-					-0-
12	459	N	459	-0-		-0- B	-0-	459	3			N	-0-					-0-
*01	432	N	432	-0-		-0- B	-0-	432	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						294												
09	571	N	277	-0-		-294 B	-0-	277	3			N	-0-					-0-
10	270	N	270	-0-		-0- B	-0-	270	3			N	-0-					-0-
11	261	N	261	-0-		-0- B	-0-	261	3			N	-0-					-0-
12	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
*01	256	N	256	-0-		-0- B	-0-	256	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						539												
09	1058	N	519	-0-		-539 B	-0-	519	3			N	-0-					-0-
10	489	N	489	-0-		-0- B	-0-	489	3			N	-0-					-0-
11	535	N	535	-0-		-0- B	-0-	535	3			N	-0-					-0-
12	559	N	559	-0-		-0- B	-0-	559	3			N	-0-					-0-
*01	502	N	502	-0-		-0- B	-0-	502	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	300	N	294	-0-		-6 B	-0-	294	3			N	-0-					-0-
10	295	N	295	-0-		-0- B	-0-	295	3			N	-0-					-0-
11	292	N	292	-0-		-0- B	-0-	292	3			N	-0-					-0-
12	299	N	299	-0-		-0- B	-0-	299	3			N	-0-					-0-
*01	291	N	291	-0-		-0- B	-0-	291	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			382															
09	750	N	368	-0-		-382 B	-0-	368	3			N	-0-					-0-
10	353	N	353	-0-		-0- B	-0-	353	3			N	-0-					-0-
11	366	N	366	-0-		-0- B	-0-	366	3			N	-0-					-0-
12	402	N	402	-0-		-0- B	-0-	402	3			N	-0-					-0-
*01	362	N	362	-0-		-0- B	-0-	362	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			905															
09	1807	N	902	-0-		-905 B	-0-	902	3			N	-0-					-0-
10	870	N	870	-0-		-0- B	-0-	870	3			N	-0-					-0-
11	901	N	901	-0-		-0- B	-0-	901	3			N	-0-					-0-
12	960	N	960	-0-		-0- B	-0-	960	3			N	-0-					-0-
*01	908	N	908	-0-		-0- B	-0-	908	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	420	N	413	-0-		-7 B	-0-	413	3			N	-0-					-0-
10	423	N	423	-0-		-0- B	-0-	423	3			N	-0-					-0-
11	428	N	428	-0-		-0- B	-0-	428	3			N	-0-					-0-
12	445	N	445	-0-		-0- B	-0-	445	3			N	-0-					-0-
*01	423	N	423	-0-		-0- B	-0-	423	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			428															
09	827	N	399	-0-		-428 B	-0-	399	3			N	-0-					-0-
10	328	N	328	-0-		-0- B	-0-	328	3			N	-0-					-0-
11	461	N	461	-0-		-0- B	-0-	461	3			N	-0-					-0-
12	485	N	485	-0-		-0- B	-0-	485	3			N	-0-					-0-
*01	453	N	453	-0-		-0- B	-0-	453	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*01	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 566																	
09	1098	N	532	-0-	-566 B	-0-	532	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 46																	
09	92	N	46	-0-	-46 B	-0-	46	3			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 442																	
09	852	N	410	-0-	-442 B	-0-	410	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 382																	
09	747	N	365	-0-	-382 B	-0-	365	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						502												
09	978	N	476	-0-		-502 B	-0-	476	3			N	-0-					-0-
10	465	N	465	-0-		-0- B	-0-	465	3			N	-0-					-0-
11	466	N	466	-0-		-0- B	-0-	466	3			N	-0-					-0-
12	487	N	487	-0-		-0- B	-0-	487	3			N	-0-					-0-
*01	465	N	465	-0-		-0- B	-0-	465	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						245												
09	492	N	247	-0-		-245 B	-0-	247	3			N	-0-					-0-
10	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
11	240	N	240	-0-		-0- B	-0-	240	3			N	-0-					-0-
12	244	N	244	-0-		-0- B	-0-	244	3			N	-0-					-0-
*01	246	N	246	-0-		-0- B	-0-	246	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						592												
09	1131	N	539	-0-		-592 B	-0-	539	3			N	-0-					-0-
10	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
11	611	N	611	-0-		-0- B	-0-	611	3			N	-0-					-0-
12	652	N	652	-0-		-0- B	-0-	652	3			N	-0-					-0-
*01	609	N	609	-0-		-0- B	-0-	609	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						704												
09	1401	N	697	-0-		-704 B	-0-	697	3			N	-0-					-0-
10	695	N	695	-0-		-0- B	-0-	695	3			N	-0-					-0-
11	730	N	730	-0-		-0- B	-0-	730	3			N	-0-					-0-
12	766	N	766	-0-		-0- B	-0-	766	3			N	-0-					-0-
*01	742	N	742	-0-		-0- B	-0-	742	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						824												
09	1566	N	742	-0-		-824 B	-0-	742	3			N	-0-					-0-
10	763	N	763	-0-		-0- B	-0-	763	3			N	-0-					-0-
11	761	N	761	-0-		-0- B	-0-	761	3			N	-0-					-0-
12	780	N	780	-0-		-0- B	-0-	780	3			N	-0-					-0-
*01	742	N	742	-0-		-0- B	-0-	742	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					418												
09	824	N	406	-0-	-418	B	-0-		406	3	N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-		379	3	N	-0-					-0-
11	389	N	389	-0-	-0-	B	-0-		389	3	N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-		405	3	N	-0-					-0-
*01	394	N	394	-0-	-0-	B	-0-		394	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	450	N	379	-0-	-71	B	-0-		379	3	N	-0-					-0-
10	406	N	406	-0-	-0-	B	-0-		406	3	N	-0-					-0-
11	458	N	458	-0-	-0-	B	-0-		458	3	N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-		514	3	N	-0-					-0-
*01	517	N	517	-0-	-0-	B	-0-		517	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					681												
09	1254	N	573	-0-	-681	B	-0-		573	3	N	-0-					-0-
10	608	N	608	-0-	-0-	B	-0-		608	3	N	-0-					-0-
11	640	N	640	-0-	-0-	B	-0-		640	3	N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-		700	3	N	-0-					-0-
*01	690	N	690	-0-	-0-	B	-0-		690	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					564												
09	1106	N	542	-0-	-564	B	-0-		542	3	N	-0-					-0-
10	534	N	534	-0-	-0-	B	-0-		534	3	N	-0-					-0-
11	517	N	517	-0-	-0-	B	-0-		517	3	N	-0-					-0-
12	529	N	529	-0-	-0-	B	-0-		529	3	N	-0-					-0-
*01	507	N	507	-0-	-0-	B	-0-		507	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					676												
09	1277	N	601	-0-	-676	B	-0-		601	3	N	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-		658	3	N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-		692	3	N	-0-					-0-
12	758	N	758	-0-	-0-	B	-0-		758	3	N	-0-					-0-
*01	747	N	747	-0-	-0-	B	-0-		747	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					314													
09	601	N	287	-0-	-314	B	-0-	287	3			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-														
09	780	N	690	-0-	-90	B	-0-	690	3			N	-0-					-0-
10	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
11	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
*01	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					505													
09	953	N	448	-0-	-505	B	-0-	448	3			N	-0-					-0-
10	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*01	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					344													
09	694	N	350	-0-	-344	B	-0-	350	3			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					274													
09	523	N	249	-0-	-274	B	-0-	249	3			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
11	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
*01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			285															
09	525	N	240	-0-		-285 B	-0-	240	3			N	-0-					-0-
10	256	N	256	-0-		-0- B	-0-	256	3			N	-0-					-0-
11	262	N	262	-0-		-0- B	-0-	262	3			N	-0-					-0-
12	267	N	267	-0-		-0- B	-0-	267	3			N	-0-					-0-
*01	254	N	254	-0-		-0- B	-0-	254	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	150	N	136	-0-		-14 B	-0-	136	3			N	-0-					-0-
10	137	N	137	-0-		-0- B	-0-	137	3			N	-0-					-0-
11	141	N	141	-0-		-0- B	-0-	141	3			N	-0-					-0-
12	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
*01	147	N	147	-0-		-0- B	-0-	147	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	313	N	313	-0-		-0- B	-0-	313	3			N	-0-					101
10	329	N	329	-0-		-0- B	-0-	329	3			N	-0-	84	1			17
11	327	N	327	-0-		-0- B	-0-	327	3			N	-0-					17
12	328	N	328	-0-		-0- B	-0-	328	3			N	-0-					17
*01	310	N	310	-0-		-0- B	-0-	310	3			N	-0-					17
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					17
03/01 BALANCING DATE STATUS ->			-0-															

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			560															
09	1072	N	512	-0-		-560 B	-0-	512	3			N	-0-					-0-
10	523	N	523	-0-		-0- B	-0-	523	3			N	-0-					-0-
11	507	N	507	-0-		-0- B	-0-	507	3			N	-0-					-0-
12	550	N	550	-0-		-0- B	-0-	550	3			N	-0-					-0-
*01	525	N	525	-0-		-0- B	-0-	525	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			496															
09	1134	N	638	-0-		-496 B	-0-	638	3			N	-0-					-0-
10	571	N	571	-0-		-0- B	-0-	571	3			N	-0-					-0-
11	552	N	552	-0-		-0- B	-0-	552	3			N	-0-					-0-
12	570	N	570	-0-		-0- B	-0-	570	3			N	-0-					-0-
*01	520	N	520	-0-		-0- B	-0-	520	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						358												
09	681	N	323	-0-		-358 B	-0-	323	3			N	-0-					-0-
10	344	N	344	-0-		-0- B	-0-	344	3			N	-0-					-0-
11	338	N	338	-0-		-0- B	-0-	338	3			N	-0-					-0-
12	359	N	359	-0-		-0- B	-0-	359	3			N	-0-					-0-
*01	335	N	335	-0-		-0- B	-0-	335	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						339												
09	654	N	315	-0-		-339 B	-0-	315	3			N	-0-					-0-
10	327	N	327	-0-		-0- B	-0-	327	3			N	-0-					-0-
11	340	N	340	-0-		-0- B	-0-	340	3			N	-0-					-0-
12	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
*01	339	N	339	-0-		-0- B	-0-	339	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						390												
09	732	N	342	-0-		-390 B	-0-	342	3			N	-0-					-0-
10	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
11	368	N	368	-0-		-0- B	-0-	368	3			N	-0-					-0-
12	403	N	403	-0-		-0- B	-0-	403	3			N	-0-					-0-
*01	401	N	401	-0-		-0- B	-0-	401	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						438												
09	834	N	396	-0-		-438 B	-0-	396	3			N	-0-					-0-
10	389	N	389	-0-		-0- B	-0-	389	3			N	-0-					-0-
11	462	N	462	-0-		-0- B	-0-	462	3			N	-0-					-0-
12	490	N	490	-0-		-0- B	-0-	490	3			N	-0-					-0-
*01	488	N	488	-0-		-0- B	-0-	488	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						482												
09	907	N	425	-0-		-482 B	-0-	425	3			N	-0-					-0-
10	419	N	419	-0-		-0- B	-0-	419	3			N	-0-					-0-
11	449	N	449	-0-		-0- B	-0-	449	3			N	-0-					-0-
12	537	N	537	-0-		-0- B	-0-	537	3			N	-0-					-0-
*01	601	N	601	-0-		-0- B	-0-	601	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*01	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			720														
09	1338	N	618	-0-	-720 B	-0-	618	3			N	-0-					-0-
10	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			403														
09	779	N	376	-0-	-403 B	-0-	376	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			144														
09	281	N	137	-0-	-144 B	-0-	137	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			418														
09	797	N	379	-0-	-418 B	-0-	379	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
10	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
11	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
*01	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1000																		
09	1891	N	891	-0-	-1000	B	-0-	891	3			N	-0-					-0-
10	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
11	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
*01	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 79																		
09	142	N	63	-0-	-79	B	-0-	63	3			N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*01	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	748	-0-	-92	B	-0-	748	3			N	-0-					-0-
10	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
11	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
*01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					480												
09	909	N	429	-0-	-480 B	-0-	429	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					627												
09	1204	N	577	-0-	-627 B	-0-	577	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					591												
09	1061	N	470	-0-	-591 B	-0-	470	3			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					967												
09	1910	N	943	-0-	-967 B	-0-	943	3			N	-0-					-0-
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
11	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
*01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					327												
09	623	N	296	-0-	-327 B	-0-	296	3			N	-0-					101
10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-	85	1			16
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					16
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					16
*01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					16
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					16
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					485												
09	947	N	462	-0-	-485 B	-0-	462	3			N	-0-					-0-
10	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					395												
09	766	N	371	-0-	-395 B	-0-	371	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-													
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BCE-MACH III LLC //CONT.// 040209
HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			378														
09	726	N	348	-0-	-378 B	-0-	348	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			208														
09	404	N	196	-0-	-208 B	-0-	196	3			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BCE-MACH III LLC //CONT.// 040209
YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-		-0-	B	-0-	187	2			N	-0-				-0-
10	181	N	181	-0-		-0-	B	-0-	181	2			N	-0-				-0-
11	184	N	184	-0-		-0-	B	-0-	184	2			N	-0-				-0-
12	187	N	187	-0-		-0-	B	-0-	187	2			N	-0-				-0-
*01	183	N	183	-0-		-0-	B	-0-	183	2			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	308	-0-		-22	B	-0-	308	3			N	-0-				-0-
10	309	N	309	-0-		-0-	B	-0-	309	3			N	-0-				-0-
11	335	N	335	-0-		-0-	B	-0-	335	3			N	-0-				-0-
12	355	N	355	-0-		-0-	B	-0-	355	3			N	-0-				-0-
*01	342	N	342	-0-		-0-	B	-0-	342	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 614																		
09	1136	N	522	-0-		-614	B	-0-	522	3			N	-0-				-0-
10	542	N	542	-0-		-0-	B	-0-	542	3			N	-0-				-0-
11	551	N	551	-0-		-0-	B	-0-	551	3			N	-0-				-0-
12	592	N	592	-0-		-0-	B	-0-	592	3			N	-0-				-0-
*01	505	N	505	-0-		-0-	B	-0-	505	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 225																		
09	423	N	198	-0-		-225	B	-0-	198	3			N	-0-				-0-
10	195	N	195	-0-		-0-	B	-0-	195	3			N	-0-				-0-
11	210	N	210	-0-		-0-	B	-0-	210	3			N	-0-				-0-
12	214	N	214	-0-		-0-	B	-0-	214	3			N	-0-				-0-
*01	197	N	197	-0-		-0-	B	-0-	197	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 43																		
09	85	N	42	-0-		-43	B	-0-	42	3			N	-0-				-0-
10	41	N	41	-0-		-0-	B	-0-	41	3			N	-0-				-0-
11	45	N	45	-0-		-0-	B	-0-	45	3			N	-0-				-0-
12	39	N	39	-0-		-0-	B	-0-	39	3			N	-0-				-0-
*01	46	N	46	-0-		-0-	B	-0-	46	3			N	-0-				-0-
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					403												
09	782	N	379	-0-	-403 B	-0-	379	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					418												
09	806	N	388	-0-	-418 B	-0-	388	3			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					566												
09	1064	N	498	-0-	-566 B	-0-	498	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					484												
09	923	N	439	-0-	-484 B	-0-	439	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					516												
09	975	N	459	-0-	-516 B	-0-	459	3			N	-0-					-0-
10	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
BCE-MACH III LLC //CONT.// 040209
CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 603																	
09	1166	N	563	-0-	-603 B	-0-	563	3			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 99																	
09	200	N	101	-0-	-99 B	-0-	101	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	630	N	556	-0-	-74 B	-0-	556	3			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			499														
09	958	N	459	-0-	-499 B	-0-	459	3			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			365														
09	718	N	353	-0-	-365 B	-0-	353	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			340														
09	660	N	320	-0-	-340 B	-0-	320	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	992	N	992	-0-	-0-	B -0-	992	3			N	-0-					-0-
10	1017	N	1017	-0-	-0-	B -0-	1017	3			N	-0-					-0-
11	981	N	981	-0-	-0-	B -0-	981	3			N	-0-					-0-
12	994	N	994	-0-	-0-	B -0-	994	3			N	-0-					-0-
*01	964	N	964	-0-	-0-	B -0-	964	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			122														
09	235	N	113	-0-	-122 B	-0-	113	3			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			204														
09	398	N	194	-0-	-204 B	-0-	194	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			474														
09	905	N	431	-0-	-474 B	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BCE-MACH III LLC //CONT.// 040209
WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					266												
09	504	N	238	-0-	-266 B	-0-	238	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					444												
09	847	N	403	-0-	-444 B	-0-	403	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					606												
09	1143	N	537	-0-	-606 B	-0-	537	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	275	-0-	-115 B	-0-	275	3			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					240												
09	542	N	302	-0-	-240 B	-0-	302	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BCE-MACH III LLC //CONT.// 040209
WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			164														
09	319	N	155	-0-	-164 B	-0-	155	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			2338														
09	3000	N	1096	-0-	-1904 B	434	1096	3			N	-0-					35
10	1294	N	860	-0-	-434 B	-0-	860	3			N	-0-					35
11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					35
12	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					35
*01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					35
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					35
03/01 BALANCING DATE STATUS ->			-0-														

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			468														
09	936	N	468	-0-	-468 B	-0-	468	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			839														
09	1602	N	763	-0-	-839 B	-0-	763	3			N	-0-					-0-
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			2196														
09	3000	N	1952	-0-	-1048 B	1148	1952	3			N	-0-					-0-
10	3100	N	2056	-0-	-1044 B	104	2056	3			N	-0-					-0-
11	2133	N	2029	-0-	-104 B	-0-	2029	3			N	-0-					-0-
12	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
*01	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BCE-MACH III LLC //CONT.// 040209
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			769															
09	1507	N	738	-0-		-769 B	-0-	738	3			N	-0-					-0-
10	731	N	731	-0-		-0- B	-0-	731	3			N	-0-					-0-
11	743	N	743	-0-		-0- B	-0-	743	3			N	-0-					-0-
12	842	N	842	-0-		-0- B	-0-	842	3			N	-0-					-0-
*01	732	N	732	-0-		-0- B	-0-	732	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			1033															
09	1988	N	955	-0-		-1033 B	-0-	955	3			N	-0-					-0-
10	982	N	982	-0-		-0- B	-0-	982	3			N	-0-					-0-
11	954	N	954	-0-		-0- B	-0-	954	3			N	-0-					-0-
12	985	N	985	-0-		-0- B	-0-	985	3			N	-0-					-0-
*01	926	N	926	-0-		-0- B	-0-	926	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	440	N	440	-0-		-0- B	-0-	440	3			N	-0-					-0-
10	434	N	434	-0-		-0- B	-0-	434	3			N	-0-					-0-
11	434	N	434	-0-		-0- B	-0-	434	3			N	-0-					-0-
12	469	N	469	-0-		-0- B	-0-	469	3			N	-0-					-0-
*01	452	N	452	-0-		-0- B	-0-	452	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	570	N	570	-0-		-0- B	-0-	570	3			N	-0-					-0-
10	592	N	592	-0-		-0- B	-0-	592	3			N	-0-					-0-
11	559	N	559	-0-		-0- B	-0-	559	3			N	-0-					-0-
12	579	N	579	-0-		-0- B	-0-	579	3			N	-0-					-0-
*01	551	N	551	-0-		-0- B	-0-	551	3			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	222	N	222	-0-		-0- B	-0-	222	2			N	-0-					-0-
10	201	N	201	-0-		-0- B	-0-	201	2			N	-0-					-0-
11	180	N	-0-	-0-		-180 B	-0-					N	-0-					-0-
12	186	N	105	-0-		-81 B	-0-	105	2			N	-0-					-0-
01	202	N	202	-0-		-0- B	-0-	202	2			N	-0-					-0-
02	379	N	379	-0-		-0- B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
10	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
11	60	N	14	-0-	-46 B	-0-	14	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	0		11	-0-	11 B	11	11	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	11					N	-0-					-0-
12	0		-0-	-0-	-0- B	11					N	-0-					-0-
01	0		-0-	-0-	-0- B	11					N	-0-					-0-
02	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	0		7	-0-	7 B	7	7	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	7					N	-0-					-0-
12	0		-0-	-0-	-0- B	7					N	-0-					-0-
01	0		-0-	-0-	-0- B	7					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	0		4	-0-	4 B	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	4					N	-0-					-0-
12	0		-0-	-0-	-0- B	4					N	-0-					-0-
01	0		-0-	-0-	-0- B	4					N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-		-0- B	-0-	300	2			N	-0-					-0-
10	0		256	-0-		256 B	256	256	2			N	-0-					-0-
11	0		206	-0-		206 B	462	206	2			N	-0-					-0-
12	0		261	-0-		261 B	723	261	2			N	-0-					-0-
01	0		234	-0-		234 B	957	234	2			N	-0-					-0-
02	1135	N	178	-0-		-957 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-		-0- B	-0-	164	2			N	-0-					-0-
10	0		154	-0-		154 B	154	154	2			N	-0-					-0-
11	0		149	-0-		149 B	303	149	2			N	-0-					-0-
12	0		170	-0-		170 B	473	170	2			N	-0-					-0-
01	0		171	-0-		171 B	644	171	2			N	-0-					-0-
02	785	N	141	-0-		-644 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	189	N	189	-0-		-0- B	-0-	189	2			N	-0-					-0-
10	190	N	190	-0-		-0- B	-0-	190	2			N	-0-					-0-
11	210	N	159	-0-		-51 B	-0-	159	2			N	-0-					-0-
12	186	N	179	-0-		-7 B	-0-	179	2			N	-0-					-0-
01	186	N	127	-0-		-59 B	-0-	127	2			N	-0-					-0-
02	149	N	149	-0-		-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-		-0- B	-0-	241	2			N	-0-					-0-
10	0		209	-0-		209 B	209	209	2			N	-0-					-0-
11	0		172	-0-		172 B	381	172	2			N	-0-					-0-
12	0		253	-0-		253 B	634	253	2			N	-0-					-0-
01	0		238	-0-		238 B	872	238	2			N	-0-					-0-
02	1028	N	156	-0-		-872 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29 B	-0-	1	2			N	-0-					-0-
10	0		3	-0-		3 B	3	3	2			N	-0-					-0-
11	0		1	-0-		1 B	4	1	2			N	-0-					-0-
12	0		4	-0-		4 B	8	4	2			N	-0-					-0-
01	0		90	-0-		90 B	98	90	2			N	-0-					-0-
02	331	N	233	-0-		-98 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	281	-0-		-0- B	-0-	281	2			N	-0-					-0-
10	286	N	286	-0-		-0- B	-0-	286	2			N	-0-					-0-
11	270	N	258	-0-		-12 B	-0-	258	2			N	-0-					-0-
12	299	N	299	-0-		-0- B	-0-	299	2			N	-0-					-0-
01	293	N	293	-0-		-0- B	-0-	293	2			N	-0-					-0-
02	252	N	245	-0-		-7 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	209	-0-	-31 B	-0-	209	2			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	0		97	-0-	97 B	97	97	2			N	-0-					-0-
11	0		97	-0-	97 B	194	97	2			N	-0-					-0-
12	0		93	-0-	93 B	287	93	2			N	-0-					-0-
01	0		90	-0-	90 B	377	90	2			N	-0-					-0-
02	456	N	79	-0-	-377 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		14	-0-	14 B	14	14	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	14					N	-0-					-0-
01	0		116	-0-	116 B	130	116	2			N	-0-					-0-
02	186	N	56	-0-	-130 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	0		296	-0-	296 B	296	296	2			N	-0-					-0-
11	0		311	-0-	311 B	607	311	2			N	-0-					-0-
12	0		351	-0-	351 B	958	351	2			N	-0-					-0-
01	0		348	-0-	348 B	1306	348	2			N	-0-					-0-
02	1574	N	268	-0-	-1306 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		0	114	-0-	114	B	114	114	2			N	-0-					-0-
11		0	248	-0-	248	B	362	248	2			N	-0-					-0-
12		0	275	-0-	275	B	637	275	2			N	-0-					-0-
01		0	261	-0-	261	B	898	261	2			N	-0-					-0-
02	1116	N	218	-0-	-898	B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
11	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
12	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
01	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
02	56	N	45	-0-	-11	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		0	9	-0-	9	B	9	9	2			N	-0-					-0-
10		0	236	-0-	236	B	245	236	2			N	-0-					-0-
11		0	259	-0-	259	B	504	259	2			N	-0-					-0-
12		0	275	-0-	275	B	779	275	2			N	-0-					-0-
01		0	285	-0-	285	B	1064	285	2			N	-0-					-0-
02	1322	N	258	-0-	-1064	B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
10		0	51	-0-	51	B	51	51	2			N	-0-					-0-
11		0	-0-	-0-	-0-	B	51					N	-0-					-0-
12		0	-0-	-0-	-0-	B	51					N	-0-					-0-
01		0	195	-0-	195	B	246	195	2			N	-0-					-0-
02	415	N	169	-0-	-246	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
10	0		8	-0-	8 B	8	8	2			N	-0-					-0-
11	0		28	-0-	28 B	36	28	2			N	-0-					-0-
12	0		68	-0-	68 B	104	68	2			N	-0-					-0-
01	0		70	-0-	70 B	174	70	2			N	-0-					-0-
02	209	N	35	-0-	-174 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	29	R	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
10	0		233	-0-	233 B	233	233	2			N	-0-					-0-
11	0		264	-0-	264 B	497	264	2			N	-0-					-0-
12	0		310	-0-	310 B	807	310	2			N	-0-					-0-
01	0		370	-0-	370 B	1177	370	2			N	-0-					-0-
02	1448	N	271	-0-	-1177 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
01	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
10	0		332	-0-	332	B	332	332	2			N	-0-					-0-
11	898	N	566	-0-	-332	B	-0-	566	2			N	-0-					-0-
12	0		489	-0-	489	B	489	489	2			N	-0-					-0-
01	0		475	-0-	475	B	964	475	2			N	-0-					-0-
02	1439	N	475	-0-	-964	B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->	-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
11	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
01	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
02	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
10	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
01	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		50	-0-	50 B	50	50	2			N	-0-					-0-
12	0		78	-0-	78 B	128	78	2			N	-0-					-0-
01	0		54	-0-	54 B	182	54	2			N	-0-					-0-
02	222	N	40	-0-	-182 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
10	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
02	112	N	95	-0-	-17	B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> 1192																		
09	0		540	-0-	540	B	1732	540	2			N	-0-					-0-
10	0		369	-0-	369	B	2101	369	2			N	-0-					-0-
11	0		534	-0-	534	B	2635	534	2			N	-0-					-0-
12	0		460	-0-	460	B	3095	460	2			N	-0-					-0-
01	0		488	-0-	488	B	3583	488	2			N	-0-					-0-
02	2800	N	462	-0-	-2338	B	1245	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1245																		

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		251	-0-	251	B	251	251	2			N	-0-					-0-
11	14B2 EXT		622	-0-	622	B	873	622	2			N	-0-					-0-
12	14B2 EXT		89	-0-	89	B	962	89	2			N	-0-					-0-
01	14B2 EXT		268	-0-	268	B	1230	268	2			N	-0-					-0-
02	1717	R	487	-0-	-1230	B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	148	-0-	-32	B	-0-	148	2			N	-0-					-0-
10	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
11	180	N	147	-0-	-33	B	-0-	147	2			N	-0-					-0-
12	155	N	97	-0-	-58	B	-0-	97	2			N	-0-					-0-
01	155	N	88	-0-	-67	B	-0-	88	2			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
02	532	N	514	-0-	-18 B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	0		206	-0-	206 B	206	206	2			N	-0-					-0-
11	0		191	-0-	191 B	397	191	2			N	-0-					-0-
12	0		182	-0-	182 B	579	182	2			N	-0-					-0-
01	0		178	-0-	178 B	757	178	2			N	-0-					-0-
02	909	N	152	-0-	-757 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
11	240	N	191	-0-	-49 B	-0-	191	2			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
01	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
02	168	N	107	-0-	-61 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	0		36	-0-	36 B	36	36	2			N	-0-					-0-
11	74	N	38	-0-	-36 B	-0-	38	2			N	-0-					-0-
12	0		41	-0-	41 B	41	41	2			N	-0-					-0-
01	0		45	-0-	45 B	86	45	2			N	-0-					-0-
02	129	N	43	-0-	-86 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	0		58	-0-	58 B	58	58	2			N	-0-					-0-
11	98	N	40	-0-	-58 B	-0-	40	2			N	-0-					-0-
12	0		53	-0-	53 B	53	53	2			N	-0-					-0-
01	0		21	-0-	21 B	74	21	2			N	-0-					-0-
02	114	N	40	-0-	-74 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BATTON OIL & GAS, LLC 056384
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 141																	
09	14B2 EXT		-0-	-0-	-0- B	141					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	141					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	141					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	141					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	141					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	141					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 141																	

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 100																	
09	0		95	-0-	95 B	195	95	2			N	-0-					-0-
10	0		66	-0-	66 B	261	66	2			N	-0-					-0-
11	474	N	213	-0-	-261 B	-0-	213	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BATTON OIL & GAS, LLC //CONT.// 056384
JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120 B	120	120	1			N	-0-					-0-
11	0		120	-0-	120 B	240	120	1			N	-0-					-0-
12	0		120	-0-	120 B	360	120	1			N	-0-					-0-
01	0		120	-0-	120 B	480	120	1			N	-0-					-0-
02	600	N	120	-0-	-480 B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120 B	120	120	1			N	-0-					-0-
11	0		120	-0-	120 B	240	120	1			N	-0-					-0-
12	0		120	-0-	120 B	360	120	1			N	-0-					-0-
01	0		120	-0-	120 B	480	120	1			N	-0-					-0-
02	600	N	120	-0-	-480 B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	0		120	-0-	120 B	120	120	1			N	-0-					-0-
11	0		120	-0-	120 B	240	120	1			N	-0-					-0-
12	0		120	-0-	120 B	360	120	1			N	-0-					-0-
01	0		120	-0-	120 B	480	120	1			N	-0-					-0-
02	600	N	120	-0-	-480 B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLACK'S OIL & GAS 072614
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BLACK'S OIL & GAS //CONT.// 072614
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLUE NORTHER OIL & GAS, LLC 076788
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 32																	
09	14B2	EXT	-0-	-0-	-0- B	32					N	-0-					-0-
10	14B	DENY	32	-0-	32 B	64	32	3			N	-0-					-0-
11	14B2	EXT	48	-0-	48 B	112	48	3			N	-0-					-0-
12	14B2	EXT	48	-0-	48 B	160	48	3			N	-0-					-0-
01	14B2	EXT	55	-0-	55 B	215	55	3			N	-0-					-0-
02	14B2	EXT	49	-0-	49 B	264	49	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 264																	

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	0		105	-0-	105 B	105	105	3			N	-0-					-0-
*02	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
10	0		232	-0-	232 B	232	232	2			N	-0-					-0-
11	0		381	-0-	381 B	613	381	2			N	-0-					-0-
12	0		315	-0-	315 B	928	315	2			N	-0-					-0-
01	0		276	-0-	276 B	1204	276	2			N	-0-					-0-
02	1359	N	155	-0-	-1204 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 15																	
09	14B2 EXT		176	-0-	176 B	191	176	2			N	-0-					-0-
10	14B DENY		80	-0-	80 B	271	80	2			N	-0-					-0-
11	0		134	-0-	134 B	405	134	2			N	-0-					-0-
12	0		94	-0-	94 B	499	94	2			N	-0-					-0-
01	0		104	-0-	104 B	603	104	2			N	-0-					-0-
02	711	N	108	-0-	-603 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	0		134	-0-	134 B	134	134	2			N	-0-					-0-
11	0		188	-0-	188 B	322	188	2			N	-0-					-0-
12	0		169	-0-	169 B	491	169	2			N	-0-					-0-
01	0		163	-0-	163 B	654	163	2			N	-0-					-0-
02	813	N	159	-0-	-654 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JI ENERGY LLC 100376
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	192	N	192	-0-	-0-	B -0-	192	3			N	-0-					-0-
10	0		139	-0-	139	B 139	139	3			N	-0-					-0-
11	0		144	-0-	144	B 283	144	3			N	-0-					-0-
12	0		225	-0-	225	B 508	225	3			N	-0-					-0-
01	729	N	221	-0-	-508	B -0-	221	3			N	-0-					-0-
02	194	N	194	-0-	-0-	B -0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

REBEL RESOURCES LBC LLC 100662
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	330	N	311	-0-	-19	B -0-	311	2			N	-0-					-0-
10	0		322	-0-	322	B 322	322	2			N	-0-					-0-
11	0		281	-0-	281	B 603	281	3			N	-0-					-0-
12	0		335	-0-	335	B 938	335	3			N	-0-					-0-
01	0		326	-0-	326	B 1264	326	3			N	-0-					-0-
02	1537	N	273	-0-	-1264	B -0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	283	-0-	-17	B -0-	283	2			N	-0-					-0-
10	0		314	-0-	314	B 314	314	2			N	-0-					-0-
11	0		304	-0-	304	B 618	304	3			N	-0-					-0-
12	0		302	-0-	302	B 920	302	3			N	-0-					-0-
01	0		307	-0-	307	B 1227	307	3			N	-0-					-0-
02	1519	N	292	-0-	-1227	B -0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0-	B	-0-		156	2	N	-0-					-0-
10	0		1	-0-	1	B	1		1	2	N	-0-					-0-
11	0		3	-0-	3	B	4		3	2	N	-0-					-0-
12	0		1	-0-	1	B	5		1	2	N	-0-					-0-
01	0		1	-0-	1	B	6		1	2	N	-0-					-0-
02	7	N	1	-0-	-6	B	-0-		1	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0-	B	-0-		534	2	N	-0-					-0-
10	0		472	-0-	472	B	472		472	2	N	-0-					-0-
11	0		466	-0-	466	B	938		466	2	N	-0-					-0-
12	0		563	-0-	563	B	1501		563	2	N	-0-					-0-
01	0		240	-0-	240	B	1741		240	2	N	-0-					-0-
02	1942	N	201	-0-	-1741	B	-0-		201	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0-	B	-0-		91	3	N	-0-					-0-
10	77	N	77	-0-	-0-	B	-0-		77	3	N	-0-					-0-
11	90	N	86	-0-	-4	B	-0-		86	3	N	-0-					-0-
12	88	N	88	-0-	-0-	B	-0-		88	3	N	-0-					-0-
01	93	N	86	-0-	-7	B	-0-		86	3	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
10	186	N	27	-0-	-159 B	-0-	27	3			N	-0-					-0-
11	180	N	27	-0-	-153 B	-0-	27	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
01	124	N	35	-0-	-89 B	-0-	35	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
10	248	N	144	-0-	-104	B	-0-	144	3			N	-0-					-0-
11	240	N	218	-0-	-22	B	-0-	218	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
01	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
10	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
01	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
12	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
01	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
10	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
11	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
10	124	N	59	-0-	-65	B	-0-	59	3			N	-0-					-0-
11	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
11	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			723														
09	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	723					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			723														

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					394													
09	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	394					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	394					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					394													

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-													
09	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	1	-0-	-12 B	-0-	1	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
10	434	N	47	-0-	-387	B	-0-	47	3			N	-0-					-0-
11	660	N	485	-0-	-175	B	-0-	485	3			N	-0-					-0-
12	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
01	682	N	413	-0-	-269	B	-0-	413	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
10	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 6630																	
09	3000	N	2498	-0-	-502 B	6128	2498	3			N	-0-					-0-
10	3100	N	1	-0-	-3099 B	3029	1	3			N	-0-					-0-
11	3000	N	1	-0-	-2999 B	30	1	3			N	-0-					-0-
12	2536	N	2506	-0-	-30 B	-0-	2506	3			N	-0-					-0-
01	2263	N	1857	-0-	-406 B	-0-	1857	3			N	-0-					-0-
02	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	0		230	-0-	230 B	230	230	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	90					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 90																	

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	372	N	29	-0-	-343 B	-0-	29	3			N	-0-					-0-
01	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
02	280	N	241	-0-	-39 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
10	0		103	-0-	103 B	103	103	2			N	-0-					-0-
11	0		156	-0-	156 B	259	156	2			N	-0-					-0-
12	0		162	-0-	162 B	421	162	2			N	-0-					-0-
01	0		164	-0-	164 B	585	164	2			N	-0-					-0-
02	753	N	168	-0-	-585 B	-0-	56	1	112	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		95	-0-	95	B	95	95	3			N	-0-					-0-
10	190	N	95	-0-	-95	B	-0-	95	3			N	-0-					-0-
11	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
12	0		607	-0-	607	B	607	607	3			N	-0-					-0-
*01	980	N	373	-0-	-607	B	-0-	373	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT		-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT		-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT		-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT		-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT		-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	0		1	-0-	1	B	1		1	3	N	-0-					-0-
10	3	N	2	-0-	-1	B	-0-		2	3	N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-		3	3	N	-0-					-0-
12	0		2	-0-	2	B	2		2	3	N	-0-					-0-
*01	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	0		188	-0-	188	B	188		188	3	N	-0-					-0-
10	517	N	329	-0-	-188	B	-0-		329	3	N	-0-					-0-
11	537	N	537	-0-	-0-	B	-0-		537	3	N	-0-					-0-
12	0		657	-0-	657	B	657		657	3	N	-0-					-0-
*01	1264	N	607	-0-	-657	B	-0-		607	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	0		245	-0-	245	B	245		245	3	N	-0-					-0-
10	407	N	162	-0-	-245	B	-0-		162	3	N	-0-					-0-
11	261	N	261	-0-	-0-	B	-0-		261	3	N	-0-					-0-
12	0		273	-0-	273	B	273		273	3	N	-0-					-0-
*01	541	N	268	-0-	-273	B	-0-		268	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->			-0-														
09	0		308	-0-	308	B	308		308	3	N	-0-					-0-
10	511	N	203	-0-	-308	B	-0-		203	3	N	-0-					-0-
11	327	N	327	-0-	-0-	B	-0-		327	3	N	-0-					-0-
12	0		343	-0-	343	B	343		343	3	N	-0-					-0-
*01	680	N	337	-0-	-343	B	-0-		337	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		144	-0-	144 B	144	144	3			N	-0-					-0-
10	239	N	95	-0-	-144 B	-0-	95	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	0		161	-0-	161 B	161	161	3			N	-0-					-0-
*01	319	N	158	-0-	-161 B	-0-	158	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		192	-0-	192 B	192	192	3			N	-0-					-0-
10	319	N	127	-0-	-192 B	-0-	127	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	0		214	-0-	214 B	214	214	3			N	-0-					-0-
*01	424	N	210	-0-	-214 B	-0-	210	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		312	-0-	312 B	312	312	3			N	-0-					-0-
10	519	N	207	-0-	-312 B	-0-	207	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	0		348	-0-	348 B	348	348	3			N	-0-					-0-
*01	690	N	342	-0-	-348 B	-0-	342	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		308	-0-	308 B	308	308	3			N	-0-					-0-
10	511	N	203	-0-	-308 B	-0-	203	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	0		343	-0-	343 B	343	343	3			N	-0-					-0-
*01	680	N	337	-0-	-343 B	-0-	337	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		370	-0-	370 B	370	370	3			N	-0-					-0-
10	615	N	245	-0-	-370 B	-0-	245	3			N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	0		412	-0-	412 B	412	412	3			N	-0-					-0-
*01	817	N	405	-0-	-412 B	-0-	405	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		360	-0-	360 B	360	360	3			N	-0-					-0-
10	598	N	238	-0-	-360 B	-0-	238	3			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	0		401	-0-	401 B	401	401	3			N	-0-					-0-
*01	795	N	394	-0-	-401 B	-0-	394	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		192	-0-	192 B	192	192	3			N	-0-					-0-
10	319	N	127	-0-	-192 B	-0-	127	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	0		214	-0-	214 B	214	214	3			N	-0-					-0-
*01	424	N	210	-0-	-214 B	-0-	210	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		240	-0-	240 B	240	240	3			N	-0-					-0-
10	399	N	159	-0-	-240 B	-0-	159	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	0		268	-0-	268 B	268	268	3			N	-0-					-0-
*01	531	N	263	-0-	-268 B	-0-	263	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		250	-0-	250 B	250	250	3			N	-0-					-0-
10	415	N	165	-0-	-250 B	-0-	165	3			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
12	0		278	-0-	278 B	278	278	3			N	-0-					-0-
*01	552	N	274	-0-	-278 B	-0-	274	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		163	-0-	163 B	163	163	3			N	-0-					-0-
10	271	N	108	-0-	-163 B	-0-	108	3			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	0		182	-0-	182 B	182	182	3			N	-0-					-0-
*01	361	N	179	-0-	-182 B	-0-	179	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		308	-0-	308 B	308	308	3			N	-0-					-0-
10	511	N	203	-0-	-308 B	-0-	203	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	0		343	-0-	343 B	343	343	3			N	-0-					-0-
*01	680	N	337	-0-	-343 B	-0-	337	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		168	-0-	168 B	168	168	3			N	-0-					-0-
10	279	N	111	-0-	-168 B	-0-	111	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	0		187	-0-	187 B	187	187	3			N	-0-					-0-
*01	371	N	184	-0-	-187 B	-0-	184	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		260	-0-	260 B	260	260	3			N	-0-					-0-
10	432	N	172	-0-	-260 B	-0-	172	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	0		289	-0-	289 B	289	289	3			N	-0-					-0-
*01	573	N	284	-0-	-289 B	-0-	284	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		365	-0-	365 B	365	365	3			N	-0-					-0-
10	607	N	242	-0-	-365 B	-0-	242	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	0		407	-0-	407 B	407	407	3			N	-0-					-0-
*01	807	N	400	-0-	-407 B	-0-	400	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		111	-0-	111 B	111	111	3			N	-0-					-0-
10	184	N	73	-0-	-111 B	-0-	73	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	0		123	-0-	123 B	123	123	3			N	-0-					-0-
*01	244	N	121	-0-	-123 B	-0-	121	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		231	-0-	231 B	231	231	3			N	-0-					-0-
10	384	N	153	-0-	-231 B	-0-	153	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	0		257	-0-	257 B	257	257	3			N	-0-					-0-
*01	509	N	252	-0-	-257 B	-0-	252	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		168	-0-	168 B	168	168	3			N	-0-					-0-
10	279	N	111	-0-	-168 B	-0-	111	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	0		187	-0-	187 B	187	187	3			N	-0-					-0-
*01	371	N	184	-0-	-187 B	-0-	184	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		111	-0-	111 B	111	111	3			N	-0-					-0-
10	184	N	73	-0-	-111 B	-0-	73	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	0		123	-0-	123 B	123	123	3			N	-0-					-0-
*01	244	N	121	-0-	-123 B	-0-	121	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					-0-
10	868	N	742	-0-	-126	B	-0-	742	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	2			N	-0-					-0-
01	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
02	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
10	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
11	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
12	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
10	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
11	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
12	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	224	N	215	-0-	-9	B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-		-0- B	-0-	30	1			N	-0-					-0-
10	0		31	-0-		31 B	31	31	1			N	-0-					-0-
11	0		30	-0-		30 B	61	30	1			N	-0-					-0-
12	0		31	-0-		31 B	92	31	1			N	-0-					-0-
01	0		31	-0-		31 B	123	31	1			N	-0-					-0-
02	28	N	NO RPT	-0-		-28 B	95					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 95																		

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	968	N	968	-0-		-0- B	-0-	968	3			N	-0-					-0-
10	0		955	-0-		955 B	955	955	3			N	-0-					-0-
11	1886	N	931	-0-		-955 B	-0-	931	3			N	-0-					-0-
12	0		1040	-0-		1040 B	1040	1040	3			N	-0-					-0-
01	0		1063	-0-		1063 B	2103	1063	3			N	-0-					-0-
02	2800	N	1058	-0-		-1742 B	361	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 361																		

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-		-0- B	-0-	38	3			N	-0-					-0-
10	0		32	-0-		32 B	32	32	3			N	-0-					-0-
11	61	N	29	-0-		-32 B	-0-	29	3			N	-0-					-0-
12	0		36	-0-		36 B	36	36	3			N	-0-					-0-
01	0		35	-0-		35 B	71	35	3			N	-0-					-0-
02	107	N	36	-0-		-71 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	0		90	-0-	90 B	90	90	3			N	-0-					-0-
11	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
12	0		1	-0-	1 B	1	1	3			N	-0-					-0-
01	0		1	-0-	1 B	2	1	3			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FX ENERGY OPERATING, LLC 257610
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
10	0		729	-0-	729 B	729	729	3			N	-0-					-0-
11	0		788	-0-	788 B	1517	788	3			N	-0-					-0-
12	2332	N	815	-0-	-1517 B	-0-	815	3			N	-0-					-0-
01	0		770	-0-	770 B	770	770	3			N	-0-					-0-
02	728	N	NO RPT	-0-	-728 B	42					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 42																	

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	70	-0-	70 B	70	70	2		N	-0-			-0-
11	14B2 EXT	70	-0-	70 B	140	70	2		N	-0-			-0-
12	14B2 EXT	117	-0-	117 B	257	117	2		N	-0-			-0-
01	14B DENY	129	-0-	129 B	386	129	2		N	-0-			-0-
02	14B DENY	3	-0-	3 B	389	3	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		389											

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		283											
09	0	296	-0-	296 B	579	296	2		N	-0-			-0-
10	0	294	-0-	294 B	873	294	2		N	-0-			-0-
11	DELQ PR	307	-0-	307 B	1180	307	2		N	-0-			-0-
12	1472 N	292	-0-	-1180 B	-0-	292	2		N	-0-			-0-
01	276 N	276	-0-	-0- B	-0-	276	2		N	-0-			-0-
02	280 N	268	-0-	-12 B	-0-	268	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	510 N	319	-0-	-191 B	-0-	319	2		N	-0-			-0-
10	226 N	226	-0-	-0- B	-0-	226	2		N	-0-			-0-
11	480 N	263	-0-	-217 B	-0-	263	2		N	-0-			-0-
12	384 N	384	-0-	-0- B	-0-	384	2		N	-0-			-0-
01	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	252 N	NO RPT	-0-	-252 B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		261	-0-		261 B	261	261	2			N	-0-					-0-
10	0		227	-0-		227 B	488	227	2			N	-0-					-0-
11	0		260	-0-		260 B	748	260	2			N	-0-					-0-
12	986	N	238	-0-		-748 B	-0-	238	2			N	-0-					-0-
01	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	252	N	NO RPT	-0-		-252 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		529	-0-		529 B	529	529	2			N	-0-					-0-
10	0		448	-0-		448 B	977	448	2			N	-0-					-0-
11	0		561	-0-		561 B	1538	561	2			N	-0-					-0-
12	2093	N	555	-0-		-1538 B	-0-	555	2			N	-0-					-0-
01	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	532	N	NO RPT	-0-		-532 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	299	-0-	-91 B	-0-	299	2			N	-0-					-0-
10	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
11	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
11	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
10	0		656	-0-	656 B	656	656	2			N	-0-					-0-
11	0		1000	-0-	1000 B	1656	1000	2			N	-0-					-0-
12	2662	N	1006	-0-	-1656 B	-0-	1006	2			N	-0-					-0-
01	0		959	-0-	959 B	959	959	2			N	-0-					-0-
*02	1728	N	769	-0-	-959 B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	925	N	925	-0-		-0- B	-0-	925	2			N	-0-					-0-
10	0		565	-0-		565 B	565	565	2			N	-0-					-0-
11	0		836	-0-		836 B	1401	836	2			N	-0-					-0-
12	2257	N	856	-0-		-1401 B	-0-	856	2			N	-0-					-0-
01	0		816	-0-		816 B	816	816	2			N	-0-					-0-
*02	1428	N	612	-0-		-816 B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	524	-0-	-16 B	-0-	524	2			N	-0-					-0-
10	0		517	-0-	517 B	517	517	2			N	-0-					-0-
11	0		493	-0-	493 B	1010	493	2			N	-0-					-0-
12	1540	N	530	-0-	-1010 B	-0-	530	2			N	-0-					-0-
01	0		482	-0-	482 B	482	482	2			N	-0-					-0-
*02	954	N	472	-0-	-482 B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	0		65	-0-	65 B	65	65	2			N	-0-					-0-
02	102	N	37	-0-	-65 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JMAR PETROLEUM LLC 427899
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	93	N	11	-0-	-82 B	-0-	11	3			N	-0-					-0-
11	0		18	-0-	18 B	18	18	3			N	-0-					-0-
12	56	N	38	-0-	-18 B	-0-	38	3			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
11	0		444	-0-	444 B	444	444	3			N	-0-					-0-
12	903	N	459	-0-	-444 B	-0-	459	3			N	-0-					-0-
01	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
02	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JMAR PETROLEUM LLC //CONT.// 427899
BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	0		187	-0-	187 B	187	187	3			N	-0-					-0-
12	395	N	208	-0-	-187 B	-0-	208	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	434	N	197	-0-	-237 B	-0-	197	3			N	-0-					-0-
11	0		160	-0-	160 B	160	160	3			N	-0-					-0-
12	383	N	223	-0-	-160 B	-0-	223	3			N	-0-					-0-
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
10	217	N	16	-0-	-201 B	-0-	16	3			N	-0-					-0-
11	0		49	-0-	49 B	49	49	3			N	-0-					-0-
12	126	N	77	-0-	-49 B	-0-	77	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JMAR PETROLEUM LLC //CONT.// 427899
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	76	-0-	-254 B	-0-	76	2			N	-0-					-0-
10	0		85	-0-	85 B	85	85	2			N	-0-					-0-
11	0		172	-0-	172 B	257	172	2			N	-0-					-0-
12	0		103	-0-	103 B	360	103	2			N	-0-					-0-
01	0		174	-0-	174 B	534	174	2			N	-0-					-0-
02	736	N	202	-0-	-534 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LARGE OPERATING LLC 486623
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 04/23/1943 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 87																	
09	173	N	86	-0-	-87 B	-0-	86	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	0		82	-0-	82 B	82	82	3			N	-0-					-0-
01	159	N	77	-0-	-82 B	-0-	77	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 07/08/1958 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 248																	
09	494	N	246	-0-	-248 B	-0-	246	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	0		235	-0-	235 B	235	235	3			N	-0-					-0-
01	455	N	220	-0-	-235 B	-0-	220	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 06/12/1960 TOTAL DEPTH 2390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 118																	
09	234	N	116	-0-	-118 B	-0-	116	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	0		112	-0-	112 B	112	112	3			N	-0-					-0-
01	217	N	105	-0-	-112 B	-0-	105	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/15/1960 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH 2550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH 2573 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 248																	
09	489	N	241	-0-	-248 B	-0-	241	3			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
12	0		166	-0-	166 B	166	166	3			N	-0-					-0-
01	397	N	231	-0-	-166 B	-0-	231	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			329														
09	648	N	319	-0-	-329 B	-0-	319	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	0		221	-0-	221 B	221	221	3			N	-0-					-0-
01	528	N	307	-0-	-221 B	-0-	307	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			276														
09	543	N	267	-0-	-276 B	-0-	267	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	0		185	-0-	185 B	185	185	3			N	-0-					-0-
01	442	N	257	-0-	-185 B	-0-	257	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			449														
09	876	N	427	-0-	-449 B	-0-	427	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	0		457	-0-	457 B	457	457	3			N	-0-					-0-
01	1125	N	668	-0-	-457 B	-0-	668	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					120												
09	190	N	70	-0-	-120 B	-0-	70	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
12	0		179	-0-	179 B	179	179	3			N	-0-					-0-
01	410	N	231	-0-	-179 B	-0-	231	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					244												
09	431	N	187	-0-	-244 B	-0-	187	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	0		353	-0-	353 B	353	353	3			N	-0-					-0-
01	686	N	333	-0-	-353 B	-0-	333	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 3140 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					49												
09	98	N	49	-0-	-49 B	-0-	49	3			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	26	-0-	-34 B	-0-	26	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-		-6	B	-0-	24	3			N	-0-				-0-
10	67	N	67	-0-		-0-	B	-0-	67	3			N	-0-				-0-
11	109	N	109	-0-		-0-	B	-0-	109	3			N	-0-				-0-
12	116	N	116	-0-		-0-	B	-0-	116	3			N	-0-				-0-
01	122	N	122	-0-		-0-	B	-0-	122	3			N	-0-				-0-
*02	96	N	96	-0-		-0-	B	-0-	96	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	22	-0-		-8	B	-0-	22	3			N	-0-				-0-
10	63	N	63	-0-		-0-	B	-0-	63	3			N	-0-				-0-
11	103	N	103	-0-		-0-	B	-0-	103	3			N	-0-				-0-
12	110	N	110	-0-		-0-	B	-0-	110	3			N	-0-				-0-
01	115	N	115	-0-		-0-	B	-0-	115	3			N	-0-				-0-
*02	90	N	90	-0-		-0-	B	-0-	90	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	59	-0-		-31	B	-0-	59	3			N	-0-				-0-
10	168	N	168	-0-		-0-	B	-0-	168	3			N	-0-				-0-
11	271	N	271	-0-		-0-	B	-0-	271	3			N	-0-				-0-
12	290	N	290	-0-		-0-	B	-0-	290	3			N	-0-				-0-
01	305	N	305	-0-		-0-	B	-0-	305	3			N	-0-				-0-
*02	239	N	239	-0-		-0-	B	-0-	239	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	0		209	-0-	209 B	209	209	2			N	-0-					-0-
12	511	N	302	-0-	-209 B	-0-	302	2			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	217	N	140	-0-	-77 B	-0-	140	1			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	1			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
10	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
11	0		297	-0-	297 B	297	297	2			N	-0-					-0-
12	668	N	371	-0-	-297 B	-0-	371	2			N	-0-					-0-
01	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-
11	0		266	-0-	266 B	266	266	2			N	-0-					-0-
12	540	N	274	-0-	-266 B	-0-	274	2			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					-0-
10	310	N	161	-0-	-149 B	-0-	161	2			N	-0-					-0-
11	0		222	-0-	222 B	222	222	2			N	-0-					-0-
12	437	N	215	-0-	-222 B	-0-	215	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

M5OEXIT, LLC 519482
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
M5OEXIT, LLC //CONT.// 519482
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		0	385	-0-	385 B	385	385	3			N	-0-					-0-
10		0	328	-0-	328 B	713	328	3			N	-0-					-0-
11		0	-0-	-0-	-0- B	713					N	-0-					-0-
12		0	-0-	-0-	-0- B	713					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	713					N	-0-					-0-
*02	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
10		0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
11		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		0	N -0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		90	N 70	-0-	-20 B	-0-	70	3			N	-0-					-0-
10		0	78	-0-	78 B	78	78	3			N	-0-					-0-
11	153	N	75	-0-	-78 B	-0-	75	3			N	-0-					-0-
12		0	79	-0-	79 B	79	79	3			N	-0-					-0-
01		0	74	-0-	74 B	153	74	3			N	-0-					-0-
02	225	N	72	-0-	-153 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	0		241	-0-	241	B	241	241	3			N	-0-					-0-
11	0		230	-0-	230	B	471	230	3			N	-0-					-0-
12	0		209	-0-	209	B	680	209	3			N	-0-					-0-
01	0		216	-0-	216	B	896	216	3			N	-0-					-0-
02	1115	N	219	-0-	-896	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	363	-0-	-27	B	-0-	363	3			N	-0-					-0-
10	0		417	-0-	417	B	417	417	3			N	-0-					-0-
11	0		399	-0-	399	B	816	399	3			N	-0-					-0-
12	0		372	-0-	372	B	1188	372	3			N	-0-					-0-
01	0		373	-0-	373	B	1561	373	3			N	-0-					-0-
02	1947	N	386	-0-	-1561	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
10	0		199	-0-	199	B	199	199	3			N	-0-					-0-
11	0		196	-0-	196	B	395	196	3			N	-0-					-0-
12	0		194	-0-	194	B	589	194	3			N	-0-					-0-
01	0		189	-0-	189	B	778	189	3			N	-0-					-0-
02	960	N	182	-0-	-778	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	0		174	-0-	174	B	174	174	3			N	-0-					-0-
11	0		164	-0-	164	B	338	164	3			N	-0-					-0-
12	0		147	-0-	147	B	485	147	3			N	-0-					-0-
01	0		151	-0-	151	B	636	151	3			N	-0-					-0-
02	792	N	156	-0-	-636	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	0		3	-0-	3	B	3	3	3			N	-0-					-0-
12	0		3	-0-	3	B	6	3	3			N	-0-					-0-
01	0		3	-0-	3	B	9	3	3			N	-0-					-0-
02	12	N	3	-0-	-9	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
11	0		444	-0-	444 B	444	444	3			N	-0-					-0-
12	0		498	-0-	498 B	942	498	3			N	-0-					-0-
01	0		620	-0-	620 B	1562	620	3			N	-0-					-0-
02	2350	N	788	-0-	-1562 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	0		296	-0-	296 B	296	296	3			N	-0-					-0-
12	0		332	-0-	332 B	628	332	3			N	-0-					-0-
01	0		413	-0-	413 B	1041	413	3			N	-0-					-0-
02	1566	N	525	-0-	-1041 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2 B	2	2	3			N	-0-					-0-
12	0		2	-0-	2 B	4	2	3			N	-0-					-0-
01	0		2	-0-	2 B	6	2	3			N	-0-					-0-
02	8	N	2	-0-	-6 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	0		296	-0-	296 B	296	296	3			N	-0-					-0-
12	0		332	-0-	332 B	628	332	3			N	-0-					-0-
01	0		413	-0-	413 B	1041	413	3			N	-0-					-0-
02	1566	N	525	-0-	-1041 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	0		251	-0-	251 B	251	251	3			N	-0-					-0-
12	0		282	-0-	282 B	533	282	3			N	-0-					-0-
01	0		351	-0-	351 B	884	351	3			N	-0-					-0-
02	1331	N	447	-0-	-884 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
11	0		192	-0-	192	B	192	192	3			N	-0-					-0-
12	0		216	-0-	216	B	408	216	3			N	-0-					-0-
01	0		268	-0-	268	B	676	268	3			N	-0-					-0-
02	1017	N	341	-0-	-676	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 07/20/1949 TOTAL DEPTH 2620 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 09/03/1957 TOTAL DEPTH 2343 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	B	2	2	3			N	-0-					-0-
12	0		2	-0-	2	B	4	2	3			N	-0-					-0-
01	0		2	-0-	2	B	6	2	3			N	-0-					-0-
02	8	N	2	-0-	-6	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	B	2	2	3			N	-0-					-0-
12	0		2	-0-	2	B	4	2	3			N	-0-					-0-
01	0		2	-0-	2	B	6	2	3			N	-0-					-0-
02	8	N	2	-0-	-6	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	B	2	2	3			N	-0-					-0-
12	0		2	-0-	2	B	4	2	3			N	-0-					-0-
01	0		2	-0-	2	B	6	2	3			N	-0-					-0-
02	8	N	2	-0-	-6	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	B	2	2	3			N	-0-					-0-
12	0		2	-0-	2	B	4	2	3			N	-0-					-0-
01	0		2	-0-	2	B	6	2	3			N	-0-					-0-
02	8	N	2	-0-	-6	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
11	0		121	-0-	121	B	121	121	3			N	-0-					-0-
12	0		471	-0-	471	B	592	471	3			N	-0-					-0-
01	0		422	-0-	422	B	1014	422	3			N	-0-					-0-
02	1348	N	334	-0-	-1014	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

O'BRIEN ENERGY RESOURCES CORP 617005
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	258	-0-	-72	B	-0-	258	2			N	-0-					-0-
10	217	N	145	-0-	-72	B	-0-	145	2			N	-0-					-0-
11	0		296	-0-	296	B	296	296	2			N	-0-					-0-
12	633	N	337	-0-	-296	B	-0-	337	2			N	-0-					-0-
01	0		231	-0-	231	B	231	231	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	0		36	-0-	36 B	36	36	2			N	-0-					-0-
12	77	N	41	-0-	-36 B	-0-	41	2			N	-0-					-0-
01	0		28	-0-	28 B	28	28	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
10	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
11	0		70	-0-	70 B	70	70	2			N	-0-					-0-
12	149	N	79	-0-	-70 B	-0-	79	2			N	-0-					-0-
01	0		54	-0-	54 B	54	54	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-
11	0		194	-0-	194 B	194	194	2			N	-0-					-0-
12	416	N	222	-0-	-194 B	-0-	222	2			N	-0-					-0-
01	0		152	-0-	152 B	152	152	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	0		36	-0-	36 B	36	36	2			N	-0-					-0-
12	77	N	41	-0-	-36 B	-0-	41	2			N	-0-					-0-
01	0		28	-0-	28 B	28	28	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
10	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
11	0		174	-0-	174 B	174	174	2			N	-0-					-0-
12	372	N	198	-0-	-174 B	-0-	198	2			N	-0-					-0-
01	0		136	-0-	136 B	136	136	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
11	0		135	-0-	135 B	135	135	2			N	-0-					-0-
12	289	N	154	-0-	-135 B	-0-	154	2			N	-0-					-0-
01	0		105	-0-	105 B	105	105	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
11	0		78	-0-	78 B	78	78	2			N	-0-					-0-
12	167	N	89	-0-	-78 B	-0-	89	2			N	-0-					-0-
01	0		61	-0-	61 B	61	61	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
10	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
11	0		223	-0-	223 B	223	223	2			N	-0-					-0-
12	478	N	255	-0-	-223 B	-0-	255	2			N	-0-					-0-
01	0		174	-0-	174 B	174	174	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-
10	0		92	-0-	92 B	92	92	2			N	-0-					-0-
11	0		188	-0-	188 B	280	188	2			N	-0-					-0-
12	495	N	215	-0-	-280 B	-0-	215	2			N	-0-					-0-
01	0		147	-0-	147 B	147	147	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	0		71	-0-	71 B	71	71	2			N	-0-					-0-
11	0		145	-0-	145 B	216	145	2			N	-0-					-0-
12	381	N	165	-0-	-216 B	-0-	165	2			N	-0-					-0-
01	0		113	-0-	113 B	113	113	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
10	0		72	-0-	72 B	72	72	2			N	-0-					-0-
11	0		146	-0-	146 B	218	146	2			N	-0-					-0-
12	385	N	167	-0-	-218 B	-0-	167	2			N	-0-					-0-
01	0		114	-0-	114 B	114	114	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	0		47	-0-	47 B	47	47	2			N	-0-					-0-
11	0		96	-0-	96 B	143	96	2			N	-0-					-0-
12	252	N	109	-0-	-143 B	-0-	109	2			N	-0-					-0-
01	0		75	-0-	75 B	75	75	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
10	0		62	-0-	62 B	62	62	2			N	-0-					-0-
11	0		126	-0-	126 B	188	126	2			N	-0-					-0-
12	332	N	144	-0-	-188 B	-0-	144	2			N	-0-					-0-
01	0		98	-0-	98 B	98	98	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 12/20/1928 TOTAL DEPTH 1965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 04/30/1934 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		107	-0-	107	B	107	107	3			N	-0-					-0-
10	220	N	113	-0-	-107	B	-0-	113	3			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		479	-0-	479 B	479	479	3			N	-0-					-0-
12	0		391	-0-	391 B	870	391	3			N	-0-					-0-
01	DELQ PR		383	-0-	383 B	1253	383	3			N	-0-					-0-
02	1574	N	321	-0-	-1253 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		663	-0-	663 B	663	663	3			N	-0-					-0-
12	0		636	-0-	636 B	1299	636	3			N	-0-					-0-
01	DELQ PR		649	-0-	649 B	1948	649	3			N	-0-					-0-
02	2582	N	634	-0-	-1948 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 427																		
09	14B2	EXT	645	-0-	645	B	1072	645	3			N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	1072					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	1072					N	-0-					-0-
12	0		-0-	-0-	-0-	B	1072					N	-0-					-0-
01	0		140	-0-	140	B	1212	140	3			N	-0-					-0-
02	1447	N	235	-0-	-1212	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 10/24/1947 TOTAL DEPTH 2355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
11	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
12	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
01	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 07/18/1946 TOTAL DEPTH 2410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH 2362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
12	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
01	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
02	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	721	-0-	-119	B	-0-	721	3			N	-0-					-0-
10	899	N	426	-0-	-473	B	-0-	426	3			N	-0-					-0-
11	930	N	669	-0-	-261	B	-0-	669	3			N	-0-					-0-
12	744	N	477	-0-	-267	B	-0-	477	3			N	-0-					-0-
01	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
02	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	334	-0-	334	B	334	334	3			N	-0-					-0-
*12	14B2	EXT	668	-0-	668	B	1002	668	3			N	-0-					-0-
01	14B2	EXT	405	-0-	405	B	1407	405	3			N	-0-					-0-
02	14B	DENY	352	-0-	352	B	1759	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1759																		

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
12	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	465	N	333	-0-	-132	B	-0-	333	3			N	-0-					-0-
*11	450	N	128	-0-	-322	B	-0-	128	3			N	-0-					-0-
12	465	N	8	-0-	-457	B	-0-	8	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 03/29/1956 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		159	-0-	159	B	159	159	2			N	-0-					-0-
10	0		132	-0-	132	B	291	132	2			N	-0-					-0-
11	0		119	-0-	119	B	410	119	2			N	-0-					-0-
12	0		147	-0-	147	B	557	147	2			N	-0-					-0-
01	695	N	138	-0-	-557	B	-0-	138	2			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		274	-0-	274 B	274	274	2			N	-0-					-0-
10	0		218	-0-	218 B	492	218	2			N	-0-					-0-
11	0		198	-0-	198 B	690	198	2			N	-0-					-0-
12	0		250	-0-	250 B	940	250	2			N	-0-					-0-
01	1174	N	234	-0-	-940 B	-0-	234	2			N	-0-					-0-
02	196	N	148	-0-	-48 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		348	-0-	348 B	348	348	2			N	-0-					-0-
10	0		316	-0-	316 B	664	316	2			N	-0-					-0-
11	0		256	-0-	256 B	920	256	2			N	-0-					-0-
12	0		354	-0-	354 B	1274	354	2			N	-0-					-0-
01	1587	N	313	-0-	-1274 B	-0-	313	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		216	-0-	216 B	216	216	2			N	-0-					-0-
10	0		204	-0-	204 B	420	204	2			N	-0-					-0-
11	0		165	-0-	165 B	585	165	2			N	-0-					-0-
12	0		224	-0-	224 B	809	224	2			N	-0-					-0-
01	1019	N	210	-0-	-809 B	-0-	210	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		140	-0-	140 B	140	140	2			N	-0-					-0-
10	0		163	-0-	163 B	303	163	2			N	-0-					-0-
11	0		160	-0-	160 B	463	160	2			N	-0-					-0-
12	0		160	-0-	160 B	623	160	2			N	-0-					-0-
01	784	N	161	-0-	-623 B	-0-	161	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		317	-0-	317 B	317	317	2			N	-0-					-0-
10	0		335	-0-	335 B	652	335	2			N	-0-					-0-
11	0		330	-0-	330 B	982	330	2			N	-0-					-0-
12	0		329	-0-	329 B	1311	329	2			N	-0-					-0-
01	1621	N	310	-0-	-1311 B	-0-	310	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		1662	-0-	1662 B	1662	1662	2			N	-0-					-0-
10	0		1780	-0-	1780 B	3442	1780	2			N	-0-					-0-
11	0		1644	-0-	1644 B	5086	1644	2			N	-0-					-0-
12	0		1516	-0-	1516 B	6602	1516	2			N	-0-					-0-
01	3100	N	1560	-0-	-1540 B	5062	1560	2			N	-0-					-0-
02	2800	N	1544	-0-	-1256 B	3806	1544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3806														

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		452	-0-	452 B	452	452	2			N	-0-					-0-
10	0		510	-0-	510 B	962	510	2			N	-0-					-0-
11	0		490	-0-	490 B	1452	490	2			N	-0-					-0-
12	0		474	-0-	474 B	1926	474	2			N	-0-					-0-
01	2398	N	472	-0-	-1926 B	-0-	472	2			N	-0-					-0-
02	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		595	-0-	595 B	595	595	2			N	-0-					-0-
10	0		678	-0-	678 B	1273	678	2			N	-0-					-0-
11	0		631	-0-	631 B	1904	631	2			N	-0-					-0-
12	0		569	-0-	569 B	2473	569	2			N	-0-					-0-
01	3052	N	579	-0-	-2473 B	-0-	579	2			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		699	-0-	699 B	699	699	2			N	-0-					-0-
10	0		769	-0-	769 B	1468	769	2			N	-0-					-0-
11	0		757	-0-	757 B	2225	757	2			N	-0-					-0-
12	0		690	-0-	690 B	2915	690	2			N	-0-					-0-
01	3100	N	687	-0-	-2413 B	502	687	2			N	-0-					-0-
02	1187	N	685	-0-	-502 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		456	-0-	456 B	456	456	2			N	-0-					-0-
10	0		527	-0-	527 B	983	527	2			N	-0-					-0-
11	0		506	-0-	506 B	1489	506	2			N	-0-					-0-
12	0		454	-0-	454 B	1943	454	2			N	-0-					-0-
01	2414	N	471	-0-	-1943 B	-0-	471	2			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09			0	297	-0-	297	B	297	297	2		N	-0-					-0-
10			0	341	-0-	341	B	638	341	2		N	-0-					-0-
11			0	324	-0-	324	B	962	324	2		N	-0-					-0-
12			0	299	-0-	299	B	1261	299	2		N	-0-					-0-
01	1567	N	306	-0-	-1261	B	-0-	306	2			N	-0-					-0-
02	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09			0	691	-0-	691	B	691	691	2		N	-0-					-0-
10			0	770	-0-	770	B	1461	770	2		N	-0-					-0-
11			0	725	-0-	725	B	2186	725	2		N	-0-					-0-
12			0	-0-	-0-	-0-	B	2186				N	-0-					-0-
01	2854	N	668	-0-	-2186	B	-0-	668	2			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09			0	67	-0-	67	B	67	67	2		N	-0-					-0-
10			0	75	-0-	75	B	142	75	2		N	-0-					-0-
11			0	71	-0-	71	B	213	71	2		N	-0-					-0-
12			0	-0-	-0-	-0-	B	213				N	-0-					-0-
01	278	N	65	-0-	-213	B	-0-	65	2			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09			0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10			0	40	-0-	40	B	40	40	2		N	-0-					-0-
11			0	-0-	-0-	-0-	B	40				N	-0-					-0-
12			0	18	-0-	18	B	58	18	2		N	-0-					-0-
01	89	N	31	-0-	-58	B	-0-	31	2			N	-0-					-0-
02	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040
THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		411	-0-	411 B	411	411	2			N	-0-					-0-
10	0		114	-0-	114 B	525	114	2			N	-0-					-0-
11	0		46	-0-	46 B	571	46	2			N	-0-					-0-
12	0		197	-0-	197 B	768	197	2			N	-0-					-0-
01	973	N	205	-0-	-768 B	-0-	205	2			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		199	-0-	199 B	199	199	2			N	-0-					-0-
10	0		237	-0-	237 B	436	237	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	436					N	-0-					-0-
12	0		309	-0-	309 B	745	309	2			N	-0-					-0-
01	1101	N	356	-0-	-745 B	-0-	356	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		315	-0-	315 B	315	315	2			N	-0-					-0-
10	0		270	-0-	270 B	585	270	2			N	-0-					-0-
11	0		115	-0-	115 B	700	115	2			N	-0-					-0-
12	0		214	-0-	214 B	914	214	2			N	-0-					-0-
01	972	N	58	-0-	-914 B	-0-	58	2			N	-0-					-0-
02	112	N	46	-0-	-66 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		175	-0-	175 B	175	175	2			N	-0-					-0-
10	0		170	-0-	170 B	345	170	2			N	-0-					-0-
11	0		92	-0-	92 B	437	92	2			N	-0-					-0-
12	0		42	-0-	42 B	479	42	2			N	-0-					-0-
01	574	N	95	-0-	-479 B	-0-	95	2			N	-0-					-0-
02	84	N	45	-0-	-39 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		586	-0-	586 B	586	586	2			N	-0-					-0-
10	0		630	-0-	630 B	1216	630	2			N	-0-					-0-
11	0		823	-0-	823 B	2039	823	2			N	-0-					-0-
12	0		817	-0-	817 B	2856	817	2			N	-0-					-0-
01	3100	N	914	-0-	-2186 B	670	914	2			N	-0-					-0-
02	1427	N	757	-0-	-670 B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
OILWELL OPERATORS, INC. //CONT.// 621040
ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		14	-0-	14 B	14	14	2			N	-0-					-0-
10	0		41	-0-	41 B	55	41	2			N	-0-					-0-
11	0		175	-0-	175 B	230	175	2			N	-0-					-0-
12	0		66	-0-	66 B	296	66	2			N	-0-					-0-
01	419	N	123	-0-	-296 B	-0-	123	2			N	-0-					-0-
02	140	N	98	-0-	-42 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			Y	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	3			Y	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			Y	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			Y	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	3			Y	-0-					-0-
02	28	N	15	-0-	-13 B	-0-	15	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETERSON OIL AND GAS LLC 658440
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
10	0		129	-0-	129 B	129	129	3			N	-0-					-0-
11	0		129	-0-	129 B	258	129	3			N	-0-					-0-
12	0		132	-0-	132 B	390	132	3			N	-0-					-0-
01	0		145	-0-	145 B	535	145	3			N	-0-					-0-
02	668	N	133	-0-	-535 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETERSON OIL AND GAS LLC //CONT.// 658440
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
10	0		128	-0-	128	B	128	128	3			N	-0-					-0-
11	0		128	-0-	128	B	256	128	3			N	-0-					-0-
12	0		132	-0-	132	B	388	132	3			N	-0-					-0-
01	0		144	-0-	144	B	532	144	3			N	-0-					-0-
02	666	N	134	-0-	-532	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETRO HALEY 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		117	-0-	117 B	117	117	3			N	-0-					-0-
10	182	N	65	-0-	-117 B	-0-	65	3			N	-0-					-0-
11	0		55	-0-	55 B	55	55	3			N	-0-					-0-
12	0		67	-0-	67 B	122	67	3			N	-0-					-0-
01	159	N	37	-0-	-122 B	-0-	37	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		261	-0-	261 B	261	261	3			N	-0-					-0-
10	446	N	185	-0-	-261 B	-0-	185	3			N	-0-					-0-
11	0		422	-0-	422 B	422	422	3			N	-0-					-0-
12	0		506	-0-	506 B	928	506	3			N	-0-					-0-
01	1738	N	810	-0-	-928 B	-0-	810	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		0	214	-0-	214 B	214	214	3			N	-0-					-0-
10	747	N	533	-0-	-214 B	-0-	533	3			N	-0-					-0-
11		0	158	-0-	158 B	158	158	3			N	-0-					-0-
12		0	151	-0-	151 B	309	151	3			N	-0-					-0-
01	460	N	151	-0-	-309 B	-0-	151	3			N	-0-					-0-
02		0	N NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09		0	17	-0-	17 B	17	17	3			N	-0-					-0-
10	38	N	21	-0-	-17 B	-0-	21	3			N	-0-					-0-
11		0	17	-0-	17 B	17	17	3			N	-0-					-0-
12		0	13	-0-	13 B	30	13	3			N	-0-					-0-
01	44	N	14	-0-	-30 B	-0-	14	3			N	-0-					-0-
02		0	N NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09		0	177	-0-	177 B	177	177	3			N	-0-					-0-
10	329	N	152	-0-	-177 B	-0-	152	3			N	-0-					-0-
11		0	257	-0-	257 B	257	257	3			N	-0-					-0-
12		0	274	-0-	274 B	531	274	3			N	-0-					-0-
01	803	N	272	-0-	-531 B	-0-	272	3			N	-0-					-0-
02		0	N NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09		0	114	-0-	114 B	114	114	3			N	-0-					-0-
10	172	N	58	-0-	-114 B	-0-	58	3			N	-0-					-0-
11		0	95	-0-	95 B	95	95	3			N	-0-					-0-
12		0	230	-0-	230 B	325	230	3			N	-0-					-0-
01	549	N	224	-0-	-325 B	-0-	224	3			N	-0-					-0-
02		0	N NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		277	-0-	277	B	277	277	3			N	-0-					-0-
10	444	N	167	-0-	-277	B	-0-	167	3			N	-0-					-0-
11	0		363	-0-	363	B	363	363	3			N	-0-					-0-
12	0		437	-0-	437	B	800	437	3			N	-0-					-0-
01	1268	N	468	-0-	-800	B	-0-	468	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		160	-0-	160	B	160	160	3			N	-0-					-0-
10	263	N	103	-0-	-160	B	-0-	103	3			N	-0-					-0-
11	0		79	-0-	79	B	79	79	3			N	-0-					-0-
12	0		234	-0-	234	B	313	234	3			N	-0-					-0-
01	600	N	287	-0-	-313	B	-0-	287	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		315	-0-	315	B	315	315	3			N	-0-					-0-
10	555	N	240	-0-	-315	B	-0-	240	3			N	-0-					-0-
11	0		334	-0-	334	B	334	334	3			N	-0-					-0-
12	0		415	-0-	415	B	749	415	3			N	-0-					-0-
01	1144	N	395	-0-	-749	B	-0-	395	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		598	-0-	598	B	598	598	3			N	-0-					-0-
10	1181	N	583	-0-	-598	B	-0-	583	3			N	-0-					-0-
11	0		554	-0-	554	B	554	554	3			N	-0-					-0-
12	0		581	-0-	581	B	1135	581	3			N	-0-					-0-
01	1720	N	585	-0-	-1135	B	-0-	585	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		136	-0-	136	B	136	136	3			N	-0-					-0-
10	220	N	84	-0-	-136	B	-0-	84	3			N	-0-					-0-
11	0		218	-0-	218	B	218	218	3			N	-0-					-0-
12	0		251	-0-	251	B	469	251	3			N	-0-					-0-
01	726	N	257	-0-	-469	B	-0-	257	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		185	-0-	185 B	185	185	3			N	-0-					-0-
10	281	N	96	-0-	-185 B	-0-	96	3			N	-0-					-0-
11	0		274	-0-	274 B	274	274	3			N	-0-					-0-
12	0		416	-0-	416 B	690	416	3			N	-0-					-0-
01	1124	N	434	-0-	-690 B	-0-	434	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 08/26/1958 TOTAL DEPTH 2471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		64	-0-	64 B	64	64	3			N	-0-					-0-
10	133	N	69	-0-	-64 B	-0-	69	3			N	-0-					-0-
11	0		171	-0-	171 B	171	171	3			N	-0-					-0-
12	0		261	-0-	261 B	432	261	3			N	-0-					-0-
01	695	N	263	-0-	-432 B	-0-	263	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		229	-0-	229 B	229	229	3			N	-0-					-0-
10	374	N	145	-0-	-229 B	-0-	145	3			N	-0-					-0-
11	0		293	-0-	293 B	293	293	3			N	-0-					-0-
12	0		332	-0-	332 B	625	332	3			N	-0-					-0-
01	970	N	345	-0-	-625 B	-0-	345	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	0		629	-0-	629 B	629	629	3			N	-0-					-0-
10	1259	N	630	-0-	-629 B	-0-	630	3			N	-0-					-0-
11	0		658	-0-	658 B	658	658	3			N	-0-					-0-
12	0		656	-0-	656 B	1314	656	3			N	-0-					-0-
01	1964	N	650	-0-	-1314 B	-0-	650	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		561	-0-	561 B	561	561	3			N	-0-					-0-
10	926	N	365	-0-	-561 B	-0-	365	3			N	-0-					-0-
11	0		584	-0-	584 B	584	584	3			N	-0-					-0-
12	0		610	-0-	610 B	1194	610	3			N	-0-					-0-
01	1782	N	588	-0-	-1194 B	-0-	588	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
12	0		49	-0-	49 B	49	49	2			N	-0-					-0-
01	0		53	-0-	53 B	102	53	2			N	-0-					-0-
*02	146	N	44	-0-	-102 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
11	12	N	6	-0-	-6 B	-0-	6	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	589	N	105	-0-	-484 B	-0-	105	2			N	-0-					-0-
11	570	N	384	-0-	-186 B	-0-	384	2			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
01	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	133	-0-	-107 B	-0-	133	2			N	-0-					-0-
10	248	N	22	-0-	-226 B	-0-	22	2			N	-0-					-0-
11	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
10	310	N	33	-0-	-277 B	-0-	33	2			N	-0-					-0-
11	240	N	122	-0-	-118 B	-0-	122	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
12	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	367	-0-	-173 B	-0-	367	2			N	-0-					-0-
10	620	N	61	-0-	-559 B	-0-	61	2			N	-0-					-0-
11	420	N	222	-0-	-198 B	-0-	222	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	845	N	748	-0-	-97 B	-0-	748	2			N	-0-					-0-
10	961	N	124	-0-	-837 B	-0-	124	2			N	-0-					-0-
11	840	N	453	-0-	-387 B	-0-	453	2			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
01	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	450	N	242	-0-	-208 B	-0-	242	2			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	44	-0-	-136 B	-0-	44	2			N	-0-					-0-
10	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	0		76	-0-	76 B	76	76	2			N	-0-					-0-
01	0		76	-0-	76 B	152	76	2			N	-0-					-0-
*02	217	N	65	-0-	-152 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	279	N	158	-0-	-121	B	-0-	158	3			N	-0-					-0-
11	240	N	152	-0-	-88	B	-0-	152	3			N	-0-					-0-
12	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	140	N	56	-0-	-84	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
10	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
10	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
02	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		45	-0-	45	B	45	45	3			N	-0-					-0-
10	0		24	-0-	24	B	69	24	3			N	-0-					-0-
11	0		12	-0-	12	B	81	12	3			N	-0-					-0-
12	0		17	-0-	17	B	98	17	3			N	-0-					-0-
01	0		-0-	-0-	-0-	B	98					N	-0-					-0-
02	98	N	-0-	-0-	-98	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		48	-0-	48 B	48	48	3			N	-0-					-0-
11	0		17	-0-	17 B	65	17	3			N	-0-					-0-
12	0		35	-0-	35 B	100	35	3			N	-0-					-0-
01	0		97	-0-	97 B	197	97	3			N	-0-					-0-
02	266	N	69	-0-	-197 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10 B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	425	N	425	-0-		-0-	B	-0-	425	3			N	-0-					-0-
10	341	N	222	-0-		-119	B	-0-	222	3			N	-0-					-0-
11	420	N	161	-0-		-259	B	-0-	161	3			N	-0-					-0-
12	434	N	30	-0-		-404	B	-0-	30	3			N	-0-					-0-
01	217	N	140	-0-		-77	B	-0-	140	3			N	-0-					-0-
02	193	N	193	-0-		-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	175	-0-		-5	B	-0-	175	3			N	-0-					-0-
10	186	N	113	-0-		-73	B	-0-	113	3			N	-0-					-0-
11	180	N	128	-0-		-52	B	-0-	128	3			N	-0-					-0-
12	226	N	226	-0-		-0-	B	-0-	226	3			N	-0-					-0-
01	250	N	250	-0-		-0-	B	-0-	250	3			N	-0-					-0-
02	193	N	193	-0-		-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	435	N	435	-0-		-0-	B	-0-	435	3			N	-0-					-0-
10	346	N	346	-0-		-0-	B	-0-	346	3			N	-0-					-0-
11	390	N	355	-0-		-35	B	-0-	355	3			N	-0-					-0-
12	425	N	425	-0-		-0-	B	-0-	425	3			N	-0-					-0-
01	427	N	427	-0-		-0-	B	-0-	427	3			N	-0-					-0-
02	359	N	359	-0-		-0-	B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	456	N	456	-0-		-0-	B	-0-	456	3			N	-0-					-0-
10	465	N	402	-0-		-63	B	-0-	402	3			N	-0-					-0-
11	450	N	421	-0-		-29	B	-0-	421	3			N	-0-					-0-
12	465	N	387	-0-		-78	B	-0-	387	3			N	-0-					-0-
01	403	N	390	-0-		-13	B	-0-	390	3			N	-0-					-0-
02	392	N	334	-0-		-58	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	310	N	186	-0-	-124	B	-0-	186	3			N	-0-					-0-
11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
12	310	N	164	-0-	-146	B	-0-	164	3			N	-0-					-0-
01	186	N	80	-0-	-106	B	-0-	80	3			N	-0-					-0-
02	280	N	136	-0-	-144	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
10	186	N	88	-0-	-98	B	-0-	88	3			N	-0-					-0-
11	180	N	143	-0-	-37	B	-0-	143	3			N	-0-					-0-
12	186	N	77	-0-	-109	B	-0-	77	3			N	-0-					-0-
01	93	N	38	-0-	-55	B	-0-	38	3			N	-0-					-0-
02	140	N	64	-0-	-76	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
10	341	N	164	-0-	-177	B	-0-	164	3			N	-0-					-0-
11	330	N	267	-0-	-63	B	-0-	267	3			N	-0-					-0-
12	341	N	145	-0-	-196	B	-0-	145	3			N	-0-					-0-
01	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
02	252	N	120	-0-	-132	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	312	N	312	-0-		-0- B	-0-	312	3			N	-0-					-0-
10	310	N	190	-0-		-120 B	-0-	190	3			N	-0-					-0-
11	300	N	297	-0-		-3 B	-0-	297	3			N	-0-					-0-
12	310	N	235	-0-		-75 B	-0-	235	3			N	-0-					-0-
01	186	N	121	-0-		-65 B	-0-	121	3			N	-0-					-0-
02	280	N	238	-0-		-42 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-		-0- B	-0-	120	1	120	3	N	-0-					-0-
10	0		323	-0-		323 B	323	162	1	161	3	N	-0-					-0-
11	0		265	-0-		265 B	588	133	1	132	3	N	-0-					-0-
12	0		227	-0-		227 B	815	114	1	113	3	N	-0-					-0-
01	0		307	-0-		307 B	1122	154	1	153	3	N	-0-					-0-
02	1482	N	360	-0-		-1122 B	-0-	180	1	180	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-		-17 B	-0-	163	3			N	-0-					201
10	0		57	-0-		57 B	57	57	3			N	-0-					201
11	0		109	-0-		109 B	166	109	3			N	-0-					201
12	0		135	-0-		135 B	301	135	3			N	-0-					201
01	0		176	-0-		176 B	477	176	3			N	-0-					201
02	862	N	385	-0-		-477 B	-0-	385	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	14	N	7	-0-	-7 B	-0-	7	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10 B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		48	-0-	48 B	48	48	3			N	-0-					-0-
11	0		18	-0-	18 B	66	18	3			N	-0-					-0-
12	0		35	-0-	35 B	101	35	3			N	-0-					-0-
01	0		97	-0-	97 B	198	97	3			N	-0-					-0-
02	303	N	105	-0-	-198 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-
02	224	N	108	-0-	-116 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10 B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	13	N	3	-0-	-10 B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
12	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	312 N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
10	310 N	190	-0-	-120	B	-0-	190	3		N	-0-			-0-
11	300 N	298	-0-	-2	B	-0-	298	3		N	-0-			-0-
12	310 N	236	-0-	-74	B	-0-	236	3		N	-0-			-0-
01	186 N	120	-0-	-66	B	-0-	120	3		N	-0-			-0-
02	280 N	239	-0-	-41	B	-0-	239	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

RED LINE COMPANY, LTD. 697042
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
11	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	1	-0-	-7 B	-0-	1	3			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
02	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	1	-0-	-7 B	-0-	1	3			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
02	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
10	403	N	373	-0-	-30	B	-0-	373	3			N	-0-					-0-
11	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
12	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU OIL CO. //CONT.// 701746
LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 09/20/1929 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			1311															
09	14B	DENY	NO RPT	-0-		-0-	B	1311				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	1311				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	1311				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	1311				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	1311				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	1311				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			1311															

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			142															
09	14B	DENY	NO RPT	-0-		-0-	B	142				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	142				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	142				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	142				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	142				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	142				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			142															

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					628												
09	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	628				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					628												

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				4093										
09	14B DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	4093				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				4093										

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-										

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						484												
09	14B	DENY	NO RPT	-0-		-0-	B	484				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	484				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	484				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	484				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	484				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	484				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						484												

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						279												
09	14B	DENY	NO RPT	-0-		-0-	B	279				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	279				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	279				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	279				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	279				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	279				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						279												

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						209												
09	14B	DENY	NO RPT	-0-		-0-	209	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	209	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	209	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	209	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	209	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	209	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						209												

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						-0-												
09	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-	B				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->						-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		137											
09	14B DENY	NO RPT	-0-	-0-	B 137				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B 137				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B 137				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B 137				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B 137				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B 137				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		137											

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			122														
09	0	W	NO RPT	-0-	-0-	B 122					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	B 122					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	B 122					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	B 122					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	B 122					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	B 122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			122														

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	51	N	51	-0-	-0-	B -0-	51	2			Y	-0-					-0-
10	62	N	54	-0-	-8	B -0-	54	2			Y	-0-					-0-
11	0		46	-0-	46	B 46	46	2			Y	-0-					-0-
12	0		44	-0-	44	B 90	44	2			Y	-0-					-0-
01	0		34	-0-	34	B 124	34	2			Y	-0-					-0-
02	152	N	28	-0-	-124	B -0-	28	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RIO PETROLEUM, INC. //CONT.// 712840
CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	205	N	205	-0-	-0- B	-0-	205	2			Y	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-
11	0		183	-0-	183 B	183	183	2			Y	-0-					-0-
12	0		175	-0-	175 B	358	175	2			Y	-0-					-0-
01	0		136	-0-	136 B	494	136	2			Y	-0-					-0-
02	607	N	113	-0-	-494 B	-0-	113	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			309														
09	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	309					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	309					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	309					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			309														

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

09/01 BALANCING DATE STATUS -> -0-														
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-									
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 197																	
09	14B2 EXT		30	-0-	30 B	227	30	2			N	-0-					-0-
10	14B2 EXT		10	-0-	10 B	237	10	2			N	-0-					-0-
11	243	R	6	-0-	-237 B	-0-	6	2			N	-0-					-0-
12	0		6	-0-	6 B	6	6	2			N	-0-					-0-
01	0		2	-0-	2 B	8	2	2			N	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
10	0		63	-0-	63 B	63	63	2			N	-0-					-0-
11	0		183	-0-	183 B	246	183	2			N	-0-					-0-
12	0		173	-0-	173 B	419	173	2			N	-0-					-0-
01	0		64	-0-	64 B	483	64	2			N	-0-					-0-
02	487	N	4	-0-	-483 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	124	N	33	-0-	-91 B	-0-	33	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	84	N	2	-0-	-82 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	0		19	-0-	19 B	19	19	2			N	-0-					-0-
11	0		48	-0-	48 B	67	48	2			N	-0-					-0-
12	0		40	-0-	40 B	107	40	2			N	-0-					-0-
01	0		24	-0-	24 B	131	24	2			N	-0-					-0-
02	133	N	2	-0-	-131 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
10	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-		-0- B	-0-	270	2			N	-0-					-0-
10	341	N	180	-0-		-161 B	-0-	180	2			N	-0-					-0-
11	360	N	315	-0-		-45 B	-0-	315	2			N	-0-					-0-
12	310	N	310	-0-		-0- B	-0-	310	2			N	-0-					-0-
01	186	N	126	-0-		-60 B	-0-	126	2			N	-0-					-0-
02	308	N	9	-0-		-299 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-		-0- B	-0-	223	2			N	-0-					-0-
10	279	N	161	-0-		-118 B	-0-	161	2			N	-0-					-0-
11	300	N	266	-0-		-34 B	-0-	266	2			N	-0-					-0-
12	252	N	252	-0-		-0- B	-0-	252	2			N	-0-					-0-
01	155	N	109	-0-		-46 B	-0-	109	2			N	-0-					-0-
02	252	N	8	-0-		-244 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	123	-0-		-27 B	-0-	123	2			N	-0-					-0-
10	186	N	89	-0-		-97 B	-0-	89	2			N	-0-					-0-
11	180	N	153	-0-		-27 B	-0-	153	2			N	-0-					-0-
12	132	N	132	-0-		-0- B	-0-	132	2			N	-0-					-0-
01	93	N	22	-0-		-71 B	-0-	22	2			N	-0-					-0-
02	140	N	2	-0-		-138 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	62	N	62	-0-		-0- B	-0-	62	2			N	-0-					-0-
10	93	N	40	-0-		-53 B	-0-	40	2			N	-0-					-0-
11	90	N	82	-0-		-8 B	-0-	82	2			N	-0-					-0-
12	77	N	77	-0-		-0- B	-0-	77	2			N	-0-					-0-
01	31	N	12	-0-		-19 B	-0-	12	2			N	-0-					-0-
02	84	N	1	-0-		-83 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-		-0- B	-0-	138	2			N	-0-					-0-
10	186	N	64	-0-		-122 B	-0-	64	2			N	-0-					-0-
11	192	N	192	-0-		-0- B	-0-	192	2			N	-0-					-0-
12	155	N	152	-0-		-3 B	-0-	152	2			N	-0-					-0-
01	62	N	30	-0-		-32 B	-0-	30	2			N	-0-					-0-
02	168	N	2	-0-		-166 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	144	-0-	-6 B	-0-	144	2		N	-0-			-0-
10	0		89	-0-	89 B	89	89	2		N	-0-			-0-
11	0		148	-0-	148 B	237	148	2		N	-0-			-0-
12	0		141	-0-	141 B	378	141	2		N	-0-			-0-
01	0		63	-0-	63 B	441	63	2		N	-0-			-0-
02	445	N	4	-0-	-441 B	-0-	4	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	513	N	513	-0-	-0- B	-0-	513	2		N	-0-			-0-
10	0		226	-0-	226 B	226	226	2		N	-0-			-0-
11	0		626	-0-	626 B	852	626	2		N	-0-			-0-
12	0		657	-0-	657 B	1509	657	2		N	-0-			-0-
01	0		194	-0-	194 B	1703	194	2		N	-0-			-0-
02	1716	N	13	-0-	-1703 B	-0-	13	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	11	-0-	-19 B	-0-	11	2		N	-0-			-0-
10	0		5	-0-	5 B	5	5	2		N	-0-			-0-
11	0		3	-0-	3 B	8	3	2		N	-0-			-0-
12	0		32	-0-	32 B	40	32	2		N	-0-			-0-
01	0		27	-0-	27 B	67	27	2		N	-0-			-0-
02	69	N	2	-0-	-67 B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	153	N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-
10	0		64	-0-	64 B	64	64	2		N	-0-			-0-
11	0		171	-0-	171 B	235	171	2		N	-0-			-0-
12	0		136	-0-	136 B	371	136	2		N	-0-			-0-
01	0		56	-0-	56 B	427	56	2		N	-0-			-0-
02	431	N	4	-0-	-427 B	-0-	4	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	187	N	187	-0-	-0- B	-0-	187	2		N	-0-			-0-
10	217	N	14	-0-	-203 B	-0-	14	2		N	-0-			-0-
11	253	N	253	-0-	-0- B	-0-	253	2		N	-0-			-0-
12	186	N	135	-0-	-51 B	-0-	135	2		N	-0-			-0-
01	34	N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
02	224	N	2	-0-	-222 B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	123	N	123	-0-	-0-	B -0-	123	2			N	-0-					-0-
10	0		11	-0-	11	B 11	11	2			N	-0-					-0-
11	0		164	-0-	164	B 175	164	2			N	-0-					-0-
12	0		89	-0-	89	B 264	89	2			N	-0-					-0-
01	0		51	-0-	51	B 315	51	2			N	-0-					-0-
02	319	N	4	-0-	-315	B -0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	174	N	174	-0-	-0-	B -0-	174	2			N	-0-					-0-
10	0		15	-0-	15	B 15	15	2			N	-0-					-0-
11	0		342	-0-	342	B 357	342	2			N	-0-					-0-
12	0		187	-0-	187	B 544	187	2			N	-0-					-0-
01	0		77	-0-	77	B 621	77	2			N	-0-					-0-
02	626	N	5	-0-	-621	B -0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	286	N	286	-0-	-0-	B -0-	286	2			N	-0-					-0-
10	0		28	-0-	28	B 28	28	2			N	-0-					-0-
11	0		341	-0-	341	B 369	341	2			N	-0-					-0-
12	0		119	-0-	119	B 488	119	2			N	-0-					-0-
01	0		41	-0-	41	B 529	41	2			N	-0-					-0-
02	532	N	3	-0-	-529	B -0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	201	-0-	-9	B -0-	201	2			N	-0-					-0-
10	217	N	173	-0-	-44	B -0-	173	2			N	-0-					-0-
11	236	N	236	-0-	-0-	B -0-	236	2			N	-0-					-0-
12	238	N	238	-0-	-0-	B -0-	238	2			N	-0-					-0-
01	186	N	101	-0-	-85	B -0-	101	2			N	-0-					-0-
02	196	N	7	-0-	-189	B -0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	300	N	259	-0-	-41	B -0-	259	2			N	-0-					-0-
10	0		33	-0-	33	B 33	33	2			N	-0-					-0-
11	0		330	-0-	330	B 363	330	2			N	-0-					-0-
12	0		318	-0-	318	B 681	318	2			N	-0-					-0-
01	0		75	-0-	75	B 756	75	2			N	-0-					-0-
02	761	N	5	-0-	-756	B -0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
10	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
11	90	N	37	-0-	-53 B	-0-	37	2			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	112	N	2	-0-	-110 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	248	N	71	-0-	-177 B	-0-	71	2			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	224	N	5	-0-	-219 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
10	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	140	N	1	-0-	-139 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
10	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
01	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
02	168	N	7	-0-	-161 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	310	N	195	-0-	-115 B	-0-	195	2			N	-0-					-0-
02	280	N	14	-0-	-266 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-
11	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	0		74	-0-	74 B	74	74	2			N	-0-					-0-
11	0		88	-0-	88 B	162	88	2			N	-0-					-0-
12	0		89	-0-	89 B	251	89	2			N	-0-					-0-
01	0		42	-0-	42 B	293	42	2			N	-0-					-0-
02	296	N	3	-0-	-293 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	0		19	-0-	19 B	19	19	2			N	-0-					-0-
11	0		42	-0-	42 B	61	42	2			N	-0-					-0-
12	0		5	-0-	5 B	66	5	2			N	-0-					-0-
01	0		1	-0-	1 B	67	1	2			N	-0-					-0-
02	67	N	-0-	-0-	-67 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	10	N	4	-0-	-6 B	-0-	4	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
10	279	N	189	-0-	-90 B	-0-	189	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
02	252	N	8	-0-	-244 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
10	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
02	168	N	8	-0-	-160 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
10	310	N	206	-0-	-104 B	-0-	206	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
01	217	N	94	-0-	-123 B	-0-	94	2			N	-0-					-0-
02	280	N	7	-0-	-273 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	682	N	218	-0-	-464 B	-0-	218	2			N	-0-					-0-
11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
02	644	N	17	-0-	-627 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
01	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
02	84	N	3	-0-	-81 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STINE-HAWKINS 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
10	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
11	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
12	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
01	527	N	481	-0-	-46	B	-0-	481	2			N	-0-					-0-
02	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER

VISION STONE PETROLEUM, LLC 886192

SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		0	105	-0-	105 B	105	105	2			N	-0-					-0-
10		0	105	-0-	105 B	210	105	2			N	-0-					-0-
11		283 N	73	-0-	-210 B	-0-	73	2			N	-0-					-0-
12		0	103	-0-	103 B	103	103	2			N	-0-					-0-
01		0	124	-0-	124 B	227	124	1			N	-0-					-0-
02		336 N	109	-0-	-227 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VUL-TEX CORPORATION 887728

PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		403 N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
10		0	442	-0-	442 B	442	442	2			N	-0-					-0-
11		869 N	427	-0-	-442 B	-0-	427	2			N	-0-					-0-
12		0	408	-0-	408 B	408	408	2			N	-0-					-0-
01		0	433	-0-	433 B	841	433	2			N	-0-					-0-
02		1198 N	357	-0-	-841 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLS, G. M. & FRANCES, INC. 894215

GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	H15 VIOL	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. 932957
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	513	N	513	-0-		-0- B	-0-	513	3			N	-0-					-0-
10	527	N	292	-0-		-235 B	-0-	292	3			N	-0-					-0-
11	510	N	479	-0-		-31 B	-0-	479	3			N	-0-					-0-
12	527	N	451	-0-		-76 B	-0-	451	3			N	-0-					-0-
01	510	N	510	-0-		-0- B	-0-	510	3			N	-0-					-0-
02	453	N	453	-0-		-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	205	N	205	-0-		-0- B	-0-	205	3			N	-0-					-0-
10	201	N	201	-0-		-0- B	-0-	201	3			N	-0-					-0-
11	178	N	178	-0-		-0- B	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-		-0- B	-0-	199	3			N	-0-					-0-
01	172	N	172	-0-		-0- B	-0-	172	3			N	-0-					-0-
02	159	N	159	-0-		-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
10	186	N	172	-0-		-14 B	-0-	172	3			N	-0-					-0-
11	197	N	197	-0-		-0- B	-0-	197	3			N	-0-					-0-
12	202	N	202	-0-		-0- B	-0-	202	3			N	-0-					-0-
01	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
02	171	N	171	-0-		-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	441	N	441	-0-		-0- B	-0-	441	3			N	-0-					-0-
10	403	N	403	-0-		-0- B	-0-	403	3			N	-0-					-0-
11	362	N	362	-0-		-0- B	-0-	362	3			N	-0-					-0-
12	624	N	624	-0-		-0- B	-0-	624	3			N	-0-					-0-
01	540	N	540	-0-		-0- B	-0-	540	3			N	-0-					-0-
02	516	N	516	-0-		-0- B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	0		2	-0-		2 B	2	2	1			N	-0-					-0-
10	0		1	-0-		1 B	3	1	1			N	-0-					-0-
11	0		-0-	-0-		-0- B	3					N	-0-					-0-
12	0		2	-0-		2 B	5	2	1			N	-0-					-0-
01	0		-0-	-0-		-0- B	5					N	-0-					-0-
02	59	N	54	-0-		-5 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	40	N	40	-0-		-0-	B	-0-		40	2		N	-0-				-0-
10	34	N	34	-0-		-0-	B	-0-		34	2		N	-0-				-0-
11	49	N	49	-0-		-0-	B	-0-		49	2		N	-0-				-0-
12	54	N	54	-0-		-0-	B	-0-		54	2		N	-0-				-0-
01	47	N	47	-0-		-0-	B	-0-		47	2		N	-0-				-0-
02	56	N	36	-0-		-20	B	-0-		36	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	90	N	89	-0-		-1	B	-0-		89	2		N	-0-				-0-
10	93	N	93	-0-		-0-	B	-0-		93	2		N	-0-				-0-
11	90	N	70	-0-		-20	B	-0-		70	2		N	-0-				-0-
12	93	N	72	-0-		-21	B	-0-		72	2		N	-0-				-0-
01	93	N	68	-0-		-25	B	-0-		68	2		N	-0-				-0-
02	87	N	87	-0-		-0-	B	-0-		87	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	192	N	192	-0-		-0-	B	-0-		192	3		N	-0-				-0-
10	208	N	208	-0-		-0-	B	-0-		208	3		N	-0-				-0-
11	210	N	178	-0-		-32	B	-0-		178	3		N	-0-				-0-
12	186	N	168	-0-		-18	B	-0-		168	3		N	-0-				-0-
01	217	N	170	-0-		-47	B	-0-		170	2		N	-0-				-0-
02	168	N	165	-0-		-3	B	-0-		165	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	44	N	44	-0-		-0-	B	-0-		44	3		N	-0-				-0-
10	44	N	44	-0-		-0-	B	-0-		44	2		N	-0-				-0-
11	41	N	41	-0-		-0-	B	-0-		41	2		N	-0-				-0-
12	45	N	45	-0-		-0-	B	-0-		45	2		N	-0-				-0-
01	39	N	39	-0-		-0-	B	-0-		39	2		N	-0-				-0-
02	43	N	43	-0-		-0-	B	-0-		43	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	15	-0-		-15	B	-0-		15	3		N	-0-				-0-
10	26	N	26	-0-		-0-	B	-0-		26	2		N	-0-				-0-
11	33	N	33	-0-		-0-	B	-0-		33	3		N	-0-				-0-
12	48	N	48	-0-		-0-	B	-0-		48	3		N	-0-				-0-
01	36	N	36	-0-		-0-	B	-0-		36	3		N	-0-				-0-
02	29	N	29	-0-		-0-	B	-0-		29	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	28	N	15	-0-	-13 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
10	558	N	395	-0-	-163 B	-0-	395	3			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	279	N	157	-0-	-122 B	-0-	157	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	471	-0-		-39 B	-0-	471	3			N	-0-					-0-
10	496	N	273	-0-		-223 B	-0-	273	3			N	-0-					-0-
11	528	N	528	-0-		-0- B	-0-	528	3			N	-0-					-0-
12	496	N	451	-0-		-45 B	-0-	451	3			N	-0-					-0-
01	502	N	502	-0-		-0- B	-0-	502	3			N	-0-					-0-
02	481	N	481	-0-		-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	590	N	590	-0-		-0- B	-0-	590	3			N	-0-					-0-
10	598	N	598	-0-		-0- B	-0-	598	3			N	-0-					-0-
11	551	N	551	-0-		-0- B	-0-	551	3			N	-0-					-0-
12	543	N	543	-0-		-0- B	-0-	543	3			N	-0-					-0-
01	522	N	522	-0-		-0- B	-0-	522	3			N	-0-					-0-
02	460	N	460	-0-		-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-		-0- B	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-		-1 B	-0-	30	3			N	-0-					-0-
11	30	N	28	-0-		-2 B	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-		-3 B	-0-	28	3			N	-0-					-0-
01	31	N	29	-0-		-2 B	-0-	29	3			N	-0-					-0-
02	28	N	26	-0-		-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	1	-0-	1	B	1	1	1			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1																		

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-
10	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
12	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
01	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
02	28	N	7	-0-	-21	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					-0-
10	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
12	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
01	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-	1	B	1	1	1			N	-0-					-0-
10	0		1	-0-	1	B	2	1	1			N	-0-					-0-
11	0		2	-0-	2	B	4	2	1			N	-0-					-0-
12	0		1	-0-	1	B	5	1	1			N	-0-					-0-
01	0		21	-0-	21	B	26	21	2			N	-0-					-0-
02	27	N	1	-0-	-26	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			Y	-0-					78
10	31	N	18	-0-	-13 B	-0-	18	2			Y	-0-					78
11	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					78
12	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					78
01	31	N	19	-0-	-12 B	-0-	19	2			Y	-0-					78
02	28	N	9	-0-	-19 B	-0-	9	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	2			Y	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	2			Y	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			Y	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			Y	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		8	-0-	8 B	8	8	2			N	-0-					-0-
10	0		18	-0-	18 B	26	18	2			N	-0-					-0-
11	0		20	-0-	20 B	46	20	2			N	-0-					-0-
12	0		29	-0-	29 B	75	29	2			N	-0-					-0-
01	0		21	-0-	21 B	96	21	2			N	-0-					-0-
02	106	N	10	-0-	-96 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					63
10	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					63
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					63
12	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					63
01	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					63
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			Y	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			Y	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
10	124	N	100	-0-	-24 B	-0-	100	2			Y	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	2			Y	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			Y	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
02	56	N	2	-0-	-54 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	1					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1																	

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-
12	0		2	-0-	2 B	6	2	1			N	-0-					-0-
01	0		-0-	-0-	-0- B	6					N	-0-					-0-
02	8	N	2	-0-	-6 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-		-0- B	-0-	239	3			N	-0-					-0-
10	248	N	238	-0-		-10 B	-0-	238	2			N	-0-					-0-
11	270	N	265	-0-		-5 B	-0-	265	3			N	-0-					-0-
12	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
01	272	N	272	-0-		-0- B	-0-	272	3			N	-0-					-0-
02	252	N	242	-0-		-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	30	-0-		-30 B	-0-	30	2			N	-0-					-0-
10	62	N	39	-0-		-23 B	-0-	39	3			N	-0-					-0-
11	60	N	59	-0-		-1 B	-0-	59	3			N	-0-					-0-
12	152	N	152	-0-		-0- B	-0-	152	2			N	-0-					-0-
01	146	N	146	-0-		-0- B	-0-	146	2			N	-0-					-0-
02	118	N	118	-0-		-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	4	N	1	-0-	-3 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-		-29	B	-0-	1	1			N	-0-				-0-
10	31	N	16	-0-		-15	B	-0-	16	2			N	-0-				-0-
11	60	N	31	-0-		-29	B	-0-	31	2			N	-0-				-0-
12	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-				-0-
01	33	N	33	-0-		-0-	B	-0-	33	2			N	-0-				-0-
02	40	N	40	-0-		-0-	B	-0-	40	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	1	-0-		-239	B	-0-	1	1			N	-0-				-0-
10	341	N	119	-0-		-222	B	-0-	119	2			N	-0-				-0-
11	360	N	236	-0-		-124	B	-0-	236	2			N	-0-				-0-
12	234	N	234	-0-		-0-	B	-0-	234	2			N	-0-				-0-
01	246	N	246	-0-		-0-	B	-0-	246	2			N	-0-				-0-
02	296	N	296	-0-		-0-	B	-0-	296	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-		-59	B	-0-	1	1			N	-0-				-0-
10	62	N	24	-0-		-38	B	-0-	24	2			N	-0-				-0-
11	60	N	47	-0-		-13	B	-0-	47	2			N	-0-				-0-
12	47	N	47	-0-		-0-	B	-0-	47	2			N	-0-				-0-
01	49	N	49	-0-		-0-	B	-0-	49	2			N	-0-				-0-
02	59	N	59	-0-		-0-	B	-0-	59	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-		-2	B	-0-	1	1			N	-0-				-0-
10	2	N	1	-0-		-1	B	-0-	1	1			N	-0-				-0-
11	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
02	2	N	1	-0-		-1	B	-0-	1	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-		-2	B	-0-	1	1			N	-0-				-0-
10	2	N	1	-0-		-1	B	-0-	1	1			N	-0-				-0-
11	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-				-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-				-0-
02	2	N	1	-0-		-1	B	-0-	1	1			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-		-2 B	-0-	1	1			N	-0-					-0-
11	3	N	2	-0-		-1 B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
12	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	300	N	231	-0-	-69 B	-0-	231	3			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
02	224	N	1	-0-	-223 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
02	252	N	139	-0-	-113 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	1			N	-0-					-0-
12	0		1	-0-	1 B	3	1	1			N	-0-					-0-
01	0		1	-0-	1 B	4	1	1			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	1			N	-0-					-0-
12	0		1	-0-	1 B	3	1	1			N	-0-					-0-
01	0		1	-0-	1 B	4	1	1			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	1	-0-	-3	B	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
10	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
02	112	N	90	-0-	-22	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
10	372	N	217	-0-	-155	B	-0-	217	3			N	-0-					-0-
11	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
12	372	N	305	-0-	-67	B	-0-	305	3			N	-0-					-0-
01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
02	336	N	333	-0-	-3	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/22

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
12	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
01	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
12	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
01	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2	B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
01	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
02	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		1	-0-		1 B	1	1	1			N	-0-					-0-
11	0		2	-0-		2 B	3	2	1			N	-0-					-0-
12	0		2	-0-		2 B	5	2	1			N	-0-					-0-
01	0		1	-0-		1 B	6	1	1			N	-0-					-0-
02	7	N	1	-0-		-6 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-		-0- B	-0-	195	3			N	-0-					-0-
10	177	N	177	-0-		-0- B	-0-	177	3			N	-0-					-0-
11	180	N	180	-0-		-0- B	-0-	180	3			N	-0-					-0-
12	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
01	169	N	169	-0-		-0- B	-0-	169	3			N	-0-					-0-
02	178	N	178	-0-		-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		1	-0-		1 B	1	1	1			N	-0-					-0-
11	0		2	-0-		2 B	3	2	1			N	-0-					-0-
12	0		2	-0-		2 B	5	2	1			N	-0-					-0-
01	0		1	-0-		1 B	6	1	1			N	-0-					-0-
02	7	N	1	-0-		-6 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	1	-0-		-89 B	-0-	1	1			N	-0-					-0-
10	93	N	81	-0-		-12 B	-0-	81	3			N	-0-					-0-
11	90	N	42	-0-		-48 B	-0-	42	3			N	-0-					-0-
12	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
01	93	N	1	-0-		-92 B	-0-	1	1			N	-0-					-0-
02	28	N	1	-0-		-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	17	-0-		-43 B	-0-	17	3			N	-0-					-0-
10	93	N	21	-0-		-72 B	-0-	21	3			N	-0-					-0-
11	90	N	2	-0-		-88 B	-0-	2	1			N	-0-					-0-
12	31	N	1	-0-		-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-		-30 B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
10	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
10	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
11	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
01	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	248	N	144	-0-	-104	B	-0-	144	3			N	-0-					-0-
11	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
02	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	0		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	0		1	-0-		1	B	1	1	1			N	-0-					-0-
11	0		2	-0-		2	B	3	2	1			N	-0-					-0-
12	0		1	-0-		1	B	4	1	1			N	-0-					-0-
01	0		1	-0-		1	B	5	1	1			N	-0-					-0-
02	5	N	-0-	-0-		-5	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-		-1	B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-		-0-	B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-		-1	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	248	N	248	-0-		-0-	B	-0-	248	3			N	-0-					-0-
10	279	N	220	-0-		-59	B	-0-	220	3			N	-0-					-0-
11	251	N	251	-0-		-0-	B	-0-	251	3			N	-0-					-0-
12	291	N	291	-0-		-0-	B	-0-	291	3			N	-0-					-0-
01	253	N	253	-0-		-0-	B	-0-	253	3			N	-0-					-0-
02	245	N	245	-0-		-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2	N	1	-0-		-1	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2	N	1	-0-		-1	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		1	-0-	1 B	3	1	1			N	-0-					-0-
12	0		1	-0-	1 B	4	1	1			N	-0-					-0-
01	0		1	-0-	1 B	5	1	1			N	-0-					-0-
02	6	N	1	-0-	-5 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	1			N	-0-					-0-
10	0		1	-0-	1 B	2	1	1			N	-0-					-0-
11	0		2	-0-	2 B	4	2	1			N	-0-					-0-
12	0		1	-0-	1 B	5	1	1			N	-0-					-0-
01	0		1	-0-	1 B	6	1	1			N	-0-					-0-
02	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	540	N	405	-0-	-135 B	-0-	405	3			N	-0-					-0-
12	620	N	313	-0-	-307 B	-0-	313	3			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	392	N	242	-0-	-150 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	310	N	204	-0-	-106 B	-0-	204	3			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
10	465	N	276	-0-	-189 B	-0-	276	3			N	-0-					-0-
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
02	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
01	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
10	651	N	380	-0-	-271 B	-0-	380	2			N	-0-					-0-
11	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
12	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
02	560	N	489	-0-	-71 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	1			N	-0-					-0-
11	0		1	-0-	1 B	2	1	1			N	-0-					-0-
12	0		1	-0-	1 B	3	1	1			N	-0-					-0-
01	0		1	-0-	1 B	4	1	1			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	122	N	122	-0-		-0- B	-0-	122	2			N	-0-					-0-
10	124	N	119	-0-		-5 B	-0-	119	2			N	-0-					-0-
11	120	N	109	-0-		-11 B	-0-	109	2			N	-0-					-0-
12	165	N	165	-0-		-0- B	-0-	165	2			N	-0-					-0-
01	147	N	147	-0-		-0- B	-0-	147	2			N	-0-					-0-
02	112	N	105	-0-		-7 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
10	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
11	135	N	135	-0-		-0- B	-0-	135	2			N	-0-					-0-
12	218	N	218	-0-		-0- B	-0-	218	2			N	-0-					-0-
01	219	N	219	-0-		-0- B	-0-	219	2			N	-0-					-0-
02	115	N	115	-0-		-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	0		1	-0-		1 B	1	1	1			N	-0-					-0-
10	0		1	-0-		1 B	2	1	1			N	-0-					-0-
11	0		1	-0-		1 B	3	1	1			N	-0-					-0-
12	0		1	-0-		1 B	4	1	1			N	-0-					-0-
01	0		1	-0-		1 B	5	1	1			N	-0-					-0-
02	6	N	1	-0-		-5 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	304	N	304	-0-		-0- B	-0-	304	3			N	-0-					-0-
10	268	N	268	-0-		-0- B	-0-	268	3			N	-0-					-0-
11	305	N	305	-0-		-0- B	-0-	305	3			N	-0-					-0-
12	314	N	314	-0-		-0- B	-0-	314	3			N	-0-					-0-
01	259	N	259	-0-		-0- B	-0-	259	3			N	-0-					-0-
02	260	N	260	-0-		-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	0		1	-0-		1 B	1	1	1			N	-0-					-0-
10	0		1	-0-		1 B	2	1	1			N	-0-					-0-
11	0		2	-0-		2 B	4	2	1			N	-0-					-0-
12	0		1	-0-		1 B	5	1	1			N	-0-					-0-
01	0		1	-0-		1 B	6	1	1			N	-0-					-0-
02	7	N	1	-0-		-6 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	434	N	280	-0-	-154 B	-0-	280	3			N	-0-					-0-
11	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
11	90	N	2	-0-	-88 B	-0-	2	1			N	-0-					-0-
12	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
02	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	12	N	2	-0-	-10 B	-0-	2	1			N	-0-					-0-
12	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					76
10	403	N	268	-0-	-135	B	-0-	268	3			N	-0-					76
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					76
12	434	N	355	-0-	-79	B	-0-	355	3			N	-0-					76
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					76
02	392	N	358	-0-	-34	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
10	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

6A PRODUCTION 953900
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-
12	0		215	-0-	215 B	215	215	2			N	-0-					-0-
*01	420	N	205	-0-	-215 B	-0-	205	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-
12	0		215	-0-	215 B	215	215	2			N	-0-					-0-
*01	420	N	205	-0-	-215 B	-0-	205	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	0		201	-0-	201 B	201	201	2			N	-0-					-0-
11	415	N	214	-0-	-201 B	-0-	214	2			N	-0-					-0-
12	0		215	-0-	215 B	215	215	2			N	-0-					-0-
*01	420	N	205	-0-	-215 B	-0-	205	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
10	0		86	-0-	86 B	86	86	2			N	-0-					-0-
11	239	N	153	-0-	-86 B	-0-	153	2			N	-0-					-0-
12	0		172	-0-	172 B	172	172	2			N	-0-					-0-
*01	347	N	175	-0-	-172 B	-0-	175	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	756	-0-	-294	-0-	756	3			N	-0-					-0-
10	1085	N	1034	-0-	-51	-0-	1034	3			N	-0-					-0-
11	0		1011	-0-	1011	1011	1011	3			N	-0-					-0-
12	1963	N	952	-0-	-1011	-0-	952	3			N	-0-					-0-
01	0		952	-0-	952	952	952	3			N	-0-					-0-
*02	1795	N	843	-0-	-952	-0-	843	3			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
10	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
11	0		1416	-0-	1416	1416	1416	3			N	-0-					-0-
12	2744	X	1328	-0-	-1416	-0-	1328	3			N	-0-					-0-
01	0		1342	-0-	1342	1342	1342	3			N	-0-					-0-
*02	2550	X	1208	-0-	-1342	-0-	1208	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-
12	1631	X	273	-0-	-1358	-0-	273	3			N	-0-					-0-
01	0		1028	-0-	1028	1028	1028	3			N	-0-					-0-
*02	1950	X	922	-0-	-1028	-0-	922	3			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	0		34	-0-	34	34	34	3			N	-0-					-0-
12	61	X	27	-0-	-34	-0-	27	3			N	-0-					-0-
01	0		29	-0-	29	29	29	3			N	-0-					-0-
*02	60	X	31	-0-	-29	-0-	31	3			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	0		1066	-0-	1066	1066	1066	3			N	-0-					-0-
12	1344	X	278	-0-	-1066	-0-	278	3			N	-0-					-0-
01	0		278	-0-	278	278	278	3			N	-0-					-0-
*02	1090	X	812	-0-	-278	-0-	812	3			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC 040209
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2544	-0-	2544	4189	2544	3			N	-0-					-0-
10	0		3091	-0-	3091	7280	3091	3			N	-0-					-0-
11	0		3078	-0-	3078	10358	3078	3			N	-0-					-0-
12	0		2567	-0-	2567	12925	2567	3			N	-0-					-0-
01	14609	X	1684	-0-	-12925	-0-	1684	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		658	-0-	658	658	658	3			N	-0-					-0-
10	0		779	-0-	779	1437	779	3			N	-0-					-0-
11	0		758	-0-	758	2195	758	3			N	-0-					-0-
12	0		735	-0-	735	2930	735	3			N	-0-					-0-
01	3773	X	843	-0-	-2930	-0-	843	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

09	0		36	-0-	36	116	36	3			N	-0-					-0-
10	0		-0-	-0-	-0-	116					N	-0-					-0-
11	0		-0-	-0-	-0-	116					N	-0-					-0-
12	0		1	-0-	1	117	1	3			N	-0-					-0-
01	117	X	-0-	-0-	-117	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

09	0		866	-0-	866	1953	866	3			N	-0-					-0-
10	0		1072	-0-	1072	3025	1072	3			N	-0-					-0-
11	0		919	-0-	919	3944	919	3			N	-0-					-0-
12	0		968	-0-	968	4912	968	3			N	-0-					-0-
01	5886	X	974	-0-	-4912	-0-	974	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	0		2226	-0-	2226	2266	2226	3			N	-0-					-0-
11	0		2124	-0-	2124	4390	2124	3			N	-0-					-0-
12	0		2066	-0-	2066	6456	2066	3			N	-0-					-0-
01	8577	X	2121	-0-	-6456	-0-	2121	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		713	-0-	713	1556	713	3			N	-0-					-0-
10	0		762	-0-	762	2318	762	3			N	-0-					-0-
11	0		787	-0-	787	3105	787	3			N	-0-					-0-
12	0		646	-0-	646	3751	646	3			N	-0-					-0-
01	4367	X	616	-0-	-3751	-0-	616	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1798	-0-	1798	4086	1798	3			N	-0-					-0-
10	0		577	-0-	577	4663	577	3			N	-0-					-0-
11	0		1742	-0-	1742	6405	1742	3			N	-0-					-0-
12	0		1561	-0-	1561	7966	1561	3			N	-0-					-0-
01	9559	X	1593	-0-	-7966	-0-	1593	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1865	-0-	1865	3841	1865	3			N	-0-					-0-
10	0		1940	-0-	1940	5781	1940	3			N	-0-					-0-
11	0		1895	-0-	1895	7676	1895	3			N	-0-					-0-
12	0		2383	-0-	2383	10059	2383	3			N	-0-					-0-
01	11907	X	1848	-0-	-10059	-0-	1848	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		749	-0-	749	1523	749	3		N	-0-			-0-
10	0		764	-0-	764	2287	764	3		N	-0-			-0-
11	0		705	-0-	705	2992	705	3		N	-0-			-0-
12	0		750	-0-	750	3742	750	3		N	-0-			-0-
01	4508	X	766	-0-	-3742	-0-	766	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		954	-0-	954	2210	954	3		N	-0-			-0-
10	0		1182	-0-	1182	3392	1182	3		N	-0-			-0-
11	0		1175	-0-	1175	4567	1175	3		N	-0-			-0-
12	0		1166	-0-	1166	5733	1166	3		N	-0-			-0-
01	6897	X	1164	-0-	-5733	-0-	1164	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1055	-0-	1055	2471	1055	3		N	-0-			-0-
10	0		1327	-0-	1327	3798	1327	3		N	-0-			-0-
11	0		1379	-0-	1379	5177	1379	3		N	-0-			-0-
12	0		1324	-0-	1324	6501	1324	3		N	-0-			-0-
01	7805	X	1304	-0-	-6501	-0-	1304	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		148	-0-	148	251	148	3		N	-0-			-0-
10	0		217	-0-	217	468	217	3		N	-0-			-0-
11	0		170	-0-	170	638	170	3		N	-0-			-0-
12	0		216	-0-	216	854	216	3		N	-0-			-0-
01	1045	X	191	-0-	-854	-0-	191	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		655	-0-	655	1498	655	3		N	-0-			-0-
10	0		831	-0-	831	2329	831	3		N	-0-			-0-
11	0		823	-0-	823	3152	823	3		N	-0-			-0-
12	0		857	-0-	857	4009	857	3		N	-0-			-0-
01	4860	X	851	-0-	-4009	-0-	851	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		148	-0-	148	251	148	3		N	-0-			-0-
10	0		217	-0-	217	468	217	3		N	-0-			-0-
11	0		176	-0-	176	644	176	3		N	-0-			-0-
12	0		223	-0-	223	867	223	3		N	-0-			-0-
01	1058	X	191	-0-	-867	-0-	191	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		346	-0-	346	703	346	3		N	-0-			-0-
10	0		308	-0-	308	1011	308	3		N	-0-			-0-
11	0		346	-0-	346	1357	346	3		N	-0-			-0-
12	0		324	-0-	324	1681	324	3		N	-0-			-0-
01	2039	X	358	-0-	-1681	-0-	358	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1341	-0-	1341	3027	1341	3			N	-0-					-0-
10	0		1646	-0-	1646	4673	1646	3			N	-0-					-0-
11	0		1545	-0-	1545	6218	1545	3			N	-0-					-0-
12	0		1497	-0-	1497	7715	1497	3			N	-0-					-0-
01	9272	X	1557	-0-	-7715	-0-	1557	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1204	-0-	1204	2553	1204	3			N	-0-					-0-
10	0		1379	-0-	1379	3932	1379	3			N	-0-					-0-
11	0		1270	-0-	1270	5202	1270	3			N	-0-					-0-
12	0		1275	-0-	1275	6477	1275	3			N	-0-					-0-
01	7712	X	1235	-0-	-6477	-0-	1235	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1614	-0-	1614	3454	1614	3			N	-0-					-0-
10	0		1878	-0-	1878	5332	1878	3			N	-0-					-0-
11	0		1733	-0-	1733	7065	1733	3			N	-0-					-0-
12	0		1784	-0-	1784	8849	1784	3			N	-0-					-0-
01	10585	X	1736	-0-	-8849	-0-	1736	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		510	-0-	510	510	510	3			N	-0-					-0-
10	0		537	-0-	537	1047	537	3			N	-0-					-0-
11	0		425	-0-	425	1472	425	3			N	-0-					-0-
12	0		477	-0-	477	1949	477	3			N	-0-					-0-
01	2467	X	518	-0-	-1949	-0-	518	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1529	-0-	1529	3044	1529	3			N	-0-					-0-
10	0		1499	-0-	1499	4543	1499	3			N	-0-					-0-
11	0		1332	-0-	1332	5875	1332	3			N	-0-					-0-
12	0		1569	-0-	1569	7444	1569	3			N	-0-					-0-
01	9002	X	1558	-0-	-7444	-0-	1558	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		637	-0-	637	1275	637	3			N	-0-					-0-
10	0		672	-0-	672	1947	672	3			N	-0-					-0-
11	0		531	-0-	531	2478	531	3			N	-0-					-0-
12	0		613	-0-	613	3091	613	3			N	-0-					-0-
01	3775	X	684	-0-	-3091	-0-	684	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		22	-0-	22	1314	22	3			N	-0-					-0-
10	0		1268	-0-	1268	2582	1268	3			N	-0-					-0-
11	0		1185	-0-	1185	3767	1185	3			N	-0-					-0-
12	0		1169	-0-	1169	4936	1169	3			N	-0-					-0-
01	6200	X	1264	-0-	-4936	-0-	1264	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		586	-0-	586	1977	586	3			N	-0-					-0-
10	0		1287	-0-	1287	3264	1287	3			N	-0-					-0-
11	0		1047	-0-	1047	4311	1047	3			N	-0-					-0-
12	0		999	-0-	999	5310	999	3			N	-0-					-0-
01	6319	X	1009	-0-	-5310	-0-	1009	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		790	-0-	790	1420	790	3			N	-0-					-0-
10	0		686	-0-	686	2106	686	3			N	-0-					-0-
11	0		787	-0-	787	2893	787	3			N	-0-					-0-
12	0		766	-0-	766	3659	766	3			N	-0-					-0-
01	4446	X	787	-0-	-3659	-0-	787	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		701	-0-	701	1537	701	3			N	-0-					-0-
10	0		766	-0-	766	2303	766	3			N	-0-					-0-
11	0		728	-0-	728	3031	728	3			N	-0-					-0-
12	0		638	-0-	638	3669	638	3			N	-0-					-0-
01	4431	X	762	-0-	-3669	-0-	762	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1461	-0-	1461	3078	1461	3			N	-0-					-0-
10	0		1344	-0-	1344	4422	1344	3			N	-0-					-0-
11	0		1462	-0-	1462	5884	1462	3			N	-0-					-0-
12	0		1263	-0-	1263	7147	1263	3			N	-0-					-0-
01	8635	X	1488	-0-	-7147	-0-	1488	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		726	-0-	726	1504	726	3			N	-0-					-0-
10	0		768	-0-	768	2272	768	3			N	-0-					-0-
11	0		724	-0-	724	2996	724	3			N	-0-					-0-
12	0		737	-0-	737	3733	737	3			N	-0-					-0-
01	4443	X	710	-0-	-3733	-0-	710	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		462	-0-	462	462	462	3			N	-0-					-0-
10	0		515	-0-	515	977	515	3			N	-0-					-0-
11	0		491	-0-	491	1468	491	3			N	-0-					-0-
12	0		494	-0-	494	1962	494	3			N	-0-					-0-
01	2388	X	426	-0-	-1962	-0-	426	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		686	-0-	686	1425	686	3			N	-0-					-0-
10	0		729	-0-	729	2154	729	3			N	-0-					-0-
11	0		739	-0-	739	2893	739	3			N	-0-					-0-
12	0		760	-0-	760	3653	760	3			N	-0-					-0-
01	4370	X	717	-0-	-3653	-0-	717	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		966	-0-	966	2049	966	3			N	-0-					-0-
10	0		1086	-0-	1086	3135	1086	3			N	-0-					-0-
11	0		1015	-0-	1015	4150	1015	3			N	-0-					-0-
12	0		1053	-0-	1053	5203	1053	3			N	-0-					-0-
01	6250	X	1047	-0-	-5203	-0-	1047	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		762	-0-	762	1852	762	3			N	-0-					-0-
10	0		1005	-0-	1005	2857	1005	3			N	-0-					-0-
11	0		1002	-0-	1002	3859	1002	3			N	-0-					-0-
12	0		941	-0-	941	4800	941	3			N	-0-					-0-
01	5905	X	1105	-0-	-4800	-0-	1105	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		235	-0-	235	235	235	2			N	-0-					-0-
10	0		403	-0-	403	638	403	1			N	-0-					-0-
11	0		390	-0-	390	1028	390	1			N	-0-					-0-
12	0		243	-0-	243	1271	243	2			N	-0-					-0-
*01	1527	X	256	-0-	-1271	-0-	256	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1424	-0-	1424	3108	1424	3			N	-0-					-0-
10	0		1814	-0-	1814	4922	1814	3			N	-0-					-0-
11	0		1589	-0-	1589	6511	1589	3			N	-0-					-0-
12	0		1411	-0-	1411	7922	1411	3			N	-0-					-0-
01	9245	X	1323	-0-	-7922	-0-	1323	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		956	-0-	956	956	956	3			N	-0-					-0-
01	1851	X	895	-0-	-956	-0-	895	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		825	-0-	825	1809	825	3			N	-0-					-0-
10	0		968	-0-	968	2777	968	3			N	-0-					-0-
11	0		891	-0-	891	3668	891	3			N	-0-					-0-
12	0		887	-0-	887	4555	887	3			N	-0-					-0-
01	5514	X	959	-0-	-4555	-0-	959	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1297	-0-	1297	2795	1297	3			N	-0-					-0-
10	0		1490	-0-	1490	4285	1490	3			N	-0-					-0-
11	0		1350	-0-	1350	5635	1350	3			N	-0-					-0-
12	0		1331	-0-	1331	6966	1331	3			N	-0-					-0-
01	8230	X	1264	-0-	-6966	-0-	1264	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1266	-0-	1266	2587	1266	3			N	-0-					-0-
10	0		1334	-0-	1334	3921	1334	3			N	-0-					-0-
11	0		1259	-0-	1259	5180	1259	3			N	-0-					-0-
12	0		1212	-0-	1212	6392	1212	3			N	-0-					-0-
01	7786	X	1394	-0-	-6392	-0-	1394	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		776	-0-	776	1580	776	3			N	-0-					-0-
10	0		789	-0-	789	2369	789	3			N	-0-					-0-
11	0		769	-0-	769	3138	769	3			N	-0-					-0-
12	0		816	-0-	816	3954	816	3			N	-0-					-0-
01	4722	X	768	-0-	-3954	-0-	768	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		1255	-0-	1255	1255	1255	2			N	-0-					-0-
01	DELQ PR		1306	-0-	1306	2561	1306	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	2561					N	NO RPT					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		372	-0-	372	786	372	3			N	-0-					-0-
10	0		419	-0-	419	1205	419	3			N	-0-					-0-
11	0		387	-0-	387	1592	387	3			N	-0-					-0-
12	0		406	-0-	406	1998	406	3			N	-0-					-0-
01	2386	X	388	-0-	-1998	-0-	388	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1521	-0-	1521	3255	1521	3			N	-0-					-0-
10	0		1804	-0-	1804	5059	1804	3			N	-0-					-0-
11	0		1607	-0-	1607	6666	1607	3			N	-0-					-0-
12	0		1605	-0-	1605	8271	1605	3			N	-0-					-0-
01	9848	X	1577	-0-	-8271	-0-	1577	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1988	-0-	1988	4521	1988	3			N	-0-					-0-
10	0		1611	-0-	1611	6132	1611	3			N	-0-					-0-
11	0		141	-0-	141	6273	141	3			N	-0-					-0-
12	0		-0-	-0-	-0-	6273					N	-0-					-0-
01	7430	X	1157	-0-	-6273	-0-	1157	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		218	-0-	218	493	218	3			N	-0-					-0-
10	0		168	-0-	168	661	168	3			N	-0-					-0-
11	0		304	-0-	304	965	304	3			N	-0-					-0-
12	0		227	-0-	227	1192	227	3			N	-0-					-0-
01	1401	X	209	-0-	-1192	-0-	209	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		636	-0-	636	1470	636	3			N	-0-					-0-
10	0		843	-0-	843	2313	843	3			N	-0-					-0-
11	0		721	-0-	721	3034	721	3			N	-0-					-0-
12	0		699	-0-	699	3733	699	3			N	-0-					-0-
01	4545	X	812	-0-	-3733	-0-	812	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		606	-0-	606	606	606	3			N	-0-					-0-
10	0		757	-0-	757	1363	757	3			N	-0-					-0-
11	0		617	-0-	617	1980	617	3			N	-0-					-0-
12	0		563	-0-	563	2543	563	3			N	-0-					-0-
01	3129	X	586	-0-	-2543	-0-	586	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		823	-0-	823	823	823	3			N	-0-					-0-
10	0		928	-0-	928	1751	928	3			N	-0-					-0-
11	0		830	-0-	830	2581	830	3			N	-0-					-0-
12	0		836	-0-	836	3417	836	3			N	-0-					-0-
01	4237	X	820	-0-	-3417	-0-	820	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1907	-0-	1907	3952	1907	3			N	-0-					-0-
10	0		1940	-0-	1940	5892	1940	3			N	-0-					-0-
11	0		1709	-0-	1709	7601	1709	3			N	-0-					-0-
12	0		1797	-0-	1797	9398	1797	3			N	-0-					-0-
01	11045	X	1647	-0-	-9398	-0-	1647	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1015	-0-	1015	2257	1015	3			N	-0-					-0-
10	0		1012	-0-	1012	3269	1012	3			N	-0-					-0-
11	0		1189	-0-	1189	4458	1189	3			N	-0-					-0-
12	0		1166	-0-	1166	5624	1166	3			N	-0-					-0-
01	6688	X	1064	-0-	-5624	-0-	1064	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2036	-0-	2036	4308	2036	3			N	-0-					-0-
10	0		1996	-0-	1996	6304	1996	3			N	-0-					-0-
11	0		1965	-0-	1965	8269	1965	3			N	-0-					-0-
12	0		1985	-0-	1985	10254	1985	3			N	-0-					-0-
01	12273	X	2019	-0-	-10254	-0-	2019	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		813	-0-	813	813	813	3			N	-0-					-0-
10	0		987	-0-	987	1800	987	3			N	-0-					-0-
11	0		951	-0-	951	2751	951	3			N	-0-					-0-
12	0		871	-0-	871	3622	871	3			N	-0-					-0-
01	4692	X	1070	-0-	-3622	-0-	1070	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*10	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*11	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*12	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*01	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1325	-0-	1325	1325	1325	3			N	-0-					-0-
10	0		1522	-0-	1522	2847	1522	3			N	-0-					-0-
11	0		1522	-0-	1522	4369	1522	3			N	-0-					-0-
12	0		1340	-0-	1340	5709	1340	3			N	-0-					-0-
01	7386	X	1677	-0-	-5709	-0-	1677	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1255	-0-	1255	2837	1255	3			N	-0-					-0-
10	0		1236	-0-	1236	4073	1236	3			N	-0-					-0-
11	0		1583	-0-	1583	5656	1583	3			N	-0-					-0-
12	0		1508	-0-	1508	7164	1508	3			N	-0-					-0-
01	8477	X	1313	-0-	-7164	-0-	1313	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		405	-0-	405	405	405	3			N	-0-					-0-
10	0		587	-0-	587	992	587	3			N	-0-					-0-
11	0		520	-0-	520	1512	520	3			N	-0-					-0-
12	0		508	-0-	508	2020	508	3			N	-0-					-0-
01	2612	X	592	-0-	-2020	-0-	592	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1340	-0-	1340	1340	1340	3			N	-0-					-0-
10	0		1326	-0-	1326	2666	1326	3			N	-0-					-0-
11	0		1717	-0-	1717	4383	1717	3			N	-0-					-0-
12	0		1604	-0-	1604	5987	1604	3			N	-0-					-0-
01	7418	X	1431	-0-	-5987	-0-	1431	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1021	-0-	1021	1908	1021	3			N	-0-					-0-
10	0		1164	-0-	1164	3072	1164	3			N	-0-					-0-
11	0		1129	-0-	1129	4201	1129	3			N	-0-					-0-
12	0		1158	-0-	1158	5359	1158	3			N	-0-					-0-
01	6504	X	1145	-0-	-5359	-0-	1145	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		72	-0-	72	1660	72	3			N	-0-					-0-
10	0		1465	-0-	1465	3125	1465	3			N	-0-					-0-
11	0		1374	-0-	1374	4499	1374	3			N	-0-					-0-
12	0		1030	-0-	1030	5529	1030	3			N	-0-					-0-
01	6988	X	1459	-0-	-5529	-0-	1459	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		64	-0-	64	1489	64	3			N	-0-					-0-
10	0		1444	-0-	1444	2933	1444	3			N	-0-					-0-
11	0		1309	-0-	1309	4242	1309	3			N	-0-					-0-
12	0		1327	-0-	1327	5569	1327	3			N	-0-					-0-
01	6847	X	1278	-0-	-5569	-0-	1278	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	98					N	-0-					-0-
10	0		-0-	-0-	-0-	98					N	-0-					-0-
11	0		-0-	-0-	-0-	98					N	-0-					-0-
12	0		4	-0-	4	102	4	3			N	-0-					-0-
01	102	X	-0-	-0-	-102	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1919	-0-	1919	4019	1919	3			N	-0-					-0-
10	0		2079	-0-	2079	6098	2079	3			N	-0-					-0-
11	0		1872	-0-	1872	7970	1872	3			N	-0-					-0-
12	0		1943	-0-	1943	9913	1943	3			N	-0-					-0-
01	11828	X	1915	-0-	-9913	-0-	1915	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		652	-0-	652	1372	652	3			N	-0-					-0-
10	0		721	-0-	721	2093	721	3			N	-0-					-0-
11	0		673	-0-	673	2766	673	3			N	-0-					-0-
12	0		654	-0-	654	3420	654	3			N	-0-					-0-
01	3915	X	495	-0-	-3420	-0-	495	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		931	-0-	931	2039	931	3			N	-0-					-0-
10	0		1132	-0-	1132	3171	1132	3			N	-0-					-0-
11	0		1050	-0-	1050	4221	1050	3			N	-0-					-0-
12	0		1053	-0-	1053	5274	1053	3			N	-0-					-0-
01	6257	X	983	-0-	-5274	-0-	983	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		394	-0-	394	394	394	3			N	-0-					-0-
10	0		434	-0-	434	828	434	3			N	-0-					-0-
11	0		448	-0-	448	1276	448	3			N	-0-					-0-
12	0		458	-0-	458	1734	458	3			N	-0-					-0-
01	2183	X	449	-0-	-1734	-0-	449	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		888	-0-	888	888	888	3			N	-0-					-0-
10	0		907	-0-	907	1795	907	3			N	-0-					-0-
11	0		1060	-0-	1060	2855	1060	3			N	-0-					-0-
12	0		1010	-0-	1010	3865	1010	3			N	-0-					-0-
01	4777	X	912	-0-	-3865	-0-	912	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		548	-0-	548	548	548	3			N	-0-					-0-
10	0		658	-0-	658	1206	658	3			N	-0-					-0-
11	0		574	-0-	574	1780	574	3			N	-0-					-0-
12	0		573	-0-	573	2353	573	3			N	-0-					-0-
01	2933	X	580	-0-	-2353	-0-	580	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1276	-0-	1276	1276	1276	3			N	-0-					-0-
10	0		1485	-0-	1485	2761	1485	3			N	-0-					-0-
11	0		1391	-0-	1391	4152	1391	3			N	-0-					-0-
12	0		1436	-0-	1436	5588	1436	3			N	-0-					-0-
01	7008	X	1420	-0-	-5588	-0-	1420	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		693	-0-	693	1495	693	3			N	-0-					-0-
10	0		732	-0-	732	2227	732	3			N	-0-					-0-
11	0		808	-0-	808	3035	808	3			N	-0-					-0-
12	0		778	-0-	778	3813	778	3			N	-0-					-0-
01	4601	X	788	-0-	-3813	-0-	788	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		616	-0-	616	1374	616	3			N	-0-					-0-
10	0		761	-0-	761	2135	761	3			N	-0-					-0-
11	0		716	-0-	716	2851	716	3			N	-0-					-0-
12	0		632	-0-	632	3483	632	3			N	-0-					-0-
01	4174	X	691	-0-	-3483	-0-	691	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		879	-0-	879	1886	879	3			N	-0-					-0-
10	0		1050	-0-	1050	2936	1050	3			N	-0-					-0-
11	0		1010	-0-	1010	3946	1010	3			N	-0-					-0-
12	0		1009	-0-	1009	4955	1009	3			N	-0-					-0-
01	5968	X	1013	-0-	-4955	-0-	1013	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		785	-0-	785	1582	785	3			N	-0-					-0-
10	0		849	-0-	849	2431	849	3			N	-0-					-0-
11	0		439	-0-	439	2870	439	3			N	-0-					-0-
12	0		292	-0-	292	3162	292	3			N	-0-					-0-
01	3779	X	617	-0-	-3162	-0-	617	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		689	-0-	689	1388	689	3			N	-0-					-0-
10	0		696	-0-	696	2084	696	3			N	-0-					-0-
11	0		678	-0-	678	2762	678	3			N	-0-					-0-
12	0		679	-0-	679	3441	679	3			N	-0-					-0-
01	4154	X	713	-0-	-3441	-0-	713	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		712	-0-	712	1478	712	3			N	-0-					-0-
10	0		742	-0-	742	2220	742	3			N	-0-					-0-
11	0		714	-0-	714	2934	714	3			N	-0-					-0-
12	0		765	-0-	765	3699	765	3			N	-0-					-0-
01	4444	X	745	-0-	-3699	-0-	745	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1114	-0-	1114	2391	1114	3			N	-0-					-0-
10	0		1357	-0-	1357	3748	1357	3			N	-0-					-0-
11	0		1218	-0-	1218	4966	1218	3			N	-0-					-0-
12	0		1208	-0-	1208	6174	1208	3			N	-0-					-0-
01	7383	X	1209	-0-	-6174	-0-	1209	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		449	-0-	449	671	449	3			N	-0-					-0-
10	0		468	-0-	468	1139	468	3			N	-0-					-0-
11	0		463	-0-	463	1602	463	3			N	-0-					-0-
12	0		476	-0-	476	2078	476	3			N	-0-					-0-
01	2599	X	521	-0-	-2078	-0-	521	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		599	-0-	599	1282	599	3			N	-0-					-0-
10	0		689	-0-	689	1971	689	3			N	-0-					-0-
11	0		644	-0-	644	2615	644	3			N	-0-					-0-
12	0		654	-0-	654	3269	654	3			N	-0-					-0-
01	3934	X	665	-0-	-3269	-0-	665	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		342	-0-	342	731	342	3			N	-0-					-0-
10	0		375	-0-	375	1106	375	3			N	-0-					-0-
11	0		373	-0-	373	1479	373	3			N	-0-					-0-
12	0		368	-0-	368	1847	368	3			N	-0-					-0-
01	2188	X	341	-0-	-1847	-0-	341	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1096	-0-	1096	2228	1096	3			N	-0-					-0-
10	0		1190	-0-	1190	3418	1190	3			N	-0-					-0-
11	0		1067	-0-	1067	4485	1067	3			N	-0-					-0-
12	0		1090	-0-	1090	5575	1090	3			N	-0-					-0-
01	6630	X	1055	-0-	-5575	-0-	1055	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1190	-0-	1190	2527	1190	3			N	-0-					-0-
10	0		1369	-0-	1369	3896	1369	3			N	-0-					-0-
11	0		1237	-0-	1237	5133	1237	3			N	-0-					-0-
12	0		1258	-0-	1258	6391	1258	3			N	-0-					-0-
01	7651	X	1260	-0-	-6391	-0-	1260	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		600	-0-	600	1292	600	3			N	-0-					-0-
10	0		696	-0-	696	1988	696	3			N	-0-					-0-
11	0		639	-0-	639	2627	639	3			N	-0-					-0-
12	0		649	-0-	649	3276	649	3			N	-0-					-0-
01	3907	X	631	-0-	-3276	-0-	631	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		670	-0-	670	1459	670	3			N	-0-					-0-
10	0		850	-0-	850	2309	850	3			N	-0-					-0-
11	0		722	-0-	722	3031	722	3			N	-0-					-0-
12	0		679	-0-	679	3710	679	3			N	-0-					-0-
01	4276	X	566	-0-	-3710	-0-	566	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		628	-0-	628	1211	628	3			N	-0-					-0-
10	0		362	-0-	362	1573	362	3			N	-0-					-0-
11	0		695	-0-	695	2268	695	3			N	-0-					-0-
12	0		619	-0-	619	2887	619	3			N	-0-					-0-
01	3475	X	588	-0-	-2887	-0-	588	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		648	-0-	648	1293	648	3			N	-0-					-0-
10	0		638	-0-	638	1931	638	3			N	-0-					-0-
11	0		601	-0-	601	2532	601	3			N	-0-					-0-
12	0		585	-0-	585	3117	585	3			N	-0-					-0-
01	3714	X	597	-0-	-3117	-0-	597	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1457	-0-	1457	1457	1457	3			N	-0-					-0-
10	0		1683	-0-	1683	3140	1683	3			N	-0-					-0-
11	0		1530	-0-	1530	4670	1530	3			N	-0-					-0-
12	0		1521	-0-	1521	6191	1521	3			N	-0-					-0-
01	7754	X	1563	-0-	-6191	-0-	1563	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
READ C WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	2					N	-0-					-0-
10	0		-0-	-0-	-0-	2					N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

09	0		1722	-0-	1722	3707	1722	3			N	-0-					-0-
10	0		2019	-0-	2019	5726	2019	3			N	-0-					-0-
11	0		1833	-0-	1833	7559	1833	3			N	-0-					-0-
12	0		1877	-0-	1877	9436	1877	3			N	-0-					-0-
01	11328	X	1892	-0-	-9436	-0-	1892	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

09	0		1866	-0-	1866	4005	1866	3			N	-0-					-0-
10	0		2202	-0-	2202	6207	2202	3			N	-0-					-0-
11	0		1999	-0-	1999	8206	1999	3			N	-0-					-0-
12	0		2073	-0-	2073	10279	2073	3			N	-0-					-0-
01	12297	X	2018	-0-	-10279	-0-	2018	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1596	-0-	1596	3323	1596	3			N	-0-					-0-
10	0		1749	-0-	1749	5072	1749	3			N	-0-					-0-
11	0		1250	-0-	1250	6322	1250	3			N	-0-					-0-
12	0		1583	-0-	1583	7905	1583	3			N	-0-					-0-
01	9457	X	1552	-0-	-7905	-0-	1552	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

09	0		846	-0-	846	1824	846	3			N	-0-					-0-
10	0		961	-0-	961	2785	961	3			N	-0-					-0-
11	0		900	-0-	900	3685	900	3			N	-0-					-0-
12	0		879	-0-	879	4564	879	3			N	-0-					-0-
01	5378	X	814	-0-	-4564	-0-	814	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

09	0		933	-0-	933	933	933	3			N	-0-					-0-
10	0		1411	-0-	1411	2344	1411	3			N	-0-					-0-
11	0		1287	-0-	1287	3631	1287	3			N	-0-					-0-
12	0		1320	-0-	1320	4951	1320	3			N	-0-					-0-
01	6133	X	1182	-0-	-4951	-0-	1182	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1463	-0-	1463	3147	1463	3		N	-0-			-0-
10	0		1734	-0-	1734	4881	1734	3		N	-0-			-0-
11	0		1556	-0-	1556	6437	1556	3		N	-0-			-0-
12	0		1509	-0-	1509	7946	1509	3		N	-0-			-0-
01	9462	X	1516	-0-	-7946	-0-	1516	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		519	-0-	519	1101	519	3		N	-0-			-0-
10	0		612	-0-	612	1713	612	3		N	-0-			-0-
11	0		557	-0-	557	2270	557	3		N	-0-			-0-
12	0		389	-0-	389	2659	389	3		N	-0-			-0-
01	2998	X	339	-0-	-2659	-0-	339	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		77	-0-	77	77	77	3		N	-0-			-0-
10	0		65	-0-	65	142	65	3		N	-0-			-0-
11	0		79	-0-	79	221	79	3		N	-0-			-0-
12	0		88	-0-	88	309	88	3		N	-0-			-0-
01	388	X	79	-0-	-309	-0-	79	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		647	-0-	647	1468	647	3		N	-0-			-0-
10	0		775	-0-	775	2243	775	3		N	-0-			-0-
11	0		741	-0-	741	2984	741	3		N	-0-			-0-
12	0		681	-0-	681	3665	681	3		N	-0-			-0-
01	4470	X	805	-0-	-3665	-0-	805	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1480	-0-	1480	2998	1480	3		N	-0-			-0-
10	0		1490	-0-	1490	4488	1490	3		N	-0-			-0-
11	0		1393	-0-	1393	5881	1393	3		N	-0-			-0-
12	0		1340	-0-	1340	7221	1340	3		N	-0-			-0-
01	8630	X	1409	-0-	-7221	-0-	1409	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1182	-0-	1182	2424	1182	3		N	-0-			-0-
10	0		1189	-0-	1189	3613	1189	3		N	-0-			-0-
11	0		1061	-0-	1061	4674	1061	3		N	-0-			-0-
12	0		1043	-0-	1043	5717	1043	3		N	-0-			-0-
01	6797	X	1080	-0-	-5717	-0-	1080	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		624	-0-	624	1332	624	3		N	-0-			-0-
10	0		705	-0-	705	2037	705	3		N	-0-			-0-
11	0		618	-0-	618	2655	618	3		N	-0-			-0-
12	0		518	-0-	518	3173	518	3		N	-0-			-0-
01	3886	X	713	-0-	-3173	-0-	713	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	0		298	-0-	298	584	298	3			N	-0-					-0-
11	0		302	-0-	302	886	302	3			N	-0-					-0-
12	0		297	-0-	297	1183	297	3			N	-0-					-0-
01	1473	X	290	-0-	-1183	-0-	290	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1247	-0-	1247	1247	1247	3			N	-0-					-0-
10	0		1098	-0-	1098	2345	1098	3			N	-0-					-0-
11	0		1119	-0-	1119	3464	1119	3			N	-0-					-0-
12	0		1137	-0-	1137	4601	1137	3			N	-0-					-0-
01	5114	X	513	-0-	-4601	-0-	513	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2002	-0-	2002	4133	2002	3			N	-0-					-0-
10	0		2276	-0-	2276	6409	2276	3			N	-0-					-0-
11	0		2000	-0-	2000	8409	2000	3			N	-0-					-0-
12	0		1936	-0-	1936	10345	1936	3			N	-0-					-0-
01	12173	X	1828	-0-	-10345	-0-	1828	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1035	-0-	1035	2571	1035	3			N	-0-					-0-
10	0		1508	-0-	1508	4079	1508	3			N	-0-					-0-
11	0		1232	-0-	1232	5311	1232	3			N	-0-					-0-
12	0		850	-0-	850	6161	850	3			N	-0-					-0-
01	7402	X	1241	-0-	-6161	-0-	1241	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		706	-0-	706	1380	706	3			N	-0-					-0-
10	0		715	-0-	715	2095	715	3			N	-0-					-0-
11	0		741	-0-	741	2836	741	3			N	-0-					-0-
12	0		700	-0-	700	3536	700	3			N	-0-					-0-
01	4250	X	714	-0-	-3536	-0-	714	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3799	-0-	3799	8138	3799	3			N	-0-					-0-
10	0		4462	-0-	4462	12600	4462	3			N	-0-					-0-
11	0		4163	-0-	4163	16763	4163	3			N	-0-					-0-
12	0		4038	-0-	4038	20801	4038	3			N	-0-					-0-
01	25032	X	4231	-0-	-20801	-0-	4231	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		748	-0-	748	1270	748	3			N	-0-					-0-
10	0		544	-0-	544	1814	544	3			N	-0-					-0-
11	0		992	-0-	992	2806	992	3			N	-0-					-0-
12	0		840	-0-	840	3646	840	3			N	-0-					-0-
01	4403	X	757	-0-	-3646	-0-	757	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH 3177 PERF. 2534 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		441	-0-	441	888	441	3			N	-0-					-0-
10	0		459	-0-	459	1347	459	3			N	-0-					-0-
11	0		424	-0-	424	1771	424	3			N	-0-					-0-
12	0		360	-0-	360	2131	360	3			N	-0-					-0-
01	2662	X	531	-0-	-2131	-0-	531	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		889	-0-	889	2037	889	3			N	-0-					-0-
10	0		695	-0-	695	2732	695	3			N	-0-					-0-
11	0		67	-0-	67	2799	67	3			N	-0-					-0-
12	0		36	-0-	36	2835	36	3			N	-0-					-0-
01	3492	X	657	-0-	-2835	-0-	657	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		148	-0-	148	419	148	3			N	-0-					-0-
10	0		217	-0-	217	636	217	3			N	-0-					-0-
11	0		176	-0-	176	812	176	3			N	-0-					-0-
12	0		197	-0-	197	1009	197	3			N	-0-					-0-
01	1172	X	163	-0-	-1009	-0-	163	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		148	-0-	148	251	148	3			N	-0-					-0-
10	0		217	-0-	217	468	217	3			N	-0-					-0-
11	0		176	-0-	176	644	176	3			N	-0-					-0-
12	0		223	-0-	223	867	223	3			N	-0-					-0-
01	1058	X	191	-0-	-867	-0-	191	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		12	-0-	12	738	12	3			N	-0-					-0-
10	0		736	-0-	736	1474	736	3			N	-0-					-0-
11	0		750	-0-	750	2224	750	3			N	-0-					-0-
12	0		772	-0-	772	2996	772	3			N	-0-					-0-
01	3656	X	660	-0-	-2996	-0-	660	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1204	-0-	1204	2606	1204	3			N	-0-					-0-
10	0		1453	-0-	1453	4059	1453	3			N	-0-					-0-
11	0		1313	-0-	1313	5372	1313	3			N	-0-					-0-
12	0		1364	-0-	1364	6736	1364	3			N	-0-					-0-
01	8025	X	1289	-0-	-6736	-0-	1289	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1471	-0-	1471	2957	1471	3			N	-0-					-0-
10	0		1465	-0-	1465	4422	1465	3			N	-0-					-0-
11	0		1383	-0-	1383	5805	1383	3			N	-0-					-0-
12	0		1279	-0-	1279	7084	1279	3			N	-0-					-0-
01	8445	X	1361	-0-	-7084	-0-	1361	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		40	-0-	40	2335	40	3			N	-0-					-0-
10	0		2226	-0-	2226	4561	2226	3			N	-0-					-0-
11	0		2124	-0-	2124	6685	2124	3			N	-0-					-0-
12	0		2066	-0-	2066	8751	2066	3			N	-0-					-0-
01	10872	X	2121	-0-	-8751	-0-	2121	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		230	-0-	230	230	230	3			N	-0-					-0-
10	0		283	-0-	283	513	283	3			N	-0-					-0-
11	0		287	-0-	287	800	287	3			N	-0-					-0-
12	0		317	-0-	317	1117	317	3			N	-0-					-0-
01	1420	X	303	-0-	-1117	-0-	303	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1015	N	453	-0-	-562	-0-	453	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		651	-0-	651	651	651	3			N	-0-					-0-
01	1078	X	427	-0-	-651	-0-	427	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		444	-0-	444	444	444	3			N	-0-					-0-
10	0		460	-0-	460	904	460	3			N	-0-					-0-
11	0		420	-0-	420	1324	420	3			N	-0-					-0-
12	0		485	-0-	485	1809	485	3			N	-0-					-0-
01	2293	X	484	-0-	-1809	-0-	484	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

09	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*01	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		260	-0-	260	260	260	3			N	-0-					-0-
01	451	X	191	-0-	-260	-0-	191	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BCE-MACH III LLC //CONT.// 040209
EAKIN "A" WELL #: 1 RRCID -> 286819 COMPL. DATE 11/08/1983 TOTAL DEPTH 3679 PERF. 2394 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR L PRODUCERS 049748
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	79	-0-	-371	-0-	79	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	0		38	-0-	38	38	38	2			N	-0-					-0-
12	0		2	-0-	2	40	2	2			N	-0-					-0-
01	40	N	-0-	-0-	-40	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1674	-0-	-366	-0-	1525	2	149	9	Y	135					155
10	2168	N	2168	-0-	-0-	-0-	1906	2	262	9	Y	238	363	1			30
11	0		2006	-0-	2006	2006	1566	2	440	9	Y	400	375	1			55
12	0		2037	-0-	2037	4043	1608	2	429	9	Y	390	371	1			74
01	3100	N	1914	-0-	-1186	2857	1562	2	352	9	Y	320	364	1			30
02	2800	N	1816	-0-	-984	1873	1398	2	418	9	Y	380	376	1			34

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	499	-0-	-101	-0-	499	2			N	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
11	0		512	-0-	512	512	512	2			N	-0-					-0-
12	0		526	-0-	526	1038	526	2			N	-0-					-0-
01	1549	N	511	-0-	-1038	-0-	511	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	749	-0-	-151	-0-	749	2			Y	-0-					-0-
10	992	N	936	-0-	-56	-0-	936	2			Y	-0-					-0-
11	0		769	-0-	769	769	769	2			Y	-0-					-0-
12	0		789	-0-	789	1558	789	2			Y	-0-					-0-
01	2324	N	766	-0-	-1558	-0-	766	2			Y	-0-					-0-
02	728	N	687	-0-	-41	-0-	687	2			Y	-0-					-0-

SANFORD WELL #: 6C RRCID -> 290724 COMPL. DATE 03/15/2021 TOTAL DEPTH 3137 PERF. 2442 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		27	-0-	27	27	27	2			N	-0-					-0-
12	0		-0-	-0-	-0-	27					N	-0-					-0-
01	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BATTON OIL & GAS, LLC 056384
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		98	-0-	98	178	98	2			N	-0-					-0-
10	0		23	-0-	23	201	23	2			N	-0-					-0-
11	0		21	-0-	21	222	21	2			N	-0-					-0-
*12	222	X	-0-	-0-	-222	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					103
10	0		-0-	-0-	-0-	-0-					N	-0-					103
11	0		-0-	-0-	-0-	-0-					N	-0-					103
12	0		-0-	-0-	-0-	-0-					N	1					104
01	0		-0-	-0-	-0-	-0-					N	1					105
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK'S OIL & GAS 072614
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	403	N	312	-0-	-91	-0-	312	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE NORTHER OIL & GAS, LLC 076788
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	75					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BLUE NORTHER OIL & GAS, LLC //CONT.// 076788
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1460	-0-	1460	1460	1460	2			N	-0-					-0-
10	4116	X	2656	-0-	-1460	-0-	2656	2			N	-0-					-0-
11	0		2400	-0-	2400	2400	2400	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2400					N	-0-					-0-
01	0		660	-0-	660	3060	660	2			N	-0-					-0-
02	4753	X	1693	-0-	-3060	-0-	1693	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		341	-0-	341	341	341	2			N	-0-					-0-
10	609	X	268	-0-	-341	-0-	268	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		498	-0-	498	498	498	2			N	-0-					-0-
10	1070	X	572	-0-	-498	-0-	572	2			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	0		336	-0-	336	336	336	2			N	-0-					-0-
01	828	X	492	-0-	-336	-0-	492	2			N	-0-					-0-
02	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		21	-0-	21	21	21	2			N	-0-					-0-
10	49	X	28	-0-	-21	-0-	28	2			N	-0-					-0-
11	0		24	-0-	24	24	24	2			N	-0-					-0-
12	0		23	-0-	23	47	23	2			N	-0-					-0-
01	68	X	21	-0-	-47	-0-	21	2			N	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		18	-0-	18	18	18	2			N	-0-					-0-
10	39	X	21	-0-	-18	-0-	21	2			N	-0-					-0-
11	0		18	-0-	18	18	18	2			N	-0-					-0-
12	0		19	-0-	19	37	19	2			N	-0-					-0-
01	52	X	15	-0-	-37	-0-	15	2			N	-0-					-0-
02	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		405	-0-	405	405	405	2			N	-0-					-0-
10	932	X	527	-0-	-405	-0-	527	2			N	-0-					-0-
11	0		457	-0-	457	457	457	2			N	-0-					-0-
12	0		439	-0-	439	896	439	2			N	-0-					-0-
01	1289	X	393	-0-	-896	-0-	393	2			N	-0-					-0-
02	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		200	-0-	200	200	200	2			N	-0-					-0-
10	441	X	241	-0-	-200	-0-	241	2			N	-0-					-0-
11	0		201	-0-	201	201	201	2			N	-0-					-0-
12	0		212	-0-	212	413	212	2			N	-0-					-0-
01	585	X	172	-0-	-413	-0-	172	2			N	-0-					-0-
02	189	X	189	-0-	-0-	-0-	189	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		824	-0-	824	824	824	2			N	-0-					-0-
10	1926	X	1102	-0-	-824	-0-	1102	2			N	-0-					-0-
11	0		994	-0-	994	994	994	2			N	-0-					-0-
12	0		986	-0-	986	1980	986	2			N	-0-					-0-
01	2748	X	768	-0-	-1980	-0-	768	2			N	-0-					-0-
02	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1126	-0-	1126	1126	1126	2			N	-0-					-0-
10	2587	X	1461	-0-	-1126	-0-	1461	2			N	-0-					-0-
11	0		1222	-0-	1222	1222	1222	2			N	-0-					-0-
12	0		1274	-0-	1274	2496	1274	2			N	-0-					-0-
01	3740	X	1244	-0-	-2496	-0-	1244	2			N	-0-					-0-
02	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		264	-0-	264	264	264	2			N	-0-					-0-
10	583	X	319	-0-	-264	-0-	319	2			N	-0-					-0-
11	0		265	-0-	265	265	265	2			N	-0-					-0-
12	0		281	-0-	281	546	281	2			N	-0-					-0-
01	773	X	227	-0-	-546	-0-	227	2			N	-0-					-0-
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		375	-0-	375	375	375	2			N	-0-					-0-
10	862	X	487	-0-	-375	-0-	487	2			N	-0-					-0-
11	0		407	-0-	407	407	407	2			N	-0-					-0-
12	0		425	-0-	425	832	425	2			N	-0-					-0-
01	1247	X	415	-0-	-832	-0-	415	2			N	-0-					-0-
02	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		644	-0-	644	644	644	2			N	-0-					-0-
10	0		748	-0-	748	1392	748	2			N	-0-					-0-
11	0		713	-0-	713	2105	713	2			N	-0-					-0-
12	0		683	-0-	683	2788	683	2			N	-0-					-0-
01	0		664	-0-	664	3452	664	2			N	-0-					-0-
02	4149	X	697	-0-	-3452	-0-	697	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NODDING DONKEY PRODUCTION 100753
MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		254	-0-	254	254	254	3			N	-0-					-0-
10	0		105	-0-	105	359	105	3			N	-0-					-0-
11	0		158	-0-	158	517	158	3			N	-0-					-0-
12	0		154	-0-	154	671	154	3			N	-0-					-0-
01	839	N	168	-0-	-671	-0-	168	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

CURZAC OIL AND GAS, LLC 100917
REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		244	-0-	244	413	244	3			N	-0-					-0-
12	657	X	244	-0-	-413	-0-	244	3			N	-0-					-0-
01	0		238	-0-	238	238	238	3			N	-0-					-0-
02	449	X	211	-0-	-238	-0-	211	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	0		913	-0-	913	1700	913	3			N	-0-					-0-
12	2570	X	870	-0-	-1700	-0-	870	3			N	-0-					-0-
01	0		792	-0-	792	792	792	3			N	-0-					-0-
02	1435	X	643	-0-	-792	-0-	643	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	0		1127	-0-	1127	1127	1127	3			N	-0-					-0-
11	0		1196	-0-	1196	2323	1196	3			N	-0-					-0-
12	3744	X	1421	-0-	-2323	-0-	1421	3			N	-0-					-0-
01	0		1421	-0-	1421	1421	1421	3			N	-0-					-0-
02	2700	X	1279	-0-	-1421	-0-	1279	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	0		1066	-0-	1066	1066	1066	2			N	-0-					-0-
11	0		1404	-0-	1404	2470	1404	2			N	-0-					-0-
12	3542	X	1072	-0-	-2470	-0-	1072	2			N	-0-					-0-
01	0		1044	-0-	1044	1044	1044	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	1044					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRCLE W OIL & GAS COMPANY //CONT.// 154035
MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	0		228	-0-	228	228	228	2			N	-0-					-0-
11	0		301	-0-	301	529	301	2			N	-0-					-0-
12	759	X	230	-0-	-529	-0-	230	2			N	-0-					-0-
01	0		224	-0-	224	224	224	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	224					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		44	-0-	44	44	44	2			N	-0-					-0-
10	0		278	-0-	278	322	278	2			N	-0-					-0-
11	0		168	-0-	168	490	168	2			N	-0-					-0-
12	0		170	-0-	170	660	170	2			N	-0-					-0-
01	0		178	-0-	178	838	178	2			N	-0-					-0-
02	1114	X	276	-0-	-838	-0-	276	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

09	0		203	-0-	203	203	203	2			N	-0-					-0-
10	0		820	-0-	820	1023	820	2			N	-0-					-0-
11	0		841	-0-	841	1864	841	2			N	-0-					-0-
12	0		463	-0-	463	2327	463	2			N	-0-					-0-
01	0		1480	-0-	1480	3807	1480	2			N	-0-					-0-
02	4680	X	873	-0-	-3807	-0-	873	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		210	-0-	210	210	210	2			N	-0-					-0-
11	0		180	-0-	180	390	180	2			N	-0-					-0-
12	0		186	-0-	186	576	186	2			N	-0-					-0-
01	0		-0-	-0-	-0-	576					N	-0-					-0-
02	749	X	173	-0-	-576	-0-	173	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		99	-0-	99	99	99	2			N	-0-					-0-
11	0		191	-0-	191	290	191	2			N	-0-					-0-
12	0		203	-0-	203	493	203	2			N	-0-					-0-
01	0		27	-0-	27	520	27	2			N	-0-					-0-
02	733	X	213	-0-	-520	-0-	213	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

09	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
10	0		2068	-0-	2068	2068	2068	2			N	-0-					-0-
11	3962	X	1894	-0-	-2068	-0-	1894	2			N	-0-					-0-
12	0		1897	-0-	1897	1897	1897	2			N	-0-					-0-
01	0		1733	-0-	1733	3630	1733	2			N	-0-					-0-
02	5257	X	1627	-0-	-3630	-0-	1627	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF DUMAS //CONT.// 154645
HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	0		837	-0-	837	837	837	2			N	-0-					-0-
11	1600	X	763	-0-	-837	-0-	763	2			N	-0-					-0-
12	0		762	-0-	762	762	762	2			N	-0-					-0-
01	0		812	-0-	812	1574	812	2			N	-0-					-0-
02	2311	X	737	-0-	-1574	-0-	737	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	X	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	0		795	-0-	795	1582	795	3			N	-0-					-0-
12	0		712	-0-	712	2294	712	3			N	-0-					-0-
01	0		236	-0-	236	2530	236	3			N	-0-					-0-
*02	2663	X	133	-0-	-2530	-0-	133	3			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					60
10	0		1276	-0-	1276	1276	1276	3			N	-0-					60
11	0		1146	-0-	1146	2422	1146	3			N	-0-					60
12	0		1366	-0-	1366	3788	1366	3			N	-0-					60
01	0		990	-0-	990	4778	990	3			N	-0-					60
02	6161	X	1383	-0-	-4778	-0-	1383	3			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		921	-0-	921	1962	921	3			N	-0-					-0-
12	0		580	-0-	580	2542	580	3			N	-0-					-0-
01	0		362	-0-	362	2904	362	3			N	-0-					-0-
*02	3332	X	428	-0-	-2904	-0-	428	3			N	-0-					-0-

TOM WELL #: 1 RRCID -> 291910 COMPL. DATE 02/28/1989 TOTAL DEPTH 3605 PERF. 3322 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	0		647	-0-	647	647	647	3			N	-0-					-0-
11	0		655	-0-	655	1302	655	3			N	-0-					-0-
12	0		571	-0-	571	1873	571	3			N	-0-					-0-
01	0		635	-0-	635	2508	635	3			N	-0-					-0-
*02	2800	N	564	-0-	-2236	272	564	3			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 02/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

09	0		22	-0-	22	22	22	3			N	-0-					-0-
10	36	X	14	-0-	-22	-0-	14	3			N	-0-					-0-
11	0		14	-0-	14	14	14	3			N	-0-					-0-
12	0		14	-0-	14	28	14	3			N	-0-					-0-
01	0		19	-0-	19	47	19	3			N	-0-					-0-
02	58	X	11	-0-	-47	-0-	11	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DAWKINS ENERGIES, INC. //CONT.// 208009
MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		73	-0-	73	73	73	3			N	-0-					-0-
10	120	X	47	-0-	-73	-0-	47	3			N	-0-					-0-
11	0		46	-0-	46	46	46	3			N	-0-					-0-
12	0		46	-0-	46	92	46	3			N	-0-					-0-
01	0		63	-0-	63	155	63	3			N	-0-					-0-
02	191	X	36	-0-	-155	-0-	36	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		150	-0-	150	150	150	2			N	-0-					-0-
10	305	X	155	-0-	-150	-0-	155	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	0		155	-0-	155	155	155	2			N	-0-					-0-
01	0		155	-0-	155	310	155	2			N	-0-					-0-
02	450	X	140	-0-	-310	-0-	140	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	0		681	-0-	681	681	681	2			N	-0-					-0-
11	0		750	-0-	750	1431	750	2			N	-0-					-0-
12	0		853	-0-	853	2284	853	2			N	-0-					-0-
01	0		1069	-0-	1069	3353	1069	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	3353					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1400	-0-	-190	-0-	1400	3			N	-0-					-0-
10	1643	N	211	-0-	-1432	-0-	211	3			N	-0-					-0-
11	1410	N	288	-0-	-1122	-0-	288	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
10	1643	N	125	-0-	-1518	-0-	125	3			N	-0-					-0-
11	1590	N	251	-0-	-1339	-0-	251	3			N	-0-					-0-
12	1550	N	732	-0-	-818	-0-	732	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	0		123	-0-	123	123	123	3			N	-0-					-0-
11	0		340	-0-	340	463	340	3			N	-0-					-0-
12	0		832	-0-	832	1295	832	3			N	-0-					-0-
01	0		822	-0-	822	2117	822	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	1809					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-
11	0		33	-0-	33	61	33	3			N	-0-					-0-
12	0		165	-0-	165	226	165	3			N	-0-					-0-
01	0		250	-0-	250	476	250	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	448					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	0		413	-0-	413	548	413	3			N	-0-					-0-
12	0		898	-0-	898	1446	898	3			N	-0-					-0-
01	0		806	-0-	806	2252	806	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	1860					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		50	-0-	50	50	50	3			N	-0-					-0-
11	0		70	-0-	70	120	70	3			N	-0-					-0-
12	0		256	-0-	256	376	256	3			N	-0-					-0-
01	0		290	-0-	290	666	290	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	610					N	NO RPT					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
10	0		1696	-0-	1696	1696	1696	3			N	-0-					-0-
11	0		1680	-0-	1680	3376	1680	3			N	-0-					-0-
12	0		1811	-0-	1811	5187	1811	3			N	-0-					-0-
01	0		1795	-0-	1795	6982	1795	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	6982					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	0		696	-0-	696	696	696	2			N	-0-					-0-
02	1305	X	609	-0-	-696	-0-	609	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
12	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
01	0		1365	-0-	1365	1365	1365	2			N	-0-					-0-
*02	2604	X	1239	-0-	-1365	-0-	1239	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0		211	-0-	211	211	211	2			N	-0-					-0-
11	1390	X	1179	-0-	-211	-0-	1179	2			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	0		696	-0-	696	696	696	2			N	-0-					-0-
02	1305	X	609	-0-	-696	-0-	609	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
11	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
12	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	0		2286	-0-	2286	2286	2286	2			N	-0-					-0-
*02	4567	X	2281	-0-	-2286	-0-	2281	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
10	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
11	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
12	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	0		2286	-0-	2286	2286	2286	2			N	-0-					-0-
*02	4567	X	2281	-0-	-2286	-0-	2281	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1054	N	878	-0-	-176	-0-	878	2			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	1085	N	910	-0-	-175	-0-	910	2			N	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

D10 ENERGY LLC 237972
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
10	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
11	0		1069	-0-	1069	2147	1069	3			N	-0-					-0-
12	3100	X	953	-0-	-2147	-0-	953	3			N	-0-					-0-
01	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-
*02	2171	X	1025	-0-	-1146	-0-	1025	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
10	0		955	-0-	955	955	955	3			N	-0-					-0-
11	2967	X	2012	-0-	-955	-0-	2012	3			N	-0-					-0-
12	0		281	-0-	281	281	281	3			N	-0-					-0-
01	0		1	-0-	1	282	1	3			N	-0-					-0-
02	1541	X	1259	-0-	-282	-0-	1259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	0		937	-0-	937	937	937	3			N	-0-					-0-
11	2486	X	1549	-0-	-937	-0-	1549	3			N	-0-					-0-
12	0		1542	-0-	1542	1542	1542	3			N	-0-					-0-
01	0		1548	-0-	1548	3090	1548	3			N	-0-					-0-
02	4455	X	1365	-0-	-3090	-0-	1365	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
10	0		963	-0-	963	963	963	3			N	-0-					-0-
11	2718	X	1755	-0-	-963	-0-	1755	3			N	-0-					-0-
12	0		1452	-0-	1452	1452	1452	3			N	-0-					-0-
01	0		1698	-0-	1698	3150	1698	3			N	-0-					-0-
02	4533	X	1383	-0-	-3150	-0-	1383	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		809	-0-	809	809	809	3			N	-0-					-0-
11	1549	X	740	-0-	-809	-0-	740	3			N	-0-					-0-
12	0		791	-0-	791	791	791	3			N	-0-					-0-
01	0		765	-0-	765	1556	765	3			N	-0-					-0-
02	2131	X	575	-0-	-1556	-0-	575	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-
11	1001	X	603	-0-	-398	-0-	603	3			N	-0-					-0-
12	0		593	-0-	593	593	593	3			N	-0-					-0-
01	0		585	-0-	585	1178	585	3			N	-0-					-0-
02	1719	X	541	-0-	-1178	-0-	541	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	257	X	46	-0-	-211	-0-	46	3			N	-0-					-0-
12	0		182	-0-	182	182	182	3			N	-0-					-0-
01	0		228	-0-	228	410	228	3			N	-0-					-0-
02	437	X	27	-0-	-410	-0-	27	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	0		1513	-0-	1513	1513	1513	3			N	-0-					-0-
11	2507	X	994	-0-	-1513	-0-	994	3			N	-0-					-0-
12	0		860	-0-	860	860	860	3			N	-0-					-0-
01	0		1296	-0-	1296	2156	1296	3			N	-0-					-0-
02	2580	X	424	-0-	-2156	-0-	424	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	X	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	177	X	176	-0-	-1	-0-	176	3			N	-0-					-0-
12	0		192	-0-	192	192	192	3			N	-0-					-0-
01	0		213	-0-	213	405	213	3			N	-0-					-0-
02	551	X	146	-0-	-405	-0-	146	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	151	X	150	-0-	-1	-0-	150	3			N	-0-					-0-
12	0		163	-0-	163	163	163	3			N	-0-					-0-
01	0		181	-0-	181	344	181	3			N	-0-					-0-
02	468	X	124	-0-	-344	-0-	124	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	0		325	-0-	325	325	325	3			N	-0-					-0-
11	771	X	446	-0-	-325	-0-	446	3			N	-0-					-0-
12	0		433	-0-	433	433	433	3			N	-0-					-0-
01	0		516	-0-	516	949	516	3			N	-0-					-0-
02	1411	X	462	-0-	-949	-0-	462	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		182	-0-	182	182	182	3			N	-0-					-0-
11	0		316	-0-	316	498	316	3			N	-0-					-0-
12	0		311	-0-	311	809	311	3			N	-0-					-0-
01	0		286	-0-	286	1095	286	3			N	-0-					-0-
02	1382	X	287	-0-	-1095	-0-	287	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	X	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0		309	-0-	309	309	309	3			N	-0-					-0-
11	634	X	325	-0-	-309	-0-	325	3			N	-0-					-0-
12	0		289	-0-	289	289	289	3			N	-0-					-0-
01	0		317	-0-	317	606	317	3			N	-0-					-0-
02	993	X	387	-0-	-606	-0-	387	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	912	X	437	-0-	-475	-0-	437	3			N	-0-					-0-
12	0		460	-0-	460	460	460	3			N	-0-					-0-
01	0		467	-0-	467	927	467	3			N	-0-					-0-
02	1409	X	482	-0-	-927	-0-	482	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		67	-0-	67	67	67	3			N	-0-					-0-
11	122	X	55	-0-	-67	-0-	55	3			N	-0-					-0-
12	0		57	-0-	57	57	57	3			N	-0-					-0-
01	0		62	-0-	62	119	62	3			N	-0-					-0-
02	178	X	59	-0-	-119	-0-	59	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0		273	-0-	273	273	273	3			N	-0-					-0-
11	560	X	287	-0-	-273	-0-	287	3			N	-0-					-0-
12	0		268	-0-	268	268	268	3			N	-0-					-0-
01	0		347	-0-	347	615	347	3			N	-0-					-0-
02	956	X	341	-0-	-615	-0-	341	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1415	-0-	1415	1415	1415	2			N	-0-					-0-
10	1790	X	375	-0-	-1415	-0-	375	2			N	-0-					-0-
11	0		1475	-0-	1475	1475	1475	2			N	-0-					-0-
12	0		1087	-0-	1087	2562	1087	2			N	-0-					-0-
01	0		1063	-0-	1063	3625	1063	2			N	-0-					-0-
02	4560	X	935	-0-	-3625	-0-	935	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1053	-0-	1053	1053	1053	2			N	-0-					-0-
10	1381	X	328	-0-	-1053	-0-	328	2			N	-0-					-0-
11	0		1344	-0-	1344	1344	1344	2			N	-0-					-0-
12	0		1155	-0-	1155	2499	1155	2			N	-0-					-0-
01	0		1037	-0-	1037	3536	1037	2			N	-0-					-0-
02	4433	X	897	-0-	-3536	-0-	897	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		990	-0-	990	990	990	2			N	-0-					-0-
10	1454	X	464	-0-	-990	-0-	464	2			N	-0-					-0-
11	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
12	0		874	-0-	874	1890	874	2			N	-0-					-0-
01	0		573	-0-	573	2463	573	2			N	-0-					-0-
02	3164	X	701	-0-	-2463	-0-	701	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1480	-0-	1480	1480	1480	2			N	-0-					-0-
10	2848	X	1368	-0-	-1480	-0-	1368	2			N	-0-					-0-
11	0		441	-0-	441	441	441	2			N	-0-					-0-
12	0		927	-0-	927	1368	927	2			N	-0-					-0-
01	0		1309	-0-	1309	2677	1309	2			N	-0-					-0-
02	3899	X	1222	-0-	-2677	-0-	1222	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCKAY, A.G.				WELL #: 1	RRCID -> 025754	COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A						
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	0		151	-0-	151	151	151	3			N	-0-					-0-
12	0		164	-0-	164	315	164	3			N	-0-					-0-
01	0		137	-0-	137	452	137	3			N	-0-					-0-
02	744	X	292	-0-	-452	-0-	292	3			N	-0-					-0-
	BELL				WELL #: 2	RRCID -> 134526	COMPL. DATE 04/28/1990		TOTAL DEPTH 3472		PERF. 2601 - 3382						
09	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	419	X	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	0		176	-0-	176	176	176	3			N	-0-					-0-
12	0		268	-0-	268	444	268	3			N	-0-					-0-
01	0		286	-0-	286	730	286	3			N	-0-					-0-
02	1065	X	335	-0-	-730	-0-	335	3			N	-0-					-0-
	MCKAY				WELL #: 1	RRCID -> 137894	COMPL. DATE 03/28/1991		TOTAL DEPTH 3500		PERF. 2500 - 3472						
09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	0		431	-0-	431	431	431	3			N	-0-					-0-
12	0		262	-0-	262	693	262	3			N	-0-					-0-
01	0		197	-0-	197	890	197	3			N	-0-					-0-
02	1233	X	343	-0-	-890	-0-	343	3			N	-0-					-0-
	DAVIS, H. M.				WELL #: 12	RRCID -> 142767	COMPL. DATE 02/27/1970		TOTAL DEPTH N/A		PERF. N/A						
09	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	0		257	-0-	257	257	257	3			N	-0-					-0-
12	0		223	-0-	223	480	223	3			N	-0-					-0-
01	0		264	-0-	264	744	264	3			N	-0-					-0-
02	996	X	252	-0-	-744	-0-	252	3			N	-0-					-0-
	KEES				WELL #: 1	RRCID -> 145109	COMPL. DATE N/A		TOTAL DEPTH 3408		PERF. 2480 - 3345						
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	0		474	-0-	474	474	474	3			N	-0-					-0-
12	0		353	-0-	353	827	353	3			N	-0-					-0-
01	0		61	-0-	61	888	61	3			N	-0-					-0-
02	889	X	1	-0-	-888	-0-	1	3			N	-0-					-0-
	HEXTER				WELL #: 1R	RRCID -> 154754	COMPL. DATE 05/10/1995		TOTAL DEPTH 2888		PERF. 2674 - 2838						
09	2523	X	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
10	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
11	0		2643	-0-	2643	2643	2643	3			N	-0-					-0-
12	0		2394	-0-	2394	5037	2394	3			N	-0-					-0-
01	0		2789	-0-	2789	7826	2789	3			N	-0-					-0-
02	10287	X	2461	-0-	-7826	-0-	2461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		11	-0-	11	11	11	3			N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		-0-	-0-	-0-	11					N	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	0		157	-0-	157	157	157	3			N	-0-					-0-
12	0		55	-0-	55	212	55	3			N	-0-					-0-
01	0		-0-	-0-	-0-	212					N	-0-					-0-
02	212	X	-0-	-0-	-212	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	0		360	-0-	360	360	360	3			N	-0-					-0-
12	0		344	-0-	344	704	344	3			N	-0-					-0-
01	0		372	-0-	372	1076	372	3			N	-0-					-0-
02	1446	X	370	-0-	-1076	-0-	370	3			N	-0-					-0-

GINSWEET OPERATING, INC. 307362
JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GINSWEET OPERATING, INC. //CONT.// 307362
JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON, PAT A. & ALBERTA 374805
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		393	-0-	393	393	393	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	393					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	393					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HELTON, PAT A. & ALBERTA //CONT.// 374805
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	539 X	539	-0-	-0-	-0-	539	2		N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

09	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		7	-0-	7	10	7	3			N	-0-					-0-
02	30	X	20	-0-	-10	-0-	20	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1885	-0-	1885	1885	1885	3			N	-0-					-0-
01	0		1129	-0-	1129	3014	1129	3			N	-0-					-0-
02	3854	X	840	-0-	-3014	-0-	840	3			N	-0-					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0		719	-0-	719	719	719	3			N	-0-					-0-
11	0		718	-0-	718	1437	718	3			N	-0-					-0-
12	0		620	-0-	620	2057	620	3			N	-0-					-0-
01	0		702	-0-	702	2759	702	3			N	-0-					-0-
02	3427	X	668	-0-	-2759	-0-	668	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

09	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		786	-0-	786	786	786	3			N	-0-					-0-
01	0		887	-0-	887	1673	887	3			N	-0-					-0-
02	2573	X	900	-0-	-1673	-0-	900	3			N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0		320	-0-	320	320	320	3			N	-0-					-0-
11	0		599	-0-	599	919	599	3			N	-0-					-0-
12	0		424	-0-	424	1343	424	3			N	-0-					-0-
01	0		504	-0-	504	1847	504	3			N	-0-					-0-
02	2329	X	482	-0-	-1847	-0-	482	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	0		551	-0-	551	551	551	3			N	-0-					-0-
11	0		509	-0-	509	1060	509	3			N	-0-					-0-
12	0		496	-0-	496	1556	496	3			N	-0-					-0-
01	0		676	-0-	676	2232	676	3			N	-0-					-0-
02	2703	X	471	-0-	-2232	-0-	471	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0		32	-0-	32	32	32	3			N	-0-					-0-
11	0		1	-0-	1	33	1	3			N	-0-					-0-
12	0		75	-0-	75	108	75	3			N	-0-					-0-
01	0		5	-0-	5	113	5	3			N	-0-					-0-
02	130	X	17	-0-	-113	-0-	17	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
10	0		1654	-0-	1654	1654	1654	3			N	-0-					-0-
11	0		1528	-0-	1528	3182	1528	3			N	-0-					-0-
12	0		1489	-0-	1489	4671	1489	3			N	-0-					-0-
01	0		2028	-0-	2028	6699	2028	3			N	-0-					-0-
02	2800	N	1413	-0-	-1387	5312	1413	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	X	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	0		698	-0-	698	698	698	2			N	-0-					-0-
11	0		674	-0-	674	1372	674	2			N	-0-					-0-
12	0		701	-0-	701	2073	701	2			N	-0-					-0-
01	2752	X	679	-0-	-2073	-0-	679	2			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	0		257	-0-	257	257	257	3			N	-0-					-0-
11	0		311	-0-	311	568	311	3			N	-0-					-0-
12	0		242	-0-	242	810	242	3			N	-0-					-0-
01	0		477	-0-	477	1287	477	3			N	-0-					-0-
02	1651	X	364	-0-	-1287	-0-	364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		461	-0-	461	461	461	3			N	-0-					-0-
10	0		241	-0-	241	702	241	3			N	-0-					-0-
11	0		429	-0-	429	1131	429	3			N	-0-					-0-
12	0		409	-0-	409	1540	409	3			N	-0-					-0-
01	0		430	-0-	430	1970	430	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	1578					N	NO RPT					-0-

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	0		145	-0-	145	497	145	3			N	-0-					-0-
11	0		328	-0-	328	825	328	3			N	-0-					-0-
12	0		243	-0-	243	1068	243	3			N	-0-					-0-
01	0		331	-0-	331	1399	331	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	1091					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		494	-0-	494	494	494	3			N	-0-					-0-
10	0		348	-0-	348	842	348	3			N	-0-					-0-
11	0		455	-0-	455	1297	455	3			N	-0-					-0-
12	0		362	-0-	362	1659	362	3			N	-0-					-0-
01	0		411	-0-	411	2070	411	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	1650					N	NO RPT					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	X	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	475	X	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

09	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	0		460	-0-	460	460	460	3			N	-0-					-0-
11	0		590	-0-	590	1050	590	3			N	-0-					-0-
12	1646	X	596	-0-	-1050	-0-	596	3			N	-0-					-0-
01	0		463	-0-	463	463	463	3			N	-0-					-0-
02	1050	X	587	-0-	-463	-0-	587	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

09	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	0		575	-0-	575	575	575	3			N	-0-					-0-
02	1022	X	447	-0-	-575	-0-	447	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		472	-0-	472	1104	472	3			N	-0-					-0-
10	1826	X	722	-0-	-1104	-0-	722	3			N	-0-					-0-
11	0		784	-0-	784	784	784	3			N	-0-					-0-
12	0		-0-	-0-	-0-	784					N	-0-					-0-
01	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1646	-0-	1646	3558	1646	3			N	-0-					-0-
10	5443	X	1885	-0-	-3558	-0-	1885	3			N	-0-					-0-
11	0		1709	-0-	1709	1709	1709	3			N	-0-					-0-
12	0		1492	-0-	1492	3201	1492	3			N	-0-					-0-
01	4749	X	1548	-0-	-3201	-0-	1548	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC 486623
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	485	-0-	-55	-0-	485	2			N	-0-					-0-
10	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
11	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH 3002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	188	-0-	-172	-0-	188	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	9	-0-	-141	-0-	9	2			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	1152	X	800	-0-	-352	-0-	800	3			N	-0-					-0-
11	0		731	-0-	731	731	731	3			N	-0-					-0-
12	0		107	-0-	107	838	107	3			N	-0-					-0-
01	838	X	-0-	-0-	-838	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	423	-0-	-117	-0-	423	2			Y	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		857	-0-	857	857	857	2			N	-0-					-0-
10	2127	N	1270	-0-	-857	-0-	1270	3			N	-0-					-0-
11	0		815	-0-	815	815	815	3			N	-0-					-0-
12	0		-0-	-0-	-0-	815					N	-0-					-0-
01	834	N	19	-0-	-815	-0-	19	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		295	-0-	295	295	295	3			N	-0-					-0-
10	819	X	524	-0-	-295	-0-	524	3			N	-0-					-0-
11	0		653	-0-	653	653	653	3			N	-0-					-0-
12	0		65	-0-	65	718	65	3			N	-0-					-0-
01	718	X	-0-	-0-	-718	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	S	150	-0-	-120	-0-	150	2			N	-0-					-0-
10	383	S	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	293	S	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	382	S	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	315	S	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		791	-0-	791	791	791	2			N	-0-					-0-
10	1963	N	1172	-0-	-791	-0-	1172	3			N	-0-					-0-
11	0		753	-0-	753	753	753	3			N	-0-					-0-
12	0		-0-	-0-	-0-	753					N	-0-					-0-
01	771	N	18	-0-	-753	-0-	18	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1031	-0-	-79	-0-	1031	2			Y	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

09	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 05/12/1984 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

09	870	N	817	-0-	-53	-0-	817	2			Y	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
11	840	N	838	-0-	-2	-0-	838	3			Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

09	570	N	510	-0-	-60	-0-	510	2			Y	-0-					14
10	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					14
11	600	N	477	-0-	-123	-0-	477	3			Y	-0-					14
12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					14
01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

09	660	N	559	-0-	-101	-0-	559	2			Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
11	750	N	691	-0-	-59	-0-	691	3			Y	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					16
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					16
11	0		1214	-0-	1214	1214	1214	3			Y	-0-					16
12	0		1043	-0-	1043	2257	1043	3			Y	-0-					16
01	DELQ PR		727	-0-	727	2984	727	3			Y	-0-					16
02	0	N	NO RPT	-0-	-0-	2984					Y	NO RPT					16

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

09	480	N	422	-0-	-58	-0-	422	2			Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
11	510	N	461	-0-	-49	-0-	461	3			Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

09	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					7
10	682	N	658	-0-	-24	-0-	658	3			Y	-0-					7
11	660	N	575	-0-	-85	-0-	575	3			Y	-0-					7
12	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					7
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					7
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

09	600	N	493	-0-	-107	-0-	493	2			Y	-0-					-0-
10	744	N	676	-0-	-68	-0-	676	3			Y	-0-					-0-
11	750	N	602	-0-	-148	-0-	602	3			Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

09	480	N	438	-0-	-42	-0-	438	2			Y	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	3			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
01	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	850	-0-	-350	-0-	850	2			Y	-0-					19
10	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					19
11	1140	N	1088	-0-	-52	-0-	1088	3			Y	-0-					19
12	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					19
01	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 10 RRCID -> 291412 COMPL. DATE 04/13/1988 TOTAL DEPTH 3508 PERF. 3216 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LARGE OPERATING LLC //CONT.// 486623
WILSON WELL #: 2 RRCID -> 291570 COMPL. DATE 02/21/1985 TOTAL DEPTH 3638 PERF. 3410 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

09	0		60	-0-	60	60	60	2			N	-0-					-0-
10	0		108	-0-	108	168	108	2			N	-0-					-0-
11	0		136	-0-	136	304	136	2			N	-0-					-0-
12	0		161	-0-	161	465	161	2			N	-0-					-0-
01	0		157	-0-	157	622	157	2			N	-0-					-0-
02	784	X	162	-0-	-622	-0-	162	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

09	0		459	-0-	459	459	459	2			N	-0-					-0-
10	0		500	-0-	500	959	500	2			N	-0-					-0-
11	0		467	-0-	467	1426	467	2			N	-0-					-0-
12	0		502	-0-	502	1928	502	2			N	-0-					-0-
01	0		406	-0-	406	2334	406	2			N	-0-					-0-
02	2605	X	271	-0-	-2334	-0-	271	2			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

09	240	N	108	-0-	-132	-0-	108	3			N	-0-					-0-
10	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
11	0		1363	-0-	1363	1363	1363	2			N	-0-					-0-
12	0		1624	-0-	1624	2987	1624	2			N	-0-					-0-
01	0		1812	-0-	1812	4799	1812	2			N	-0-					-0-
02	6401	X	1602	-0-	-4799	-0-	1602	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

09	3330	X	1418	-0-	-1912	-0-	1418	2			N	-0-					-0-
10	3472	X	3290	-0-	-182	-0-	3290	2			N	-0-					-0-
11	0		2499	-0-	2499	2499	2499	2			N	-0-					-0-
12	0		2978	-0-	2978	5477	2978	2			N	-0-					-0-
01	0		3322	-0-	3322	8799	3322	2			N	-0-					-0-
02	11736	X	2937	-0-	-8799	-0-	2937	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

09	626	X	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	1453	X	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
11	0		1168	-0-	1168	1168	1168	2			N	-0-					-0-
12	0		1392	-0-	1392	2560	1392	2			N	-0-					-0-
01	0		1553	-0-	1553	4113	1553	2			N	-0-					-0-
02	5486	X	1373	-0-	-4113	-0-	1373	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		6	-0-	6	11	6	2			N	-0-					-0-
01	0		6	-0-	6	17	6	2			N	-0-					-0-
02	22	X	5	-0-	-17	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	0		466	-0-	466	466	466	2			N	-0-					-0-
12	0		555	-0-	555	1021	555	2			N	-0-					-0-
01	0		603	-0-	603	1624	603	2			N	-0-					-0-
02	2139	X	515	-0-	-1624	-0-	515	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	0		425	-0-	425	425	425	2			N	-0-					-0-
12	0		408	-0-	408	833	408	2			N	-0-					-0-
01	0		405	-0-	405	1238	405	2			N	-0-					-0-
02	1250	X	12	-0-	-1238	-0-	12	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	0		389	-0-	389	389	389	2			N	-0-					-0-
12	0		464	-0-	464	853	464	2			N	-0-					-0-
01	0		518	-0-	518	1371	518	2			N	-0-					-0-
02	1829	X	458	-0-	-1371	-0-	458	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	239	-0-	-331	-0-	239	2			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
11	0		454	-0-	454	454	454	2			N	-0-					-0-
12	0		541	-0-	541	995	541	2			N	-0-					-0-
01	0		604	-0-	604	1599	604	2			N	-0-					-0-
02	2133	N	534	-0-	-1599	-0-	534	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 27 RRCID -> 286757 COMPL. DATE 01/25/2019 TOTAL DEPTH 3600 PERF. 3195 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	350	-0-	-460	-0-	350	2			N	-0-					-0-
10	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-
11	0		617	-0-	617	617	617	2			N	-0-					-0-
12	0		735	-0-	735	1352	735	2			N	-0-					-0-
01	0		820	-0-	820	2172	820	2			N	-0-					-0-
02	2800	N	725	-0-	-2075	97	725	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M5OEXIT, LLC 519482
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
M5OEXIT, LLC //CONT.// 519482
MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	756	-0-	-204	-0-	756	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	990	N	930	-0-	-60	-0-	930	3			N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	0		1080	-0-	1080	1080	1080	3			N	-0-					-0-
01	0		1063	-0-	1063	2143	1063	3			N	-0-					-0-
*02	2800	N	863	-0-	-1937	206	863	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
10	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	916	-0-	-194	-0-	916	3			N	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*02	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1848	-0-	-642	-0-	1848	3			N	-0-					-0-
10	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
12	2969	N	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
01	3011	N	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
*02	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
11	3000	N	3811	-0-	811	811	3811	3			N	-0-					-0-
12	2176	N	1365	-0-	-811	-0-	1365	3			N	-0-					-0-
01	2857	N	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
*02	2399	X	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1359	-0-	-141	-0-	1359	3			N	-0-					-0-
10	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
11	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1395	N	982	-0-	-413	-0-	982	3			N	-0-					-0-
01	1550	N	939	-0-	-611	-0-	939	3			N	-0-					-0-
02	1400	N	868	-0-	-532	-0-	868	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
10	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
11	0		4456	-0-	4456	4456	4456	3			N	-0-					-0-
12	0		4283	-0-	4283	8739	4283	3			N	-0-					-0-
01	0		4353	-0-	4353	13092	4353	3			N	-0-					-0-
02	16534	X	3442	-0-	-13092	-0-	3442	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	0		370	-0-	370	370	370	3			N	-0-					-0-
12	0		322	-0-	322	692	322	3			N	-0-					-0-
01	0		324	-0-	324	1016	324	3			N	-0-					-0-
02	1308	X	292	-0-	-1016	-0-	292	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	0		217	-0-	217	217	217	3			N	-0-					-0-
12	0		188	-0-	188	405	188	3			N	-0-					-0-
01	0		239	-0-	239	644	239	3			N	-0-					-0-
02	837	X	193	-0-	-644	-0-	193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	90	X	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	0		195	-0-	195	195	195	3			N	-0-					-0-
12	0		181	-0-	181	376	181	3			N	-0-					-0-
01	0		165	-0-	165	541	165	3			N	-0-					-0-
02	655	X	114	-0-	-541	-0-	114	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	0		141	-0-	141	141	141	3			N	-0-					-0-
12	0		190	-0-	190	331	190	3			N	-0-					-0-
01	0		444	-0-	444	775	444	3			N	-0-					-0-
02	1272	X	497	-0-	-775	-0-	497	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	0		380	-0-	380	380	380	3			N	-0-					-0-
12	0		288	-0-	288	668	288	3			N	-0-					-0-
01	0		165	-0-	165	833	165	3			N	-0-					-0-
02	1152	X	319	-0-	-833	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	0		379	-0-	379	379	379	3			N	-0-					-0-
12	0		343	-0-	343	722	343	3			N	-0-					-0-
01	0		450	-0-	450	1172	450	3			N	-0-					-0-
02	1563	X	391	-0-	-1172	-0-	391	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

09	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
10	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	0		1325	-0-	1325	1325	1325	3			N	-0-					-0-
12	0		1044	-0-	1044	2369	1044	3			N	-0-					-0-
01	0		1033	-0-	1033	3402	1033	3			N	-0-					-0-
02	4351	X	949	-0-	-3402	-0-	949	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
11	0		149	-0-	149	149	149	3			N	-0-					-0-
12	0		158	-0-	158	307	158	3			N	-0-					-0-
01	0		42	-0-	42	349	42	3			N	-0-					-0-
02	457	N	108	-0-	-349	-0-	108	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

09	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	0		364	-0-	364	364	364	3			N	-0-					-0-
12	0		289	-0-	289	653	289	3			N	-0-					-0-
01	0		338	-0-	338	991	338	3			N	-0-					-0-
02	1240	X	249	-0-	-991	-0-	249	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

09	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	0		151	-0-	151	151	151	3			N	-0-					-0-
12	0		-0-	-0-	-0-	151					N	-0-					-0-
01	0		-0-	-0-	-0-	151					N	-0-					-0-
02	151	X	-0-	-0-	-151	-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	0		507	-0-	507	507	507	3			N	-0-					-0-
12	0		352	-0-	352	859	352	3			N	-0-					-0-
01	0		431	-0-	431	1290	431	3			N	-0-					-0-
02	1641	X	351	-0-	-1290	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	0		334	-0-	334	334	334	3			N	-0-					-0-
12	0		253	-0-	253	587	253	3			N	-0-					-0-
01	0		222	-0-	222	809	222	3			N	-0-					-0-
02	1140	X	331	-0-	-809	-0-	331	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	0		741	-0-	741	741	741	3			N	-0-					-0-
12	0		546	-0-	546	1287	546	3			N	-0-					-0-
01	0		474	-0-	474	1761	474	3			N	-0-					-0-
02	2388	X	627	-0-	-1761	-0-	627	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0		13	-0-	13	13	13	2			N	-0-					-0-
12	0		12	-0-	12	25	12	2			N	-0-					-0-
01	0		20	-0-	20	45	20	2			N	-0-					-0-
02	103	N	58	-0-	-45	-0-	58	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	448	-0-	-302	-0-	448	2			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	0		1081	-0-	1081	1081	1081	2			N	-0-					-0-
12	0		195	-0-	195	1276	195	2			N	-0-					-0-
01	0		195	-0-	195	1471	195	2			N	-0-					-0-
02	1471	N	-0-	-0-	-1471	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	0		744	-0-	744	744	744	3			N	-0-					-0-
11	0		720	-0-	720	1464	720	3			N	-0-					-0-
12	2208	N	744	-0-	-1464	-0-	744	3			N	-0-					-0-
01	0		744	-0-	744	744	744	3			N	-0-					-0-
02	1416	N	672	-0-	-744	-0-	672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	0		868	-0-	868	868	868	3			N	-0-					-0-
11	0		840	-0-	840	1708	840	3			N	-0-					-0-
12	2576	N	868	-0-	-1708	-0-	868	3			N	-0-					-0-
01	0		868	-0-	868	868	868	3			N	-0-					-0-
*02	1652	N	784	-0-	-868	-0-	784	3			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	0		1472	-0-	1472	1472	1472	3			N	-0-					-0-
11	0		1369	-0-	1369	2841	1369	3			N	-0-					-0-
12	4402	X	1561	-0-	-2841	-0-	1561	3			N	-0-					-0-
01	0		1543	-0-	1543	1543	1543	3			N	-0-					-0-
*02	3058	X	1515	-0-	-1543	-0-	1515	3			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		1096	-0-	1096	1096	1096	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		603	-0-	603	1056	603	3			N	-0-					-0-
12	1439	X	383	-0-	-1056	-0-	383	3			N	-0-					-0-
01	0		161	-0-	161	161	161	3			N	-0-					-0-
*02	200	X	39	-0-	-161	-0-	39	3			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		774	-0-	774	1248	774	3			N	-0-					-0-
12	1850	N	602	-0-	-1248	-0-	602	3			N	-0-					-0-
01	0		689	-0-	689	689	689	3			N	-0-					-0-
*02	1294	N	605	-0-	-689	-0-	605	3			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2023 - WELL PLUGGED 2/18/2023

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/22

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2022 - WELL PLUGGED 10/29/22

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12/6/22

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/10/2023 - WELL PLUGGED 3/10/2023

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023 - WELL PLUGGED 2/28/2023

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0		343	-0-	343	343	343	3			N	-0-					-0-
11	645	N	302	-0-	-343	-0-	302	3			N	-0-					-0-
12	0		257	-0-	257	257	257	3			N	-0-					-0-
01	0		358	-0-	358	615	358	3			N	-0-					-0-
02	894	N	279	-0-	-615	-0-	279	3			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
10	0		226	-0-	226	226	226	3			N	-0-					-0-
11	591	N	365	-0-	-226	-0-	365	3			N	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	0		279	-0-	279	279	279	3			N	-0-					-0-
02	590	N	311	-0-	-279	-0-	311	3			N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	0		1147	-0-	1147	1147	1147	3			N	-0-					-0-
11	0		1110	-0-	1110	2257	1110	3			N	-0-					-0-
12	0		1147	-0-	1147	3404	1147	3			N	-0-					-0-
01	0		1147	-0-	1147	4551	1147	3			N	-0-					-0-
02	2800	N	1036	-0-	-1764	2787	1036	3			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
11	1200	N	898	-0-	-302	-0-	898	3			N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	0		1755	-0-	1755	1755	1755	3			N	-0-					-0-
02	2800	N	1749	-0-	-1051	704	1749	3			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

09	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		332	-0-	332	332	332	3			N	-0-					-0-
02	603	X	271	-0-	-332	-0-	271	3			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

09	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
10	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	558	N	58	-0-	-500	-0-	58	3			N	-0-					-0-
01	0		6	-0-	6	6	6	3			N	-0-					-0-
02	392	N	214	-0-	-178	-0-	214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
10	1421	X	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
11	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
12	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
01	0		1448	-0-	1448	1448	1448	3			N	-0-					-0-
02	2844	X	1396	-0-	-1448	-0-	1396	3			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	0		574	-0-	574	574	574	3			N	-0-					-0-
02	1405	X	831	-0-	-574	-0-	831	3			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
12	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	0		1165	-0-	1165	1165	1165	3			N	-0-					-0-
02	2261	X	1096	-0-	-1165	-0-	1096	3			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	0		279	-0-	279	279	279	3			N	-0-					-0-
02	590	X	311	-0-	-279	-0-	311	3			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
01	0		116	-0-	116	116	116	3			N	-0-					-0-
02	420	N	34	-0-	-386	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	0		2	-0-	2	2	2	1			N	-0-					-0-
12	0		2	-0-	2	4	2	1			N	-0-					-0-
01	0		2	-0-	2	6	2	1			N	-0-					-0-
02	8	X	2	-0-	-6	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	0		502	-0-	502	502	502	2			N	-0-					-0-
12	0		479	-0-	479	981	479	2			N	-0-					-0-
01	0		498	-0-	498	1479	498	2			N	-0-					-0-
02	1928	X	449	-0-	-1479	-0-	449	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	0		16	-0-	16	16	16	3			N	-0-					-0-
12	0		15	-0-	15	31	15	3			N	-0-					-0-
01	0		15	-0-	15	46	15	3			N	-0-					-0-
02	56	X	10	-0-	-46	-0-	10	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	0		118	-0-	118	118	118	3			N	-0-					-0-
12	0		118	-0-	118	236	118	3			N	-0-					-0-
01	0		118	-0-	118	354	118	3			N	-0-					-0-
02	472	X	118	-0-	-354	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		2	-0-	2	4	2	3			N	-0-					-0-
01	0		2	-0-	2	6	2	3			N	-0-					-0-
02	8	X	2	-0-	-6	-0-	2	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	X	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0		189	-0-	189	189	189	2			N	-0-					-0-
11	361	X	172	-0-	-189	-0-	172	2			N	-0-					-0-
12	0		159	-0-	159	159	159	2			N	-0-					-0-
01	0		152	-0-	152	311	152	2			N	-0-					-0-
02	436	X	125	-0-	-311	-0-	125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	148	X	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	0		193	-0-	193	193	193	2			N	-0-					-0-
11	379	X	186	-0-	-193	-0-	186	2			N	-0-					-0-
12	0		172	-0-	172	172	172	2			N	-0-					-0-
01	0		142	-0-	142	314	142	2			N	-0-					-0-
02	427	X	113	-0-	-314	-0-	113	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	0		205	-0-	205	205	205	2			N	-0-					-0-
11	373	X	168	-0-	-205	-0-	168	2			N	-0-					-0-
12	0		143	-0-	143	143	143	2			N	-0-					-0-
01	0		148	-0-	148	291	148	2			N	-0-					-0-
02	418	X	127	-0-	-291	-0-	127	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	0		185	-0-	185	185	185	2			N	-0-					-0-
11	375	X	190	-0-	-185	-0-	190	2			N	-0-					-0-
12	0		175	-0-	175	175	175	2			N	-0-					-0-
01	0		164	-0-	164	339	164	2			N	-0-					-0-
02	454	X	115	-0-	-339	-0-	115	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	0		194	-0-	194	194	194	2			N	-0-					-0-
11	358	X	164	-0-	-194	-0-	164	2			N	-0-					-0-
12	0		165	-0-	165	165	165	2			N	-0-					-0-
01	0		161	-0-	161	326	161	2			N	-0-					-0-
02	455	X	129	-0-	-326	-0-	129	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

09	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	0		200	-0-	200	200	200	2			N	-0-					-0-
11	367	X	167	-0-	-200	-0-	167	2			N	-0-					-0-
12	0		146	-0-	146	146	146	2			N	-0-					-0-
01	0		168	-0-	168	314	168	2			N	-0-					-0-
02	425	X	111	-0-	-314	-0-	111	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

09	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	0		197	-0-	197	197	197	2			N	-0-					-0-
11	388	X	191	-0-	-197	-0-	191	2			N	-0-					-0-
12	0		139	-0-	139	139	139	2			N	-0-					-0-
01	0		188	-0-	188	327	188	2			N	-0-					-0-
02	447	X	120	-0-	-327	-0-	120	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	X	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	0		201	-0-	201	201	201	2			N	-0-					-0-
11	377	X	176	-0-	-201	-0-	176	2			N	-0-					-0-
12	0		153	-0-	153	153	153	2			N	-0-					-0-
01	0		164	-0-	164	317	164	2			N	-0-					-0-
02	450	X	133	-0-	-317	-0-	133	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	0		209	-0-	209	209	209	2			N	-0-					-0-
11	388	X	179	-0-	-209	-0-	179	2			N	-0-					-0-
12	0		141	-0-	141	141	141	2			N	-0-					-0-
01	0		165	-0-	165	306	165	2			N	-0-					-0-
02	424	X	118	-0-	-306	-0-	118	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	0		186	-0-	186	186	186	2			N	-0-					-0-
11	380	X	194	-0-	-186	-0-	194	2			N	-0-					-0-
12	0		160	-0-	160	160	160	2			N	-0-					-0-
01	0		151	-0-	151	311	151	2			N	-0-					-0-
02	418	X	107	-0-	-311	-0-	107	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	X	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	0		208	-0-	208	208	208	2			N	-0-					-0-
11	390	X	182	-0-	-208	-0-	182	2			N	-0-					-0-
12	0		177	-0-	177	177	177	2			N	-0-					-0-
01	0		167	-0-	167	344	167	2			N	-0-					-0-
02	474	X	130	-0-	-344	-0-	130	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	0		191	-0-	191	191	191	2			N	-0-					-0-
11	371	N	180	-0-	-191	-0-	180	2			N	-0-					-0-
12	0		156	-0-	156	156	156	2			N	-0-					-0-
01	0		155	-0-	155	311	155	2			N	-0-					-0-
02	433	N	122	-0-	-311	-0-	122	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	0		206	-0-	206	206	206	2			N	-0-					-0-
11	381	N	175	-0-	-206	-0-	175	2			N	-0-					-0-
12	0		179	-0-	179	179	179	2			N	-0-					-0-
01	0		522	-0-	522	701	522	2			N	-0-					-0-
02	807	N	106	-0-	-701	-0-	106	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	0		968	-0-	968	968	968	3			N	-0-					-0-
11	0		769	-0-	769	1737	769	3			N	-0-					-0-
12	0		219	-0-	219	1956	219	3			N	-0-					-0-
01	0		64	-0-	64	2020	64	3			N	-0-					-0-
02	3356	X	1336	-0-	-2020	-0-	1336	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

09	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
10	0		1044	-0-	1044	1044	1044	3			N	-0-					-0-
11	0		1434	-0-	1434	2478	1434	3			N	-0-					-0-
12	0		1286	-0-	1286	3764	1286	3			N	-0-					-0-
01	0		1541	-0-	1541	5305	1541	3			N	-0-					-0-
*02	6564	X	1259	-0-	-5305	-0-	1259	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

09	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	0		972	-0-	972	972	972	3			N	-0-					-0-
11	0		1359	-0-	1359	2331	1359	3			N	-0-					-0-
12	0		1225	-0-	1225	3556	1225	3			N	-0-					-0-
01	0		1435	-0-	1435	4991	1435	3			N	-0-					-0-
*02	6138	X	1147	-0-	-4991	-0-	1147	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

09	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		454	-0-	454	811	454	3			N	-0-					-0-
12	1222	X	411	-0-	-811	-0-	411	3			N	-0-					-0-
01	0		487	-0-	487	487	487	3			N	-0-					-0-
*02	880	X	393	-0-	-487	-0-	393	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	0		800	-0-	800	800	800	3			N	-0-					-0-
11	0		760	-0-	760	1560	760	3			N	-0-					-0-
12	0		655	-0-	655	2215	655	3			N	-0-					-0-
01	0		624	-0-	624	2839	624	3			N	-0-					-0-
*02	3505	X	666	-0-	-2839	-0-	666	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
11	0		622	-0-	622	1700	622	3			N	-0-					-0-
12	0		729	-0-	729	2429	729	3			N	-0-					-0-
01	0		727	-0-	727	3156	727	3			N	-0-					-0-
*02	3823	X	667	-0-	-3156	-0-	667	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		556	-0-	556	974	556	3			N	-0-					-0-
12	1748	X	774	-0-	-974	-0-	774	3			N	-0-					-0-
01	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*02	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-
10	0		92	-0-	92	92	92	3			N	-0-					-0-
11	0		210	-0-	210	302	210	3			N	-0-					-0-
12	360	N	58	-0-	-302	-0-	58	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	0		203	-0-	203	505	203	3			N	-0-					-0-
12	718	X	213	-0-	-505	-0-	213	3			N	-0-					-0-
01	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 03/21/1946 TOTAL DEPTH 3351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 11/22/1953 TOTAL DEPTH 3730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	0		101	-0-	101	141	101	3			N	-0-					-0-
11	240	X	99	-0-	-141	-0-	99	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		31	-0-	31	31	31	3			N	-0-					-0-
*02	116	X	85	-0-	-31	-0-	85	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		15	-0-	15	15	15	3			N	-0-					-0-
10	0		38	-0-	38	53	38	3			N	-0-					-0-
11	91	X	38	-0-	-53	-0-	38	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		12	-0-	12	12	12	3			N	-0-					-0-
*02	44	X	32	-0-	-12	-0-	32	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		25	-0-	25	25	25	3			N	-0-					-0-
10	0		62	-0-	62	87	62	3			N	-0-					-0-
11	148	X	61	-0-	-87	-0-	61	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		19	-0-	19	19	19	3			N	-0-					-0-
*02	72	X	53	-0-	-19	-0-	53	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		44	-0-	44	44	44	3			N	-0-					-0-
10	0		110	-0-	110	154	110	3			N	-0-					-0-
11	262	X	108	-0-	-154	-0-	108	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		34	-0-	34	34	34	3			N	-0-					-0-
*02	127	X	93	-0-	-34	-0-	93	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

09	0		67	-0-	67	67	67	3			N	-0-					-0-
10	0		168	-0-	168	235	168	3			N	-0-					-0-
11	400	X	165	-0-	-235	-0-	165	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		52	-0-	52	52	52	3			N	-0-					-0-
*02	194	X	142	-0-	-52	-0-	142	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	280	N	3	-0-	-277	-0-	3	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		559	-0-	559	559	559	3			N	-0-					-0-
10	0		1013	-0-	1013	1572	1013	3			N	-0-					-0-
11	2341	X	769	-0-	-1572	-0-	769	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	0		228	-0-	228	228	228	3			N	-0-					-0-
*02	864	X	636	-0-	-228	-0-	636	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 6 RRCID -> 290304 COMPL. DATE 02/24/1957 TOTAL DEPTH 2950 PERF. 2925 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		401	-0-	401	401	401	2			N	-0-					-0-
10	0		129	-0-	129	530	129	2			N	-0-					-0-
11	0		-0-	-0-	-0-	530					N	-0-					-0-
12	0		-0-	-0-	-0-	530					N	-0-					-0-
01	530	X	-0-	-0-	-530	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		773	-0-	773	773	773	2			N	-0-					-0-
10	0		858	-0-	858	1631	858	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1631					N	-0-					-0-
12	0		843	-0-	843	2474	843	2			N	-0-					-0-
01	3047	X	573	-0-	-2474	-0-	573	2			N	-0-					-0-
02	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		368	-0-	368	368	368	2			N	-0-					-0-
10	0		416	-0-	416	784	416	2			N	-0-					-0-
11	0		360	-0-	360	1144	360	2			N	-0-					-0-
12	0		405	-0-	405	1549	405	2			N	-0-					-0-
01	1952	X	403	-0-	-1549	-0-	403	2			N	-0-					-0-
02	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1286	-0-	1286	1286	1286	2			N	-0-					-0-
10	0		1437	-0-	1437	2723	1437	2			N	-0-					-0-
11	0		1015	-0-	1015	3738	1015	2			N	-0-					-0-
12	0		1226	-0-	1226	4964	1226	2			N	-0-					-0-
01	6090	X	1126	-0-	-4964	-0-	1126	2			N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		808	-0-	808	808	808	2			N	-0-					-0-
10	0		1048	-0-	1048	1856	1048	2			N	-0-					-0-
11	0		921	-0-	921	2777	921	2			N	-0-					-0-
12	0		886	-0-	886	3663	886	2			N	-0-					-0-
01	4406	X	743	-0-	-3663	-0-	743	2			N	-0-					-0-
02	476	X	476	-0-	-0-	-0-	476	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		670	-0-	670	670	670	2			N	-0-					-0-
10	0		704	-0-	704	1374	704	2			N	-0-					-0-
11	0		719	-0-	719	2093	719	2			N	-0-					-0-
12	0		645	-0-	645	2738	645	2			N	-0-					-0-
01	3280	X	542	-0-	-2738	-0-	542	2			N	-0-					-0-
02	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		696	-0-	696	696	696	2			N	-0-					-0-
10	0		338	-0-	338	1034	338	2			N	-0-					-0-
11	0		238	-0-	238	1272	238	2			N	-0-					-0-
12	0		165	-0-	165	1437	165	2			N	-0-					-0-
01	1595	N	158	-0-	-1437	-0-	158	2			N	-0-					-0-
02	224	N	173	-0-	-51	-0-	173	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		713	-0-	713	713	713	2			N	-0-					-0-
10	0		514	-0-	514	1227	514	2			N	-0-					-0-
11	0		815	-0-	815	2042	815	2			N	-0-					-0-
12	0		669	-0-	669	2711	669	2			N	-0-					-0-
01	3100	N	529	-0-	-2571	140	529	2			N	-0-					-0-
02	756	N	567	-0-	-189	-0-	567	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		62	-0-	62	62	62	2			N	-0-					-0-
10	0		56	-0-	56	118	56	2			N	-0-					-0-
11	0		119	-0-	119	237	119	2			N	-0-					-0-
12	0		51	-0-	51	288	51	2			N	-0-					-0-
01	410	N	122	-0-	-288	-0-	122	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-

TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1264	-0-	1264	1264	1264	2			N	-0-					-0-
10	0		1143	-0-	1143	2407	1143	2			N	-0-					-0-
11	0		1929	-0-	1929	4336	1929	2			N	-0-					-0-
12	0		1476	-0-	1476	5812	1476	2			N	-0-					-0-
01	7561	X	1749	-0-	-5812	-0-	1749	2			N	-0-					-0-
02	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1198	-0-	1198	1198	1198	2			N	-0-					-0-
10	0		1186	-0-	1186	2384	1186	2			N	-0-					-0-
11	0		1188	-0-	1188	3572	1188	2			N	-0-					-0-
12	0		626	-0-	626	4198	626	2			N	-0-					-0-
01	4198	X	-0-	-0-	-4198	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		798	-0-	798	798	798	2			N	-0-					-0-
10	0		914	-0-	914	1712	914	2			N	-0-					-0-
11	0		817	-0-	817	2529	817	2			N	-0-					-0-
12	0		893	-0-	893	3422	893	2			N	-0-					-0-
01	4312	X	890	-0-	-3422	-0-	890	2			N	-0-					-0-
02	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1090	-0-	1090	1090	1090	2			N	-0-					-0-
10	0		1218	-0-	1218	2308	1218	2			N	-0-					-0-
11	0		1035	-0-	1035	3343	1035	2			N	-0-					-0-
12	0		1256	-0-	1256	4599	1256	2			N	-0-					-0-
01	5719	X	1120	-0-	-4599	-0-	1120	2			N	-0-					-0-
02	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		352	-0-	352	352	352	2			N	-0-					-0-
10	0		396	-0-	396	748	396	2			N	-0-					-0-
11	0		314	-0-	314	1062	314	2			N	-0-					-0-
12	0		265	-0-	265	1327	265	2			N	-0-					-0-
01	1609	X	282	-0-	-1327	-0-	282	2			N	-0-					-0-
02	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		276	-0-	276	276	276	2			N	-0-					-0-
10	0		406	-0-	406	682	406	2			N	-0-					-0-
11	0		282	-0-	282	964	282	2			N	-0-					-0-
12	0		248	-0-	248	1212	248	2			N	-0-					-0-
01	1522	X	310	-0-	-1212	-0-	310	2			N	-0-					-0-
02	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 06/15/1953 TOTAL DEPTH 3101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		888	-0-	888	888	888	2			N	-0-					-0-
10	0		1008	-0-	1008	1896	1008	2			N	-0-					-0-
11	0		872	-0-	872	2768	872	2			N	-0-					-0-
12	0		1564	-0-	1564	4332	1564	2			N	-0-					-0-
01	5241	X	909	-0-	-4332	-0-	909	2			N	-0-					-0-
02	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		166	-0-	166	166	166	2			N	-0-					-0-
10	0		186	-0-	186	352	186	2			N	-0-					-0-
11	0		148	-0-	148	500	148	2			N	-0-					-0-
12	0		125	-0-	125	625	125	2			N	-0-					-0-
01	758	X	133	-0-	-625	-0-	133	2			N	-0-					-0-
02	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		906	-0-	906	906	906	2			N	-0-					-0-
10	0		1028	-0-	1028	1934	1028	2			N	-0-					-0-
11	0		889	-0-	889	2823	889	2			N	-0-					-0-
12	0		1595	-0-	1595	4418	1595	2			N	-0-					-0-
01	5345	X	927	-0-	-4418	-0-	927	2			N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-

BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
11	0		201	-0-	201	201	201	2			N	-0-					-0-
12	0		-0-	-0-	-0-	201					N	-0-					-0-
01	201	N	-0-	-0-	-201	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	624	-0-	-216	-0-	624	2			N	-0-					-0-
10	868	N	544	-0-	-324	-0-	544	2			N	-0-					-0-
11	0		903	-0-	903	903	903	2			N	-0-					-0-
12	0		823	-0-	823	1726	823	2			N	-0-					-0-
01	1726	N	-0-	-0-	-1726	-0-					N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
11	0		199	-0-	199	199	199	2			N	-0-					-0-
12	0		361	-0-	361	560	361	2			N	-0-					-0-
01	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		100	-0-	100	100	100	2			N	-0-					-0-
10	0		-0-	-0-	-0-	100					N	-0-					-0-
11	0		316	-0-	316	416	316	2			N	-0-					-0-
12	0		-0-	-0-	-0-	416					N	-0-					-0-
01	537	X	121	-0-	-416	-0-	121	2			N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		338	-0-	338	338	338	2			N	-0-					-0-
10	0		375	-0-	375	713	375	2			N	-0-					-0-
11	0		360	-0-	360	1073	360	2			N	-0-					-0-
12	0		363	-0-	363	1436	363	2			N	-0-					-0-
01	1800	X	364	-0-	-1436	-0-	364	2			N	-0-					-0-
02	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		325	-0-	325	325	325	2			N	-0-					-0-
10	0		371	-0-	371	696	371	2			N	-0-					-0-
11	0		352	-0-	352	1048	352	2			N	-0-					-0-
12	0		360	-0-	360	1408	360	2			N	-0-					-0-
01	1765	X	357	-0-	-1408	-0-	357	2			N	-0-					-0-
02	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1225	-0-	1225	1225	1225	2			N	-0-					-0-
10	0		1397	-0-	1397	2622	1397	2			N	-0-					-0-
11	0		1278	-0-	1278	3900	1278	2			N	-0-					-0-
12	0		1412	-0-	1412	5312	1412	2			N	-0-					-0-
01	6693	X	1381	-0-	-5312	-0-	1381	2			N	-0-					-0-
02	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		647	-0-	647	647	647	2			N	-0-					-0-
10	0		738	-0-	738	1385	738	2			N	-0-					-0-
11	0		655	-0-	655	2040	655	2			N	-0-					-0-
12	0		749	-0-	749	2789	749	2			N	-0-					-0-
01	3503	X	714	-0-	-2789	-0-	714	2			N	-0-					-0-
02	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		367	-0-	367	367	367	2			N	-0-					-0-
10	0		398	-0-	398	765	398	2			N	-0-					-0-
11	0		260	-0-	260	1025	260	2			N	-0-					-0-
12	0		325	-0-	325	1350	325	2			N	-0-					-0-
01	1611	X	261	-0-	-1350	-0-	261	2			N	-0-					-0-
02	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		483	-0-	483	945	483	2			N	-0-					-0-
11	0		351	-0-	351	1296	351	2			N	-0-					-0-
12	0		506	-0-	506	1802	506	2			N	-0-					-0-
01	2201	X	399	-0-	-1802	-0-	399	2			N	-0-					-0-
02	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1169	-0-	1169	1169	1169	2			N	-0-					-0-
10	0		1328	-0-	1328	2497	1328	2			N	-0-					-0-
11	0		1239	-0-	1239	3736	1239	2			N	-0-					-0-
12	0		1329	-0-	1329	5065	1329	2			N	-0-					-0-
01	6368	X	1303	-0-	-5065	-0-	1303	2			N	-0-					-0-
02	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		910	-0-	910	910	910	2			N	-0-					-0-
10	0		1021	-0-	1021	1931	1021	2			N	-0-					-0-
11	0		919	-0-	919	2850	919	2			N	-0-					-0-
12	0		1054	-0-	1054	3904	1054	2			N	-0-					-0-
01	4930	X	1026	-0-	-3904	-0-	1026	2			N	-0-					-0-
02	902	X	902	-0-	-0-	-0-	902	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		652	-0-	652	652	652	2			N	-0-					-0-
01	652	X	-0-	-0-	-652	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1256	-0-	1256	1256	1256	2			N	-0-					-0-
10	0		1366	-0-	1366	2622	1366	2			N	-0-					-0-
11	0		1275	-0-	1275	3897	1275	2			N	-0-					-0-
12	0		1172	-0-	1172	5069	1172	2			N	-0-					-0-
01	5977	X	908	-0-	-5069	-0-	908	2			N	-0-					-0-
02	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

09	0		755	-0-	755	755	755	2			N	-0-					-0-
10	0		855	-0-	855	1610	855	2			N	-0-					-0-
11	0		794	-0-	794	2404	794	2			N	-0-					-0-
12	0		781	-0-	781	3185	781	2			N	-0-					-0-
01	3872	X	687	-0-	-3185	-0-	687	2			N	-0-					-0-
02	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		459	-0-	459	921	459	2			N	-0-					-0-
11	0		561	-0-	561	1482	561	2			N	-0-					-0-
12	0		553	-0-	553	2035	553	2			N	-0-					-0-
01	2560	X	525	-0-	-2035	-0-	525	2			N	-0-					-0-
02	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		80	-0-	80	80	80	2			N	-0-					-0-
01	189	X	109	-0-	-80	-0-	109	2			N	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		410	-0-	410	410	410	2			N	-0-					-0-
01	410	X	-0-	-0-	-410	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		156	-0-	156	156	156	2			N	-0-					-0-
10	0		252	-0-	252	408	252	2			N	-0-					-0-
11	0		209	-0-	209	617	209	2			N	-0-					-0-
12	0		330	-0-	330	947	330	2			N	-0-					-0-
01	1265	X	318	-0-	-947	-0-	318	2			N	-0-					-0-
02	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

09	0		494	-0-	494	494	494	2			N	-0-					-0-
10	0		440	-0-	440	934	440	2			N	-0-					-0-
11	0		288	-0-	288	1222	288	2			N	-0-					-0-
12	0		522	-0-	522	1744	522	2			N	-0-					-0-
01	2235	X	491	-0-	-1744	-0-	491	2			N	-0-					-0-
02	353	X	353	-0-	-0-	-0-	353	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		305	-0-	305	305	305	2			N	-0-					-0-
10	0		329	-0-	329	634	329	2			N	-0-					-0-
11	0		300	-0-	300	934	300	2			N	-0-					-0-
12	0		306	-0-	306	1240	306	2			N	-0-					-0-
01	1461	X	221	-0-	-1240	-0-	221	2			N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1544	-0-	1544	1544	1544	2			N	-0-					-0-
10	0		1736	-0-	1736	3280	1736	2			N	-0-					-0-
11	0		1534	-0-	1534	4814	1534	2			N	-0-					-0-
12	0		1733	-0-	1733	6547	1733	2			N	-0-					-0-
01	8234	X	1687	-0-	-6547	-0-	1687	2			N	-0-					-0-
02	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		439	-0-	439	439	439	2			N	-0-					-0-
10	0		449	-0-	449	888	449	2			N	-0-					-0-
11	0		301	-0-	301	1189	301	2			N	-0-					-0-
12	0		456	-0-	456	1645	456	2			N	-0-					-0-
01	1996	X	351	-0-	-1645	-0-	351	2			N	-0-					-0-
02	175	X	175	-0-	-0-	-0-	175	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		117	-0-	117	117	117	2			N	-0-					-0-
10	0		129	-0-	129	246	129	2			N	-0-					-0-
11	0		120	-0-	120	366	120	2			N	-0-					-0-
12	0		-0-	-0-	-0-	366					N	-0-					-0-
01	486	X	120	-0-	-366	-0-	120	2			N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		503	-0-	503	503	503	2			N	-0-					-0-
10	0		526	-0-	526	1029	526	2			N	-0-					-0-
11	0		440	-0-	440	1469	440	2			N	-0-					-0-
12	0		430	-0-	430	1899	430	2			N	-0-					-0-
01	2229	X	330	-0-	-1899	-0-	330	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		998	-0-	998	998	998	2			N	-0-					-0-
10	0		243	-0-	243	1241	243	2			N	-0-					-0-
11	0		987	-0-	987	2228	987	2			N	-0-					-0-
12	0		864	-0-	864	3092	864	2			N	-0-					-0-
01	3630	X	538	-0-	-3092	-0-	538	2			N	-0-					-0-
02	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
10	0		1103	-0-	1103	2110	1103	2			N	-0-					-0-
11	0		1040	-0-	1040	3150	1040	2			N	-0-					-0-
12	0		983	-0-	983	4133	983	2			N	-0-					-0-
01	5089	X	956	-0-	-4133	-0-	956	2			N	-0-					-0-
02	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		165	-0-	165	165	165	2			N	-0-					-0-
10	0		177	-0-	177	342	177	2			N	-0-					-0-
11	0		150	-0-	150	492	150	2			N	-0-					-0-
12	0		217	-0-	217	709	217	2			N	-0-					-0-
01	917	X	208	-0-	-709	-0-	208	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		173	-0-	173	173	173	2			N	-0-					-0-
10	0		346	-0-	346	519	346	2			N	-0-					-0-
11	0		302	-0-	302	821	302	2			N	-0-					-0-
12	0		29	-0-	29	850	29	2			N	-0-					-0-
01	850	X	-0-	-0-	-850	-0-					N	-0-					-0-
02	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		226	-0-	226	230	226	2			N	-0-					-0-
12	0		340	-0-	340	570	340	2			N	-0-					-0-
01	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		494	-0-	494	494	494	2			N	-0-					-0-
10	0		571	-0-	571	1065	571	2			N	-0-					-0-
11	0		524	-0-	524	1589	524	2			N	-0-					-0-
12	0		565	-0-	565	2154	565	2			N	-0-					-0-
01	2666	X	512	-0-	-2154	-0-	512	2			N	-0-					-0-
02	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	4	X	3	-0-	-1	-0-	3	2			N	-0-					-0-
02	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		809	-0-	809	809	809	2			N	-0-					-0-
10	0		908	-0-	908	1717	908	2			N	-0-					-0-
11	0		620	-0-	620	2337	620	2			N	-0-					-0-
12	0		830	-0-	830	3167	830	2			N	-0-					-0-
01	3789	X	622	-0-	-3167	-0-	622	2			N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		597	-0-	597	597	597	2			N	-0-					-0-
10	0		675	-0-	675	1272	675	2			N	-0-					-0-
11	0		455	-0-	455	1727	455	2			N	-0-					-0-
12	0		633	-0-	633	2360	633	2			N	-0-					-0-
01	2879	X	519	-0-	-2360	-0-	519	2			N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	176	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2988 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		12	-0-	12	12	12	2			N	-0-					-0-
10	0		209	-0-	209	221	209	2			N	-0-					-0-
11	0		234	-0-	234	455	234	2			N	-0-					-0-
12	0		283	-0-	283	738	283	2			N	-0-					-0-
01	1003	X	265	-0-	-738	-0-	265	2			N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		315	-0-	315	315	9	1	306	2	N	-0-					140
10	0		324	-0-	324	639	9	1	315	2	N	-0-					140
11	0		346	-0-	346	985	9	1	337	2	N	-0-					140
12	0		331	-0-	331	1316	9	1	322	2	N	-0-					140
01	1625	X	309	-0-	-1316	-0-	309	2			N	-0-					140
02	266	X	266	-0-	-0-	-0-	9	1	257	2	N	-0-					140

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		837	-0-	837	837	837	2			N	-0-					-0-
10	0		926	-0-	926	1763	926	2			N	-0-					-0-
11	0		775	-0-	775	2538	775	2			N	-0-					-0-
12	0		919	-0-	919	3457	919	2			N	-0-					-0-
01	4262	X	805	-0-	-3457	-0-	805	2			N	-0-					-0-
02	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		722	-0-	722	1368	722	2			N	-0-					-0-
11	0		707	-0-	707	2075	707	2			N	-0-					-0-
12	0		630	-0-	630	2705	630	2			N	-0-					-0-
01	3173	X	468	-0-	-2705	-0-	468	2			N	-0-					-0-
02	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1624	-0-	1624	1624	1624	2			N	-0-					-0-
10	0		1787	-0-	1787	3411	1787	2			N	-0-					-0-
11	0		1279	-0-	1279	4690	1279	2			N	-0-					-0-
12	0		1720	-0-	1720	6410	1720	2			N	-0-					-0-
01	7864	X	1454	-0-	-6410	-0-	1454	2			N	-0-					-0-
02	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		170	-0-	170	170	170	2			N	-0-					-0-
10	0		194	-0-	194	364	194	2			N	-0-					-0-
11	0		183	-0-	183	547	183	2			N	-0-					-0-
12	0		192	-0-	192	739	192	2			N	-0-					-0-
01	936	X	197	-0-	-739	-0-	197	2			N	-0-					-0-
02	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2741	-0-	2741	2741	2741	2			N	-0-					-0-
10	0		3038	-0-	3038	5779	3038	2			N	-0-					-0-
11	0		2614	-0-	2614	8393	2614	2			N	-0-					-0-
12	0		2943	-0-	2943	11336	2943	2			N	-0-					-0-
01	14116	X	2780	-0-	-11336	-0-	2780	2			N	-0-					-0-
02	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	0		77	-0-	77	77	77	2			N	-0-					-0-
12	0		70	-0-	70	147	70	2			N	-0-					-0-
01	147	N	-0-	-0-	-147	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		782	-0-	782	782	782	2			N	-0-					-0-
10	0		885	-0-	885	1667	885	2			N	-0-					-0-
11	0		848	-0-	848	2515	848	2			N	-0-					-0-
12	0		669	-0-	669	3184	669	2			N	-0-					-0-
01	3758	X	574	-0-	-3184	-0-	574	2			N	-0-					-0-
02	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		12	-0-	12	12	12	2			N	-0-					-0-
01	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		237	-0-	237	237	237	2			N	-0-					-0-
10	0		265	-0-	265	502	265	2			N	-0-					-0-
11	0		235	-0-	235	737	235	2			N	-0-					-0-
12	0		256	-0-	256	993	256	2			N	-0-					-0-
01	1238	X	245	-0-	-993	-0-	245	2			N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
10	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
11	0		112	-0-	112	112	112	2			N	-0-					-0-
12	0		102	-0-	102	214	102	2			N	-0-					-0-
01	214	N	-0-	-0-	-214	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		614	-0-	614	614	614	2			N	-0-					-0-
10	0		677	-0-	677	1291	677	2			N	-0-					-0-
11	0		633	-0-	633	1924	633	2			N	-0-					-0-
12	0		582	-0-	582	2506	582	2			N	-0-					-0-
01	3073	X	567	-0-	-2506	-0-	567	2			N	-0-					-0-
02	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1188	-0-	1188	1188	1188	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1188					N	-0-					-0-
01	1188	X	-0-	-0-	-1188	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1245	-0-	1245	1245	1245	2			N	-0-					-0-
10	0		1314	-0-	1314	2559	1314	2			N	-0-					-0-
11	0		1072	-0-	1072	3631	1072	2			N	-0-					-0-
12	0		1332	-0-	1332	4963	1332	2			N	-0-					-0-
01	6154	X	1191	-0-	-4963	-0-	1191	2			N	-0-					-0-
02	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
11	0		1197	-0-	1197	1197	1197	2			N	-0-					-0-
12	0		1215	-0-	1215	2412	1215	2			N	-0-					-0-
01	0		1146	-0-	1146	3558	1146	2			N	-0-					-0-
*02	4490	X	932	-0-	-3558	-0-	932	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		615	-0-	615	615	615	3			N	-0-					-0-
10	0		327	-0-	327	942	327	3			N	-0-					-0-
11	0		603	-0-	603	1545	603	3			N	-0-					-0-
12	0		466	-0-	466	2011	466	3			N	-0-					-0-
01	0		524	-0-	524	2535	524	3			N	-0-					-0-
02	2988	X	453	-0-	-2535	-0-	453	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0		270	-0-	270	270	270	3			N	-0-					-0-
11	0		349	-0-	349	619	349	3			N	-0-					-0-
12	0		332	-0-	332	951	332	3			N	-0-					-0-
01	0		323	-0-	323	1274	323	3			N	-0-					-0-
02	1593	X	319	-0-	-1274	-0-	319	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		364	-0-	364	364	364	3			N	-0-					-0-
10	0		-0-	-0-	-0-	364					N	-0-					-0-
11	0		-0-	-0-	-0-	364					N	-0-					-0-
12	0		-0-	-0-	-0-	364					N	-0-					-0-
01	0		-0-	-0-	-0-	364					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0		725	-0-	725	725	725	3			N	-0-					-0-
11	0		617	-0-	617	1342	617	3			N	-0-					-0-
12	0		624	-0-	624	1966	624	3			N	-0-					-0-
01	0		534	-0-	534	2500	534	3			N	-0-					-0-
02	2928	X	428	-0-	-2500	-0-	428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	0		481	-0-	481	481	481	3			N	-0-					-0-
11	0		390	-0-	390	871	390	3			N	-0-					-0-
12	0		427	-0-	427	1298	427	3			N	-0-					-0-
01	0		379	-0-	379	1677	379	3			N	-0-					-0-
02	1993	X	316	-0-	-1677	-0-	316	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		607	-0-	607	607	607	3			N	-0-					-0-
10	0		387	-0-	387	994	387	3			N	-0-					-0-
11	0		568	-0-	568	1562	568	3			N	-0-					-0-
12	0		545	-0-	545	2107	545	3			N	-0-					-0-
01	0		619	-0-	619	2726	619	3			N	-0-					-0-
02	3282	X	556	-0-	-2726	-0-	556	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		649	-0-	649	649	649	3			N	-0-					-0-
10	0		684	-0-	684	1333	684	3			N	-0-					-0-
11	0		578	-0-	578	1911	578	3			N	-0-					-0-
12	0		599	-0-	599	2510	599	3			N	-0-					-0-
01	0		642	-0-	642	3152	642	3			N	-0-					-0-
02	3452	X	300	-0-	-3152	-0-	300	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
10	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		173	-0-	173	173	173	3			N	-0-					-0-
10	0		132	-0-	132	305	132	3			N	-0-					-0-
11	0		119	-0-	119	424	119	3			N	-0-					-0-
12	0		85	-0-	85	509	85	3			N	-0-					-0-
01	0		31	-0-	31	540	31	3			N	-0-					-0-
02	749	X	209	-0-	-540	-0-	209	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	3			N	-0-					-0-
02	280	N	133	-0-	-147	-0-	133	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	0		177	-0-	177	177	177	3			N	-0-					-0-
11	0		140	-0-	140	317	140	3			N	-0-					-0-
12	0		233	-0-	233	550	233	3			N	-0-					-0-
01	0		233	-0-	233	783	233	3			N	-0-					-0-
02	820	X	37	-0-	-783	-0-	37	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3094	-0-	3094	3094	3094	3			N	-0-					-0-
10	0		2829	-0-	2829	5923	2829	3			N	-0-					-0-
11	0		2931	-0-	2931	8854	2931	3			N	-0-					-0-
12	0		2970	-0-	2970	11824	2970	3			N	-0-					-0-
01	0		2922	-0-	2922	14746	2922	3			N	-0-					-0-
02	17341	X	2595	-0-	-14746	-0-	2595	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		337	-0-	337	337	337	3			N	-0-					-0-
10	0		343	-0-	343	680	343	3			N	-0-					-0-
11	0		323	-0-	323	1003	323	3			N	-0-					-0-
12	0		354	-0-	354	1357	354	3			N	-0-					-0-
01	0		342	-0-	342	1699	342	3			N	-0-					-0-
02	1915	X	216	-0-	-1699	-0-	216	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		367	-0-	367	367	367	3			N	-0-					-0-
10	0		333	-0-	333	700	333	3			N	-0-					-0-
11	0		236	-0-	236	936	236	3			N	-0-					-0-
12	0		206	-0-	206	1142	206	3			N	-0-					-0-
01	0		145	-0-	145	1287	145	3			N	-0-					-0-
02	1414	X	127	-0-	-1287	-0-	127	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1103	-0-	1103	1103	1103	3			N	-0-					-0-
10	0		1094	-0-	1094	2197	1094	3			N	-0-					-0-
11	0		932	-0-	932	3129	932	3			N	-0-					-0-
12	0		879	-0-	879	4008	879	3			N	-0-					-0-
01	0		895	-0-	895	4903	895	3			N	-0-					-0-
02	5708	X	805	-0-	-4903	-0-	805	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		272	-0-	272	272	272	3			N	-0-					-0-
10	0		213	-0-	213	485	213	3			N	-0-					-0-
11	0		167	-0-	167	652	167	3			N	-0-					-0-
12	0		178	-0-	178	830	178	3			N	-0-					-0-
01	0		107	-0-	107	937	107	3			N	-0-					-0-
02	1163	X	226	-0-	-937	-0-	226	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		292	-0-	292	292	292	3			N	-0-					-0-
10	0		281	-0-	281	573	281	3			N	-0-					-0-
11	0		269	-0-	269	842	269	3			N	-0-					-0-
12	0		223	-0-	223	1065	223	3			N	-0-					-0-
01	0		230	-0-	230	1295	230	3			N	-0-					-0-
02	1516	X	221	-0-	-1295	-0-	221	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1326	-0-	1326	1326	1326	3			N	-0-					-0-
10	0		1155	-0-	1155	2481	1155	3			N	-0-					-0-
11	0		1079	-0-	1079	3560	1079	3			N	-0-					-0-
12	0		1142	-0-	1142	4702	1142	3			N	-0-					-0-
01	0		1247	-0-	1247	5949	1247	3			N	-0-					-0-
02	6844	X	895	-0-	-5949	-0-	895	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		109	-0-	109	238	109	3			N	-0-					-0-
12	0		158	-0-	158	396	158	3			N	-0-					-0-
01	0		128	-0-	128	524	128	3			N	-0-					-0-
02	599	X	75	-0-	-524	-0-	75	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0		100	-0-	100	100	100	3			N	-0-					-0-
11	0		98	-0-	98	198	98	3			N	-0-					-0-
12	0		81	-0-	81	279	81	3			N	-0-					-0-
01	0		72	-0-	72	351	72	3			N	-0-					-0-
02	425	X	74	-0-	-351	-0-	74	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
10	0		1399	-0-	1399	1399	1399	3			N	-0-					-0-
11	0		1689	-0-	1689	3088	1689	3			N	-0-					-0-
12	0		1515	-0-	1515	4603	1515	3			N	-0-					-0-
01	0		1970	-0-	1970	6573	1970	3			N	-0-					-0-
02	7842	X	1269	-0-	-6573	-0-	1269	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		802	-0-	802	802	802	3			N	-0-					-0-
10	0		801	-0-	801	1603	801	3			N	-0-					-0-
11	0		829	-0-	829	2432	829	3			N	-0-					-0-
12	0		681	-0-	681	3113	681	3			N	-0-					-0-
01	0		754	-0-	754	3867	754	3			N	-0-					-0-
02	4545	X	678	-0-	-3867	-0-	678	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	0		628	-0-	628	628	628	3			N	-0-					-0-
11	0		648	-0-	648	1276	648	3			N	-0-					-0-
12	0		575	-0-	575	1851	575	3			N	-0-					-0-
01	0		657	-0-	657	2508	657	3			N	-0-					-0-
02	3050	X	542	-0-	-2508	-0-	542	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
10	0		1070	-0-	1070	1070	1070	3			N	-0-					-0-
11	0		1106	-0-	1106	2176	1106	3			N	-0-					-0-
12	0		1137	-0-	1137	3313	1137	3			N	-0-					-0-
01	0		1140	-0-	1140	4453	1140	3			N	-0-					-0-
02	4632	X	179	-0-	-4453	-0-	179	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-
11	0		1129	-0-	1129	2263	1129	3			N	-0-					-0-
12	0		989	-0-	989	3252	989	3			N	-0-					-0-
01	0		1025	-0-	1025	4277	1025	3			N	-0-					-0-
02	5004	X	727	-0-	-4277	-0-	727	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		891	-0-	891	891	891	3			N	-0-					-0-
10	0		896	-0-	896	1787	896	3			N	-0-					-0-
11	0		915	-0-	915	2702	915	3			N	-0-					-0-
12	0		827	-0-	827	3529	827	3			N	-0-					-0-
01	0		897	-0-	897	4426	897	3			N	-0-					-0-
02	5285	X	859	-0-	-4426	-0-	859	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	X	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	0		769	-0-	769	769	769	3			N	-0-					-0-
11	0		808	-0-	808	1577	808	3			N	-0-					-0-
12	0		617	-0-	617	2194	617	3			N	-0-					-0-
01	0		453	-0-	453	2647	453	3			N	-0-					-0-
02	3098	X	451	-0-	-2647	-0-	451	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1058	-0-	1058	1058	1058	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1058					N	-0-					-0-
11	0		1979	-0-	1979	3037	1979	3			N	-0-					-0-
12	0		2192	-0-	2192	5229	2192	3			N	-0-					-0-
01	0		2077	-0-	2077	7306	2077	3			N	-0-					-0-
02	8514	X	1208	-0-	-7306	-0-	1208	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
10	0		1055	-0-	1055	1055	1055	3			N	-0-					-0-
11	0		1270	-0-	1270	2325	1270	3			N	-0-					-0-
12	0		1549	-0-	1549	3874	1549	3			N	-0-					-0-
01	0		1716	-0-	1716	5590	1716	3			N	-0-					-0-
02	6908	X	1318	-0-	-5590	-0-	1318	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		288	-0-	288	288	288	3			N	-0-					-0-
10	0		177	-0-	177	465	177	3			N	-0-					-0-
11	0		116	-0-	116	581	116	3			N	-0-					-0-
12	0		247	-0-	247	828	247	3			N	-0-					-0-
01	0		262	-0-	262	1090	262	3			N	-0-					-0-
02	1239	X	149	-0-	-1090	-0-	149	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		310	-0-	310	310	310	3			N	-0-					-0-
10	0		283	-0-	283	593	283	3			N	-0-					-0-
11	0		221	-0-	221	814	221	3			N	-0-					-0-
12	0		270	-0-	270	1084	270	3			N	-0-					-0-
01	0		249	-0-	249	1333	249	3			N	-0-					-0-
02	1571	X	238	-0-	-1333	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

09	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	0		959	-0-	959	959	959	3			N	-0-					-0-
11	0		789	-0-	789	1748	789	3			N	-0-					-0-
12	0		628	-0-	628	2376	628	3			N	-0-					-0-
01	0		513	-0-	513	2889	513	3			N	-0-					-0-
02	3456	X	567	-0-	-2889	-0-	567	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

09	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		180	-0-	180	381	180	3			N	-0-					-0-
12	0		137	-0-	137	518	137	3			N	-0-					-0-
01	0		131	-0-	131	649	131	3			N	-0-					-0-
02	787	X	138	-0-	-649	-0-	138	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

09	0		137	-0-	137	137	137	3			N	-0-					-0-
10	0		238	-0-	238	375	238	3			N	-0-					-0-
11	0		395	-0-	395	770	395	3			N	-0-					-0-
12	0		383	-0-	383	1153	383	3			N	-0-					-0-
01	0		309	-0-	309	1462	309	3			N	-0-					-0-
02	1741	X	279	-0-	-1462	-0-	279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0		124	-0-	124	124	124	3			N	-0-					-0-
11	0		220	-0-	220	344	220	3			N	-0-					-0-
12	0		187	-0-	187	531	187	3			N	-0-					-0-
01	0		217	-0-	217	748	217	3			N	-0-					-0-
02	936	X	188	-0-	-748	-0-	188	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	0		171	-0-	171	293	171	3			N	-0-					-0-
12	0		137	-0-	137	430	137	3			N	-0-					-0-
01	0		162	-0-	162	592	162	3			N	-0-					-0-
02	747	X	155	-0-	-592	-0-	155	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	X	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	0		93	-0-	93	93	93	3			N	-0-					-0-
11	0		174	-0-	174	267	174	3			N	-0-					-0-
12	0		184	-0-	184	451	184	3			N	-0-					-0-
01	0		178	-0-	178	629	178	3			N	-0-					-0-
02	788	X	159	-0-	-629	-0-	159	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	0		-0-	-0-	-0-	24					N	-0-					-0-
11	0		-0-	-0-	-0-	24					N	-0-					-0-
12	0		-0-	-0-	-0-	24					N	-0-					-0-
01	0		-0-	-0-	-0-	24					N	-0-					-0-
02	24	N	-0-	-0-	-24	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1603	-0-	1603	1603	1603	3			N	-0-					-0-
10	0		841	-0-	841	2444	841	3			N	-0-					-0-
11	0		1501	-0-	1501	3945	1501	3			N	-0-					-0-
12	0		1195	-0-	1195	5140	1195	3			N	-0-					-0-
01	0		1479	-0-	1479	6619	1479	3			N	-0-					-0-
02	7821	X	1202	-0-	-6619	-0-	1202	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4883	-0-	4883	4883	4883	3			N	-0-					-0-
10	0		2774	-0-	2774	7657	2774	3			N	-0-					-0-
11	0		4810	-0-	4810	12467	4810	3			N	-0-					-0-
12	0		4928	-0-	4928	17395	4928	3			N	-0-					-0-
01	0		4584	-0-	4584	21979	4584	3			N	-0-					-0-
02	26412	X	4433	-0-	-21979	-0-	4433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		559	-0-	559	559	12	1	547	3	N	-0-			-0-
10	0		415	-0-	415	974	415	3			N	-0-			-0-
11	0		263	-0-	263	1237	263	3			N	-0-			-0-
12	0		301	-0-	301	1538	301	3			N	-0-			-0-
01	0		162	-0-	162	1700	162	3			N	-0-			-0-
02	1832	X	132	-0-	-1700	-0-	132	3			N	-0-			-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		843	-0-	843	843	18	1	825	3	N	-0-			-0-
10	0		862	-0-	862	1705	862	3			N	-0-			-0-
11	0		914	-0-	914	2619	914	3			N	-0-			-0-
12	0		915	-0-	915	3534	915	3			N	-0-			-0-
01	0		650	-0-	650	4184	650	3			N	-0-			-0-
02	4807	X	623	-0-	-4184	-0-	623	3			N	-0-			-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-			-0-
10	2418	N	513	-0-	-1905	-0-	513	3			N	-0-			-0-
11	2280	N	1642	-0-	-638	-0-	1642	3			N	-0-			-0-
12	2077	N	848	-0-	-1229	-0-	848	3			N	-0-			-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-			-0-
02	1540	N	715	-0-	-825	-0-	715	3			N	-0-			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-			-0-
10	0		1484	-0-	1484	1484	1484	3			N	-0-			-0-
11	0		2029	-0-	2029	3513	2029	3			N	-0-			-0-
12	0		985	-0-	985	4498	985	3			N	-0-			-0-
01	0		1477	-0-	1477	5975	1477	3			N	-0-			-0-
02	7453	X	1478	-0-	-5975	-0-	1478	3			N	-0-			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-			-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-			-0-
11	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-			-0-
12	930	N	800	-0-	-130	-0-	800	3			N	-0-			-0-
01	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-			-0-
02	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		816	-0-	816	816	816	3			N	-0-					-0-
10	0		1005	-0-	1005	1821	1005	3			N	-0-					-0-
11	0		664	-0-	664	2485	664	3			N	-0-					-0-
12	0		708	-0-	708	3193	708	3			N	-0-					-0-
01	0		982	-0-	982	4175	982	3			N	-0-					-0-
02	5070	X	895	-0-	-4175	-0-	895	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1215	-0-	1215	1215	1215	3			N	-0-					-0-
10	0		1501	-0-	1501	2716	1501	3			N	-0-					-0-
11	0		1074	-0-	1074	3790	1074	3			N	-0-					-0-
12	0		1064	-0-	1064	4854	1064	3			N	-0-					-0-
01	0		1241	-0-	1241	6095	1241	3			N	-0-					-0-
02	7274	X	1179	-0-	-6095	-0-	1179	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	0		267	-0-	267	718	267	3			N	-0-					-0-
11	0		218	-0-	218	936	218	3			N	-0-					-0-
12	0		369	-0-	369	1305	369	3			N	-0-					-0-
01	0		437	-0-	437	1742	437	3			N	-0-					-0-
02	2082	X	340	-0-	-1742	-0-	340	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	0		266	-0-	266	266	266	3			N	-0-					-0-
11	0		369	-0-	369	635	369	3			N	-0-					-0-
12	0		342	-0-	342	977	342	3			N	-0-					-0-
01	0		300	-0-	300	1277	300	3			N	-0-					-0-
02	1534	X	257	-0-	-1277	-0-	257	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		630	-0-	630	630	630	3			N	-0-					-0-
10	0		389	-0-	389	1019	389	3			N	-0-					-0-
11	0		599	-0-	599	1618	599	3			N	-0-					-0-
12	0		511	-0-	511	2129	511	3			N	-0-					-0-
01	0		584	-0-	584	2713	584	3			N	-0-					-0-
02	3250	X	537	-0-	-2713	-0-	537	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1111	-0-	1111	1111	1111	3			N	-0-					-0-
10	0		581	-0-	581	1692	581	3			N	-0-					-0-
11	0		1037	-0-	1037	2729	1037	3			N	-0-					-0-
12	H15	VIOL	919	-0-	919	3648	919	3			N	-0-					-0-
01	H15	VIOL	856	-0-	856	4504	856	3			N	-0-					-0-
02	H15	VIOL	711	-0-	711	5215	711	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
10	0		712	-0-	712	712	712	3			N	-0-					-0-
11	0		1069	-0-	1069	1781	1069	3			N	-0-					-0-
12	0		1046	-0-	1046	2827	1046	3			N	-0-					-0-
01	0		1053	-0-	1053	3880	1053	3			N	-0-					-0-
02	4726	X	846	-0-	-3880	-0-	846	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		198	-0-	198	198	198	3			N	-0-					-0-
10	0		170	-0-	170	368	170	3			N	-0-					-0-
11	0		130	-0-	130	498	130	3			N	-0-					-0-
12	0		182	-0-	182	680	182	3			N	-0-					-0-
01	0		192	-0-	192	872	192	3			N	-0-					-0-
02	1019	X	147	-0-	-872	-0-	147	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	0		494	-0-	494	494	494	3			N	-0-					-0-
11	0		436	-0-	436	930	436	3			N	-0-					-0-
12	0		346	-0-	346	1276	346	3			N	-0-					-0-
01	0		307	-0-	307	1583	307	3			N	-0-					-0-
02	1870	N	287	-0-	-1583	-0-	287	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-
11	0		649	-0-	649	1072	649	3			N	-0-					-0-
12	0		598	-0-	598	1670	598	3			N	-0-					-0-
01	0		486	-0-	486	2156	486	3			N	-0-					-0-
02	2568	X	412	-0-	-2156	-0-	412	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	0		459	-0-	459	459	459	3			N	-0-					-0-
11	0		801	-0-	801	1260	801	3			N	-0-					-0-
12	0		718	-0-	718	1978	718	3			N	-0-					-0-
01	0		861	-0-	861	2839	861	3			N	-0-					-0-
02	3772	X	933	-0-	-2839	-0-	933	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		132	-0-	132	132	132	3			N	-0-					-0-
10	0		58	-0-	58	190	58	3			N	-0-					-0-
11	0		186	-0-	186	376	186	3			N	-0-					-0-
12	0		93	-0-	93	469	93	3			N	-0-					-0-
01	0		145	-0-	145	614	145	3			N	-0-					-0-
02	653	X	39	-0-	-614	-0-	39	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	0		718	-0-	718	718	718	3			N	-0-					-0-
11	0		651	-0-	651	1369	651	3			N	-0-					-0-
12	0		662	-0-	662	2031	662	3			N	-0-					-0-
01	0		692	-0-	692	2723	692	3			N	-0-					-0-
02	3307	X	584	-0-	-2723	-0-	584	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	0		449	-0-	449	449	449	3			N	-0-					-0-
11	0		744	-0-	744	1193	744	3			N	-0-					-0-
12	0		528	-0-	528	1721	528	3			N	-0-					-0-
01	0		506	-0-	506	2227	506	3			N	-0-					-0-
02	2890	X	663	-0-	-2227	-0-	663	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		497	-0-	497	497	497	3			N	-0-					-0-
10	0		286	-0-	286	783	286	3			N	-0-					-0-
11	0		396	-0-	396	1179	396	3			N	-0-					-0-
12	0		266	-0-	266	1445	266	3			N	-0-					-0-
01	0		426	-0-	426	1871	426	3			N	-0-					-0-
02	2258	X	387	-0-	-1871	-0-	387	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		240	-0-	240	240	240	3			N	-0-					-0-
10	0		202	-0-	202	442	202	3			N	-0-					-0-
11	0		561	-0-	561	1003	561	3			N	-0-					-0-
12	0		412	-0-	412	1415	412	3			N	-0-					-0-
01	0		546	-0-	546	1961	546	3			N	-0-					-0-
02	2292	X	331	-0-	-1961	-0-	331	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		581	-0-	581	581	581	3			N	-0-					-0-
10	0		471	-0-	471	1052	471	3			N	-0-					-0-
11	0		740	-0-	740	1792	740	3			N	-0-					-0-
12	0		689	-0-	689	2481	689	3			N	-0-					-0-
01	0		668	-0-	668	3149	668	3			N	-0-					-0-
02	3745	X	596	-0-	-3149	-0-	596	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1109	-0-	1109	1109	1109	3			N	-0-					-0-
10	0		775	-0-	775	1884	775	3			N	-0-					-0-
11	0		1190	-0-	1190	3074	1190	3			N	-0-					-0-
12	0		1133	-0-	1133	4207	1133	3			N	-0-					-0-
01	0		759	-0-	759	4966	759	3			N	-0-					-0-
02	5717	X	751	-0-	-4966	-0-	751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		201	-0-	201	201	201	3			N	-0-					-0-
10	0		174	-0-	174	375	174	3			N	-0-					-0-
11	0		177	-0-	177	552	177	3			N	-0-					-0-
12	0		185	-0-	185	737	185	3			N	-0-					-0-
01	0		220	-0-	220	957	220	3			N	-0-					-0-
02	1157	X	200	-0-	-957	-0-	200	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2133	-0-	2133	2133	2133	3			N	-0-					-0-
10	0		1491	-0-	1491	3624	1491	3			N	-0-					-0-
11	0		1970	-0-	1970	5594	1970	3			N	-0-					-0-
12	0		1934	-0-	1934	7528	1934	3			N	-0-					-0-
01	0		1949	-0-	1949	9477	1949	3			N	-0-					-0-
02	11127	X	1650	-0-	-9477	-0-	1650	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2055	-0-	2055	2055	2055	3			N	-0-					-0-
10	0		1205	-0-	1205	3260	1205	3			N	-0-					-0-
11	0		1933	-0-	1933	5193	1933	3			N	-0-					-0-
12	0		1999	-0-	1999	7192	1999	3			N	-0-					-0-
01	0		1946	-0-	1946	9138	1946	3			N	-0-					-0-
02	10459	X	1321	-0-	-9138	-0-	1321	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1351	-0-	1351	1351	1351	3			N	-0-					-0-
10	0		696	-0-	696	2047	696	3			N	-0-					-0-
11	0		1070	-0-	1070	3117	1070	3			N	-0-					-0-
12	0		922	-0-	922	4039	922	3			N	-0-					-0-
01	0		840	-0-	840	4879	840	3			N	-0-					-0-
02	5768	X	889	-0-	-4879	-0-	889	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		432	-0-	432	432	432	3			N	-0-					-0-
10	0		243	-0-	243	675	243	3			N	-0-					-0-
11	0		354	-0-	354	1029	354	3			N	-0-					-0-
12	0		376	-0-	376	1405	376	3			N	-0-					-0-
01	0		399	-0-	399	1804	399	3			N	-0-					-0-
02	2205	X	401	-0-	-1804	-0-	401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		256	-0-	256	256	256	3			N	-0-					-0-
10	0		118	-0-	118	374	118	3			N	-0-					-0-
11	0		234	-0-	234	608	234	3			N	-0-					-0-
12	0		14	-0-	14	622	14	3			N	-0-					-0-
01	0		16	-0-	16	638	16	3			N	-0-					-0-
02	638	X	-0-	-0-	-638	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0		362	-0-	362	362	362	3			N	-0-					-0-
11	0		457	-0-	457	819	457	3			N	-0-					-0-
12	0		572	-0-	572	1391	572	3			N	-0-					-0-
01	0		576	-0-	576	1967	576	3			N	-0-					-0-
02	2475	X	508	-0-	-1967	-0-	508	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	0		971	-0-	971	971	971	3			N	-0-					-0-
11	0		1713	-0-	1713	2684	1713	3			N	-0-					-0-
12	0		1314	-0-	1314	3998	1314	3			N	-0-					-0-
01	0		1657	-0-	1657	5655	1657	3			N	-0-					-0-
02	7127	X	1472	-0-	-5655	-0-	1472	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		570	-0-	570	570	570	3			N	-0-					-0-
10	0		752	-0-	752	1322	752	3			N	-0-					-0-
11	0		1233	-0-	1233	2555	1233	3			N	-0-					-0-
12	0		497	-0-	497	3052	497	3			N	-0-					-0-
01	0		560	-0-	560	3612	560	3			N	-0-					-0-
02	4103	X	491	-0-	-3612	-0-	491	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
11	14B	DENY	234	-0-	234	234	234	3			N	-0-					-0-
12	H15	VIOL	207	-0-	207	441	207	3			N	-0-					-0-
01	H15	VIOL	181	-0-	181	622	181	3			N	-0-					-0-
02	H15	VIOL	244	-0-	244	866	244	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		322	-0-	322	611	322	3			N	-0-					-0-
12	0		262	-0-	262	873	262	3			N	-0-					-0-
01	0		297	-0-	297	1170	297	3			N	-0-					-0-
02	1428	X	258	-0-	-1170	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	X	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
10	0		1173	-0-	1173	1173	1173	3			N	-0-					-0-
11	0		1609	-0-	1609	2782	1609	3			N	-0-					-0-
12	0		1369	-0-	1369	4151	1369	3			N	-0-					-0-
01	0		1447	-0-	1447	5598	1447	3			N	-0-					-0-
02	6923	X	1325	-0-	-5598	-0-	1325	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		992	-0-	992	1640	992	3			N	-0-					-0-
12	0		906	-0-	906	2546	906	3			N	-0-					-0-
01	0		1302	-0-	1302	3848	1302	3			N	-0-					-0-
02	4411	X	563	-0-	-3848	-0-	563	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1255	-0-	1255	1255	1255	3			N	-0-					-0-
10	0		774	-0-	774	2029	774	3			N	-0-					-0-
11	0		1221	-0-	1221	3250	1221	3			N	-0-					-0-
12	0		974	-0-	974	4224	974	3			N	-0-					-0-
01	0		1215	-0-	1215	5439	1215	3			N	-0-					-0-
02	6509	X	1070	-0-	-5439	-0-	1070	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		381	-0-	381	381	381	3			N	-0-					-0-
10	0		180	-0-	180	561	180	3			N	-0-					-0-
11	0		169	-0-	169	730	169	3			N	-0-					-0-
12	0		273	-0-	273	1003	273	3			N	-0-					-0-
01	0		196	-0-	196	1199	196	3			N	-0-					-0-
02	1226	X	27	-0-	-1199	-0-	27	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		114	-0-	114	114	114	3			N	-0-					-0-
10	0		331	-0-	331	445	331	3			N	-0-					-0-
11	0		324	-0-	324	769	324	3			N	-0-					-0-
12	0		257	-0-	257	1026	257	3			N	-0-					-0-
01	0		300	-0-	300	1326	300	3			N	-0-					-0-
02	1606	X	280	-0-	-1326	-0-	280	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	0		438	-0-	438	438	438	3			N	-0-					-0-
11	0		676	-0-	676	1114	676	3			N	-0-					-0-
12	0		631	-0-	631	1745	631	3			N	-0-					-0-
01	0		586	-0-	586	2331	586	3			N	-0-					-0-
02	2894	X	563	-0-	-2331	-0-	563	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		185	-0-	185	286	185	3			N	-0-					-0-
12	0		182	-0-	182	468	182	3			N	-0-					-0-
01	0		186	-0-	186	654	186	3			N	-0-					-0-
02	784	X	130	-0-	-654	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		288	-0-	288	288	288	3			N	-0-					-0-
10	0		159	-0-	159	447	159	3			N	-0-					-0-
11	0		265	-0-	265	712	265	3			N	-0-					-0-
12	H15	VIOL	271	-0-	271	983	271	3			N	-0-					-0-
01	H15	VIOL	263	-0-	263	1246	263	3			N	-0-					-0-
02	H15	VIOL	197	-0-	197	1443	197	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

09	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	0		290	-0-	290	290	290	3			N	-0-					-0-
11	0		541	-0-	541	831	541	3			N	-0-					-0-
12	0		541	-0-	541	1372	541	3			N	-0-					-0-
01	0		540	-0-	540	1912	540	3			N	-0-					-0-
02	2405	X	493	-0-	-1912	-0-	493	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		410	-0-	410	410	410	3			N	-0-					-0-
01	0		497	-0-	497	907	497	3			N	-0-					-0-
02	1360	X	453	-0-	-907	-0-	453	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

09	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	0		541	-0-	541	541	541	3			N	-0-					-0-
11	0		829	-0-	829	1370	829	3			N	-0-					-0-
12	0		1058	-0-	1058	2428	1058	3			N	-0-					-0-
01	0		783	-0-	783	3211	783	3			N	-0-					-0-
02	3916	X	705	-0-	-3211	-0-	705	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

09	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-
10	0		699	-0-	699	1845	699	3			N	-0-					-0-
11	0		1082	-0-	1082	2927	1082	3			N	-0-					-0-
12	0		1151	-0-	1151	4078	1151	3			N	-0-					-0-
01	0		1224	-0-	1224	5302	1224	3			N	-0-					-0-
02	6421	X	1119	-0-	-5302	-0-	1119	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

09	0		549	-0-	549	549	549	3			N	-0-					-0-
10	0		295	-0-	295	844	295	3			N	-0-					-0-
11	0		438	-0-	438	1282	438	3			N	-0-					-0-
12	0		378	-0-	378	1660	378	3			N	-0-					-0-
01	0		413	-0-	413	2073	413	3			N	-0-					-0-
02	2486	X	413	-0-	-2073	-0-	413	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

09	0		1037	-0-	1037	1037	1037	3			N	-0-					-0-
10	0		715	-0-	715	1752	715	3			N	-0-					-0-
11	0		1064	-0-	1064	2816	1064	3			N	-0-					-0-
12	0		1072	-0-	1072	3888	1072	3			N	-0-					-0-
01	0		1011	-0-	1011	4899	1011	3			N	-0-					-0-
02	6030	X	1131	-0-	-4899	-0-	1131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1287	-0-	1287	1287	1287	3			N	-0-					-0-
10	0		951	-0-	951	2238	951	3			N	-0-					-0-
11	0		1284	-0-	1284	3522	1284	3			N	-0-					-0-
12	0		1288	-0-	1288	4810	1288	3			N	-0-					-0-
01	0		1141	-0-	1141	5951	1141	3			N	-0-					-0-
02	7100	X	1149	-0-	-5951	-0-	1149	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
10	0		2124	-0-	2124	2124	2124	3			N	-0-					-0-
11	0		3031	-0-	3031	5155	3031	3			N	-0-					-0-
12	0		2627	-0-	2627	7782	2627	3			N	-0-					-0-
01	0		2744	-0-	2744	10526	2744	3			N	-0-					-0-
02	13231	X	2705	-0-	-10526	-0-	2705	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 12/15/1931 TOTAL DEPTH 2720 PERF. 2423 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	0		278	-0-	278	413	278	3			N	-0-					-0-
12	0		334	-0-	334	747	334	3			N	-0-					-0-
01	0		305	-0-	305	1052	305	3			N	-0-					-0-
02	1284	X	232	-0-	-1052	-0-	232	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	659	-0-	-1	-0-	659	3			Y	-0-					-0-
10	651	N	372	-0-	-279	-0-	372	3			Y	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
12	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		322	-0-	322	322	322	3			N	-0-					-0-
10	0		214	-0-	214	536	214	3			N	-0-					-0-
11	0		267	-0-	267	803	267	3			N	-0-					-0-
12	0		208	-0-	208	1011	208	3			N	-0-					-0-
01	0		254	-0-	254	1265	254	3			N	-0-					-0-
02	1457	X	192	-0-	-1265	-0-	192	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	0		130	-0-	130	130	130	3			N	-0-					-0-
11	0		162	-0-	162	292	162	3			N	-0-					-0-
12	0		185	-0-	185	477	185	3			N	-0-					-0-
01	0		181	-0-	181	658	181	3			N	-0-					-0-
02	768	X	110	-0-	-658	-0-	110	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
10	744	N	569	-0-	-175	-0-	569	3			Y	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
12	775	N	644	-0-	-131	-0-	644	3			Y	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
02	700	N	539	-0-	-161	-0-	539	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	0		120	-0-	120	120	120	3			N	-0-					-0-
11	0		202	-0-	202	322	202	3			N	-0-					-0-
12	0		196	-0-	196	518	196	3			N	-0-					-0-
01	0		165	-0-	165	683	165	3			N	-0-					-0-
02	868	X	185	-0-	-683	-0-	185	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		598	-0-	598	598	598	3			N	-0-					-0-
10	0		393	-0-	393	991	393	3			N	-0-					-0-
11	0		531	-0-	531	1522	531	3			N	-0-					-0-
12	0		-0-	-0-	-0-	1522					N	-0-					-0-
01	0		167	-0-	167	1689	167	3			N	-0-					-0-
02	2173	X	484	-0-	-1689	-0-	484	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		241	-0-	241	241	241	3			N	-0-					-0-
10	0		115	-0-	115	356	115	3			N	-0-					-0-
11	0		232	-0-	232	588	232	3			N	-0-					-0-
12	0		188	-0-	188	776	188	3			N	-0-					-0-
01	0		180	-0-	180	956	180	3			N	-0-					-0-
02	1144	X	188	-0-	-956	-0-	188	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		172	-0-	172	172	172	3			N	-0-					-0-
10	0		218	-0-	218	390	218	3			N	-0-					-0-
11	0		221	-0-	221	611	221	3			N	-0-					-0-
12	0		221	-0-	221	832	221	3			N	-0-					-0-
01	0		204	-0-	204	1036	204	3			N	-0-					-0-
02	1193	X	157	-0-	-1036	-0-	157	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		903	-0-	903	903	903	3			N	-0-					-0-
10	0		715	-0-	715	1618	715	3			N	-0-					-0-
11	0		659	-0-	659	2277	659	3			N	-0-					-0-
12	0		506	-0-	506	2783	506	3			N	-0-					-0-
01	0		385	-0-	385	3168	385	3			N	-0-					-0-
02	3495	X	327	-0-	-3168	-0-	327	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		748	-0-	748	748	748	3			N	-0-					-0-
10	0		909	-0-	909	1657	909	3			N	-0-					-0-
11	0		506	-0-	506	2163	506	3			N	-0-					-0-
12	0		623	-0-	623	2786	623	3			N	-0-					-0-
01	0		689	-0-	689	3475	689	3			N	-0-					-0-
02	4059	X	584	-0-	-3475	-0-	584	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1301	-0-	1301	1301	1301	3			N	-0-					-0-
10	0		3077	-0-	3077	4378	3077	3			N	-0-					-0-
11	0		2559	-0-	2559	6937	2559	3			N	-0-					-0-
12	0		2682	-0-	2682	9619	2682	3			N	-0-					-0-
01	0		2884	-0-	2884	12503	2884	3			N	-0-					-0-
02	13764	X	1261	-0-	-12503	-0-	1261	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1947	-0-	1947	1947	1947	3			N	-0-					-0-
10	0		2146	-0-	2146	4093	2146	3			N	-0-					-0-
11	0		2091	-0-	2091	6184	2091	3			N	-0-					-0-
12	0		2144	-0-	2144	8328	2144	3			N	-0-					-0-
01	0		1751	-0-	1751	10079	1751	3			N	-0-					-0-
02	11448	X	1369	-0-	-10079	-0-	1369	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		823	-0-	823	823	823	3			N	-0-					-0-
10	0		1077	-0-	1077	1900	1077	3			N	-0-					-0-
11	0		1125	-0-	1125	3025	1125	3			N	-0-					-0-
12	0		1044	-0-	1044	4069	1044	3			N	-0-					-0-
01	0		-0-	-0-	-0-	4069					N	-0-					-0-
02	4075	X	6	-0-	-4069	-0-	6	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	947	-0-	-343	-0-	947	3			N	-0-					-0-
10	0		858	-0-	858	858	858	3			N	-0-					-0-
11	0		187	-0-	187	1045	187	3			N	-0-					-0-
12	0		308	-0-	308	1353	308	3			N	-0-					-0-
01	0		798	-0-	798	2151	798	3			N	-0-					-0-
02	2414	N	263	-0-	-2151	-0-	263	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
10	0		2100	-0-	2100	2100	2100	3			N	-0-					-0-
11	0		2005	-0-	2005	4105	2005	3			N	-0-					-0-
12	0		1955	-0-	1955	6060	1955	3			N	-0-					-0-
01	0		1964	-0-	1964	8024	1964	3			N	-0-					-0-
02	9479	X	1455	-0-	-8024	-0-	1455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		836	-0-	836	836	836	3			N	-0-					-0-
10	0		961	-0-	961	1797	961	3			N	-0-					-0-
11	0		715	-0-	715	2512	715	3			N	-0-					-0-
12	0		778	-0-	778	3290	778	3			N	-0-					-0-
01	0		774	-0-	774	4064	774	3			N	-0-					-0-
02	4878	X	814	-0-	-4064	-0-	814	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1078	-0-	1078	1078	1078	3			N	-0-					-0-
10	0		1192	-0-	1192	2270	1192	3			N	-0-					-0-
11	0		1145	-0-	1145	3415	1145	3			N	-0-					-0-
12	0		970	-0-	970	4385	970	3			N	-0-					-0-
01	0		1024	-0-	1024	5409	1024	3			N	-0-					-0-
02	6399	X	990	-0-	-5409	-0-	990	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1309	-0-	1309	1309	1309	3			N	-0-					-0-
10	0		1484	-0-	1484	2793	1484	3			N	-0-					-0-
11	0		1389	-0-	1389	4182	1389	3			N	-0-					-0-
12	0		1395	-0-	1395	5577	1395	3			N	-0-					-0-
01	0		1336	-0-	1336	6913	1336	3			N	-0-					-0-
02	8113	X	1200	-0-	-6913	-0-	1200	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1763	-0-	1763	1763	1763	3			N	-0-					-0-
10	0		2159	-0-	2159	3922	2159	3			N	-0-					-0-
11	0		2085	-0-	2085	6007	2085	3			N	-0-					-0-
12	0		1717	-0-	1717	7724	1717	3			N	-0-					-0-
01	0		1620	-0-	1620	9344	1620	3			N	-0-					-0-
02	10754	X	1410	-0-	-9344	-0-	1410	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
10	1643	N	1269	-0-	-374	-0-	1269	3			N	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
12	1643	N	1541	-0-	-102	-0-	1541	3			N	-0-					-0-
01	1271	N	1211	-0-	-60	-0-	1211	3			N	-0-					-0-
02	1596	N	1308	-0-	-288	-0-	1308	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	0		748	-0-	748	748	748	3			N	-0-					-0-
11	0		622	-0-	622	1370	622	3			N	-0-					-0-
12	0		516	-0-	516	1886	516	3			N	-0-					-0-
01	0		450	-0-	450	2336	450	3			N	-0-					-0-
02	2802	X	466	-0-	-2336	-0-	466	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 04/11/1949 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	0		1238	-0-	1238	1238	1238	3			N	-0-					-0-
11	0		1104	-0-	1104	2342	1104	3			N	-0-					-0-
12	0		1112	-0-	1112	3454	1112	3			N	-0-					-0-
01	0		1180	-0-	1180	4634	1180	3			N	-0-					-0-
02	5599	X	965	-0-	-4634	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2257	-0-	2257	2257	2257	3			N	-0-					-0-
10	0		3038	-0-	3038	5295	3038	3			N	-0-					-0-
11	0		3115	-0-	3115	8410	3115	3			N	-0-					-0-
12	0		3019	-0-	3019	11429	3019	3			N	-0-					-0-
01	0		2229	-0-	2229	13658	2229	3			N	-0-					-0-
02	16616	X	2958	-0-	-13658	-0-	2958	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		632	-0-	632	632	632	3			N	-0-					-0-
10	0		971	-0-	971	1603	971	3			N	-0-					-0-
11	0		872	-0-	872	2475	872	3			N	-0-					-0-
12	0		298	-0-	298	2773	298	3			N	-0-					-0-
01	0		-0-	-0-	-0-	2773					N	-0-					-0-
02	2773	X	-0-	-0-	-2773	-0-					N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	0		306	-0-	306	757	306	3			N	-0-					-0-
11	0		664	-0-	664	1421	664	3			N	-0-					-0-
12	0		202	-0-	202	1623	202	3			N	-0-					-0-
01	0		381	-0-	381	2004	381	3			N	-0-					-0-
02	2370	X	366	-0-	-2004	-0-	366	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1275	-0-	1275	1275	1275	3			N	-0-					-0-
10	0		904	-0-	904	2179	904	3			N	-0-					-0-
11	0		1322	-0-	1322	3501	1322	3			N	-0-					-0-
12	0		460	-0-	460	3961	460	3			N	-0-					-0-
01	0		1176	-0-	1176	5137	1176	3			N	-0-					-0-
02	6057	X	920	-0-	-5137	-0-	920	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	0		587	-0-	587	587	587	3			N	-0-					-0-
11	0		952	-0-	952	1539	952	3			N	-0-					-0-
12	0		370	-0-	370	1909	370	3			N	-0-					-0-
01	0		895	-0-	895	2804	895	3			N	-0-					-0-
02	3433	X	629	-0-	-2804	-0-	629	3			N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		299	-0-	299	299	299	3			N	-0-					-0-
10	0		425	-0-	425	724	425	3			N	-0-					-0-
11	0		229	-0-	229	953	229	3			N	-0-					-0-
12	0		204	-0-	204	1157	204	3			N	-0-					-0-
01	0		242	-0-	242	1399	242	3			N	-0-					-0-
02	1712	X	313	-0-	-1399	-0-	313	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		681	-0-	681	681	681	3			N	-0-					-0-
10	0		488	-0-	488	1169	488	3			N	-0-					-0-
11	0		664	-0-	664	1833	664	3			N	-0-					-0-
12	0		521	-0-	521	2354	521	3			N	-0-					-0-
01	0		651	-0-	651	3005	651	3			N	-0-					-0-
02	3576	X	571	-0-	-3005	-0-	571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	0		572	-0-	572	572	572	3			N	-0-					-0-
12	0		478	-0-	478	1050	478	3			N	-0-					-0-
01	0		213	-0-	213	1263	213	3			N	-0-					-0-
02	1518	X	255	-0-	-1263	-0-	255	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	0		280	-0-	280	280	280	3			N	-0-					-0-
12	0		241	-0-	241	521	241	3			N	-0-					-0-
01	0		114	-0-	114	635	114	3			N	-0-					-0-
02	820	X	185	-0-	-635	-0-	185	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	0		979	-0-	979	979	979	3			N	-0-					-0-
11	0		700	-0-	700	1679	700	3			N	-0-					-0-
12	0		775	-0-	775	2454	775	3			N	-0-					-0-
01	0		640	-0-	640	3094	640	3			N	-0-					-0-
02	3773	X	679	-0-	-3094	-0-	679	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
10	0		1179	-0-	1179	1179	1179	3			N	-0-					-0-
11	0		1134	-0-	1134	2313	1134	3			N	-0-					-0-
12	0		1111	-0-	1111	3424	1111	3			N	-0-					-0-
01	0		728	-0-	728	4152	728	3			N	-0-					-0-
02	4739	X	587	-0-	-4152	-0-	587	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		287	-0-	287	641	287	3			N	-0-					-0-
12	0		286	-0-	286	927	286	3			N	-0-					-0-
01	0		361	-0-	361	1288	361	3			N	-0-					-0-
02	1640	X	352	-0-	-1288	-0-	352	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		396	-0-	396	396	396	3			N	-0-					-0-
10	0		507	-0-	507	903	507	3			N	-0-					-0-
11	0		471	-0-	471	1374	471	3			N	-0-					-0-
12	0		343	-0-	343	1717	343	3			N	-0-					-0-
01	0		261	-0-	261	1978	261	3			N	-0-					-0-
02	2324	X	346	-0-	-1978	-0-	346	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*02	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	0		727	-0-	727	727	727	3			N	-0-					-0-
11	0		512	-0-	512	1239	512	3			N	-0-					-0-
12	0		803	-0-	803	2042	803	3			N	-0-					-0-
01	0		905	-0-	905	2947	905	3			N	-0-					-0-
02	3604	X	657	-0-	-2947	-0-	657	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2199	-0-	2199	2199	2199	3			N	-0-					-0-
10	0		995	-0-	995	3194	995	3			N	-0-					-0-
11	0		651	-0-	651	3845	651	3			N	-0-					-0-
12	0		797	-0-	797	4642	797	3			N	-0-					-0-
01	0		1366	-0-	1366	6008	1366	3			N	-0-					-0-
02	6940	X	932	-0-	-6008	-0-	932	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3264	-0-	264	264	3264	3			N	-0-					-0-
10	0		1579	-0-	1579	1843	1579	3			N	-0-					-0-
11	0		1099	-0-	1099	2942	1099	3			N	-0-					-0-
12	0		1909	-0-	1909	4851	1909	3			N	-0-					-0-
01	0		2330	-0-	2330	7181	2330	3			N	-0-					-0-
02	8970	X	1789	-0-	-7181	-0-	1789	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		336	-0-	336	336	336	3			N	-0-					-0-
10	0		169	-0-	169	505	169	3			N	-0-					-0-
11	0		254	-0-	254	759	254	3			N	-0-					-0-
12	0		269	-0-	269	1028	269	3			N	-0-					-0-
01	0		227	-0-	227	1255	227	3			N	-0-					-0-
02	1559	X	304	-0-	-1255	-0-	304	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		448	-0-	448	448	448	3			N	-0-					-0-
11	0		253	-0-	253	701	253	3			N	-0-					-0-
12	0		544	-0-	544	1245	544	3			N	-0-					-0-
01	0		560	-0-	560	1805	560	3			N	-0-					-0-
02	2201	X	396	-0-	-1805	-0-	396	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		111	-0-	111	111	111	3			N	-0-					-0-
12	0		105	-0-	105	216	105	3			N	-0-					-0-
01	0		127	-0-	127	343	127	3			N	-0-					-0-
02	448	X	105	-0-	-343	-0-	105	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
10	0		2175	-0-	2175	2175	2175	3			N	-0-					-0-
11	0		2137	-0-	2137	4312	2137	3			N	-0-					-0-
12	0		970	-0-	970	5282	970	3			N	-0-					-0-
01	0		755	-0-	755	6037	755	3			N	-0-					-0-
02	7097	X	1060	-0-	-6037	-0-	1060	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1110	-0-	1110	1110	1110	3			N	-0-					-0-
10	0		609	-0-	609	1719	609	3			N	-0-					-0-
11	0		130	-0-	130	1849	130	3			N	-0-					-0-
12	0		2036	-0-	2036	3885	2036	3			N	-0-					-0-
01	0		1890	-0-	1890	5775	1890	3			N	-0-					-0-
02	7511	X	1736	-0-	-5775	-0-	1736	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		898	-0-	898	898	898	3			N	-0-					-0-
10	0		501	-0-	501	1399	501	3			N	-0-					-0-
11	0		323	-0-	323	1722	323	3			N	-0-					-0-
12	0		584	-0-	584	2306	584	3			N	-0-					-0-
01	0		770	-0-	770	3076	770	3			N	-0-					-0-
02	3592	X	516	-0-	-3076	-0-	516	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

09	1309	X	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		591	-0-	591	1099	591	3			N	-0-					-0-
12	0		1077	-0-	1077	2176	1077	3			N	-0-					-0-
01	0		1334	-0-	1334	3510	1334	3			N	-0-					-0-
02	4554	X	1044	-0-	-3510	-0-	1044	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		2638	-0-	2638	2638	2638	3			N	-0-					-0-
10	0		1074	-0-	1074	3712	1074	3			N	-0-					-0-
11	0		1109	-0-	1109	4821	1109	3			N	-0-					-0-
12	0		1501	-0-	1501	6322	1501	3			N	-0-					-0-
01	0		1678	-0-	1678	8000	1678	3			N	-0-					-0-
02	9285	X	1285	-0-	-8000	-0-	1285	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1506	-0-	1506	1506	1506	3			N	-0-					-0-
10	0		642	-0-	642	2148	642	3			N	-0-					-0-
11	0		325	-0-	325	2473	325	3			N	-0-					-0-
12	0		1218	-0-	1218	3691	1218	3			N	-0-					-0-
01	0		2244	-0-	2244	5935	2244	3			N	-0-					-0-
02	7463	X	1528	-0-	-5935	-0-	1528	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

09	0		1786	-0-	1786	1786	1786	3			N	-0-					-0-
10	0		437	-0-	437	2223	437	3			N	-0-					-0-
11	0		2063	-0-	2063	4286	2063	3			N	-0-					-0-
12	0		2070	-0-	2070	6356	2070	3			N	-0-					-0-
01	0		1789	-0-	1789	8145	1789	3			N	-0-					-0-
02	10078	X	1933	-0-	-8145	-0-	1933	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		25	-0-	25	240	25	3			N	-0-					-0-
12	0		559	-0-	559	799	559	3			N	-0-					-0-
01	0		215	-0-	215	1014	215	3			N	-0-					-0-
02	1476	N	462	-0-	-1014	-0-	462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	0		194	-0-	194	194	194	3			N	-0-					-0-
11	0		30	-0-	30	224	30	3			N	-0-					-0-
12	0		460	-0-	460	684	460	3			N	-0-					-0-
01	0		163	-0-	163	847	163	3			N	-0-					-0-
02	1227	X	380	-0-	-847	-0-	380	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

09	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-
10	0		469	-0-	469	1870	469	3			N	-0-					-0-
11	0		125	-0-	125	1995	125	3			N	-0-					-0-
12	0		1020	-0-	1020	3015	1020	3			N	-0-					-0-
01	0		370	-0-	370	3385	370	3			N	-0-					-0-
02	4186	X	801	-0-	-3385	-0-	801	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1336	X	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
10	0		600	-0-	600	600	600	3			N	-0-					-0-
11	0		353	-0-	353	953	353	3			N	-0-					-0-
12	0		742	-0-	742	1695	742	3			N	-0-					-0-
01	0		787	-0-	787	2482	787	3			N	-0-					-0-
02	3383	X	901	-0-	-2482	-0-	901	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

09	0		1980	-0-	1980	1980	1980	3			N	-0-					-0-
10	0		680	-0-	680	2660	680	3			N	-0-					-0-
11	0		1594	-0-	1594	4254	1594	3			N	-0-					-0-
12	0		1064	-0-	1064	5318	1064	3			N	-0-					-0-
01	0		1236	-0-	1236	6554	1236	3			N	-0-					-0-
02	7643	X	1089	-0-	-6554	-0-	1089	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-
10	0		294	-0-	294	1695	294	3			N	-0-					-0-
11	0		1181	-0-	1181	2876	1181	3			N	-0-					-0-
12	0		1510	-0-	1510	4386	1510	3			N	-0-					-0-
01	0		1248	-0-	1248	5634	1248	3			N	-0-					-0-
02	7070	X	1436	-0-	-5634	-0-	1436	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

09	0		1306	-0-	1306	1306	1306	3			N	-0-					-0-
10	0		770	-0-	770	2076	770	3			N	-0-					-0-
11	0		442	-0-	442	2518	442	3			N	-0-					-0-
12	0		721	-0-	721	3239	721	3			N	-0-					-0-
01	0		509	-0-	509	3748	509	3			N	-0-					-0-
02	4596	X	848	-0-	-3748	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-
11	0		571	-0-	571	647	571	3			N	-0-					-0-
12	0		647	-0-	647	1294	647	3			N	-0-					-0-
01	0		510	-0-	510	1804	510	3			N	-0-					-0-
02	2362	X	558	-0-	-1804	-0-	558	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		628	-0-	628	628	628	3			N	-0-					-0-
10	0		314	-0-	314	942	314	3			N	-0-					-0-
11	0		212	-0-	212	1154	212	3			N	-0-					-0-
12	0		328	-0-	328	1482	328	3			N	-0-					-0-
01	0		483	-0-	483	1965	483	3			N	-0-					-0-
02	2358	X	393	-0-	-1965	-0-	393	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1626	-0-	1626	1626	1626	3			N	-0-					-0-
10	0		793	-0-	793	2419	793	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2419					N	-0-					-0-
12	0		1512	-0-	1512	3931	1512	3			N	-0-					-0-
01	0		1296	-0-	1296	5227	1296	3			N	-0-					-0-
02	5989	X	762	-0-	-5227	-0-	762	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1945	-0-	1945	1945	1945	3			N	-0-					-0-
10	0		1000	-0-	1000	2945	1000	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2945					N	-0-					-0-
12	0		679	-0-	679	3624	679	3			N	-0-					-0-
01	0		2221	-0-	2221	5845	2221	3			N	-0-					-0-
02	7531	X	1686	-0-	-5845	-0-	1686	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		1871	-0-	1871	2216	1871	3			N	-0-					-0-
12	0		1193	-0-	1193	3409	1193	3			N	-0-					-0-
01	0		1079	-0-	1079	4488	1079	3			N	-0-					-0-
02	5667	X	1179	-0-	-4488	-0-	1179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	0		416	-0-	416	416	416	3			N	-0-					-0-
11	0		539	-0-	539	955	539	3			N	-0-					-0-
12	0		367	-0-	367	1322	367	3			N	-0-					-0-
01	0		594	-0-	594	1916	594	3			N	-0-					-0-
02	2363	X	447	-0-	-1916	-0-	447	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2536	N	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
10	1705	N	599	-0-	-1106	-0-	599	3			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
12	1705	N	1486	-0-	-219	-0-	1486	3			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

09	3000	N	3618	-0-	618	2953	3618	3			N	-0-					-0-
10	0		586	-0-	586	3539	586	3			N	-0-					-0-
11	0		3722	-0-	3722	7261	3722	3			N	-0-					-0-
12	0		2292	-0-	2292	9553	2292	3			N	-0-					-0-
01	0		2841	-0-	2841	12394	2841	3			N	-0-					-0-
02	15573	X	3179	-0-	-12394	-0-	3179	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

09	0		2006	-0-	2006	2006	2006	3			N	-0-					-0-
10	0		846	-0-	846	2852	846	3			N	-0-					-0-
11	0		1832	-0-	1832	4684	1832	3			N	-0-					-0-
12	0		1884	-0-	1884	6568	1884	3			N	-0-					-0-
01	0		1194	-0-	1194	7762	1194	3			N	-0-					-0-
02	9261	X	1499	-0-	-7762	-0-	1499	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-
10	899	N	460	-0-	-439	-0-	460	3			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		2695	-0-	2695	2695	2695	3			N	-0-					-0-
10	0		1420	-0-	1420	4115	1420	3			N	-0-					-0-
11	0		788	-0-	788	4903	788	3			N	-0-					-0-
12	0		1184	-0-	1184	6087	1184	3			N	-0-					-0-
01	0		1390	-0-	1390	7477	1390	3			N	-0-					-0-
02	9017	X	1540	-0-	-7477	-0-	1540	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5610	-0-	5610	5610	5610	3			N	-0-					-0-
10	0		1928	-0-	1928	7538	1928	3			N	-0-					-0-
11	0		2805	-0-	2805	10343	2805	3			N	-0-					-0-
12	0		3237	-0-	3237	13580	3237	3			N	-0-					-0-
01	0		2922	-0-	2922	16502	2922	3			N	-0-					-0-
02	18704	X	2202	-0-	-16502	-0-	2202	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	0		479	-0-	479	479	479	3			N	-0-					-0-
11	0		448	-0-	448	927	448	3			N	-0-					-0-
12	0		498	-0-	498	1425	498	3			N	-0-					-0-
01	0		695	-0-	695	2120	695	3			N	-0-					-0-
02	2273	X	153	-0-	-2120	-0-	153	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		946	-0-	946	946	946	3			N	-0-					-0-
10	0		348	-0-	348	1294	348	3			N	-0-					-0-
11	0		123	-0-	123	1417	123	3			N	-0-					-0-
12	0		1530	-0-	1530	2947	1530	3			N	-0-					-0-
01	0		946	-0-	946	3893	946	3			N	-0-					-0-
02	4714	X	821	-0-	-3893	-0-	821	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	0		1218	-0-	1218	1218	1218	3			N	-0-					-0-
11	0		1835	-0-	1835	3053	1835	3			N	-0-					-0-
12	0		1671	-0-	1671	4724	1671	3			N	-0-					-0-
01	0		1540	-0-	1540	6264	1540	3			N	-0-					-0-
02	7519	X	1255	-0-	-6264	-0-	1255	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	0		674	-0-	674	674	674	3			N	-0-					-0-
11	0		1004	-0-	1004	1678	1004	3			N	-0-					-0-
12	0		155	-0-	155	1833	155	3			N	-0-					-0-
01	0		-0-	-0-	-0-	1833					N	-0-					-0-
02	1833	X	-0-	-0-	-1833	-0-					N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		1128	-0-	1128	1652	1128	3			N	-0-					-0-
12	0		543	-0-	543	2195	543	3			N	-0-					-0-
01	0		356	-0-	356	2551	356	3			N	-0-					-0-
02	3123	X	572	-0-	-2551	-0-	572	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	0		298	-0-	298	773	298	3			N	-0-					-0-
12	0		294	-0-	294	1067	294	3			N	-0-					-0-
01	0		296	-0-	296	1363	296	3			N	-0-					-0-
02	1761	X	398	-0-	-1363	-0-	398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	0		745	-0-	745	745	745	3			N	-0-					-0-
11	0		1050	-0-	1050	1795	1050	3			N	-0-					-0-
12	0		1049	-0-	1049	2844	1049	3			N	-0-					-0-
01	0		987	-0-	987	3831	987	3			N	-0-					-0-
02	4738	X	907	-0-	-3831	-0-	907	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		497	-0-	497	1137	497	3			N	-0-					-0-
11	0		668	-0-	668	1805	668	3			N	-0-					-0-
12	0		578	-0-	578	2383	578	3			N	-0-					-0-
01	0		710	-0-	710	3093	710	3			N	-0-					-0-
02	3647	X	554	-0-	-3093	-0-	554	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	0		235	-0-	235	608	235	3			N	-0-					-0-
11	0		270	-0-	270	878	270	3			N	-0-					-0-
12	0		171	-0-	171	1049	171	3			N	-0-					-0-
01	0		286	-0-	286	1335	286	3			N	-0-					-0-
02	1655	X	320	-0-	-1335	-0-	320	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		550	-0-	550	550	550	3			N	-0-					-0-
10	0		172	-0-	172	722	172	3			N	-0-					-0-
11	0		52	-0-	52	774	52	3			N	-0-					-0-
12	0		580	-0-	580	1354	580	3			N	-0-					-0-
01	0		553	-0-	553	1907	553	3			N	-0-					-0-
02	2352	N	445	-0-	-1907	-0-	445	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		831	-0-	831	831	831	3			N	-0-					-0-
10	0		251	-0-	251	1082	251	3			N	-0-					-0-
11	0		46	-0-	46	1128	46	3			N	-0-					-0-
12	0		843	-0-	843	1971	843	3			N	-0-					-0-
01	0		644	-0-	644	2615	644	3			N	-0-					-0-
02	2980	X	365	-0-	-2615	-0-	365	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1182	-0-	1182	1182	1182	3			N	-0-					-0-
12	0		1715	-0-	1715	2897	1715	3			N	-0-					-0-
01	0		1470	-0-	1470	4367	1470	3			N	-0-					-0-
02	5640	X	1273	-0-	-4367	-0-	1273	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
10	2015	N	599	-0-	-1416	-0-	599	3			N	-0-					-0-
11	2280	N	1654	-0-	-626	-0-	1654	3			N	-0-					-0-
12	2294	N	1231	-0-	-1063	-0-	1231	3			N	-0-					-0-
01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		768	-0-	768	964	768	3			N	-0-					-0-
12	0		517	-0-	517	1481	517	3			N	-0-					-0-
01	0		538	-0-	538	2019	538	3			N	-0-					-0-
02	2424	X	405	-0-	-2019	-0-	405	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	243	-0-	-117	-0-	243	3			N	-0-					-0-
10	341	N	177	-0-	-164	-0-	177	3			N	-0-					-0-
11	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-
12	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1537	-0-	1537	1537	1537	3			N	-0-					-0-
10	0		914	-0-	914	2451	914	3			N	-0-					-0-
11	0		514	-0-	514	2965	514	3			N	-0-					-0-
12	0		1487	-0-	1487	4452	1487	3			N	-0-					-0-
01	0		3010	-0-	3010	7462	3010	3			N	-0-					-0-
02	10018	X	2556	-0-	-7462	-0-	2556	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		253	-0-	253	253	253	3			N	-0-					-0-
10	0		82	-0-	82	335	82	3			N	-0-					-0-
11	0		1072	-0-	1072	1407	1072	3			N	-0-					-0-
12	0		798	-0-	798	2205	798	3			N	-0-					-0-
01	0		775	-0-	775	2980	775	3			N	-0-					-0-
02	3319	X	339	-0-	-2980	-0-	339	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1619	-0-	1619	1619	1619	3			N	-0-					-0-
10	0		126	-0-	126	1745	126	3			N	-0-					-0-
11	0		1822	-0-	1822	3567	1822	3			N	-0-					-0-
12	0		1486	-0-	1486	5053	1486	3			N	-0-					-0-
01	0		952	-0-	952	6005	952	3			N	-0-					-0-
02	7181	X	1176	-0-	-6005	-0-	1176	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		516	-0-	516	516	516	3			N	-0-					-0-
10	0		115	-0-	115	631	115	3			N	-0-					-0-
11	0		284	-0-	284	915	284	3			N	-0-					-0-
12	0		299	-0-	299	1214	299	3			N	-0-					-0-
01	0		299	-0-	299	1513	299	3			N	-0-					-0-
02	1751	X	238	-0-	-1513	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		307	-0-	307	307	307	3			N	-0-					-0-
01	0		686	-0-	686	993	686	3			N	-0-					-0-
02	1613	X	620	-0-	-993	-0-	620	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

09	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
10	2046	N	567	-0-	-1479	-0-	567	3			N	-0-					-0-
11	2370	N	1387	-0-	-983	-0-	1387	3			N	-0-					-0-
12	2387	N	1152	-0-	-1235	-0-	1152	3			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

09	0		515	-0-	515	515	515	3			N	-0-					-0-
10	0		40	-0-	40	555	40	3			N	-0-					-0-
11	0		6	-0-	6	561	6	3			N	-0-					-0-
12	0		414	-0-	414	975	414	3			N	-0-					-0-
01	0		281	-0-	281	1256	281	3			N	-0-					-0-
02	1545	X	289	-0-	-1256	-0-	289	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

09	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
10	0		1674	-0-	1674	1674	1674	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1674					N	-0-					-0-
12	0		2991	-0-	2991	4665	2991	3			N	-0-					-0-
01	0		2585	-0-	2585	7250	2585	3			N	-0-					-0-
02	8837	X	1587	-0-	-7250	-0-	1587	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		411	-0-	411	411	411	3			N	-0-					-0-
10	0		308	-0-	308	719	308	3			N	-0-					-0-
11	0		367	-0-	367	1086	367	3			N	-0-					-0-
12	0		332	-0-	332	1418	332	3			N	-0-					-0-
01	0		272	-0-	272	1690	272	3			N	-0-					-0-
02	1980	X	290	-0-	-1690	-0-	290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

09	0		1022	-0-	1022	1022	1022	3			N	-0-					-0-
10	0		799	-0-	799	1821	799	3			N	-0-					-0-
11	0		471	-0-	471	2292	471	3			N	-0-					-0-
12	0		951	-0-	951	3243	951	3			N	-0-					-0-
01	0		1032	-0-	1032	4275	1032	3			N	-0-					-0-
02	5091	X	816	-0-	-4275	-0-	816	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	0		820	-0-	820	820	820	3			N	-0-					-0-
11	0		1257	-0-	1257	2077	1257	3			N	-0-					-0-
12	0		1263	-0-	1263	3340	1263	3			N	-0-					-0-
01	0		1349	-0-	1349	4689	1349	3			N	-0-					-0-
02	5751	X	1062	-0-	-4689	-0-	1062	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

09	660	N	233	-0-	-427	-0-	233	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		207	-0-	207	564	207	3			N	-0-					-0-
12	0		452	-0-	452	1016	452	3			N	-0-					-0-
01	0		179	-0-	179	1195	179	3			N	-0-					-0-
02	1754	N	559	-0-	-1195	-0-	559	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		259	-0-	259	259	259	3			N	-0-					-0-
10	0		268	-0-	268	527	268	3			N	-0-					-0-
11	0		182	-0-	182	709	182	3			N	-0-					-0-
12	0		202	-0-	202	911	202	3			N	-0-					-0-
01	0		207	-0-	207	1118	207	3			N	-0-					-0-
02	1299	X	181	-0-	-1118	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		408	-0-	408	408	408	3			N	-0-					-0-
10	0		222	-0-	222	630	222	3			N	-0-					-0-
11	0		494	-0-	494	1124	494	3			N	-0-					-0-
12	0		520	-0-	520	1644	520	3			N	-0-					-0-
01	0		163	-0-	163	1807	163	3			N	-0-					-0-
02	2034	X	227	-0-	-1807	-0-	227	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		846	-0-	846	1289	846	3			N	-0-					-0-
12	0		790	-0-	790	2079	790	3			N	-0-					-0-
01	0		833	-0-	833	2912	833	3			N	-0-					-0-
02	3592	X	680	-0-	-2912	-0-	680	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1577	-0-	1577	1577	1577	3			N	-0-					-0-
10	0		1763	-0-	1763	3340	1763	3			N	-0-					-0-
11	0		1699	-0-	1699	5039	1699	3			N	-0-					-0-
12	0		1703	-0-	1703	6742	1703	3			N	-0-					-0-
01	0		1639	-0-	1639	8381	1639	3			N	-0-					-0-
02	9880	X	1499	-0-	-8381	-0-	1499	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	0		297	-0-	297	297	297	3			N	-0-					-0-
11	0		1163	-0-	1163	1460	1163	3			N	-0-					-0-
12	0		968	-0-	968	2428	968	3			N	-0-					-0-
01	0		881	-0-	881	3309	881	3			N	-0-					-0-
02	4137	X	828	-0-	-3309	-0-	828	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2316	-0-	2316	2316	2316	3			N	-0-					-0-
10	0		-0-	-0-	-0-	2316					N	-0-					-0-
11	0		2223	-0-	2223	4539	2223	3			N	-0-					-0-
12	0		2022	-0-	2022	6561	2022	3			N	-0-					-0-
01	0		1862	-0-	1862	8423	1862	3			N	-0-					-0-
02	10030	X	1607	-0-	-8423	-0-	1607	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	837	N	391	-0-	-446	-0-	391	3			N	-0-					-0-
11	630	N	392	-0-	-238	-0-	392	3			N	-0-					-0-
12	806	N	482	-0-	-324	-0-	482	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2888	-0-	2888	2888	2888	3			N	-0-					-0-
10	0		542	-0-	542	3430	542	3			N	-0-					-0-
11	0		4385	-0-	4385	7815	4385	3			N	-0-					-0-
12	0		4408	-0-	4408	12223	4408	3			N	-0-					-0-
01	0		2794	-0-	2794	15017	2794	3			N	-0-					-0-
02	18322	X	3305	-0-	-15017	-0-	3305	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		600	-0-	600	600	600	3			N	-0-					-0-
10	0		375	-0-	375	975	375	3			N	-0-					-0-
11	0		583	-0-	583	1558	583	3			N	-0-					-0-
12	0		530	-0-	530	2088	530	3			N	-0-					-0-
01	0		497	-0-	497	2585	497	3			N	-0-					-0-
02	3044	X	459	-0-	-2585	-0-	459	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	0		-0-	-0-	-0-	24					N	-0-					-0-
11	0		39	-0-	39	63	39	3			N	-0-					-0-
12	0		276	-0-	276	339	276	3			N	-0-					-0-
01	0		32	-0-	32	371	32	3			N	-0-					-0-
02	439	X	68	-0-	-371	-0-	68	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1058	-0-	1058	1058	1058	3			N	-0-					-0-
10	0		771	-0-	771	1829	771	3			N	-0-					-0-
11	0		1036	-0-	1036	2865	1036	3			N	-0-					-0-
12	0		891	-0-	891	3756	891	3			N	-0-					-0-
01	0		994	-0-	994	4750	994	3			N	-0-					-0-
02	5574	X	824	-0-	-4750	-0-	824	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		28	-0-	28	28	28	3			N	-0-					-0-
10	0		60	-0-	60	88	60	3			N	-0-					-0-
11	0		112	-0-	112	200	112	3			N	-0-					-0-
12	0		110	-0-	110	310	110	3			N	-0-					-0-
01	0		208	-0-	208	518	208	3			N	-0-					-0-
02	711	X	193	-0-	-518	-0-	193	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
10	0		1170	-0-	1170	1170	1170	3			N	-0-					-0-
11	0		1644	-0-	1644	2814	1644	3			N	-0-					-0-
12	0		1454	-0-	1454	4268	1454	3			N	-0-					-0-
01	0		1659	-0-	1659	5927	1659	3			N	-0-					-0-
02	7099	X	1172	-0-	-5927	-0-	1172	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	14B DENY		568	-0-	568	568	568	3			N	-0-					-0-
12	H15 VIOL		868	-0-	868	1436	868	3			N	-0-					-0-
01	H15 VIOL		936	-0-	936	2372	936	3			N	-0-					-0-
02	H15 VIOL		783	-0-	783	3155	783	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1857	-0-	1857	1857	1857	3			N	-0-					-0-
10	0		739	-0-	739	2596	739	3			N	-0-					-0-
11	0		1403	-0-	1403	3999	1403	3			N	-0-					-0-
12	0		809	-0-	809	4808	809	3			N	-0-					-0-
01	0		1523	-0-	1523	6331	1523	3			N	-0-					-0-
02	7951	X	1620	-0-	-6331	-0-	1620	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		195	-0-	195	195	195	3			N	-0-					-0-
10	0		151	-0-	151	346	151	3			N	-0-					-0-
11	0		232	-0-	232	578	232	3			N	-0-					-0-
12	0		194	-0-	194	772	194	3			N	-0-					-0-
01	0		253	-0-	253	1025	253	3			N	-0-					-0-
02	1197	X	172	-0-	-1025	-0-	172	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1482	-0-	1482	1482	1482	3			N	-0-					-0-
10	0		1510	-0-	1510	2992	1510	3			N	-0-					-0-
11	0		1461	-0-	1461	4453	1461	3			N	-0-					-0-
12	0		743	-0-	743	5196	743	3			N	-0-					-0-
01	0		1760	-0-	1760	6956	1760	3			N	-0-					-0-
02	8425	X	1469	-0-	-6956	-0-	1469	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		503	-0-	503	503	503	3			N	-0-					-0-
10	0		279	-0-	279	782	279	3			N	-0-					-0-
11	0		2102	-0-	2102	2884	2102	3			N	-0-					-0-
12	0		2281	-0-	2281	5165	2281	3			N	-0-					-0-
01	0		1676	-0-	1676	6841	1676	3			N	-0-					-0-
02	8449	X	1608	-0-	-6841	-0-	1608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		89	-0-	89	89	89	3			N	-0-					-0-
10	0		123	-0-	123	212	123	3			N	-0-					-0-
11	0		103	-0-	103	315	103	3			N	-0-					-0-
12	0		93	-0-	93	408	93	3			N	-0-					-0-
01	0		89	-0-	89	497	89	3			N	-0-					-0-
02	578	N	81	-0-	-497	-0-	81	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

09	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-
10	0		1156	-0-	1156	2514	1156	3			N	-0-					-0-
11	0		1576	-0-	1576	4090	1576	3			N	-0-					-0-
12	0		1437	-0-	1437	5527	1437	3			N	-0-					-0-
01	0		1216	-0-	1216	6743	1216	3			N	-0-					-0-
02	7835	X	1092	-0-	-6743	-0-	1092	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

09	0		291	-0-	291	291	291	3			N	-0-					-0-
10	0		120	-0-	120	411	120	3			N	-0-					-0-
11	0		125	-0-	125	536	125	3			N	-0-					-0-
12	0		116	-0-	116	652	116	3			N	-0-					-0-
01	0		140	-0-	140	792	140	3			N	-0-					-0-
02	951	X	159	-0-	-792	-0-	159	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

09	852	X	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	0		880	-0-	880	880	880	3			N	-0-					-0-
11	0		713	-0-	713	1593	713	3			N	-0-					-0-
12	0		760	-0-	760	2353	760	3			N	-0-					-0-
01	0		833	-0-	833	3186	833	3			N	-0-					-0-
02	3888	X	702	-0-	-3186	-0-	702	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

09	0		724	-0-	724	724	724	3			N	-0-					-0-
10	0		818	-0-	818	1542	818	3			N	-0-					-0-
11	0		643	-0-	643	2185	643	3			N	-0-					-0-
12	0		668	-0-	668	2853	668	3			N	-0-					-0-
01	0		885	-0-	885	3738	885	3			N	-0-					-0-
02	4575	X	837	-0-	-3738	-0-	837	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

09	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
10	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
11	14B DENY		257	-0-	257	257	257	3			N	-0-					-0-
12	H15 VIOL		268	-0-	268	525	268	3			N	-0-					-0-
01	H15 VIOL		252	-0-	252	777	252	3			N	-0-					-0-
02	H15 VIOL		168	-0-	168	945	168	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

09	0		1344	-0-	1344	1344	1344	3			N	-0-					-0-
10	0		766	-0-	766	2110	766	3			N	-0-					-0-
11	0		1318	-0-	1318	3428	1318	3			N	-0-					-0-
12	0		1283	-0-	1283	4711	1283	3			N	-0-					-0-
01	0		1441	-0-	1441	6152	1441	3			N	-0-					-0-
02	7570	X	1418	-0-	-6152	-0-	1418	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

09	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
10	0		712	-0-	712	712	712	3			N	-0-					-0-
11	0		471	-0-	471	1183	471	3			N	-0-					-0-
12	0		1153	-0-	1153	2336	1153	3			N	-0-					-0-
01	0		828	-0-	828	3164	828	3			N	-0-					-0-
02	3930	X	766	-0-	-3164	-0-	766	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

09	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		8	-0-	8	8	8	3			N	-0-					-0-
12	0		24	-0-	24	32	24	3			N	-0-					-0-
01	0		11	-0-	11	43	11	3			N	-0-					-0-
02	51	X	8	-0-	-43	-0-	8	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		936	-0-	936	936	936	3			N	-0-					-0-
10	0		963	-0-	963	1899	963	3			N	-0-					-0-
11	0		885	-0-	885	2784	885	3			N	-0-					-0-
12	0		22	-0-	22	2806	22	3			N	-0-					-0-
01	0		291	-0-	291	3097	291	3			N	-0-					-0-
02	3234	X	137	-0-	-3097	-0-	137	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		389	-0-	389	389	389	3			N	-0-					-0-
10	0		742	-0-	742	1131	742	3			N	-0-					-0-
11	0		677	-0-	677	1808	677	3			N	-0-					-0-
12	0		586	-0-	586	2394	586	3			N	-0-					-0-
01	0		687	-0-	687	3081	687	3			N	-0-					-0-
02	3613	X	532	-0-	-3081	-0-	532	3			N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		235	-0-	235	235	235	3			N	-0-					-0-
10	0		239	-0-	239	474	239	3			N	-0-					-0-
11	0		198	-0-	198	672	198	3			N	-0-					-0-
12	0		225	-0-	225	897	225	3			N	-0-					-0-
01	0		216	-0-	216	1113	216	3			N	-0-					-0-
02	1318	X	205	-0-	-1113	-0-	205	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	0		3	-0-	3	8	3	3			N	-0-					-0-
11	0		5	-0-	5	13	5	3			N	-0-					-0-
12	0		-0-	-0-	-0-	13					N	-0-					-0-
01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	257	X	244	-0-	-13	-0-	244	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	0		722	-0-	722	722	722	3			N	-0-					-0-
11	0		565	-0-	565	1287	565	3			N	-0-					-0-
12	0		483	-0-	483	1770	483	3			N	-0-					-0-
01	0		894	-0-	894	2664	894	3			N	-0-					-0-
02	3322	X	658	-0-	-2664	-0-	658	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
10	0		425	-0-	425	425	425	3			N	-0-					-0-
11	0		1580	-0-	1580	2005	1580	3			N	-0-					-0-
12	0		619	-0-	619	2624	619	3			N	-0-					-0-
01	0		1145	-0-	1145	3769	1145	3			N	-0-					-0-
02	4325	X	556	-0-	-3769	-0-	556	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

09	0		4569	-0-	4569	4569	4569	3			N	-0-					-0-
10	0		3209	-0-	3209	7778	3209	3			N	-0-					-0-
11	0		1694	-0-	1694	9472	1694	3			N	-0-					-0-
12	0		3407	-0-	3407	12879	3407	3			N	-0-					-0-
01	0		4639	-0-	4639	17518	4639	3			N	-0-					-0-
02	21479	X	3961	-0-	-17518	-0-	3961	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

09	0		234	-0-	234	234	234	3			N	-0-					-0-
10	0		175	-0-	175	409	175	3			N	-0-					-0-
11	0		253	-0-	253	662	253	3			N	-0-					-0-
12	0		220	-0-	220	882	220	3			N	-0-					-0-
01	0		143	-0-	143	1025	143	3			N	-0-					-0-
02	1246	X	221	-0-	-1025	-0-	221	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		495	-0-	495	824	495	3			N	-0-					-0-
12	0		498	-0-	498	1322	498	3			N	-0-					-0-
01	0		554	-0-	554	1876	554	3			N	-0-					-0-
02	2376	X	500	-0-	-1876	-0-	500	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

09	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	0		426	-0-	426	426	426	3			N	-0-					-0-
11	0		1817	-0-	1817	2243	1817	3			N	-0-					-0-
12	0		1570	-0-	1570	3813	1570	3			N	-0-					-0-
01	0		1504	-0-	1504	5317	1504	3			N	-0-					-0-
02	6743	X	1426	-0-	-5317	-0-	1426	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

09	0		1818	-0-	1818	1818	1818	3			N	-0-					-0-
10	0		1038	-0-	1038	2856	1038	3			N	-0-					-0-
11	0		1774	-0-	1774	4630	1774	3			N	-0-					-0-
12	0		1686	-0-	1686	6316	1686	3			N	-0-					-0-
01	0		1571	-0-	1571	7887	1571	3			N	-0-					-0-
02	9490	X	1603	-0-	-7887	-0-	1603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		812	-0-	812	812	812	3			N	-0-					-0-
11	0		744	-0-	744	1556	744	3			N	-0-					-0-
12	0		497	-0-	497	2053	497	3			N	-0-					-0-
01	0		557	-0-	557	2610	557	3			N	-0-					-0-
02	3068	X	458	-0-	-2610	-0-	458	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		712	-0-	712	712	712	3			N	-0-					-0-
10	0		459	-0-	459	1171	459	3			N	-0-					-0-
11	0		670	-0-	670	1841	670	3			N	-0-					-0-
12	0		590	-0-	590	2431	590	3			N	-0-					-0-
01	0		621	-0-	621	3052	621	3			N	-0-					-0-
02	3652	X	600	-0-	-3052	-0-	600	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		144	-0-	144	257	144	3			N	-0-					-0-
12	0		85	-0-	85	342	85	3			N	-0-					-0-
01	0		110	-0-	110	452	110	3			N	-0-					-0-
02	567	X	115	-0-	-452	-0-	115	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	X	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	0		153	-0-	153	153	153	3			N	-0-					-0-
11	0		268	-0-	268	421	268	3			N	-0-					-0-
12	0		227	-0-	227	648	227	3			N	-0-					-0-
01	0		262	-0-	262	910	262	3			N	-0-					-0-
02	1308	X	398	-0-	-910	-0-	398	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		380	-0-	380	380	380	3			N	-0-					-0-
11	0		573	-0-	573	953	573	3			N	-0-					-0-
12	0		479	-0-	479	1432	479	3			N	-0-					-0-
01	0		465	-0-	465	1897	465	3			N	-0-					-0-
02	2073	X	176	-0-	-1897	-0-	176	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4406	-0-	4406	4406	4406	3			N	-0-					-0-
10	0		4662	-0-	4662	9068	4662	3			N	-0-					-0-
11	0		3624	-0-	3624	12692	3624	3			N	-0-					-0-
12	0		4122	-0-	4122	16814	4122	3			N	-0-					-0-
01	0		3132	-0-	3132	19946	3132	3			N	-0-					-0-
02	23860	X	3914	-0-	-19946	-0-	3914	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		528	-0-	528	528	528	3			N	-0-					-0-
10	0		500	-0-	500	1028	500	3			N	-0-					-0-
11	0		542	-0-	542	1570	542	3			N	-0-					-0-
12	0		539	-0-	539	2109	539	3			N	-0-					-0-
01	0		484	-0-	484	2593	484	3			N	-0-					-0-
02	2976	X	383	-0-	-2593	-0-	383	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1695	-0-	1695	1695	1695	3			N	-0-					-0-
10	0		1591	-0-	1591	3286	1591	3			N	-0-					-0-
11	0		1437	-0-	1437	4723	1437	3			N	-0-					-0-
12	0		1474	-0-	1474	6197	1474	3			N	-0-					-0-
01	0		1376	-0-	1376	7573	1376	3			N	-0-					-0-
02	8585	X	1012	-0-	-7573	-0-	1012	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
10	651	N	328	-0-	-323	-0-	328	3			Y	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	3			Y	-0-					-0-
12	620	N	494	-0-	-126	-0-	494	3			Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
02	532	N	449	-0-	-83	-0-	449	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		578	-0-	578	578	578	3			N	-0-					-0-
10	0		358	-0-	358	936	358	3			N	-0-					-0-
11	0		523	-0-	523	1459	523	3			N	-0-					-0-
12	0		494	-0-	494	1953	494	3			N	-0-					-0-
01	0		541	-0-	541	2494	541	3			N	-0-					-0-
02	2803	X	309	-0-	-2494	-0-	309	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		452	-0-	452	452	452	3			N	-0-					-0-
10	0		1955	-0-	1955	2407	1955	3			N	-0-					-0-
11	0		1323	-0-	1323	3730	1323	3			N	-0-					-0-
12	0		2180	-0-	2180	5910	2180	3			N	-0-					-0-
01	0		3006	-0-	3006	8916	3006	3			N	-0-					-0-
02	10690	X	1774	-0-	-8916	-0-	1774	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		654	-0-	654	1107	654	3			N	-0-					-0-
12	0		570	-0-	570	1677	570	3			N	-0-					-0-
01	0		629	-0-	629	2306	629	3			N	-0-					-0-
02	2805	X	499	-0-	-2306	-0-	499	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		388	-0-	388	388	388	3			N	-0-					-0-
10	0		279	-0-	279	667	279	3			N	-0-					-0-
11	0		717	-0-	717	1384	717	3			N	-0-					-0-
12	0		700	-0-	700	2084	700	3			N	-0-					-0-
01	0		683	-0-	683	2767	683	3			N	-0-					-0-
02	3388	X	621	-0-	-2767	-0-	621	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	X	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	0		339	-0-	339	339	339	3			N	-0-					-0-
11	0		210	-0-	210	549	210	3			N	-0-					-0-
12	0		410	-0-	410	959	410	3			N	-0-					-0-
01	0		548	-0-	548	1507	548	3			N	-0-					-0-
02	1895	X	388	-0-	-1507	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1410	-0-	1410	1410	1410	3			N	-0-					-0-
10	0		879	-0-	879	2289	879	3			N	-0-					-0-
11	0		2193	-0-	2193	4482	2193	3			N	-0-					-0-
12	0		1706	-0-	1706	6188	1706	3			N	-0-					-0-
01	0		1564	-0-	1564	7752	1564	3			N	-0-					-0-
02	9566	X	1814	-0-	-7752	-0-	1814	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		273	-0-	273	273	6	1	267	3	N	-0-					-0-
10	0		259	-0-	259	532	259	3			N	-0-					-0-
11	0		261	-0-	261	793	261	3			N	-0-					-0-
12	0		249	-0-	249	1042	249	3			N	-0-					-0-
01	0		208	-0-	208	1250	208	3			N	-0-					-0-
02	1435	X	185	-0-	-1250	-0-	185	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		881	-0-	881	881	881	3			N	-0-					-0-
10	0		1705	-0-	1705	2586	1705	3			N	-0-					-0-
11	0		1211	-0-	1211	3797	1211	3			N	-0-					-0-
12	0		2719	-0-	2719	6516	2719	3			N	-0-					-0-
01	0		2710	-0-	2710	9226	2710	3			N	-0-					-0-
02	10488	X	1262	-0-	-9226	-0-	1262	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1666	-0-	1666	1666	1666	3			N	-0-					-0-
10	0		1072	-0-	1072	2738	1072	3			N	-0-					-0-
11	0		1665	-0-	1665	4403	1665	3			N	-0-					-0-
12	0		1537	-0-	1537	5940	1537	3			N	-0-					-0-
01	0		1618	-0-	1618	7558	1618	3			N	-0-					-0-
02	8881	X	1323	-0-	-7558	-0-	1323	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	0		367	-0-	367	719	367	3			N	-0-					-0-
11	0		682	-0-	682	1401	682	3			N	-0-					-0-
12	0		605	-0-	605	2006	605	3			N	-0-					-0-
01	0		768	-0-	768	2774	768	3			N	-0-					-0-
02	3319	X	545	-0-	-2774	-0-	545	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	0		277	-0-	277	650	277	3			N	-0-					-0-
11	0		394	-0-	394	1044	394	3			N	-0-					-0-
12	0		184	-0-	184	1228	184	3			N	-0-					-0-
01	0		494	-0-	494	1722	494	3			N	-0-					-0-
02	2178	X	456	-0-	-1722	-0-	456	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		178	-0-	178	178	178	3			N	-0-					-0-
10	0		120	-0-	120	298	120	3			N	-0-					-0-
11	0		193	-0-	193	491	193	3			N	-0-					-0-
12	0		163	-0-	163	654	163	3			N	-0-					-0-
01	0		192	-0-	192	846	192	3			N	-0-					-0-
02	999	X	153	-0-	-846	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1249	-0-	1249	1249	1249	3			N	-0-					-0-
10	0		186	-0-	186	1435	186	3			N	-0-					-0-
11	0		1077	-0-	1077	2512	1077	3			N	-0-					-0-
12	0		1107	-0-	1107	3619	1107	3			N	-0-					-0-
01	0		855	-0-	855	4474	855	3			N	-0-					-0-
02	5345	X	871	-0-	-4474	-0-	871	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3500 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
11	420	N	115	-0-	-305	-0-	115	3			N	-0-					-0-
12	1023	N	854	-0-	-169	-0-	854	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		500	-0-	500	500	500	3			N	-0-					-0-
02	1045	X	545	-0-	-500	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		219	-0-	219	219	219	3			N	-0-					-0-
10	0		172	-0-	172	391	172	3			N	-0-					-0-
11	0		73	-0-	73	464	73	3			N	-0-					-0-
12	0		101	-0-	101	565	101	3			N	-0-					-0-
01	0		194	-0-	194	759	194	3			N	-0-					-0-
02	859	X	100	-0-	-759	-0-	100	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2021	-0-	2021	2021	2021	3			N	-0-					-0-
10	0		558	-0-	558	2579	558	3			N	-0-					-0-
11	0		36	-0-	36	2615	36	3			N	-0-					-0-
12	0		1010	-0-	1010	3625	1010	3			N	-0-					-0-
01	0		324	-0-	324	3949	324	3			N	-0-					-0-
02	4843	X	894	-0-	-3949	-0-	894	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2371	-0-	2371	2371	2371	3			N	-0-					-0-
10	0		1470	-0-	1470	3841	1470	3			N	-0-					-0-
11	0		2367	-0-	2367	6208	2367	3			N	-0-					-0-
12	0		976	-0-	976	7184	976	3			N	-0-					-0-
01	0		-0-	-0-	-0-	7184					N	-0-					-0-
02	8641	X	1457	-0-	-7184	-0-	1457	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1650	-0-	1650	1650	1650	3			N	-0-					-0-
10	0		1086	-0-	1086	2736	1086	3			N	-0-					-0-
11	0		1355	-0-	1355	4091	1355	3			N	-0-					-0-
12	0		1616	-0-	1616	5707	1616	3			N	-0-					-0-
01	0		1833	-0-	1833	7540	1833	3			N	-0-					-0-
02	9364	X	1824	-0-	-7540	-0-	1824	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		988	-0-	988	988	988	3			N	-0-					-0-
10	0		502	-0-	502	1490	502	3			N	-0-					-0-
11	0		513	-0-	513	2003	513	3			N	-0-					-0-
12	0		637	-0-	637	2640	637	3			N	-0-					-0-
01	0		859	-0-	859	3499	859	3			N	-0-					-0-
02	4079	X	580	-0-	-3499	-0-	580	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		860	-0-	860	860	860	3			N	-0-					-0-
10	0		675	-0-	675	1535	675	3			N	-0-					-0-
11	0		427	-0-	427	1962	427	3			N	-0-					-0-
12	0		159	-0-	159	2121	159	3			N	-0-					-0-
01	0		920	-0-	920	3041	920	3			N	-0-					-0-
02	3815	X	774	-0-	-3041	-0-	774	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	1497 -0-	1497	1497	1497	3			N	-0-					-0-
10			0	183 -0-	183	1680	183	3			N	-0-					-0-
11			0	13 -0-	13	1693	13	3			N	-0-					-0-
12			0	1379 -0-	1379	3072	1379	3			N	-0-					-0-
01			0	614 -0-	614	3686	614	3			N	-0-					-0-
02	4411	X		725 -0-	-3686	-0-	725	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

09			0	76 -0-	76	76	76	3			N	-0-					-0-
10			0	144 -0-	144	220	144	3			N	-0-					-0-
11			0	285 -0-	285	505	285	3			N	-0-					-0-
12			0	289 -0-	289	794	289	3			N	-0-					-0-
01			0	280 -0-	280	1074	280	3			N	-0-					-0-
02	1322	X		248 -0-	-1074	-0-	248	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

09			0	-0- -0-	-0-	-0-					N	-0-					-0-
10			0	-0- -0-	-0-	-0-					N	-0-					-0-
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02			0	-0- -0-	-0-	-0-					N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

09	412	X		412 -0-	-0-	-0-	412	3			N	-0-					-0-
10			0	455 -0-	455	455	455	3			N	-0-					-0-
11			0	369 -0-	369	824	369	3			N	-0-					-0-
12			0	388 -0-	388	1212	388	3			N	-0-					-0-
01			0	321 -0-	321	1533	321	3			N	-0-					-0-
02	1830	X		297 -0-	-1533	-0-	297	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

09			0	305 -0-	305	305	305	3			N	-0-					-0-
10			0	177 -0-	177	482	177	3			N	-0-					-0-
11			0	82 -0-	82	564	82	3			N	-0-					-0-
12			0	110 -0-	110	674	110	3			N	-0-					-0-
01			0	316 -0-	316	990	316	3			N	-0-					-0-
02	1244	X		254 -0-	-990	-0-	254	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		350	-0-	350	859	350	3			N	-0-					-0-
11	0		578	-0-	578	1437	578	3			N	-0-					-0-
12	0		502	-0-	502	1939	502	3			N	-0-					-0-
01	0		489	-0-	489	2428	489	3			N	-0-					-0-
02	3116	X	688	-0-	-2428	-0-	688	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

09	0		763	-0-	763	763	763	3			N	-0-					-0-
10	0		323	-0-	323	1086	323	3			N	-0-					-0-
11	0		1977	-0-	1977	3063	1977	3			N	-0-					-0-
12	0		913	-0-	913	3976	913	3			N	-0-					-0-
01	0		1321	-0-	1321	5297	1321	3			N	-0-					-0-
02	6556	X	1259	-0-	-5297	-0-	1259	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

09	0		197	-0-	197	197	197	3			N	-0-					-0-
10	0		49	-0-	49	246	49	3			N	-0-					-0-
11	0		253	-0-	253	499	253	3			N	-0-					-0-
12	0		264	-0-	264	763	264	3			N	-0-					-0-
01	0		175	-0-	175	938	175	3			N	-0-					-0-
02	1154	X	216	-0-	-938	-0-	216	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

09	0		474	-0-	474	474	474	3			N	-0-					-0-
10	0		304	-0-	304	778	304	3			N	-0-					-0-
11	0		368	-0-	368	1146	368	3			N	-0-					-0-
12	0		296	-0-	296	1442	296	3			N	-0-					-0-
01	0		325	-0-	325	1767	325	3			N	-0-					-0-
02	2045	X	278	-0-	-1767	-0-	278	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

09	0		469	-0-	469	469	469	3			N	-0-					-0-
10	0		330	-0-	330	799	330	3			N	-0-					-0-
11	0		487	-0-	487	1286	487	3			N	-0-					-0-
12	0		459	-0-	459	1745	459	3			N	-0-					-0-
01	0		452	-0-	452	2197	452	3			N	-0-					-0-
02	2759	X	562	-0-	-2197	-0-	562	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	0		276	-0-	276	562	276	3			N	-0-					-0-
11	0		186	-0-	186	748	186	3			N	-0-					-0-
12	0		93	-0-	93	841	93	3			N	-0-					-0-
01	0		94	-0-	94	935	94	3			N	-0-					-0-
02	1010	X	75	-0-	-935	-0-	75	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		708	-0-	708	708	708	3			N	-0-					-0-
10	0		493	-0-	493	1201	493	3			N	-0-					-0-
11	0		576	-0-	576	1777	576	3			N	-0-					-0-
12	0		661	-0-	661	2438	661	3			N	-0-					-0-
01	0		691	-0-	691	3129	691	3			N	-0-					-0-
02	3598	X	469	-0-	-3129	-0-	469	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		722	-0-	722	722	722	3			N	-0-					-0-
10	0		40	-0-	40	762	40	3			N	-0-					-0-
11	0		3	-0-	3	765	3	3			N	-0-					-0-
12	0		576	-0-	576	1341	576	3			N	-0-					-0-
01	0		646	-0-	646	1987	646	3			N	-0-					-0-
02	2584	X	597	-0-	-1987	-0-	597	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		601	-0-	601	601	601	3			N	-0-					-0-
10	0		671	-0-	671	1272	671	3			N	-0-					-0-
11	0		571	-0-	571	1843	571	3			N	-0-					-0-
12	0		721	-0-	721	2564	721	3			N	-0-					-0-
01	0		781	-0-	781	3345	781	3			N	-0-					-0-
02	3920	X	575	-0-	-3345	-0-	575	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		283	-0-	283	283	283	3			N	-0-					-0-
10	0		191	-0-	191	474	191	3			N	-0-					-0-
11	0		281	-0-	281	755	281	3			N	-0-					-0-
12	0		304	-0-	304	1059	304	3			N	-0-					-0-
01	0		175	-0-	175	1234	175	3			N	-0-					-0-
02	1482	N	248	-0-	-1234	-0-	248	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	0		210	-0-	210	353	210	3			N	-0-					-0-
12	0		202	-0-	202	555	202	3			N	-0-					-0-
01	0		187	-0-	187	742	187	3			N	-0-					-0-
02	963	X	221	-0-	-742	-0-	221	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		695	-0-	695	695	695	3			N	-0-					-0-
10	0		436	-0-	436	1131	436	3			N	-0-					-0-
11	0		652	-0-	652	1783	652	3			N	-0-					-0-
12	0		443	-0-	443	2226	443	3			N	-0-					-0-
01	0		21	-0-	21	2247	21	3			N	-0-					-0-
02	2892	X	645	-0-	-2247	-0-	645	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		80	-0-	80	80	80	3			N	-0-					-0-
11	0		2327	-0-	2327	2407	2327	3			N	-0-					-0-
12	0		1833	-0-	1833	4240	1833	3			N	-0-					-0-
01	0		1399	-0-	1399	5639	1399	3			N	-0-					-0-
02	7311	X	1672	-0-	-5639	-0-	1672	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

09	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
10	0		488	-0-	488	488	488	3			N	-0-					-0-
11	0		175	-0-	175	663	175	3			N	-0-					-0-
12	0		2061	-0-	2061	2724	2061	3			N	-0-					-0-
01	0		1293	-0-	1293	4017	1293	3			N	-0-					-0-
02	5346	X	1329	-0-	-4017	-0-	1329	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	0		-0-	-0-	-0-	164					N	-0-					-0-
11	0		174	-0-	174	338	174	3			N	-0-					-0-
12	0		302	-0-	302	640	302	3			N	-0-					-0-
01	0		204	-0-	204	844	204	3			N	-0-					-0-
02	1094	X	250	-0-	-844	-0-	250	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

09	0		4015	-0-	4015	4015	4015	3			N	-0-					-0-
10	0		2117	-0-	2117	6132	2117	3			N	-0-					-0-
11	0		1881	-0-	1881	8013	1881	3			N	-0-					-0-
12	0		3351	-0-	3351	11364	3351	3			N	-0-					-0-
01	0		3348	-0-	3348	14712	3348	3			N	-0-					-0-
02	17737	X	3025	-0-	-14712	-0-	3025	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

09	0		598	-0-	598	598	598	3			N	-0-					-0-
10	0		365	-0-	365	963	365	3			N	-0-					-0-
11	0		603	-0-	603	1566	603	3			N	-0-					-0-
12	0		273	-0-	273	1839	273	3			N	-0-					-0-
01	0		4	-0-	4	1843	4	3			N	-0-					-0-
02	1843	X	-0-	-0-	-1843	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

09	0		455	-0-	455	455	455	3			N	-0-					-0-
10	0		1728	-0-	1728	2183	1728	3			N	-0-					-0-
11	0		1612	-0-	1612	3795	1612	3			N	-0-					-0-
12	0		1094	-0-	1094	4889	1094	3			N	-0-					-0-
01	0		1266	-0-	1266	6155	1266	3			N	-0-					-0-
02	7656	X	1501	-0-	-6155	-0-	1501	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

09	0		3699	-0-	3699	3699	3699	3			N	-0-					-0-
10	0		2249	-0-	2249	5948	2249	3			N	-0-					-0-
11	0		1214	-0-	1214	7162	1214	3			N	-0-					-0-
12	0		1953	-0-	1953	9115	1953	3			N	-0-					-0-
01	0		3348	-0-	3348	12463	3348	3			N	-0-					-0-
02	14536	X	2073	-0-	-12463	-0-	2073	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

09	0		296	-0-	296	296	296	3			N	-0-					-0-
10	0		155	-0-	155	451	155	3			N	-0-					-0-
11	0		121	-0-	121	572	121	3			N	-0-					-0-
12	0		198	-0-	198	770	198	3			N	-0-					-0-
01	0		164	-0-	164	934	164	3			N	-0-					-0-
02	1040	X	106	-0-	-934	-0-	106	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		399	-0-	399	399	399	3			N	-0-					-0-
10	0		382	-0-	382	781	382	3			N	-0-					-0-
11	0		-0-	-0-	-0-	781					N	-0-					-0-
12	0		516	-0-	516	1297	516	3			N	-0-					-0-
01	0		538	-0-	538	1835	538	3			N	-0-					-0-
02	2331	X	496	-0-	-1835	-0-	496	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1746	-0-	1746	1746	1746	3			N	-0-					-0-
10	0		677	-0-	677	2423	677	3			N	-0-					-0-
11	0		1544	-0-	1544	3967	1544	3			N	-0-					-0-
12	0		1120	-0-	1120	5087	1120	3			N	-0-					-0-
01	0		1189	-0-	1189	6276	1189	3			N	-0-					-0-
02	8505	X	2229	-0-	-6276	-0-	2229	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		272	-0-	272	272	272	3			N	-0-					-0-
10	0		370	-0-	370	642	370	3			N	-0-					-0-
11	0		379	-0-	379	1021	379	3			N	-0-					-0-
12	0		403	-0-	403	1424	403	3			N	-0-					-0-
01	0		266	-0-	266	1690	266	3			N	-0-					-0-
02	1870	X	180	-0-	-1690	-0-	180	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		708	-0-	708	708	708	3			N	-0-					-0-
10	0		392	-0-	392	1100	392	3			N	-0-					-0-
11	0		720	-0-	720	1820	720	3			N	-0-					-0-
12	0		670	-0-	670	2490	670	3			N	-0-					-0-
01	0		618	-0-	618	3108	618	3			N	-0-					-0-
02	3638	X	530	-0-	-3108	-0-	530	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		436	-0-	436	436	436	3			N	-0-					-0-
10	0		258	-0-	258	694	258	3			N	-0-					-0-
11	0		367	-0-	367	1061	367	3			N	-0-					-0-
12	0		159	-0-	159	1220	159	3			N	-0-					-0-
01	0		4	-0-	4	1224	4	3			N	-0-					-0-
02	1224	X	-0-	-0-	-1224	-0-					N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		421	-0-	421	421	421	3			N	-0-					-0-
10	0		1546	-0-	1546	1967	1546	3			N	-0-					-0-
11	0		2874	-0-	2874	4841	2874	3			N	-0-					-0-
12	0		694	-0-	694	5535	694	3			N	-0-					-0-
01	0		1881	-0-	1881	7416	1881	3			N	-0-					-0-
02	8281	X	865	-0-	-7416	-0-	865	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0		298	-0-	298	298	298	3			N	-0-					-0-
11	0		413	-0-	413	711	413	3			N	-0-					-0-
12	0		417	-0-	417	1128	417	3			N	-0-					-0-
01	0		408	-0-	408	1536	408	3			N	-0-					-0-
02	1926	X	390	-0-	-1536	-0-	390	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		960	-0-	960	960	960	3			N	-0-					-0-
10	0		962	-0-	962	1922	962	3			N	-0-					-0-
11	0		886	-0-	886	2808	886	3			N	-0-					-0-
12	0		899	-0-	899	3707	899	3			N	-0-					-0-
01	0		933	-0-	933	4640	933	3			N	-0-					-0-
02	5512	X	872	-0-	-4640	-0-	872	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2468	-0-	2468	2468	2468	3			N	-0-					-0-
12	0		2547	-0-	2547	5015	2547	3			N	-0-					-0-
01	0		2353	-0-	2353	7368	2353	3			N	-0-					-0-
02	9767	X	2399	-0-	-7368	-0-	2399	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0		134	-0-	134	134	134	3			N	-0-					-0-
11	0		135	-0-	135	269	135	3			N	-0-					-0-
12	0		42	-0-	42	311	42	3			N	-0-					-0-
01	0		221	-0-	221	532	221	3			N	-0-					-0-
02	729	X	197	-0-	-532	-0-	197	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1269	-0-	1269	1269	1269	3			N	-0-					-0-
10	0		604	-0-	604	1873	604	3			N	-0-					-0-
11	0		242	-0-	242	2115	242	3			N	-0-					-0-
12	0		713	-0-	713	2828	713	3			N	-0-					-0-
01	0		732	-0-	732	3560	732	3			N	-0-					-0-
02	4315	X	755	-0-	-3560	-0-	755	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		214	-0-	214	568	214	3			N	-0-					-0-
12	0		150	-0-	150	718	150	3			N	-0-					-0-
01	0		552	-0-	552	1270	552	3			N	-0-					-0-
02	1595	X	325	-0-	-1270	-0-	325	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		415	-0-	415	1068	415	3			N	-0-					-0-
12	0		302	-0-	302	1370	302	3			N	-0-					-0-
01	0		983	-0-	983	2353	983	3			N	-0-					-0-
02	2947	X	594	-0-	-2353	-0-	594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*02	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

09	3330	X	1258	-0-	-2072	-0-	1258	3			N	-0-					-0-
10	3441	X	2072	-0-	-1369	-0-	2072	3			N	-0-					-0-
11	3330	X	3202	-0-	-128	-0-	3202	3			N	-0-					-0-
12	3348	X	3195	-0-	-153	-0-	3195	3			N	-0-					-0-
01	3332	X	3332	-0-	-0-	-0-	3332	3			N	-0-					-0-
02	2996	X	2833	-0-	-163	-0-	2833	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

09	831	X	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	0		847	-0-	847	847	847	3			N	-0-					-0-
11	0		690	-0-	690	1537	690	3			N	-0-					-0-
12	0		565	-0-	565	2102	565	3			N	-0-					-0-
01	0		432	-0-	432	2534	432	3			N	-0-					-0-
02	2995	X	461	-0-	-2534	-0-	461	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

09	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	0		581	-0-	581	581	581	3			N	-0-					-0-
11	0		1037	-0-	1037	1618	1037	3			N	-0-					-0-
12	0		919	-0-	919	2537	919	3			N	-0-					-0-
01	0		856	-0-	856	3393	856	3			N	-0-					-0-
02	4104	X	711	-0-	-3393	-0-	711	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

09	0		672	-0-	672	672	672	3			N	-0-					-0-
10	0		725	-0-	725	1397	725	3			N	-0-					-0-
11	0		653	-0-	653	2050	653	3			N	-0-					-0-
12	0		595	-0-	595	2645	595	3			N	-0-					-0-
01	0		443	-0-	443	3088	443	3			N	-0-					-0-
02	3399	X	311	-0-	-3088	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		102	-0-	102	102	102	3			N	-0-					-0-
12	0		161	-0-	161	263	161	3			N	-0-					-0-
01	0		129	-0-	129	392	129	3			N	-0-					-0-
02	504	X	112	-0-	-392	-0-	112	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	0		504	-0-	504	504	504	3			N	-0-					-0-
11	0		422	-0-	422	926	422	3			N	-0-					-0-
12	0		369	-0-	369	1295	369	3			N	-0-					-0-
01	0		255	-0-	255	1550	255	3			N	-0-					-0-
02	1847	X	297	-0-	-1550	-0-	297	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	0		608	-0-	608	608	608	3			N	-0-					-0-
11	0		550	-0-	550	1158	550	3			N	-0-					-0-
12	0		500	-0-	500	1658	500	3			N	-0-					-0-
01	0		410	-0-	410	2068	410	3			N	-0-					-0-
02	2504	X	436	-0-	-2068	-0-	436	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		111	-0-	111	207	111	3			N	-0-					-0-
12	0		103	-0-	103	310	103	3			N	-0-					-0-
01	0		148	-0-	148	458	148	3			N	-0-					-0-
02	551	X	93	-0-	-458	-0-	93	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		438	-0-	438	438	438	3			N	-0-					-0-
10	0		465	-0-	465	903	465	3			N	-0-					-0-
11	0		414	-0-	414	1317	414	3			N	-0-					-0-
12	0		358	-0-	358	1675	358	3			N	-0-					-0-
01	0		265	-0-	265	1940	265	3			N	-0-					-0-
02	2227	X	287	-0-	-1940	-0-	287	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	0		538	-0-	538	538	538	3			N	-0-					-0-
11	0		493	-0-	493	1031	493	3			N	-0-					-0-
12	0		477	-0-	477	1508	477	3			N	-0-					-0-
01	0		359	-0-	359	1867	359	3			N	-0-					-0-
02	2277	X	410	-0-	-1867	-0-	410	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
10	0		1199	-0-	1199	1199	1199	3			N	-0-					-0-
11	0		1106	-0-	1106	2305	1106	3			N	-0-					-0-
12	0		995	-0-	995	3300	995	3			N	-0-					-0-
01	0		895	-0-	895	4195	895	3			N	-0-					-0-
02	5043	X	848	-0-	-4195	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	0		778	-0-	778	778	778	3			N	-0-					-0-
11	0		691	-0-	691	1469	691	3			N	-0-					-0-
12	0		648	-0-	648	2117	648	3			N	-0-					-0-
01	0		750	-0-	750	2867	750	3			N	-0-					-0-
02	3384	X	517	-0-	-2867	-0-	517	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	0		915	-0-	915	915	915	3			N	-0-					-0-
11	0		844	-0-	844	1759	844	3			N	-0-					-0-
12	0		732	-0-	732	2491	732	3			N	-0-					-0-
01	0		689	-0-	689	3180	689	3			N	-0-					-0-
02	3890	X	710	-0-	-3180	-0-	710	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		630	-0-	630	630	630	3			N	-0-					-0-
10	0		705	-0-	705	1335	705	3			N	-0-					-0-
11	0		681	-0-	681	2016	681	3			N	-0-					-0-
12	0		579	-0-	579	2595	579	3			N	-0-					-0-
01	0		691	-0-	691	3286	691	3			N	-0-					-0-
02	3565	X	279	-0-	-3286	-0-	279	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		367	-0-	367	367	367	3			N	-0-					-0-
10	0		383	-0-	383	750	383	3			N	-0-					-0-
11	0		318	-0-	318	1068	318	3			N	-0-					-0-
12	0		323	-0-	323	1391	323	3			N	-0-					-0-
01	0		228	-0-	228	1619	228	3			N	-0-					-0-
02	1843	X	224	-0-	-1619	-0-	224	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		147	-0-	147	147	147	3			N	-0-					-0-
10	0		213	-0-	213	360	213	3			N	-0-					-0-
11	0		191	-0-	191	551	191	3			N	-0-					-0-
12	0		90	-0-	90	641	90	3			N	-0-					-0-
01	0		79	-0-	79	720	79	3			N	-0-					-0-
02	769	X	49	-0-	-720	-0-	49	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0		637	-0-	637	637	637	3			N	-0-					-0-
11	0		548	-0-	548	1185	548	3			N	-0-					-0-
12	0		500	-0-	500	1685	500	3			N	-0-					-0-
01	0		515	-0-	515	2200	515	3			N	-0-					-0-
02	2479	X	279	-0-	-2200	-0-	279	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		25	-0-	25	25	25	3			N	-0-					-0-
10	0		-0-	-0-	-0-	25					N	-0-					-0-
11	0		162	-0-	162	187	162	3			N	-0-					-0-
12	0		503	-0-	503	690	503	3			N	-0-					-0-
01	0		382	-0-	382	1072	382	3			N	-0-					-0-
02	1437	X	365	-0-	-1072	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		149	-0-	149	149	149	3			N	-0-					-0-
10	0		142	-0-	142	291	142	3			N	-0-					-0-
11	0		114	-0-	114	405	114	3			N	-0-					-0-
12	0		78	-0-	78	483	78	3			N	-0-					-0-
01	0		60	-0-	60	543	60	3			N	-0-					-0-
02	605	X	62	-0-	-543	-0-	62	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	0		310	-0-	310	400	310	3			N	-0-					-0-
11	0		275	-0-	275	675	275	3			N	-0-					-0-
12	0		392	-0-	392	1067	392	3			N	-0-					-0-
01	0		362	-0-	362	1429	362	3			N	-0-					-0-
02	1780	X	351	-0-	-1429	-0-	351	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		350	-0-	350	350	350	3			N	-0-					-0-
10	0		112	-0-	112	462	112	3			N	-0-					-0-
11	0		29	-0-	29	491	29	3			N	-0-					-0-
12	0		424	-0-	424	915	424	3			N	-0-					-0-
01	0		357	-0-	357	1272	357	3			N	-0-					-0-
02	1488	X	216	-0-	-1272	-0-	216	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		919	-0-	919	919	919	3			N	-0-					-0-
10	0		626	-0-	626	1545	626	3			N	-0-					-0-
11	0		899	-0-	899	2444	899	3			N	-0-					-0-
12	0		758	-0-	758	3202	758	3			N	-0-					-0-
01	0		1056	-0-	1056	4258	1056	3			N	-0-					-0-
02	5001	X	743	-0-	-4258	-0-	743	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		470	-0-	470	470	470	3			N	-0-					-0-
10	0		82	-0-	82	552	82	3			N	-0-					-0-
11	0		389	-0-	389	941	389	3			N	-0-					-0-
12	0		92	-0-	92	1033	92	3			N	-0-					-0-
01	0		200	-0-	200	1233	200	3			N	-0-					-0-
02	1932	X	699	-0-	-1233	-0-	699	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		502	-0-	502	502	502	3			N	-0-					-0-
10	0		806	-0-	806	1308	806	3			N	-0-					-0-
11	0		794	-0-	794	2102	794	3			N	-0-					-0-
12	0		533	-0-	533	2635	533	3			N	-0-					-0-
01	0		759	-0-	759	3394	759	3			N	-0-					-0-
02	4117	X	723	-0-	-3394	-0-	723	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		311	-0-	311	311	311	3			N	-0-					-0-
10	0		257	-0-	257	568	257	3			N	-0-					-0-
11	0		292	-0-	292	860	292	3			N	-0-					-0-
12	0		149	-0-	149	1009	149	3			N	-0-					-0-
01	0		46	-0-	46	1055	46	3			N	-0-					-0-
02	1055	X	-0-	-0-	-1055	-0-					N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	0		51	-0-	51	51	51	3			N	-0-					-0-
11	0		408	-0-	408	459	408	3			N	-0-					-0-
12	0		601	-0-	601	1060	601	3			N	-0-					-0-
01	0		556	-0-	556	1616	556	3			N	-0-					-0-
02	2197	X	581	-0-	-1616	-0-	581	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	100	-0-	-200	-0-	100	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		34	-0-	34	34	34	3			N	-0-					-0-
12	0		37	-0-	37	71	37	3			N	-0-					-0-
01	0		34	-0-	34	105	34	3			N	-0-					-0-
02	126	N	21	-0-	-105	-0-	21	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	X	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	0		1268	-0-	1268	1268	1268	3			N	-0-					-0-
11	0		1290	-0-	1290	2558	1290	3			N	-0-					-0-
12	0		1111	-0-	1111	3669	1111	3			N	-0-					-0-
01	0		528	-0-	528	4197	528	3			N	-0-					-0-
02	4727	X	530	-0-	-4197	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	0		442	-0-	442	442	442	3			N	-0-					-0-
11	0		-0-	-0-	-0-	442					N	-0-					-0-
12	0		398	-0-	398	840	398	3			N	-0-					-0-
01	0		488	-0-	488	1328	488	3			N	-0-					-0-
02	1688	X	360	-0-	-1328	-0-	360	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
10	0		866	-0-	866	866	866	3			N	-0-					-0-
11	0		700	-0-	700	1566	700	3			N	-0-					-0-
12	0		742	-0-	742	2308	742	3			N	-0-					-0-
01	0		1027	-0-	1027	3335	1027	3			N	-0-					-0-
02	4379	X	1044	-0-	-3335	-0-	1044	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1346	-0-	1346	1346	1346	3			N	-0-					-0-
10	0		657	-0-	657	2003	657	3			N	-0-					-0-
11	0		453	-0-	453	2456	453	3			N	-0-					-0-
12	0		480	-0-	480	2936	480	3			N	-0-					-0-
01	0		957	-0-	957	3893	957	3			N	-0-					-0-
02	4489	X	596	-0-	-3893	-0-	596	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		522	-0-	522	522	522	3			N	-0-					-0-
10	0		588	-0-	588	1110	588	3			N	-0-					-0-
11	0		550	-0-	550	1660	550	3			N	-0-					-0-
12	0		517	-0-	517	2177	517	3			N	-0-					-0-
01	0		546	-0-	546	2723	546	3			N	-0-					-0-
02	3164	X	441	-0-	-2723	-0-	441	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		365	-0-	365	532	365	3			N	-0-					-0-
12	0		302	-0-	302	834	302	3			N	-0-					-0-
01	0		310	-0-	310	1144	310	3			N	-0-					-0-
02	1434	X	290	-0-	-1144	-0-	290	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	0		786	-0-	786	786	786	3			N	-0-					-0-
11	0		725	-0-	725	1511	725	3			N	-0-					-0-
12	0		654	-0-	654	2165	654	3			N	-0-					-0-
01	0		674	-0-	674	2839	674	3			N	-0-					-0-
02	3363	X	524	-0-	-2839	-0-	524	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2112	-0-	2112	2112	2112	3			N	-0-					-0-
10	0		624	-0-	624	2736	624	3			N	-0-					-0-
11	0		2336	-0-	2336	5072	2336	3			N	-0-					-0-
12	0		2002	-0-	2002	7074	2002	3			N	-0-					-0-
01	0		1649	-0-	1649	8723	1649	3			N	-0-					-0-
02	10715	X	1992	-0-	-8723	-0-	1992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1157	-0-	1157	1157	1157	3			N	-0-			-0-
10	0		1263	-0-	1263	2420	1263	3			N	-0-			-0-
11	0		1148	-0-	1148	3568	1148	3			N	-0-			-0-
12	0		1232	-0-	1232	4800	1232	3			N	-0-			-0-
01	0		1095	-0-	1095	5895	1095	3			N	-0-			-0-
02	6970	X	1075	-0-	-5895	-0-	1075	3			N	-0-			-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1688	-0-	1688	1688	1688	3			N	-0-			-0-
10	0		1812	-0-	1812	3500	1812	3			N	-0-			-0-
11	0		1495	-0-	1495	4995	1495	3			N	-0-			-0-
12	0		1477	-0-	1477	6472	1477	3			N	-0-			-0-
01	0		1087	-0-	1087	7559	1087	3			N	-0-			-0-
02	8937	X	1378	-0-	-7559	-0-	1378	3			N	-0-			-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1716	-0-	1716	1716	1716	3			N	-0-			-0-
10	0		1197	-0-	1197	2913	1197	3			N	-0-			-0-
11	0		1802	-0-	1802	4715	1802	3			N	-0-			-0-
12	0		655	-0-	655	5370	655	3			N	-0-			-0-
01	0		1405	-0-	1405	6775	1405	3			N	-0-			-0-
02	7000	X	225	-0-	-6775	-0-	225	3			N	-0-			-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-			-0-
10	0		1999	-0-	1999	1999	1999	3			N	-0-			-0-
11	0		2467	-0-	2467	4466	2467	3			N	-0-			-0-
12	0		2555	-0-	2555	7021	2555	3			N	-0-			-0-
01	0		3074	-0-	3074	10095	3074	3			N	-0-			-0-
02	12472	X	2377	-0-	-10095	-0-	2377	3			N	-0-			-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		774	-0-	774	774	774	3			N	-0-			-0-
10	0		755	-0-	755	1529	755	3			N	-0-			-0-
11	0		890	-0-	890	2419	890	3			N	-0-			-0-
12	0		216	-0-	216	2635	216	3			N	-0-			-0-
01	0		521	-0-	521	3156	521	3			N	-0-			-0-
02	3758	X	602	-0-	-3156	-0-	602	3			N	-0-			-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		313	-0-	313	313	313	3			N	-0-			-0-
10	0		218	-0-	218	531	218	3			N	-0-			-0-
11	0		278	-0-	278	809	278	3			N	-0-			-0-
12	0		252	-0-	252	1061	252	3			N	-0-			-0-
01	0		201	-0-	201	1262	201	3			N	-0-			-0-
02	1383	X	121	-0-	-1262	-0-	121	3			N	-0-			-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		2018	-0-	2018	2018	2018	3			N	-0-			-0-
10	0		1242	-0-	1242	3260	1242	3			N	-0-			-0-
11	0		1399	-0-	1399	4659	1399	3			N	-0-			-0-
12	0		1413	-0-	1413	6072	1413	3			N	-0-			-0-
01	0		1175	-0-	1175	7247	1175	3			N	-0-			-0-
02	8079	X	832	-0-	-7247	-0-	832	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1114	-0-	1114	1114	1114	3			N	-0-					-0-
10	0		1209	-0-	1209	2323	1209	3			N	-0-					-0-
11	0		1098	-0-	1098	3421	1098	3			N	-0-					-0-
12	0		1020	-0-	1020	4441	1020	3			N	-0-					-0-
01	0		871	-0-	871	5312	871	3			N	-0-					-0-
02	6719	X	1407	-0-	-5312	-0-	1407	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3431	-0-	3431	3431	3431	3			N	-0-					-0-
10	0		1792	-0-	1792	5223	1792	3			N	-0-					-0-
11	0		3139	-0-	3139	8362	3139	3			N	-0-					-0-
12	0		1987	-0-	1987	10349	1987	3			N	-0-					-0-
01	0		2178	-0-	2178	12527	2178	3			N	-0-					-0-
02	14168	X	1641	-0-	-12527	-0-	1641	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4272	-0-	4272	4272	4272	3			N	-0-					-0-
10	0		1969	-0-	1969	6241	1969	3			N	-0-					-0-
11	0		1270	-0-	1270	7511	1270	3			N	-0-					-0-
12	0		2493	-0-	2493	10004	2493	3			N	-0-					-0-
01	0		3041	-0-	3041	13045	3041	3			N	-0-					-0-
02	16273	X	3228	-0-	-13045	-0-	3228	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1660	-0-	1660	1660	1660	3			N	-0-					-0-
10	0		1178	-0-	1178	2838	1178	3			N	-0-					-0-
11	0		898	-0-	898	3736	898	3			N	-0-					-0-
12	0		964	-0-	964	4700	964	3			N	-0-					-0-
01	0		1602	-0-	1602	6302	1602	3			N	-0-					-0-
02	7521	X	1219	-0-	-6302	-0-	1219	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		543	-0-	543	543	543	3			N	-0-					-0-
10	0		669	-0-	669	1212	669	3			N	-0-					-0-
11	0		435	-0-	435	1647	435	3			N	-0-					-0-
12	0		589	-0-	589	2236	589	3			N	-0-					-0-
01	0		658	-0-	658	2894	658	3			N	-0-					-0-
02	2900	X	6	-0-	-2894	-0-	6	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	0		12	-0-	12	76	12	3			N	-0-					-0-
11	0		111	-0-	111	187	111	3			N	-0-					-0-
12	0		320	-0-	320	507	320	3			N	-0-					-0-
01	0		263	-0-	263	770	263	3			N	-0-					-0-
02	1155	X	385	-0-	-770	-0-	385	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1750	-0-	1750	1750	1750	3			N	-0-					-0-
10	0		1926	-0-	1926	3676	1926	3			N	-0-					-0-
11	0		1424	-0-	1424	5100	1424	3			N	-0-					-0-
12	0		1589	-0-	1589	6689	1589	3			N	-0-					-0-
01	0		1645	-0-	1645	8334	1645	3			N	-0-					-0-
02	8658	X	324	-0-	-8334	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		520	-0-	520	520	520	3			N	-0-					-0-
10	0		257	-0-	257	777	257	3			N	-0-					-0-
11	0		169	-0-	169	946	169	3			N	-0-					-0-
12	0		268	-0-	268	1214	268	3			N	-0-					-0-
01	0		84	-0-	84	1298	84	3			N	-0-					-0-
02	1400	X	102	-0-	-1298	-0-	102	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
10	0		1036	-0-	1036	1036	1036	3			N	-0-					-0-
11	0		744	-0-	744	1780	744	3			N	-0-					-0-
12	0		1166	-0-	1166	2946	1166	3			N	-0-					-0-
01	0		1590	-0-	1590	4536	1590	3			N	-0-					-0-
02	5790	X	1254	-0-	-4536	-0-	1254	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1284	-0-	1284	1284	1284	3			N	-0-					-0-
10	0		2090	-0-	2090	3374	2090	3			N	-0-					-0-
11	0		1836	-0-	1836	5210	1836	3			N	-0-					-0-
12	0		769	-0-	769	5979	769	3			N	-0-					-0-
01	0		1612	-0-	1612	7591	1612	3			N	-0-					-0-
02	8243	X	652	-0-	-7591	-0-	652	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	4490	-0-	-2050	-0-	4490	3			N	-0-					-0-
10	6758	X	5272	-0-	-1486	-0-	5272	3			N	-0-					-0-
11	6540	X	5045	-0-	-1495	-0-	5045	3			N	-0-					-0-
12	6262	X	5798	-0-	-464	-0-	5798	3			N	-0-					-0-
01	5797	X	4058	-0-	-1739	-0-	4058	3			N	-0-					-0-
02	5586	X	5586	-0-	-0-	-0-	5586	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0		759	-0-	759	759	759	3			N	-0-					-0-
11	0		1226	-0-	1226	1985	1226	3			N	-0-					-0-
12	0		1024	-0-	1024	3009	1024	3			N	-0-					-0-
01	0		395	-0-	395	3404	395	3			N	-0-					-0-
02	4542	X	1138	-0-	-3404	-0-	1138	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
10	0		2596	-0-	2596	2596	2596	3			N	-0-					-0-
11	0		2174	-0-	2174	4770	2174	3			N	-0-					-0-
12	0		2143	-0-	2143	6913	2143	3			N	-0-					-0-
01	0		2211	-0-	2211	9124	2211	3			N	-0-					-0-
02	11168	X	2044	-0-	-9124	-0-	2044	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1798	-0-	1798	1798	1798	3			N	-0-					-0-
10	0		1999	-0-	1999	3797	1999	3			N	-0-					-0-
11	0		1921	-0-	1921	5718	1921	3			N	-0-					-0-
12	0		1919	-0-	1919	7637	1919	3			N	-0-					-0-
01	0		1939	-0-	1939	9576	1939	3			N	-0-					-0-
02	11164	X	1588	-0-	-9576	-0-	1588	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3334	-0-	3334	3334	3334	3			N	-0-					-0-
10	0		3175	-0-	3175	6509	3175	3			N	-0-					-0-
11	0		4108	-0-	4108	10617	4108	3			N	-0-					-0-
12	0		1567	-0-	1567	12184	1567	3			N	-0-					-0-
01	0		1935	-0-	1935	14119	1935	3			N	-0-					-0-
02	15565	X	1446	-0-	-14119	-0-	1446	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
10	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
11	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
12	2356	N	1884	-0-	-472	-0-	1884	3			N	-0-					-0-
01	2418	N	1547	-0-	-871	-0-	1547	3			N	-0-					-0-
02	2072	N	1860	-0-	-212	-0-	1860	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1731	-0-	1731	1731	1731	3			N	-0-					-0-
10	0		1957	-0-	1957	3688	1957	3			N	-0-					-0-
11	0		1879	-0-	1879	5567	1879	3			N	-0-					-0-
12	0		1867	-0-	1867	7434	1867	3			N	-0-					-0-
01	0		1557	-0-	1557	8991	1557	3			N	-0-					-0-
02	10219	X	1228	-0-	-8991	-0-	1228	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
10	0		1990	-0-	1990	1990	1990	3			N	-0-					-0-
11	0		1913	-0-	1913	3903	1913	3			N	-0-					-0-
12	0		1827	-0-	1827	5730	1827	3			N	-0-					-0-
01	0		1394	-0-	1394	7124	1394	3			N	-0-					-0-
02	7124	X	-0-	-0-	-7124	-0-					N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
10	0		2425	-0-	2425	2425	2425	3			N	-0-					-0-
11	0		2399	-0-	2399	4824	2399	3			N	-0-					-0-
12	0		2043	-0-	2043	6867	2043	3			N	-0-					-0-
01	0		2132	-0-	2132	8999	2132	3			N	-0-					-0-
02	10703	X	1704	-0-	-8999	-0-	1704	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
10	0		1963	-0-	1963	1963	1963	3			N	-0-					-0-
11	0		1805	-0-	1805	3768	1805	3			N	-0-					-0-
12	0		1819	-0-	1819	5587	1819	3			N	-0-					-0-
01	0		1877	-0-	1877	7464	1877	3			N	-0-					-0-
02	9245	X	1781	-0-	-7464	-0-	1781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1812	-0-	1812	1812	1812	3			N	-0-					-0-
10	0		1997	-0-	1997	3809	1997	3			N	-0-					-0-
11	0		1872	-0-	1872	5681	1872	3			N	-0-					-0-
12	0		532	-0-	532	6213	532	3			N	-0-					-0-
01	0		404	-0-	404	6617	404	3			N	-0-					-0-
02	7756	X	1139	-0-	-6617	-0-	1139	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2033	-0-	2033	2033	2033	3			N	-0-					-0-
10	0		1174	-0-	1174	3207	1174	3			N	-0-					-0-
11	0		821	-0-	821	4028	821	3			N	-0-					-0-
12	0		1416	-0-	1416	5444	1416	3			N	-0-					-0-
01	0		1732	-0-	1732	7176	1732	3			N	-0-					-0-
02	7811	X	635	-0-	-7176	-0-	635	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	0		680	-0-	680	680	680	3			N	-0-					-0-
11	0		447	-0-	447	1127	447	3			N	-0-					-0-
12	0		352	-0-	352	1479	352	3			N	-0-					-0-
01	0		264	-0-	264	1743	264	3			N	-0-					-0-
02	2046	X	303	-0-	-1743	-0-	303	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1574	-0-	1574	1574	1574	3			N	-0-					-0-
10	0		1953	-0-	1953	3527	1953	3			N	-0-					-0-
11	0		1681	-0-	1681	5208	1681	3			N	-0-					-0-
12	0		1528	-0-	1528	6736	1528	3			N	-0-					-0-
01	0		1418	-0-	1418	8154	1418	3			N	-0-					-0-
02	9502	X	1348	-0-	-8154	-0-	1348	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2984	-0-	2984	2984	2984	3			N	-0-					-0-
10	0		3298	-0-	3298	6282	3298	3			N	-0-					-0-
11	0		3175	-0-	3175	9457	3175	3			N	-0-					-0-
12	0		2757	-0-	2757	12214	2757	3			N	-0-					-0-
01	0		3352	-0-	3352	15566	3352	3			N	-0-					-0-
02	18634	X	3068	-0-	-15566	-0-	3068	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1954	-0-	1954	1954	1954	3			N	-0-					-0-
10	0		2163	-0-	2163	4117	2163	3			N	-0-					-0-
11	0		1955	-0-	1955	6072	1955	3			N	-0-					-0-
12	0		1565	-0-	1565	7637	1565	3			N	-0-					-0-
01	0		1424	-0-	1424	9061	1424	3			N	-0-					-0-
02	11148	X	2087	-0-	-9061	-0-	2087	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		300	-0-	300	300	300	3			N	-0-					-0-
10	0		175	-0-	175	475	175	3			N	-0-					-0-
11	0		245	-0-	245	720	245	3			N	-0-					-0-
12	0		204	-0-	204	924	204	3			N	-0-					-0-
01	0		229	-0-	229	1153	229	3			N	-0-					-0-
02	1347	X	194	-0-	-1153	-0-	194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1800	-0-	1800	1800	1800	3			N	-0-					-0-
10	0		894	-0-	894	2694	894	3			N	-0-					-0-
11	0		1447	-0-	1447	4141	1447	3			N	-0-					-0-
12	0		587	-0-	587	4728	587	3			N	-0-					-0-
01	0		764	-0-	764	5492	764	3			N	-0-					-0-
02	6332	X	840	-0-	-5492	-0-	840	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-
11	0		1207	-0-	1207	2294	1207	3			N	-0-					-0-
12	0		1170	-0-	1170	3464	1170	3			N	-0-					-0-
01	0		1239	-0-	1239	4703	1239	3			N	-0-					-0-
02	5747	X	1044	-0-	-4703	-0-	1044	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		1794	-0-	1794	2163	1794	3			N	-0-					-0-
12	0		1417	-0-	1417	3580	1417	3			N	-0-					-0-
01	0		1208	-0-	1208	4788	1208	3			N	-0-					-0-
02	5446	X	658	-0-	-4788	-0-	658	3			N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	0		157	-0-	157	157	157	3			N	-0-					-0-
11	0		277	-0-	277	434	277	3			N	-0-					-0-
12	0		228	-0-	228	662	228	3			N	-0-					-0-
01	0		252	-0-	252	914	252	3			N	-0-					-0-
02	1118	X	204	-0-	-914	-0-	204	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		994	-0-	994	994	994	3			N	-0-					-0-
10	0		1514	-0-	1514	2508	1514	3			N	-0-					-0-
11	0		1450	-0-	1450	3958	1450	3			N	-0-					-0-
12	0		1147	-0-	1147	5105	1147	3			N	-0-					-0-
01	0		108	-0-	108	5213	108	3			N	-0-					-0-
02	6193	X	980	-0-	-5213	-0-	980	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3153	-0-	3153	3153	3153	3			N	-0-					-0-
10	0		3533	-0-	3533	6686	3533	3			N	-0-					-0-
11	0		3050	-0-	3050	9736	3050	3			N	-0-					-0-
12	0		2204	-0-	2204	11940	2204	3			N	-0-					-0-
01	0		2103	-0-	2103	14043	2103	3			N	-0-					-0-
02	14081	X	38	-0-	-14043	-0-	38	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1806	-0-	1806	1806	1806	3			N	-0-					-0-
10	0		2288	-0-	2288	4094	2288	3			N	-0-					-0-
11	0		2004	-0-	2004	6098	2004	3			N	-0-					-0-
12	0		1958	-0-	1958	8056	1958	3			N	-0-					-0-
01	0		1637	-0-	1637	9693	1637	3			N	-0-					-0-
02	10953	X	1260	-0-	-9693	-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3585	-0-	3585	3585	3585	3			N	-0-					-0-
10	0		2368	-0-	2368	5953	2368	3			N	-0-					-0-
11	0		3396	-0-	3396	9349	3396	3			N	-0-					-0-
12	0		1204	-0-	1204	10553	1204	3			N	-0-					-0-
01	0		2260	-0-	2260	12813	2260	3			N	-0-					-0-
02	14695	X	1882	-0-	-12813	-0-	1882	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4624	-0-	4624	4624	4624	3			N	-0-					-0-
10	0		1747	-0-	1747	6371	1747	3			N	-0-					-0-
11	0		2290	-0-	2290	8661	2290	3			N	-0-					-0-
12	0		2367	-0-	2367	11028	2367	3			N	-0-					-0-
01	0		2187	-0-	2187	13215	2187	3			N	-0-					-0-
02	15033	X	1818	-0-	-13215	-0-	1818	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2766	-0-	2766	2766	2766	3			N	-0-					-0-
10	0		1837	-0-	1837	4603	1837	3			N	-0-					-0-
11	0		3040	-0-	3040	7643	3040	3			N	-0-					-0-
12	0		1106	-0-	1106	8749	1106	3			N	-0-					-0-
01	0		1890	-0-	1890	10639	1890	3			N	-0-					-0-
02	12221	X	1582	-0-	-10639	-0-	1582	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1926	-0-	1926	1926	1926	3			N	-0-					-0-
10	0		1317	-0-	1317	3243	1317	3			N	-0-					-0-
11	0		2011	-0-	2011	5254	2011	3			N	-0-					-0-
12	0		750	-0-	750	6004	750	3			N	-0-					-0-
01	0		1214	-0-	1214	7218	1214	3			N	-0-					-0-
02	8388	X	1170	-0-	-7218	-0-	1170	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1185	-0-	1185	1185	1185	3			N	-0-					-0-
10	0		559	-0-	559	1744	559	3			N	-0-					-0-
11	0		371	-0-	371	2115	371	3			N	-0-					-0-
12	0		605	-0-	605	2720	605	3			N	-0-					-0-
01	0		499	-0-	499	3219	499	3			N	-0-					-0-
02	3433	X	214	-0-	-3219	-0-	214	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4699	-0-	4699	4699	4699	3			N	-0-					-0-
10	0		3366	-0-	3366	8065	3366	3			N	-0-					-0-
11	0		5326	-0-	5326	13391	5326	3			N	-0-					-0-
12	0		1608	-0-	1608	14999	1608	3			N	-0-					-0-
01	0		3592	-0-	3592	18591	3592	3			N	-0-					-0-
02	21223	X	2632	-0-	-18591	-0-	2632	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2836	-0-	2836	2836	2836	3			N	-0-					-0-
10	0		1285	-0-	1285	4121	1285	3			N	-0-					-0-
11	0		1375	-0-	1375	5496	1375	3			N	-0-					-0-
12	0		2092	-0-	2092	7588	2092	3			N	-0-					-0-
01	0		2516	-0-	2516	10104	2516	3			N	-0-					-0-
02	12222	X	2118	-0-	-10104	-0-	2118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4346	-0-	4346	4346	4346	3			N	-0-					-0-
10	0		1907	-0-	1907	6253	1907	3			N	-0-					-0-
11	0		2292	-0-	2292	8545	2292	3			N	-0-					-0-
12	0		3130	-0-	3130	11675	3130	3			N	-0-					-0-
01	0		3629	-0-	3629	15304	3629	3			N	-0-					-0-
02	18366	X	3062	-0-	-15304	-0-	3062	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2108	-0-	2108	2108	2108	3			N	-0-					-0-
10	0		1114	-0-	1114	3222	1114	3			N	-0-					-0-
11	0		540	-0-	540	3762	540	3			N	-0-					-0-
12	0		835	-0-	835	4597	835	3			N	-0-					-0-
01	0		607	-0-	607	5204	607	3			N	-0-					-0-
02	5872	X	668	-0-	-5204	-0-	668	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
10	0		1606	-0-	1606	1606	1606	3			N	-0-					-0-
11	0		1781	-0-	1781	3387	1781	3			N	-0-					-0-
12	0		2201	-0-	2201	5588	2201	3			N	-0-					-0-
01	0		2725	-0-	2725	8313	2725	3			N	-0-					-0-
02	10612	X	2299	-0-	-8313	-0-	2299	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1501	-0-	1501	1501	1501	3			N	-0-					-0-
10	0		769	-0-	769	2270	769	3			N	-0-					-0-
11	0		744	-0-	744	3014	744	3			N	-0-					-0-
12	0		1079	-0-	1079	4093	1079	3			N	-0-					-0-
01	0		1272	-0-	1272	5365	1272	3			N	-0-					-0-
02	6366	X	1001	-0-	-5365	-0-	1001	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2445	-0-	2445	2445	2445	3			N	-0-					-0-
10	0		919	-0-	919	3364	919	3			N	-0-					-0-
11	0		1062	-0-	1062	4426	1062	3			N	-0-					-0-
12	0		1084	-0-	1084	5510	1084	3			N	-0-					-0-
01	0		1304	-0-	1304	6814	1304	3			N	-0-					-0-
02	8096	X	1282	-0-	-6814	-0-	1282	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2823	-0-	2823	2823	2823	3			N	-0-					-0-
10	0		622	-0-	622	3445	622	3			N	-0-					-0-
11	0		2257	-0-	2257	5702	2257	3			N	-0-					-0-
12	0		1873	-0-	1873	7575	1873	3			N	-0-					-0-
01	0		1317	-0-	1317	8892	1317	3			N	-0-					-0-
02	10552	X	1660	-0-	-8892	-0-	1660	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3548	-0-	3548	3548	3548	3			N	-0-					-0-
10	0		1073	-0-	1073	4621	1073	3			N	-0-					-0-
11	0		3023	-0-	3023	7644	3023	3			N	-0-					-0-
12	0		2549	-0-	2549	10193	2549	3			N	-0-					-0-
01	0		2316	-0-	2316	12509	2316	3			N	-0-					-0-
02	14883	X	2374	-0-	-12509	-0-	2374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
10	0		997	-0-	997	997	997	3			N	-0-					-0-
11	0		1491	-0-	1491	2488	1491	3			N	-0-					-0-
12	0		536	-0-	536	3024	536	3			N	-0-					-0-
01	0		1052	-0-	1052	4076	1052	3			N	-0-					-0-
02	5079	X	1003	-0-	-4076	-0-	1003	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
10	0		2017	-0-	2017	2017	2017	3			N	-0-					-0-
11	0		3713	-0-	3713	5730	3713	3			N	-0-					-0-
12	0		1319	-0-	1319	7049	1319	3			N	-0-					-0-
01	0		2733	-0-	2733	9782	2733	3			N	-0-					-0-
02	11961	X	2179	-0-	-9782	-0-	2179	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	3027	-0-	-3	-0-	3027	3			N	-0-					-0-
10	0		1767	-0-	1767	1767	1767	3			N	-0-					-0-
11	0		2732	-0-	2732	4499	2732	3			N	-0-					-0-
12	0		1967	-0-	1967	6466	1967	3			N	-0-					-0-
01	0		2036	-0-	2036	8502	2036	3			N	-0-					-0-
02	10587	X	2085	-0-	-8502	-0-	2085	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4208	-0-	4208	4208	4208	3			N	-0-					-0-
10	0		2452	-0-	2452	6660	2452	3			N	-0-					-0-
11	0		3612	-0-	3612	10272	3612	3			N	-0-					-0-
12	0		2971	-0-	2971	13243	2971	3			N	-0-					-0-
01	0		2729	-0-	2729	15972	2729	3			N	-0-					-0-
02	18626	X	2654	-0-	-15972	-0-	2654	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
10	0		1648	-0-	1648	1648	1648	3			N	-0-					-0-
11	0		2589	-0-	2589	4237	2589	3			N	-0-					-0-
12	0		2449	-0-	2449	6686	2449	3			N	-0-					-0-
01	0		2229	-0-	2229	8915	2229	3			N	-0-					-0-
02	11225	X	2310	-0-	-8915	-0-	2310	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
10	0		1279	-0-	1279	1279	1279	3			N	-0-					-0-
11	0		1646	-0-	1646	2925	1646	3			N	-0-					-0-
12	0		1480	-0-	1480	4405	1480	3			N	-0-					-0-
01	0		1334	-0-	1334	5739	1334	3			N	-0-					-0-
02	7633	X	1894	-0-	-5739	-0-	1894	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3716	-0-	3716	3716	3716	3			N	-0-					-0-
10	0		2221	-0-	2221	5937	2221	3			N	-0-					-0-
11	0		3427	-0-	3427	9364	3427	3			N	-0-					-0-
12	0		2693	-0-	2693	12057	2693	3			N	-0-					-0-
01	0		2170	-0-	2170	14227	2170	3			N	-0-					-0-
02	16959	X	2732	-0-	-14227	-0-	2732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
10	0		1162	-0-	1162	1162	1162	3			N	-0-					-0-
11	0		2552	-0-	2552	3714	2552	3			N	-0-					-0-
12	0		2054	-0-	2054	5768	2054	3			N	-0-					-0-
01	0		1966	-0-	1966	7734	1966	3			N	-0-					-0-
02	9740	X	2006	-0-	-7734	-0-	2006	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
10	0		1770	-0-	1770	1770	1770	3			N	-0-					-0-
11	0		2378	-0-	2378	4148	2378	3			N	-0-					-0-
12	0		1492	-0-	1492	5640	1492	3			N	-0-					-0-
01	0		1792	-0-	1792	7432	1792	3			N	-0-					-0-
02	9909	X	2477	-0-	-7432	-0-	2477	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	0		987	-0-	987	987	987	3			N	-0-					-0-
11	0		1262	-0-	1262	2249	1262	3			N	-0-					-0-
12	0		1179	-0-	1179	3428	1179	3			N	-0-					-0-
01	0		1173	-0-	1173	4601	1173	3			N	-0-					-0-
02	5566	X	965	-0-	-4601	-0-	965	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2878	-0-	2878	2878	2878	3			N	-0-					-0-
10	0		1257	-0-	1257	4135	1257	3			N	-0-					-0-
11	0		1531	-0-	1531	5666	1531	3			N	-0-					-0-
12	0		2707	-0-	2707	8373	2707	3			N	-0-					-0-
01	0		2690	-0-	2690	11063	2690	3			N	-0-					-0-
02	13091	X	2028	-0-	-11063	-0-	2028	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2471	X	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
10	0		1506	-0-	1506	1506	1506	3			N	-0-					-0-
11	0		1951	-0-	1951	3457	1951	3			N	-0-					-0-
12	0		2008	-0-	2008	5465	2008	3			N	-0-					-0-
01	0		1996	-0-	1996	7461	1996	3			N	-0-					-0-
02	9115	X	1654	-0-	-7461	-0-	1654	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2034	-0-	2034	2034	2034	3			N	-0-					-0-
10	0		1202	-0-	1202	3236	1202	3			N	-0-					-0-
11	0		1651	-0-	1651	4887	1651	3			N	-0-					-0-
12	0		1268	-0-	1268	6155	1268	3			N	-0-					-0-
01	0		1149	-0-	1149	7304	1149	3			N	-0-					-0-
02	8562	X	1258	-0-	-7304	-0-	1258	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6103	-0-	6103	6103	6103	3			N	-0-					-0-
10	0		3609	-0-	3609	9712	3609	3			N	-0-					-0-
11	0		5562	-0-	5562	15274	5562	3			N	-0-					-0-
12	0		5015	-0-	5015	20289	5015	3			N	-0-					-0-
01	0		5638	-0-	5638	25927	5638	3			N	-0-					-0-
02	30811	X	4884	-0-	-25927	-0-	4884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
10	899	N	664	-0-	-235	-0-	664	3			N	-0-					-0-
11	750	N	655	-0-	-95	-0-	655	3			N	-0-					-0-
12	1023	N	725	-0-	-298	-0-	725	3			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
10	0		1430	-0-	1430	1430	1430	3			N	-0-					-0-
11	0		1191	-0-	1191	2621	1191	3			N	-0-					-0-
12	0		1251	-0-	1251	3872	1251	3			N	-0-					-0-
01	0		835	-0-	835	4707	835	3			N	-0-					-0-
02	5682	X	975	-0-	-4707	-0-	975	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4140	-0-	4140	4140	4140	3			N	-0-					-0-
10	0		2730	-0-	2730	6870	2730	3			N	-0-					-0-
11	0		3644	-0-	3644	10514	3644	3			N	-0-					-0-
12	0		4137	-0-	4137	14651	4137	3			N	-0-					-0-
01	0		3510	-0-	3510	18161	3510	3			N	-0-					-0-
02	21547	X	3386	-0-	-18161	-0-	3386	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2239	-0-	2239	2239	2239	3			N	-0-					-0-
10	0		1873	-0-	1873	4112	1873	3			N	-0-					-0-
11	0		2429	-0-	2429	6541	2429	3			N	-0-					-0-
12	0		2321	-0-	2321	8862	2321	3			N	-0-					-0-
01	0		2229	-0-	2229	11091	2229	3			N	-0-					-0-
02	12987	X	1896	-0-	-11091	-0-	1896	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2394	-0-	2394	2394	2394	3			N	-0-					-0-
10	0		206	-0-	206	2600	206	3			N	-0-					-0-
11	0		53	-0-	53	2653	53	3			N	-0-					-0-
12	0		2420	-0-	2420	5073	2420	3			N	-0-					-0-
01	0		1013	-0-	1013	6086	1013	3			N	-0-					-0-
02	7526	X	1440	-0-	-6086	-0-	1440	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		1475	-0-	1475	2516	1475	3			N	-0-					-0-
12	0		1430	-0-	1430	3946	1430	3			N	-0-					-0-
01	0		1171	-0-	1171	5117	1171	3			N	-0-					-0-
02	6333	X	1216	-0-	-5117	-0-	1216	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3676	-0-	3676	3676	3676	3			N	-0-					-0-
10	0		2169	-0-	2169	5845	2169	3			N	-0-					-0-
11	0		3189	-0-	3189	9034	3189	3			N	-0-					-0-
12	0		1742	-0-	1742	10776	1742	3			N	-0-					-0-
01	0		2441	-0-	2441	13217	2441	3			N	-0-					-0-
02	15231	X	2014	-0-	-13217	-0-	2014	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2451	-0-	2451	2451	2451	3			N	-0-					-0-
10	0		1748	-0-	1748	4199	1748	3			N	-0-					-0-
11	0		1500	-0-	1500	5699	1500	3			N	-0-					-0-
12	0		1910	-0-	1910	7609	1910	3			N	-0-					-0-
01	0		1059	-0-	1059	8668	1059	3			N	-0-					-0-
02	10431	X	1763	-0-	-8668	-0-	1763	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		522	-0-	522	1046	522	3			N	-0-					-0-
12	0		388	-0-	388	1434	388	3			N	-0-					-0-
01	0		454	-0-	454	1888	454	3			N	-0-					-0-
02	2271	X	383	-0-	-1888	-0-	383	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
10	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	168	N	132	-0-	-36	-0-	132	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		20	-0-	20	20	20	3			N	-0-					-0-
10	0		156	-0-	156	176	156	3			N	-0-					-0-
11	0		190	-0-	190	366	190	3			N	-0-					-0-
12	0		160	-0-	160	526	160	3			N	-0-					-0-
01	0		171	-0-	171	697	171	3			N	-0-					-0-
02	829	X	132	-0-	-697	-0-	132	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		975	-0-	975	975	975	3			N	-0-					-0-
10	0		679	-0-	679	1654	679	3			N	-0-					-0-
11	0		1043	-0-	1043	2697	1043	3			N	-0-					-0-
12	0		572	-0-	572	3269	572	3			N	-0-					-0-
01	0		908	-0-	908	4177	908	3			N	-0-					-0-
02	4738	X	561	-0-	-4177	-0-	561	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	X	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	0		509	-0-	509	509	509	3			N	-0-					-0-
11	0		782	-0-	782	1291	782	3			N	-0-					-0-
12	0		429	-0-	429	1720	429	3			N	-0-					-0-
01	0		681	-0-	681	2401	681	3			N	-0-					-0-
02	2821	X	420	-0-	-2401	-0-	420	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6272	X	6272	-0-	-0-	-0-	6272	3			N	-0-					-0-
10	0		4008	-0-	4008	4008	4008	3			N	-0-					-0-
11	0		5183	-0-	5183	9191	5183	3			N	-0-					-0-
12	0		3494	-0-	3494	12685	3494	3			N	-0-					-0-
01	0		2984	-0-	2984	15669	2984	3			N	-0-					-0-
02	17406	X	1737	-0-	-15669	-0-	1737	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		400	-0-	400	400	400	3			N	-0-					-0-
10	0		-0-	-0-	-0-	400					N	-0-					-0-
11	0		-0-	-0-	-0-	400					N	-0-					-0-
12	0		-0-	-0-	-0-	400					N	-0-					-0-
01	0		-0-	-0-	-0-	400					N	-0-					-0-
02	400	N	-0-	-0-	-400	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
10	1488	N	1391	-0-	-97	-0-	1391	3			N	-0-					-0-
11	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
12	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
01	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
02	1512	N	1413	-0-	-99	-0-	1413	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		688	-0-	688	799	688	3			N	-0-					-0-
12	0		511	-0-	511	1310	511	3			N	-0-					-0-
01	0		542	-0-	542	1852	542	3			N	-0-					-0-
02	2190	N	338	-0-	-1852	-0-	338	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	1333	N	956	-0-	-377	-0-	956	3			N	-0-					-0-
11	1200	N	1049	-0-	-151	-0-	1049	3			N	-0-					-0-
12	1271	N	956	-0-	-315	-0-	956	3			N	-0-					-0-
01	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
02	980	N	731	-0-	-249	-0-	731	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2138	-0-	2138	2138	2138	3			N	-0-					-0-
11	0		2806	-0-	2806	4944	2806	3			N	-0-					-0-
12	0		2211	-0-	2211	7155	2211	3			N	-0-					-0-
01	0		1865	-0-	1865	9020	1865	3			N	-0-					-0-
02	10591	X	1571	-0-	-9020	-0-	1571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
10	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
02	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

09	3120	X	2804	-0-	-316	-0-	2804	3			N	-0-					-0-
10	0		1400	-0-	1400	1400	1400	3			N	-0-					-0-
11	0		2320	-0-	2320	3720	2320	3			N	-0-					-0-
12	0		1599	-0-	1599	5319	1599	3			N	-0-					-0-
01	0		2133	-0-	2133	7452	2133	3			N	-0-					-0-
02	9039	X	1587	-0-	-7452	-0-	1587	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

09	1440	N	1174	-0-	-266	-0-	1174	3			N	-0-					-0-
10	1581	N	1160	-0-	-421	-0-	1160	3			N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
01	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-					-0-
02	1344	N	897	-0-	-447	-0-	897	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	496	N	299	-0-	-197	-0-	299	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	448	N	293	-0-	-155	-0-	293	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

09	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
10	0		1534	-0-	1534	1534	1534	3			N	-0-					-0-
11	0		2039	-0-	2039	3573	2039	3			N	-0-					-0-
12	0		1886	-0-	1886	5459	1886	3			N	-0-					-0-
01	0		756	-0-	756	6215	756	3			N	-0-					-0-
02	2800	N	1659	-0-	-1141	5074	1659	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	0		603	-0-	603	603	603	3			N	-0-					-0-
11	0		927	-0-	927	1530	927	3			N	-0-					-0-
12	0		784	-0-	784	2314	784	3			N	-0-					-0-
01	0		552	-0-	552	2866	552	3			N	-0-					-0-
02	2800	N	482	-0-	-2318	548	482	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		1047	-0-	1047	1695	1047	3			N	-0-					-0-
12	0		939	-0-	939	2634	939	3			N	-0-					-0-
01	0		851	-0-	851	3485	851	3			N	-0-					-0-
02	2800	N	689	-0-	-2111	1374	689	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
10	2139	N	929	-0-	-1210	-0-	929	3			N	-0-					-0-
11	1980	N	1768	-0-	-212	-0-	1768	3			N	-0-					-0-
12	1953	N	1773	-0-	-180	-0-	1773	3			N	-0-					-0-
01	930	N	730	-0-	-200	-0-	730	3			N	-0-					-0-
02	1652	N	1508	-0-	-144	-0-	1508	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
10	0		1062	-0-	1062	1062	1062	3			N	-0-					-0-
11	0		1314	-0-	1314	2376	1314	3			N	-0-					-0-
12	0		1314	-0-	1314	3690	1314	3			N	-0-					-0-
01	0		1101	-0-	1101	4791	1101	3			N	-0-					-0-
02	2800	N	1023	-0-	-1777	3014	1023	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2378	-0-	-502	-0-	2378	3			N	-0-					-0-
10	0		1045	-0-	1045	1045	1045	3			N	-0-					-0-
11	0		2420	-0-	2420	3465	2420	3			N	-0-					-0-
12	0		2061	-0-	2061	5526	2061	3			N	-0-					-0-
01	0		2139	-0-	2139	7665	2139	3			N	-0-					-0-
02	9724	X	2059	-0-	-7665	-0-	2059	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
10	2232	N	1468	-0-	-764	-0-	1468	3			N	-0-					-0-
11	2100	N	2041	-0-	-59	-0-	2041	3			N	-0-					-0-
12	2108	N	2040	-0-	-68	-0-	2040	3			N	-0-					-0-
01	1457	N	812	-0-	-645	-0-	812	3			N	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	437	-0-	-223	-0-	437	3			N	-0-					-0-
10	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-
11	540	N	68	-0-	-472	-0-	68	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

FOWLSTON WELL #: 2239 RRCID -> 292575 COMPL. DATE 03/18/2022 TOTAL DEPTH 3223 PERF. 2820 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5073	X	5073	-0-	-0-	-0-	5073	3			N	-0-					-0-
10	4247	X	1134	-0-	-3113	-0-	1134	3			N	-0-					-0-
11	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					-0-
12	4247	X	3744	-0-	-503	-0-	3744	3			N	-0-					-0-
01	4247	X	3474	-0-	-773	-0-	3474	3			N	-0-					-0-
02	3836	X	2968	-0-	-868	-0-	2968	3			N	-0-					-0-

COFFEE H WELL #: 3237 RRCID -> 292636 COMPL. DATE 02/13/2022 TOTAL DEPTH 3150 PERF. 2792 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					-0-
10	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
11	2863	X	2863	-0-	-0-	-0-	2863	3			N	-0-					-0-
12	3518	X	3518	-0-	-0-	-0-	3518	3			N	-0-					-0-
01	3724	X	3724	-0-	-0-	-0-	3724	3			N	-0-					-0-
02	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		655	-0-	655	655	655	2			N	-0-					-0-
10	0		1558	-0-	1558	2213	1558	2			N	-0-					-0-
11	0		1517	-0-	1517	3730	1517	2			N	-0-					-0-
12	0		-0-	-0-	-0-	3730					N	-0-					-0-
01	0		108	-0-	108	3838	108	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	3838					N	NO RPT					-0-

PETCO ENERGY CORPORATION 657795
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	0		25	-0-	25	25	25	2			N	-0-					-0-
01	0		24	-0-	24	49	24	2			N	-0-					-0-
*02	69	N	20	-0-	-49	-0-	20	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0		5	-0-	5	5	5	1			N	-0-					-0-
01	0		5	-0-	5	10	5	1			N	-0-					-0-
*02	15	N	5	-0-	-10	-0-	5	1			N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	0		116	-0-	116	116	116	2			N	-0-					-0-
01	0		57	-0-	57	173	57	2			N	-0-					-0-
*02	294	N	121	-0-	-173	-0-	121	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 02/25/2017 TOTAL DEPTH 2951 PERF. 2774 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	1581	N	757	-0-	-824	-0-	757	2			N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
12	0		1142	-0-	1142	1142	1142	2			N	-0-					-0-
01	0		294	-0-	294	1436	294	2			N	-0-					-0-
*02	2266	N	830	-0-	-1436	-0-	830	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO ENERGY CORPORATION //CONT.// 657795
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	0		75	-0-	75	75	75	2			N	-0-					-0-
01	0		75	-0-	75	150	75	2			N	-0-					-0-
*02	225	N	75	-0-	-150	-0-	75	2			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	0		239	-0-	239	239	239	2			N	-0-					-0-
01	0		42	-0-	42	281	42	2			N	-0-					-0-
*02	327	N	46	-0-	-281	-0-	46	2			N	-0-					-0-

PETRO HALEY 660062
BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1254	-0-	1254	1254	1254	3			N	-0-					-0-
10	2558	X	1304	-0-	-1254	-0-	1304	3			N	-0-					-0-
11	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-
12	0		773	-0-	773	1907	773	3			N	-0-					-0-
01	2615	X	708	-0-	-1907	-0-	708	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

09	0		566	-0-	566	566	566	3			N	-0-					-0-
10	1155	X	589	-0-	-566	-0-	589	3			N	-0-					-0-
11	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	0		533	-0-	533	533	533	3			N	-0-					-0-
01	1038	X	505	-0-	-533	-0-	505	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		319	-0-	319	319	319	3			N	-0-					-0-
10	675	X	356	-0-	-319	-0-	356	3			N	-0-					-0-
11	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	0		332	-0-	332	332	332	3			N	-0-					-0-
*01	643	X	311	-0-	-332	-0-	311	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	171					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-
12	0		265	-0-	265	510	265	3			N	-0-					-0-
01	882	N	372	-0-	-510	-0-	372	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		543	-0-		543	543	543	3			N	-0-					-0-
10	1096	X	553	-0-		-543	-0-	553	3			N	-0-					-0-
11	0		516	-0-		516	516	516	3			N	-0-					-0-
12	0		624	-0-		624	1140	624	3			N	-0-					-0-
01	1756	X	616	-0-		-1140	-0-	616	3			N	-0-					-0-
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		282	-0-	282	282	282	3			N	-0-					-0-
10	578	X	296	-0-	-282	-0-	296	3			N	-0-					-0-
11	0		328	-0-	328	328	328	3			N	-0-					-0-
12	0		287	-0-	287	615	287	3			N	-0-					-0-
01	913	X	298	-0-	-615	-0-	298	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		100	-0-	100	100	100	3			N	-0-					-0-
10	230	X	130	-0-	-100	-0-	130	3			N	-0-					-0-
11	0		144	-0-	144	144	144	3			N	-0-					-0-
12	0		107	-0-	107	251	107	3			N	-0-					-0-
01	327	X	76	-0-	-251	-0-	76	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		273	-0-	273	273	273	3		N	-0-			-0-
10	595	X	322	-0-	-273	-0-	322	3		N	-0-			-0-
11	0		327	-0-	327	327	327	3		N	-0-			-0-
12	0		311	-0-	311	638	311	3		N	-0-			-0-
01	1000	X	362	-0-	-638	-0-	362	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

09	0		1019	-0-	1019	2155	1019	3		N	-0-			-0-
10	3266	X	1111	-0-	-2155	-0-	1111	3		N	-0-			-0-
11	0		1060	-0-	1060	1060	1060	3		N	-0-			-0-
12	0		1072	-0-	1072	2132	1072	3		N	-0-			-0-
01	3196	X	1064	-0-	-2132	-0-	1064	3		N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

09	0		827	-0-	827	1338	827	3		N	-0-			-0-
10	2233	N	895	-0-	-1338	-0-	895	3		N	-0-			-0-
11	0		863	-0-	863	863	863	3		N	-0-			-0-
12	0		885	-0-	885	1748	885	3		N	-0-			-0-
01	2585	N	837	-0-	-1748	-0-	837	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	-0-	-0-	-0-	2346				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	2346				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	2346				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	2346				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	2346				N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	2346				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		411	-0-	411	962	411	3			N	-0-					-0-
10	1486	X	524	-0-	-962	-0-	524	3			N	-0-					-0-
11	0		470	-0-	470	470	470	3			N	-0-					-0-
12	0		471	-0-	471	941	471	3			N	-0-					-0-
01	1375	X	434	-0-	-941	-0-	434	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		273	-0-	273	273	273	3			N	-0-					-0-
10	528	X	255	-0-	-273	-0-	255	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-
12	0		251	-0-	251	496	251	3			N	-0-					-0-
01	751	X	255	-0-	-496	-0-	255	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	0		295	-0-	295	295	295	3			N	-0-					-0-
12	0		-0-	-0-	-0-	295					N	-0-					-0-
01	295	X	-0-	-0-	-295	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

09	14B	DENY	425	-0-	425	918	425	3			N	-0-					-0-
10	14B	DENY	792	-0-	792	1710	792	3			N	-0-					-0-
11	0		272	-0-	272	1982	272	3			N	-0-					-0-
12	0		-0-	-0-	-0-	1982					N	-0-					-0-
01	1982	X	-0-	-0-	-1982	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		434	-0-	434	1043	434	3			N	-0-					-0-
10	1478	X	435	-0-	-1043	-0-	435	3			N	-0-					-0-
11	0		402	-0-	402	402	402	3			N	-0-					-0-
12	0		458	-0-	458	860	458	3			N	-0-					-0-
01	1474	X	614	-0-	-860	-0-	614	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		90	-0-	90	432	90	3			N	-0-					-0-
10	805	X	373	-0-	-432	-0-	373	3			N	-0-					-0-
11	0		313	-0-	313	313	313	3			N	-0-					-0-
12	0		303	-0-	303	616	303	3			N	-0-					-0-
01	918	X	302	-0-	-616	-0-	302	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		226	-0-	226	226	226	3			N	-0-					-0-
10	507	X	281	-0-	-226	-0-	281	3			N	-0-					-0-
11	0		281	-0-	281	281	281	3			N	-0-					-0-
12	0		246	-0-	246	527	246	3			N	-0-					-0-
01	847	X	320	-0-	-527	-0-	320	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		184	-0-	184	184	184	3			N	-0-					-0-
10	379	X	195	-0-	-184	-0-	195	3			N	-0-					-0-
11	0		181	-0-	181	181	181	3			N	-0-					-0-
12	0		159	-0-	159	340	159	3			N	-0-					-0-
01	535	X	195	-0-	-340	-0-	195	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		795	-0-	795	795	795	3			N	-0-					-0-
10	1088	X	293	-0-	-795	-0-	293	3			N	-0-					-0-
11	0		731	-0-	731	731	731	3			N	-0-					-0-
12	0		639	-0-	639	1370	639	3			N	-0-					-0-
01	1986	X	616	-0-	-1370	-0-	616	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		961	-0-	961	2100	961	3			N	-0-					-0-
10	3226	X	1126	-0-	-2100	-0-	1126	3			N	-0-					-0-
11	0		992	-0-	992	992	992	3			N	-0-					-0-
12	0		239	-0-	239	1231	239	3			N	-0-					-0-
01	2194	X	963	-0-	-1231	-0-	963	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		92	-0-	92	209	92	3			N	-0-					-0-
10	298	X	89	-0-	-209	-0-	89	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-
12	0		49	-0-	49	131	49	3			N	-0-					-0-
01	193	X	62	-0-	-131	-0-	62	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1271	-0-	1271	2649	1271	3			N	-0-					-0-
10	3412	X	763	-0-	-2649	-0-	763	3			N	-0-					-0-
11	0		1237	-0-	1237	1237	1237	3			N	-0-					-0-
12	0		1207	-0-	1207	2444	1207	3			N	-0-					-0-
01	3715	X	1271	-0-	-2444	-0-	1271	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3975	-0-	3975	8169	3975	3			N	-0-					-0-
10	10606	X	2437	-0-	-8169	-0-	2437	3			N	-0-					-0-
11	0		4221	-0-	4221	4221	4221	3			N	-0-					-0-
12	0		3499	-0-	3499	7720	3499	3			N	-0-					-0-
01	12013	X	4293	-0-	-7720	-0-	4293	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	4					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	4					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	4					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	4					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

09	0		338	-0-	338	733	338	3			N	-0-					-0-
10	1079	X	346	-0-	-733	-0-	346	3			N	-0-					-0-
11	0		212	-0-	212	212	212	3			N	-0-					-0-
12	0		186	-0-	186	398	186	3			N	-0-					-0-
01	605	X	207	-0-	-398	-0-	207	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

09	0		96	-0-	96	207	96	3			N	-0-					-0-
10	288	X	81	-0-	-207	-0-	81	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-
12	0		72	-0-	72	154	72	3			N	-0-					-0-
01	212	X	58	-0-	-154	-0-	58	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		354	-0-	354	762	354	3			N	-0-					-0-
10	1113	X	351	-0-	-762	-0-	351	3			N	-0-					-0-
11	0		360	-0-	360	360	360	3			N	-0-					-0-
12	0		413	-0-	413	773	413	3			N	-0-					-0-
01	1166	X	393	-0-	-773	-0-	393	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	0		32	-0-	32	32	32	3			N	-0-					-0-
12	0		-0-	-0-	-0-	32					N	-0-					-0-
01	32	X	-0-	-0-	-32	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		461	-0-	461	989	461	3			N	-0-					-0-
10	1516	X	527	-0-	-989	-0-	527	3			N	-0-					-0-
11	0		570	-0-	570	570	570	3			N	-0-					-0-
12	0		472	-0-	472	1042	472	3			N	-0-					-0-
01	1547	X	505	-0-	-1042	-0-	505	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		262	-0-	262	539	262	3			N	-0-					-0-
10	801	X	262	-0-	-539	-0-	262	3			N	-0-					-0-
11	0		245	-0-	245	245	245	3			N	-0-					-0-
12	0		258	-0-	258	503	258	3			N	-0-					-0-
01	750	X	247	-0-	-503	-0-	247	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		407	-0-	407	835	407	3			N	-0-					-0-
10	1147	X	312	-0-	-835	-0-	312	3			N	-0-					-0-
11	0		428	-0-	428	428	428	3			N	-0-					-0-
12	0		330	-0-	330	758	330	3			N	-0-					-0-
01	1135	X	377	-0-	-758	-0-	377	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		543	-0-	543	1135	543	3			N	-0-					-0-
10	1688	X	553	-0-	-1135	-0-	553	3			N	-0-					-0-
11	0		516	-0-	516	516	516	3			N	-0-					-0-
12	0		624	-0-	624	1140	624	3			N	-0-					-0-
01	1756	X	616	-0-	-1140	-0-	616	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

09	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	0		520	-0-	520	520	520	3			N	-0-					-0-
12	0		509	-0-	509	1029	509	3			N	-0-					-0-
01	1642	X	613	-0-	-1029	-0-	613	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1076	-0-	1076	1076	1076	3			N	-0-					-0-
10	0		648	-0-	648	1724	648	3			N	-0-					-0-
11	0		904	-0-	904	2628	904	3			N	-0-					-0-
12	0		900	-0-	900	3528	900	3			N	-0-					-0-
01	0		887	-0-	887	4415	887	3			N	-0-					-0-
02	5205	X	790	-0-	-4415	-0-	790	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

09	0		114	-0-	114	114	114	3			N	-0-					28
10	0		120	-0-	120	234	120	3			N	-0-					28
11	0		115	-0-	115	349	115	3			N	-0-					28
12	0		117	-0-	117	466	117	3			N	-0-					28
01	0		114	-0-	114	580	114	3			N	-0-					28
02	680	X	100	-0-	-580	-0-	100	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		456	-0-	456	880	456	3			N	-0-					-0-
12	0		564	-0-	564	1444	564	3			N	-0-					-0-
01	0		564	-0-	564	2008	564	3			N	-0-					-0-
02	2537	X	529	-0-	-2008	-0-	529	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1333	-0-	1333	1333	1333	3			N	-0-					-0-
10	0		1359	-0-	1359	2692	1359	3			N	-0-					-0-
11	0		1147	-0-	1147	3839	1147	3			N	-0-					-0-
12	0		1040	-0-	1040	4879	1040	3			N	-0-					-0-
01	0		1559	-0-	1559	6438	1559	3			N	-0-					-0-
02	7580	X	1142	-0-	-6438	-0-	1142	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		307	-0-	307	307	307	3			N	-0-					-0-
10	0		165	-0-	165	472	165	3			N	-0-					-0-
11	0		124	-0-	124	596	124	3			N	-0-					-0-
12	0		344	-0-	344	940	344	3			N	-0-					-0-
01	0		78	-0-	78	1018	78	3			N	-0-					-0-
02	1183	X	165	-0-	-1018	-0-	165	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		71	-0-	71	71	71	3			N	-0-					-0-
10	0		330	-0-	330	401	330	3			N	-0-					-0-
11	0		130	-0-	130	531	130	3			N	-0-					-0-
12	0		560	-0-	560	1091	560	3			N	-0-					-0-
01	0		380	-0-	380	1471	380	3			N	-0-					-0-
02	1856	X	385	-0-	-1471	-0-	385	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	0		12	-0-	12	30	12	3			N	-0-					-0-
11	0		8	-0-	8	38	8	3			N	-0-					-0-
12	0		22	-0-	22	60	22	3			N	-0-					-0-
01	68	X	8	-0-	-60	-0-	8	3			N	-0-					-0-
02	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
10	0		3501	-0-	3501	3501	3501	3			N	-0-					-0-
11	0		3503	-0-	3503	7004	3503	3			N	-0-					-0-
12	0		3356	-0-	3356	10360	3356	3			N	-0-					-0-
01	13887	X	3527	-0-	-10360	-0-	3527	3			N	-0-					-0-
02	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1538	-0-	1538	1538	1538	3			N	-0-					192
10	0		1599	-0-	1599	3137	1599	3			N	-0-					192
11	0		2588	-0-	2588	5725	2588	3			N	-0-					192
12	0		3015	-0-	3015	8740	3015	3			N	-0-					192
01	0		1469	-0-	1469	10209	1469	3			N	-0-					192
02	13207	X	2998	-0-	-10209	-0-	2998	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641

BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	X	976	-0-	-0-	-0-	488	1	488	3	N	-0-					-0-
10	0		1346	-0-	1346	1346	673	1	673	3	N	-0-					-0-
11	0		1166	-0-	1166	2512	583	1	583	3	N	-0-					-0-
12	0		1150	-0-	1150	3662	575	1	575	3	N	-0-					-0-
01	0		1598	-0-	1598	5260	799	1	799	3	N	-0-					-0-
02	6195	X	935	-0-	-5260	-0-	468	1	467	3	N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		737	-0-	737	737	737	3			N	-0-					-0-
10	0		737	-0-	737	1474	737	3			N	-0-					-0-
11	0		441	-0-	441	1915	441	3			N	-0-					-0-
12	0		125	-0-	125	2040	125	3			N	-0-					-0-
01	0		849	-0-	849	2889	849	3			N	-0-					-0-
02	3651	X	762	-0-	-2889	-0-	762	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		736	-0-	736	736	736	3			N	-0-					-0-
10	0		737	-0-	737	1473	737	3			N	-0-					-0-
11	0		441	-0-	441	1914	441	3			N	-0-					-0-
12	0		125	-0-	125	2039	125	3			N	-0-					-0-
01	0		849	-0-	849	2888	849	3			N	-0-					-0-
02	3650	X	762	-0-	-2888	-0-	762	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		736	-0-	736	736	736	3			N	-0-					-0-
10	0		934	-0-	934	1670	934	3			N	-0-					-0-
11	0		550	-0-	550	2220	550	3			N	-0-					-0-
12	0		748	-0-	748	2968	748	3			N	-0-					-0-
01	0		796	-0-	796	3764	796	3			N	-0-					-0-
02	4208	X	444	-0-	-3764	-0-	444	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	X	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		550	-0-	550	1484	550	3			N	-0-					-0-
12	0		748	-0-	748	2232	748	3			N	-0-					-0-
01	0		796	-0-	796	3028	796	3			N	-0-					-0-
02	3473	X	445	-0-	-3028	-0-	445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	605	-0-	-85	-0-	605	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
02	644	N	554	-0-	-90	-0-	554	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		832	-0-	832	832	832	3			N	-0-					-0-
01	0		784	-0-	784	1616	784	3			N	-0-					-0-
02	1760	X	144	-0-	-1616	-0-	144	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	672	N	368	-0-	-304	-0-	368	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

09	0		1327	-0-	1327	1327	1327	3			N	-0-					-0-
10	0		1580	-0-	1580	2907	1580	3			N	-0-					-0-
11	0		1369	-0-	1369	4276	1369	3			N	-0-					-0-
12	0		873	-0-	873	5149	873	3			N	-0-					-0-
01	0		1430	-0-	1430	6579	1430	3			N	-0-					-0-
02	8068	X	1489	-0-	-6579	-0-	1489	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		729	-0-	729	1369	729	3			N	-0-					-0-
11	0		250	-0-	250	1619	250	3			N	-0-					-0-
12	0		466	-0-	466	2085	466	3			N	-0-					-0-
01	0		823	-0-	823	2908	823	3			N	-0-					-0-
02	3214	X	306	-0-	-2908	-0-	306	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

09	0		640	-0-	640	640	640	3			N	-0-					-0-
10	0		729	-0-	729	1369	729	3			N	-0-					-0-
11	0		249	-0-	249	1618	249	3			N	-0-					-0-
12	0		465	-0-	465	2083	465	3			N	-0-					-0-
01	0		823	-0-	823	2906	823	3			N	-0-					-0-
02	3212	X	306	-0-	-2906	-0-	306	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

09	0		2764	-0-	2764	2764	2764	3			N	-0-					-0-
10	0		1622	-0-	1622	4386	1622	3			N	-0-					-0-
11	0		1313	-0-	1313	5699	1313	3			N	-0-					-0-
12	0		241	-0-	241	5940	241	3			N	-0-					-0-
01	0		891	-0-	891	6831	891	3			N	-0-					-0-
02	7957	X	1126	-0-	-6831	-0-	1126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		563	-0-	563	563	563	3			N	-0-					-0-
10	0		464	-0-	464	1027	464	3			N	-0-					-0-
11	0		60	-0-	60	1087	60	3			N	-0-					-0-
12	0		100	-0-	100	1187	100	3			N	-0-					-0-
01	0		699	-0-	699	1886	699	3			N	-0-					-0-
02	2104	X	218	-0-	-1886	-0-	218	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		314	-0-	314	314	314	3			N	-0-					-0-
10	0		465	-0-	465	779	465	3			N	-0-					-0-
11	1471	X	692	-0-	-779	-0-	692	3			N	-0-					-0-
12	0		724	-0-	724	724	724	3			N	-0-					-0-
01	0		664	-0-	664	1388	664	3			N	-0-					-0-
02	1974	X	586	-0-	-1388	-0-	586	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	0		26	-0-	26	26	26	3			N	-0-					-0-
12	0		19	-0-	19	45	19	3			N	-0-					-0-
01	0		14	-0-	14	59	14	3			N	-0-					-0-
02	90	X	31	-0-	-59	-0-	31	3			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0		24	-0-	24	24	24	3			N	-0-					-0-
12	0		26	-0-	26	50	26	3			N	-0-					-0-
01	0		19	-0-	19	69	19	3			N	-0-					-0-
02	93	X	24	-0-	-69	-0-	24	3			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	0		39	-0-	39	39	39	3			N	-0-					-0-
12	0		32	-0-	32	71	32	3			N	-0-					-0-
01	0		22	-0-	22	93	22	3			N	-0-					-0-
02	129	X	36	-0-	-93	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. 697042

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		490	-0-	490	490	490	3			N	-0-					-0-
10	1575	X	1085	-0-	-490	-0-	1085	3			N	-0-					-0-
11	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
12	0		712	-0-	712	712	712	3			N	-0-					-0-
01	0		890	-0-	890	1602	890	3			N	-0-					-0-
*02	2767	X	1165	-0-	-1602	-0-	1165	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		427	-0-	427	427	427	3			N	-0-					-0-
10	1372	X	945	-0-	-427	-0-	945	3			N	-0-					-0-
11	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
12	0		620	-0-	620	620	620	3			N	-0-					-0-
01	0		775	-0-	775	1395	775	3			N	-0-					-0-
*02	2409	X	1014	-0-	-1395	-0-	1014	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		664	-0-	664	664	664	3			N	-0-					-0-
10	2134	X	1470	-0-	-664	-0-	1470	3			N	-0-					-0-
11	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	0		965	-0-	965	965	965	3			N	-0-					-0-
01	0		1206	-0-	1206	2171	1206	3			N	-0-					-0-
*02	3749	X	1578	-0-	-2171	-0-	1578	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		965	-0-	965	965	965	3			N	-0-					-0-
01	0		-0-	-0-	-0-	965					N	-0-					-0-
02	965	N	-0-	-0-	-965	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	623	X	517	-0-	-106	-0-	517	3			N	-0-					-0-
11	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	0		294	-0-	294	294	294	3			N	-0-					-0-
01	0		371	-0-	371	665	371	3			N	-0-					-0-
02	1117	X	452	-0-	-665	-0-	452	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	20	-0-	-250	-0-	20	3		N	-0-			-0-
10	434	N	202	-0-	-232	-0-	202	3		N	-0-			-0-
11	270	N	144	-0-	-126	-0-	144	3		N	-0-			-0-
12	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
01	217	N	137	-0-	-80	-0-	137	3		N	-0-			-0-
02	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		12	-0-	12	12	12	3		N	-0-			-0-
01	0		1	-0-	1	13	1	3		N	-0-			-0-
02	22	X	9	-0-	-13	-0-	9	3		N	-0-			-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

09	0		7	-0-	7	7	7	3		N	-0-			-0-
10	66	X	59	-0-	-7	-0-	59	3		N	-0-			-0-
11	108	X	108	-0-	-0-	-0-	108	3		N	-0-			-0-
12	0		106	-0-	106	106	106	3		N	-0-			-0-
01	0		97	-0-	97	203	97	3		N	-0-			-0-
02	365	X	162	-0-	-203	-0-	162	3		N	-0-			-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

09	0		1967	-0-	1967	1967	1967	3		N	-0-			-0-
10	3971	X	2004	-0-	-1967	-0-	2004	3		N	-0-			-0-
11	1829	X	1829	-0-	-0-	-0-	1829	3		N	-0-			-0-
12	0		1630	-0-	1630	1630	1630	3		N	-0-			-0-
01	0		1993	-0-	1993	3623	1993	3		N	-0-			-0-
02	5305	X	1682	-0-	-3623	-0-	1682	3		N	-0-			-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

09	0		143	-0-	143	143	143	3		N	-0-			-0-
10	614	X	471	-0-	-143	-0-	471	3		N	-0-			-0-
11	486	X	486	-0-	-0-	-0-	486	3		N	-0-			-0-
12	0		427	-0-	427	427	427	3		N	-0-			-0-
01	0		610	-0-	610	1037	610	3		N	-0-			-0-
02	1587	X	550	-0-	-1037	-0-	550	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1205	-0-	1205	1205	1205	3			N	-0-					-0-
10	2433	X	1228	-0-	-1205	-0-	1228	3			N	-0-					-0-
11	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
12	0		999	-0-	999	999	999	3			N	-0-					-0-
01	0		1221	-0-	1221	2220	1221	3			N	-0-					-0-
02	3251	X	1031	-0-	-2220	-0-	1031	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	553	X	541	-0-	-12	-0-	541	3			N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	0		305	-0-	305	305	305	3			N	-0-					-0-
01	0		673	-0-	673	978	673	3			N	-0-					-0-
02	1511	X	533	-0-	-978	-0-	533	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	16	X	14	-0-	-2	-0-	14	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		391	-0-	391	391	391	3			N	-0-					-0-
02	583	X	192	-0-	-391	-0-	192	3			N	-0-					-0-

COBB 'A' WELL #: 9 RRCID -> 288012 COMPL. DATE 06/25/2019 TOTAL DEPTH 3400 PERF. 2568 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESTORATION ENERGY LLC 703470
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	620	N	496	-0-	-124	-0-	496	2			N	-0-					-0-
11	0		339	-0-	339	339	339	2			N	-0-					-0-
12	0		593	-0-	593	932	593	2			N	-0-					-0-
01	1558	N	626	-0-	-932	-0-	626	2			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		139	-0-	139	139	139	2			N	-0-					-0-
10	0		1238	-0-	1238	1377	1238	2			N	-0-					-0-
11	0		1080	-0-	1080	2457	1080	2			N	-0-					-0-
12	0		1412	-0-	1412	3869	1412	2			N	-0-					-0-
01	0		1411	-0-	1411	5280	1411	2			N	-0-					-0-
02	6409	X	1129	-0-	-5280	-0-	1129	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		211	-0-	211	211	211	2			N	-0-					-0-
10	0		273	-0-	273	484	273	2			N	-0-					-0-
11	0		972	-0-	972	1456	972	2			N	-0-					-0-
12	0		513	-0-	513	1969	513	2			N	-0-					-0-
01	0		1365	-0-	1365	3334	1365	2			N	-0-					-0-
02	4429	X	1095	-0-	-3334	-0-	1095	2			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5517	-0-	5517	5517	5517	2			N	-0-					-0-
10	0		5011	-0-	5011	10528	5011	2			N	-0-					-0-
11	0		4290	-0-	4290	14818	4290	2			N	-0-					-0-
12	0		4195	-0-	4195	19013	4195	2			N	-0-					-0-
01	0		4586	-0-	4586	23599	4586	2			N	-0-					-0-
02	27549	X	3950	-0-	-23599	-0-	3950	2			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3116	-0-	3116	3116	3116	2			N	-0-					-0-
10	0		3372	-0-	3372	6488	3372	2			N	-0-					-0-
11	0		2631	-0-	2631	9119	2631	2			N	-0-					-0-
12	0		2607	-0-	2607	11726	2607	2			N	-0-					-0-
01	0		2314	-0-	2314	14040	2314	2			N	-0-					-0-
02	16358	X	2318	-0-	-14040	-0-	2318	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		878	-0-	878	878	878	2			N	-0-					-0-
10	0		1147	-0-	1147	2025	1147	2			N	-0-					-0-
11	0		760	-0-	760	2785	760	2			N	-0-					-0-
12	0		1121	-0-	1121	3906	1121	2			N	-0-					-0-
01	0		1110	-0-	1110	5016	1110	2			N	-0-					-0-
02	5855	X	839	-0-	-5016	-0-	839	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1336	-0-	1336	1336	1336	2			N	-0-					-0-
10	0		1342	-0-	1342	2678	1342	2			N	-0-					-0-
11	0		1250	-0-	1250	3928	1250	2			N	-0-					-0-
12	0		1234	-0-	1234	5162	1234	2			N	-0-					-0-
01	0		1060	-0-	1060	6222	1060	2			N	-0-					-0-
02	7279	X	1057	-0-	-6222	-0-	1057	2			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1686	-0-	1686	1686	1686	2			N	-0-					-0-
10	0		1231	-0-	1231	2917	1231	2			N	-0-					-0-
11	0		1621	-0-	1621	4538	1621	2			N	-0-					-0-
12	0		1707	-0-	1707	6245	1707	2			N	-0-					-0-
01	0		1696	-0-	1696	7941	1696	2			N	-0-					-0-
02	9354	X	1413	-0-	-7941	-0-	1413	2			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		774	-0-	774	774	774	2			N	-0-					-0-
10	0		430	-0-	430	1204	430	2			N	-0-					-0-
11	0		540	-0-	540	1744	540	2			N	-0-					-0-
12	0		150	-0-	150	1894	150	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1894					N	-0-					-0-
02	2566	N	672	-0-	-1894	-0-	672	2			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		528	-0-	528	528	528	2			N	-0-					-0-
10	0		1365	-0-	1365	1893	1365	2			N	-0-					-0-
11	0		1247	-0-	1247	3140	1247	2			N	-0-					-0-
12	0		751	-0-	751	3891	751	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3891					N	-0-					-0-
02	4703	X	812	-0-	-3891	-0-	812	2			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		693	-0-	693	693	693	2			N	-0-					-0-
10	0		701	-0-	701	1394	701	2			N	-0-					-0-
11	0		643	-0-	643	2037	643	2			N	-0-					-0-
12	0		596	-0-	596	2633	596	2			N	-0-					-0-
01	0		551	-0-	551	3184	551	2			N	-0-					-0-
02	3374	X	190	-0-	-3184	-0-	190	2			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1377	-0-	1377	1377	1377	2			N	-0-					-0-
10	0		1241	-0-	1241	2618	1241	2			N	-0-					-0-
11	0		1140	-0-	1140	3758	1140	2			N	-0-					-0-
12	0		1569	-0-	1569	5327	1569	2			N	-0-					-0-
01	0		1069	-0-	1069	6396	1069	2			N	-0-					-0-
02	7279	X	883	-0-	-6396	-0-	883	2			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		673	-0-	673	673	673	2			N	-0-					-0-
10	0		1223	-0-	1223	1896	1223	2			N	-0-					-0-
11	0		1128	-0-	1128	3024	1128	2			N	-0-					-0-
12	0		1133	-0-	1133	4157	1133	2			N	-0-					-0-
01	0		1144	-0-	1144	5301	1144	2			N	-0-					-0-
02	6284	X	983	-0-	-5301	-0-	983	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		413	-0-	413	413	413	2			N	-0-					-0-
10	0		457	-0-	457	870	457	2			N	-0-					-0-
11	0		276	-0-	276	1146	276	2			N	-0-					-0-
12	0		488	-0-	488	1634	488	2			N	-0-					-0-
01	0		324	-0-	324	1958	324	2			N	-0-					-0-
02	2252	X	294	-0-	-1958	-0-	294	2			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1274	-0-	1274	1274	1274	2			N	-0-					-0-
12	0		507	-0-	507	1781	507	2			N	-0-					-0-
01	0		297	-0-	297	2078	297	2			N	-0-					-0-
02	2682	X	604	-0-	-2078	-0-	604	2			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		892	-0-	892	892	892	2			N	-0-					-0-
10	0		870	-0-	870	1762	870	2			N	-0-					-0-
11	0		844	-0-	844	2606	844	2			N	-0-					-0-
12	0		231	-0-	231	2837	231	2			N	-0-					-0-
01	0		890	-0-	890	3727	890	2			N	-0-					-0-
02	4431	X	704	-0-	-3727	-0-	704	2			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		77	-0-	77	77	77	2			N	-0-					-0-
10	0		541	-0-	541	618	541	2			N	-0-					-0-
11	0		1151	-0-	1151	1769	1151	2			N	-0-					-0-
12	0		408	-0-	408	2177	408	2			N	-0-					-0-
01	0		764	-0-	764	2941	764	2			N	-0-					-0-
02	3883	X	942	-0-	-2941	-0-	942	2			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1996	-0-	1996	1996	1996	2			N	-0-					-0-
10	0		1998	-0-	1998	3994	1998	2			N	-0-					-0-
11	0		1906	-0-	1906	5900	1906	2			N	-0-					-0-
12	0		2419	-0-	2419	8319	2419	2			N	-0-					-0-
01	0		2313	-0-	2313	10632	2313	2			N	-0-					-0-
02	12627	X	1995	-0-	-10632	-0-	1995	2			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1266	-0-	1266	1266	1266	2			N	-0-					-0-
10	0		1243	-0-	1243	2509	1243	2			N	-0-					-0-
11	0		1181	-0-	1181	3690	1181	2			N	-0-					-0-
12	0		517	-0-	517	4207	517	2			N	-0-					-0-
01	0		1088	-0-	1088	5295	1088	2			N	-0-					-0-
02	6219	X	924	-0-	-5295	-0-	924	2			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		542	-0-	542	542	542	2			N	-0-					-0-
10	0		544	-0-	544	1086	544	2			N	-0-					-0-
11	0		519	-0-	519	1605	519	2			N	-0-					-0-
12	0		477	-0-	477	2082	477	2			N	-0-					-0-
01	0		476	-0-	476	2558	476	2			N	-0-					-0-
02	3001	X	443	-0-	-2558	-0-	443	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1620	-0-	1620	1620	1620	2			N	-0-					-0-
10	0		1638	-0-	1638	3258	1638	2			N	-0-					-0-
11	0		1574	-0-	1574	4832	1574	2			N	-0-					-0-
12	0		1610	-0-	1610	6442	1610	2			N	-0-					-0-
01	0		1619	-0-	1619	8061	1619	2			N	-0-					-0-
02	9433	X	1372	-0-	-8061	-0-	1372	2			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		913	-0-	913	913	913	2			N	-0-					-0-
10	0		925	-0-	925	1838	925	2			N	-0-					-0-
11	0		877	-0-	877	2715	877	2			N	-0-					-0-
12	0		783	-0-	783	3498	783	2			N	-0-					-0-
01	0		751	-0-	751	4249	751	2			N	-0-					-0-
02	4890	X	641	-0-	-4249	-0-	641	2			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		629	-0-	629	629	629	2			N	-0-					-0-
10	0		635	-0-	635	1264	635	2			N	-0-					-0-
11	0		572	-0-	572	1836	572	2			N	-0-					-0-
12	0		748	-0-	748	2584	748	2			N	-0-					-0-
01	0		612	-0-	612	3196	612	2			N	-0-					-0-
02	3743	X	547	-0-	-3196	-0-	547	2			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2350	-0-	2350	2350	2350	2			N	-0-					-0-
10	0		2541	-0-	2541	4891	2541	2			N	-0-					-0-
11	0		2529	-0-	2529	7420	2529	2			N	-0-					-0-
12	0		2378	-0-	2378	9798	2378	2			N	-0-					-0-
01	0		1799	-0-	1799	11597	1799	2			N	-0-					-0-
02	13211	X	1614	-0-	-11597	-0-	1614	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		30	-0-	30	30	30	2			N	-0-					-0-
12	0		323	-0-	323	353	323	2			N	-0-					-0-
01	0		391	-0-	391	744	391	2			N	-0-					-0-
02	1017	N	273	-0-	-744	-0-	273	2			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2699	-0-	2699	2699	2699	2			N	-0-					-0-
10	0		2718	-0-	2718	5417	2718	2			N	-0-					-0-
11	0		2636	-0-	2636	8053	2636	2			N	-0-					-0-
12	0		2528	-0-	2528	10581	2528	2			N	-0-					-0-
01	0		2500	-0-	2500	13081	2500	2			N	-0-					-0-
02	2800	N	1869	-0-	-931	12150	1869	2			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1611	-0-	1611	1611	1611	2			N	-0-					-0-
10	0		1602	-0-	1602	3213	1602	2			N	-0-					-0-
11	0		1575	-0-	1575	4788	1575	2			N	-0-					-0-
12	0		1531	-0-	1531	6319	1531	2			N	-0-					-0-
01	0		1512	-0-	1512	7831	1512	2			N	-0-					-0-
02	9066	X	1235	-0-	-7831	-0-	1235	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1650	-0-	1650	1650	1650	2			N	-0-					-0-
10	0		1656	-0-	1656	3306	1656	2			N	-0-					-0-
11	0		1360	-0-	1360	4666	1360	2			N	-0-					-0-
12	0		1654	-0-	1654	6320	1654	2			N	-0-					-0-
01	0		1584	-0-	1584	7904	1584	2			N	-0-					-0-
02	9163	X	1259	-0-	-7904	-0-	1259	2			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		830	-0-	830	830	830	2			N	-0-					-0-
10	0		900	-0-	900	1730	900	2			N	-0-					-0-
11	0		853	-0-	853	2583	853	2			N	-0-					-0-
12	0		717	-0-	717	3300	717	2			N	-0-					-0-
01	0		784	-0-	784	4084	784	2			N	-0-					-0-
02	4760	X	676	-0-	-4084	-0-	676	2			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1416	-0-	1416	1416	1416	2			N	-0-					-0-
10	0		1484	-0-	1484	2900	1484	2			N	-0-					-0-
11	0		1387	-0-	1387	4287	1387	2			N	-0-					-0-
12	0		1371	-0-	1371	5658	1371	2			N	-0-					-0-
01	0		1336	-0-	1336	6994	1336	2			N	-0-					-0-
02	8177	X	1183	-0-	-6994	-0-	1183	2			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		458	-0-	458	458	458	2			N	-0-					-0-
10	0		482	-0-	482	940	482	2			N	-0-					-0-
11	0		433	-0-	433	1373	433	2			N	-0-					-0-
12	0		471	-0-	471	1844	471	2			N	-0-					-0-
01	0		425	-0-	425	2269	425	2			N	-0-					-0-
02	2614	X	345	-0-	-2269	-0-	345	2			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1149	-0-	1149	1149	1149	2			N	-0-					-0-
10	0		1115	-0-	1115	2264	1115	2			N	-0-					-0-
11	0		1792	-0-	1792	4056	1792	2			N	-0-					-0-
12	0		1746	-0-	1746	5802	1746	2			N	-0-					-0-
01	0		1030	-0-	1030	6832	1030	2			N	-0-					-0-
02	8337	X	1505	-0-	-6832	-0-	1505	2			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1414	-0-	1414	1414	1414	2			N	-0-					-0-
10	0		1359	-0-	1359	2773	1359	2			N	-0-					-0-
11	0		1230	-0-	1230	4003	1230	2			N	-0-					-0-
12	0		1305	-0-	1305	5308	1305	2			N	-0-					-0-
01	0		1244	-0-	1244	6552	1244	2			N	-0-					-0-
02	7725	X	1173	-0-	-6552	-0-	1173	2			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2393	-0-	2393	2393	2393	2			N	-0-					-0-
10	0		2370	-0-	2370	4763	2370	2			N	-0-					-0-
11	0		2225	-0-	2225	6988	2225	2			N	-0-					-0-
12	0		2236	-0-	2236	9224	2236	2			N	-0-					-0-
01	0		2129	-0-	2129	11353	2129	2			N	-0-					-0-
02	13341	X	1988	-0-	-11353	-0-	1988	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1038	-0-	1038	1038	1038	2			N	-0-					-0-
10	0		1045	-0-	1045	2083	1045	2			N	-0-					-0-
11	0		990	-0-	990	3073	990	2			N	-0-					-0-
12	0		1015	-0-	1015	4088	1015	2			N	-0-					-0-
01	0		1025	-0-	1025	5113	1025	2			N	-0-					-0-
02	6032	X	919	-0-	-5113	-0-	919	2			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1954	-0-	1954	1954	1954	2			N	-0-					-0-
10	0		2008	-0-	2008	3962	2008	2			N	-0-					-0-
11	0		1927	-0-	1927	5889	1927	2			N	-0-					-0-
12	0		1768	-0-	1768	7657	1768	2			N	-0-					-0-
01	0		1824	-0-	1824	9481	1824	2			N	-0-					-0-
02	2800	N	1767	-0-	-1033	8448	1767	2			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2482	-0-	2482	2482	2482	2			N	-0-					-0-
10	0		2765	-0-	2765	5247	2765	2			N	-0-					-0-
11	0		2521	-0-	2521	7768	2521	2			N	-0-					-0-
12	0		2048	-0-	2048	9816	2048	2			N	-0-					-0-
01	0		2565	-0-	2565	12381	2565	2			N	-0-					-0-
02	14207	X	1826	-0-	-12381	-0-	1826	2			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	0		1127	-0-	1127	2177	1127	2			N	-0-					-0-
11	0		1119	-0-	1119	3296	1119	2			N	-0-					-0-
12	0		1082	-0-	1082	4378	1082	2			N	-0-					-0-
01	0		1156	-0-	1156	5534	1156	2			N	-0-					-0-
02	6475	X	941	-0-	-5534	-0-	941	2			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		465	-0-	465	465	465	2			N	-0-					-0-
10	0		723	-0-	723	1188	723	2			N	-0-					-0-
11	0		660	-0-	660	1848	660	2			N	-0-					-0-
12	0		531	-0-	531	2379	531	2			N	-0-					-0-
01	0		689	-0-	689	3068	689	2			N	-0-					-0-
02	3634	X	566	-0-	-3068	-0-	566	2			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1380	-0-	1380	1380	1380	2			N	-0-					-0-
10	0		1417	-0-	1417	2797	1417	2			N	-0-					-0-
11	0		1354	-0-	1354	4151	1354	2			N	-0-					-0-
12	0		1280	-0-	1280	5431	1280	2			N	-0-					-0-
01	0		1180	-0-	1180	6611	1180	2			N	-0-					-0-
02	2800	N	1135	-0-	-1665	4946	1135	2			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		897	-0-	897	897	897	2			N	-0-					-0-
10	0		926	-0-	926	1823	926	2			N	-0-					-0-
11	0		885	-0-	885	2708	885	2			N	-0-					-0-
12	0		812	-0-	812	3520	812	2			N	-0-					-0-
01	0		882	-0-	882	4402	882	2			N	-0-					-0-
02	5164	X	762	-0-	-4402	-0-	762	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4261	-0-	4261	4261	4261	2			N	-0-					-0-
10	0		3729	-0-	3729	7990	3729	2			N	-0-					-0-
11	0		4542	-0-	4542	12532	4542	2			N	-0-					-0-
12	0		4972	-0-	4972	17504	4972	2			N	-0-					-0-
01	0		4833	-0-	4833	22337	4833	2			N	-0-					-0-
02	26300	X	3963	-0-	-22337	-0-	3963	2			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1809	-0-	1809	1809	1809	2			N	-0-					-0-
10	0		1707	-0-	1707	3516	1707	2			N	-0-					-0-
11	0		1647	-0-	1647	5163	1647	2			N	-0-					-0-
12	0		1481	-0-	1481	6644	1481	2			N	-0-					-0-
01	0		1522	-0-	1522	8166	1522	2			N	-0-					-0-
02	9552	X	1386	-0-	-8166	-0-	1386	2			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		516	-0-	516	516	516	2			N	-0-					-0-
10	0		506	-0-	506	1022	506	2			N	-0-					-0-
11	0		369	-0-	369	1391	369	2			N	-0-					-0-
12	0		366	-0-	366	1757	366	2			N	-0-					-0-
01	0		359	-0-	359	2116	359	2			N	-0-					-0-
02	2319	X	203	-0-	-2116	-0-	203	2			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6030	-0-	6030	6030	6030	2			N	-0-					-0-
10	0		6334	-0-	6334	12364	6334	2			N	-0-					-0-
11	0		5736	-0-	5736	18100	5736	2			N	-0-					-0-
12	0		5205	-0-	5205	23305	5205	2			N	-0-					-0-
01	0		5734	-0-	5734	29039	5734	2			N	-0-					-0-
02	33993	X	4954	-0-	-29039	-0-	4954	2			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1071	-0-	1071	1071	1071	2			N	-0-					-0-
10	0		1183	-0-	1183	2254	1183	2			N	-0-					-0-
11	0		76	-0-	76	2330	76	2			N	-0-					-0-
12	0		559	-0-	559	2889	559	2			N	-0-					-0-
01	0		348	-0-	348	3237	348	2			N	-0-					-0-
02	3237	X	-0-	-0-	-3237	-0-					N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		352	-0-	352	352	352	2			N	-0-					-0-
10	0		440	-0-	440	792	440	2			N	-0-					-0-
11	0		444	-0-	444	1236	444	2			N	-0-					-0-
12	0		366	-0-	366	1602	366	2			N	-0-					-0-
01	0		451	-0-	451	2053	451	2			N	-0-					-0-
02	2450	X	397	-0-	-2053	-0-	397	2			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		45	-0-	45	45	45	2			N	-0-					-0-
12	0		247	-0-	247	292	247	2			N	-0-					-0-
01	0		-0-	-0-	-0-	292					N	-0-					-0-
02	771	X	479	-0-	-292	-0-	479	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-
12	217	N	30	-0-	-187	-0-	30	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

09	0		2182	-0-	2182	2182	2182	2			N	-0-					-0-
10	0		2237	-0-	2237	4419	2237	2			N	-0-					-0-
11	0		2083	-0-	2083	6502	2083	2			N	-0-					-0-
12	0		2166	-0-	2166	8668	2166	2			N	-0-					-0-
01	0		2309	-0-	2309	10977	2309	2			N	-0-					-0-
02	12759	X	1782	-0-	-10977	-0-	1782	2			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 01/16/2019 TOTAL DEPTH 2649 PERF. 1715 - 4164

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

09	0		3200	-0-	3200	3200	3200	2			N	-0-					-0-
10	0		2701	-0-	2701	5901	2701	2			N	-0-					-0-
11	0		1924	-0-	1924	7825	1924	2			N	-0-					-0-
12	0		2223	-0-	2223	10048	2223	2			N	-0-					-0-
01	0		2378	-0-	2378	12426	2378	2			N	-0-					-0-
02	13761	X	1335	-0-	-12426	-0-	1335	2			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

09	0		1569	-0-	1569	1569	1569	2			N	-0-					-0-
10	0		1618	-0-	1618	3187	1618	2			N	-0-					-0-
11	0		1251	-0-	1251	4438	1251	2			N	-0-					-0-
12	0		2943	-0-	2943	7381	2943	2			N	-0-					-0-
01	0		3842	-0-	3842	11223	3842	2			N	-0-					-0-
02	14909	X	3686	-0-	-11223	-0-	3686	2			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

09	0		2161	-0-	2161	2161	2161	2			N	-0-					-0-
10	0		2221	-0-	2221	4382	2221	2			N	-0-					-0-
11	0		2117	-0-	2117	6499	2117	2			N	-0-					-0-
12	0		2134	-0-	2134	8633	2134	2			N	-0-					-0-
01	0		2152	-0-	2152	10785	2152	2			N	-0-					-0-
02	12686	X	1901	-0-	-10785	-0-	1901	2			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

09	0		1312	-0-	1312	1312	1312	2			N	-0-					-0-
10	0		1342	-0-	1342	2654	1342	2			N	-0-					-0-
11	0		1301	-0-	1301	3955	1301	2			N	-0-					-0-
12	0		1475	-0-	1475	5430	1475	2			N	-0-					-0-
01	0		1345	-0-	1345	6775	1345	2			N	-0-					-0-
02	7447	X	672	-0-	-6775	-0-	672	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1160	-0-	1160	1160	1160	2			N	-0-					-0-
10	0		856	-0-	856	2016	856	2			N	-0-					-0-
11	0		1281	-0-	1281	3297	1281	2			N	-0-					-0-
12	0		829	-0-	829	4126	829	2			N	-0-					-0-
01	0		1221	-0-	1221	5347	1221	2			N	-0-					-0-
02	6415	X	1068	-0-	-5347	-0-	1068	2			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		326	-0-	326	326	326	2			N	-0-					-0-
10	0		135	-0-	135	461	135	2			N	-0-					-0-
11	0		2468	-0-	2468	2929	2468	2			N	-0-					-0-
12	0		2185	-0-	2185	5114	2185	2			N	-0-					-0-
01	0		2075	-0-	2075	7189	2075	2			N	-0-					-0-
02	9188	X	1999	-0-	-7189	-0-	1999	2			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1224	-0-	1224	1224	1224	2			N	-0-					-0-
10	0		916	-0-	916	2140	916	2			N	-0-					-0-
11	0		1307	-0-	1307	3447	1307	2			N	-0-					-0-
12	0		982	-0-	982	4429	982	2			N	-0-					-0-
01	0		895	-0-	895	5324	895	2			N	-0-					-0-
02	6322	X	998	-0-	-5324	-0-	998	2			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		761	-0-	761	761	761	2			N	-0-					-0-
10	0		752	-0-	752	1513	752	2			N	-0-					-0-
11	0		772	-0-	772	2285	772	2			N	-0-					-0-
12	0		904	-0-	904	3189	904	2			N	-0-					-0-
01	0		1036	-0-	1036	4225	1036	2			N	-0-					-0-
02	4986	X	761	-0-	-4225	-0-	761	2			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1330	-0-	1330	1330	1330	2			N	-0-					-0-
10	0		1209	-0-	1209	2539	1209	2			N	-0-					-0-
11	0		1296	-0-	1296	3835	1296	2			N	-0-					-0-
12	0		1289	-0-	1289	5124	1289	2			N	-0-					-0-
01	0		1204	-0-	1204	6328	1204	2			N	-0-					-0-
02	7457	X	1129	-0-	-6328	-0-	1129	2			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1529	-0-	1529	1529	1529	2			N	-0-					-0-
10	0		1308	-0-	1308	2837	1308	2			N	-0-					-0-
11	0		1781	-0-	1781	4618	1781	2			N	-0-					-0-
12	0		2008	-0-	2008	6626	2008	2			N	-0-					-0-
01	0		1850	-0-	1850	8476	1850	2			N	-0-					-0-
02	8484	X	8	-0-	-8476	-0-	8	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		393	-0-	393	393	393	2			N	-0-					-0-
10	0		435	-0-	435	828	435	2			N	-0-					-0-
11	0		425	-0-	425	1253	425	2			N	-0-					-0-
12	0		393	-0-	393	1646	393	2			N	-0-					-0-
01	0		366	-0-	366	2012	366	2			N	-0-					-0-
02	2349	X	337	-0-	-2012	-0-	337	2			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		1015	-0-	1015	1551	1015	2			N	-0-					-0-
11	0		885	-0-	885	2436	885	2			N	-0-					-0-
12	0		689	-0-	689	3125	689	2			N	-0-					-0-
01	0		921	-0-	921	4046	921	2			N	-0-					-0-
02	4650	X	604	-0-	-4046	-0-	604	2			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		361	-0-	361	361	361	2			N	-0-					-0-
10	0		670	-0-	670	1031	670	2			N	-0-					-0-
11	0		578	-0-	578	1609	578	2			N	-0-					-0-
12	0		534	-0-	534	2143	534	2			N	-0-					-0-
01	0		658	-0-	658	2801	658	2			N	-0-					-0-
02	3269	X	468	-0-	-2801	-0-	468	2			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2341	-0-	2341	2341	2341	2			N	-0-					-0-
10	0		3288	-0-	3288	5629	3288	2			N	-0-					-0-
11	0		2896	-0-	2896	8525	2896	2			N	-0-					-0-
12	0		1964	-0-	1964	10489	1964	2			N	-0-					-0-
01	0		2822	-0-	2822	13311	2822	2			N	-0-					-0-
02	15730	X	2419	-0-	-13311	-0-	2419	2			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1864	-0-	1864	1864	1864	2			N	-0-					-0-
10	0		2061	-0-	2061	3925	2061	2			N	-0-					-0-
11	0		1947	-0-	1947	5872	1947	2			N	-0-					-0-
12	0		1506	-0-	1506	7378	1506	2			N	-0-					-0-
01	0		1818	-0-	1818	9196	1818	2			N	-0-					-0-
02	9969	X	773	-0-	-9196	-0-	773	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		757	-0-	757	757	757	2			N	-0-					-0-
10	0		728	-0-	728	1485	728	2			N	-0-					-0-
11	0		645	-0-	645	2130	645	2			N	-0-					-0-
12	0		696	-0-	696	2826	696	2			N	-0-					-0-
01	0		663	-0-	663	3489	663	2			N	-0-					-0-
02	4043	X	554	-0-	-3489	-0-	554	2			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2049	-0-	2049	2049	2049	2			N	-0-					-0-
10	0		1748	-0-	1748	3797	1748	2			N	-0-					-0-
11	0		1869	-0-	1869	5666	1869	2			N	-0-					-0-
12	0		1756	-0-	1756	7422	1756	2			N	-0-					-0-
01	0		1843	-0-	1843	9265	1843	2			N	-0-					-0-
02	10772	X	1507	-0-	-9265	-0-	1507	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1176	-0-	1176	1176	1176	2			N	-0-					-0-
10	0		1402	-0-	1402	2578	1402	2			N	-0-					-0-
11	0		1368	-0-	1368	3946	1368	2			N	-0-					-0-
12	0		1045	-0-	1045	4991	1045	2			N	-0-					-0-
01	0		1415	-0-	1415	6406	1415	2			N	-0-					-0-
02	7548	X	1142	-0-	-6406	-0-	1142	2			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3202	-0-	3202	3202	3202	2			N	-0-					-0-
10	0		3232	-0-	3232	6434	3232	2			N	-0-					-0-
11	0		3196	-0-	3196	9630	3196	2			N	-0-					-0-
12	0		3057	-0-	3057	12687	3057	2			N	-0-					-0-
01	0		3271	-0-	3271	15958	3271	2			N	-0-					-0-
02	18675	X	2717	-0-	-15958	-0-	2717	2			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		622	-0-	622	622	622	2			N	-0-					-0-
10	0		1050	-0-	1050	1672	1050	2			N	-0-					-0-
11	0		907	-0-	907	2579	907	2			N	-0-					-0-
12	0		737	-0-	737	3316	737	2			N	-0-					-0-
01	0		888	-0-	888	4204	888	2			N	-0-					-0-
02	4847	X	643	-0-	-4204	-0-	643	2			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3272	-0-	3272	3272	3272	2			N	-0-					-0-
10	0		3912	-0-	3912	7184	3912	2			N	-0-					-0-
11	0		4384	-0-	4384	11568	4384	2			N	-0-					-0-
12	0		874	-0-	874	12442	874	2			N	-0-					-0-
01	0		1250	-0-	1250	13692	1250	2			N	-0-					-0-
02	15813	X	2121	-0-	-13692	-0-	2121	2			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		833	-0-	833	833	833	2			N	-0-					-0-
10	0		705	-0-	705	1538	705	2			N	-0-					-0-
11	0		908	-0-	908	2446	908	2			N	-0-					-0-
12	0		466	-0-	466	2912	466	2			N	-0-					-0-
01	0		791	-0-	791	3703	791	2			N	-0-					-0-
02	4398	X	695	-0-	-3703	-0-	695	2			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4519	-0-	4519	4519	4519	2			N	-0-					-0-
10	0		4974	-0-	4974	9493	4974	2			N	-0-					-0-
11	0		4932	-0-	4932	14425	4932	2			N	-0-					-0-
12	0		4853	-0-	4853	19278	4853	2			N	-0-					-0-
01	0		4125	-0-	4125	23403	4125	2			N	-0-					-0-
02	27618	X	4215	-0-	-23403	-0-	4215	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 05/18/2022 TOTAL DEPTH 2907 PERF. 2370 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1816	-0-	1816	1816	1816	2			N	-0-					-0-
10	0		1661	-0-	1661	3477	1661	2			N	-0-					-0-
11	0		1513	-0-	1513	4990	1513	2			N	-0-					-0-
12	0		1310	-0-	1310	6300	1310	2			N	-0-					-0-
01	0		1699	-0-	1699	7999	1699	2			N	-0-					-0-
02	8535	X	536	-0-	-7999	-0-	536	2			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4069	-0-	4069	4069	4069	2			N	-0-					-0-
10	0		3679	-0-	3679	7748	3679	2			N	-0-					-0-
11	0		3260	-0-	3260	11008	3260	2			N	-0-					-0-
12	0		3121	-0-	3121	14129	3121	2			N	-0-					-0-
01	0		3406	-0-	3406	17535	3406	2			N	-0-					-0-
02	20794	X	3259	-0-	-17535	-0-	3259	2			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		716	-0-	716	716	716	2			N	-0-					-0-
11	0		356	-0-	356	1072	356	2			N	-0-					-0-
12	0		202	-0-	202	1274	202	2			N	-0-					-0-
01	0		337	-0-	337	1611	337	2			N	-0-					-0-
02	1976	X	365	-0-	-1611	-0-	365	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1137	-0-	1137	1137	1137	2			N	-0-					-0-
10	0		1189	-0-	1189	2326	1189	2			N	-0-					-0-
11	0		1254	-0-	1254	3580	1254	2			N	-0-					-0-
12	0		1326	-0-	1326	4906	1326	2			N	-0-					-0-
01	0		1133	-0-	1133	6039	1133	2			N	-0-					-0-
02	7088	X	1049	-0-	-6039	-0-	1049	2			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		69	-0-	69	69	69	2			N	-0-					-0-
10	0		-0-	-0-	-0-	69					N	-0-					-0-
11	0		-0-	-0-	-0-	69					N	-0-					-0-
12	0		-0-	-0-	-0-	69					N	-0-					-0-
01	0		-0-	-0-	-0-	69					N	-0-					-0-
02	69	X	-0-	-0-	-69	-0-					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	X	44	-0-	-0-	-0-	40	2	4	9	N	4	4	1			1
10	0	X	-0-	-0-	-0-	-0-					N	19	5	1			15
11	0	X	-0-	-0-	-0-	-0-					N	35	41	1			9
12	0	X	-0-	-0-	-0-	-0-					N	46	41	1			14
01	0		-0-	-0-	-0-	-0-					N	37	27	1			24
02	0	X	-0-	-0-	-0-	-0-					N	35	55	1			4

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1423	-0-	1423	1423	377	1	1046	2	N	-0-					-0-
10	0		1496	-0-	1496	2919	403	1	1093	2	N	-0-					-0-
11	0		1351	-0-	1351	4270	355	1	996	2	N	-0-					-0-
12	0		1414	-0-	1414	5684	358	1	1056	2	N	-0-					-0-
01	0		1408	-0-	1408	7092	360	1	1048	2	N	-0-					-0-
02	7443	X	351	-0-	-7092	-0-	351	1			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1718	-0-	1718	1718	1718	2			N	-0-					-0-
10	0		1554	-0-	1554	3272	1554	2			N	-0-					-0-
11	0		1416	-0-	1416	4688	1416	2			N	-0-					-0-
12	0		1567	-0-	1567	6255	1567	2			N	-0-					-0-
01	0		1358	-0-	1358	7613	1358	2			N	-0-					-0-
02	7613	X	-0-	-0-	-7613	-0-					N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	2			N	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
02	616	N	598	-0-	-18	-0-	598	2			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2670	N	2594	-0-	-76	-0-	2594	2			N	-0-					-0-
10	2728	N	2605	-0-	-123	-0-	2605	2			N	-0-					-0-
11	2640	N	2397	-0-	-243	-0-	2397	2			N	-0-					-0-
12	2666	N	2301	-0-	-365	-0-	2301	2			N	-0-					-0-
01	2604	N	2432	-0-	-172	-0-	2432	2			N	-0-					-0-
02	2240	N	2172	-0-	-68	-0-	2172	2			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
11	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
12	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-
01	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
02	476	N	469	-0-	-7	-0-	469	2			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

09	1770	N	1753	-0-	-17	-0-	1753	2			N	-0-					-0-
10	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					-0-
11	1770	N	1684	-0-	-86	-0-	1684	2			N	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	1720	2			N	-0-					-0-
01	1767	N	1715	-0-	-52	-0-	1715	2			N	-0-					-0-
02	1568	N	1519	-0-	-49	-0-	1519	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
11	1320	N	1212	-0-	-108	-0-	1212	2			N	-0-					-0-
12	1364	N	1180	-0-	-184	-0-	1180	2			N	-0-					-0-
01	1364	N	1195	-0-	-169	-0-	1195	2			N	-0-					-0-
02	1120	N	1086	-0-	-34	-0-	1086	2			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

09	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
11	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-
12	1488	N	1452	-0-	-36	-0-	1452	2			N	-0-					-0-
01	1488	N	1429	-0-	-59	-0-	1429	2			N	-0-					-0-
02	1316	N	1209	-0-	-107	-0-	1209	2			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

09	0		1037	-0-	1037	1037	1037	2			N	-0-					-0-
10	0		1057	-0-	1057	2094	1057	2			N	-0-					-0-
11	0		995	-0-	995	3089	995	2			N	-0-					-0-
12	0		683	-0-	683	3772	683	2			N	-0-					-0-
01	0		927	-0-	927	4699	927	2			N	-0-					-0-
02	5352	X	653	-0-	-4699	-0-	653	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		562	-0-	562	562	562	2			N	-0-					-0-
10	0		584	-0-	584	1146	584	2			N	-0-					-0-
11	0		502	-0-	502	1648	502	2			N	-0-					-0-
12	0		541	-0-	541	2189	541	2			N	-0-					-0-
01	0		514	-0-	514	2703	514	2			N	-0-					-0-
02	3162	X	459	-0-	-2703	-0-	459	2			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1119	-0-	1119	1119	1119	2			N	-0-					-0-
10	0		1145	-0-	1145	2264	1145	2			N	-0-					-0-
11	0		1094	-0-	1094	3358	1094	2			N	-0-					-0-
12	0		1177	-0-	1177	4535	1177	2			N	-0-					-0-
01	0		1074	-0-	1074	5609	1074	2			N	-0-					-0-
02	6458	X	849	-0-	-5609	-0-	849	2			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		295	-0-	295	295	295	2			N	-0-					-0-
10	0		298	-0-	298	593	298	2			N	-0-					-0-
11	0		285	-0-	285	878	285	2			N	-0-					-0-
12	0		289	-0-	289	1167	289	2			N	-0-					-0-
01	0		256	-0-	256	1423	256	2			N	-0-					-0-
02	1649	X	226	-0-	-1423	-0-	226	2			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2805	-0-	2805	2805	2805	2			N	-0-					-0-
10	0		2871	-0-	2871	5676	2871	2			N	-0-					-0-
11	0		2616	-0-	2616	8292	2616	2			N	-0-					-0-
12	0		2863	-0-	2863	11155	2863	2			N	-0-					-0-
01	0		2824	-0-	2824	13979	2824	2			N	-0-					-0-
02	16632	X	2653	-0-	-13979	-0-	2653	2			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 05/01/2019 TOTAL DEPTH 2652 PERF. 2234 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1675	-0-	1675	1675	1675	2			N	-0-					-0-
10	0		1955	-0-	1955	3630	1955	2			N	-0-					-0-
11	0		1848	-0-	1848	5478	1848	2			N	-0-					-0-
12	0		2055	-0-	2055	7533	2055	2			N	-0-					-0-
01	0		2133	-0-	2133	9666	2133	2			N	-0-					-0-
02	11636	X	1970	-0-	-9666	-0-	1970	2			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1073	-0-	1073	1073	1073	2			N	-0-					-0-
10	0		1214	-0-	1214	2287	1214	2			N	-0-					-0-
11	0		1130	-0-	1130	3417	1130	2			N	-0-					-0-
12	0		1113	-0-	1113	4530	1113	2			N	-0-					-0-
01	0		1160	-0-	1160	5690	1160	2			N	-0-					-0-
02	6717	X	1027	-0-	-5690	-0-	1027	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		322	-0-	322	322	322	2			N	-0-					-0-
10	0		394	-0-	394	716	394	2			N	-0-					-0-
11	0		397	-0-	397	1113	397	2			N	-0-					-0-
12	0		391	-0-	391	1504	391	2			N	-0-					-0-
01	0		382	-0-	382	1886	382	2			N	-0-					-0-
02	2225	X	339	-0-	-1886	-0-	339	2			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		488	-0-	488	488	488	2			N	-0-					-0-
10	0		491	-0-	491	979	491	2			N	-0-					-0-
11	0		464	-0-	464	1443	464	2			N	-0-					-0-
12	0		484	-0-	484	1927	484	2			N	-0-					-0-
01	0		477	-0-	477	2404	477	2			N	-0-					-0-
02	2866	X	462	-0-	-2404	-0-	462	2			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1774	-0-	1774	1774	1774	2			N	-0-					-0-
10	0		1842	-0-	1842	3616	1842	2			N	-0-					-0-
11	0		1764	-0-	1764	5380	1764	2			N	-0-					-0-
12	0		1788	-0-	1788	7168	1788	2			N	-0-					-0-
01	0		1778	-0-	1778	8946	1778	2			N	-0-					-0-
02	10543	X	1597	-0-	-8946	-0-	1597	2			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		594	-0-	594	594	594	2			N	-0-					-0-
10	0		685	-0-	685	1279	685	2			N	-0-					-0-
11	0		647	-0-	647	1926	647	2			N	-0-					-0-
12	0		636	-0-	636	2562	636	2			N	-0-					-0-
01	0		596	-0-	596	3158	596	2			N	-0-					-0-
02	3658	X	500	-0-	-3158	-0-	500	2			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1107	-0-	1107	1107	1107	2			N	-0-					-0-
10	0		1116	-0-	1116	2223	1116	2			N	-0-					-0-
11	0		978	-0-	978	3201	978	2			N	-0-					-0-
12	0		958	-0-	958	4159	958	2			N	-0-					-0-
01	0		946	-0-	946	5105	946	2			N	-0-					-0-
02	5919	X	814	-0-	-5105	-0-	814	2			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2796	-0-	2796	2796	2796	2			N	-0-					-0-
10	0		2819	-0-	2819	5615	2819	2			N	-0-					-0-
11	0		2630	-0-	2630	8245	2630	2			N	-0-					-0-
12	0		2772	-0-	2772	11017	2772	2			N	-0-					-0-
01	0		2259	-0-	2259	13276	2259	2			N	-0-					-0-
02	15433	X	2157	-0-	-13276	-0-	2157	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

09	0		2910	-0-	2910	2910	2910	2			N	-0-					-0-
10	0		2944	-0-	2944	5854	2944	2			N	-0-					-0-
11	0		2820	-0-	2820	8674	2820	2			N	-0-					-0-
12	0		2899	-0-	2899	11573	2899	2			N	-0-					-0-
01	0		2871	-0-	2871	14444	2871	2			N	-0-					-0-
02	16984	X	2540	-0-	-14444	-0-	2540	2			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2703 PERF. N/A

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

09	0		11322	-0-	11322	11322	11322	2			N	-0-					-0-
10	0		11581	-0-	11581	22903	11581	2			N	-0-					-0-
11	0		10646	-0-	10646	33549	10646	2			N	-0-					-0-
12	0		10464	-0-	10464	44013	10464	2			N	-0-					-0-
01	0		10176	-0-	10176	54189	10176	2			N	-0-					-0-
02	62650	X	8461	-0-	-54189	-0-	8461	2			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

09	0		828	-0-	828	828	828	2			N	-0-					-0-
10	0		834	-0-	834	1662	834	2			N	-0-					-0-
11	0		789	-0-	789	2451	789	2			N	-0-					-0-
12	0		816	-0-	816	3267	816	2			N	-0-					-0-
01	0		757	-0-	757	4024	757	2			N	-0-					-0-
02	4661	X	637	-0-	-4024	-0-	637	2			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

09	0		618	-0-	618	618	618	2			N	-0-					-0-
10	0		709	-0-	709	1327	709	2			N	-0-					-0-
11	0		617	-0-	617	1944	617	2			N	-0-					-0-
12	0		676	-0-	676	2620	676	2			N	-0-					-0-
01	0		683	-0-	683	3303	683	2			N	-0-					-0-
02	3934	X	631	-0-	-3303	-0-	631	2			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

09	0		549	-0-	549	549	549	2			N	-0-					-0-
10	0		561	-0-	561	1110	561	2			N	-0-					-0-
11	0		533	-0-	533	1643	533	2			N	-0-					-0-
12	0		547	-0-	547	2190	547	2			N	-0-					-0-
01	0		534	-0-	534	2724	534	2			N	-0-					-0-
02	3242	X	518	-0-	-2724	-0-	518	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3159	-0-	3159	3159	3159	2			N	-0-					-0-
10	0		3425	-0-	3425	6584	3425	2			N	-0-					-0-
11	0		3255	-0-	3255	9839	3255	2			N	-0-					-0-
12	0		3372	-0-	3372	13211	3372	2			N	-0-					-0-
01	0		3329	-0-	3329	16540	3329	2			N	-0-					-0-
02	19536	X	2996	-0-	-16540	-0-	2996	2			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		690	-0-	690	690	690	2			N	-0-					-0-
10	0		689	-0-	689	1379	689	2			N	-0-					-0-
11	0		674	-0-	674	2053	674	2			N	-0-					-0-
12	0		656	-0-	656	2709	656	2			N	-0-					-0-
01	0		661	-0-	661	3370	661	2			N	-0-					-0-
02	3945	X	575	-0-	-3370	-0-	575	2			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		322	-0-	322	322	322	2			N	-0-					-0-
10	0		320	-0-	320	642	320	2			N	-0-					-0-
11	0		325	-0-	325	967	325	2			N	-0-					-0-
12	0		325	-0-	325	1292	325	2			N	-0-					-0-
01	0		328	-0-	328	1620	328	2			N	-0-					-0-
02	1933	X	313	-0-	-1620	-0-	313	2			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2090	-0-	2090	2090	2090	2			N	-0-					-0-
10	0		2131	-0-	2131	4221	2131	2			N	-0-					-0-
11	0		2023	-0-	2023	6244	2023	2			N	-0-					-0-
12	0		2082	-0-	2082	8326	2082	2			N	-0-					-0-
01	0		1928	-0-	1928	10254	1928	2			N	-0-					-0-
02	12157	X	1903	-0-	-10254	-0-	1903	2			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		908	-0-	908	908	908	2			N	-0-					-0-
10	0		922	-0-	922	1830	922	2			N	-0-					-0-
11	0		887	-0-	887	2717	887	2			N	-0-					-0-
12	0		917	-0-	917	3634	917	2			N	-0-					-0-
01	0		856	-0-	856	4490	856	2			N	-0-					-0-
02	5314	X	824	-0-	-4490	-0-	824	2			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2477	-0-	2477	2477	2477	2			N	-0-					-0-
10	0		2553	-0-	2553	5030	2553	2			N	-0-					-0-
11	0		2393	-0-	2393	7423	2393	2			N	-0-					-0-
12	0		2438	-0-	2438	9861	2438	2			N	-0-					-0-
01	0		1942	-0-	1942	11803	1942	2			N	-0-					-0-
02	14016	X	2213	-0-	-11803	-0-	2213	2			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3477	-0-	3477	3477	3477	2			N	-0-					-0-
10	0		3541	-0-	3541	7018	3541	2			N	-0-					-0-
11	0		3376	-0-	3376	10394	3376	2			N	-0-					-0-
12	0		3456	-0-	3456	13850	3456	2			N	-0-					-0-
01	0		3218	-0-	3218	17068	3218	2			N	-0-					-0-
02	20187	X	3119	-0-	-17068	-0-	3119	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		979	-0-	979	979	979	2			N	-0-					-0-
10	0		974	-0-	974	1953	974	2			N	-0-					-0-
11	0		958	-0-	958	2911	958	2			N	-0-					-0-
12	0		907	-0-	907	3818	907	2			N	-0-					-0-
01	0		875	-0-	875	4693	875	2			N	-0-					-0-
02	5454	X	761	-0-	-4693	-0-	761	2			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		612	-0-	612	612	612	2			N	-0-					-0-
10	0		592	-0-	592	1204	592	2			N	-0-					-0-
11	0		521	-0-	521	1725	521	2			N	-0-					-0-
12	0		562	-0-	562	2287	562	2			N	-0-					-0-
01	0		528	-0-	528	2815	528	2			N	-0-					-0-
02	3312	X	497	-0-	-2815	-0-	497	2			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1400	-0-	1400	1400	1400	2			N	-0-					-0-
10	0		1319	-0-	1319	2719	1319	2			N	-0-					-0-
11	0		1301	-0-	1301	4020	1301	2			N	-0-					-0-
12	0		1392	-0-	1392	5412	1392	2			N	-0-					-0-
01	0		1357	-0-	1357	6769	1357	2			N	-0-					-0-
02	7925	X	1156	-0-	-6769	-0-	1156	2			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1303	-0-	1303	1303	1303	2			N	-0-					-0-
10	0		1339	-0-	1339	2642	1339	2			N	-0-					-0-
11	0		1253	-0-	1253	3895	1253	2			N	-0-					-0-
12	0		1282	-0-	1282	5177	1282	2			N	-0-					-0-
01	0		1257	-0-	1257	6434	1257	2			N	-0-					-0-
02	7641	X	1207	-0-	-6434	-0-	1207	2			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2317	-0-	2317	2317	2317	2			N	-0-					-0-
10	0		2323	-0-	2323	4640	2323	2			N	-0-					-0-
11	0		2196	-0-	2196	6836	2196	2			N	-0-					-0-
12	0		2234	-0-	2234	9070	2234	2			N	-0-					-0-
01	0		2081	-0-	2081	11151	2081	2			N	-0-					-0-
02	12995	X	1844	-0-	-11151	-0-	1844	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5290	-0-	5290	5290	5290	2			N	-0-					-0-
10	0		5336	-0-	5336	10626	5336	2			N	-0-					-0-
11	0		4632	-0-	4632	15258	4632	2			N	-0-					-0-
12	0		4264	-0-	4264	19522	4264	2			N	-0-					-0-
01	0		4490	-0-	4490	24012	4490	2			N	-0-					-0-
02	28087	X	4075	-0-	-24012	-0-	4075	2			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1422	-0-	1422	1422	1422	2			N	-0-					-0-
10	0		1458	-0-	1458	2880	1458	2			N	-0-					-0-
11	0		1308	-0-	1308	4188	1308	2			N	-0-					-0-
12	0		1372	-0-	1372	5560	1372	2			N	-0-					-0-
01	0		1365	-0-	1365	6925	1365	2			N	-0-					-0-
02	8090	X	1165	-0-	-6925	-0-	1165	2			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3134	-0-	3134	3134	3134	2			N	-0-					-0-
10	0		3064	-0-	3064	6198	3064	2			N	-0-					-0-
11	0		2856	-0-	2856	9054	2856	2			N	-0-					-0-
12	0		2822	-0-	2822	11876	2822	2			N	-0-					-0-
01	0		2654	-0-	2654	14530	2654	2			N	-0-					-0-
02	16852	X	2322	-0-	-14530	-0-	2322	2			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1040	-0-	1040	1040	1040	2			N	-0-					-0-
10	0		1045	-0-	1045	2085	1045	2			N	-0-					-0-
11	0		986	-0-	986	3071	986	2			N	-0-					-0-
12	0		1000	-0-	1000	4071	1000	2			N	-0-					-0-
01	0		1000	-0-	1000	5071	1000	2			N	-0-					-0-
02	5936	X	865	-0-	-5071	-0-	865	2			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		489	-0-	489	489	489	2			N	-0-					-0-
10	0		468	-0-	468	957	468	2			N	-0-					-0-
11	0		432	-0-	432	1389	432	2			N	-0-					-0-
12	0		455	-0-	455	1844	455	2			N	-0-					-0-
01	0		464	-0-	464	2308	464	2			N	-0-					-0-
02	2728	X	420	-0-	-2308	-0-	420	2			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3466	-0-	3466	3466	3466	2			N	-0-					-0-
10	0		3519	-0-	3519	6985	3519	2			N	-0-					-0-
11	0		3326	-0-	3326	10311	3326	2			N	-0-					-0-
12	0		3393	-0-	3393	13704	3393	2			N	-0-					-0-
01	0		3327	-0-	3327	17031	3327	2			N	-0-					-0-
02	19965	X	2934	-0-	-17031	-0-	2934	2			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3808	-0-	3808	3808	3808	2			N	-0-					-0-
10	0		3896	-0-	3896	7704	3896	2			N	-0-					-0-
11	0		3762	-0-	3762	11466	3762	2			N	-0-					-0-
12	0		3859	-0-	3859	15325	3859	2			N	-0-					-0-
01	0		3774	-0-	3774	19099	3774	2			N	-0-					-0-
02	21837	X	2738	-0-	-19099	-0-	2738	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1062	-0-	1062	1062	1062	2			N	-0-					-0-
10	0		1084	-0-	1084	2146	1084	2			N	-0-					-0-
11	0		1021	-0-	1021	3167	1021	2			N	-0-					-0-
12	0		1075	-0-	1075	4242	1075	2			N	-0-					-0-
01	0		1072	-0-	1072	5314	1072	2			N	-0-					-0-
02	6231	X	917	-0-	-5314	-0-	917	2			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1206	-0-	1206	1206	1206	2			N	-0-					-0-
10	0		1207	-0-	1207	2413	1207	2			N	-0-					-0-
11	0		1169	-0-	1169	3582	1169	2			N	-0-					-0-
12	0		1272	-0-	1272	4854	1272	2			N	-0-					-0-
01	0		1184	-0-	1184	6038	1184	2			N	-0-					-0-
02	7113	X	1075	-0-	-6038	-0-	1075	2			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		186	-0-	186	186	186	2			N	-0-					-0-
10	0		181	-0-	181	367	181	2			N	-0-					-0-
11	0		169	-0-	169	536	169	2			N	-0-					-0-
12	0		197	-0-	197	733	197	2			N	-0-					-0-
01	0		181	-0-	181	914	181	2			N	-0-					-0-
02	1088	X	174	-0-	-914	-0-	174	2			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		376	-0-	376	376	376	2			N	-0-					-0-
10	0		378	-0-	378	754	378	2			N	-0-					-0-
11	0		357	-0-	357	1111	357	2			N	-0-					-0-
12	0		367	-0-	367	1478	367	2			N	-0-					-0-
01	0		356	-0-	356	1834	356	2			N	-0-					-0-
02	2198	X	364	-0-	-1834	-0-	364	2			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2572	-0-	2572	2572	2572	2			N	-0-					-0-
10	0		446	-0-	446	3018	446	2			N	-0-					-0-
11	0		1168	-0-	1168	4186	1168	2			N	-0-					-0-
12	0		1886	-0-	1886	6072	1886	2			N	-0-					-0-
01	0		1698	-0-	1698	7770	1698	2			N	-0-					-0-
02	8973	X	1203	-0-	-7770	-0-	1203	2			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2104	-0-	2104	2104	2104	2			N	-0-					-0-
10	0		2093	-0-	2093	4197	2093	2			N	-0-					-0-
11	0		1846	-0-	1846	6043	1846	2			N	-0-					-0-
12	0		1933	-0-	1933	7976	1933	2			N	-0-					-0-
01	0		1840	-0-	1840	9816	1840	2			N	-0-					-0-
02	11383	X	1567	-0-	-9816	-0-	1567	2			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1293	-0-	1293	1293	1293	2			N	-0-					-0-
10	0		1353	-0-	1353	2646	1353	2			N	-0-					-0-
11	0		1298	-0-	1298	3944	1298	2			N	-0-					-0-
12	0		1159	-0-	1159	5103	1159	2			N	-0-					-0-
01	0		1113	-0-	1113	6216	1113	2			N	-0-					-0-
02	7161	X	945	-0-	-6216	-0-	945	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2622	-0-	2622	2622	2622	2			N	-0-					-0-
10	0		2740	-0-	2740	5362	2740	2			N	-0-					-0-
11	0		2571	-0-	2571	7933	2571	2			N	-0-					-0-
12	0		2790	-0-	2790	10723	2790	2			N	-0-					-0-
01	0		2655	-0-	2655	13378	2655	2			N	-0-					-0-
02	15732	X	2354	-0-	-13378	-0-	2354	2			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		344	-0-	344	344	344	2			N	-0-					-0-
10	0		360	-0-	360	704	360	2			N	-0-					-0-
11	0		339	-0-	339	1043	339	2			N	-0-					-0-
12	0		344	-0-	344	1387	344	2			N	-0-					-0-
01	0		343	-0-	343	1730	343	2			N	-0-					-0-
02	2053	X	323	-0-	-1730	-0-	323	2			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1657	-0-	1657	1657	1657	2			N	-0-					-0-
10	0		1683	-0-	1683	3340	1683	2			N	-0-					-0-
11	0		1644	-0-	1644	4984	1644	2			N	-0-					-0-
12	0		1726	-0-	1726	6710	1726	2			N	-0-					-0-
01	0		1606	-0-	1606	8316	1606	2			N	-0-					-0-
02	9721	X	1405	-0-	-8316	-0-	1405	2			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2698	-0-	2698	2698	2698	2			N	-0-					-0-
10	0		2669	-0-	2669	5367	2669	2			N	-0-					-0-
11	0		2512	-0-	2512	7879	2512	2			N	-0-					-0-
12	0		2554	-0-	2554	10433	2554	2			N	-0-					-0-
01	0		2506	-0-	2506	12939	2506	2			N	-0-					-0-
02	15102	X	2163	-0-	-12939	-0-	2163	2			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		449	-0-	449	449	449	2			N	-0-					-0-
10	0		422	-0-	422	871	422	2			N	-0-					-0-
11	0		392	-0-	392	1263	392	2			N	-0-					-0-
12	0		398	-0-	398	1661	398	2			N	-0-					-0-
01	0		420	-0-	420	2081	420	2			N	-0-					-0-
02	2429	X	348	-0-	-2081	-0-	348	2			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1218	-0-	1218	1218	1218	2			N	-0-					-0-
10	0		1250	-0-	1250	2468	1250	2			N	-0-					-0-
11	0		1146	-0-	1146	3614	1146	2			N	-0-					-0-
12	0		1021	-0-	1021	4635	1021	2			N	-0-					-0-
01	0		1102	-0-	1102	5737	1102	2			N	-0-					-0-
02	6615	X	878	-0-	-5737	-0-	878	2			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		292	-0-	292	292	292	2			N	-0-					-0-
10	0		225	-0-	225	517	225	2			N	-0-					-0-
11	0		165	-0-	165	682	165	2			N	-0-					-0-
12	0		149	-0-	149	831	149	2			N	-0-					-0-
01	0		224	-0-	224	1055	224	2			N	-0-					-0-
02	1179	X	124	-0-	-1055	-0-	124	2			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2590	-0-	-290	-0-	2590	2			N	-0-					-0-
10	2852	X	2624	-0-	-228	-0-	2624	2			N	-0-					-0-
11	2700	X	2389	-0-	-311	-0-	2389	2			N	-0-					-0-
12	2790	X	2336	-0-	-454	-0-	2336	2			N	-0-					-0-
01	2666	X	2275	-0-	-391	-0-	2275	2			N	-0-					-0-
02	2408	X	2033	-0-	-375	-0-	2033	2			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1980	-0-	1980	1980	1980	2			N	-0-					-0-
10	0		2121	-0-	2121	4101	2121	2			N	-0-					-0-
11	0		1766	-0-	1766	5867	1766	2			N	-0-					-0-
12	0		1768	-0-	1768	7635	1768	2			N	-0-					-0-
01	0		1901	-0-	1901	9536	1901	2			N	-0-					-0-
02	11235	X	1699	-0-	-9536	-0-	1699	2			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1376	-0-	1376	1376	1376	2			N	-0-					-0-
10	0		1382	-0-	1382	2758	1382	2			N	-0-					-0-
11	0		1296	-0-	1296	4054	1296	2			N	-0-					-0-
12	0		1327	-0-	1327	5381	1327	2			N	-0-					-0-
01	0		1315	-0-	1315	6696	1315	2			N	-0-					-0-
02	7902	X	1206	-0-	-6696	-0-	1206	2			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 09/18/2019 TOTAL DEPTH 2995 PERF. 2605 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
02	560	N	528	-0-	-32	-0-	528	2			N	-0-					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1258	-0-	1258	1258	1258	2			N	-0-					-0-
10	0		1258	-0-	1258	2516	1258	2			N	-0-					-0-
11	0		1171	-0-	1171	3687	1171	2			N	-0-					-0-
12	0		1312	-0-	1312	4999	1312	2			N	-0-					-0-
01	0		1223	-0-	1223	6222	1223	2			N	-0-					-0-
02	7347	X	1125	-0-	-6222	-0-	1125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1911	-0-	1911	1911	1911	2			N	-0-					-0-
10	0		1963	-0-	1963	3874	1963	2			N	-0-					-0-
11	0		1876	-0-	1876	5750	1876	2			N	-0-					-0-
12	0		1965	-0-	1965	7715	1965	2			N	-0-					-0-
01	0		1861	-0-	1861	9576	1861	2			N	-0-					-0-
02	11365	X	1789	-0-	-9576	-0-	1789	2			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1088	-0-	1088	1088	1088	2			N	-0-					-0-
10	0		1067	-0-	1067	2155	1067	2			N	-0-					-0-
11	0		1013	-0-	1013	3168	1013	2			N	-0-					-0-
12	0		1041	-0-	1041	4209	1041	2			N	-0-					-0-
01	0		1031	-0-	1031	5240	1031	2			N	-0-					-0-
02	6181	X	941	-0-	-5240	-0-	941	2			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2122	-0-	2122	2122	2122	2			N	-0-					-0-
10	0		2158	-0-	2158	4280	2158	2			N	-0-					-0-
11	0		2061	-0-	2061	6341	2061	2			N	-0-					-0-
12	0		1878	-0-	1878	8219	1878	2			N	-0-					-0-
01	0		1937	-0-	1937	10156	1937	2			N	-0-					-0-
02	11904	X	1748	-0-	-10156	-0-	1748	2			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		298	-0-	298	298	298	2			N	-0-					-0-
10	0		279	-0-	279	577	279	2			N	-0-					-0-
11	0		269	-0-	269	846	269	2			N	-0-					-0-
12	0		226	-0-	226	1072	226	2			N	-0-					-0-
01	0		241	-0-	241	1313	241	2			N	-0-					-0-
02	1585	X	272	-0-	-1313	-0-	272	2			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		155	-0-	155	155	155	2			N	-0-					-0-
10	0		171	-0-	171	326	171	2			N	-0-					-0-
11	0		173	-0-	173	499	173	2			N	-0-					-0-
12	0		134	-0-	134	633	134	2			N	-0-					-0-
01	0		145	-0-	145	778	145	2			N	-0-					-0-
02	939	X	161	-0-	-778	-0-	161	2			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1142	-0-	1142	1142	1142	2			N	-0-					-0-
10	0		1161	-0-	1161	2303	1161	2			N	-0-					-0-
11	0		1111	-0-	1111	3414	1111	2			N	-0-					-0-
12	0		1161	-0-	1161	4575	1161	2			N	-0-					-0-
01	0		1131	-0-	1131	5706	1131	2			N	-0-					-0-
02	6600	X	894	-0-	-5706	-0-	894	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		97	-0-	97	97	97	2			N	-0-					-0-
02	379	X	282	-0-	-97	-0-	282	2			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		383	-0-	383	383	383	2			N	-0-					-0-
10	0		389	-0-	389	772	389	2			N	-0-					-0-
11	0		381	-0-	381	1153	381	2			N	-0-					-0-
12	0		414	-0-	414	1567	414	2			N	-0-					-0-
01	0		411	-0-	411	1978	411	2			N	-0-					-0-
02	2403	X	425	-0-	-1978	-0-	425	2			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		65	-0-	65	65	65	2			N	-0-					-0-
10	0		52	-0-	52	117	52	2			N	-0-					-0-
11	0		58	-0-	58	175	58	2			N	-0-					-0-
12	0		55	-0-	55	230	55	2			N	-0-					-0-
01	0		63	-0-	63	293	63	2			N	-0-					-0-
02	343	X	50	-0-	-293	-0-	50	2			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		590	-0-	590	590	590	2			N	-0-					-0-
10	0		595	-0-	595	1185	595	2			N	-0-					-0-
11	0		571	-0-	571	1756	571	2			N	-0-					-0-
12	0		619	-0-	619	2375	619	2			N	-0-					-0-
01	0		607	-0-	607	2982	607	2			N	-0-					-0-
02	3538	X	556	-0-	-2982	-0-	556	2			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1477	-0-	1477	1477	1477	2			N	-0-					-0-
10	0		1512	-0-	1512	2989	1512	2			N	-0-					-0-
11	0		1452	-0-	1452	4441	1452	2			N	-0-					-0-
12	0		1516	-0-	1516	5957	1516	2			N	-0-					-0-
01	0		1499	-0-	1499	7456	1499	2			N	-0-					-0-
02	8747	X	1291	-0-	-7456	-0-	1291	2			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2927	-0-	2927	2927	2927	2			N	-0-					-0-
10	0		2982	-0-	2982	5909	2982	2			N	-0-					-0-
11	0		2761	-0-	2761	8670	2761	2			N	-0-					-0-
12	0		2757	-0-	2757	11427	2757	2			N	-0-					-0-
01	0		2843	-0-	2843	14270	2843	2			N	-0-					-0-
02	16725	X	2455	-0-	-14270	-0-	2455	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		467	-0-	467	467	467	2			N	-0-					-0-
10	0		529	-0-	529	996	529	2			N	-0-					-0-
11	0		518	-0-	518	1514	518	2			N	-0-					-0-
12	0		519	-0-	519	2033	519	2			N	-0-					-0-
01	0		454	-0-	454	2487	454	2			N	-0-					-0-
02	2829	X	342	-0-	-2487	-0-	342	2			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 07/01/2019 TOTAL DEPTH 2857 PERF. 2477 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
11	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
12	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
02	588	N	524	-0-	-64	-0-	524	2			N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		184	-0-	184	184	184	2			N	-0-					-0-
10	0		186	-0-	186	370	186	2			N	-0-					-0-
11	0		179	-0-	179	549	179	2			N	-0-					-0-
12	0		188	-0-	188	737	188	2			N	-0-					-0-
01	0		200	-0-	200	937	200	2			N	-0-					-0-
02	1116	X	179	-0-	-937	-0-	179	2			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1748	-0-	1748	1748	1748	2			N	-0-					-0-
10	0		1786	-0-	1786	3534	1786	2			N	-0-					-0-
11	0		1685	-0-	1685	5219	1685	2			N	-0-					-0-
12	0		1678	-0-	1678	6897	1678	2			N	-0-					-0-
01	0		1719	-0-	1719	8616	1719	2			N	-0-					-0-
02	10128	X	1512	-0-	-8616	-0-	1512	2			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2551	-0-	2551	2551	2551	2			N	-0-					-0-
10	0		2529	-0-	2529	5080	2529	2			N	-0-					-0-
11	0		2371	-0-	2371	7451	2371	2			N	-0-					-0-
12	0		1755	-0-	1755	9206	1755	2			N	-0-					-0-
01	0		743	-0-	743	9949	743	2			N	-0-					-0-
02	12291	X	2342	-0-	-9949	-0-	2342	2			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2174	-0-	2174	2174	2174	2			N	-0-					-0-
10	0		2188	-0-	2188	4362	2188	2			N	-0-					-0-
11	0		2079	-0-	2079	6441	2079	2			N	-0-					-0-
12	0		2060	-0-	2060	8501	2060	2			N	-0-					-0-
01	0		2033	-0-	2033	10534	2033	2			N	-0-					-0-
02	12448	X	1914	-0-	-10534	-0-	1914	2			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1979	-0-	1979	1979	1979	2			N	-0-					-0-
10	0		2237	-0-	2237	4216	2237	2			N	-0-					-0-
11	0		2207	-0-	2207	6423	2207	2			N	-0-					-0-
12	0		2191	-0-	2191	8614	2191	2			N	-0-					-0-
01	0		2091	-0-	2091	10705	2091	2			N	-0-					-0-
02	12422	X	1717	-0-	-10705	-0-	1717	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1619	-0-	1619	1619	1619	2			N	-0-					-0-
10	0		1590	-0-	1590	3209	1590	2			N	-0-					-0-
11	0		1629	-0-	1629	4838	1629	2			N	-0-					-0-
12	0		1522	-0-	1522	6360	1522	2			N	-0-					-0-
01	0		1658	-0-	1658	8018	1658	2			N	-0-					-0-
02	9368	X	1350	-0-	-8018	-0-	1350	2			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1840	-0-	1840	1840	1840	2			N	-0-					-0-
10	0		2275	-0-	2275	4115	2275	2			N	-0-					-0-
11	0		1089	-0-	1089	5204	1089	2			N	-0-					-0-
12	0		1960	-0-	1960	7164	1960	2			N	-0-					-0-
01	0		1033	-0-	1033	8197	1033	2			N	-0-					-0-
02	8197	X	-0-	-0-	-8197	-0-					N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1444	-0-	1444	1444	1444	2			N	-0-					-0-
10	0		1356	-0-	1356	2800	1356	2			N	-0-					-0-
11	0		1324	-0-	1324	4124	1324	2			N	-0-					-0-
12	0		1325	-0-	1325	5449	1325	2			N	-0-					-0-
01	0		1220	-0-	1220	6669	1220	2			N	-0-					-0-
02	7906	X	1237	-0-	-6669	-0-	1237	2			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2202	-0-	2202	2202	2202	2			N	-0-					-0-
10	0		2245	-0-	2245	4447	2245	2			N	-0-					-0-
11	0		2150	-0-	2150	6597	2150	2			N	-0-					-0-
12	0		2212	-0-	2212	8809	2212	2			N	-0-					-0-
01	0		1931	-0-	1931	10740	1931	2			N	-0-					-0-
02	12604	X	1864	-0-	-10740	-0-	1864	2			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		22	-0-	22	22	22	2			N	-0-					-0-
10	0		19	-0-	19	41	19	2			N	-0-					-0-
11	0		19	-0-	19	60	19	2			N	-0-					-0-
12	0		36	-0-	36	96	36	2			N	-0-					-0-
01	0		46	-0-	46	142	46	2			N	-0-					-0-
02	185	X	43	-0-	-142	-0-	43	2			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1041	-0-	1041	1041	1041	2			N	-0-					-0-
10	0		1054	-0-	1054	2095	1054	2			N	-0-					-0-
11	0		975	-0-	975	3070	975	2			N	-0-					-0-
12	0		932	-0-	932	4002	932	2			N	-0-					-0-
01	0		1001	-0-	1001	5003	1001	2			N	-0-					-0-
02	5908	X	905	-0-	-5003	-0-	905	2			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		342	-0-	342	342	342	2			N	-0-					-0-
10	0		352	-0-	352	694	352	2			N	-0-					-0-
11	0		346	-0-	346	1040	346	2			N	-0-					-0-
12	0		264	-0-	264	1304	264	2			N	-0-					-0-
01	0		392	-0-	392	1696	392	2			N	-0-					-0-
02	1980	X	284	-0-	-1696	-0-	284	2			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1736	-0-	1736	1736	1736	2			N	-0-					-0-
10	0		2365	-0-	2365	4101	2365	2			N	-0-					-0-
11	0		2325	-0-	2325	6426	2325	2			N	-0-					-0-
12	0		2360	-0-	2360	8786	2360	2			N	-0-					-0-
01	0		2423	-0-	2423	11209	2423	2			N	-0-					-0-
02	12992	X	1783	-0-	-11209	-0-	1783	2			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		993	-0-	993	993	993	2			N	-0-					-0-
10	0		1014	-0-	1014	2007	1014	2			N	-0-					-0-
11	0		1020	-0-	1020	3027	1020	2			N	-0-					-0-
12	0		1106	-0-	1106	4133	1106	2			N	-0-					-0-
01	0		1110	-0-	1110	5243	1110	2			N	-0-					-0-
02	6207	X	964	-0-	-5243	-0-	964	2			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		757	-0-	757	757	757	2			N	-0-					-0-
10	0		767	-0-	767	1524	767	2			N	-0-					-0-
11	0		730	-0-	730	2254	730	2			N	-0-					-0-
12	0		763	-0-	763	3017	763	2			N	-0-					-0-
01	0		760	-0-	760	3777	760	2			N	-0-					-0-
02	4449	X	672	-0-	-3777	-0-	672	2			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1004	-0-	1004	1004	1004	2			N	-0-					-0-
10	0		1019	-0-	1019	2023	1019	2			N	-0-					-0-
11	0		940	-0-	940	2963	940	2			N	-0-					-0-
12	0		991	-0-	991	3954	991	2			N	-0-					-0-
01	0		1024	-0-	1024	4978	1024	2			N	-0-					-0-
02	5857	X	879	-0-	-4978	-0-	879	2			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
11	1950	N	1880	-0-	-70	-0-	1880	2			N	-0-					-0-
12	2015	N	1760	-0-	-255	-0-	1760	2			N	-0-					-0-
01	2015	N	1534	-0-	-481	-0-	1534	2			N	-0-					-0-
02	1764	N	1621	-0-	-143	-0-	1621	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		688	-0-	688	688	688	2			N	-0-					-0-
10	0		719	-0-	719	1407	719	2			N	-0-					-0-
11	0		646	-0-	646	2053	646	2			N	-0-					-0-
12	0		644	-0-	644	2697	644	2			N	-0-					-0-
01	0		642	-0-	642	3339	642	2			N	-0-					-0-
02	3929	X	590	-0-	-3339	-0-	590	2			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1408	-0-	1408	1408	1408	2			N	-0-					-0-
10	0		2493	-0-	2493	3901	2493	2			N	-0-					-0-
11	0		2178	-0-	2178	6079	2178	2			N	-0-					-0-
12	0		2118	-0-	2118	8197	2118	2			N	-0-					-0-
01	0		2024	-0-	2024	10221	2024	2			N	-0-					-0-
02	11964	X	1743	-0-	-10221	-0-	1743	2			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		629	-0-	629	629	629	2			N	-0-					-0-
10	0		638	-0-	638	1267	638	2			N	-0-					-0-
11	0		608	-0-	608	1875	608	2			N	-0-					-0-
12	0		634	-0-	634	2509	634	2			N	-0-					-0-
01	0		628	-0-	628	3137	628	2			N	-0-					-0-
02	3733	X	596	-0-	-3137	-0-	596	2			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1153	-0-	1153	1153	1153	2			N	-0-					-0-
10	0		1197	-0-	1197	2350	1197	2			N	-0-					-0-
11	0		1071	-0-	1071	3421	1071	2			N	-0-					-0-
12	0		1053	-0-	1053	4474	1053	2			N	-0-					-0-
01	0		1006	-0-	1006	5480	1006	2			N	-0-					-0-
02	6352	X	872	-0-	-5480	-0-	872	2			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		689	-0-	689	689	689	2			N	-0-					-0-
10	0		728	-0-	728	1417	728	2			N	-0-					-0-
11	0		699	-0-	699	2116	699	2			N	-0-					-0-
12	0		727	-0-	727	2843	727	2			N	-0-					-0-
01	0		779	-0-	779	3622	779	2			N	-0-					-0-
02	4296	X	674	-0-	-3622	-0-	674	2			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		670	-0-	670	670	670	2			N	-0-					-0-
10	0		689	-0-	689	1359	689	2			N	-0-					-0-
11	0		616	-0-	616	1975	616	2			N	-0-					-0-
12	0		631	-0-	631	2606	631	2			N	-0-					-0-
01	0		594	-0-	594	3200	594	2			N	-0-					-0-
02	3744	X	544	-0-	-3200	-0-	544	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2341	-0-	2341	2341	2341	2			N	-0-					-0-
10	0		1277	-0-	1277	3618	1277	2			N	-0-					-0-
11	0		1039	-0-	1039	4657	1039	2			N	-0-					-0-
12	0		545	-0-	545	5202	545	2			N	-0-					-0-
01	0		2010	-0-	2010	7212	2010	2			N	-0-					-0-
02	8968	X	1756	-0-	-7212	-0-	1756	2			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2308	-0-	2308	2308	2308	2			N	-0-					-0-
10	0		2348	-0-	2348	4656	2348	2			N	-0-					-0-
11	0		2045	-0-	2045	6701	2045	2			N	-0-					-0-
12	0		1669	-0-	1669	8370	1669	2			N	-0-					-0-
01	0		1767	-0-	1767	10137	1767	2			N	-0-					-0-
02	11591	X	1454	-0-	-10137	-0-	1454	2			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2103	-0-	2103	2103	2103	2			N	-0-					-0-
10	0		1828	-0-	1828	3931	1828	2			N	-0-					-0-
11	0		1989	-0-	1989	5920	1989	2			N	-0-					-0-
12	0		2123	-0-	2123	8043	2123	2			N	-0-					-0-
01	0		2229	-0-	2229	10272	2229	2			N	-0-					-0-
02	12056	X	1784	-0-	-10272	-0-	1784	2			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		812	-0-	812	812	812	2			N	-0-					-0-
10	0		856	-0-	856	1668	856	2			N	-0-					-0-
11	0		827	-0-	827	2495	827	2			N	-0-					-0-
12	0		839	-0-	839	3334	839	2			N	-0-					-0-
01	0		833	-0-	833	4167	833	2			N	-0-					-0-
02	4917	X	750	-0-	-4167	-0-	750	2			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1882	-0-	1882	1882	1882	2			N	-0-					-0-
10	0		1733	-0-	1733	3615	1733	2			N	-0-					-0-
11	0		1684	-0-	1684	5299	1684	2			N	-0-					-0-
12	0		1683	-0-	1683	6982	1683	2			N	-0-					-0-
01	0		1614	-0-	1614	8596	1614	2			N	-0-					-0-
02	10006	X	1410	-0-	-8596	-0-	1410	2			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1399	-0-	1399	1399	1399	2			N	-0-					-0-
10	0		1406	-0-	1406	2805	1406	2			N	-0-					-0-
11	0		1289	-0-	1289	4094	1289	2			N	-0-					-0-
12	0		1315	-0-	1315	5409	1315	2			N	-0-					-0-
01	0		1365	-0-	1365	6774	1365	2			N	-0-					-0-
02	7938	X	1164	-0-	-6774	-0-	1164	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		973	-0-	973	973	973	2			N	-0-					-0-
10	0		1050	-0-	1050	2023	1050	2			N	-0-					-0-
11	0		961	-0-	961	2984	961	2			N	-0-					-0-
12	0		737	-0-	737	3721	737	2			N	-0-					-0-
01	0		491	-0-	491	4212	491	2			N	-0-					-0-
02	4456	X	244	-0-	-4212	-0-	244	2			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		717	-0-	717	717	717	2			N	-0-					-0-
10	0		726	-0-	726	1443	726	2			N	-0-					-0-
11	0		678	-0-	678	2121	678	2			N	-0-					-0-
12	0		671	-0-	671	2792	671	2			N	-0-					-0-
01	0		680	-0-	680	3472	680	2			N	-0-					-0-
02	4059	X	587	-0-	-3472	-0-	587	2			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		55	-0-	55	55	55	2			N	-0-					-0-
10	0		65	-0-	65	120	65	2			N	-0-					-0-
11	0		54	-0-	54	174	54	2			N	-0-					-0-
12	0		30	-0-	30	204	30	2			N	-0-					-0-
01	0		-0-	-0-	-0-	204					N	-0-					-0-
02	232	X	28	-0-	-204	-0-	28	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		379	-0-	379	379	379	2			N	-0-					-0-
10	0		473	-0-	473	852	473	2			N	-0-					-0-
11	0		551	-0-	551	1403	551	2			N	-0-					-0-
12	0		643	-0-	643	2046	643	2			N	-0-					-0-
01	0		688	-0-	688	2734	688	2			N	-0-					-0-
02	3445	X	711	-0-	-2734	-0-	711	2			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

09	0		4851	-0-	4851	4851	4851	2			N	-0-					-0-
10	0		4814	-0-	4814	9665	4814	2			N	-0-					-0-
11	0		4463	-0-	4463	14128	4463	2			N	-0-					-0-
12	0		4880	-0-	4880	19008	4880	2			N	-0-					-0-
01	0		4581	-0-	4581	23589	4581	2			N	-0-					-0-
02	27349	X	3760	-0-	-23589	-0-	3760	2			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

09	0		1642	-0-	1642	1642	1642	2			N	-0-					-0-
10	0		1678	-0-	1678	3320	1678	2			N	-0-					-0-
11	0		1576	-0-	1576	4896	1576	2			N	-0-					-0-
12	0		1630	-0-	1630	6526	1630	2			N	-0-					-0-
01	0		1640	-0-	1640	8166	1640	2			N	-0-					-0-
02	9631	X	1465	-0-	-8166	-0-	1465	2			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

09	0		877	-0-	877	877	877	2			N	-0-					-0-
10	0		867	-0-	867	1744	867	2			N	-0-					-0-
11	0		782	-0-	782	2526	782	2			N	-0-					-0-
12	0		856	-0-	856	3382	856	2			N	-0-					-0-
01	0		821	-0-	821	4203	821	2			N	-0-					-0-
02	4943	X	740	-0-	-4203	-0-	740	2			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

09	0		2602	-0-	2602	2602	2602	2			N	-0-					-0-
10	0		2596	-0-	2596	5198	2596	2			N	-0-					-0-
11	0		2488	-0-	2488	7686	2488	2			N	-0-					-0-
12	0		2571	-0-	2571	10257	2571	2			N	-0-					-0-
01	0		2456	-0-	2456	12713	2456	2			N	-0-					-0-
02	14840	X	2127	-0-	-12713	-0-	2127	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1781	-0-	1781	1781	1781	2			N	-0-					-0-
10	0		1823	-0-	1823	3604	1823	2			N	-0-					-0-
11	0		1735	-0-	1735	5339	1735	2			N	-0-					-0-
12	0		1776	-0-	1776	7115	1776	2			N	-0-					-0-
01	0		1766	-0-	1766	8881	1766	2			N	-0-					-0-
02	10476	X	1595	-0-	-8881	-0-	1595	2			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		472	-0-	472	1008	472	2			N	-0-					-0-
11	0		477	-0-	477	1485	477	2			N	-0-					-0-
12	0		517	-0-	517	2002	517	2			N	-0-					-0-
01	0		523	-0-	523	2525	523	2			N	-0-					-0-
02	2917	X	392	-0-	-2525	-0-	392	2			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1527	-0-	1527	1527	1527	2			N	-0-					-0-
10	0		1576	-0-	1576	3103	1576	2			N	-0-					-0-
11	0		1483	-0-	1483	4586	1483	2			N	-0-					-0-
12	0		1641	-0-	1641	6227	1641	2			N	-0-					-0-
01	0		1658	-0-	1658	7885	1658	2			N	-0-					-0-
02	9549	X	1664	-0-	-7885	-0-	1664	2			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		556	-0-	556	556	556	2			N	-0-					-0-
10	0		567	-0-	567	1123	567	2			N	-0-					-0-
11	0		534	-0-	534	1657	534	2			N	-0-					-0-
12	0		548	-0-	548	2205	548	2			N	-0-					-0-
01	0		585	-0-	585	2790	585	2			N	-0-					-0-
02	3258	X	468	-0-	-2790	-0-	468	2			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2693	-0-	2693	2693	2693	2			N	-0-					-0-
10	0		2638	-0-	2638	5331	2638	2			N	-0-					-0-
11	0		2614	-0-	2614	7945	2614	2			N	-0-					-0-
12	0		2675	-0-	2675	10620	2675	2			N	-0-					-0-
01	0		2624	-0-	2624	13244	2624	2			N	-0-					-0-
02	15612	X	2368	-0-	-13244	-0-	2368	2			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		288	-0-	288	288	288	2			N	-0-					-0-
10	0		297	-0-	297	585	297	2			N	-0-					-0-
11	0		278	-0-	278	863	278	2			N	-0-					-0-
12	0		293	-0-	293	1156	293	2			N	-0-					-0-
01	0		299	-0-	299	1455	299	2			N	-0-					-0-
02	1709	X	254	-0-	-1455	-0-	254	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		711	-0-	711	711	711	2			N	-0-					-0-
10	0		735	-0-	735	1446	735	2			N	-0-					-0-
11	0		698	-0-	698	2144	698	2			N	-0-					-0-
12	0		767	-0-	767	2911	767	2			N	-0-					-0-
01	0		812	-0-	812	3723	812	2			N	-0-					-0-
02	4353	X	630	-0-	-3723	-0-	630	2			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		210	-0-	210	210	210	2			N	-0-					-0-
10	0		210	-0-	210	420	210	2			N	-0-					-0-
11	0		209	-0-	209	629	209	2			N	-0-					-0-
12	0		286	-0-	286	915	286	2			N	-0-					-0-
01	0		473	-0-	473	1388	473	2			N	-0-					-0-
02	1794	X	406	-0-	-1388	-0-	406	2			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		469	-0-	469	469	469	2			N	-0-					-0-
10	0		491	-0-	491	960	491	2			N	-0-					-0-
11	0		461	-0-	461	1421	461	2			N	-0-					-0-
12	0		496	-0-	496	1917	496	2			N	-0-					-0-
01	0		502	-0-	502	2419	502	2			N	-0-					-0-
02	2818	X	399	-0-	-2419	-0-	399	2			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1247	-0-	1247	1247	1247	2			N	-0-					-0-
10	0		1173	-0-	1173	2420	1173	2			N	-0-					-0-
11	0		1181	-0-	1181	3601	1181	2			N	-0-					-0-
12	0		1230	-0-	1230	4831	1230	2			N	-0-					-0-
01	0		1221	-0-	1221	6052	1221	2			N	-0-					-0-
02	6767	X	715	-0-	-6052	-0-	715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3099	-0-	3099	3099	3099	2			N	-0-					-0-
10	0		3181	-0-	3181	6280	3181	2			N	-0-					-0-
11	0		3023	-0-	3023	9303	3023	2			N	-0-					-0-
12	0		3148	-0-	3148	12451	3148	2			N	-0-					-0-
01	0		2681	-0-	2681	15132	2681	2			N	-0-					-0-
02	17697	X	2565	-0-	-15132	-0-	2565	2			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

09	0		703	-0-	703	703	703	2			N	-0-					-0-
10	0		707	-0-	707	1410	707	2			N	-0-					-0-
11	0		662	-0-	662	2072	662	2			N	-0-					-0-
12	0		586	-0-	586	2658	586	2			N	-0-					-0-
01	0		661	-0-	661	3319	661	2			N	-0-					-0-
02	3884	X	565	-0-	-3319	-0-	565	2			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		657	-0-	657	657	657	2			N	-0-					-0-
10	0		646	-0-	646	1303	646	2			N	-0-					-0-
11	0		611	-0-	611	1914	611	2			N	-0-					-0-
12	0		591	-0-	591	2505	591	2			N	-0-					-0-
01	0		610	-0-	610	3115	610	2			N	-0-					-0-
02	3621	X	506	-0-	-3115	-0-	506	2			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

09	0		980	-0-	980	980	980	2			N	-0-					-0-
10	0		1214	-0-	1214	2194	1214	2			N	-0-					-0-
11	0		1669	-0-	1669	3863	1669	2			N	-0-					-0-
12	0		1566	-0-	1566	5429	1566	2			N	-0-					-0-
01	0		1097	-0-	1097	6526	1097	2			N	-0-					-0-
02	9815	X	3289	-0-	-6526	-0-	3289	2			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

09	0		841	-0-	841	841	841	2			N	-0-					-0-
10	0		906	-0-	906	1747	906	2			N	-0-					-0-
11	0		866	-0-	866	2613	866	2			N	-0-					-0-
12	0		780	-0-	780	3393	780	2			N	-0-					-0-
01	0		806	-0-	806	4199	806	2			N	-0-					-0-
02	4846	X	647	-0-	-4199	-0-	647	2			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1445	-0-	1445	1445	1445	2			N	-0-					-0-
10	0		1333	-0-	1333	2778	1333	2			N	-0-					-0-
11	0		1107	-0-	1107	3885	1107	2			N	-0-					-0-
12	0		1654	-0-	1654	5539	1654	2			N	-0-					-0-
01	0		1557	-0-	1557	7096	1557	2			N	-0-					-0-
02	8342	X	1246	-0-	-7096	-0-	1246	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2057	-0-	2057	2057	2057	2			N	-0-					-0-
10	0		2665	-0-	2665	4722	2665	2			N	-0-					-0-
11	0		2764	-0-	2764	7486	2764	2			N	-0-					-0-
12	0		1698	-0-	1698	9184	1698	2			N	-0-					-0-
01	0		6099	-0-	6099	15283	6099	2			N	-0-					-0-
02	21047	X	5764	-0-	-15283	-0-	5764	2			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7854	-0-	7854	7854	7854	2			N	-0-					-0-
10	0		7910	-0-	7910	15764	7910	2			N	-0-					-0-
11	0		7672	-0-	7672	23436	7672	2			N	-0-					-0-
12	0		7704	-0-	7704	31140	7704	2			N	-0-					-0-
01	0		7280	-0-	7280	38420	7280	2			N	-0-					-0-
02	44909	X	6489	-0-	-38420	-0-	6489	2			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1107	-0-	1107	1107	1107	2			N	-0-					-0-
10	0		1010	-0-	1010	2117	1010	2			N	-0-					-0-
11	0		1054	-0-	1054	3171	1054	2			N	-0-					-0-
12	0		1246	-0-	1246	4417	1246	2			N	-0-					-0-
01	0		1165	-0-	1165	5582	1165	2			N	-0-					-0-
02	6605	X	1023	-0-	-5582	-0-	1023	2			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		593	-0-	593	593	593	2			N	-0-					-0-
10	0		588	-0-	588	1181	588	2			N	-0-					-0-
11	0		608	-0-	608	1789	608	2			N	-0-					-0-
12	0		647	-0-	647	2436	647	2			N	-0-					-0-
01	0		612	-0-	612	3048	612	2			N	-0-					-0-
02	3585	X	537	-0-	-3048	-0-	537	2			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6229	-0-	6229	6229	6229	2			N	-0-					-0-
10	0		6285	-0-	6285	12514	6285	2			N	-0-					-0-
11	0		6051	-0-	6051	18565	6051	2			N	-0-					-0-
12	0		6177	-0-	6177	24742	6177	2			N	-0-					-0-
01	0		5539	-0-	5539	30281	5539	2			N	-0-					-0-
02	35725	X	5444	-0-	-30281	-0-	5444	2			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		743	-0-	743	743	743	2			N	-0-					-0-
10	0		699	-0-	699	1442	699	2			N	-0-					-0-
11	0		668	-0-	668	2110	668	2			N	-0-					-0-
12	0		692	-0-	692	2802	692	2			N	-0-					-0-
01	0		676	-0-	676	3478	676	2			N	-0-					-0-
02	4056	X	578	-0-	-3478	-0-	578	2			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5023	-0-	5023	5023	5023	2			N	-0-					-0-
10	0		4952	-0-	4952	9975	4952	2			N	-0-					-0-
11	0		4902	-0-	4902	14877	4902	2			N	-0-					-0-
12	0		4801	-0-	4801	19678	4801	2			N	-0-					-0-
01	0		4772	-0-	4772	24450	4772	2			N	-0-					-0-
02	28406	X	3956	-0-	-24450	-0-	3956	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7280	-0-	7280	7280	7280	2			N	-0-					-0-
10	0		6437	-0-	6437	13717	6437	2			N	-0-					-0-
11	0		5700	-0-	5700	19417	5700	2			N	-0-					-0-
12	0		6217	-0-	6217	25634	6217	2			N	-0-					-0-
01	0		6287	-0-	6287	31921	6287	2			N	-0-					-0-
02	38493	X	6572	-0-	-31921	-0-	6572	2			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		482	-0-	482	482	482	2			N	-0-					-0-
10	0		486	-0-	486	968	486	2			N	-0-					-0-
11	0		450	-0-	450	1418	450	2			N	-0-					-0-
12	0		467	-0-	467	1885	467	2			N	-0-					-0-
01	0		467	-0-	467	2352	467	2			N	-0-					-0-
02	2764	X	412	-0-	-2352	-0-	412	2			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		538	-0-	538	538	538	2			N	-0-					-0-
10	0		544	-0-	544	1082	544	2			N	-0-					-0-
11	0		492	-0-	492	1574	492	2			N	-0-					-0-
12	0		408	-0-	408	1982	408	2			N	-0-					-0-
01	0		440	-0-	440	2422	440	2			N	-0-					-0-
02	2815	X	393	-0-	-2422	-0-	393	2			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		9457	-0-	9457	9457	9457	2			N	-0-					-0-
10	0		10034	-0-	10034	19491	10034	2			N	-0-					-0-
11	0		10495	-0-	10495	29986	10495	2			N	-0-					-0-
12	0		10213	-0-	10213	40199	10213	2			N	-0-					-0-
01	0		10095	-0-	10095	50294	10095	2			N	-0-					-0-
02	59280	X	8986	-0-	-50294	-0-	8986	2			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1006	-0-	1006	1006	1006	2			N	-0-					-0-
10	0		1006	-0-	1006	2012	1006	2			N	-0-					-0-
11	0		893	-0-	893	2905	893	2			N	-0-					-0-
12	0		810	-0-	810	3715	810	2			N	-0-					-0-
01	0		875	-0-	875	4590	875	2			N	-0-					-0-
02	5341	X	751	-0-	-4590	-0-	751	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		834	-0-	834	834	834	2			N	-0-					-0-
10	0		840	-0-	840	1674	840	2			N	-0-					-0-
11	0		798	-0-	798	2472	798	2			N	-0-					-0-
12	0		752	-0-	752	3224	752	2			N	-0-					-0-
01	0		820	-0-	820	4044	820	2			N	-0-					-0-
02	4713	X	669	-0-	-4044	-0-	669	2			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1329	-0-	1329	1329	1329	2			N	-0-					-0-
10	0		1302	-0-	1302	2631	1302	2			N	-0-					-0-
11	0		1323	-0-	1323	3954	1323	2			N	-0-					-0-
12	0		1138	-0-	1138	5092	1138	2			N	-0-					-0-
01	0		1273	-0-	1273	6365	1273	2			N	-0-					-0-
02	7453	X	1088	-0-	-6365	-0-	1088	2			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2608	-0-	2608	2608	2608	2			N	-0-					-0-
10	0		2654	-0-	2654	5262	2654	2			N	-0-					-0-
11	0		2556	-0-	2556	7818	2556	2			N	-0-					-0-
12	0		2634	-0-	2634	10452	2634	2			N	-0-					-0-
01	0		2629	-0-	2629	13081	2629	2			N	-0-					-0-
02	15451	X	2370	-0-	-13081	-0-	2370	2			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1130	-0-	1130	1130	1130	2			N	-0-					-0-
10	0		1106	-0-	1106	2236	1106	2			N	-0-					-0-
11	0		1008	-0-	1008	3244	1008	2			N	-0-					-0-
12	0		1056	-0-	1056	4300	1056	2			N	-0-					-0-
01	0		1048	-0-	1048	5348	1048	2			N	-0-					-0-
02	6290	X	942	-0-	-5348	-0-	942	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1279	-0-	1279	1279	1279	2			N	-0-					-0-
10	0		1297	-0-	1297	2576	1297	2			N	-0-					-0-
11	0		1292	-0-	1292	3868	1292	2			N	-0-					-0-
12	0		1300	-0-	1300	5168	1300	2			N	-0-					-0-
01	0		1307	-0-	1307	6475	1307	2			N	-0-					-0-
02	7622	X	1147	-0-	-6475	-0-	1147	2			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

09	0		395	-0-	395	395	395	2			N	-0-					-0-
10	0		397	-0-	397	792	397	2			N	-0-					-0-
11	0		388	-0-	388	1180	388	2			N	-0-					-0-
12	0		369	-0-	369	1549	369	2			N	-0-					-0-
01	0		388	-0-	388	1937	388	2			N	-0-					-0-
02	2279	X	342	-0-	-1937	-0-	342	2			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

09	0		493	-0-	493	493	493	2			N	-0-					-0-
10	0		498	-0-	498	991	498	2			N	-0-					-0-
11	0		489	-0-	489	1480	489	2			N	-0-					-0-
12	0		474	-0-	474	1954	474	2			N	-0-					-0-
01	0		508	-0-	508	2462	508	2			N	-0-					-0-
02	2870	X	408	-0-	-2462	-0-	408	2			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

09	0		6640	-0-	6640	6640	6640	2			N	-0-					-0-
10	0		6577	-0-	6577	13217	6577	2			N	-0-					-0-
11	0		6542	-0-	6542	19759	6542	2			N	-0-					-0-
12	0		6585	-0-	6585	26344	6585	2			N	-0-					-0-
01	0		6654	-0-	6654	32998	6654	2			N	-0-					-0-
02	38967	X	5969	-0-	-32998	-0-	5969	2			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

09	0		877	-0-	877	877	877	2			N	-0-					-0-
10	0		882	-0-	882	1759	882	2			N	-0-					-0-
11	0		806	-0-	806	2565	806	2			N	-0-					-0-
12	0		850	-0-	850	3415	850	2			N	-0-					-0-
01	0		818	-0-	818	4233	818	2			N	-0-					-0-
02	5002	X	769	-0-	-4233	-0-	769	2			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		956	-0-	956	1905	956	2			N	-0-					-0-
11	0		885	-0-	885	2790	885	2			N	-0-					-0-
12	0		890	-0-	890	3680	890	2			N	-0-					-0-
01	0		851	-0-	851	4531	851	2			N	-0-					-0-
02	5271	X	740	-0-	-4531	-0-	740	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3080	-0-	3080	3080	3080	2			N	-0-					-0-
10	0		3127	-0-	3127	6207	3127	2			N	-0-					-0-
11	0		2871	-0-	2871	9078	2871	2			N	-0-					-0-
12	0		2731	-0-	2731	11809	2731	2			N	-0-					-0-
01	0		2769	-0-	2769	14578	2769	2			N	-0-					-0-
02	17132	X	2554	-0-	-14578	-0-	2554	2			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1201	-0-	1201	1201	1201	2			N	-0-					-0-
10	0		1305	-0-	1305	2506	1305	2			N	-0-					-0-
11	0		1247	-0-	1247	3753	1247	2			N	-0-					-0-
12	0		1169	-0-	1169	4922	1169	2			N	-0-					-0-
01	0		930	-0-	930	5852	930	2			N	-0-					-0-
02	6586	X	734	-0-	-5852	-0-	734	2			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2804	-0-	2804	2804	2804	2			N	-0-					-0-
10	0		2848	-0-	2848	5652	2848	2			N	-0-					-0-
11	0		2679	-0-	2679	8331	2679	2			N	-0-					-0-
12	0		2691	-0-	2691	11022	2691	2			N	-0-					-0-
01	0		2659	-0-	2659	13681	2659	2			N	-0-					-0-
02	16181	X	2500	-0-	-13681	-0-	2500	2			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 09/03/2019 TOTAL DEPTH 2674 PERF. 2294 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
11	630	N	552	-0-	-78	-0-	552	2			N	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1571	-0-	1571	1571	1571	2			N	-0-					-0-
10	0		1578	-0-	1578	3149	1578	2			N	-0-					-0-
11	0		1318	-0-	1318	4467	1318	2			N	-0-					-0-
12	0		1193	-0-	1193	5660	1193	2			N	-0-					-0-
01	0		1199	-0-	1199	6859	1199	2			N	-0-					-0-
02	7987	X	1128	-0-	-6859	-0-	1128	2			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3221	-0-	3221	3221	3221	2			N	-0-					-0-
10	0		3267	-0-	3267	6488	3267	2			N	-0-					-0-
11	0		3078	-0-	3078	9566	3078	2			N	-0-					-0-
12	0		2786	-0-	2786	12352	2786	2			N	-0-					-0-
01	0		2629	-0-	2629	14981	2629	2			N	-0-					-0-
02	17508	X	2527	-0-	-14981	-0-	2527	2			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3674	-0-	3674	3674	3674	2			N	-0-					-0-
10	0		3724	-0-	3724	7398	3724	2			N	-0-					-0-
11	0		3199	-0-	3199	10597	3199	2			N	-0-					-0-
12	0		2766	-0-	2766	13363	2766	2			N	-0-					-0-
01	0		2834	-0-	2834	16197	2834	2			N	-0-					-0-
02	18788	X	2591	-0-	-16197	-0-	2591	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1732	-0-	1732	1732	1732	2			N	-0-					-0-
10	0		1786	-0-	1786	3518	1786	2			N	-0-					-0-
11	0		1711	-0-	1711	5229	1711	2			N	-0-					-0-
12	0		1766	-0-	1766	6995	1766	2			N	-0-					-0-
01	0		1729	-0-	1729	8724	1729	2			N	-0-					-0-
02	10253	X	1529	-0-	-8724	-0-	1529	2			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1822	-0-	1822	1822	1822	2			N	-0-					-0-
10	0		1885	-0-	1885	3707	1885	2			N	-0-					-0-
11	0		1742	-0-	1742	5449	1742	2			N	-0-					-0-
12	0		1618	-0-	1618	7067	1618	2			N	-0-					-0-
01	0		1661	-0-	1661	8728	1661	2			N	-0-					-0-
02	10264	X	1536	-0-	-8728	-0-	1536	2			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		397	-0-	397	397	397	2			N	-0-					-0-
10	0		416	-0-	416	813	416	2			N	-0-					-0-
11	0		407	-0-	407	1220	407	2			N	-0-					-0-
12	0		401	-0-	401	1621	401	2			N	-0-					-0-
01	0		366	-0-	366	1987	366	2			N	-0-					-0-
02	2330	X	343	-0-	-1987	-0-	343	2			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		960	-0-	960	960	960	2			N	-0-					-0-
10	0		930	-0-	930	1890	930	2			N	-0-					-0-
11	0		936	-0-	936	2826	936	2			N	-0-					-0-
12	0		827	-0-	827	3653	827	2			N	-0-					-0-
01	0		941	-0-	941	4594	941	2			N	-0-					-0-
02	5505	X	911	-0-	-4594	-0-	911	2			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		625	-0-	625	625	625	2			N	-0-					-0-
10	0		622	-0-	622	1247	622	2			N	-0-					-0-
11	0		551	-0-	551	1798	551	2			N	-0-					-0-
12	0		587	-0-	587	2385	587	2			N	-0-					-0-
01	0		524	-0-	524	2909	524	2			N	-0-					-0-
02	3402	X	493	-0-	-2909	-0-	493	2			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		625	-0-	625	625	625	2			N	-0-					-0-
10	0		637	-0-	637	1262	637	2			N	-0-					-0-
11	0		608	-0-	608	1870	608	2			N	-0-					-0-
12	0		617	-0-	617	2487	617	2			N	-0-					-0-
01	0		637	-0-	637	3124	637	2			N	-0-					-0-
02	3689	X	565	-0-	-3124	-0-	565	2			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		309	-0-	309	309	309	2			N	-0-					-0-
10	0		310	-0-	310	619	310	2			N	-0-					-0-
11	0		308	-0-	308	927	308	2			N	-0-					-0-
12	0		292	-0-	292	1219	292	2			N	-0-					-0-
01	0		285	-0-	285	1504	285	2			N	-0-					-0-
02	1769	X	265	-0-	-1504	-0-	265	2			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3973	-0-	3973	3973	3973	2			N	-0-					-0-
10	0		4173	-0-	4173	8146	4173	2			N	-0-					-0-
11	0		3733	-0-	3733	11879	3733	2			N	-0-					-0-
12	0		3939	-0-	3939	15818	3939	2			N	-0-					-0-
01	0		3730	-0-	3730	19548	3730	2			N	-0-					-0-
02	23017	X	3469	-0-	-19548	-0-	3469	2			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		716	-0-	716	716	716	2			N	-0-					-0-
10	0		679	-0-	679	1395	679	2			N	-0-					-0-
11	0		695	-0-	695	2090	695	2			N	-0-					-0-
12	0		680	-0-	680	2770	680	2			N	-0-					-0-
01	0		682	-0-	682	3452	682	2			N	-0-					-0-
02	4080	X	628	-0-	-3452	-0-	628	2			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1011	-0-	1011	1011	1011	2			N	-0-					-0-
10	0		1154	-0-	1154	2165	1154	2			N	-0-					-0-
11	0		1061	-0-	1061	3226	1061	2			N	-0-					-0-
12	0		1068	-0-	1068	4294	1068	2			N	-0-					-0-
01	0		1065	-0-	1065	5359	1065	2			N	-0-					-0-
02	6305	X	946	-0-	-5359	-0-	946	2			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7129	-0-	7129	7129	7129	2			N	-0-					-0-
10	0		7200	-0-	7200	14329	7200	2			N	-0-					-0-
11	0		6620	-0-	6620	20949	6620	2			N	-0-					-0-
12	0		4158	-0-	4158	25107	4158	2			N	-0-					-0-
01	0		6898	-0-	6898	32005	6898	2			N	-0-					-0-
02	37969	X	5964	-0-	-32005	-0-	5964	2			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1001	-0-	1001	1001	1001	2			N	-0-					-0-
10	0		1073	-0-	1073	2074	1073	2			N	-0-					-0-
11	0		1010	-0-	1010	3084	1010	2			N	-0-					-0-
12	0		1016	-0-	1016	4100	1016	2			N	-0-					-0-
01	0		1009	-0-	1009	5109	1009	2			N	-0-					-0-
02	5966	X	857	-0-	-5109	-0-	857	2			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1479	-0-	1479	1479	1479	2			N	-0-					-0-
10	0		1539	-0-	1539	3018	1539	2			N	-0-					-0-
11	0		1469	-0-	1469	4487	1469	2			N	-0-					-0-
12	0		1301	-0-	1301	5788	1301	2			N	-0-					-0-
01	0		1244	-0-	1244	7032	1244	2			N	-0-					-0-
02	8114	X	1082	-0-	-7032	-0-	1082	2			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		159	-0-	159	159	159	2			N	-0-					-0-
10	0		166	-0-	166	325	166	2			N	-0-					-0-
11	0		151	-0-	151	476	151	2			N	-0-					-0-
12	0		136	-0-	136	612	136	2			N	-0-					-0-
01	0		95	-0-	95	707	95	2			N	-0-					-0-
02	783	X	76	-0-	-707	-0-	76	2			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		704	-0-	704	704	704	2			N	-0-					-0-
10	0		729	-0-	729	1433	729	2			N	-0-					-0-
11	0		673	-0-	673	2106	673	2			N	-0-					-0-
12	0		628	-0-	628	2734	628	2			N	-0-					-0-
01	0		768	-0-	768	3502	768	2			N	-0-					-0-
02	4271	X	769	-0-	-3502	-0-	769	2			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1646	-0-	1646	1646	1646	2			N	-0-					-0-
10	0		1685	-0-	1685	3331	1685	2			N	-0-					-0-
11	0		1616	-0-	1616	4947	1616	2			N	-0-					-0-
12	0		1625	-0-	1625	6572	1625	2			N	-0-					-0-
01	0		1764	-0-	1764	8336	1764	2			N	-0-					-0-
02	9795	X	1459	-0-	-8336	-0-	1459	2			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		853	-0-	853	853	853	2			N	-0-					-0-
10	0		854	-0-	854	1707	854	2			N	-0-					-0-
11	0		796	-0-	796	2503	796	2			N	-0-					-0-
12	0		980	-0-	980	3483	980	2			N	-0-					-0-
01	0		805	-0-	805	4288	805	2			N	-0-					-0-
02	5012	X	724	-0-	-4288	-0-	724	2			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		970	-0-	970	970	970	2			N	-0-					-0-
10	0		1008	-0-	1008	1978	1008	2			N	-0-					-0-
11	0		963	-0-	963	2941	963	2			N	-0-					-0-
12	0		998	-0-	998	3939	998	2			N	-0-					-0-
01	0		923	-0-	923	4862	923	2			N	-0-					-0-
02	5802	X	940	-0-	-4862	-0-	940	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2244	-0-	2244	2244	2244	2			N	-0-					-0-
10	0		2284	-0-	2284	4528	2284	2			N	-0-					-0-
11	0		2185	-0-	2185	6713	2185	2			N	-0-					-0-
12	0		2283	-0-	2283	8996	2283	2			N	-0-					-0-
01	0		2149	-0-	2149	11145	2149	2			N	-0-					-0-
02	13108	X	1963	-0-	-11145	-0-	1963	2			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		424	-0-	424	424	424	2			N	-0-					-0-
10	0		437	-0-	437	861	437	2			N	-0-					-0-
11	0		431	-0-	431	1292	431	2			N	-0-					-0-
12	0		435	-0-	435	1727	435	2			N	-0-					-0-
01	0		433	-0-	433	2160	433	2			N	-0-					-0-
02	2549	X	389	-0-	-2160	-0-	389	2			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		483	-0-	483	483	483	2			N	-0-					-0-
10	0		494	-0-	494	977	494	2			N	-0-					-0-
11	0		462	-0-	462	1439	462	2			N	-0-					-0-
12	0		435	-0-	435	1874	435	2			N	-0-					-0-
01	0		393	-0-	393	2267	393	2			N	-0-					-0-
02	2618	X	351	-0-	-2267	-0-	351	2			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1352	-0-	1352	1352	1352	2			N	-0-					-0-
10	0		1372	-0-	1372	2724	1372	2			N	-0-					-0-
11	0		1216	-0-	1216	3940	1216	2			N	-0-					-0-
12	0		1305	-0-	1305	5245	1305	2			N	-0-					-0-
01	0		1360	-0-	1360	6605	1360	2			N	-0-					-0-
02	7823	X	1218	-0-	-6605	-0-	1218	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

09	0		344	-0-	344	344	344	2			N	-0-					-0-
10	0		326	-0-	326	670	326	2			N	-0-					-0-
11	0		330	-0-	330	1000	330	2			N	-0-					-0-
12	0		320	-0-	320	1320	320	2			N	-0-					-0-
01	0		333	-0-	333	1653	333	2			N	-0-					-0-
02	1898	X	245	-0-	-1653	-0-	245	2			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1795	-0-	1795	1795	1795	2			N	-0-					-0-
10	0		1793	-0-	1793	3588	1793	2			N	-0-					-0-
11	0		1561	-0-	1561	5149	1561	2			N	-0-					-0-
12	0		1850	-0-	1850	6999	1850	2			N	-0-					-0-
01	0		1558	-0-	1558	8557	1558	2			N	-0-					-0-
02	9943	X	1386	-0-	-8557	-0-	1386	2			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		95	-0-	95	95	95	2			N	-0-					-0-
10	0		90	-0-	90	185	90	2			N	-0-					-0-
11	0		98	-0-	98	283	98	2			N	-0-					-0-
12	0		101	-0-	101	384	101	2			N	-0-					-0-
01	0		98	-0-	98	482	98	2			N	-0-					-0-
02	584	X	102	-0-	-482	-0-	102	2			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

09	0		496	-0-	496	496	496	2			N	-0-					-0-
10	0		486	-0-	486	982	486	2			N	-0-					-0-
11	0		506	-0-	506	1488	506	2			N	-0-					-0-
12	0		496	-0-	496	1984	496	2			N	-0-					-0-
01	0		497	-0-	497	2481	497	2			N	-0-					-0-
02	2922	X	441	-0-	-2481	-0-	441	2			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

09	0		891	-0-	891	891	891	2			N	-0-					-0-
10	0		924	-0-	924	1815	924	2			N	-0-					-0-
11	0		907	-0-	907	2722	907	2			N	-0-					-0-
12	0		992	-0-	992	3714	992	2			N	-0-					-0-
01	0		520	-0-	520	4234	520	2			N	-0-					-0-
02	4494	X	260	-0-	-4234	-0-	260	2			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

09	0		910	-0-	910	910	910	2			N	-0-					-0-
10	0		988	-0-	988	1898	988	2			N	-0-					-0-
11	0		955	-0-	955	2853	955	2			N	-0-					-0-
12	0		964	-0-	964	3817	964	2			N	-0-					-0-
01	0		927	-0-	927	4744	927	2			N	-0-					-0-
02	5515	X	771	-0-	-4744	-0-	771	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2540	-0-	2540	2540	2540	2			N	-0-					-0-
10	0		2916	-0-	2916	5456	2916	2			N	-0-					-0-
11	0		3053	-0-	3053	8509	3053	2			N	-0-					-0-
12	0		3100	-0-	3100	11609	3100	2			N	-0-					-0-
01	0		3090	-0-	3090	14699	3090	2			N	-0-					-0-
02	17467	X	2768	-0-	-14699	-0-	2768	2			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3809	-0-	3809	3809	3809	2			N	-0-					-0-
10	0		3862	-0-	3862	7671	3862	2			N	-0-					-0-
11	0		3610	-0-	3610	11281	3610	2			N	-0-					-0-
12	0		3261	-0-	3261	14542	3261	2			N	-0-					-0-
01	0		3896	-0-	3896	18438	3896	2			N	-0-					-0-
02	21913	X	3475	-0-	-18438	-0-	3475	2			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1481	-0-	1481	1481	1481	2			N	-0-					-0-
10	0		1513	-0-	1513	2994	1513	2			N	-0-					-0-
11	0		1443	-0-	1443	4437	1443	2			N	-0-					-0-
12	0		1480	-0-	1480	5917	1480	2			N	-0-					-0-
01	0		1265	-0-	1265	7182	1265	2			N	-0-					-0-
02	8339	X	1157	-0-	-7182	-0-	1157	2			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2272	-0-	2272	2272	2272	2			N	-0-					-0-
10	0		2192	-0-	2192	4464	2192	2			N	-0-					-0-
11	0		2038	-0-	2038	6502	2038	2			N	-0-					-0-
12	0		1710	-0-	1710	8212	1710	2			N	-0-					-0-
01	0		2092	-0-	2092	10304	2092	2			N	-0-					-0-
02	12155	X	1851	-0-	-10304	-0-	1851	2			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		479	-0-	479	479	479	2			N	-0-					-0-
10	0		496	-0-	496	975	496	2			N	-0-					-0-
11	0		507	-0-	507	1482	507	2			N	-0-					-0-
12	0		360	-0-	360	1842	360	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1842					N	-0-					-0-
02	2223	X	381	-0-	-1842	-0-	381	2			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2205	-0-	2205	2205	2205	2			N	-0-					-0-
10	0		2321	-0-	2321	4526	2321	2			N	-0-					-0-
11	0		2241	-0-	2241	6767	2241	2			N	-0-					-0-
12	0		2115	-0-	2115	8882	2115	2			N	-0-					-0-
01	0		2342	-0-	2342	11224	2342	2			N	-0-					-0-
02	13304	X	2080	-0-	-11224	-0-	2080	2			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		337	-0-	337	337	337	2			N	-0-					-0-
10	0		341	-0-	341	678	341	2			N	-0-					-0-
11	0		310	-0-	310	988	310	2			N	-0-					-0-
12	0		354	-0-	354	1342	354	2			N	-0-					-0-
01	0		247	-0-	247	1589	247	2			N	-0-					-0-
02	1774	X	185	-0-	-1589	-0-	185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		745	-0-	745	745	745	2			N	-0-					-0-
10	0		741	-0-	741	1486	741	2			N	-0-					-0-
11	0		691	-0-	691	2177	691	2			N	-0-					-0-
12	0		701	-0-	701	2878	701	2			N	-0-					-0-
01	0		700	-0-	700	3578	700	2			N	-0-					-0-
02	4194	X	616	-0-	-3578	-0-	616	2			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

09	0		1041	-0-	1041	1041	1041	2			N	-0-					-0-
10	0		1024	-0-	1024	2065	1024	2			N	-0-					-0-
11	0		948	-0-	948	3013	948	2			N	-0-					-0-
12	0		969	-0-	969	3982	969	2			N	-0-					-0-
01	0		970	-0-	970	4952	970	2			N	-0-					-0-
02	5832	X	880	-0-	-4952	-0-	880	2			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

09	0		800	-0-	800	800	800	2			N	-0-					-0-
10	0		638	-0-	638	1438	638	2			N	-0-					-0-
11	0		498	-0-	498	1936	498	2			N	-0-					-0-
12	0		599	-0-	599	2535	599	2			N	-0-					-0-
01	0		198	-0-	198	2733	198	2			N	-0-					-0-
02	2767	X	34	-0-	-2733	-0-	34	2			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		931	-0-	931	931	931	2			N	-0-					-0-
10	0		874	-0-	874	1805	874	2			N	-0-					-0-
11	0		886	-0-	886	2691	886	2			N	-0-					-0-
12	0		853	-0-	853	3544	853	2			N	-0-					-0-
01	0		901	-0-	901	4445	901	2			N	-0-					-0-
02	5189	X	744	-0-	-4445	-0-	744	2			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		193	-0-	193	193	193	2			N	-0-					-0-
10	0		241	-0-	241	434	241	2			N	-0-					-0-
11	0		220	-0-	220	654	220	2			N	-0-					-0-
12	0		234	-0-	234	888	234	2			N	-0-					-0-
01	0		221	-0-	221	1109	221	2			N	-0-					-0-
02	1322	X	213	-0-	-1109	-0-	213	2			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		623	-0-	623	623	623	2			N	-0-					-0-
10	0		608	-0-	608	1231	608	2			N	-0-					-0-
11	0		645	-0-	645	1876	645	2			N	-0-					-0-
12	0		658	-0-	658	2534	658	2			N	-0-					-0-
01	0		616	-0-	616	3150	616	2			N	-0-					-0-
02	3709	X	559	-0-	-3150	-0-	559	2			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4373	-0-	4373	4373	4373	2			N	-0-					-0-
10	0		4426	-0-	4426	8799	4426	2			N	-0-					-0-
11	0		4166	-0-	4166	12965	4166	2			N	-0-					-0-
12	0		4309	-0-	4309	17274	4309	2			N	-0-					-0-
01	0		4300	-0-	4300	21574	4300	2			N	-0-					-0-
02	25445	X	3871	-0-	-21574	-0-	3871	2			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		991	-0-	991	991	991	2			N	-0-					-0-
10	0		971	-0-	971	1962	971	2			N	-0-					-0-
11	0		940	-0-	940	2902	940	2			N	-0-					-0-
12	0		978	-0-	978	3880	978	2			N	-0-					-0-
01	0		971	-0-	971	4851	971	2			N	-0-					-0-
02	5718	X	867	-0-	-4851	-0-	867	2			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		245	-0-	245	245	245	2			N	-0-					-0-
10	0		236	-0-	236	481	236	2			N	-0-					-0-
11	0		223	-0-	223	704	223	2			N	-0-					-0-
12	0		201	-0-	201	905	201	2			N	-0-					-0-
01	0		195	-0-	195	1100	195	2			N	-0-					-0-
02	1269	X	169	-0-	-1100	-0-	169	2			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

09	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
10	0		2143	-0-	2143	4258	2143	2			N	-0-					-0-
11	0		1943	-0-	1943	6201	1943	2			N	-0-					-0-
12	0		1673	-0-	1673	7874	1673	2			N	-0-					-0-
01	0		1838	-0-	1838	9712	1838	2			N	-0-					-0-
02	11333	X	1621	-0-	-9712	-0-	1621	2			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

09	0		1726	-0-	1726	1726	1726	2			N	-0-					-0-
10	0		1716	-0-	1716	3442	1716	2			N	-0-					-0-
11	0		1504	-0-	1504	4946	1504	2			N	-0-					-0-
12	0		1372	-0-	1372	6318	1372	2			N	-0-					-0-
01	0		1504	-0-	1504	7822	1504	2			N	-0-					-0-
02	9140	X	1318	-0-	-7822	-0-	1318	2			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

09	0		2191	-0-	2191	2191	2191	2			N	-0-					-0-
10	0		2511	-0-	2511	4702	2511	2			N	-0-					-0-
11	0		2413	-0-	2413	7115	2413	2			N	-0-					-0-
12	0		2464	-0-	2464	9579	2464	2			N	-0-					-0-
01	0		2428	-0-	2428	12007	2428	2			N	-0-					-0-
02	14136	X	2129	-0-	-12007	-0-	2129	2			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

*09	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*10	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
*11	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*12	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*01	1476	X	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
02	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	4600	X	4600	-0-	-0-	-0-	4600	2		N	-0-			-0-
*10	5008	X	5008	-0-	-0-	-0-	5008	2		N	-0-			-0-
*11	5608	X	5608	-0-	-0-	-0-	5608	2		N	-0-			-0-
*12	5415	X	5415	-0-	-0-	-0-	5415	2		N	-0-			-0-
*01	6031	X	6031	-0-	-0-	-0-	6031	2		N	-0-			-0-
02	5303	X	5303	-0-	-0-	-0-	5303	2		N	-0-			-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

*09	3908	X	3908	-0-	-0-	-0-	3908	2		N	-0-			-0-
*10	3837	X	3837	-0-	-0-	-0-	3837	2		N	-0-			-0-
*11	3705	X	3705	-0-	-0-	-0-	3705	2		N	-0-			-0-
*12	3433	X	3433	-0-	-0-	-0-	3433	2		N	-0-			-0-
*01	3913	X	3913	-0-	-0-	-0-	3913	2		N	-0-			-0-
02	1799	X	1799	-0-	-0-	-0-	1799	2		N	-0-			-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

*09	2927	X	2927	-0-	-0-	-0-	2927	2		N	-0-			-0-
*10	2927	X	2927	-0-	-0-	-0-	2927	2		N	-0-			-0-
*11	2831	X	2831	-0-	-0-	-0-	2831	2		N	-0-			-0-
*12	2628	X	2628	-0-	-0-	-0-	2628	2		N	-0-			-0-
*01	2649	X	2649	-0-	-0-	-0-	2649	2		N	-0-			-0-
02	2387	X	2387	-0-	-0-	-0-	2387	2		N	-0-			-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

*09	957	X	957	-0-	-0-	-0-	957	2		N	-0-			-0-
*10	838	X	838	-0-	-0-	-0-	838	2		N	-0-			-0-
*11	792	X	792	-0-	-0-	-0-	792	2		N	-0-			-0-
*12	809	X	809	-0-	-0-	-0-	809	2		N	-0-			-0-
*01	745	X	745	-0-	-0-	-0-	745	2		N	-0-			-0-
02	612	X	612	-0-	-0-	-0-	612	2		N	-0-			-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*09	2701	X	2701	-0-	-0-	-0-	2701	2		N	-0-			-0-
*10	2607	X	2607	-0-	-0-	-0-	2607	2		N	-0-			-0-
*11	2275	X	2275	-0-	-0-	-0-	2275	2		N	-0-			-0-
*12	2243	X	2243	-0-	-0-	-0-	2243	2		N	-0-			-0-
*01	2272	X	2272	-0-	-0-	-0-	2272	2		N	-0-			-0-
02	1996	X	1996	-0-	-0-	-0-	1996	2		N	-0-			-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

*09	379	X	379	-0-	-0-	-0-	379	2		N	-0-			-0-
*10	492	X	492	-0-	-0-	-0-	492	2		N	-0-			-0-
*11	459	X	459	-0-	-0-	-0-	459	2		N	-0-			-0-
*12	422	X	422	-0-	-0-	-0-	422	2		N	-0-			-0-
*01	378	X	378	-0-	-0-	-0-	378	2		N	-0-			-0-
02	400	X	400	-0-	-0-	-0-	400	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*10	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*11	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*12	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*01	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

09	0		766	-0-	766	766	766	2			N	-0-					-0-
10	0		965	-0-	965	1731	965	2			N	-0-					-0-
11	0		813	-0-	813	2544	813	2			N	-0-					-0-
12	0		808	-0-	808	3352	808	2			N	-0-					-0-
01	0		750	-0-	750	4102	750	2			N	-0-					-0-
02	4820	X	718	-0-	-4102	-0-	718	2			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

*09	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*10	229	X	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*11	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*12	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE 09/06/1999 TOTAL DEPTH 2562 PERF. 1849 - 4291

*09	5524	X	5524	-0-	-0-	-0-	5524	2			N	-0-					-0-
*10	5392	X	5392	-0-	-0-	-0-	5392	2			N	-0-					-0-
*11	4704	X	4704	-0-	-0-	-0-	4704	2			N	-0-					-0-
*12	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					-0-
*01	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
02	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-

SNEED P WELL #: A 3 RRCID -> 023623 COMPL. DATE 06/20/1949 TOTAL DEPTH 2898 PERF. 1871 - 4689

*09	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
*10	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
*11	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
*12	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
*01	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
02	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-

SNEED P WELL #: A 4 RRCID -> 023624 COMPL. DATE 07/19/1950 TOTAL DEPTH 2630 PERF. 2216 - 2592

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 09/11/1950 TOTAL DEPTH 3050 PERF. 2202 - 5343

*09	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
*10	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
*11	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
*12	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*01	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
*02	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: A 6 RRCID -> 023626 COMPL. DATE 09/06/2000 TOTAL DEPTH 3130 PERF. 2101 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*10	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*11	596	X	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*12	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*01	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*02	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

SNEED P WELL #: A 7 RRCID -> 023627 COMPL. DATE 02/27/1951 TOTAL DEPTH 3240 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	872	X	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*10	739	X	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*11	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*12	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*01	548	X	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*02	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-

SNEED P WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/25/1951 TOTAL DEPTH 3036 PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5783	X	5783	-0-	-0-	-0-	5783	2			N	-0-					-0-
*10	5501	X	5501	-0-	-0-	-0-	5501	2			N	-0-					-0-
*11	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					-0-
*12	5319	X	5319	-0-	-0-	-0-	5319	2			N	-0-					-0-
*01	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					-0-
*02	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-

SNEED P WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/15/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					-0-
*10	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					-0-
*11	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					-0-
*12	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-
*01	4634	X	4634	-0-	-0-	-0-	4634	2			N	-0-					-0-
*02	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-

SNEED P WELL #: B 1 RRCID -> 023630 COMPL. DATE 02/16/1927 TOTAL DEPTH 2435 PERF. 2335 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1761	X	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
*10	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*11	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
*12	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*01	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
*02	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

SNEED P WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	964	X	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*10	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*12	740	X	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*01	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					-0-

SNEED P WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/05/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4275	X	4275	-0-	-0-	-0-	480	1	3795	2	N	-0-					-0-
*10	4337	X	4337	-0-	-0-	-0-	496	1	3841	2	N	-0-					-0-
*11	4154	X	4154	-0-	-0-	-0-	480	1	3674	2	N	-0-					-0-
*12	3639	X	3639	-0-	-0-	-0-	496	1	3143	2	N	-0-					-0-
*01	3931	X	3931	-0-	-0-	-0-	496	1	3435	2	N	-0-					-0-
*02	3533	X	3533	-0-	-0-	-0-	448	1	3085	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/26/1999 TOTAL DEPTH 2318 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
*10	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
*11	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
*12	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*01	2325	X	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
*02	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-

SNEED P WELL #: D 2 RRCID -> 023635 COMPL. DATE 03/01/2020 TOTAL DEPTH 3080 PERF. 2303 - 2957

09	1800	X	1600	-0-	-200	-0-	1600	2			N	-0-					-0-
10	1767	N	1538	-0-	-229	-0-	1538	2			N	-0-					-0-
11	1740	N	1567	-0-	-173	-0-	1567	2			N	-0-					-0-
12	1643	N	1397	-0-	-246	-0-	1397	2			N	-0-					-0-
01	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-
02	1456	N	1348	-0-	-108	-0-	1348	2			N	-0-					-0-

SNEED P WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		3596	-0-	3596	3596	3596	2			N	-0-					-0-
10	0		3569	-0-	3569	7165	3569	2			N	-0-					-0-
11	0		3357	-0-	3357	10522	3357	2			N	-0-					-0-
12	0		3337	-0-	3337	13859	3337	2			N	-0-					-0-
01	0		3570	-0-	3570	17429	3570	2			N	-0-					-0-
02	20505	X	3076	-0-	-17429	-0-	3076	2			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		4133	-0-	4133	4133	4133	2			N	-0-					-0-
10	0		4153	-0-	4153	8286	4153	2			N	-0-					-0-
11	0		3717	-0-	3717	12003	3717	2			N	-0-					-0-
12	0		3856	-0-	3856	15859	3856	2			N	-0-					-0-
01	0		3875	-0-	3875	19734	3875	2			N	-0-					-0-
02	23191	X	3457	-0-	-19734	-0-	3457	2			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		742	-0-	742	742	742	2			N	-0-					-0-
10	0		750	-0-	750	1492	750	2			N	-0-					-0-
11	0		679	-0-	679	2171	679	2			N	-0-					-0-
12	0		710	-0-	710	2881	710	2			N	-0-					-0-
01	0		701	-0-	701	3582	701	2			N	-0-					-0-
02	4192	X	610	-0-	-3582	-0-	610	2			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1279	-0-	1279	1279	1279	2			N	-0-					-0-
10	0		1235	-0-	1235	2514	1235	2			N	-0-					-0-
11	0		1213	-0-	1213	3727	1213	2			N	-0-					-0-
12	0		1105	-0-	1105	4832	1105	2			N	-0-					-0-
01	0		1197	-0-	1197	6029	1197	2			N	-0-					-0-
02	7161	X	1132	-0-	-6029	-0-	1132	2			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		493	-0-	493	493	493	2			N	-0-					-0-
10	0		491	-0-	491	984	491	2			N	-0-					-0-
11	0		501	-0-	501	1485	501	2			N	-0-					-0-
12	0		533	-0-	533	2018	533	2			N	-0-					-0-
01	0		527	-0-	527	2545	527	2			N	-0-					-0-
02	3004	X	459	-0-	-2545	-0-	459	2			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		180	-0-	180	180	180	2			N	-0-					-0-
10	0		183	-0-	183	363	183	2			N	-0-					-0-
11	0		187	-0-	187	550	187	2			N	-0-					-0-
12	0		200	-0-	200	750	200	2			N	-0-					-0-
01	0		203	-0-	203	953	203	2			N	-0-					-0-
02	1138	X	185	-0-	-953	-0-	185	2			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		73	-0-	73	73	73	2			N	-0-					-0-
10	0		74	-0-	74	147	74	2			N	-0-					-0-
11	0		69	-0-	69	216	69	2			N	-0-					-0-
12	0		70	-0-	70	286	70	2			N	-0-					-0-
01	0		69	-0-	69	355	69	2			N	-0-					-0-
02	417	X	62	-0-	-355	-0-	62	2			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
10	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
11	1860	N	1858	-0-	-2	-0-	1858	2			N	-0-					-0-
12	1922	N	1902	-0-	-20	-0-	1902	2			N	-0-					-0-
01	1922	N	1912	-0-	-10	-0-	1912	2			N	-0-					-0-
02	1736	N	1702	-0-	-34	-0-	1702	2			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		448	-0-	448	448	448	2			N	-0-					-0-
10	0		452	-0-	452	900	452	2			N	-0-					-0-
11	0		426	-0-	426	1326	426	2			N	-0-					-0-
12	0		417	-0-	417	1743	417	2			N	-0-					-0-
01	0		425	-0-	425	2168	425	2			N	-0-					-0-
02	2548	X	380	-0-	-2168	-0-	380	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	865	-0-	-5	-0-	865	2			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3629	-0-	3629	3629	3629	2			N	-0-					-0-
10	0		3670	-0-	3670	7299	3670	2			N	-0-					-0-
11	0		3413	-0-	3413	10712	3413	2			N	-0-					-0-
12	0		3449	-0-	3449	14161	3449	2			N	-0-					-0-
01	0		3448	-0-	3448	17609	3448	2			N	-0-					-0-
02	20683	X	3074	-0-	-17609	-0-	3074	2			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1192	-0-	1192	1192	1192	2			N	-0-					-0-
10	0		1209	-0-	1209	2401	1209	2			N	-0-					-0-
11	0		1148	-0-	1148	3549	1148	2			N	-0-					-0-
12	0		1238	-0-	1238	4787	1238	2			N	-0-					-0-
01	0		1206	-0-	1206	5993	1206	2			N	-0-					-0-
02	7086	X	1093	-0-	-5993	-0-	1093	2			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2202	-0-	2202	2202	2202	2			N	-0-					-0-
10	0		2330	-0-	2330	4532	2330	2			N	-0-					-0-
11	0		2191	-0-	2191	6723	2191	2			N	-0-					-0-
12	0		2027	-0-	2027	8750	2027	2			N	-0-					-0-
01	0		2298	-0-	2298	11048	2298	2			N	-0-					-0-
02	13096	X	2048	-0-	-11048	-0-	2048	2			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
10	2418	N	2372	-0-	-46	-0-	2372	2			N	-0-					-0-
11	2340	N	2232	-0-	-108	-0-	2232	2			N	-0-					-0-
12	2418	N	2267	-0-	-151	-0-	2267	2			N	-0-					-0-
01	2387	N	2257	-0-	-130	-0-	2257	2			N	-0-					-0-
02	2072	N	2017	-0-	-55	-0-	2017	2			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		205	-0-	205	205	205	2			N	-0-					-0-
10	0		233	-0-	233	438	233	2			N	-0-					-0-
11	0		218	-0-	218	656	218	2			N	-0-					-0-
12	0		220	-0-	220	876	220	2			N	-0-					-0-
01	0		212	-0-	212	1088	212	2			N	-0-					-0-
02	1283	X	195	-0-	-1088	-0-	195	2			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		993	-0-	993	993	993	2			N	-0-					-0-
10	0		1025	-0-	1025	2018	1025	2			N	-0-					-0-
11	0		971	-0-	971	2989	971	2			N	-0-					-0-
12	0		163	-0-	163	3152	163	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3152					N	-0-					-0-
02	3152	X	-0-	-0-	-3152	-0-					N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1925	-0-	1925	1925	1867	2	58	9	N	53	52	1			14
10	0		1874	-0-	1874	3799	1801	2	73	9	N	66	53	1			27
11	0		1095	-0-	1095	4894	1037	2	58	9	N	53	66	1			14
12	0		598	-0-	598	5492	563	2	35	9	N	32	40	1			6
01	0		541	-0-	541	6033	495	2	46	9	N	42	39	1			9
02	6958	X	925	-0-	-6033	-0-	852	2	73	9	N	66	38	1			37

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		945	-0-	945	945	945	2			N	-0-					-0-
10	0		926	-0-	926	1871	926	2			N	-0-					-0-
11	0		944	-0-	944	2815	944	2			N	-0-					-0-
12	0		979	-0-	979	3794	979	2			N	-0-					-0-
01	0		923	-0-	923	4717	923	2			N	-0-					-0-
02	5395	X	678	-0-	-4717	-0-	678	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1121	-0-	1121	1121	1086	2	35	9	N	32	31	1			9
10	0		1263	-0-	1263	2384	1212	2	51	9	N	46	35	1			20
11	0		1392	-0-	1392	3776	1315	2	77	9	N	70	60	1			30
12	0		1525	-0-	1525	5301	1436	2	89	9	N	81	95	1			16
01	0		1493	-0-	1493	6794	1366	2	127	9	N	115	104	1			27
02	7894	X	1100	-0-	-6794	-0-	994	2	106	9	N	96	80	1			43

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		278	-0-	278	278	278	2			N	-0-					-0-
10	0		198	-0-	198	476	198	2			N	-0-					-0-
11	0		309	-0-	309	785	309	2			N	-0-					-0-
12	0		283	-0-	283	1068	283	2			N	-0-					-0-
01	0		313	-0-	313	1381	313	2			N	-0-					-0-
02	1583	X	202	-0-	-1381	-0-	202	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	49	X	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	0		23	-0-	23	23	23	2			N	-0-					-0-
02	123	X	100	-0-	-23	-0-	100	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1084	N	1084	-0-	-0-	-0-	1064	2	20	9	N	18	16	1			8
10	1085	N	1085	-0-	-0-	-0-	1066	2	19	9	N	17	18	1			7
11	840	N	807	-0-	-33	-0-	788	2	19	9	N	17	17	1			7
12	868	N	814	-0-	-54	-0-	795	2	19	9	N	17	16	1			8
01	868	N	840	-0-	-28	-0-	825	2	15	9	N	14	17	1			5
02	756	N	664	-0-	-92	-0-	647	2	17	9	N	15	12	1			8

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	X	459	-0-	-0-	-0-	446	2	13	9	N	12	11	1			12
10	460	X	460	-0-	-0-	-0-	446	2	14	9	N	13	11	1			14
11	527	X	527	-0-	-0-	-0-	501	2	26	9	N	24	15	1			23
12	596	X	596	-0-	-0-	-0-	568	2	28	9	N	25	33	1			15
01	0		448	-0-	448	448	435	2	13	9	N	12	15	1			12
02	874	X	426	-0-	-448	-0-	408	2	18	9	N	16	21	1			7

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	X	604	-0-	-0-	-0-	587	2	17	9	N	15	14	1			12
10	538	X	538	-0-	-0-	-0-	521	2	17	9	N	15	14	1			13
11	403	X	403	-0-	-0-	-0-	384	2	19	9	N	17	13	1			17
12	376	X	376	-0-	-0-	-0-	359	2	17	9	N	15	23	1			9
01	0		411	-0-	411	411	400	2	11	9	N	10	13	1			6
02	796	X	385	-0-	-411	-0-	370	2	15	9	N	14	14	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	1466	-0-	1466	1466	1411	2	55	9	N	50	45	1			30
10		0	-0-	-0-	-0-	1466					N	64	72	1			22
11		0	863	-0-	863	2329	819	2	44	9	N	40	51	1			11
12		0	909	-0-	909	3238	854	2	55	9	N	50	33	1			28
01		0	821	-0-	821	4059	774	2	47	9	N	43	44	1			27
02	5215	X	1156	-0-	-4059	-0-	1087	2	69	9	N	63	56	1			34

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	615	-0-	615	615	593	2	22	9	N	20	23	1			14
10		0	-0-	-0-	-0-	615					N	31	34	1			11
11		0	391	-0-	391	1006	369	2	22	9	N	20	25	1			6
12		0	639	-0-	639	1645	593	2	46	9	N	42	29	1			19
01		0	682	-0-	682	2327	643	2	39	9	N	35	36	1			18
02	3224	X	897	-0-	-2327	-0-	843	2	54	9	N	49	43	1			24

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	X	502	-0-	-0-	-0-	481	2	21	9	N	19	17	1			7
10	512	X	512	-0-	-0-	-0-	490	2	22	9	N	20	19	1			8
11		0	565	-0-	565	565	536	2	29	9	N	26	25	1			9
12		0	516	-0-	516	1081	491	2	25	9	N	23	23	1			9
01		0	475	-0-	475	1556	454	2	21	9	N	19	21	1			7
02	2029	X	473	-0-	-1556	-0-	449	2	24	9	N	22	21	1			8

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	75	-0-	75	75	74	2	1	9	N	1	1	1			-0-
10		0	158	-0-	158	233	156	2	2	9	N	2	1	1			1
11		0	237	-0-	237	470	235	2	2	9	N	2	2	1			1
12		0	137	-0-	137	607	136	2	1	9	N	1	1	1			1
01		0	155	-0-	155	762	153	2	2	9	N	2	2	1			1
02	900	X	138	-0-	-762	-0-	137	2	1	9	N	1	1	1			1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	1	1			3
10	0		-0-	-0-	-0-	-0-					N	-0-	2	1			1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	1	1	1			1
01	0		9	-0-	9	9	9	2			N	-0-					1
02	9	X	-0-	-0-	-9	-0-					N	-0-					1

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	70	2	2	9	N	2	1	1			1
11	132	X	132	-0-	-0-	-0-	130	2	2	9	N	2	3	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		139	-0-	139	139	137	2	2	9	N	2	2	1			1
10	0		124	-0-	124	263	122	2	2	9	N	2	2	1			1
11	0		138	-0-	138	401	135	2	3	9	N	3	3	1			1
12	0		132	-0-	132	533	129	2	3	9	N	3	3	1			1
01	0		127	-0-	127	660	124	2	3	9	N	3	3	1			1
02	795	X	135	-0-	-660	-0-	132	2	3	9	N	3	3	1			1

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		217	-0-	217	217	214	2	3	9	N	3	3	1			1
10	0		158	-0-	158	375	156	2	2	9	N	2	2	1			1
11	0		146	-0-	146	521	143	2	3	9	N	3	3	1			1
12	0		148	-0-	148	669	145	2	3	9	N	3	3	1			1
01	0		151	-0-	151	820	148	2	3	9	N	3	3	1			1
02	968	X	148	-0-	-820	-0-	145	2	3	9	N	3	3	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	134	X	134	-0-	-0-	-0-	131	2	3	9	N	3	1	1			2

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		70	-0-	70	70	68	2	2	9	N	2					2
10	0		51	-0-	51	121	51	2			N	-0-	2	1			-0-
11	0		64	-0-	64	185	60	2	4	9	N	4					4
12	0		619	-0-	619	804	585	2	34	9	N	31	30	1			5
01	0		377	-0-	377	1181	342	2	35	9	N	32	34	1			3
02	1377	N	196	-0-	-1181	-0-	178	2	18	9	N	16	8	1			11

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		60	-0-	60	60	58	2	2	9	N	2					2
10	0		38	-0-	38	98	38	2			N	-0-	2	1			-0-
11	0		50	-0-	50	148	47	2	3	9	N	3					3
12	0		458	-0-	458	606	435	2	23	9	N	21	21	1			3
01	0		290	-0-	290	896	262	2	28	9	N	25	25	1			3
02	1065	N	169	-0-	-896	-0-	156	2	13	9	N	12	7	1			8

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		242	-0-	242	242	236	2	6	9	N	5	4	1			2
10	0		496	-0-	496	738	492	2	4	9	N	4	4	1			2
11	0		758	-0-	758	1496	751	2	7	9	N	6	6	1			2
12	0		445	-0-	445	1941	439	2	6	9	N	5	5	1			2
01	0		450	-0-	450	2391	446	2	4	9	N	4	5	1			1
02	2792	X	401	-0-	-2391	-0-	395	2	6	9	N	5	4	1			2

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		33	-0-	33	33	33	2			N	-0-					-0-
10	0		47	-0-	47	80	46	2	1	9	N	1	1	1			-0-
11	0		-0-	-0-	-0-	80					N	-0-					-0-
12	0		9	-0-	9	89	9	2			N	-0-					-0-
01	0		6	-0-	6	95	6	2			N	-0-					-0-
02	95	X	-0-	-0-	-95	-0-					N	-0-					-0-

READ L WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		705	-0-	705	705	693	2	12	9	N	11	12	1			4
10	0		854	-0-	854	1559	836	2	18	9	N	16	13	1			7
11	0		947	-0-	947	2506	926	2	21	9	N	19	19	1			7
12	0		896	-0-	896	3402	876	2	20	9	N	18	17	1			8
01	0		920	-0-	920	4322	901	2	19	9	N	17	19	1			6
02	5159	X	837	-0-	-4322	-0-	814	2	23	9	N	21	18	1			9

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		238	-0-	238	238	229	2	9	9	N	8	5	1			12
10	0		-0-	-0-	-0-	238					N	32	33	1			11
11	0		662	-0-	662	900	633	2	29	9	N	26	25	1			12
12	0		643	-0-	643	1543	598	2	45	9	N	41	38	1			15
01	0		731	-0-	731	2274	691	2	40	9	N	36	35	1			16
02	2901	X	627	-0-	-2274	-0-	590	2	37	9	N	34	32	1			18

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1041	-0-	1041	1041	1005	2	36	9	N	33	38	1			19
10	0		-0-	-0-	-0-	1041					N	40	45	1			14
11	0		874	-0-	874	1915	834	2	40	9	N	36	33	1			17
12	0		739	-0-	739	2654	685	2	54	9	N	49	47	1			19
01	0		906	-0-	906	3560	856	2	50	9	N	45	42	1			22
02	4314	X	754	-0-	-3560	-0-	710	2	44	9	N	40	41	1			21

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		182	-0-	182	182	179	2	3	9	N	3	3	1			1
10	0		200	-0-	200	382	197	2	3	9	N	3	3	1			1
11	0		189	-0-	189	571	185	2	4	9	N	4	4	1			1
12	0		158	-0-	158	729	155	2	3	9	N	3	3	1			1
01	0		126	-0-	126	855	123	2	3	9	N	3	3	1			1
02	990	X	135	-0-	-855	-0-	133	2	2	9	N	2	2	1			1

WILLIAMS -A- WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1195	-0-	1195	1195	1180	2	15	9	N	14	17	1			13
10	0		1381	-0-	1381	2576	1358	2	23	9	N	21	17	1			17
11	0		1317	-0-	1317	3893	1292	2	25	9	N	23	23	1			17
12	0		857	-0-	857	4750	836	2	21	9	N	19	24	1			12
01	0		966	-0-	966	5716	948	2	18	9	N	16	9	1			19
02	7037	X	1321	-0-	-5716	-0-	1293	2	28	9	N	25	27	1			17

WILLIAMS -A- WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		176	-0-	176	176	69	1	107	2	N	-0-					-0-
10	0		276	-0-	276	452	68	1	208	2	N	-0-					-0-
11	0		279	-0-	279	731	66	1	213	2	N	-0-					-0-
12	0		209	-0-	209	940	69	1	140	2	N	-0-					-0-
01	0		70	-0-	70	1010	68	1	2	2	N	-0-					-0-
02	1071	X	61	-0-	-1010	-0-	61	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		15	-0-	15	15	15	2			N	-0-					-0-
10	0		12	-0-	12	27	12	2			N	-0-					-0-
11	0		9	-0-	9	36	9	2			N	-0-					-0-
12	0		6	-0-	6	42	6	2			N	-0-					-0-
01	0		9	-0-	9	51	9	2			N	-0-					-0-
02	59	X	8	-0-	-51	-0-	8	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

09	300	X	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	279	X	174	-0-	-105	-0-	174	2			N	-0-					-0-
11	270	X	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	279	N	13	-0-	-266	-0-	13	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

09	277	X	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	174	X	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	155	N	13	-0-	-142	-0-	13	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

09	0		916	-0-	916	916	916	2			N	-0-					-0-
10	0		1055	-0-	1055	1971	1055	2			N	-0-					-0-
11	0		1150	-0-	1150	3121	1150	2			N	-0-					-0-
12	0		1203	-0-	1203	4324	1203	2			N	-0-					-0-
01	0		1183	-0-	1183	5507	1183	2			N	-0-					-0-
02	6301	X	794	-0-	-5507	-0-	794	2			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

09	0		4760	-0-	4760	4760	4760	2			N	-0-					-0-
10	0		4837	-0-	4837	9597	4837	2			N	-0-					-0-
11	0		4454	-0-	4454	14051	4454	2			N	-0-					-0-
12	0		4332	-0-	4332	18383	4332	2			N	-0-					-0-
01	0		4062	-0-	4062	22445	4062	2			N	-0-					-0-
02	25664	X	3219	-0-	-22445	-0-	3219	2			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

09	0		2362	-0-	2362	2362	2362	2			N	-0-					-0-
10	0		2403	-0-	2403	4765	2403	2			N	-0-					-0-
11	0		2224	-0-	2224	6989	2224	2			N	-0-					-0-
12	0		2188	-0-	2188	9177	2188	2			N	-0-					-0-
01	0		1057	-0-	1057	10234	1057	2			N	-0-					-0-
02	11474	X	1240	-0-	-10234	-0-	1240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1807	N	1807	-0-	-0-	-0-	207	1	1600	2	N	-0-					-0-
10	1550	N	975	-0-	-575	-0-	217	1	758	2	N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	133	1	802	2	N	-0-					-0-
12	1860	N	1860	-0-	-0-	-0-	217	1	1643	2	N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	129	1	1039	2	N	-0-					-0-
02	1445	N	1445	-0-	-0-	-0-	186	1	1259	2	N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 02/01/2020 TOTAL DEPTH 2970 PERF. 2210 - 2807

09	1623	N	1623	-0-	-0-	-0-	600	1	1023	2	N	-0-					-0-
10	1705	N	1537	-0-	-168	-0-	620	1	917	2	N	-0-					-0-
11	1615	N	1615	-0-	-0-	-0-	600	1	1015	2	N	-0-					-0-
12	1674	N	1494	-0-	-180	-0-	620	1	874	2	N	-0-					-0-
01	1672	N	1672	-0-	-0-	-0-	620	1	1052	2	N	-0-					-0-
02	1512	N	1435	-0-	-77	-0-	560	1	875	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2353	X	2353	-0-	-0-	-0-	390	1	1963	2	N	-0-					-0-
10	0		1393	-0-	1393	1393	312	1	1081	2	N	-0-					-0-
11	0		1800	-0-	1800	3193	390	1	1410	2	N	-0-					-0-
12	0		364	-0-	364	3557	364	1			N	-0-					-0-
01	0		-0-	-0-	-0-	3557					N	-0-					-0-
02	2800	N	842	-0-	-1958	1599	143	1	699	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

09	0		1236	-0-	1236	1236	1236	2			N	-0-					-0-
10	0		1236	-0-	1236	2472	1236	2			N	-0-					-0-
11	0		1127	-0-	1127	3599	1127	2			N	-0-					-0-
12	0		1178	-0-	1178	4777	1178	2			N	-0-					-0-
01	0		1162	-0-	1162	5939	1162	2			N	-0-					-0-
02	5939	X	-0-	-0-	-5939	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1503	-0-	1503	1503	1503	2			N	-0-					-0-
10	0		2017	-0-	2017	3520	2017	2			N	-0-					-0-
11	0		1782	-0-	1782	5302	1782	2			N	-0-					-0-
12	0		1919	-0-	1919	7221	1919	2			N	-0-					-0-
01	0		1923	-0-	1923	9144	1923	2			N	-0-					-0-
02	9144	X	-0-	-0-	-9144	-0-					N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3332	-0-	3332	3332	597	1	2735	2	N	-0-					-0-
10	0		3413	-0-	3413	6745	620	1	2793	2	N	-0-					-0-
11	0		3121	-0-	3121	9866	559	1	2562	2	N	-0-					-0-
12	0		3360	-0-	3360	13226	620	1	2740	2	N	-0-					-0-
01	0		3328	-0-	3328	16554	620	1	2708	2	N	-0-					-0-
02	17099	X	545	-0-	-16554	-0-	545	1			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1993	-0-	1993	1993	1993	2			N	-0-					-0-
10	0		1934	-0-	1934	3927	1934	2			N	-0-					-0-
11	0		1804	-0-	1804	5731	1804	2			N	-0-					-0-
12	0		1922	-0-	1922	7653	1922	2			N	-0-					-0-
01	0		1887	-0-	1887	9540	1887	2			N	-0-					-0-
02	9540	X	-0-	-0-	-9540	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		725	-0-	725	725	700	2	25	9	N	23	29	1			4
10	0		721	-0-	721	1446	691	2	30	9	N	27	14	1			17
11	0		683	-0-	683	2129	646	2	37	9	N	34	41	1			10
12	0		618	-0-	618	2747	567	2	51	9	N	46	41	1			15
01	0		735	-0-	735	3482	695	2	40	9	N	36	27	1			24
02	4129	X	647	-0-	-3482	-0-	608	2	39	9	N	35	55	1			4

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1267	-0-	1267	1267	382	1	865	2	N	18	24	1			3
							20	9									
10	0		1330	-0-	1330	2597	401	1	904	2	N	23	12	1			14
							25	9									
11	0		1272	-0-	1272	3869	390	1	851	2	N	28	34	1			8
							31	9									
12	0		1266	-0-	1266	5135	398	1	826	2	N	38	34	1			12
							42	9									
01	0		1302	-0-	1302	6437	403	1	866	2	N	30	22	1			20
							33	9									
02	7533	X	1096	-0-	-6437	-0-	347	1	716	2	N	30	46	1			4
							33	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		915	-0-	915	915	881	2	34	9	N	31	40	1			6
10	0		909	-0-	909	1824	867	2	42	9	N	38	20	1			24
11	0		818	-0-	818	2642	767	2	51	9	N	46	57	1			13
12	0		783	-0-	783	3425	713	2	70	9	N	64	57	1			20
01	0		850	-0-	850	4275	794	2	56	9	N	51	38	1			33
02	4993	X	718	-0-	-4275	-0-	663	2	55	9	N	50	77	1			6

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		365	-0-	365	365	365	2			N	-0-					-0-
11	0		590	-0-	590	955	590	2			N	-0-					-0-
12	0		370	-0-	370	1325	370	2			N	-0-					-0-
01	0		400	-0-	400	1725	400	2			N	-0-					-0-
02	2126	N	401	-0-	-1725	-0-	401	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	19	25	1			3
10	0		-0-	-0-	-0-	-0-					N	24	12	1			15
11	0		1268	-0-	1268	1268	1236	2	32	9	N	29	36	1			8
12	0		226	-0-	226	1494	181	2	45	9	N	41	36	1			13
01	0		-0-	-0-	-0-	1494					N	31	23	1			21
02	1494	X	-0-	-0-	-1494	-0-					N	31	48	1			4

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4075	-0-	4075	4075	3950	2	125	9	N	114	147	1			20
10	0		4133	-0-	4133	8208	3980	2	153	9	N	139	72	1			87
11	0		3812	-0-	3812	12020	3626	2	186	9	N	169	208	1			48
12	0		3797	-0-	3797	15817	3540	2	257	9	N	234	209	1			73
01	0		3850	-0-	3850	19667	3645	2	205	9	N	186	137	1			122
02	23146	X	3479	-0-	-19667	-0-	3282	2	197	9	N	179	279	1			22

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1177	-0-	1177	1177	379	1	798	2	N	-0-					-0-
10	0		1324	-0-	1324	2501	382	1	942	2	N	-0-					-0-
11	0		968	-0-	968	3469	288	1	680	2	N	-0-					-0-
12	0		1265	-0-	1265	4734	358	1	907	2	N	-0-					-0-
01	0		1257	-0-	1257	5991	377	1	880	2	N	-0-					-0-
02	6286	X	295	-0-	-5991	-0-	295	1			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
10	0		1866	-0-	1866	1866	1866	2			N	-0-					-0-
11	0		1787	-0-	1787	3653	1787	2			N	-0-					-0-
12	0		1730	-0-	1730	5383	1730	2			N	-0-					-0-
01	0		1833	-0-	1833	7216	1833	2			N	-0-					-0-
02	7216	X	-0-	-0-	-7216	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		644	-0-	644	644	644	2			N	-0-					-0-
10	0		615	-0-	615	1259	615	2			N	-0-					-0-
11	0		585	-0-	585	1844	585	2			N	-0-					-0-
12	0		605	-0-	605	2449	605	2			N	-0-					-0-
01	0		386	-0-	386	2835	386	2			N	-0-					-0-
02	2835	X	-0-	-0-	-2835	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		754	-0-	754	754	754	2			N	-0-					-0-
10	0		757	-0-	757	1511	757	2			N	-0-					-0-
11	0		641	-0-	641	2152	641	2			N	-0-					-0-
12	0		955	-0-	955	3107	955	2			N	-0-					-0-
01	0		795	-0-	795	3902	795	2			N	-0-					-0-
02	3902	X	-0-	-0-	-3902	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1554	-0-	1554	1554	1554	2			N	-0-					-0-
10	0		1397	-0-	1397	2951	1397	2			N	-0-					-0-
11	0		1379	-0-	1379	4330	1379	2			N	-0-					-0-
12	0		1498	-0-	1498	5828	1498	2			N	-0-					-0-
01	0		499	-0-	499	6327	499	2			N	-0-					-0-
02	6327	X	-0-	-0-	-6327	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	0		518	-0-	518	518	518	2			N	-0-					-0-
11	0		462	-0-	462	980	462	2			N	-0-					-0-
12	0		363	-0-	363	1343	363	2			N	-0-					-0-
01	0		528	-0-	528	1871	528	2			N	-0-					-0-
02	1871	X	-0-	-0-	-1871	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1164	-0-	1164	1164	390	1	774	2	N	-0-					-0-
10	0		1190	-0-	1190	2354	403	1	787	2	N	-0-					-0-
11	0		1006	-0-	1006	3360	372	1	634	2	N	-0-					-0-
12	0		1004	-0-	1004	4364	384	1	620	2	N	-0-					-0-
01	0		1022	-0-	1022	5386	395	1	627	2	N	-0-					-0-
02	5718	X	332	-0-	-5386	-0-	332	1			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1276	X	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*10	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
*11	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*12	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*01	1288	X	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
*02	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

09	0		439	-0-	439	439	439	2			N	-0-					-0-
10	0		451	-0-	451	890	451	2			N	-0-					-0-
11	0		460	-0-	460	1350	460	2			N	-0-					-0-
12	0		467	-0-	467	1817	467	2			N	-0-					-0-
01	0		444	-0-	444	2261	444	2			N	-0-					-0-
02	2261	X	-0-	-0-	-2261	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

09	0		693	-0-	693	693	693	2			N	-0-					-0-
10	0		394	-0-	394	1087	394	2			N	-0-					-0-
11	0		649	-0-	649	1736	649	2			N	-0-					-0-
12	0		689	-0-	689	2425	689	2			N	-0-					-0-
01	0		664	-0-	664	3089	664	2			N	-0-					-0-
02	3089	X	-0-	-0-	-3089	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

09	0		752	-0-	752	752	752	2			N	-0-					-0-
10	0		632	-0-	632	1384	632	2			N	-0-					-0-
11	0		644	-0-	644	2028	644	2			N	-0-					-0-
12	0		737	-0-	737	2765	737	2			N	-0-					-0-
01	0		589	-0-	589	3354	589	2			N	-0-					-0-
02	3354	X	-0-	-0-	-3354	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

09	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
10	0		2394	-0-	2394	2394	2394	2			N	-0-					-0-
11	0		2361	-0-	2361	4755	2361	2			N	-0-					-0-
12	0		1705	-0-	1705	6460	1705	2			N	-0-					-0-
01	0		2166	-0-	2166	8626	2166	2			N	-0-					-0-
02	8626	X	-0-	-0-	-8626	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

09	0		581	-0-	581	581	581	2			N	-0-					-0-
10	0		627	-0-	627	1208	627	2			N	-0-					-0-
11	0		574	-0-	574	1782	574	2			N	-0-					-0-
12	0		377	-0-	377	2159	377	2			N	-0-					-0-
01	0		301	-0-	301	2460	301	2			N	-0-					-0-
02	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1349	-0-	1349	1349	1349	2			N	-0-					-0-
11	0		1446	-0-	1446	2795	1446	2			N	-0-					-0-
12	0		1072	-0-	1072	3867	1072	2			N	-0-					-0-
01	0		1645	-0-	1645	5512	1645	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	2712					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		464	-0-	464	464	464	2			N	-0-					-0-
10	0		476	-0-	476	940	476	2			N	-0-					-0-
11	0		421	-0-	421	1361	421	2			N	-0-					-0-
12	0		441	-0-	441	1802	441	2			N	-0-					-0-
01	0		480	-0-	480	2282	480	2			N	-0-					-0-
02	2282	X	-0-	-0-	-2282	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		989	-0-	989	989	989	2			N	-0-					-0-
10	0		1093	-0-	1093	2082	1093	2			N	-0-					-0-
11	0		902	-0-	902	2984	902	2			N	-0-					-0-
12	0		1042	-0-	1042	4026	1042	2			N	-0-					-0-
01	0		1005	-0-	1005	5031	1005	2			N	-0-					-0-
02	5031	X	-0-	-0-	-5031	-0-					N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6866	-0-	6866	6866	6866	2			N	-0-					-0-
10	0		7234	-0-	7234	14100	7234	2			N	-0-					-0-
11	0		6538	-0-	6538	20638	6538	2			N	-0-					-0-
12	0		7132	-0-	7132	27770	7132	2			N	-0-					-0-
01	0		7197	-0-	7197	34967	7197	2			N	-0-					-0-
02	34967	X	-0-	-0-	-34967	-0-					N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2966	-0-	2966	2966	600	1	2366	2	N	-0-					-0-
10	0		1846	-0-	1846	4812	500	1	1346	2	N	-0-					-0-
11	0		2418	-0-	2418	7230	530	1	1888	2	N	-0-					-0-
12	0		1888	-0-	1888	9118	540	1	1348	2	N	-0-					-0-
01	0		1984	-0-	1984	11102	440	1	1544	2	N	-0-					-0-
02	2800	N	1923	-0-	-877	10225	518	1	1405	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		802	-0-	802	802	286	1	516	2	N	-0-					-0-
11	0		1252	-0-	1252	2054	452	1	800	2	N	-0-					-0-
12	0		1262	-0-	1262	3316	560	1	702	2	N	-0-					-0-
01	0		1105	-0-	1105	4421	490	1	615	2	N	-0-					-0-
02	2800	N	1012	-0-	-1788	2633	481	1	531	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	899	N	402	-0-	-497	-0-	402	2			N	-0-					-0-
11	1170	N	792	-0-	-378	-0-	792	2			N	-0-					-0-
12	1178	N	523	-0-	-655	-0-	523	2			N	-0-					-0-
01	403	N	28	-0-	-375	-0-	28	2			N	-0-					-0-
02	728	N	169	-0-	-559	-0-	169	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1446	N	1446	-0-	-0-	-0-	321	1	1125	2	N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	343	1	750	2	N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	2064	N	2064	-0-	-0-	-0-	382	1	1682	2	N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		2413	-0-	2413	2413	390	1	2023	2	N	-0-			-0-
10	0		1654	-0-	1654	4067	377	1	1277	2	N	-0-			-0-
11	0		2412	-0-	2412	6479	384	1	2028	2	N	-0-			-0-
12	0		1101	-0-	1101	7580	40	1	1061	2	N	-0-			-0-
01	0		2373	-0-	2373	9953	267	1	2106	2	N	-0-			-0-
02	12544	X	2591	-0-	-9953	-0-	364	1	2227	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1861	N	1861	-0-	-0-	-0-	390	1	1471	2	N	-0-			-0-
10	1289	N	1289	-0-	-0-	-0-	332	1	957	2	N	-0-			-0-
11	1249	N	1249	-0-	-0-	-0-	280	1	969	2	N	-0-			-0-
12	1345	N	1345	-0-	-0-	-0-	351	1	994	2	N	-0-			-0-
01	1380	N	1380	-0-	-0-	-0-	332	1	1048	2	N	-0-			-0-
02	1586	N	1586	-0-	-0-	-0-	338	1	1248	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3810	X	3614	-0-	-196	-0-	810	1	2804	2	N	-0-			-0-
10	3937	X	2479	-0-	-1458	-0-	783	1	1696	2	N	-0-			-0-
11	3810	X	3419	-0-	-391	-0-	810	1	2609	2	N	-0-			-0-
12	3937	X	3731	-0-	-206	-0-	812	1	2919	2	N	-0-			-0-
01	3937	X	2946	-0-	-991	-0-	648	1	2298	2	N	-0-			-0-
02	3569	X	3569	-0-	-0-	-0-	756	1	2813	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		2319	-0-	2319	2319	600	1	1719	2	N	-0-			-0-
10	0		820	-0-	820	3139	480	1	340	2	N	-0-			-0-
11	0		1955	-0-	1955	5094	480	1	1475	2	N	-0-			-0-
12	0		2336	-0-	2336	7430	540	1	1796	2	N	-0-			-0-
01	0		1601	-0-	1601	9031	430	1	1171	2	N	-0-			-0-
02	2800	N	1882	-0-	-918	8113	530	1	1352	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1258	N	1258	-0-	-0-	-0-	279	1	979	2	N	-0-			-0-
10	1426	N	882	-0-	-544	-0-	277	1	605	2	N	-0-			-0-
11	1050	N	649	-0-	-401	-0-	649	2			N	-0-			-0-
12	1302	N	1288	-0-	-14	-0-	238	1	1050	2	N	-0-			-0-
01	868	N	606	-0-	-262	-0-	606	2			N	-0-			-0-
02	616	N	564	-0-	-52	-0-	560	1	4	2	N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2053	N	2053	-0-	-0-	-0-	390	1	1663	2	N	-0-			-0-
10	2232	N	185	-0-	-2047	-0-	169	1	16	2	N	-0-			-0-
11	2130	N	586	-0-	-1544	-0-	267	1	319	2	N	-0-			-0-
12	2252	N	2252	-0-	-0-	-0-	403	1	1849	2	N	-0-			-0-
01	1236	N	1236	-0-	-0-	-0-	177	1	1059	2	N	-0-			-0-
02	560	N	123	-0-	-437	-0-	13	1	110	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1117	-0-	1117	1117	314	1	803	2	N	-0-					-0-
11	0		500	-0-	500	1617	190	1	310	2	N	-0-					-0-
12	0		920	-0-	920	2537	510	1	410	2	N	-0-					-0-
01	0		387	-0-	387	2924	127	1	260	2	N	-0-					-0-
02	2800	N	1008	-0-	-1792	1132	530	1	478	2	N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1780	N	1780	-0-	-0-	-0-	390	1	1390	2	N	-0-					-0-
10	1829	N	168	-0-	-1661	-0-	156	1	12	2	N	-0-					-0-
11	1860	N	559	-0-	-1301	-0-	267	1	292	2	N	-0-					-0-
12	1829	N	403	-0-	-1426	-0-	403	1			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	299	1	6	2	N	-0-					-0-
02	532	N	13	-0-	-519	-0-	13	1			N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1742	N	1742	-0-	-0-	-0-	600	1	1142	2	N	-0-					-0-
10	1581	N	1099	-0-	-482	-0-	620	1	479	2	N	-0-					-0-
11	1710	N	1542	-0-	-168	-0-	600	1	942	2	N	-0-					-0-
12	1798	N	1546	-0-	-252	-0-	620	1	926	2	N	-0-					-0-
01	1544	N	1544	-0-	-0-	-0-	620	1	924	2	N	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	560	1	987	2	N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1437	N	1437	-0-	-0-	-0-	210	1	1227	2	N	-0-					-0-
10	1829	N	932	-0-	-897	-0-	207	1	725	2	N	-0-					-0-
11	1500	N	1443	-0-	-57	-0-	210	1	1233	2	N	-0-					-0-
12	1488	N	1387	-0-	-101	-0-	217	1	1170	2	N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	217	1	1053	2	N	-0-					-0-
02	1344	N	1162	-0-	-182	-0-	193	1	969	2	N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	N	1532	-0-	-0-	-0-	294	1	1238	2	N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	295	1	852	2	N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	295	1	1205	2	N	-0-					-0-
12	1628	N	1628	-0-	-0-	-0-	310	1	1318	2	N	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	310	1	942	2	N	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	194	1	907	2	N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
10	992	N	470	-0-	-522	-0-	470	2			N	-0-					-0-
11	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-
12	961	N	758	-0-	-203	-0-	758	2			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
02	840	N	798	-0-	-42	-0-	798	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1911	N	1911	-0-	-0-	-0-	810	1	1101	2	N	-0-					-0-
10	1695	N	1695	-0-	-0-	-0-	824	1	871	2	N	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	797	1	1090	2	N	-0-					-0-
12	1860	N	1600	-0-	-260	-0-	718	1	882	2	N	-0-					-0-
01	1705	N	1561	-0-	-144	-0-	632	1	929	2	N	-0-					-0-
02	1776	N	1776	-0-	-0-	-0-	756	1	1020	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1280	N	1280	-0-	-0-	-0-	330	1	950	2	N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	340	1	674	2	N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	308	1	885	2	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	312	1	373	2	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	274	1	712	2	N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1780	N	1780	-0-	-0-	-0-	330	1	1450	2	N	-0-					-0-
10	1922	N	807	-0-	-1115	-0-	336	1	471	2	N	-0-					-0-
11	1830	N	297	-0-	-1533	-0-	297	1			N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	1655	N	1655	-0-	-0-	-0-	297	1	1358	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1700	N	1700	-0-	-0-	-0-	325	1	1375	2	N	-0-					-0-
10	1519	N	739	-0-	-780	-0-	304	1	435	2	N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	1674	N	692	-0-	-982	-0-	692	2			N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
02	2800	N	2930	-0-	130	130	292	1	2638	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2219	N	2219	-0-	-0-	-0-	384	1	1835	2	N	-0-					-0-
10	2046	N	1354	-0-	-692	-0-	208	1	1146	2	N	-0-					-0-
11	2246	N	2246	-0-	-0-	-0-	390	1	1856	2	N	-0-					-0-
12	2294	N	-0-	-0-	-2294	-0-					N	-0-					-0-
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2695	N	2695	-0-	-0-	-0-	390	1	2305	2	N	-0-					-0-
10	2263	N	1908	-0-	-355	-0-	397	1	1511	2	N	-0-					-0-
11	2490	N	2289	-0-	-201	-0-	384	1	1905	2	N	-0-					-0-
12	2573	N	2451	-0-	-122	-0-	387	1	2064	2	N	-0-					-0-
01	1976	N	1976	-0-	-0-	-0-	403	1	1573	2	N	-0-					-0-
02	2128	N	2095	-0-	-33	-0-	364	1	1731	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1374	-0-	-186	-0-	228	1	1146	2	N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	397	1	1004	2	N	-0-					-0-
11	1184	N	1184	-0-	-0-	-0-	384	1	800	2	N	-0-					-0-
12	1426	N	920	-0-	-506	-0-	346	1	574	2	N	-0-					-0-
01	1395	N	1254	-0-	-141	-0-	265	1	989	2	N	-0-					-0-
02	2183	N	2183	-0-	-0-	-0-	351	1	1832	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2271	-0-	-579	-0-	296	1	1975	2	N	-0-					-0-
10	2511	N	1362	-0-	-1149	-0-	302	1	1060	2	N	-0-					-0-
11	2370	N	1887	-0-	-483	-0-	300	1	1587	2	N	-0-					-0-
12	2356	N	1768	-0-	-588	-0-	310	1	1458	2	N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	234	1	1131	2	N	-0-					-0-
02	1764	N	611	-0-	-1153	-0-	175	1	436	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1863	N	1863	-0-	-0-	-0-	480	1	1383	2	N	-0-					-0-
10	0		1442	-0-	1442	1442	484	1	958	2	N	-0-					-0-
11	0		1309	-0-	1309	2751	1309	2			N	-0-					-0-
12	0		2052	-0-	2052	4803	529	1	1523	2	N	-0-					-0-
01	0		1154	-0-	1154	5957	525	1	629	2	N	-0-					-0-
02	2800	N	1736	-0-	-1064	4893	482	1	1254	2	N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1288	-0-	-32	-0-	299	1	989	2	N	-0-					-0-
10	1488	N	1027	-0-	-461	-0-	401	1	626	2	N	-0-					-0-
11	1410	N	1178	-0-	-232	-0-	390	1	788	2	N	-0-					-0-
12	1333	N	908	-0-	-425	-0-	403	1	505	2	N	-0-					-0-
01	1023	N	582	-0-	-441	-0-	143	1	439	2	N	-0-					-0-
02	1092	N	1020	-0-	-72	-0-	247	1	773	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2121	N	2121	-0-	-0-	-0-	390	1	1731	2	N	-0-					-0-
10	2325	N	1677	-0-	-648	-0-	397	1	1280	2	N	-0-					-0-
11	2190	N	2103	-0-	-87	-0-	390	1	1713	2	N	-0-					-0-
12	2201	N	1844	-0-	-357	-0-	403	1	1441	2	N	-0-					-0-
01	1926	N	1926	-0-	-0-	-0-	403	1	1523	2	N	-0-					-0-
02	1960	N	1598	-0-	-362	-0-	293	1	1305	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2829	N	2829	-0-	-0-	-0-	810	1	2019	2	N	-0-					-0-
10	2821	N	2192	-0-	-629	-0-	810	1	1382	2	N	-0-					-0-
11	2820	N	2687	-0-	-133	-0-	797	1	1890	2	N	-0-					-0-
12	2914	N	2769	-0-	-145	-0-	800	1	1969	2	N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	632	1	1637	2	N	-0-					-0-
02	2622	N	2622	-0-	-0-	-0-	729	1	1893	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1686	N	1686	-0-	-0-	-0-	600	1	1086	2	N	-0-					-0-
10	1829	N	1208	-0-	-621	-0-	620	1	588	2	N	-0-					-0-
11	1740	N	1615	-0-	-125	-0-	600	1	1015	2	N	-0-					-0-
12	1736	N	1479	-0-	-257	-0-	620	1	859	2	N	-0-					-0-
01	1457	N	1457	-0-	-0-	-0-	620	1	837	2	N	-0-					-0-
02	1512	N	1259	-0-	-253	-0-	560	1	699	2	N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		674	-0-	674	674	674	2			N	-0-					-0-
10	0		697	-0-	697	1371	697	2			N	-0-					-0-
11	0		608	-0-	608	1979	608	2			N	-0-					-0-
12	0		658	-0-	658	2637	658	2			N	-0-					-0-
01	0		674	-0-	674	3311	674	2			N	-0-					-0-
02	3311	X	-0-	-0-	-3311	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	390	1	1140	2	N	-0-			-0-
10	1705	N	1046	-0-	-659	-0-	403	1	643	2	N	-0-			-0-
11	1686	N	1686	-0-	-0-	-0-	390	1	1296	2	N	-0-			-0-
12	1581	N	1318	-0-	-263	-0-	403	1	915	2	N	-0-			-0-
01	1351	N	1351	-0-	-0-	-0-	403	1	948	2	N	-0-			-0-
02	1540	N	813	-0-	-727	-0-	364	1	449	2	N	-0-			-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1920	N	1794	-0-	-126	-0-	390	1	1404	2	N	-0-			-0-
10	2015	N	1264	-0-	-751	-0-	177	1	1087	2	N	-0-			-0-
11	1950	N	1830	-0-	-120	-0-	384	1	1446	2	N	-0-			-0-
12	1860	N	1613	-0-	-247	-0-	345	1	1268	2	N	-0-			-0-
01	1445	N	1445	-0-	-0-	-0-	259	1	1186	2	N	-0-			-0-
02	1708	N	1598	-0-	-110	-0-	306	1	1292	2	N	-0-			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2014	N	2014	-0-	-0-	-0-	384	1	1630	2	N	-0-			-0-
10	2170	N	1439	-0-	-731	-0-	172	1	1267	2	N	-0-			-0-
11	2070	N	1980	-0-	-90	-0-	348	1	1632	2	N	-0-			-0-
12	2077	N	1781	-0-	-296	-0-	290	1	1491	2	N	-0-			-0-
01	1512	N	1512	-0-	-0-	-0-	221	1	1291	2	N	-0-			-0-
02	2019	N	2019	-0-	-0-	-0-	332	1	1687	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		7702	-0-	7702	7702	780	1	6922	2	N	-0-			-0-
10	0		4389	-0-	4389	12091	365	1	4024	2	N	-0-			-0-
11	0		7413	-0-	7413	19504	810	1	6603	2	N	-0-			-0-
12	0		7261	-0-	7261	26765	716	1	6545	2	N	-0-			-0-
01	0		2417	-0-	2417	29182	558	1	1859	2	N	-0-			-0-
02	30384	X	1202	-0-	-29182	-0-	379	1	823	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		553	-0-	553	553	553	2			N	-0-					-0-
10	0		914	-0-	914	1467	914	2			N	-0-					-0-
11	0		727	-0-	727	2194	727	2			N	-0-					-0-
12	0		379	-0-	379	2573	379	2			N	-0-					-0-
01	0		-0-	-0-	-0-	2573					N	-0-					-0-
02	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2477	-0-	-853	-0-	600	1	1877	2	N	-0-					-0-
10	3441	X	1905	-0-	-1536	-0-	620	1	1285	2	N	-0-					-0-
11	3090	X	1835	-0-	-1255	-0-	600	1	1235	2	N	-0-					-0-
12	3193	X	2379	-0-	-814	-0-	620	1	1759	2	N	-0-					-0-
01	3193	X	1870	-0-	-1323	-0-	620	1	1250	2	N	-0-					-0-
02	3423	X	3423	-0-	-0-	-0-	560	1	2863	2	N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	0		401	-0-	401	401	401	2			N	-0-					-0-
11	0		337	-0-	337	738	337	2			N	-0-					-0-
12	0		773	-0-	773	1511	773	2			N	-0-					-0-
01	0		335	-0-	335	1846	335	2			N	-0-					-0-
02	1846	X	-0-	-0-	-1846	-0-					N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1263	-0-	1263	1263	1263	2			N	-0-					-0-
10	0		285	-0-	285	1548	285	2			N	-0-					-0-
11	0		876	-0-	876	2424	876	2			N	-0-					-0-
12	0		832	-0-	832	3256	832	2			N	-0-					-0-
01	0		817	-0-	817	4073	817	2			N	-0-					-0-
02	4789	X	716	-0-	-4073	-0-	716	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		751	-0-	751	751	751	2			N	-0-					-0-
10	0		204	-0-	204	955	204	2			N	-0-					-0-
11	0		645	-0-	645	1600	645	2			N	-0-					-0-
12	0		751	-0-	751	2351	751	2			N	-0-					-0-
01	0		507	-0-	507	2858	507	2			N	-0-					-0-
02	3343	X	485	-0-	-2858	-0-	485	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3514	-0-	-56	-0-	600	1	2914	2	N	-0-					-0-
10	3689	X	2464	-0-	-1225	-0-	610	1	1854	2	N	-0-					-0-
11	3570	X	3178	-0-	-392	-0-	588	1	2590	2	N	-0-					-0-
12	3689	X	3099	-0-	-590	-0-	617	1	2482	2	N	-0-					-0-
01	3689	X	2667	-0-	-1022	-0-	472	1	2195	2	N	-0-					-0-
02	3276	X	2295	-0-	-981	-0-	450	1	1845	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		861	-0-	861	861	861	2			N	-0-					-0-
10	0		895	-0-	895	1756	895	2			N	-0-					-0-
11	0		852	-0-	852	2608	852	2			N	-0-					-0-
12	0		1011	-0-	1011	3619	1011	2			N	-0-					-0-
01	0		952	-0-	952	4571	952	2			N	-0-					-0-
02	4571	X	-0-	-0-	-4571	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		580	-0-	580	580	580	2			N	-0-					-0-
10	0		593	-0-	593	1173	593	2			N	-0-					-0-
11	0		487	-0-	487	1660	487	2			N	-0-					-0-
12	0		614	-0-	614	2274	614	2			N	-0-					-0-
01	0		602	-0-	602	2876	602	2			N	-0-					-0-
02	2876	X	-0-	-0-	-2876	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5287	-0-	-143	-0-	590	1	4697	2	N	-0-					-0-
10	5518	X	1657	-0-	-3861	-0-	290	1	1367	2	N	-0-					-0-
11	5340	X	4098	-0-	-1242	-0-	570	1	3528	2	N	-0-					-0-
12	5518	X	4650	-0-	-868	-0-	540	1	4110	2	N	-0-					-0-
01	5518	X	4141	-0-	-1377	-0-	480	1	3661	2	N	-0-					-0-
02	4928	X	4835	-0-	-93	-0-	560	1	4275	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		635	-0-	635	635	635	2			N	-0-					-0-
02	635	X	-0-	-0-	-635	-0-					N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
10	0		2472	-0-	2472	2472	2472	2			N	-0-					-0-
11	0		2182	-0-	2182	4654	2182	2			N	-0-					-0-
12	0		2336	-0-	2336	6990	2336	2			N	-0-					-0-
01	0		2220	-0-	2220	9210	2220	2			N	-0-					-0-
02	9210	X	-0-	-0-	-9210	-0-					N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		792	-0-	792	795	792	2			N	-0-					-0-
11	0		714	-0-	714	1509	714	2			N	-0-					-0-
12	0		779	-0-	779	2288	779	2			N	-0-					-0-
01	0		757	-0-	757	3045	757	2			N	-0-					-0-
02	3045	X	-0-	-0-	-3045	-0-					N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1128	-0-	1128	1128	1128	2			N	-0-					-0-
10	0		1154	-0-	1154	2282	1154	2			N	-0-					-0-
11	0		834	-0-	834	3116	834	2			N	-0-					-0-
12	0		812	-0-	812	3928	812	2			N	-0-					-0-
01	0		592	-0-	592	4520	592	2			N	-0-					-0-
02	4520	X	-0-	-0-	-4520	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

09	0		680	-0-	680	680	680	2			N	-0-					-0-
10	0		71	-0-	71	751	71	2			N	-0-					-0-
11	0		58	-0-	58	809	58	2			N	-0-					-0-
12	0		1043	-0-	1043	1852	1043	2			N	-0-					-0-
01	0		1052	-0-	1052	2904	1052	2			N	-0-					-0-
02	2800	N	677	-0-	-2123	781	677	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

09	0		701	-0-	701	701	701	2			N	-0-					-0-
10	0		9	-0-	9	710	9	2			N	-0-					-0-
11	0		75	-0-	75	785	75	2			N	-0-					-0-
12	0		953	-0-	953	1738	953	2			N	-0-					-0-
01	0		648	-0-	648	2386	648	2			N	-0-					-0-
02	2800	N	727	-0-	-2073	313	727	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		462	-0-	462	462	462	2			N	-0-					-0-
10	0		762	-0-	762	1224	762	2			N	-0-					-0-
11	0		677	-0-	677	1901	677	2			N	-0-					-0-
12	0		767	-0-	767	2668	767	2			N	-0-					-0-
01	0		741	-0-	741	3409	741	2			N	-0-					-0-
02	3409	X	-0-	-0-	-3409	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		455	-0-	455	455	455	2			N	-0-					-0-
10	0		478	-0-	478	933	478	2			N	-0-					-0-
11	0		452	-0-	452	1385	452	2			N	-0-					-0-
12	0		435	-0-	435	1820	435	2			N	-0-					-0-
01	0		451	-0-	451	2271	451	2			N	-0-					-0-
02	2271	X	-0-	-0-	-2271	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		890	-0-	890	890	890	2			N	-0-					-0-
10	0		563	-0-	563	1453	563	2			N	-0-					-0-
11	0		417	-0-	417	1870	417	2			N	-0-					-0-
12	0		951	-0-	951	2821	951	2			N	-0-					-0-
01	0		920	-0-	920	3741	920	2			N	-0-					-0-
02	3741	X	-0-	-0-	-3741	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1381	-0-	1381	1381	1381	2			N	-0-					-0-
10	0		1423	-0-	1423	2804	1423	2			N	-0-					-0-
11	0		1237	-0-	1237	4041	1237	2			N	-0-					-0-
12	0		1266	-0-	1266	5307	1266	2			N	-0-					-0-
01	0		1167	-0-	1167	6474	1167	2			N	-0-					-0-
02	6474	X	-0-	-0-	-6474	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		741	-0-	741	741	741	2			N	-0-					-0-
10	0		831	-0-	831	1572	831	2			N	-0-					-0-
11	0		720	-0-	720	2292	720	2			N	-0-					-0-
12	0		686	-0-	686	2978	686	2			N	-0-					-0-
01	0		809	-0-	809	3787	809	2			N	-0-					-0-
02	3787	X	-0-	-0-	-3787	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		431	-0-	431	431	431	2			N	-0-					-0-
10	0		417	-0-	417	848	417	2			N	-0-					-0-
11	0		375	-0-	375	1223	375	2			N	-0-					-0-
12	0		393	-0-	393	1616	393	2			N	-0-					-0-
01	0		394	-0-	394	2010	394	2			N	-0-					-0-
02	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	0		361	-0-	361	361	361	2			N	-0-					-0-
11	0		338	-0-	338	699	338	2			N	-0-					-0-
12	0		326	-0-	326	1025	326	2			N	-0-					-0-
01	0		371	-0-	371	1396	371	2			N	-0-					-0-
02	1396	X	-0-	-0-	-1396	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	0		754	-0-	754	754	754	2			N	-0-					-0-
11	0		681	-0-	681	1435	681	2			N	-0-					-0-
12	0		687	-0-	687	2122	687	2			N	-0-					-0-
01	0		730	-0-	730	2852	730	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	52					N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		664	-0-	664	664	664	2			N	-0-					-0-
10	0		656	-0-	656	1320	656	2			N	-0-					-0-
11	0		583	-0-	583	1903	583	2			N	-0-					-0-
12	0		627	-0-	627	2530	627	2			N	-0-					-0-
01	0		514	-0-	514	3044	514	2			N	-0-					-0-
02	3044	X	-0-	-0-	-3044	-0-					N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1366	-0-	1366	1366	378	1	988	2	N	-0-					-0-
10	0		1388	-0-	1388	2754	403	1	985	2	N	-0-					-0-
11	0		1251	-0-	1251	4005	363	1	888	2	N	-0-					-0-
12	0		1404	-0-	1404	5409	345	1	1059	2	N	-0-					-0-
01	0		1453	-0-	1453	6862	393	1	1060	2	N	-0-					-0-
02	7144	X	282	-0-	-6862	-0-	282	1			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		686	-0-	686	686	686	2			N	-0-					-0-
10	0		703	-0-	703	1389	703	2			N	-0-					-0-
11	0		646	-0-	646	2035	646	2			N	-0-					-0-
12	0		671	-0-	671	2706	671	2			N	-0-					-0-
01	0		589	-0-	589	3295	589	2			N	-0-					-0-
02	3295	X	-0-	-0-	-3295	-0-					N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2886	-0-	-174	-0-	390	1	2496	2	N	-0-					-0-
10	3038	X	1948	-0-	-1090	-0-	267	1	1681	2	N	-0-					-0-
11	2826	X	2826	-0-	-0-	-0-	364	1	2462	2	N	-0-					-0-
12	2976	X	2754	-0-	-222	-0-	403	1	2351	2	N	-0-					-0-
01	2976	X	780	-0-	-2196	-0-	143	1	637	2	N	-0-					-0-
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		789	-0-	789	1738	789	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1738					N	-0-					-0-
12	0		-0-	-0-	-0-	1738					N	-0-					-0-
01	0		82	-0-	82	1820	82	2			N	-0-					-0-
02	1820	X	-0-	-0-	-1820	-0-					N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		320	-0-	320	320	320	2			N	-0-					-0-
10	0		526	-0-	526	846	526	2			N	-0-					-0-
11	0		455	-0-	455	1301	455	2			N	-0-					-0-
12	0		493	-0-	493	1794	493	2			N	-0-					-0-
01	0		491	-0-	491	2285	491	2			N	-0-					-0-
02	2285	X	-0-	-0-	-2285	-0-					N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		839	-0-	839	839	839	2			N	-0-					-0-
10	0		1671	-0-	1671	2510	1671	2			N	-0-					-0-
11	0		1475	-0-	1475	3985	1475	2			N	-0-					-0-
12	0		1482	-0-	1482	5467	1482	2			N	-0-					-0-
01	0		1636	-0-	1636	7103	1636	2			N	-0-					-0-
02	7103	X	-0-	-0-	-7103	-0-					N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3183	-0-	3183	3183	3183	2			N	-0-					-0-
10	0		3420	-0-	3420	6603	3420	2			N	-0-					-0-
11	0		3092	-0-	3092	9695	3092	2			N	-0-					-0-
12	0		3052	-0-	3052	12747	3052	2			N	-0-					-0-
01	0		3406	-0-	3406	16153	3406	2			N	-0-					-0-
02	16153	X	-0-	-0-	-16153	-0-					N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		583	-0-	583	583	583	2			N	-0-					-0-
10	0		1071	-0-	1071	1654	1071	2			N	-0-					-0-
11	0		894	-0-	894	2548	894	2			N	-0-					-0-
12	0		975	-0-	975	3523	975	2			N	-0-					-0-
01	0		925	-0-	925	4448	925	2			N	-0-					-0-
02	4448	X	-0-	-0-	-4448	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1654	-0-	1654	1654	1654	2			N	-0-					-0-
10	0		1769	-0-	1769	3423	1769	2			N	-0-					-0-
11	0		1699	-0-	1699	5122	1699	2			N	-0-					-0-
12	0		1783	-0-	1783	6905	1783	2			N	-0-					-0-
01	0		1679	-0-	1679	8584	1679	2			N	-0-					-0-
02	8584	X	-0-	-0-	-8584	-0-					N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	X	496	-0-	-0-	-0-	160	1	336	2	N	-0-					-0-
10	0		587	-0-	587	215	1	1	372	2	N	-0-					-0-
11	0		216	-0-	216	803	112	1	104	2	N	-0-					-0-
12	0		269	-0-	269	1072	119	1	150	2	N	-0-					-0-
01	0		-0-	-0-	-0-	1072					N	-0-					-0-
02	1133	X	61	-0-	-1072	-0-	61	1			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3485	X	3485	-0-	-0-	-0-	600	1	2885	2	N	-0-					-0-
10	3193	X	2005	-0-	-1188	-0-	550	1	1455	2	N	-0-					-0-
11	3090	X	2812	-0-	-278	-0-	460	1	2352	2	N	-0-					-0-
12	3193	X	3012	-0-	-181	-0-	540	1	2472	2	N	-0-					-0-
01	3193	X	2460	-0-	-733	-0-	490	1	1970	2	N	-0-					-0-
02	2884	X	2808	-0-	-76	-0-	539	1	2269	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		949	-0-	949	949	949	2			N	-0-					-0-
10	0		673	-0-	673	1622	673	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1622					N	-0-					-0-
12	0		-0-	-0-	-0-	1622					N	-0-					-0-
01	0		155	-0-	155	1777	155	2			N	-0-					-0-
02	1777	X	-0-	-0-	-1777	-0-					N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2843	X	2843	-0-	-0-	-0-	390	1	2453	2	N	-0-					-0-
10	2542	X	2011	-0-	-531	-0-	403	1	1608	2	N	-0-					-0-
11	2940	X	2741	-0-	-199	-0-	390	1	2351	2	N	-0-					-0-
12	3038	X	2976	-0-	-62	-0-	403	1	2573	2	N	-0-					-0-
01	3038	X	2404	-0-	-634	-0-	403	1	2001	2	N	-0-					-0-
02	2660	X	1049	-0-	-1611	-0-	13	1	1036	2	N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
10	0		423	-0-	423	423	423	2			N	-0-					-0-
11	0		842	-0-	842	1265	842	2			N	-0-					-0-
12	0		835	-0-	835	2100	835	2			N	-0-					-0-
01	0		1093	-0-	1093	3193	1093	2			N	-0-					-0-
02	2800	N	1241	-0-	-1559	1634	1241	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
10	2294	N	1804	-0-	-490	-0-	1804	2			N	-0-					-0-
11	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
12	2387	N	2288	-0-	-99	-0-	2288	2			N	-0-					-0-
01	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
02	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-			-0-
10	1116	N	658	-0-	-458	-0-	658	2			N	-0-			-0-
11	1050	N	958	-0-	-92	-0-	958	2			N	-0-			-0-
12	1054	N	781	-0-	-273	-0-	781	2			N	-0-			-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-			-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-			-0-
10	1705	N	629	-0-	-1076	-0-	629	2			N	-0-			-0-
11	1620	N	405	-0-	-1215	-0-	405	2			N	-0-			-0-
12	1643	N	1516	-0-	-127	-0-	1516	2			N	-0-			-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-			-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1491	N	1491	-0-	-0-	-0-	152	1	1339	2	N	-0-			-0-
10	1271	N	778	-0-	-493	-0-	138	1	640	2	N	-0-			-0-
11	1020	N	922	-0-	-98	-0-	922	2			N	-0-			-0-
12	1302	N	769	-0-	-533	-0-	124	1	645	2	N	-0-			-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-			-0-
02	896	N	896	-0-	-0-	-0-	109	1	787	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3560	X	3560	-0-	-0-	-0-	600	1	2960	2	N	-0-			-0-
10	3193	X	2474	-0-	-719	-0-	610	1	1864	2	N	-0-			-0-
11	3090	X	3011	-0-	-79	-0-	600	1	2411	2	N	-0-			-0-
12	3193	X	2522	-0-	-671	-0-	620	1	1902	2	N	-0-			-0-
01	3193	X	2699	-0-	-494	-0-	473	1	2226	2	N	-0-			-0-
02	3261	X	3261	-0-	-0-	-0-	560	1	2701	2	N	-0-			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3540	X	2682	-0-	-858	-0-	2682	2			N	-0-			-0-
10	3348	X	1763	-0-	-1585	-0-	1763	2			N	-0-			-0-
11	3240	X	3187	-0-	-53	-0-	3187	2			N	-0-			-0-
12	3348	X	3065	-0-	-283	-0-	3065	2			N	-0-			-0-
01	3162	X	2321	-0-	-841	-0-	2321	2			N	-0-			-0-
02	2968	X	2801	-0-	-167	-0-	2801	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1838	N	1838	-0-	-0-	-0-	295	1	1543	2	N	-0-			-0-
10	1953	N	1110	-0-	-843	-0-	175	1	935	2	N	-0-			-0-
11	1890	N	1149	-0-	-741	-0-	196	1	953	2	N	-0-			-0-
12	1891	N	1716	-0-	-175	-0-	211	1	1505	2	N	-0-			-0-
01	1181	N	1181	-0-	-0-	-0-	224	1	957	2	N	-0-			-0-
02	1855	N	1855	-0-	-0-	-0-	256	1	1599	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	4004	-0-	1004	1140	377	1	3627	2	N	-0-			-0-
10	3100	N	2319	-0-	-781	359	254	1	2065	2	N	-0-			-0-
11	3388	X	3029	-0-	-359	-0-	371	1	2658	2	N	-0-			-0-
12	1006	X	1006	-0-	-0-	-0-	182	1	824	2	N	-0-			-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-			-0-
02	364	X	-0-	-0-	-364	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2492	N	2492	-0-	-0-	-0-	771	1	1721	2	N	-0-			-0-
10	2170	N	1540	-0-	-630	-0-	392	1	1148	2	N	-0-			-0-
11	2010	N	1834	-0-	-176	-0-	542	1	1292	2	N	-0-			-0-
12	2170	N	2066	-0-	-104	-0-	630	1	1436	2	N	-0-			-0-
01	1647	N	1647	-0-	-0-	-0-	572	1	1075	2	N	-0-			-0-
02	1844	N	1844	-0-	-0-	-0-	675	1	1169	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-			-0-
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-			-0-
11	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-			-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-
02	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

09	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-			-0-
10	0		1084	-0-	1084	1084	1084	2			N	-0-			-0-
11	0		1727	-0-	1727	2811	1727	2			N	-0-			-0-
12	0		1850	-0-	1850	4661	1850	2			N	-0-			-0-
01	0		1523	-0-	1523	6184	1523	2			N	-0-			-0-
02	2800	N	1728	-0-	-1072	5112	1728	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

09	2002	N	2002	-0-	-0-	-0-	390	1	1612	2	N	-0-			-0-
10	1240	N	1152	-0-	-88	-0-	403	1	749	2	N	-0-			-0-
11	1640	N	1640	-0-	-0-	-0-	390	1	1250	2	N	-0-			-0-
12	1407	N	1407	-0-	-0-	-0-	403	1	1004	2	N	-0-			-0-
01	1647	N	1647	-0-	-0-	-0-	403	1	1244	2	N	-0-			-0-
02	1557	N	1557	-0-	-0-	-0-	364	1	1193	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

09	0		1410	-0-	1410	1410	1410	2			N	-0-			-0-
10	0		934	-0-	934	2344	934	2			N	-0-			-0-
11	0		1643	-0-	1643	3987	1643	2			N	-0-			-0-
12	0		1432	-0-	1432	5419	1432	2			N	-0-			-0-
01	0		930	-0-	930	6349	930	2			N	-0-			-0-
02	7492	X	1143	-0-	-6349	-0-	1143	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

09	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-			-0-
10	1302	N	1280	-0-	-22	-0-	1280	2			N	-0-			-0-
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-			-0-
12	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-			-0-
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-
02	1932	N	1493	-0-	-439	-0-	1493	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-			-0-
10	1550	N	1076	-0-	-474	-0-	1076	2			N	-0-			-0-
11	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-			-0-
12	1550	N	1035	-0-	-515	-0-	1035	2			N	-0-			-0-
01	1085	N	839	-0-	-246	-0-	839	2			N	-0-			-0-
02	1400	N	881	-0-	-519	-0-	881	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-			-0-
10	2604	N	1477	-0-	-1127	-0-	1477	2			N	-0-			-0-
11	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-			-0-
12	2542	N	2343	-0-	-199	-0-	2343	2			N	-0-			-0-
01	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-			-0-
02	2352	N	1882	-0-	-470	-0-	1882	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

09	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-			-0-
10	0		1146	-0-	1146	1146	1146	2			N	-0-			-0-
11	0		1726	-0-	1726	2872	1726	2			N	-0-			-0-
12	0		1509	-0-	1509	4381	1509	2			N	-0-			-0-
01	0		1262	-0-	1262	5643	1262	2			N	-0-			-0-
02	2800	N	1608	-0-	-1192	4451	1608	2			N	-0-			-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-			-0-
10	1333	N	740	-0-	-593	-0-	740	2			N	-0-			-0-
11	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-			-0-
12	1271	N	1186	-0-	-85	-0-	1186	2			N	-0-			-0-
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-			-0-
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

09	3665	X	3665	-0-	-0-	-0-	600	1	3065	2	N	-0-			-0-
10	3565	X	2596	-0-	-969	-0-	610	1	1986	2	N	-0-			-0-
11	3450	X	3255	-0-	-195	-0-	600	1	2655	2	N	-0-			-0-
12	3662	X	3662	-0-	-0-	-0-	620	1	3042	2	N	-0-			-0-
01	3565	X	2998	-0-	-567	-0-	473	1	2525	2	N	-0-			-0-
02	3220	X	3149	-0-	-71	-0-	550	1	2599	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-			-0-
10	1488	N	472	-0-	-1016	-0-	472	2			N	-0-			-0-
11	1560	N	244	-0-	-1316	-0-	244	2			N	-0-			-0-
12	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-			-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-			-0-
02	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		1	-0-	1	1	1	2			N	-0-			-0-
11	0		-0-	-0-	-0-	1					N	-0-			-0-
12	0		10	-0-	10	11	10	1			N	-0-			-0-
01	0		-0-	-0-	-0-	11					N	-0-			-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	899	N	204	-0-	-695	-0-	204	2			N	-0-					-0-
11	870	N	64	-0-	-806	-0-	64	2			N	-0-					-0-
12	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1556	-0-	-34	-0-	210	1	1346	2	N	-0-					-0-
10	1829	N	857	-0-	-972	-0-	98	1	759	2	N	-0-					-0-
11	1560	N	1183	-0-	-377	-0-	171	1	1012	2	N	-0-					-0-
12	1612	N	1270	-0-	-342	-0-	81	1	1189	2	N	-0-					-0-
01	868	N	862	-0-	-6	-0-	46	1	816	2	N	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	153	1	1150	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2154	N	2154	-0-	-0-	-0-	220	1	1934	2	N	-0-					-0-
10	1767	N	1387	-0-	-380	-0-	246	1	1141	2	N	-0-					-0-
11	1590	N	1319	-0-	-271	-0-	1319	2			N	-0-					-0-
12	1767	N	1495	-0-	-272	-0-	241	1	1254	2	N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	240	1	1737	2	N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1762	-0-	1762	1762	1762	2			N	-0-					-0-
10	0		594	-0-	594	2356	594	2			N	-0-					-0-
11	0		356	-0-	356	2712	356	2			N	-0-					-0-
12	0		1778	-0-	1778	4490	1778	2			N	-0-					-0-
01	0		1319	-0-	1319	5809	1319	2			N	-0-					-0-
02	7348	X	1539	-0-	-5809	-0-	1539	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	114	1	914	2	N	-0-					-0-
10	1085	N	778	-0-	-307	-0-	139	1	639	2	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	135	1	1121	2	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	134	1	809	2	N	-0-					-0-
02	980	N	593	-0-	-387	-0-	136	1	457	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2489	N	2489	-0-	-0-	-0-	276	1	2213	2	N	-0-			-0-
10	2449	N	1478	-0-	-971	-0-	264	1	1214	2	N	-0-			-0-
11	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-			-0-
12	2492	N	2492	-0-	-0-	-0-	268	1	2224	2	N	-0-			-0-
01	1885	N	1885	-0-	-0-	-0-	269	1	1616	2	N	-0-			-0-
02	2184	N	991	-0-	-1193	-0-	228	1	763	2	N	-0-			-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

09	2277	N	2277	-0-	-0-	-0-	266	1	2011	2	N	-0-			-0-
10	2170	N	1474	-0-	-696	-0-	149	1	1325	2	N	-0-			-0-
11	2333	N	2333	-0-	-0-	-0-	270	1	2063	2	N	-0-			-0-
12	2170	N	1757	-0-	-413	-0-	239	1	1518	2	N	-0-			-0-
01	1612	N	1612	-0-	-0-	-0-	185	1	1427	2	N	-0-			-0-
02	2068	N	2068	-0-	-0-	-0-	225	1	1843	2	N	-0-			-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

09	3150	X	2925	-0-	-225	-0-	810	1	2115	2	N	-0-			-0-
10	3255	X	2554	-0-	-701	-0-	648	1	1906	2	N	-0-			-0-
11	3150	X	810	-0-	-2340	-0-	810	1			N	-0-			-0-
12	3162	X	810	-0-	-2352	-0-	810	1			N	-0-			-0-
01	3038	X	810	-0-	-2228	-0-	810	1			N	-0-			-0-
02	2744	X	1697	-0-	-1047	-0-	756	1	941	2	N	-0-			-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		2570	-0-	2570	2570	2570	2			N	-0-			-0-
10	0		994	-0-	994	3564	994	2			N	-0-			-0-
11	0		2172	-0-	2172	5736	2172	2			N	-0-			-0-
12	0		2271	-0-	2271	8007	2271	2			N	-0-			-0-
01	0		2010	-0-	2010	10017	2010	2			N	-0-			-0-
02	12180	X	2163	-0-	-10017	-0-	2163	2			N	-0-			-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

09	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
10	744	N	389	-0-	-355	-0-	389	2			N	-0-			-0-
11	720	N	624	-0-	-96	-0-	624	2			N	-0-			-0-
12	744	N	693	-0-	-51	-0-	693	2			N	-0-			-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-			-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	837	N	428	-0-	-409	-0-	428	2			N	-0-					-0-
11	840	N	595	-0-	-245	-0-	595	2			N	-0-					-0-
12	713	N	677	-0-	-36	-0-	677	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
10	1271	N	527	-0-	-744	-0-	527	2			N	-0-					-0-
11	1410	N	1103	-0-	-307	-0-	1103	2			N	-0-					-0-
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	930	N	325	-0-	-605	-0-	325	2			N	-0-					-0-
11	1230	N	730	-0-	-500	-0-	730	2			N	-0-					-0-
12	1240	N	436	-0-	-804	-0-	436	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	672	N	185	-0-	-487	-0-	185	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
10	899	N	427	-0-	-472	-0-	427	2			N	-0-					-0-
11	1050	N	749	-0-	-301	-0-	749	2			N	-0-					-0-
12	1085	N	514	-0-	-571	-0-	514	2			N	-0-					-0-
01	434	N	38	-0-	-396	-0-	38	2			N	-0-					-0-
02	700	N	200	-0-	-500	-0-	200	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1341	N	1341	-0-	-0-	-0-	390	1	951	2	N	-0-					-0-
10	1240	N	929	-0-	-311	-0-	403	1	526	2	N	-0-					-0-
11	1200	N	621	-0-	-579	-0-	390	1	231	2	N	-0-					-0-
12	1240	N	403	-0-	-837	-0-	403	1			N	-0-					-0-
01	930	N	403	-0-	-527	-0-	403	1			N	-0-					-0-
02	588	N	57	-0-	-531	-0-	13	1	44	2	N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
10	713	N	285	-0-	-428	-0-	285	2			N	-0-					-0-
11	720	N	571	-0-	-149	-0-	571	2			N	-0-					-0-
12	682	N	568	-0-	-114	-0-	568	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	532	N	445	-0-	-87	-0-	445	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		627	-0-	627	627	627	2			N	-0-					-0-
10	0		976	-0-	976	1603	976	2			N	-0-					-0-
11	0		831	-0-	831	2434	831	2			N	-0-					-0-
12	0		829	-0-	829	3263	829	2			N	-0-					-0-
01	0		812	-0-	812	4075	812	2			N	-0-					-0-
02	4075	X	-0-	-0-	-4075	-0-					N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		780	-0-	780	780	780	2			N	-0-					-0-
10	0		1286	-0-	1286	2066	1286	2			N	-0-					-0-
11	0		1141	-0-	1141	3207	1141	2			N	-0-					-0-
12	0		1250	-0-	1250	4457	1250	2			N	-0-					-0-
01	0		1207	-0-	1207	5664	1207	2			N	-0-					-0-
02	5664	X	-0-	-0-	-5664	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1467	N	1467	-0-	-0-	-0-	377	1	1090	2	N	-0-					-0-
10	1333	N	737	-0-	-596	-0-	215	1	522	2	N	-0-					-0-
11	1350	N	1252	-0-	-98	-0-	364	1	888	2	N	-0-					-0-
12	1395	N	1049	-0-	-346	-0-	338	1	711	2	N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	286	1	804	2	N	-0-					-0-
02	1320	N	1320	-0-	-0-	-0-	364	1	956	2	N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2007	-0-	2007	2007	300	1	1707	2	N	-0-					-0-
10	0		1179	-0-	1179	3186	310	1	869	2	N	-0-					-0-
11	0		1565	-0-	1565	4751	300	1	1265	2	N	-0-					-0-
12	0		1755	-0-	1755	6506	310	1	1445	2	N	-0-					-0-
01	0		1696	-0-	1696	8202	310	1	1386	2	N	-0-					-0-
02	9985	X	1783	-0-	-8202	-0-	280	1	1503	2	N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		617	-0-	617	617	617	2			N	-0-					-0-
10	0		332	-0-	332	949	332	2			N	-0-					-0-
11	0		630	-0-	630	1579	630	2			N	-0-					-0-
12	0		584	-0-	584	2163	584	2			N	-0-					-0-
01	0		541	-0-	541	2704	541	2			N	-0-					-0-
02	3179	X	475	-0-	-2704	-0-	475	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2094	-0-	2094	2094	2094	2			N	-0-					-0-
10	0		1578	-0-	1578	3672	1578	2			N	-0-					-0-
11	0		2146	-0-	2146	5818	2146	2			N	-0-					-0-
12	0		2044	-0-	2044	7862	2044	2			N	-0-					-0-
01	0		1911	-0-	1911	9773	1911	2			N	-0-					-0-
02	10955	X	1182	-0-	-9773	-0-	1182	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		742	-0-	742	742	742	2			N	-0-					-0-
10	0		461	-0-	461	1203	461	2			N	-0-					-0-
11	0		601	-0-	601	1804	601	2			N	-0-					-0-
12	0		500	-0-	500	2304	500	2			N	-0-					-0-
01	0		477	-0-	477	2781	477	2			N	-0-					-0-
02	3212	X	431	-0-	-2781	-0-	431	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		709	-0-	709	1266	709	2			N	-0-					-0-
11	0		1144	-0-	1144	2410	1144	2			N	-0-					-0-
12	0		1101	-0-	1101	3511	1101	2			N	-0-					-0-
01	0		1075	-0-	1075	4586	1075	2			N	-0-					-0-
02	5519	X	933	-0-	-4586	-0-	933	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		975	-0-	975	975	975	2			N	-0-					-0-
10	0		797	-0-	797	1772	797	2			N	-0-					-0-
11	0		1109	-0-	1109	2881	1109	2			N	-0-					-0-
12	0		1044	-0-	1044	3925	1044	2			N	-0-					-0-
01	0		1150	-0-	1150	5075	1150	2			N	-0-					-0-
02	6076	X	1001	-0-	-5075	-0-	1001	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		819	-0-	819	819	819	2			N	-0-					-0-
10	0		586	-0-	586	1405	586	2			N	-0-					-0-
11	0		870	-0-	870	2275	870	2			N	-0-					-0-
12	0		945	-0-	945	3220	945	2			N	-0-					-0-
01	0		1069	-0-	1069	4289	1069	2			N	-0-					-0-
02	5511	X	1222	-0-	-4289	-0-	1222	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		700	-0-	700	700	700	2			N	-0-					-0-
10	0		566	-0-	566	1266	566	2			N	-0-					-0-
11	0		736	-0-	736	2002	736	2			N	-0-					-0-
12	0		678	-0-	678	2680	678	2			N	-0-					-0-
01	0		654	-0-	654	3334	654	2			N	-0-					-0-
02	3899	X	565	-0-	-3334	-0-	565	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1259	-0-	1259	1259	1259	2			N	-0-					-0-
10	0		922	-0-	922	2181	922	2			N	-0-					-0-
11	0		1341	-0-	1341	3522	1341	2			N	-0-					-0-
12	0		1269	-0-	1269	4791	1269	2			N	-0-					-0-
01	0		1204	-0-	1204	5995	1204	2			N	-0-					-0-
02	7038	X	1043	-0-	-5995	-0-	1043	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		992	-0-	992	992	992	2			N	-0-					-0-
10	0		1264	-0-	1264	2256	1264	2			N	-0-					-0-
11	0		1673	-0-	1673	3929	1673	2			N	-0-					-0-
12	0		1199	-0-	1199	5128	1199	2			N	-0-					-0-
01	0		952	-0-	952	6080	952	2			N	-0-					-0-
02	6521	X	441	-0-	-6080	-0-	441	2			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2022

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	270	1	517	2	N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	279	1	536	2	N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	263	1	494	2	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	279	1	427	2	N	-0-					-0-
01	682	N	490	-0-	-192	-0-	165	1	325	2	N	-0-					-0-
02	616	N	96	-0-	-520	-0-	32	1	64	2	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1620	-0-	1620	1620	171	1	1449	2	N	-0-			-0-
10	0		1391	-0-	1391	3011	146	1	1245	2	N	-0-			-0-
11	0		1666	-0-	1666	4677	176	1	1490	2	N	-0-			-0-
12	0		1131	-0-	1131	5808	151	1	980	2	N	-0-			-0-
01	0		724	-0-	724	6532	67	1	657	2	N	-0-			-0-
02	7978	X	1446	-0-	-6532	-0-	154	1	1292	2	N	-0-			-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		4072	-0-	4072	4072	870	1	3202	2	N	-0-			-0-
10	0		3515	-0-	3515	7587	899	1	2616	2	N	-0-			-0-
11	0		3743	-0-	3743	11330	870	1	2873	2	N	-0-			-0-
12	0		3305	-0-	3305	14635	899	1	2406	2	N	-0-			-0-
01	0		3612	-0-	3612	18247	899	1	2713	2	N	-0-			-0-
02	21100	X	2853	-0-	-18247	-0-	812	1	2041	2	N	-0-			-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		4349	-0-	4349	4349	870	1	3479	2	N	-0-			-0-
10	0		4475	-0-	4475	8824	899	1	3576	2	N	-0-			-0-
11	0		4393	-0-	4393	13217	870	1	3523	2	N	-0-			-0-
12	0		4550	-0-	4550	17767	899	1	3651	2	N	-0-			-0-
01	0		4375	-0-	4375	22142	899	1	3476	2	N	-0-			-0-
02	26550	X	4408	-0-	-22142	-0-	812	1	3596	2	N	-0-			-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		177	-0-	177	177	177	2			N	-0-			-0-
10	0		52	-0-	52	229	52	2			N	-0-			-0-
11	0		108	-0-	108	337	108	2			N	-0-			-0-
12	0		808	-0-	808	1145	808	2			N	-0-			-0-
01	0		822	-0-	822	1967	822	2			N	-0-			-0-
02	2657	X	690	-0-	-1967	-0-	73	1	617	2	N	-0-			-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1447	-0-	1447	1447	1447	2			N	-0-			-0-
10	0		1434	-0-	1434	2881	1434	2			N	-0-			-0-
11	0		1460	-0-	1460	4341	1460	2			N	-0-			-0-
12	0		1371	-0-	1371	5712	1371	2			N	-0-			-0-
01	0		1500	-0-	1500	7212	1500	2			N	-0-			-0-
02	8218	X	1006	-0-	-7212	-0-	107	1	899	2	N	-0-			-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1231	-0-	1231	1231	1231	2			N	-0-			-0-
10	0		1196	-0-	1196	2427	1196	2			N	-0-			-0-
11	0		1253	-0-	1253	3680	1253	2			N	-0-			-0-
12	0		1173	-0-	1173	4853	1173	2			N	-0-			-0-
01	0		1332	-0-	1332	6185	1332	2			N	-0-			-0-
02	7994	X	1809	-0-	-6185	-0-	751	1	1058	2	N	-0-			-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1865	-0-	1865	1865	390	1	1475	2	N	-0-			-0-
10	0		2084	-0-	2084	3949	403	1	1681	2	N	-0-			-0-
11	0		1898	-0-	1898	5847	373	1	1525	2	N	-0-			-0-
12	0		1844	-0-	1844	7691	365	1	1479	2	N	-0-			-0-
01	0		2354	-0-	2354	10045	403	1	1951	2	N	-0-			-0-
02	11429	X	1384	-0-	-10045	-0-	350	1	1034	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1496	-0-	1496	1496	1496	2			N	-0-			-0-
10	0		1103	-0-	1103	2599	1103	2			N	-0-			-0-
11	0		1122	-0-	1122	3721	1122	2			N	-0-			-0-
12	0		997	-0-	997	4718	997	2			N	-0-			-0-
01	0		1289	-0-	1289	6007	1289	2			N	-0-			-0-
02	7326	X	1319	-0-	-6007	-0-	287	1	1032	2	N	-0-			-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-			-0-
10	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-			-0-
11	4997	X	4997	-0-	-0-	-0-	4997	2			N	-0-			-0-
12	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-			-0-
01	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-			-0-
*02	5408	X	5408	-0-	-0-	-0-	1061	1	4347	2	N	-0-			-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-			-0-
10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-			-0-
11	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-			-0-
12	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-			-0-
01	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
*02	874	X	874	-0-	-0-	-0-	874	2			N	-0-			-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		480	-0-	480	480	480	1			N	-0-			-0-
10	0		496	-0-	496	976	496	1			N	-0-			-0-
11	0		480	-0-	480	1456	480	1			N	-0-			-0-
12	0		496	-0-	496	1952	496	1			N	-0-			-0-
01	0		423	-0-	423	2375	423	1			N	-0-			-0-
02	2818	X	443	-0-	-2375	-0-	443	1			N	-0-			-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		2613	-0-	2613	2613	2613	2			N	-0-			-0-
10	0		1874	-0-	1874	4487	1874	2			N	-0-			-0-
11	0		1473	-0-	1473	5960	1473	2			N	-0-			-0-
12	0		1795	-0-	1795	7755	1795	2			N	-0-			-0-
01	0		2499	-0-	2499	10254	2499	2			N	-0-			-0-
02	12516	X	2262	-0-	-10254	-0-	853	1	1409	2	N	-0-			-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1175	-0-	1175	1175	270	1	905	2	N	-0-			-0-
10	0		1172	-0-	1172	2347	279	1	893	2	N	-0-			-0-
11	0		1437	-0-	1437	3784	270	1	1167	2	N	-0-			-0-
12	0		1466	-0-	1466	5250	279	1	1187	2	N	-0-			-0-
01	0		1427	-0-	1427	6677	279	1	1148	2	N	-0-			-0-
02	7999	X	1322	-0-	-6677	-0-	252	1	1070	2	N	-0-			-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2354	X	2354	-0-	-0-	-0-	367	1	1987	2	N	-0-			-0-
10	2184	X	2184	-0-	-0-	-0-	335	1	1849	2	N	-0-			-0-
11	2142	X	2142	-0-	-0-	-0-	382	1	1760	2	N	-0-			-0-
12	1787	X	1787	-0-	-0-	-0-	403	1	1384	2	N	-0-			-0-
01	1997	X	1997	-0-	-0-	-0-	371	1	1626	2	N	-0-			-0-
*02	1688	X	1688	-0-	-0-	-0-	300	1	1388	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2059	X	2059	-0-	-0-	-0-	390	1	1669	2	N	-0-					-0-
10	1932	X	1932	-0-	-0-	-0-	403	1	1529	2	N	-0-					-0-
11	1957	X	1957	-0-	-0-	-0-	390	1	1567	2	N	-0-					-0-
12	1257	X	1257	-0-	-0-	-0-	403	1	854	2	N	-0-					-0-
01	1993	X	1993	-0-	-0-	-0-	403	1	1590	2	N	-0-					-0-
*02	1770	X	1770	-0-	-0-	-0-	364	1	1406	2	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	X	1106	-0-	-0-	-0-	300	1	806	2	N	-0-					-0-
10	1043	X	1043	-0-	-0-	-0-	310	1	733	2	N	-0-					-0-
11	959	X	959	-0-	-0-	-0-	300	1	659	2	N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	310	1	496	2	N	-0-					-0-
01	1204	X	1204	-0-	-0-	-0-	310	1	894	2	N	-0-					-0-
*02	992	X	992	-0-	-0-	-0-	280	1	712	2	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		830	-0-	830	830	390	1	440	2	N	-0-					-0-
10	0		794	-0-	794	1624	403	1	391	2	N	-0-					-0-
11	0		707	-0-	707	2331	390	1	317	2	N	-0-					-0-
12	0		684	-0-	684	3015	403	1	281	2	N	-0-					-0-
01	0		550	-0-	550	3565	403	1	147	2	N	-0-					-0-
02	4486	X	921	-0-	-3565	-0-	364	1	557	2	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
10	0		2357	-0-	2357	2357	2357	2			N	-0-					-0-
11	0		2172	-0-	2172	4529	2172	2			N	-0-					-0-
12	0		1853	-0-	1853	6382	1853	2			N	-0-					-0-
01	0		2067	-0-	2067	8449	2067	2			N	-0-					-0-
02	10191	X	1742	-0-	-8449	-0-	1742	2			N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		96	-0-	96	96	96	1			N	-0-					-0-
01	0		16	-0-	16	112	16	1			N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

09	0		764	-0-	764	764	746	2	18	9	N	16	17	1			1
10	0		1585	-0-	1585	2349	1534	2	51	9	N	46	37	1			10
11	0		1261	-0-	1261	3610	1215	2	46	9	N	42	49	1			3
12	0		1571	-0-	1571	5181	1504	2	67	9	N	61	58	1			6
01	0		1763	-0-	1763	6944	1687	2	76	9	N	69	61	1			14
02	8311	X	1367	-0-	-6944	-0-	1305	2	62	9	N	56	67	1			3

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		580	-0-	580	580	561	2	19	9	N	17	15	1			5
10	0		628	-0-	628	1208	603	2	25	9	N	23	18	1			10
11	0		673	-0-	673	1881	636	2	37	9	N	34	29	1			15
12	0		681	-0-	681	2562	639	2	42	9	N	38	45	1			8
01	0		673	-0-	673	3235	617	2	56	9	N	51	48	1			11
02	3792	X	557	-0-	-3235	-0-	506	2	51	9	N	46	35	1			22

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	9	2	1	9	N	1	1	1			1
10	20	N	20	-0-	-0-	-0-	19	2	1	9	N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	108	N	108	-0-	-0-	-0-	100	2	8	9	N	7	6	1			2
01	49	N	49	-0-	-0-	-0-	46	2	3	9	N	3	3	1			2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	X	1186	-0-	-0-	-0-	390	1	796	2	N	-0-					-0-
10	0		1097	-0-	1097	1097	403	1	694	2	N	-0-					-0-
11	0		1146	-0-	1146	2243	390	1	756	2	N	-0-					-0-
12	0		1041	-0-	1041	3284	403	1	638	2	N	-0-					-0-
01	0		1197	-0-	1197	4481	403	1	794	2	N	-0-					-0-
02	5257	X	776	-0-	-4481	-0-	364	1	412	2	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		802	-0-	802	802	300	1	502	2	N	-0-					-0-
10	0		830	-0-	830	1632	310	1	520	2	N	-0-					-0-
11	0		808	-0-	808	2440	300	1	508	2	N	-0-					-0-
12	0		702	-0-	702	3142	275	1	427	2	N	-0-					-0-
01	0		806	-0-	806	3948	276	1	530	2	N	-0-					-0-
02	4646	X	698	-0-	-3948	-0-	263	1	435	2	N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		972	-0-	972	972	300	1	672	2	N	-0-					-0-
10	0		1013	-0-	1013	1985	310	1	703	2	N	-0-					-0-
11	0		993	-0-	993	2978	300	1	693	2	N	-0-					-0-
12	0		813	-0-	813	3791	269	1	544	2	N	-0-					-0-
01	0		895	-0-	895	4686	276	1	619	2	N	-0-					-0-
02	5469	X	783	-0-	-4686	-0-	263	1	520	2	N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		525	-0-	525	525	144	1	381	2	N	-0-					-0-
10	0		793	-0-	793	1318	257	1	536	2	N	-0-					-0-
11	0		999	-0-	999	2317	360	1	639	2	N	-0-					-0-
12	0		738	-0-	738	3055	283	1	455	2	N	-0-					-0-
01	0		1049	-0-	1049	4104	372	1	677	2	N	-0-					-0-
02	4925	X	821	-0-	-4104	-0-	334	1	487	2	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	0		1213	-0-	1213	1213	1213	2			N	-0-					-0-
11	0		1116	-0-	1116	2329	1116	2			N	-0-					-0-
12	0		917	-0-	917	3246	917	2			N	-0-					-0-
01	0		1101	-0-	1101	4347	1101	2			N	-0-					-0-
02	5287	X	940	-0-	-4347	-0-	940	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4040	-0-	4040	4040	4040	2			N	-0-					-0-
10	0		4122	-0-	4122	8162	4122	2			N	-0-					-0-
11	0		3835	-0-	3835	11997	3835	2			N	-0-					-0-
12	0		3703	-0-	3703	15700	3703	2			N	-0-					-0-
01	0		3963	-0-	3963	19663	3963	2			N	-0-					-0-
02	23231	X	3568	-0-	-19663	-0-	3568	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4079	-0-	4079	4079	4079	2			N	-0-					-0-
10	0		4346	-0-	4346	8425	4346	2			N	-0-					-0-
11	0		4132	-0-	4132	12557	4132	2			N	-0-					-0-
12	0		3623	-0-	3623	16180	3623	2			N	-0-					-0-
01	0		3908	-0-	3908	20088	3908	2			N	-0-					-0-
02	22950	X	2862	-0-	-20088	-0-	2862	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
10	0		2029	-0-	2029	2029	2029	2			N	-0-					-0-
11	0		1821	-0-	1821	3850	1821	2			N	-0-					-0-
12	0		1488	-0-	1488	5338	1488	2			N	-0-					-0-
01	0		1570	-0-	1570	6908	1570	2			N	-0-					-0-
02	7624	X	716	-0-	-6908	-0-	716	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		668	-0-	668	668	668	2			N	-0-					-0-
10	0		530	-0-	530	1198	530	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1198					N	-0-					-0-
12	0		-0-	-0-	-0-	1198					N	-0-					-0-
01	0		-0-	-0-	-0-	1198					N	-0-					-0-
02	1198	X	-0-	-0-	-1198	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5597	-0-	5597	5597	5597	2			N	-0-					-0-
10	0		5536	-0-	5536	11133	5536	2			N	-0-					-0-
11	0		5003	-0-	5003	16136	5003	2			N	-0-					-0-
12	0		4456	-0-	4456	20592	4456	2			N	-0-					-0-
01	0		4242	-0-	4242	24834	4242	2			N	-0-					-0-
02	28549	X	3715	-0-	-24834	-0-	3715	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5604	-0-	5604	5604	5604	2			N	-0-					-0-
10	0		6811	-0-	6811	12415	6811	2			N	-0-					-0-
11	0		5396	-0-	5396	17811	5396	2			N	-0-					-0-
12	0		4199	-0-	4199	22010	4199	2			N	-0-					-0-
01	0		2462	-0-	2462	24472	2462	2			N	-0-					-0-
02	26653	X	2181	-0-	-24472	-0-	2181	2			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	587	1	470	2	N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	620	1	340	2	N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	600	1	274	2	N	-0-					-0-
12	930	N	724	-0-	-206	-0-	620	1	104	2	N	-0-					-0-
01	930	N	747	-0-	-183	-0-	620	1	127	2	N	-0-					-0-
02	812	N	530	-0-	-282	-0-	521	1	9	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1843	X	1843	-0-	-0-	-0-	870	1	973	2	N	-0-					-0-
10	0		1917	-0-	1917	1917	899	1	1018	2	N	-0-					-0-
11	0		1982	-0-	1982	3899	870	1	1112	2	N	-0-					-0-
12	0		1823	-0-	1823	5722	899	1	924	2	N	-0-					-0-
01	0		2033	-0-	2033	7755	899	1	1134	2	N	-0-					-0-
02	9514	X	1759	-0-	-7755	-0-	812	1	947	2	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2163	-0-	-207	-0-	2163	2			N	-0-					-0-
10	2449	N	2236	-0-	-213	-0-	2236	2			N	-0-					-0-
11	2370	N	-0-	-0-	-2370	-0-					N	-0-					-0-
12	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
01	2232	N	2213	-0-	-19	-0-	2213	2			N	-0-					-0-
02	2704	N	2704	-0-	-0-	-0-	697	1	2007	2	N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	795	-0-	-255	-0-	795	2			N	-0-					-0-
10	0		913	-0-	913	913	913	2			N	-0-					-0-
11	0		879	-0-	879	1792	879	2			N	-0-					-0-
12	0		872	-0-	872	2664	872	2			N	-0-					-0-
01	0		998	-0-	998	3662	998	2			N	-0-					-0-
02	2800	N	1071	-0-	-1729	1933	122	1	949	2	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1652	-0-	-568	-0-	1652	2			N	-0-					-0-
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
11	2220	N	1885	-0-	-335	-0-	1885	2			N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
01	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
02	2121	N	2121	-0-	-0-	-0-	242	1	1879	2	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2249	N	2249	-0-	-0-	-0-	390	1	1859	2	N	-0-					-0-
10	2343	N	2343	-0-	-0-	-0-	403	1	1940	2	N	-0-					-0-
11	2220	N	2202	-0-	-18	-0-	390	1	1812	2	N	-0-					-0-
12	2294	N	1954	-0-	-340	-0-	403	1	1551	2	N	-0-					-0-
01	2294	N	2072	-0-	-222	-0-	342	1	1730	2	N	-0-					-0-
02	2080	N	2080	-0-	-0-	-0-	363	1	1717	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		108	-0-	108	108	108	1			N	-0-					-0-
01	0		18	-0-	18	126	18	1			N	-0-					-0-
02	126	X	-0-	-0-	-126	-0-					N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	87	-0-	-513	-0-	87	2			N	-0-					-0-
10	0		1118	-0-	1118	1118	83	1	1035	2	N	-0-					-0-
11	0		1816	-0-	1816	2934	126	1	1690	2	N	-0-					-0-
12	0		1622	-0-	1622	4556	116	1	1506	2	N	-0-					-0-
01	0		1726	-0-	1726	6282	124	1	1602	2	N	-0-					-0-
02	2800	N	1505	-0-	-1295	4987	116	1	1389	2	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	853	-0-	-17	-0-	853	2			N	-0-					-0-
10	0		815	-0-	815	815	815	2			N	-0-					-0-
11	0		737	-0-	737	1552	737	2			N	-0-					-0-
12	0		577	-0-	577	2129	577	2			N	-0-					-0-
01	0		31	-0-	31	2160	31	2			N	-0-					-0-
02	2445	N	285	-0-	-2160	-0-	285	2			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
10	0		1373	-0-	1373	1373	1373	2			N	-0-					-0-
11	0		1257	-0-	1257	2630	1257	2			N	-0-					-0-
12	0		1119	-0-	1119	3749	1119	2			N	-0-					-0-
01	0		1386	-0-	1386	5135	1386	2			N	-0-					-0-
02	2800	N	1135	-0-	-1665	3470	1135	2			N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		684	-0-	684	684	156	1	528	2	N	-0-					-0-
10	0		546	-0-	546	1230	151	1	395	2	N	-0-					-0-
11	0		504	-0-	504	1734	131	1	373	2	N	-0-					-0-
12	0		451	-0-	451	2185	118	1	333	2	N	-0-					-0-
01	0		613	-0-	613	2798	122	1	491	2	N	-0-					-0-
02	3422	X	624	-0-	-2798	-0-	115	1	509	2	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4958	-0-	4958	4958	4958	2			N	-0-					-0-
10	0		4955	-0-	4955	9913	4955	2			N	-0-					-0-
11	0		4417	-0-	4417	14330	4417	2			N	-0-					-0-
12	0		5172	-0-	5172	19502	5172	2			N	-0-					-0-
01	0		5256	-0-	5256	24758	5256	2			N	-0-					-0-
02	29635	X	4877	-0-	-24758	-0-	4877	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1926	-0-	1926	1926	1926	2			N	-0-					-0-
10	0		1934	-0-	1934	3860	1934	2			N	-0-					-0-
11	0		858	-0-	858	4718	858	2			N	-0-					-0-
12	0		290	-0-	290	5008	290	2			N	-0-					-0-
01	0		1048	-0-	1048	6056	1048	2			N	-0-					-0-
02	6828	X	772	-0-	-6056	-0-	772	2			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	0		1597	-0-	1597	1597	1597	2			N	-0-					-0-
11	0		1410	-0-	1410	3007	1410	2			N	-0-					-0-
12	0		1145	-0-	1145	4152	1145	2			N	-0-					-0-
01	0		1036	-0-	1036	5188	1036	2			N	-0-					-0-
02	6099	X	911	-0-	-5188	-0-	911	2			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1031	-0-	1031	1031	1031	2			N	-0-					-0-
10	0		1137	-0-	1137	2168	1137	2			N	-0-					-0-
11	0		858	-0-	858	3026	858	2			N	-0-					-0-
12	0		639	-0-	639	3665	639	2			N	-0-					-0-
01	0		1104	-0-	1104	4769	1104	2			N	-0-					-0-
02	5573	X	804	-0-	-4769	-0-	804	2			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		870	-0-	870	870	870	1			N	-0-					-0-
10	0		899	-0-	899	1769	899	1			N	-0-					-0-
11	0		870	-0-	870	2639	870	1			N	-0-					-0-
12	0		853	-0-	853	3492	853	1			N	-0-					-0-
01	0		870	-0-	870	4362	870	1			N	-0-					-0-
02	5174	X	812	-0-	-4362	-0-	812	1			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	X	771	-0-	-0-	-0-	180	1	591	2	N	-0-					-0-
10	0		693	-0-	693	693	155	1	538	2	N	-0-					-0-
11	0		370	-0-	370	1063	86	1	284	2	N	-0-					-0-
12	0		72	-0-	72	1135	72	1			N	-0-					-0-
01	0		12	-0-	12	1147	12	1			N	-0-					-0-
02	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1455	-0-	1455	1455	390	1	1065	2	N	-0-					-0-
10	0		1524	-0-	1524	2979	403	1	1121	2	N	-0-					-0-
11	0		1459	-0-	1459	4438	390	1	1069	2	N	-0-					-0-
12	0		1633	-0-	1633	6071	403	1	1230	2	N	-0-					-0-
01	0		1669	-0-	1669	7740	403	1	1266	2	N	-0-					-0-
02	9164	X	1424	-0-	-7740	-0-	364	1	1060	2	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1776	-0-	1776	1776	390	1	1386	2	N	-0-					-0-
10	0		1706	-0-	1706	3482	403	1	1303	2	N	-0-					-0-
11	0		1759	-0-	1759	5241	390	1	1369	2	N	-0-					-0-
12	0		1590	-0-	1590	6831	403	1	1187	2	N	-0-					-0-
01	0		1931	-0-	1931	8762	403	1	1528	2	N	-0-					-0-
02	10443	X	1681	-0-	-8762	-0-	364	1	1317	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4024	X	4024	-0-	-0-	-0-	390	1	3634	2	N	-0-					-0-
10	0		2111	-0-	2111	2111	403	1	1708	2	N	-0-					-0-
11	0		1880	-0-	1880	3991	390	1	1490	2	N	-0-					-0-
12	0		1869	-0-	1869	5860	403	1	1466	2	N	-0-					-0-
01	0		1894	-0-	1894	7754	403	1	1491	2	N	-0-					-0-
02	9268	X	1514	-0-	-7754	-0-	364	1	1150	2	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1903	-0-	1903	1903	390	1	1513	2	N	-0-					-0-
10	0		1925	-0-	1925	3828	403	1	1522	2	N	-0-					-0-
11	0		1859	-0-	1859	5687	390	1	1469	2	N	-0-					-0-
12	0		1799	-0-	1799	7486	403	1	1396	2	N	-0-					-0-
01	0		1899	-0-	1899	9385	403	1	1496	2	N	-0-					-0-
02	10972	X	1587	-0-	-9385	-0-	361	1	1226	2	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
10	0		3427	-0-	3427	3427	3427	2			N	-0-					-0-
11	0		3097	-0-	3097	6524	3097	2			N	-0-					-0-
12	0		3096	-0-	3096	9620	3096	2			N	-0-					-0-
01	0		3321	-0-	3321	12941	3321	2			N	-0-					-0-
02	15202	X	2261	-0-	-12941	-0-	2261	2			N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4357	-0-	4357	4357	870	1	3487	2	N	-0-					-0-
10	0		4279	-0-	4279	8636	899	1	3380	2	N	-0-					-0-
11	0		3997	-0-	3997	12633	870	1	3127	2	N	-0-					-0-
12	0		3887	-0-	3887	16520	899	1	2988	2	N	-0-					-0-
01	0		3965	-0-	3965	20485	899	1	3066	2	N	-0-					-0-
02	23649	X	3164	-0-	-20485	-0-	690	1	2474	2	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3640	-0-	3640	3640	3640	2			N	-0-					-0-
10	0		3171	-0-	3171	6811	3171	2			N	-0-					-0-
11	0		3723	-0-	3723	10534	3723	2			N	-0-					-0-
12	0		3428	-0-	3428	13962	3428	2			N	-0-					-0-
01	0		4746	-0-	4746	18708	4746	2			N	-0-					-0-
02	22891	X	4183	-0-	-18708	-0-	949	1	3234	2	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1066	N	1066	-0-	-0-	-0-	156	1	910	2	N	-0-					-0-
10	1085	N	1001	-0-	-84	-0-	151	1	850	2	N	-0-					-0-
11	1050	N	873	-0-	-177	-0-	131	1	742	2	N	-0-					-0-
12	1085	N	763	-0-	-322	-0-	118	1	645	2	N	-0-					-0-
01	992	N	883	-0-	-109	-0-	121	1	762	2	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	118	1	712	2	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		371	-0-	371	371	371	2			N	-0-					-0-
10	0		380	-0-	380	751	380	2			N	-0-					-0-
11	0		333	-0-	333	1084	333	2			N	-0-					-0-
12	0		309	-0-	309	1393	309	2			N	-0-					-0-
01	0		368	-0-	368	1761	368	2			N	-0-					-0-
02	2209	X	448	-0-	-1761	-0-	115	1	333	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		977	-0-	977	977	108	1	869	2	N	-0-					-0-
10	0		1808	-0-	1808	2785	211	1	1597	2	N	-0-					-0-
11	0		1778	-0-	1778	4563	206	1	1572	2	N	-0-					-0-
12	0		1845	-0-	1845	6408	207	1	1638	2	N	-0-					-0-
01	0		217	-0-	217	6625	217	1			N	-0-					-0-
02	7947	X	1322	-0-	-6625	-0-	190	1	1132	2	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2006	X	2006	-0-	-0-	-0-	390	1	1616	2	N	-0-					-0-
10	0		2220	-0-	2220	2220	403	1	1817	2	N	-0-					-0-
11	0		2256	-0-	2256	4476	390	1	1866	2	N	-0-					-0-
12	0		2188	-0-	2188	6664	403	1	1785	2	N	-0-					-0-
01	0		2184	-0-	2184	8848	403	1	1781	2	N	-0-					-0-
02	10871	X	2023	-0-	-8848	-0-	364	1	1659	2	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1312	X	1312	-0-	-0-	-0-	390	1	922	2	N	-0-					-0-
10	0		1215	-0-	1215	1215	403	1	812	2	N	-0-					-0-
11	0		1171	-0-	1171	2386	390	1	781	2	N	-0-					-0-
12	0		1170	-0-	1170	3556	403	1	767	2	N	-0-					-0-
01	0		1198	-0-	1198	4754	403	1	795	2	N	-0-					-0-
02	5846	X	1092	-0-	-4754	-0-	364	1	728	2	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3084	X	3084	-0-	-0-	-0-	870	1	2214	2	N	-0-					-0-
10	0		2380	-0-	2380	2380	731	1	1649	2	N	-0-					-0-
11	0		2810	-0-	2810	5190	846	1	1964	2	N	-0-					-0-
12	0		3159	-0-	3159	8349	834	1	2325	2	N	-0-					-0-
01	0		783	-0-	783	9132	783	1			N	-0-					-0-
02	11812	X	2680	-0-	-9132	-0-	812	1	1868	2	N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	382	-0-	-518	-0-	382	2			N	-0-					-0-
10	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	403	N	129	-0-	-274	-0-	129	2			N	-0-					-0-
01	465	N	49	-0-	-416	-0-	49	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3261	-0-	-339	-0-	3261	2			N	-0-					-0-
10	0		1324	-0-	1324	1324	104	1	1220	2	N	-0-					-0-
11	0		5068	-0-	5068	6392	77	1	4991	2	N	-0-					-0-
12	0		4842	-0-	4842	11234	74	1	4768	2	N	-0-					-0-
01	0		5432	-0-	5432	16666	78	1	5354	2	N	-0-					-0-
02	18687	X	2021	-0-	-16666	-0-	73	1	1948	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1708	N	1708	-0-	-0-	-0-	138	1	1570	2	N	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	145	1	1577	2	N	-0-					-0-
11	1470	N	1463	-0-	-7	-0-	145	1	1318	2	N	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	149	1	1410	2	N	-0-					-0-
01	1519	N	1354	-0-	-165	-0-	145	1	1209	2	N	-0-					-0-
02	1372	N	1156	-0-	-216	-0-	140	1	1016	2	N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
12	837	N	342	-0-	-495	-0-	342	2			N	-0-					-0-
01	1023	N	160	-0-	-863	-0-	160	2			N	-0-					-0-
02	924	N	775	-0-	-149	-0-	775	2			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	994	-0-	-86	-0-	994	2			N	-0-					-0-
10	1116	N	735	-0-	-381	-0-	735	2			N	-0-					-0-
11	1050	N	784	-0-	-266	-0-	784	2			N	-0-					-0-
12	1023	N	533	-0-	-490	-0-	533	2			N	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
02	728	N	654	-0-	-74	-0-	654	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/23/2023 - WELL PLUGGED 2/23/2023

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1303	-0-	1303	1303	1303	2			N	-0-					-0-
10	0		1482	-0-	1482	2785	1482	2			N	-0-					-0-
11	0		1413	-0-	1413	4198	1413	2			N	-0-					-0-
12	0		1183	-0-	1183	5381	1183	2			N	-0-					-0-
01	0		1301	-0-	1301	6682	1301	2			N	-0-					-0-
02	7857	X	1175	-0-	-6682	-0-	1175	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		11	-0-	11	11	11	2			N	-0-					-0-
10	0		35	-0-	35	46	35	2			N	-0-					-0-
11	0		265	-0-	265	311	265	2			N	-0-					-0-
12	0		248	-0-	248	559	248	2			N	-0-					-0-
01	0		158	-0-	158	717	158	2			N	-0-					-0-
02	890	X	173	-0-	-717	-0-	173	2			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

09	1410	N	1118	-0-	-292	-0-	1118	2			N	-0-					-0-
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
02	1428	N	1118	-0-	-310	-0-	1118	2			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

09	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	0		116	-0-	116	116	116	2			N	-0-					-0-
11	0		236	-0-	236	352	236	2			N	-0-					-0-
12	0		213	-0-	213	565	213	2			N	-0-					-0-
01	0		155	-0-	155	720	155	2			N	-0-					-0-
02	873	X	153	-0-	-720	-0-	153	2			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
10	0		1409	-0-	1409	1409	1409	2			N	-0-					-0-
11	0		1134	-0-	1134	2543	1134	2			N	-0-					-0-
12	0		1091	-0-	1091	3634	1091	2			N	-0-					-0-
01	0		1156	-0-	1156	4790	1156	2			N	-0-					-0-
02	2800	N	1219	-0-	-1581	3209	1219	2			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

09	0		1076	-0-	1076	1076	1076	2			N	-0-					-0-
10	0		1041	-0-	1041	2117	1041	2			N	-0-					-0-
11	0		887	-0-	887	3004	887	2			N	-0-					-0-
12	0		761	-0-	761	3765	761	2			N	-0-					-0-
01	0		624	-0-	624	4389	624	2			N	-0-					-0-
02	4838	X	449	-0-	-4389	-0-	449	2			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
10	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-
11	570	N	250	-0-	-320	-0-	250	2			N	-0-					-0-
12	558	N	132	-0-	-426	-0-	132	2			N	-0-					-0-
01	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	2			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		10	-0-	10	10	10	2			N	-0-					-0-
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
01	0		592	-0-	592	592	592	2			Y	-0-					-0-
02	1423	N	831	-0-	-592	-0-	831	2			Y	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1	-0-	1	1	1	2			N	-0-					-0-
10	0		-0-	-0-	-0-	1					N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		391	-0-	391	391	391	2			N	-0-					-0-
10	0		586	-0-	586	977	586	2			N	-0-					-0-
11	0		567	-0-	567	1544	567	2			N	-0-					-0-
12	0		422	-0-	422	1966	422	2			N	-0-					-0-
01	0		422	-0-	422	2388	422	2			N	-0-					-0-
02	2850	X	462	-0-	-2388	-0-	462	2			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1937	-0-	1937	1937	1937	2			N	-0-					-0-
10	0		859	-0-	859	2796	859	2			N	-0-					-0-
11	0		1431	-0-	1431	4227	1431	2			N	-0-					-0-
12	0		1555	-0-	1555	5782	1555	2			N	-0-					-0-
01	0		1531	-0-	1531	7313	1531	2			N	-0-					-0-
02	8587	X	1274	-0-	-7313	-0-	1274	2			N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1136	-0-	1136	1136	1136	2			N	-0-					-0-
10	0		1300	-0-	1300	2436	1300	2			N	-0-					-0-
11	0		846	-0-	846	3282	846	2			N	-0-					-0-
12	0		867	-0-	867	4149	867	2			N	-0-					-0-
01	0		695	-0-	695	4844	695	2			N	-0-					-0-
02	6118	X	1274	-0-	-4844	-0-	1274	2			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		801	-0-	801	801	801	2			N	-0-					-0-
10	0		1044	-0-	1044	1845	1044	2			N	-0-					-0-
11	0		1045	-0-	1045	2890	1045	2			N	-0-					-0-
12	0		768	-0-	768	3658	768	2			N	-0-					-0-
01	0		654	-0-	654	4312	654	2			N	-0-					-0-
02	5161	X	849	-0-	-4312	-0-	849	2			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	1020	N	974	-0-	-46	-0-	974	2			N	-0-					-0-
12	992	N	899	-0-	-93	-0-	899	2			N	-0-					-0-
01	1085	N	901	-0-	-184	-0-	901	2			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1035	X	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
10	0		1129	-0-	1129	1129	1129	2			N	-0-					-0-
11	0		776	-0-	776	1905	776	2			N	-0-					-0-
12	0		543	-0-	543	2448	543	2			N	-0-					-0-
01	0		633	-0-	633	3081	633	2			N	-0-					-0-
02	3935	X	854	-0-	-3081	-0-	854	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	0		83	-0-	83	83	83	2			N	-0-					-0-
11	0		297	-0-	297	380	297	2			N	-0-					-0-
12	0		289	-0-	289	669	289	2			N	-0-					-0-
01	0		332	-0-	332	1001	332	2			N	-0-					-0-
02	1271	X	270	-0-	-1001	-0-	270	2			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	636	-0-	-204	-0-	636	2			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
11	810	N	697	-0-	-113	-0-	697	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1113	-0-	-27	-0-	417	1	696	2	N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	583	1	1181	2	N	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	390	1	1046	2	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	403	1	810	2	N	-0-					-0-
01	1178	N	493	-0-	-685	-0-	403	1	90	2	N	-0-					-0-
02	1064	N	627	-0-	-437	-0-	364	1	263	2	N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
10	1891	N	488	-0-	-1403	-0-	488	2			N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
12	1798	N	1621	-0-	-177	-0-	1621	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	1848	N	1223	-0-	-625	-0-	1223	2			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	78	131	1			5
10	0		-0-	-0-	-0-	-0-					N	100	99	1			6
11	0		-0-	-0-	-0-	-0-					N	362	346	1			22
12	0		-0-	-0-	-0-	-0-					N	291	264	1			49
01	0		-0-	-0-	-0-	-0-					N	301	345	1			5
02	0	K	-0-	-0-	-0-	-0-					N	376	341	1			40

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	496	N	85	-0-	-411	-0-	85	2			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
11	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
12	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
01	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		130	-0-	130	130	130	1			N	-0-					-0-
01	0		-0-	-0-	-0-	130					N	-0-					-0-
02	130	X	-0-	-0-	-130	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	965	-0-	-25	-0-	385	1	580	2	N	-0-					-0-
10	1023	N	983	-0-	-40	-0-	403	1	580	2	N	-0-					-0-
11	990	N	568	-0-	-422	-0-	390	1	178	2	N	-0-					-0-
12	992	N	342	-0-	-650	-0-	286	1	56	2	N	-0-					-0-
01	992	N	341	-0-	-651	-0-	254	1	87	2	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	358	1	171	2	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1359	-0-	-51	-0-	300	1	1059	2	N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	310	1	1258	2	N	-0-					-0-
11	1530	N	1507	-0-	-23	-0-	300	1	1207	2	N	-0-					-0-
12	1395	N	1186	-0-	-209	-0-	290	1	896	2	N	-0-					-0-
01	1581	N	1339	-0-	-242	-0-	310	1	1029	2	N	-0-					-0-
02	1400	N	952	-0-	-448	-0-	280	1	672	2	N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2119	N	2119	-0-	-0-	-0-	105	1	2014	2	N	-0-					-0-
10	0		2010	-0-	2010	2010	107	1	1903	2	N	-0-					-0-
11	0		2006	-0-	2006	4016	105	1	1901	2	N	-0-					-0-
12	0		1906	-0-	1906	5922	113	1	1793	2	N	-0-					-0-
01	0		2014	-0-	2014	7936	109	1	1905	2	N	-0-					-0-
02	2800	N	1688	-0-	-1112	6824	101	1	1587	2	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2944	-0-	-86	-0-	2944	2			N	-0-					-0-
10	2697	X	1451	-0-	-1246	-0-	1451	2			N	-0-					-0-
11	3060	X	1112	-0-	-1948	-0-	1112	2			N	-0-					-0-
12	3162	X	2212	-0-	-950	-0-	2212	2			N	-0-					-0-
01	3162	X	2432	-0-	-730	-0-	2432	2			N	-0-					-0-
02	2744	X	2411	-0-	-333	-0-	2411	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	246	-0-	-24	-0-	20	1	226	2	N	-0-			-0-
10	0		210	-0-	210	210	18	1	192	2	N	-0-			-0-
11	0		154	-0-	154	364	15	1	139	2	N	-0-			-0-
12	0		8	-0-	8	372	1	1	7	2	N	-0-			-0-
01	0		2	-0-	2	374	2	2			N	-0-			-0-
02	374	N	-0-	-0-	-374	-0-					N	-0-			-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2615	X	2615	-0-	-0-	-0-	2615	2			Y	-0-			-0-
10	3038	X	2948	-0-	-90	-0-	2948	2			Y	-0-			-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			Y	-0-			-0-
12	2976	X	2735	-0-	-241	-0-	2735	2			Y	-0-			-0-
01	2945	N	2110	-0-	-835	-0-	2110	2			Y	-0-			-0-
02	2744	N	1711	-0-	-1033	-0-	1711	2			Y	-0-			-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	93	-0-	-27	-0-	93	2			N	-0-			-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-			-0-
11	120	N	42	-0-	-78	-0-	42	2			N	-0-			-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-			-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		26	-0-	26	26	26	2			N	-0-			-0-
12	0		24	-0-	24	50	24	2			N	-0-			-0-
01	0		16	-0-	16	66	16	2			N	-0-			-0-
02	73	X	7	-0-	-66	-0-	7	2			N	-0-			-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	944	-0-	-76	-0-	944	2			N	-0-			-0-
10	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-			-0-
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
12	961	N	851	-0-	-110	-0-	851	2			N	-0-			-0-
01	1085	N	924	-0-	-161	-0-	924	2			N	-0-			-0-
02	952	N	798	-0-	-154	-0-	798	2			N	-0-			-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	637	-0-	-53	-0-	637	2			N	-0-			-0-
10	744	N	736	-0-	-8	-0-	736	2			N	-0-			-0-
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-			-0-
12	651	N	582	-0-	-69	-0-	582	2			N	-0-			-0-
01	744	N	657	-0-	-87	-0-	657	2			N	-0-			-0-
02	644	N	576	-0-	-68	-0-	576	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1804	N	1804	-0-	-0-	-0-	154	1	1650	2	N	-0-			-0-
10	2015	N	1982	-0-	-33	-0-	160	1	1822	2	N	-0-			-0-
11	1950	N	1581	-0-	-369	-0-	1581	2			N	-0-			-0-
12	1860	N	1483	-0-	-377	-0-	1483	2			N	-0-			-0-
01	1984	N	1772	-0-	-212	-0-	160	1	1612	2	N	-0-			-0-
02	1489	N	1489	-0-	-0-	-0-	149	1	1340	2	N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	651	-0-	-39	-0-	56	1	595	2	N	-0-			-0-
10	0		700	-0-	700	700	57	1	643	2	N	-0-			-0-
11	0		533	-0-	533	1233	533	2			N	-0-			-0-
12	0		473	-0-	473	1706	473	2			N	-0-			-0-
01	0		631	-0-	631	2337	57	1	574	2	N	-0-			-0-
02	2800	N	472	-0-	-2328	9	47	1	425	2	N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		292	-0-	292	292	292	2			N	-0-			-0-
10	0		122	-0-	122	414	122	2			N	-0-			-0-
11	0		-0-	-0-	-0-	414					N	-0-			-0-
12	0		8	-0-	8	422	8	2			N	-0-			-0-
01	0		23	-0-	23	445	23	2			N	-0-			-0-
02	464	X	19	-0-	-445	-0-	19	2			N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-			-0-
10	0		571	-0-	571	571	45	1	526	2	N	-0-			-0-
11	0		3382	-0-	3382	3953	51	1	3331	2	N	-0-			-0-
12	0		3892	-0-	3892	7845	59	1	3833	2	N	-0-			-0-
01	0		3449	-0-	3449	11294	49	1	3400	2	N	-0-			-0-
02	12448	X	1154	-0-	-11294	-0-	42	1	1112	2	N	-0-			-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-			-0-
10	0		1248	-0-	1248	1248	1248	2			N	-0-			-0-
11	0		923	-0-	923	2171	923	2			N	-0-			-0-
12	0		591	-0-	591	2762	591	2			N	-0-			-0-
01	0		508	-0-	508	3270	508	2			N	-0-			-0-
02	2800	N	399	-0-	-2401	869	399	2			N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	898	-0-	-242	-0-	898	2			N	-0-			-0-
10	992	N	987	-0-	-5	-0-	987	2			N	-0-			-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-			-0-
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-			-0-
01	992	N	828	-0-	-164	-0-	828	2			N	-0-			-0-
02	1008	N	370	-0-	-638	-0-	370	2			N	-0-			-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	153	-0-	-147	-0-	153	2			N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-			-0-
11	420	N	414	-0-	-6	-0-	414	2			N	-0-			-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-			-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-			-0-
02	392	N	251	-0-	-141	-0-	251	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
12	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		717	-0-	717	1167	717	2			N	-0-					-0-
12	0		580	-0-	580	1747	580	2			N	-0-					-0-
01	0		657	-0-	657	2404	657	2			N	-0-					-0-
02	2934	X	530	-0-	-2404	-0-	530	2			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		357	-0-	357	357	357	2			N	-0-					-0-
10	0		302	-0-	302	659	302	2			N	-0-					-0-
11	0		383	-0-	383	1042	383	2			N	-0-					-0-
12	0		316	-0-	316	1358	316	2			N	-0-					-0-
01	0		322	-0-	322	1680	322	2			N	-0-					-0-
02	1939	X	259	-0-	-1680	-0-	259	2			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

09	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	2077	N	1561	-0-	-516	-0-	1561	2			N	-0-					-0-
11	2010	N	2008	-0-	-2	-0-	2008	2			N	-0-					-0-
12	2015	N	1640	-0-	-375	-0-	1640	2			N	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
02	1876	N	776	-0-	-1100	-0-	776	2			N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

09	0		206	-0-	206	206	206	2			N	-0-					-0-
10	0		143	-0-	143	349	143	2			N	-0-					-0-
11	0		232	-0-	232	581	232	2			N	-0-					-0-
12	0		241	-0-	241	822	241	2			N	-0-					-0-
01	0		140	-0-	140	962	140	2			N	-0-					-0-
02	1090	X	128	-0-	-962	-0-	128	2			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	2100	X	1863	-0-	-237	-0-	1863	2			N	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
01	2263	N	1979	-0-	-284	-0-	1979	2			N	-0-					-0-
02	1960	N	1564	-0-	-396	-0-	1564	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		94	-0-	94	94	94	2			N	-0-					-0-
10	0		146	-0-	146	240	146	2			N	-0-					-0-
11	0		175	-0-	175	415	175	2			N	-0-					-0-
12	0		397	-0-	397	812	397	2			N	-0-					-0-
01	0		233	-0-	233	1045	233	2			N	-0-					-0-
02	1210	X	165	-0-	-1045	-0-	165	2			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

09	1140	N	667	-0-	-473	-0-	667	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1140	N	1044	-0-	-96	-0-	1044	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	1240	N	942	-0-	-298	-0-	942	2			N	-0-					-0-
02	980	N	738	-0-	-242	-0-	738	2			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1050	N	648	-0-	-402	-0-	648	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
11	1050	N	965	-0-	-85	-0-	965	2			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	1147	N	937	-0-	-210	-0-	937	2			N	-0-					-0-
02	896	N	755	-0-	-141	-0-	755	2			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

09	2040	N	1967	-0-	-73	-0-	1967	2			N	-0-					-0-
10	2015	N	1380	-0-	-635	-0-	1380	2			N	-0-					-0-
*11	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
01	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
*02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1286	N	1286	-0-	-0-	-0-	104	1	1182	2	N	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	112	1	1216	2	N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	92	1	837	2	N	-0-					-0-
12	1333	N	1056	-0-	-277	-0-	101	1	955	2	N	-0-					-0-
01	1333	N	748	-0-	-585	-0-	80	1	668	2	N	-0-					-0-
02	868	N	398	-0-	-470	-0-	48	1	350	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

09	0		816	-0-	816	816	816	2			N	-0-					-0-
10	0		954	-0-	954	1770	954	2			N	-0-					-0-
11	0		742	-0-	742	2512	742	2			N	-0-					-0-
12	0		776	-0-	776	3288	776	2			N	-0-					-0-
01	0		898	-0-	898	4186	898	2			N	-0-					-0-
02	5022	X	836	-0-	-4186	-0-	836	2			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	0		4	-0-	4	29	4	2			N	-0-					-0-
11	0		51	-0-	51	80	51	2			N	-0-					-0-
12	0		33	-0-	33	113	33	2			N	-0-					-0-
01	0		64	-0-	64	177	64	2			N	-0-					-0-
02	233	X	56	-0-	-177	-0-	56	2			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	661	X	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	0		1125	-0-	1125	1125	1125	2			N	-0-					-0-
11	0		1127	-0-	1127	2252	1127	2			N	-0-					-0-
12	0		719	-0-	719	2971	719	2			N	-0-					-0-
01	0		561	-0-	561	3532	561	2			N	-0-					-0-
02	4219	X	687	-0-	-3532	-0-	687	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

09	0		1185	-0-	1185	1185	1185	2			N	-0-			-0-
10	0		1094	-0-	1094	2279	1094	2			N	-0-			-0-
11	0		872	-0-	872	3151	872	2			N	-0-			-0-
12	0		1031	-0-	1031	4182	1031	2			N	-0-			-0-
01	0		1341	-0-	1341	5523	1341	2			N	-0-			-0-
02	6655	X	1132	-0-	-5523	-0-	1132	2			N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

09	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-			-0-
10	1581	N	1550	-0-	-31	-0-	1550	2			N	-0-			-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			-0-
12	1302	N	587	-0-	-715	-0-	587	2			N	-0-			-0-
01	1550	N	1114	-0-	-436	-0-	1114	2			N	-0-			-0-
02	952	N	630	-0-	-322	-0-	630	2			N	-0-			-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		519	-0-	519	519	121	1	398	2	N	-0-			-0-
11	0		637	-0-	637	1156	637	2			N	-0-			-0-
12	0		438	-0-	438	1594	438	2			N	-0-			-0-
01	0		714	-0-	714	2308	142	1	572	2	N	-0-			-0-
02	2685	N	377	-0-	-2308	-0-	121	1	256	2	N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

09	1343	N	1343	-0-	-0-	-0-	360	1	983	2	N	-0-			-0-
10	1488	N	1076	-0-	-412	-0-	251	1	825	2	N	-0-			-0-
11	1290	N	926	-0-	-364	-0-	926	2			N	-0-			-0-
12	1395	N	731	-0-	-664	-0-	731	2			N	-0-			-0-
01	1152	N	1152	-0-	-0-	-0-	230	1	922	2	N	-0-			-0-
02	868	N	671	-0-	-197	-0-	215	1	456	2	N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2277	N	2277	-0-	-0-	-0-	183	1	2094	2	N	-0-			-0-
10	2301	N	2301	-0-	-0-	-0-	194	1	2107	2	N	-0-			-0-
11	2107	N	2107	-0-	-0-	-0-	209	1	1898	2	N	-0-			-0-
12	2174	N	2174	-0-	-0-	-0-	208	1	1966	2	N	-0-			-0-
01	2077	N	1832	-0-	-245	-0-	196	1	1636	2	N	-0-			-0-
02	1974	N	1974	-0-	-0-	-0-	239	1	1735	2	N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		353	-0-	353	353	353	2			N	-0-			-0-
10	0		163	-0-	163	516	163	2			N	-0-			-0-
11	0		207	-0-	207	723	207	2			N	-0-			-0-
12	0		24	-0-	24	747	24	2			N	-0-			-0-
01	0		66	-0-	66	813	66	2			N	-0-			-0-
02	927	X	114	-0-	-813	-0-	114	2			N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	307	X	307	-0-	-0-	-0-	307	2			N	-0-			-0-
10	0		516	-0-	516	516	516	2			N	-0-			-0-
11	0		25	-0-	25	541	25	2			N	-0-			-0-
12	0		50	-0-	50	591	50	2			N	-0-			-0-
01	0		394	-0-	394	985	394	2			N	-0-			-0-
02	1739	X	754	-0-	-985	-0-	754	2			N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		211	-0-	211	211	211	2			N	-0-			-0-
10	0		325	-0-	325	536	325	2			N	-0-			-0-
11	0		386	-0-	386	922	386	2			N	-0-			-0-
12	0		869	-0-	869	1791	869	2			N	-0-			-0-
01	0		556	-0-	556	2347	556	2			N	-0-			-0-
02	2806	X	459	-0-	-2347	-0-	459	2			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

09	0		660	-0-	660	660	660	2			N	-0-			-0-
10	0		426	-0-	426	1086	426	2			N	-0-			-0-
11	0		590	-0-	590	1676	590	2			N	-0-			-0-
12	0		690	-0-	690	2366	690	2			N	-0-			-0-
01	0		676	-0-	676	3042	676	2			N	-0-			-0-
02	3694	X	652	-0-	-3042	-0-	652	2			N	-0-			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	0		714	-0-	714	714	714	2			N	-0-					-0-
11	0		686	-0-	686	1400	686	2			N	-0-					-0-
12	0		634	-0-	634	2034	634	2			N	-0-					-0-
01	0		648	-0-	648	2682	648	2			N	-0-					-0-
02	3264	X	582	-0-	-2682	-0-	582	2			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-
01	465	N	237	-0-	-228	-0-	237	2			N	-0-					-0-
02	420	N	254	-0-	-166	-0-	254	2			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		864	-0-	864	864	864	2			N	-0-					-0-
10	0		933	-0-	933	1797	933	2			N	-0-					-0-
11	0		913	-0-	913	2710	913	2			N	-0-					-0-
12	0		719	-0-	719	3429	719	2			N	-0-					-0-
01	0		952	-0-	952	4381	952	2			N	-0-					-0-
02	5148	X	767	-0-	-4381	-0-	767	2			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
02	364	N	213	-0-	-151	-0-	213	2			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1475	-0-	1475	1475	1475	2			N	-0-					-0-
10	0		1662	-0-	1662	3137	1662	2			N	-0-					-0-
11	0		1302	-0-	1302	4439	1302	2			N	-0-					-0-
12	0		1209	-0-	1209	5648	1209	2			N	-0-					-0-
01	0		978	-0-	978	6626	978	2			N	-0-					-0-
02	8006	X	1380	-0-	-6626	-0-	1380	2			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		229	-0-	229	229	229	2			N	-0-					-0-
10	0		261	-0-	261	490	261	2			N	-0-					-0-
11	0		205	-0-	205	695	205	2			N	-0-					-0-
12	0		210	-0-	210	905	210	2			N	-0-					-0-
01	0		235	-0-	235	1140	235	2			N	-0-					-0-
02	1336	X	196	-0-	-1140	-0-	196	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
10	0		678	-0-	678	678	678	2			N	-0-					-0-
11	0		540	-0-	540	1218	540	2			N	-0-					-0-
12	0		408	-0-	408	1626	408	2			N	-0-					-0-
01	0		550	-0-	550	2176	550	2			N	-0-					-0-
02	2722	X	546	-0-	-2176	-0-	546	2			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1418	-0-	1418	1418	1418	2			N	-0-					-0-
10	0		1630	-0-	1630	3048	1630	2			N	-0-					-0-
11	0		1258	-0-	1258	4306	1258	2			N	-0-					-0-
12	0		1162	-0-	1162	5468	1162	2			N	-0-					-0-
01	0		1224	-0-	1224	6692	1224	2			N	-0-					-0-
02	8223	X	1531	-0-	-6692	-0-	1531	2			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
10	1612	N	823	-0-	-789	-0-	823	2			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
12	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
02	1484	N	457	-0-	-1027	-0-	457	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		759	-0-	759	759	759	2			N	-0-					-0-
10	0		1226	-0-	1226	1985	1226	2			N	-0-					-0-
11	0		1221	-0-	1221	3206	1221	2			N	-0-					-0-
12	0		1026	-0-	1026	4232	1026	2			N	-0-					-0-
01	0		1056	-0-	1056	5288	1056	2			N	-0-					-0-
02	6280	X	992	-0-	-5288	-0-	992	2			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					-0-
11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
12	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
01	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
02	2212	N	1843	-0-	-369	-0-	1843	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		437	-0-	437	437	437	2			N	-0-					-0-
10	0		346	-0-	346	783	346	2			N	-0-					-0-
11	0		650	-0-	650	1433	650	2			N	-0-					-0-
12	0		535	-0-	535	1968	535	2			N	-0-					-0-
01	0		202	-0-	202	2170	202	2			N	-0-					-0-
02	2254	X	84	-0-	-2170	-0-	84	2			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2035	-0-	-545	-0-	2035	2			N	-0-					-0-
10	0		2400	-0-	2400	2400	2400	2			N	-0-					-0-
11	0		2442	-0-	2442	4842	2442	2			N	-0-					-0-
12	0		2399	-0-	2399	7241	2399	2			N	-0-					-0-
01	0		2058	-0-	2058	9299	2058	2			N	-0-					-0-
02	2800	N	1837	-0-	-963	8336	1837	2			N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
10	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1723	-0-	1723	1723	1723	2			N	-0-					-0-
10	0		1975	-0-	1975	3698	1975	2			N	-0-					-0-
11	0		1878	-0-	1878	5576	1878	2			N	-0-					-0-
12	0		1057	-0-	1057	6633	1057	2			N	-0-					-0-
01	0		1515	-0-	1515	8148	1515	2			N	-0-					-0-
02	8400	X	252	-0-	-8148	-0-	252	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	802	-0-	-68	-0-	802	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	899	N	624	-0-	-275	-0-	624	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
11	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
12	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
01	1240	N	1120	-0-	-120	-0-	1120	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	552	-0-	-108	-0-	552	2			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-
02	756	N	314	-0-	-442	-0-	314	2			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	437	-0-	-103	-0-	437	2			N	-0-					-0-
10	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-
11	510	N	430	-0-	-80	-0-	430	2			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	2			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	744	N	609	-0-	-135	-0-	609	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
02	672	N	645	-0-	-27	-0-	645	2			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1300	-0-	-380	-0-	1300	2			N	-0-					-0-
10	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	2077	N	1894	-0-	-183	-0-	1894	2			N	-0-					-0-
02	1764	N	1564	-0-	-200	-0-	1564	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		10	-0-	10	10	10	2			N	-0-			-0-
10	0		-0-	-0-	-0-	10					N	-0-			-0-
11	0		-0-	-0-	-0-	10					N	-0-			-0-
12	0		65	-0-	65	75	65	2			N	-0-			-0-
01	0		1	-0-	1	76	1	2			N	-0-			-0-
02	78	N	2	-0-	-76	-0-	2	2			N	-0-			-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-			-0-
10	1860	N	1431	-0-	-429	-0-	1431	2			N	-0-			-0-
11	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-			-0-
12	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-			-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-			-0-
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1265	-0-	1265	1265	1265	2			N	-0-			-0-
10	0		1430	-0-	1430	2695	1430	2			N	-0-			-0-
11	0		1199	-0-	1199	3894	1199	2			N	-0-			-0-
12	0		1167	-0-	1167	5061	1167	2			N	-0-			-0-
01	0		985	-0-	985	6046	985	2			N	-0-			-0-
02	7049	X	1003	-0-	-6046	-0-	1003	2			N	-0-			-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810	N	720	-0-	-90	-0-	720	2			N	-0-			-0-
10	868	N	791	-0-	-77	-0-	791	2			N	-0-			-0-
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-			-0-
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-			-0-
01	806	N	679	-0-	-127	-0-	679	2			N	-0-			-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	369	X	369	-0-	-0-	-0-	36	1	333	2	N	-0-			-0-
10	0		436	-0-	436	436	40	1	396	2	N	-0-			-0-
11	0		534	-0-	534	970	534	2			N	-0-			-0-
12	0		436	-0-	436	1406	436	2			N	-0-			-0-
01	0		546	-0-	546	1952	54	1	492	2	N	-0-			-0-
02	2526	X	574	-0-	-1952	-0-	59	1	515	2	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1218	-0-	1218	1218	118	1	1100	2	N	-0-			-0-
10	0		1310	-0-	1310	2528	119	1	1191	2	N	-0-			-0-
11	0		1005	-0-	1005	3533	1005	2			N	-0-			-0-
12	0		865	-0-	865	4398	865	2			N	-0-			-0-
01	0		1223	-0-	1223	5621	122	1	1101	2	N	-0-			-0-
02	6581	X	960	-0-	-5621	-0-	98	1	862	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		473	-0-	473	473	46	1	427	2	N	-0-					-0-
10	0		560	-0-	560	1033	51	1	509	2	N	-0-					-0-
11	0		374	-0-	374	1407	374	2			N	-0-					-0-
12	0		305	-0-	305	1712	305	2			N	-0-					-0-
01	0		478	-0-	478	2190	48	1	430	2	N	-0-					-0-
02	2571	X	381	-0-	-2190	-0-	39	1	342	2	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1026	-0-	1026	1026	1026	2			N	-0-					-0-
10	0		1039	-0-	1039	2065	1039	2			N	-0-					-0-
11	0		998	-0-	998	3063	998	2			N	-0-					-0-
12	0		814	-0-	814	3877	814	2			N	-0-					-0-
01	0		707	-0-	707	4584	707	2			N	-0-					-0-
02	5223	X	639	-0-	-4584	-0-	639	2			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		623	-0-	623	623	623	2			N	-0-					-0-
10	0		418	-0-	418	1041	418	2			N	-0-					-0-
11	0		758	-0-	758	1799	758	2			N	-0-					-0-
12	0		683	-0-	683	2482	683	2			N	-0-					-0-
01	0		633	-0-	633	3115	633	2			N	-0-					-0-
02	3699	X	584	-0-	-3115	-0-	584	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2592	-0-	-48	-0-	128	1	2464	2	N	-0-					-0-
10	2728	X	2477	-0-	-251	-0-	132	1	2345	2	N	-0-					-0-
11	2670	X	2464	-0-	-206	-0-	129	1	2335	2	N	-0-					-0-
12	2759	X	2321	-0-	-438	-0-	137	1	2184	2	N	-0-					-0-
01	2759	X	2511	-0-	-248	-0-	136	1	2375	2	N	-0-					-0-
02	2408	X	2041	-0-	-367	-0-	122	1	1919	2	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1871	-0-	-79	-0-	93	1	1778	2	N	-0-					-0-
10	0		1764	-0-	1764	1764	94	1	1670	2	N	-0-					-0-
11	0		1740	-0-	1740	3504	91	1	1649	2	N	-0-					-0-
12	0		1490	-0-	1490	4994	88	1	1402	2	N	-0-					-0-
01	0		1760	-0-	1760	6754	95	1	1665	2	N	-0-					-0-
02	2800	N	1263	-0-	-1537	5217	75	1	1188	2	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1363	-0-	-167	-0-	1363	2			N	-0-					-0-
10	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-
11	1530	N	1476	-0-	-54	-0-	1476	2			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
01	1519	N	1513	-0-	-6	-0-	1513	2			N	-0-					-0-
02	1372	N	1338	-0-	-34	-0-	1338	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		914	-0-	914	914	914	2			N	-0-					-0-
10	0		942	-0-	942	1856	942	2			N	-0-					-0-
11	0		956	-0-	956	2812	956	2			N	-0-					-0-
12	0		906	-0-	906	3718	906	2			N	-0-					-0-
01	0		946	-0-	946	4664	946	2			N	-0-					-0-
02	5432	X	768	-0-	-4664	-0-	768	2			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		752	-0-	752	752	752	2			N	-0-					-0-
10	0		1131	-0-	1131	1883	1131	2			N	-0-					-0-
11	0		623	-0-	623	2506	623	2			N	-0-					-0-
12	0		1118	-0-	1118	3624	1118	2			N	-0-					-0-
01	0		599	-0-	599	4223	599	2			N	-0-					-0-
02	4608	X	385	-0-	-4223	-0-	385	2			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
01	868	N	773	-0-	-95	-0-	773	2			N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	906	-0-	-144	-0-	906	2			N	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
01	1178	N	1129	-0-	-49	-0-	1129	2			N	-0-					-0-
02	980	N	797	-0-	-183	-0-	797	2			N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
10	1333	N	1057	-0-	-276	-0-	1057	2			N	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
12	1736	N	1652	-0-	-84	-0-	1652	2			N	-0-					-0-
01	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	899	N	506	-0-	-393	-0-	506	2			N	-0-					-0-
11	900	N	673	-0-	-227	-0-	673	2			N	-0-					-0-
12	899	N	304	-0-	-595	-0-	304	2			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	616	N	511	-0-	-105	-0-	511	2			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1271	-0-	-199	-0-	1271	2			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
11	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
10	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
11	780	N	219	-0-	-561	-0-	219	2			N	-0-					-0-
12	806	N	105	-0-	-701	-0-	105	2			N	-0-					-0-
01	713	N	119	-0-	-594	-0-	119	2			N	-0-					-0-
02	196	N	119	-0-	-77	-0-	119	2			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	2			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5067	X	5067	-0-	-0-	-0-	5067	2			N	-0-					-0-
10	0		2879	-0-	2879	2879	2879	2			N	-0-					-0-
11	0		3879	-0-	3879	6758	3879	2			N	-0-					-0-
12	0		1937	-0-	1937	8695	1937	2			N	-0-					-0-
01	0		2500	-0-	2500	11195	2500	2			N	-0-					-0-
02	13872	X	2677	-0-	-11195	-0-	2677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2245	-0-	-335	-0-	2245	2			N	-0-					-0-
10	2294	X	990	-0-	-1304	-0-	78	1	912	2	N	-0-					-0-
11	3562	X	3562	-0-	-0-	-0-	54	1	3508	2	N	-0-					-0-
12	3366	X	3366	-0-	-0-	-0-	51	1	3315	2	N	-0-					-0-
01	3594	X	3594	-0-	-0-	-0-	52	1	3542	2	N	-0-					-0-
02	3332	X	1325	-0-	-2007	-0-	48	1	1277	2	N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1555	-0-	-35	-0-	77	1	1478	2	N	-0-					-0-
10	1581	N	1551	-0-	-30	-0-	83	1	1468	2	N	-0-					-0-
11	1590	N	1475	-0-	-115	-0-	77	1	1398	2	N	-0-					-0-
12	1612	N	1144	-0-	-468	-0-	68	1	1076	2	N	-0-					-0-
01	1550	N	1349	-0-	-201	-0-	73	1	1276	2	N	-0-					-0-
02	1372	N	1149	-0-	-223	-0-	68	1	1081	2	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	620	N	77	-0-	-543	-0-	77	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	434	N	65	-0-	-369	-0-	65	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1768	-0-	1768	1768	1768	2			N	-0-					-0-
10	0		1965	-0-	1965	3733	1965	2			N	-0-					-0-
11	0		1277	-0-	1277	5010	1277	2			N	-0-					-0-
12	0		1411	-0-	1411	6421	1411	2			N	-0-					-0-
01	0		1818	-0-	1818	8239	1818	2			N	-0-					-0-
02	9318	X	1079	-0-	-8239	-0-	1079	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1711	-0-	1711	1711	301	1	1410	2	N	-0-					-0-
10	0		2106	-0-	2106	3817	367	1	1739	2	N	-0-					-0-
11	0		2081	-0-	2081	5898	360	1	1721	2	N	-0-					-0-
12	0		1924	-0-	1924	7822	347	1	1577	2	N	-0-					-0-
01	0		1922	-0-	1922	9744	348	1	1574	2	N	-0-					-0-
02	11422	X	1678	-0-	-9744	-0-	329	1	1349	2	N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1279	-0-	1279	1279	238	1	1041	2	N	-0-					-0-
10	0		1582	-0-	1582	2861	298	1	1284	2	N	-0-					-0-
11	0		1425	-0-	1425	4286	280	1	1145	2	N	-0-					-0-
12	0		1474	-0-	1474	5760	289	1	1185	2	N	-0-					-0-
01	0		1329	-0-	1329	7089	296	1	1033	2	N	-0-					-0-
02	8423	X	1334	-0-	-7089	-0-	253	1	1081	2	N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1040	-0-	1040	1040	101	1	939	2	N	-0-					-0-
10	0		1104	-0-	1104	2144	100	1	1004	2	N	-0-					-0-
11	0		840	-0-	840	2984	840	2			N	-0-					-0-
12	0		608	-0-	608	3592	608	2			N	-0-					-0-
01	0		868	-0-	868	4460	86	1	782	2	N	-0-					-0-
02	5284	X	824	-0-	-4460	-0-	84	1	740	2	N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1002	-0-	1002	1002	1002	2			N	-0-					-0-
10	0		1090	-0-	1090	2092	1090	2			N	-0-					-0-
11	0		1182	-0-	1182	3274	1182	2			N	-0-					-0-
12	0		1062	-0-	1062	4336	1062	2			N	-0-					-0-
01	0		1092	-0-	1092	5428	1092	2			N	-0-					-0-
02	6287	X	859	-0-	-5428	-0-	859	2			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
01	372	N	161	-0-	-211	-0-	161	2			N	-0-					-0-
02	336	N	9	-0-	-327	-0-	9	2			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1224	-0-	1224	1224	198	1	1026	2	N	-0-					-0-
10	0		1598	-0-	1598	2822	372	1	1226	2	N	-0-					-0-
11	0		1401	-0-	1401	4223	300	1	1101	2	N	-0-					-0-
12	0		361	-0-	361	4584	84	1	277	2	N	-0-					-0-
01	0		1334	-0-	1334	5918	268	1	1066	2	N	-0-					-0-
02	6690	X	772	-0-	-5918	-0-	156	1	616	2	N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1218	-0-	1218	1218	1218	2			N	-0-					-0-
10	0		1371	-0-	1371	2589	1371	2			N	-0-					-0-
11	0		800	-0-	800	3389	800	2			N	-0-					-0-
12	0		1118	-0-	1118	4507	1118	2			N	-0-					-0-
01	0		1929	-0-	1929	6436	1929	2			N	-0-					-0-
02	7955	X	1519	-0-	-6436	-0-	1519	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1137	-0-	1137	1137	1137	2			N	-0-					-0-
10	0		1330	-0-	1330	2467	1330	2			N	-0-					-0-
11	0		1174	-0-	1174	3641	1174	2			N	-0-					-0-
12	0		979	-0-	979	4620	979	2			N	-0-					-0-
01	0		1097	-0-	1097	5717	1097	2			N	-0-					-0-
02	6709	X	992	-0-	-5717	-0-	992	2			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		586	-0-	586	586	586	2			N	-0-					-0-
10	0		894	-0-	894	1480	894	2			N	-0-					-0-
11	0		546	-0-	546	2026	546	2			N	-0-					-0-
12	0		502	-0-	502	2528	502	2			N	-0-					-0-
01	0		542	-0-	542	3070	542	2			N	-0-					-0-
02	3830	X	760	-0-	-3070	-0-	760	2			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPURLOCK A.M. WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	775	N	692	-0-	-83	-0-	692	2			N	-0-					-0-
01	992	N	776	-0-	-216	-0-	776	2			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2812	-0-	-218	-0-	2812	2			N	-0-					-0-
10	2883	X	1185	-0-	-1698	-0-	93	1	1092	2	N	-0-					-0-
11	4019	X	4019	-0-	-0-	-0-	61	1	3958	2	N	-0-					-0-
12	5184	X	5184	-0-	-0-	-0-	79	1	5105	2	N	-0-					-0-
01	5278	X	5278	-0-	-0-	-0-	76	1	5202	2	N	-0-					-0-
02	3472	X	1763	-0-	-1709	-0-	64	1	1699	2	N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	546	-0-	-144	-0-	546	2			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	644	N	484	-0-	-160	-0-	484	2			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
10	1922	N	618	-0-	-1304	-0-	618	2			N	-0-					-0-
11	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
12	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
02	1820	N	1334	-0-	-486	-0-	1334	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	1953	N	839	-0-	-1114	-0-	839	2			N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
02	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
10	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
11	1710	N	1153	-0-	-557	-0-	1153	2			N	-0-					-0-
12	1519	N	1411	-0-	-108	-0-	1411	2			N	-0-					-0-
01	1798	N	1694	-0-	-104	-0-	1694	2			N	-0-					-0-
02	1064	N	903	-0-	-161	-0-	903	2			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
10	1581	N	299	-0-	-1282	-0-	299	2			N	-0-					-0-
11	1440	N	1379	-0-	-61	-0-	1379	2			N	-0-					-0-
12	1519	N	1125	-0-	-394	-0-	1125	2			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	1288	N	954	-0-	-334	-0-	954	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
12	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
11	840	N	683	-0-	-157	-0-	683	2			N	-0-					-0-
12	651	N	551	-0-	-100	-0-	551	2			N	-0-					-0-
01	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
02	644	N	44	-0-	-600	-0-	44	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1486	-0-	-674	-0-	299	1	1187	2	N	-0-					-0-
10	1957	N	1957	-0-	-0-	-0-	403	1	1554	2	N	-0-					-0-
11	1980	N	1688	-0-	-292	-0-	390	1	1298	2	N	-0-					-0-
12	1550	N	1369	-0-	-181	-0-	403	1	966	2	N	-0-					-0-
01	1953	N	1444	-0-	-509	-0-	403	1	1041	2	N	-0-					-0-
02	1568	N	1194	-0-	-374	-0-	364	1	830	2	N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2217	N	2217	-0-	-0-	-0-	179	1	2038	2	N	-0-					-0-
10	2228	N	2228	-0-	-0-	-0-	187	1	2041	2	N	-0-					-0-
11	1950	N	1841	-0-	-109	-0-	183	1	1658	2	N	-0-					-0-
12	2015	N	2006	-0-	-9	-0-	192	1	1814	2	N	-0-					-0-
01	2015	N	1743	-0-	-272	-0-	186	1	1557	2	N	-0-					-0-
02	1708	N	1173	-0-	-535	-0-	142	1	1031	2	N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1376	N	1376	-0-	-0-	-0-	68	1	1308	2	N	-0-					-0-
10	1426	N	1346	-0-	-80	-0-	72	1	1274	2	N	-0-					-0-
11	1410	N	1323	-0-	-87	-0-	69	1	1254	2	N	-0-					-0-
12	1426	N	1268	-0-	-158	-0-	75	1	1193	2	N	-0-					-0-
01	1333	N	1332	-0-	-1	-0-	72	1	1260	2	N	-0-					-0-
02	1232	N	1122	-0-	-110	-0-	67	1	1055	2	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
10	0		292	-0-	292	292	292	2			N	-0-					-0-
11	0		501	-0-	501	793	501	2			N	-0-					-0-
12	0		451	-0-	451	1244	451	2			N	-0-					-0-
01	0		432	-0-	432	1676	432	2			N	-0-					-0-
02	2064	N	388	-0-	-1676	-0-	388	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE 10/17/1944 TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
12	1612	N	1022	-0-	-590	-0-	1022	2			N	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
02	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 10/31/1944 TOTAL DEPTH 2915 PERF. 2612 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
10	713	N	498	-0-	-215	-0-	498	2			N	-0-					-0-
11	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
12	2015	N	725	-0-	-1290	-0-	725	2			N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE 11/22/1944 TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
01	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
02	2800	N	3745	-0-	945	945	3745	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 04/11/1945 TOTAL DEPTH 6709 PERF. 2558 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
11	930	N	672	-0-	-258	-0-	672	2			N	-0-					-0-
12	961	N	825	-0-	-136	-0-	825	2			N	-0-					-0-
01	961	N	953	-0-	-8	-0-	953	2			N	-0-					-0-
02	616	N	260	-0-	-356	-0-	260	2			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 12/01/1944 TOTAL DEPTH 2900 PERF. 2524 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1675	N	1675	-0-	-0-	-0-	234	1	1441	2	N	-0-					-0-
10	0		1771	-0-	1771	1771	279	1	1492	2	N	-0-					-0-
11	0		750	-0-	750	2521	144	1	606	2	N	-0-					-0-
12	0		-0-	-0-	-0-	2521					N	-0-					-0-
01	0		-0-	-0-	-0-	2521					N	-0-					-0-
02	2800	N	1082	-0-	-1718	803	180	1	902	2	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	295	1	475	2	N	-0-					-0-
10	0		910	-0-	910	910	290	1	620	2	N	-0-					-0-
11	0		668	-0-	668	1578	668	2			N	-0-					-0-
12	0		699	-0-	699	2277	192	1	507	2	N	-0-					-0-
01	0		683	-0-	683	2960	310	1	373	2	N	-0-					-0-
02	2800	N	322	-0-	-2478	482	230	1	92	2	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 11/25/1944 TOTAL DEPTH 3198 PERF. 2676 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/29/1952 TOTAL DEPTH 3447 PERF. 2758 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2175	-0-	-195	-0-	2175	2			N	-0-					-0-
10	2294	N	1755	-0-	-539	-0-	1755	2			N	-0-					-0-
11	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
12	3100	N	4203	-0-	1103	1103	4203	2			N	-0-					-0-
01	3100	N	4305	-0-	1205	2308	4305	2			N	-0-					-0-
02	2800	N	1778	-0-	-1022	1286	1778	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	-0-	-0-	-1170	-0-					N	-0-			-0-
10	0		1091	-0-	1091	1091	58	1	1033	2	N	-0-			-0-
11	0		1088	-0-	1088	2179	57	1	1031	2	N	-0-			-0-
12	0		1044	-0-	1044	3223	62	1	982	2	N	-0-			-0-
01	0		1138	-0-	1138	4361	62	1	1076	2	N	-0-			-0-
02	2800	N	974	-0-	-1826	2535	58	1	916	2	N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-			-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-			-0-
12	651	N	607	-0-	-44	-0-	607	2			N	-0-			-0-
01	651	N	243	-0-	-408	-0-	243	2			N	-0-			-0-
02	588	N	121	-0-	-467	-0-	121	2			N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	914	N	914	-0-	-0-	-0-	390	1	524	2	N	-0-			-0-
10	923	N	923	-0-	-0-	-0-	403	1	520	2	N	-0-			-0-
11	1110	N	898	-0-	-212	-0-	390	1	508	2	N	-0-			-0-
12	930	N	851	-0-	-79	-0-	403	1	448	2	N	-0-			-0-
01	930	N	796	-0-	-134	-0-	403	1	393	2	N	-0-			-0-
02	840	N	647	-0-	-193	-0-	364	1	283	2	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1669	-0-	1669	1669	1669	2			N	-0-			-0-
10	0		1575	-0-	1575	3244	1575	2			N	-0-			-0-
11	0		1336	-0-	1336	4580	1336	2			N	-0-			-0-
12	0		1186	-0-	1186	5766	1186	2			N	-0-			-0-
01	0		1395	-0-	1395	7161	1395	2			N	-0-			-0-
02	8261	X	1100	-0-	-7161	-0-	1100	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	0		1074	-0-	1074	1074	1074	2			N	-0-					-0-
11	0		981	-0-	981	2055	981	2			N	-0-					-0-
12	0		778	-0-	778	2833	778	2			N	-0-					-0-
01	0		970	-0-	970	3803	970	2			N	-0-					-0-
02	4598	X	795	-0-	-3803	-0-	795	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

09	1890	N	1333	-0-	-557	-0-	1333	2			N	-0-					-0-
10	0		1240	-0-	1240	1240	1240	2			N	-0-					-0-
11	0		1422	-0-	1422	2662	1422	2			N	-0-					-0-
12	0		1392	-0-	1392	4054	1392	2			N	-0-					-0-
01	0		1027	-0-	1027	5081	1027	2			N	-0-					-0-
02	2800	N	697	-0-	-2103	2978	697	2			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
12	1054	N	774	-0-	-280	-0-	774	2			N	-0-					-0-
01	992	N	609	-0-	-383	-0-	609	2			N	-0-					-0-
02	896	N	531	-0-	-365	-0-	531	2			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		83	-0-	83	83	83	2			N	-0-					-0-
10	0		150	-0-	150	233	150	2			N	-0-					-0-
11	0		6	-0-	6	239	6	2			N	-0-					-0-
12	0		-0-	-0-	-0-	239					N	-0-					-0-
01	0		41	-0-	41	280	41	2			N	-0-					-0-
02	463	X	183	-0-	-280	-0-	183	2			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1916	X	1916	-0-	-0-	-0-	143	1	1773	2	N	-0-					-0-
10	0		1986	-0-	1986	1986	140	1	1846	2	N	-0-					-0-
11	0		1914	-0-	1914	3900	130	1	1784	2	N	-0-					-0-
12	0		1117	-0-	1117	5017	126	1	991	2	N	-0-					-0-
01	0		2571	-0-	2571	7588	161	1	2410	2	N	-0-					-0-
02	9671	X	2083	-0-	-7588	-0-	132	1	1951	2	N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		1601	-0-	1601	1601	120	1	1481	2	N	-0-					-0-
10	0		1877	-0-	1877	3478	132	1	1745	2	N	-0-					-0-
11	0		1692	-0-	1692	5170	115	1	1577	2	N	-0-					-0-
12	0		997	-0-	997	6167	112	1	885	2	N	-0-					-0-
01	0		1507	-0-	1507	7674	95	1	1412	2	N	-0-					-0-
02	9266	X	1592	-0-	-7674	-0-	101	1	1491	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
11	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-
12	806	N	694	-0-	-112	-0-	694	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	700	N	627	-0-	-73	-0-	627	2			N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		997	-0-	997	997	997	2			N	-0-					-0-
10	0		1074	-0-	1074	2071	1074	2			N	-0-					-0-
11	0		1182	-0-	1182	3253	1182	2			N	-0-					-0-
12	0		1085	-0-	1085	4338	1085	2			N	-0-					-0-
01	0		1228	-0-	1228	5566	1228	2			N	-0-					-0-
02	6481	X	915	-0-	-5566	-0-	915	2			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		916	-0-	916	916	916	2			N	-0-					-0-
10	0		987	-0-	987	1903	987	2			N	-0-					-0-
11	0		1018	-0-	1018	2921	1018	2			N	-0-					-0-
12	0		858	-0-	858	3779	858	2			N	-0-					-0-
01	0		899	-0-	899	4678	899	2			N	-0-					-0-
02	5430	X	752	-0-	-4678	-0-	752	2			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		721	-0-	721	721	721	2			N	-0-					-0-
10	0		656	-0-	656	1377	656	2			N	-0-					-0-
11	0		731	-0-	731	2108	731	2			N	-0-					-0-
12	0		768	-0-	768	2876	768	2			N	-0-					-0-
01	0		828	-0-	828	3704	828	2			N	-0-					-0-
02	4437	X	733	-0-	-3704	-0-	733	2			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		689	-0-	689	689	689	2			N	-0-					-0-
10	0		577	-0-	577	1266	577	2			N	-0-					-0-
11	0		720	-0-	720	1986	720	2			N	-0-					-0-
12	0		724	-0-	724	2710	724	2			N	-0-					-0-
01	0		712	-0-	712	3422	712	2			N	-0-					-0-
02	4069	X	647	-0-	-3422	-0-	647	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	224	-0-	-316	-0-	224	2			N	-0-					-0-
10	0		387	-0-	387	387	387	2			N	-0-					-0-
11	0		653	-0-	653	1040	653	2			N	-0-					-0-
12	0		210	-0-	210	1250	210	2			N	-0-					-0-
01	0		457	-0-	457	1707	457	2			N	-0-					-0-
02	1707	N	-0-	-0-	-1707	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	849	-0-	-1341	-0-	849	2			N	-0-					-0-
10	2728	N	1737	-0-	-991	-0-	1737	2			N	-0-					-0-
11	2949	N	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
02	2688	N	-0-	-0-	-2688	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	813	-0-	-627	-0-	813	2			N	-0-					-0-
10	1984	N	1478	-0-	-506	-0-	1478	2			N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
12	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		946	-0-	946	946	914	2	32	9	N	29	33	1			12
10	0		730	-0-	730	1676	695	2	35	9	N	32	38	1			6
11	0		484	-0-	484	2160	453	2	31	9	N	28	27	1			7
12	0		772	-0-	772	2932	719	2	53	9	N	48	39	1			16
01	0		781	-0-	781	3713	726	2	55	9	N	50	53	1			13
02	4414	X	701	-0-	-3713	-0-	643	2	58	9	N	53	51	1			15

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	618	2	21	9	N	19	21	1			8
10	0		549	-0-	549	549	520	2	29	9	N	26	25	1			9
11	0		517	-0-	517	1066	487	2	30	9	N	27	31	1			5
12	0		497	-0-	497	1563	465	2	32	9	N	29	25	1			9
01	0		494	-0-	494	2057	458	2	36	9	N	33	33	1			9
02	2171	N	114	-0-	-2057	-0-	104	2	10	9	N	9	17	1			1

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1774	-0-	1774	1774	1717	2	57	9	N	52	47	1			21
10	0		2167	-0-	2167	3941	2050	2	117	9	N	106	95	1			32
11	0		1474	-0-	1474	5415	1393	2	81	9	N	74	96	1			10
12	0		2116	-0-	2116	7531	1974	2	142	9	N	129	100	1			39
01	0		2015	-0-	2015	9546	1869	2	146	9	N	133	135	1			37
02	11333	X	1787	-0-	-9546	-0-	1640	2	147	9	N	134	136	1			35

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3682	-0-	3682	3682	3562	2	120	9	N	109	125	1			46
10	0		3608	-0-	3608	7290	3411	2	197	9	N	179	167	1			58
11	0		3366	-0-	3366	10656	3165	2	201	9	N	183	208	1			33
12	0		3426	-0-	3426	14082	3192	2	234	9	N	213	177	1			69
01	0		3344	-0-	3344	17426	3093	2	251	9	N	228	233	1			64
02	20574	X	3148	-0-	-17426	-0-	2887	2	261	9	N	237	237	1			64

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		928	-0-	928	928	902	2	26	9	N	24	35	1			12
10	0		4067	-0-	4067	4995	3854	2	213	9	N	194	153	1			53
11	0		3435	-0-	3435	8430	3230	2	205	9	N	186	212	1			27
12	0		3283	-0-	3283	11713	3067	2	216	9	N	196	174	1			49
01	0		2729	-0-	2729	14442	2531	2	198	9	N	180	181	1			48
02	16929	X	2487	-0-	-14442	-0-	2280	2	207	9	N	188	184	1			52

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3043	X	3043	-0-	-0-	-0-	2941	2	102	9	N	93	74	1			49
10	0		5255	-0-	5255	5255	4978	2	277	9	N	252	225	1			76
11	0		4399	-0-	4399	9654	4138	2	261	9	N	237	275	1			38
12	0		3997	-0-	3997	13651	3724	2	273	9	N	248	209	1			77
01	0		3472	-0-	3472	17123	3241	2	231	9	N	210	224	1			63
02	20680	X	3557	-0-	-17123	-0-	3251	2	306	9	N	278	266	1			75

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7078	-0-	7078	7078	7078	2			N	-0-					24
10	0		7023	-0-	7023	14101	7023	2			N	-0-					24
11	0		6726	-0-	6726	20827	6726	2			N	-0-					24
12	0		6747	-0-	6747	27574	6747	2			N	-0-					24
01	0		6695	-0-	6695	34269	6695	2			N	-0-					24
02	40106	X	5837	-0-	-34269	-0-	5837	2			N	-0-					24

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					6
10	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					6
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					6
12	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					6
01	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					6
02	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					6

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					8
10	0		2543	-0-	2543	2543	2543	2			N	-0-					8
11	0		2270	-0-	2270	4813	2270	2			N	-0-					8
12	0		2307	-0-	2307	7120	2307	2			N	-0-					8
01	0		2230	-0-	2230	9350	2230	2			N	-0-					8
02	11345	X	1995	-0-	-9350	-0-	1995	2			N	-0-					8

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					14
10	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					14
11	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					14
12	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					14
01	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					14
02	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					4
10	0		1205	-0-	1205	1205	1205	2			N	-0-					4
11	0		1040	-0-	1040	2245	1040	2			N	-0-					4
12	0		1135	-0-	1135	3380	1135	2			N	-0-					4
01	0		1053	-0-	1053	4433	1053	2			N	-0-					4
02	5379	X	946	-0-	-4433	-0-	946	2			N	-0-					4

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		40	-0-	40	40	40	2			N	-0-					-0-
11	0		899	-0-	899	939	899	2			N	-0-					-0-
12	0		886	-0-	886	1825	886	2			N	-0-					-0-
01	0		918	-0-	918	2743	918	2			N	-0-					-0-
02	3577	X	834	-0-	-2743	-0-	834	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		518	-0-	518	518	507	2	11	9	N	10	10	1			1
10	0		478	-0-	478	996	465	2	13	9	N	12	12	1			1
11	0		509	-0-	509	1505	490	2	19	9	N	17	17	1			1
12	0		515	-0-	515	2020	492	2	23	9	N	21	20	1			2
01	0		497	-0-	497	2517	476	2	21	9	N	19	17	1			4
02	2978	X	461	-0-	-2517	-0-	435	2	26	9	N	24	24	1			4

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		557	-0-	557	557	546	2	11	9	N	10	10	1			1
10	0		562	-0-	562	1119	544	2	18	9	N	16	14	1			3
11	0		557	-0-	557	1676	536	2	21	9	N	19	21	1			1
12	0		563	-0-	563	2239	539	2	24	9	N	22	21	1			2
01	0		444	-0-	444	2683	425	2	19	9	N	17	15	1			4
02	3149	X	466	-0-	-2683	-0-	444	2	22	9	N	20	21	1			3

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		938	-0-	938	938	919	2	19	9	N	17	17	1			2
10	0		802	-0-	802	1740	777	2	25	9	N	23	21	1			4
11	0		670	-0-	670	2410	646	2	24	9	N	22	25	1			1
12	0		592	-0-	592	3002	562	2	30	9	N	27	26	1			2
01	0		603	-0-	603	3605	577	2	26	9	N	24	20	1			6
02	4285	X	680	-0-	-3605	-0-	651	2	29	9	N	26	30	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	X	297	-0-	-0-	-0-	287	2	10	9	N	9	9	1			3
10	0		265	-0-	265	265	251	2	14	9	N	13	12	1			4
11	0		256	-0-	256	521	241	2	15	9	N	14	16	1			2
12	0		256	-0-	256	777	238	2	18	9	N	16	13	1			5
01	0		245	-0-	245	1022	230	2	15	9	N	14	16	1			3
02	1244	X	222	-0-	-1022	-0-	203	2	19	9	N	17	15	1			5

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		619	-0-	619	619	598	2	21	9	N	19	22	1			8
10	0		720	-0-	720	1339	670	2	50	9	N	45	42	1			11
11	0		590	-0-	590	1929	555	2	35	9	N	32	37	1			6
12	0		609	-0-	609	2538	567	2	42	9	N	38	32	1			12
01	0		610	-0-	610	3148	564	2	46	9	N	42	42	1			12
02	3703	X	555	-0-	-3148	-0-	508	2	47	9	N	43	43	1			12

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
11	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
12	2077	N	1828	-0-	-249	-0-	1828	2			N	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
02	1904	N	1618	-0-	-286	-0-	1618	2			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

09	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
10	0		520	-0-	520	520	520	2			N	-0-					-0-
11	0		958	-0-	958	1478	958	2			N	-0-					-0-
12	0		545	-0-	545	2023	545	2			N	-0-					-0-
01	0		751	-0-	751	2774	751	2			N	-0-					-0-
02	2800	N	741	-0-	-2059	715	741	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

09	191	X	191	-0-	-0-	-0-	188	2	3	9	N	3	4	1			1
10	118	X	118	-0-	-0-	-0-	114	2	4	9	N	4	2	1			3
11	347	X	347	-0-	-0-	-0-	340	2	7	9	N	6	7	1			2
12	305	X	305	-0-	-0-	-0-	296	2	9	9	N	8	7	1			3
01	0		218	-0-	218	218	212	2	6	9	N	5	6	1			2
02	519	X	301	-0-	-218	-0-	295	2	6	9	N	5	6	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1238	-0-	1238	1238	1238	2			N	-0-					-0-
10	0		632	-0-	632	1870	632	2			N	-0-					-0-
11	0		975	-0-	975	2845	975	2			N	-0-					-0-
12	0		1009	-0-	1009	3854	1009	2			N	-0-					-0-
01	0		970	-0-	970	4824	970	2			N	-0-					-0-
02	6107	X	1283	-0-	-4824	-0-	1283	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	131	-0-	-109	-0-	130	2	1	9	N	1	2	1			-0-
10	279	N	274	-0-	-5	-0-	272	2	2	9	N	2	1	1			1
11	270	N	220	-0-	-50	-0-	218	2	2	9	N	2	2	1			1
12	247	N	247	-0-	-0-	-0-	245	2	2	9	N	2	2	1			1
01	279	N	263	-0-	-16	-0-	261	2	2	9	N	2	2	1			1
02	232	N	232	-0-	-0-	-0-	229	2	3	9	N	3	3	1			1

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	16	2	1	9	N	1	1	1			-0-
12	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1	1	1			-0-
01	0		5	-0-	5	5	4	2	1	9	N	1	1	1			-0-
02	28	N	-0-	-0-	-28	-0-					N	1	1	1			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	0		285	-0-	285	285	285	2			N	-0-					-0-
02	285	N	-0-	-0-	-285	-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		966	-0-	966	966	962	2	4	9	N	4	8	1			1
10	0		1107	-0-	1107	2073	1100	2	7	9	N	6	4	1			3
11	0		1259	-0-	1259	3332	1247	2	12	9	N	11	9	1			5
12	0		1203	-0-	1203	4535	1191	2	12	9	N	11	12	1			4
01	0		1683	-0-	1683	6218	1669	2	14	9	N	13	10	1			7
02	7624	X	1406	-0-	-6218	-0-	1391	2	15	9	N	14	15	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	744	-0-	-456	-0-	741	2	3	9	N	3	7	1			1
10	1333	N	1207	-0-	-126	-0-	1199	2	8	9	N	7	5	1			3
11	1246	N	1246	-0-	-0-	-0-	1234	2	12	9	N	11	9	1			5
12	1224	N	1224	-0-	-0-	-0-	1211	2	13	9	N	12	13	1			4
01	0		1249	-0-	1249	1249	1236	2	13	9	N	12	10	1			6
02	2599	N	1350	-0-	-1249	-0-	1335	2	15	9	N	14	14	1			6

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1974	-0-	1974	1974	1963	2	11	9	N	10	13	1			4
10	0		1940	-0-	1940	3914	1929	2	11	9	N	10	10	1			4
11	0		1765	-0-	1765	5679	1745	2	20	9	N	18	14	1			8
12	0		1643	-0-	1643	7322	1625	2	18	9	N	16	18	1			6
01	0		1649	-0-	1649	8971	1631	2	18	9	N	16	13	1			9
02	10561	X	1590	-0-	-8971	-0-	1573	2	17	9	N	15	17	1			7

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1035	X	1035	-0-	-0-	-0-	1029	2	6	9	N	5	7	1			2
10	0		1111	-0-	1111	1111	1104	2	7	9	N	6	6	1			2
11	0		1024	-0-	1024	2135	1012	2	12	9	N	11	8	1			5
12	0		854	-0-	854	2989	845	2	9	9	N	8	10	1			3
01	0		906	-0-	906	3895	896	2	10	9	N	9	7	1			5
02	4713	X	818	-0-	-3895	-0-	809	2	9	9	N	8	9	1			4

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1860	N	1860	-0-	-0-	-0-	277	1	1583	2	N	-0-			-0-
10	1317	N	1317	-0-	-0-	-0-	208	1	1109	2	N	-0-			-0-
11	1981	N	1981	-0-	-0-	-0-	390	1	1591	2	N	-0-			-0-
12	1975	N	1975	-0-	-0-	-0-	345	1	1630	2	N	-0-			-0-
01	1464	N	1464	-0-	-0-	-0-	262	1	1202	2	N	-0-			-0-
02	1530	N	1530	-0-	-0-	-0-	280	1	1250	2	N	-0-			-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

09	2236	N	2236	-0-	-0-	-0-	600	1	1636	2	N	-0-			-0-
10	2449	N	1454	-0-	-995	-0-	495	1	959	2	N	-0-			-0-
11	2280	N	1943	-0-	-337	-0-	480	1	1463	2	N	-0-			-0-
12	2325	N	2014	-0-	-311	-0-	540	1	1474	2	N	-0-			-0-
01	1629	N	1629	-0-	-0-	-0-	374	1	1255	2	N	-0-			-0-
02	1820	N	1602	-0-	-218	-0-	419	1	1183	2	N	-0-			-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

09	3000	N	2990	-0-	-10	127	810	1	2180	2	N	-0-			-0-
10	2976	X	2375	-0-	-601	-0-	837	1	1538	2	N	-0-			-0-
11	2880	X	2872	-0-	-8	-0-	810	1	2062	2	N	-0-			-0-
12	3268	X	3268	-0-	-0-	-0-	837	1	2431	2	N	-0-			-0-
01	2976	X	2855	-0-	-121	-0-	837	1	2018	2	N	-0-			-0-
02	2802	X	2802	-0-	-0-	-0-	756	1	2046	2	N	-0-			-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1727	N	1727	-0-	-0-	-0-	600	1	1127	2	N	-0-			-0-
10	1984	N	1403	-0-	-581	-0-	620	1	783	2	N	-0-			-0-
11	1890	N	1681	-0-	-209	-0-	600	1	1081	2	N	-0-			-0-
12	1798	N	1625	-0-	-173	-0-	620	1	1005	2	N	-0-			-0-
01	1732	N	1732	-0-	-0-	-0-	620	1	1112	2	N	-0-			-0-
02	1728	N	1728	-0-	-0-	-0-	560	1	1168	2	N	-0-			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2501	N	2501	-0-	-0-	-0-	390	1	2111	2	N	-0-			-0-
10	2635	N	1494	-0-	-1141	-0-	403	1	1091	2	N	-0-			-0-
11	2610	N	2279	-0-	-331	-0-	390	1	1889	2	N	-0-			-0-
12	2573	N	2467	-0-	-106	-0-	385	1	2082	2	N	-0-			-0-
01	1885	N	1885	-0-	-0-	-0-	304	1	1581	2	N	-0-			-0-
02	2153	N	2153	-0-	-0-	-0-	351	1	1802	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1620	X	1525	-0-	-95	-0-	600	1	925	2	N	-0-			-0-
10	1457	N	966	-0-	-491	-0-	496	1	470	2	N	-0-			-0-
11	1417	N	1417	-0-	-0-	-0-	530	1	887	2	N	-0-			-0-
12	1581	N	1361	-0-	-220	-0-	620	1	741	2	N	-0-			-0-
01	1203	N	1203	-0-	-0-	-0-	473	1	730	2	N	-0-			-0-
02	1330	N	1330	-0-	-0-	-0-	513	1	817	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-			-0-
10	837	N	588	-0-	-249	-0-	588	2			N	-0-			-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
12	837	N	791	-0-	-46	-0-	791	2			N	-0-			-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-			-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		237	-0-	237	237	237	2			N	-0-			-0-
10	0		258	-0-	258	495	258	2			N	-0-			-0-
11	0		232	-0-	232	727	232	2			N	-0-			-0-
12	0		127	-0-	127	854	127	2			N	-0-			-0-
01	0		192	-0-	192	1046	192	2			N	-0-			-0-
02	1191	X	145	-0-	-1046	-0-	145	2			N	-0-			-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		361	-0-	361	361	361	2			N	-0-			-0-
10	0		405	-0-	405	766	405	2			N	-0-			-0-
11	0		382	-0-	382	1148	382	2			N	-0-			-0-
12	0		351	-0-	351	1499	351	2			N	-0-			-0-
01	0		335	-0-	335	1834	335	2			N	-0-			-0-
02	2144	X	310	-0-	-1834	-0-	310	2			N	-0-			-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1455	-0-	1455	1455	1455	2			N	-0-			-0-
10	0		1496	-0-	1496	2951	1496	2			N	-0-			-0-
11	0		1401	-0-	1401	4352	1401	2			N	-0-			-0-
12	0		1451	-0-	1451	5803	1451	2			N	-0-			-0-
01	0		1467	-0-	1467	7270	1467	2			N	-0-			-0-
02	8517	X	1247	-0-	-7270	-0-	1247	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	238	1	491	2	N	15	14	1			3
							17	9									
10	595	N	595	-0-	-0-	-0-	195	1	383	2	N	15	17	1			1
							17	9									
11	450	N	37	-0-	-413	-0-	12	1	24	2	N	1	1	1			1
							1	9									
12	484	N	484	-0-	-0-	-0-	176	1	287	2	N	19	18	1			2
							21	9									
01	557	N	557	-0-	-0-	-0-	201	1	334	2	N	20	16	1			6
							22	9									
02	467	N	467	-0-	-0-	-0-	191	1	253	2	N	21	23	1			4
							23	9									

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

09	0		1557	-0-	1557	1557	1557	2			N	-0-					-0-
10	0		1547	-0-	1547	3104	1547	2			N	-0-					-0-
11	0		1248	-0-	1248	4352	1248	2			N	-0-					-0-
12	0		1102	-0-	1102	5454	1102	2			N	-0-					-0-
01	0		1105	-0-	1105	6559	1105	2			N	-0-					-0-
02	7563	X	1004	-0-	-6559	-0-	1004	2			N	-0-					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

09	0		1589	-0-	1589	1589	1589	2			N	-0-					-0-
10	0		863	-0-	863	2452	863	2			N	-0-					-0-
11	0		1744	-0-	1744	4196	1744	2			N	-0-					-0-
12	0		1660	-0-	1660	5856	1660	2			N	-0-					-0-
01	0		1297	-0-	1297	7153	1297	2			N	-0-					-0-
02	8427	X	1274	-0-	-7153	-0-	1274	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

09	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	0		1040	-0-	1040	1040	1040	2			N	-0-					-0-
11	0		1595	-0-	1595	2635	1595	2			N	-0-					-0-
12	0		1470	-0-	1470	4105	1470	2			N	-0-					-0-
01	0		1222	-0-	1222	5327	1222	2			N	-0-					-0-
02	6737	X	1410	-0-	-5327	-0-	1410	2			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

09	0		790	-0-	790	790	790	2			N	-0-					-0-
10	0		747	-0-	747	1537	747	2			N	-0-					-0-
11	0		712	-0-	712	2249	712	2			N	-0-					-0-
12	0		785	-0-	785	3034	785	2			N	-0-					-0-
01	0		728	-0-	728	3762	728	2			N	-0-					-0-
02	4428	X	666	-0-	-3762	-0-	666	2			N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

09	0		1749	-0-	1749	1749	156	1	1593	2	N	-0-					-0-
10	0		1812	-0-	1812	3561	151	1	1661	2	N	-0-					-0-
11	0		1735	-0-	1735	5296	129	1	1606	2	N	-0-					-0-
12	0		1508	-0-	1508	6804	118	1	1390	2	N	-0-					-0-
01	0		1606	-0-	1606	8410	124	1	1482	2	N	-0-					-0-
02	9566	X	1156	-0-	-8410	-0-	118	1	1038	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	794	-0-	-736	-0-	794	2			N	-0-					-0-
10	1581	N	1356	-0-	-225	-0-	1356	2			N	-0-					-0-
11	1380	N	1311	-0-	-69	-0-	1311	2			N	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
01	1364	N	430	-0-	-934	-0-	430	2			N	-0-					-0-
02	1232	N	35	-0-	-1197	-0-	35	2			N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1925	-0-	1925	1925	1925	2			N	-0-					-0-
10	0		3053	-0-	3053	4978	3053	2			N	-0-					-0-
11	0		914	-0-	914	5892	914	2			N	-0-					-0-
12	0		1837	-0-	1837	7729	1837	2			N	-0-					-0-
01	0		942	-0-	942	8671	942	2			N	-0-					-0-
02	11037	X	2366	-0-	-8671	-0-	2366	2			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1032	-0-	1032	1032	1032	2			N	-0-					-0-
10	0		1671	-0-	1671	2703	1671	2			N	-0-					-0-
11	0		1339	-0-	1339	4042	1339	2			N	-0-					-0-
12	0		1055	-0-	1055	5097	1055	2			N	-0-					-0-
01	0		83	-0-	83	5180	83	2			N	-0-					-0-
02	5235	X	55	-0-	-5180	-0-	55	2			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		396	-0-	396	396	396	2			N	-0-					-0-
10	0		399	-0-	399	795	399	2			N	-0-					-0-
11	0		371	-0-	371	1166	371	2			N	-0-					-0-
12	0		353	-0-	353	1519	353	2			N	-0-					-0-
01	0		346	-0-	346	1865	346	2			N	-0-					-0-
02	2184	X	319	-0-	-1865	-0-	319	2			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		337	-0-	337	337	337	2			N	-0-					-0-
10	0		176	-0-	176	513	176	2			N	-0-					-0-
11	0		166	-0-	166	679	166	2			N	-0-					-0-
12	0		149	-0-	149	828	149	2			N	-0-					-0-
01	0		242	-0-	242	1070	242	2			N	-0-					-0-
02	1267	X	197	-0-	-1070	-0-	197	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	744	-0-	-726	-0-	291	1	453	2	N	-0-					-0-
10	1488	N	1228	-0-	-260	-0-	304	1	924	2	N	-0-					-0-
11	1320	N	1262	-0-	-58	-0-	298	1	964	2	N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	307	1	616	2	N	-0-					-0-
01	1240	N	317	-0-	-923	-0-	308	1	9	2	N	-0-					-0-
02	1176	N	278	-0-	-898	-0-	278	1			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		906	-0-	906	906	906	2			N	-0-					-0-
10	0		821	-0-	821	1727	821	2			N	-0-					-0-
11	0		1196	-0-	1196	2923	1196	2			N	-0-					-0-
12	0		1038	-0-	1038	3961	1038	2			N	-0-					-0-
01	0		1173	-0-	1173	5134	1173	2			N	-0-					-0-
02	6188	X	1054	-0-	-5134	-0-	1054	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					17
10	868	N	550	-0-	-318	-0-	550	2			N	-0-					17
11	660	N	442	-0-	-218	-0-	442	2			N	-0-					17
12	589	N	544	-0-	-45	-0-	544	2			N	-0-					17
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					17
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	301	-0-	-89	-0-	301	2			N	-0-					-0-
10	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
11	330	N	227	-0-	-103	-0-	227	2			N	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1583	-0-	-7	-0-	1583	2			N	-0-					27
10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					27
11	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					27
12	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					27
01	1860	N	1548	-0-	-312	-0-	1548	2			N	-0-					27
02	1680	N	1284	-0-	-396	-0-	1284	2			N	-0-					27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1687	N	1687	-0-	-0-	-0-	390	1	1297	2	N	-0-			-0-
10	1674	N	1204	-0-	-470	-0-	403	1	801	2	N	-0-			-0-
11	2002	N	2002	-0-	-0-	-0-	390	1	1612	2	N	-0-			-0-
12	1736	N	1690	-0-	-46	-0-	385	1	1305	2	N	-0-			-0-
01	1423	N	1423	-0-	-0-	-0-	304	1	1119	2	N	-0-			-0-
02	1652	N	1583	-0-	-69	-0-	351	1	1232	2	N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	1760	N	1760	-0-	-0-	-0-	600	1	1160	2	N	-0-			-0-
10	1922	N	1234	-0-	-688	-0-	620	1	614	2	N	-0-			-0-
11	1800	N	1510	-0-	-290	-0-	600	1	910	2	N	-0-			-0-
12	1829	N	1651	-0-	-178	-0-	620	1	1031	2	N	-0-			-0-
01	1294	N	1294	-0-	-0-	-0-	620	1	674	2	N	-0-			-0-
02	1400	N	1147	-0-	-253	-0-	560	1	587	2	N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

09	1596	N	1596	-0-	-0-	-0-	390	1	1206	2	N	-0-			-0-
10	1829	N	987	-0-	-842	-0-	371	1	616	2	N	-0-			-0-
11	1650	N	755	-0-	-895	-0-	163	1	592	2	N	-0-			-0-
12	1643	N	1295	-0-	-348	-0-	364	1	931	2	N	-0-			-0-
01	1312	N	1312	-0-	-0-	-0-	286	1	1026	2	N	-0-			-0-
02	1297	N	1297	-0-	-0-	-0-	319	1	978	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

09	1270	N	1270	-0-	-0-	-0-	390	1	880	2	N	-0-			-0-
10	1271	N	665	-0-	-606	-0-	296	1	369	2	N	-0-			-0-
11	1380	N	1006	-0-	-374	-0-	312	1	694	2	N	-0-			-0-
12	1302	N	999	-0-	-303	-0-	351	1	648	2	N	-0-			-0-
01	871	N	871	-0-	-0-	-0-	322	1	549	2	N	-0-			-0-
02	1012	N	1012	-0-	-0-	-0-	327	1	685	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

09	1629	N	1629	-0-	-0-	-0-	300	1	1329	2	N	-0-			-0-
10	1829	N	998	-0-	-831	-0-	310	1	688	2	N	-0-			-0-
11	1740	N	1646	-0-	-94	-0-	295	1	1351	2	N	-0-			-0-
12	1674	N	1154	-0-	-520	-0-	266	1	888	2	N	-0-			-0-
01	992	N	40	-0-	-952	-0-	40	1			N	-0-			-0-
02	1540	N	1433	-0-	-107	-0-	170	1	1263	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

09	1843	N	1843	-0-	-0-	-0-	390	1	1453	2	N	-0-			-0-
10	1922	N	1461	-0-	-461	-0-	403	1	1058	2	N	-0-			-0-
11	1920	N	1587	-0-	-333	-0-	377	1	1210	2	N	-0-			-0-
12	1891	N	1472	-0-	-419	-0-	346	1	1126	2	N	-0-			-0-
01	1457	N	1420	-0-	-37	-0-	304	1	1116	2	N	-0-			-0-
02	1651	N	1651	-0-	-0-	-0-	351	1	1300	2	N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		403	-0-	403	403	403	1			N	-0-			-0-
02	767	X	364	-0-	-403	-0-	364	1			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3322	-0-	3322	3322	870	1	2452	2	N	-0-					-0-
10	0		3260	-0-	3260	6582	899	1	2361	2	N	-0-					-0-
11	0		3247	-0-	3247	9829	870	1	2377	2	N	-0-					-0-
12	0		2999	-0-	2999	12828	899	1	2100	2	N	-0-					-0-
01	0		3486	-0-	3486	16314	899	1	2587	2	N	-0-					-0-
02	19406	X	3092	-0-	-16314	-0-	812	1	2280	2	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

09	0		2317	-0-	2317	2317	390	1	1927	2	N	-0-					-0-
10	0		1894	-0-	1894	4211	403	1	1491	2	N	-0-					-0-
11	0		1908	-0-	1908	6119	390	1	1518	2	N	-0-					-0-
12	0		2367	-0-	2367	8486	403	1	1964	2	N	-0-					-0-
01	0		2245	-0-	2245	10731	403	1	1842	2	N	-0-					-0-
02	12780	X	2049	-0-	-10731	-0-	364	1	1685	2	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

09	0		1074	-0-	1074	1074	180	1	894	2	N	-0-					-0-
10	0		1057	-0-	1057	2131	186	1	871	2	N	-0-					-0-
11	0		968	-0-	968	3099	180	1	788	2	N	-0-					-0-
12	0		928	-0-	928	4027	170	1	758	2	N	-0-					-0-
01	0		1089	-0-	1089	5116	185	1	904	2	N	-0-					-0-
02	6010	X	894	-0-	-5116	-0-	158	1	736	2	N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	270	N	252	-0-	-18	-0-	252	2			N	-0-					9
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					9
11	240	N	166	-0-	-74	-0-	166	2			N	-0-					9
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					9
01	248	N	120	-0-	-128	-0-	120	2			N	-0-					9
02	168	N	117	-0-	-51	-0-	117	2			N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

09	540	N	490	-0-	-50	-0-	490	2			N	-0-					8
10	527	N	470	-0-	-57	-0-	470	2			N	-0-					8
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					8
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					8
01	465	N	2	-0-	-463	-0-	2	2			N	-0-					8
02	420	N	43	-0-	-377	-0-	43	2			N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	X	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	0		410	-0-	410	410	410	2			N	-0-					-0-
12	0		286	-0-	286	696	286	2			N	-0-					-0-
01	0		559	-0-	559	1255	559	2			N	-0-					-0-
02	2059	N	804	-0-	-1255	-0-	804	2			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		974	-0-	974	974	180	1	794	2	N	-0-					-0-
10	0		967	-0-	967	1941	186	1	781	2	N	-0-					-0-
11	0		940	-0-	940	2881	180	1	760	2	N	-0-					-0-
12	0		650	-0-	650	3531	186	1	464	2	N	-0-					-0-
01	0		1031	-0-	1031	4562	186	1	845	2	N	-0-					-0-
02	4902	X	340	-0-	-4562	-0-	168	1	172	2	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		456	-0-	456	456	456	2			N	-0-					-0-
10	0		348	-0-	348	804	348	2			N	-0-					-0-
11	0		477	-0-	477	1281	477	2			N	-0-					-0-
12	0		473	-0-	473	1754	473	2			N	-0-					-0-
01	0		453	-0-	453	2207	453	2			N	-0-					-0-
02	2599	X	392	-0-	-2207	-0-	392	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1767	-0-	1767	1767	1767	2			N	-0-					-0-
10	0		1758	-0-	1758	3525	1758	2			N	-0-					-0-
11	0		1651	-0-	1651	5176	1651	2			N	-0-					-0-
12	0		1667	-0-	1667	6843	1667	2			N	-0-					-0-
01	0		1660	-0-	1660	8503	1660	2			N	-0-					-0-
02	10000	X	1497	-0-	-8503	-0-	1497	2			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1813	-0-	1813	1813	1750	2	63	9	N	57	48	1			26
10	0		2788	-0-	2788	4601	2643	2	145	9	N	132	119	1			39
11	0		2225	-0-	2225	6826	2092	2	133	9	N	121	143	1			17
12	0		2111	-0-	2111	8937	1970	2	141	9	N	128	106	1			39
01	0		2074	-0-	2074	11011	1925	2	149	9	N	135	138	1			36
02	12624	X	1613	-0-	-11011	-0-	1479	2	134	9	N	122	124	1			34

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

09	0		142	-0-	142	142	136	2	6	9	N	5	5	1			2
10	0		156	-0-	156	298	148	2	8	9	N	7	7	1			2
11	0		72	-0-	72	370	68	2	4	9	N	4	5	1			1
12	0		146	-0-	146	516	136	2	10	9	N	9	7	1			3
01	0		147	-0-	147	663	136	2	11	9	N	10	10	1			3
02	778	X	115	-0-	-663	-0-	106	2	9	9	N	8	9	1			2

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

09	1631	N	1631	-0-	-0-	-0-	372	1	1259	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	396	1	1191	2	N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	196	1	673	2	N	-0-					-0-
12	1147	N	1127	-0-	-20	-0-	343	1	784	2	N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	367	1	1213	2	N	-0-					-0-
02	812	N	765	-0-	-47	-0-	160	1	605	2	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		8	-0-	8	8	8	2			N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

09	0		1173	-0-	1173	1173	1173	2			N	-0-					-0-
10	0		1169	-0-	1169	2342	1169	2			N	-0-					-0-
11	0		1073	-0-	1073	3415	1073	2			N	-0-					-0-
12	0		1111	-0-	1111	4526	1111	2			N	-0-					-0-
01	0		1116	-0-	1116	5642	1116	2			N	-0-					-0-
02	6563	X	921	-0-	-5642	-0-	921	2			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

*09	385	X	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	371	X	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*12	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*01	274	X	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

09	0		977	-0-	977	977	977	2			N	-0-					-0-
10	0		998	-0-	998	1975	998	2			N	-0-					-0-
11	0		948	-0-	948	2923	948	2			N	-0-					-0-
12	0		858	-0-	858	3781	858	2			N	-0-					-0-
01	0		965	-0-	965	4746	965	2			N	-0-					-0-
02	5625	X	879	-0-	-4746	-0-	879	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	142	2	6	9	N	5	6	1			2
10	0		81	-0-	81	81	77	2	4	9	N	4	4	1			2
11	0		81	-0-	81	162	77	2	4	9	N	4	5	1			1
12	0		82	-0-	82	244	76	2	6	9	N	5	4	1			2
01	0		78	-0-	78	322	72	2	6	9	N	5	6	1			1
02	392	N	70	-0-	-322	-0-	63	2	7	9	N	6	5	1			2

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	0		642	-0-	642	642	642	2			N	-0-					-0-
11	0		646	-0-	646	1288	646	2			N	-0-					-0-
12	0		790	-0-	790	2078	790	2			N	-0-					-0-
01	0		729	-0-	729	2807	729	2			N	-0-					-0-
02	3706	X	899	-0-	-2807	-0-	185	1	714	2	N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3946	-0-	3946	3946	3946	2			N	-0-					-0-
10	0		3978	-0-	3978	7924	3978	2			N	-0-					-0-
11	0		3761	-0-	3761	11685	3761	2			N	-0-					-0-
12	0		3729	-0-	3729	15414	3729	2			N	-0-					-0-
01	0		3789	-0-	3789	19203	3789	2			N	-0-					-0-
02	22561	X	3358	-0-	-19203	-0-	3358	2			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
11	360	N	275	-0-	-85	-0-	275	2			N	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
10	0		649	-0-	649	649	649	2			N	-0-					-0-
11	0		535	-0-	535	1184	535	2			N	-0-					-0-
12	0		413	-0-	413	1597	413	2			N	-0-					-0-
01	0		737	-0-	737	2334	737	2			N	-0-					-0-
02	2334	N	-0-	-0-	-2334	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		795	-0-	795	795	795	2			N	-0-					-0-
10	0		789	-0-	789	1584	789	2			N	-0-					-0-
11	0		722	-0-	722	2306	722	2			N	-0-					-0-
12	0		730	-0-	730	3036	730	2			N	-0-					-0-
01	0		786	-0-	786	3822	786	2			N	-0-					-0-
02	3822	X	-0-	-0-	-3822	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	17	22	1			3
10	0		39	-0-	39	39	16	2	23	9	N	21	11	1			13
11	0		1442	-0-	1442	1481	1413	2	29	9	N	26	32	1			7
12	0		223	-0-	223	1704	183	2	40	9	N	36	32	1			11
01	0		-0-	-0-	-0-	1704					N	28	21	1			18
*02	2699	X	995	-0-	-1704	-0-	966	2	29	9	N	26	42	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

09	3345	X	3345	-0-	-0-	-0-	3236	2	109	9	N	99	110	1			42
10	0		3520	-0-	3520	3520	3329	2	191	9	N	174	161	1			55
11	0		3274	-0-	3274	6794	3078	2	196	9	N	178	202	1			31
12	0		3461	-0-	3461	10255	3224	2	237	9	N	215	178	1			68
01	0		3459	-0-	3459	13714	3205	2	254	9	N	231	235	1			64
02	16847	X	3133	-0-	-13714	-0-	2872	2	261	9	N	237	238	1			63

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

09	0		396	-0-	396	396	396	2			N	-0-					-0-
10	0		398	-0-	398	794	398	2			N	-0-					-0-
11	0		367	-0-	367	1161	367	2			N	-0-					-0-
12	0		357	-0-	357	1518	357	2			N	-0-					-0-
01	0		332	-0-	332	1850	332	2			N	-0-					-0-
02	2178	X	328	-0-	-1850	-0-	328	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

09	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					7
10	0		1918	-0-	1918	1918	1918	2			N	-0-					7
11	0		1668	-0-	1668	3586	1668	2			N	-0-					7
12	0		1765	-0-	1765	5351	1765	2			N	-0-					7
01	0		1714	-0-	1714	7065	1714	2			N	-0-					7
02	8595	X	1530	-0-	-7065	-0-	1530	2			N	-0-					7

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

09	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					15
10	4353	X	4353	-0-	-0-	-0-	4353	2			N	-0-					15
11	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					15
12	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					15
01	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					15
02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					15

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

09	711	X	711	-0-	-0-	-0-	688	2	23	9	N	21	24	1			9
10	0		589	-0-	589	589	557	2	32	9	N	29	28	1			10
11	0		391	-0-	391	980	366	2	25	9	N	23	27	1			6
12	0		429	-0-	429	1409	399	2	30	9	N	27	21	1			12
01	0		528	-0-	528	1937	489	2	39	9	N	35	37	1			10
02	2236	X	299	-0-	-1937	-0-	275	2	24	9	N	22	26	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		167	-0-	167	167	161	2	6	9	N	5	5	1			2
10	0		253	-0-	253	420	239	2	14	9	N	13	11	1			4
11	0		328	-0-	328	748	308	2	20	9	N	18	19	1			3
12	0		358	-0-	358	1106	335	2	23	9	N	21	17	1			7
01	0		405	-0-	405	1511	375	2	30	9	N	27	28	1			6
02	1856	X	345	-0-	-1511	-0-	317	2	28	9	N	25	24	1			7

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
*10	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
*11	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
*12	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
*01	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
02	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

SNEED P WELL #: A 10 RRCID -> 049089 COMPL. DATE 07/09/1939 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
*10	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*11	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*12	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*01	1480	X	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
02	1236	X	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		776	-0-	776	776	776	2			N	-0-					-0-
10	0		542	-0-	542	1318	542	2			N	-0-					-0-
11	0		355	-0-	355	1673	355	2			N	-0-					-0-
12	0		355	-0-	355	2028	355	2			N	-0-					-0-
01	0		557	-0-	557	2585	557	2			N	-0-					-0-
02	3066	X	481	-0-	-2585	-0-	481	2			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		739	-0-	739	739	739	2			N	-0-					-0-
10	0		738	-0-	738	1477	738	2			N	-0-					-0-
11	0		711	-0-	711	2188	711	2			N	-0-					-0-
12	0		581	-0-	581	2769	581	2			N	-0-					-0-
01	0		612	-0-	612	3381	612	2			N	-0-					-0-
02	4092	X	711	-0-	-3381	-0-	711	2			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2511	-0-	2511	2511	2511	2			N	-0-					-0-
10	0		2590	-0-	2590	5101	2590	2			N	-0-					-0-
11	0		2266	-0-	2266	7367	2266	2			N	-0-					-0-
12	0		2424	-0-	2424	9791	2424	2			N	-0-					-0-
01	0		2354	-0-	2354	12145	2354	2			N	-0-					-0-
02	14628	X	2483	-0-	-12145	-0-	2483	2			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	X	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	0		291	-0-	291	291	291	2			N	-0-					-0-
11	0		324	-0-	324	615	324	2			N	-0-					-0-
12	0		351	-0-	351	966	351	2			N	-0-					-0-
01	0		902	-0-	902	1868	902	2			N	-0-					-0-
02	2874	X	1006	-0-	-1868	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2146	-0-	2146	2146	2146	2			N	-0-					-0-
10	0		2185	-0-	2185	4331	2185	2			N	-0-					-0-
11	0		2032	-0-	2032	6363	2032	2			N	-0-					-0-
12	0		2051	-0-	2051	8414	2051	2			N	-0-					-0-
01	0		1972	-0-	1972	10386	1972	2			N	-0-					-0-
02	12127	X	1741	-0-	-10386	-0-	1741	2			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1970	-0-	1970	1970	1970	2			N	-0-					-0-
10	0		2831	-0-	2831	4801	2831	2			N	-0-					-0-
11	0		1725	-0-	1725	6526	1725	2			N	-0-					-0-
12	0		1088	-0-	1088	7614	1088	2			N	-0-					-0-
01	0		2376	-0-	2376	9990	2376	2			N	-0-					-0-
02	11798	X	1808	-0-	-9990	-0-	1808	2			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981	X	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	0		1589	-0-	1589	1589	1589	2			N	-0-					-0-
11	0		1605	-0-	1605	3194	1605	2			N	-0-					-0-
12	0		1286	-0-	1286	4480	1286	2			N	-0-					-0-
01	0		1312	-0-	1312	5792	1312	2			N	-0-					-0-
02	7060	X	1268	-0-	-5792	-0-	1268	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		7	-0-	7	7	7	2			N	-0-					-0-
12	0		18	-0-	18	25	18	2			N	-0-					-0-
01	0		-0-	-0-	-0-	25					N	-0-					-0-
02	38	X	13	-0-	-25	-0-	13	2			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

09	0		132	-0-	132	132	132	2			N	-0-					-0-
10	0		91	-0-	91	223	91	2			N	-0-					-0-
11	0		146	-0-	146	369	146	2			N	-0-					-0-
12	0		175	-0-	175	544	175	2			N	-0-					-0-
01	0		153	-0-	153	697	153	2			N	-0-					-0-
02	846	X	149	-0-	-697	-0-	149	2			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

09	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-
10	0		420	-0-	420	420	418	2	2	9	N	2	1	1			1
11	0		596	-0-	596	1016	590	2	6	9	N	5	4	1			2
12	0		479	-0-	479	1495	472	2	7	9	N	6	6	1			2
01	0		558	-0-	558	2053	551	2	7	9	N	6	4	1			4
02	2528	N	475	-0-	-2053	-0-	471	2	4	9	N	4	4	1			4

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

09	0		264	-0-	264	264	264	2			N	-0-					-0-
10	0		271	-0-	271	535	271	2			N	-0-					-0-
11	0		257	-0-	257	792	257	2			N	-0-					-0-
12	0		267	-0-	267	1059	267	2			N	-0-					-0-
01	0		270	-0-	270	1329	270	2			N	-0-					-0-
02	1559	X	230	-0-	-1329	-0-	230	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3128	-0-	128	310	299	1	2829	2	N	-0-					-0-
10	0		39	-0-	39	349	39	1			N	-0-					-0-
11	0		-0-	-0-	-0-	349					N	-0-					-0-
12	0		131	-0-	131	480	131	2			N	-0-					-0-
01	0		636	-0-	636	1116	636	2			N	-0-					-0-
02	1448	X	332	-0-	-1116	-0-	332	2			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1375	-0-	1375	1375	1375	2			N	-0-					-0-
10	0		1338	-0-	1338	2713	1338	2			N	-0-					-0-
11	0		1092	-0-	1092	3805	1092	2			N	-0-					-0-
12	0		1231	-0-	1231	5036	1231	2			N	-0-					-0-
01	0		1219	-0-	1219	6255	1219	2			N	-0-					-0-
02	7240	X	985	-0-	-6255	-0-	985	2			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3509	-0-	3509	3509	3509	2			N	-0-					-0-
10	0		3675	-0-	3675	7184	3675	2			N	-0-					-0-
11	0		3390	-0-	3390	10574	3390	2			N	-0-					-0-
12	0		2733	-0-	2733	13307	2733	2			N	-0-					-0-
01	0		15	-0-	15	13322	15	2			N	-0-					-0-
02	16916	X	3594	-0-	-13322	-0-	3594	2			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1214	-0-	1214	1214	1214	2			N	-0-					-0-
10	0		677	-0-	677	1891	677	2			N	-0-					-0-
11	0		626	-0-	626	2517	626	2			N	-0-					-0-
12	0		1327	-0-	1327	3844	1327	2			N	-0-					-0-
01	0		1159	-0-	1159	5003	1159	2			N	-0-					-0-
02	5982	X	979	-0-	-5003	-0-	979	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		547	-0-	547	547	547	2			N	-0-					-0-
10	0		551	-0-	551	1098	551	2			N	-0-					-0-
11	0		516	-0-	516	1614	516	2			N	-0-					-0-
12	0		527	-0-	527	2141	527	2			N	-0-					-0-
01	0		514	-0-	514	2655	514	2			N	-0-					-0-
02	3102	X	447	-0-	-2655	-0-	447	2			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2958	-0-	2958	2958	2958	2			N	-0-					-0-
11	0		2859	-0-	2859	5817	2859	2			N	-0-					-0-
12	0		3130	-0-	3130	8947	3130	2			N	-0-					-0-
01	0		2610	-0-	2610	11557	2610	2			N	-0-					-0-
02	13861	X	2304	-0-	-11557	-0-	2304	2			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		364	-0-	364	364	364	2			N	-0-					-0-
10	0		370	-0-	370	734	370	2			N	-0-					-0-
11	0		354	-0-	354	1088	354	2			N	-0-					-0-
12	0		588	-0-	588	1676	588	2			N	-0-					-0-
01	0		359	-0-	359	2035	359	2			N	-0-					-0-
02	2366	X	331	-0-	-2035	-0-	331	2			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		398	-0-	398	398	398	2			N	-0-					-0-
10	0		429	-0-	429	827	429	2			N	-0-					-0-
11	0		398	-0-	398	1225	398	2			N	-0-					-0-
12	0		319	-0-	319	1544	319	2			N	-0-					-0-
01	0		234	-0-	234	1778	234	2			N	-0-					-0-
02	1865	X	87	-0-	-1778	-0-	87	2			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	810	N	670	-0-	-140	-0-	670	2			N	-0-					-0-
12	682	N	565	-0-	-117	-0-	565	2			N	-0-					-0-
01	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	0		666	-0-	666	666	666	2			N	-0-					-0-
11	0		594	-0-	594	1260	594	2			N	-0-					-0-
12	0		637	-0-	637	1897	637	2			N	-0-					-0-
01	0		580	-0-	580	2477	580	2			N	-0-					-0-
02	3010	X	533	-0-	-2477	-0-	533	2			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		9	-0-	9	9	9	2			N	-0-					-0-
11	0		727	-0-	727	736	727	2			N	-0-					-0-
12	0		1147	-0-	1147	1883	1147	2			N	-0-					-0-
01	0		887	-0-	887	2770	887	2			N	-0-					-0-
02	3547	X	777	-0-	-2770	-0-	777	2			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	877	-0-	-83	-0-	877	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	899	N	756	-0-	-143	-0-	756	2			N	-0-					-0-
01	992	N	895	-0-	-97	-0-	895	2			N	-0-					-0-
02	896	N	838	-0-	-58	-0-	838	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		200	-0-	200	200	200	2			N	-0-					-0-
10	0		-0-	-0-	-0-	200					N	-0-					-0-
11	0		-0-	-0-	-0-	200					N	-0-					-0-
12	0		-0-	-0-	-0-	200					N	-0-					-0-
01	0		-0-	-0-	-0-	200					N	-0-					-0-
02	200	X	-0-	-0-	-200	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	540	N	447	-0-	-93	-0-	447	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

09	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		231	-0-	231	297	231	2			N	-0-					-0-
12	0		208	-0-	208	505	208	2			N	-0-					-0-
01	0		235	-0-	235	740	235	2			N	-0-					-0-
02	924	N	184	-0-	-740	-0-	184	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

09	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
10	465	N	228	-0-	-237	-0-	228	2			N	-0-					-0-
11	450	N	397	-0-	-53	-0-	397	2			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	364	N	302	-0-	-62	-0-	302	2			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

09	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10	8	1			5
10	0		-0-	-0-	-0-	-0-					N	13	15	1			3
11	0		173	-0-	173	173	167	2	6	9	N	5	4	1			4
12	0		314	-0-	314	487	292	2	22	9	N	20	18	1			6
01	0		457	-0-	457	944	432	2	25	9	N	23	18	1			11
02	1237	N	293	-0-	-944	-0-	275	2	18	9	N	16	20	1			7

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

09	1235	N	1235	-0-	-0-	-0-	299	1	936	2	N	-0-					-0-
10	0		1303	-0-	1303	1303	403	1	900	2	N	-0-					-0-
11	0		473	-0-	473	1776	117	1	356	2	N	-0-					-0-
12	0		913	-0-	913	2689	342	1	571	2	N	-0-					-0-
01	0		580	-0-	580	3269	403	1	177	2	N	-0-					-0-
02	2800	N	364	-0-	-2436	833	364	1			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1088	-0-	1088	1088	223	1	865	2	N	-0-					-0-
10	0		96	-0-	96	1184	52	1	44	2	N	-0-					-0-
11	0		751	-0-	751	1935	751	2			N	-0-					-0-
12	0		650	-0-	650	2585	245	1	405	2	N	-0-					-0-
01	0		-0-	-0-	-0-	2585					N	-0-					-0-
02	2585	X	-0-	-0-	-2585	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		798	-0-	798	798	798	2			N	-0-					-0-
10	0		337	-0-	337	1135	337	2			N	-0-					-0-
11	0		29	-0-	29	1164	29	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1164					N	-0-					-0-
01	0		255	-0-	255	1419	255	2			N	-0-					-0-
02	1852	N	433	-0-	-1419	-0-	433	2			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		677	-0-	677	677	677	2			N	-0-					-0-
10	0		1054	-0-	1054	1731	1054	2			N	-0-					-0-
11	0		971	-0-	971	2702	971	2			N	-0-					-0-
12	0		416	-0-	416	3118	416	2			N	-0-					-0-
01	0		455	-0-	455	3573	455	2			N	-0-					-0-
02	3944	X	371	-0-	-3573	-0-	371	2			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		572	-0-	572	572	572	2			N	-0-					-0-
10	0		581	-0-	581	1153	581	2			N	-0-					-0-
11	0		568	-0-	568	1721	568	2			N	-0-					-0-
12	0		572	-0-	572	2293	572	2			N	-0-					-0-
01	0		540	-0-	540	2833	540	2			N	-0-					-0-
02	3348	X	515	-0-	-2833	-0-	515	2			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	657	-0-	-123	-0-	657	2			N	-0-					-0-
10	868	N	507	-0-	-361	-0-	507	2			N	-0-					-0-
11	840	N	837	-0-	-3	-0-	837	2			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	784	N	634	-0-	-150	-0-	634	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1015	-0-	1015	1015	1015	2			N	-0-					-0-
10	0		1247	-0-	1247	2262	1247	2			N	-0-					-0-
11	0		1227	-0-	1227	3489	1227	2			N	-0-					-0-
12	0		1144	-0-	1144	4633	1144	2			N	-0-					-0-
01	0		1268	-0-	1268	5901	1268	2			N	-0-					-0-
02	7016	X	1115	-0-	-5901	-0-	1115	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	681	-0-	-69	-0-	681	2			N	-0-					-0-
10	868	N	473	-0-	-395	-0-	473	2			N	-0-					-0-
11	810	N	751	-0-	-59	-0-	751	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	700	N	607	-0-	-93	-0-	607	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		994	-0-	994	994	962	2	32	9	N	29	33	1			13
10	0		1134	-0-	1134	2128	1072	2	62	9	N	56	51	1			18
11	0		993	-0-	993	3121	934	2	59	9	N	54	62	1			10
12	0		1055	-0-	1055	4176	987	2	68	9	N	62	55	1			17
01	0		1058	-0-	1058	5234	983	2	75	9	N	68	64	1			21
02	5872	X	638	-0-	-5234	-0-	585	2	53	9	N	48	51	1			18

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

09	0		443	-0-	443	443	429	2	14	9	N	13	15	1			7
10	0		592	-0-	592	1035	563	2	29	9	N	26	24	1			9
11	0		603	-0-	603	1638	567	2	36	9	N	33	36	1			6
12	0		637	-0-	637	2275	593	2	44	9	N	40	33	1			13
01	0		627	-0-	627	2902	577	2	50	9	N	45	46	1			12
02	3467	X	565	-0-	-2902	-0-	518	2	47	9	N	43	43	1			12

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

09	395	X	395	-0-	-0-	-0-	386	2	9	9	N	8	8	1			1
10	362	X	362	-0-	-0-	-0-	351	2	11	9	N	10	9	1			2
11	411	X	411	-0-	-0-	-0-	396	2	15	9	N	14	15	1			1
12	332	X	332	-0-	-0-	-0-	318	2	14	9	N	13	13	1			1
01	0		395	-0-	395	395	378	2	17	9	N	15	13	1			3
02	699	X	304	-0-	-395	-0-	290	2	14	9	N	13	14	1			2

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

09	2850	X	2491	-0-	-359	-0-	1421	1	1070	2	N	-0-					-0-
10	2945	X	1422	-0-	-1523	-0-	727	1	695	2	N	-0-					-0-
11	2670	X	2154	-0-	-516	-0-	1270	1	884	2	N	-0-					-0-
12	2759	X	795	-0-	-1964	-0-	441	1	354	2	N	-0-					-0-
01	2759	X	1647	-0-	-1112	-0-	764	1	883	2	N	-0-					-0-
02	2016	N	1043	-0-	-973	-0-	678	1	365	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	513	-0-	-87	-0-	513	2			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2273	-0-	2273	2273	870	1	1403	2	N	-0-					-0-
10	0		2374	-0-	2374	4647	899	1	1475	2	N	-0-					-0-
11	0		2240	-0-	2240	6887	870	1	1370	2	N	-0-					-0-
12	0		2219	-0-	2219	9106	899	1	1320	2	N	-0-					-0-
01	0		2261	-0-	2261	11367	899	1	1362	2	N	-0-					-0-
02	13408	X	2041	-0-	-11367	-0-	812	1	1229	2	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1364	-0-	1364	1364	1321	2	43	9	N	39	39	1			10
10	0		1214	-0-	1214	2578	1164	2	50	9	N	45	36	1			19
11	0		1203	-0-	1203	3781	1137	2	66	9	N	60	55	1			24
12	0		906	-0-	906	4687	852	2	54	9	N	49	64	1			9
01	0		904	-0-	904	5591	827	2	77	9	N	70	63	1			16
02	6423	X	832	-0-	-5591	-0-	759	2	73	9	N	66	51	1			31

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2097	-0-	2097	2097	2097	2			N	-0-					-0-
10	0		1758	-0-	1758	3855	1758	2			N	-0-					-0-
11	0		1641	-0-	1641	5496	1641	2			N	-0-					-0-
12	0		1647	-0-	1647	7143	1647	2			N	-0-					-0-
01	0		1569	-0-	1569	8712	1569	2			N	-0-					-0-
02	10427	X	1715	-0-	-8712	-0-	1715	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		4	-0-	4	11	3	2	1	9	N	1	1	1			-0-
12	0		58	-0-	58	69	57	2	1	9	N	1	1	1			-0-
01	0		52	-0-	52	121	51	2	1	9	N	1	1	1			-0-
02	164	N	43	-0-	-121	-0-	42	2	1	9	N	1	1	1			-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	587	-0-	-1063	-0-	587	2			N	-0-					-0-
10	2387	N	1219	-0-	-1168	-0-	1219	2			N	-0-					-0-
11	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1547	-0-	1547	1547	1547	2			N	-0-					-0-
10	0		1518	-0-	1518	3065	1518	2			N	-0-					-0-
11	0		1458	-0-	1458	4523	1458	2			N	-0-					-0-
12	0		1455	-0-	1455	5978	1455	2			N	-0-					-0-
01	0		1511	-0-	1511	7489	1511	2			N	-0-					-0-
02	8787	X	1298	-0-	-7489	-0-	1298	2			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
10	0		1367	-0-	1367	1367	1367	2			N	-0-					-0-
11	0		1640	-0-	1640	3007	1640	2			N	-0-					-0-
12	0		1692	-0-	1692	4699	1692	2			N	-0-					-0-
01	0		1648	-0-	1648	6347	1648	2			N	-0-					-0-
02	7538	X	1191	-0-	-6347	-0-	1191	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1094	X	1094	-0-	-0-	-0-	308	1	786	2	N	-0-					-0-
10	0		1269	-0-	1269	1269	403	1	866	2	N	-0-					-0-
11	0		1002	-0-	1002	2271	371	1	631	2	N	-0-					-0-
12	0		785	-0-	785	3056	403	1	382	2	N	-0-					-0-
01	0		1066	-0-	1066	4122	403	1	663	2	N	-0-					-0-
02	4687	X	565	-0-	-4122	-0-	364	1	201	2	N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5543	-0-	5543	5543	5543	2			N	-0-					-0-
12	0		4703	-0-	4703	10246	4703	2			N	-0-					-0-
01	0		4386	-0-	4386	14632	4386	2			N	-0-					-0-
02	18809	X	4177	-0-	-14632	-0-	4177	2			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	X	445	-0-	-0-	-0-	438	2	7	9	N	6	7	1			3
10	0		424	-0-	424	424	416	2	8	9	N	7	6	1			4
11	0		307	-0-	307	731	300	2	7	9	N	6	7	1			3
12	0		203	-0-	203	934	200	2	3	9	N	3	4	1			2
01	0		196	-0-	196	1130	192	2	4	9	N	4	3	1			3
02	1195	X	65	-0-	-1130	-0-	65	2			N	-0-	1	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1056	-0-	1056	1056	1056	2			N	-0-					-0-
10	0		916	-0-	916	1972	916	2			N	-0-					-0-
11	0		1014	-0-	1014	2986	1014	2			N	-0-					-0-
12	0		1041	-0-	1041	4027	1041	2			N	-0-					-0-
01	0		982	-0-	982	5009	982	2			N	-0-					-0-
02	5877	X	868	-0-	-5009	-0-	868	2			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
10	0		1685	-0-	1685	1685	1685	2			N	-0-					-0-
11	0		1548	-0-	1548	3233	1548	2			N	-0-					-0-
12	0		1586	-0-	1586	4819	1586	2			N	-0-					-0-
01	0		1609	-0-	1609	6428	1609	2			N	-0-					-0-
02	7832	X	1404	-0-	-6428	-0-	1404	2			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		144	-0-	144	144	144	2			N	-0-					-0-
10	0		146	-0-	146	290	146	2			N	-0-					-0-
11	0		138	-0-	138	428	138	2			N	-0-					-0-
12	0		116	-0-	116	544	116	2			N	-0-					-0-
01	0		101	-0-	101	645	101	2			N	-0-					-0-
02	733	X	88	-0-	-645	-0-	88	2			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		599	-0-	599	599	599	2			N	-0-					-0-
10	0		593	-0-	593	1192	593	2			N	-0-					-0-
11	0		562	-0-	562	1754	562	2			N	-0-					-0-
12	0		621	-0-	621	2375	621	2			N	-0-					-0-
01	0		585	-0-	585	2960	585	2			N	-0-					-0-
02	3487	X	527	-0-	-2960	-0-	527	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1783	-0-	1783	1783	1727	2	56	9	N	51	51	1			13
10	0		1684	-0-	1684	3467	1616	2	68	9	N	62	49	1			26
11	0		1577	-0-	1577	5044	1490	2	87	9	N	79	73	1			32
12	0		1265	-0-	1265	6309	1191	2	74	9	N	67	87	1			12
01	0		1161	-0-	1161	7470	1063	2	98	9	N	89	81	1			20
02	8388	X	918	-0-	-7470	-0-	835	2	83	9	N	75	60	1			35

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2580	X	2515	-0-	-65	-0-	2515	2	N	-0-			-0-
10	2666	X	1509	-0-	-1157	-0-	1509	2	N	-0-			-0-
11	2580	X	2496	-0-	-84	-0-	2496	2	N	-0-			-0-
12	2666	X	2135	-0-	-531	-0-	2135	2	N	-0-			-0-
01	2666	X	1302	-0-	-1364	-0-	1302	2	N	-0-			-0-
02	2800	N	2915	-0-	115	115	2915	2	N	-0-			-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0		1665	-0-	1665	1665	1656	2 9 9	N	8	14	1	1
10	0		1537	-0-	1537	3202	1528	2 9 9	N	8	7	1	2
*11	5062	X	1860	-0-	-3202	-0-	1839	2 21 9	N	19	16	1	5
*12	1823	X	1823	-0-	-0-	-0-	1802	2 21 9	N	19	20	1	4
*01	1546	X	1546	-0-	-0-	-0-	1529	2 17 9	N	15	13	1	6
02	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			6

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1110	N	927	-0-	-183	-0-	927	2	N	-0-			-0-
10	0		1123	-0-	1123	1123	1123	2	N	-0-			-0-
11	0		1143	-0-	1143	2266	1143	2	N	-0-			-0-
12	0		1157	-0-	1157	3423	1157	2	N	-0-			-0-
01	0		988	-0-	988	4411	988	2	N	-0-			-0-
02	2800	N	792	-0-	-2008	2403	792	2	N	-0-			-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1453	X	1453	-0-	-0-	-0-	168	1 1285 2	N	-0-			-0-
10	0		2547	-0-	2547	2547	217	1 2330 2	N	-0-			-0-
11	0		1533	-0-	1533	4080	210	1 1323 2	N	-0-			-0-
12	0		1910	-0-	1910	5990	217	1 1693 2	N	-0-			-0-
01	0		2386	-0-	2386	8376	217	1 2169 2	N	-0-			-0-
02	10377	X	2001	-0-	-8376	-0-	196	1 1805 2	N	-0-			-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0		5309	-0-	5309	5309	5309	2	N	-0-			-0-
10	0		695	-0-	695	6004	695	2	N	-0-			-0-
11	0		376	-0-	376	6380	376	2	N	-0-			-0-
12	0		630	-0-	630	7010	630	2	N	-0-			-0-
01	0		854	-0-	854	7864	854	2	N	-0-			-0-
02	8432	X	568	-0-	-7864	-0-	568	2	N	-0-			-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-			N	-0-			-0-
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3988	X	3988	-0-	-0-	-0-	600	1 3388 2	N	-0-			-0-
10	0		3240	-0-	3240	3240	508	1 2732 2	N	-0-			-0-
11	0		4104	-0-	4104	7344	600	1 3504 2	N	-0-			-0-
12	0		3354	-0-	3354	10698	620	1 2734 2	N	-0-			-0-
01	0		3844	-0-	3844	14542	620	1 3224 2	N	-0-			-0-
02	17795	X	3253	-0-	-14542	-0-	491	1 2762 2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2311	N	2311	-0-	-0-	-0-	600	1	1711	2	N	-0-					-0-
10	0		2550	-0-	2550	2550	620	1	1930	2	N	-0-					-0-
11	0		2453	-0-	2453	5003	600	1	1853	2	N	-0-					-0-
12	0		2554	-0-	2554	7557	620	1	1934	2	N	-0-					-0-
01	0		2617	-0-	2617	10174	620	1	1997	2	N	-0-					-0-
02	2800	N	2180	-0-	-620	9554	560	1	1620	2	N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		533	-0-	533	533	519	2	14	9	N	13	13	1			12
10	0		555	-0-	555	1088	536	2	19	9	N	17	13	1			16
11	0		543	-0-	543	1631	519	2	24	9	N	22	17	1			21
12	0		286	-0-	286	1917	274	2	12	9	N	11	26	1			6
01	0		46	-0-	46	1963	44	2	2	9	N	2	5	1			3
02	2544	X	581	-0-	-1963	-0-	560	2	21	9	N	19	13	1			9

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1084	-0-	1084	1084	1084	2			N	-0-					-0-
10	0		763	-0-	763	1847	763	2			N	-0-					-0-
11	0		1271	-0-	1271	3118	1271	2			N	-0-					-0-
12	0		1126	-0-	1126	4244	1126	2			N	-0-					-0-
01	0		1077	-0-	1077	5321	1077	2			N	-0-					-0-
02	6281	X	960	-0-	-5321	-0-	960	2			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1248	-0-	1248	1248	1248	2			N	-0-					-0-
10	0		532	-0-	532	1780	532	2			N	-0-					-0-
11	0		930	-0-	930	2710	930	2			N	-0-					-0-
12	0		527	-0-	527	3237	527	2			N	-0-					-0-
01	0		1	-0-	1	3238	1	2			N	-0-					-0-
02	3481	X	243	-0-	-3238	-0-	243	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		427	-0-	427	427	410	2	17	9	N	15	13	1			8
10	0		-0-	-0-	-0-	427					N	12	16	1			4
11	0		429	-0-	429	856	408	2	21	9	N	19	18	1			5
12	0		2515	-0-	2515	3371	2348	2	167	9	N	152	85	1			72
01	0		2659	-0-	2659	6030	2519	2	140	9	N	127	171	1			28
02	8109	X	2079	-0-	-6030	-0-	1956	2	123	9	N	112	88	1			52

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3260	-0-	3260	3260	600	1	2660	2	N	-0-					-0-
10	0		2928	-0-	2928	6188	583	1	2345	2	N	-0-					-0-
11	0		3247	-0-	3247	9435	595	1	2652	2	N	-0-					-0-
12	0		3086	-0-	3086	12521	613	1	2473	2	N	-0-					-0-
01	0		3361	-0-	3361	15882	620	1	2741	2	N	-0-					-0-
02	18683	X	2801	-0-	-15882	-0-	560	1	2241	2	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		280	-0-	280	837	280	2			N	-0-					-0-
11	0		456	-0-	456	1293	456	2			N	-0-					-0-
12	0		188	-0-	188	1481	188	2			N	-0-					-0-
01	0		75	-0-	75	1556	75	2			N	-0-					-0-
02	1695	N	139	-0-	-1556	-0-	139	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1449	-0-	1449	1449	237	1	1212	2	N	-0-					-0-
10	0		1012	-0-	1012	2461	144	1	868	2	N	-0-					-0-
11	0		2091	-0-	2091	4552	301	1	1790	2	N	-0-					-0-
12	0		1800	-0-	1800	6352	344	1	1456	2	N	-0-					-0-
01	0		2305	-0-	2305	8657	372	1	1933	2	N	-0-					-0-
02	10741	X	2084	-0-	-8657	-0-	336	1	1748	2	N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

09	3720	X	2693	-0-	-1027	-0-	2693	2			N	-0-					-0-
10	3844	X	1819	-0-	-2025	-0-	1819	2			N	-0-					-0-
11	3300	X	2338	-0-	-962	-0-	2338	2			N	-0-					-0-
12	3410	X	1658	-0-	-1752	-0-	1658	2			N	-0-					-0-
01	3410	X	1231	-0-	-2179	-0-	1231	2			N	-0-					-0-
02	2520	X	1614	-0-	-906	-0-	1614	2			N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

09	4230	X	3596	-0-	-634	-0-	3596	2			N	-0-					-0-
10	0		3793	-0-	3793	3793	3793	2			N	-0-					-0-
11	0		3419	-0-	3419	7212	3419	2			N	-0-					-0-
12	0		3311	-0-	3311	10523	3311	2			N	-0-					-0-
01	0		3098	-0-	3098	13621	3098	2			N	-0-					-0-
02	15829	X	2208	-0-	-13621	-0-	2208	2			N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

09	0		1507	-0-	1507	1507	1507	2			N	-0-					-0-
10	0		1295	-0-	1295	2802	1295	2			N	-0-					-0-
11	0		1357	-0-	1357	4159	1357	2			N	-0-					-0-
12	0		1302	-0-	1302	5461	1302	2			N	-0-					-0-
01	0		1511	-0-	1511	6972	1511	2			N	-0-					-0-
02	8467	X	1495	-0-	-6972	-0-	184	1	1311	2	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

09	0		1066	-0-	1066	1066	390	1	676	2	N	-0-					-0-
10	0		837	-0-	837	1903	335	1	502	2	N	-0-					-0-
11	0		897	-0-	897	2800	390	1	507	2	N	-0-					-0-
12	0		798	-0-	798	3598	403	1	395	2	N	-0-					-0-
01	0		770	-0-	770	4368	329	1	441	2	N	-0-					-0-
02	5209	X	841	-0-	-4368	-0-	325	1	516	2	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

09	0		1291	-0-	1291	1291	161	1	1130	2	N	-0-					-0-
10	0		1955	-0-	1955	3246	238	1	1717	2	N	-0-					-0-
11	0		1943	-0-	1943	5189	244	1	1699	2	N	-0-					-0-
12	0		1643	-0-	1643	6832	207	1	1436	2	N	-0-					-0-
01	0		2479	-0-	2479	9311	298	1	2181	2	N	-0-					-0-
02	11509	X	2198	-0-	-9311	-0-	264	1	1934	2	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		175	-0-	175	175	175	1			N	-0-					-0-
12	0		217	-0-	217	392	217	1			N	-0-					-0-
01	0		217	-0-	217	609	217	1			N	-0-					-0-
02	805	N	196	-0-	-609	-0-	196	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		390	-0-	390	390	390	2			N	-0-					-0-
10	0		449	-0-	449	839	449	2			N	-0-					-0-
11	0		328	-0-	328	1167	328	2			N	-0-					-0-
12	0		318	-0-	318	1485	318	2			N	-0-					-0-
01	0		356	-0-	356	1841	356	2			N	-0-					-0-
02	2264	X	423	-0-	-1841	-0-	423	2			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2019	N	2019	-0-	-0-	-0-	163	1	1856	2	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	170	1	1851	2	N	-0-					-0-
11	1830	N	1632	-0-	-198	-0-	162	1	1470	2	N	-0-					-0-
12	1891	N	1845	-0-	-46	-0-	177	1	1668	2	N	-0-					-0-
01	1891	N	1590	-0-	-301	-0-	170	1	1420	2	N	-0-					-0-
02	1512	N	1265	-0-	-247	-0-	153	1	1112	2	N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1803	-0-	-237	-0-	1775	2	28	9	Y	25					67
10	2139	N	2116	-0-	-23	-0-	2003	2	113	9	Y	103					170
11	2040	N	1948	-0-	-92	-0-	1927	2	21	9	Y	19	39	1			150
12	1978	N	1978	-0-	-0-	-0-	1974	2	4	9	Y	4	116	1			38
01	2108	N	1957	-0-	-151	-0-	1826	2	131	9	Y	119	110	1			47
02	1862	N	1862	-0-	-0-	-0-	1679	2	183	9	Y	166					213

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
10	589	N	318	-0-	-271	-0-	318	2			N	-0-					-0-
11	690	N	406	-0-	-284	-0-	406	2			N	-0-					-0-
12	558	N	297	-0-	-261	-0-	297	2			N	-0-					-0-
01	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	2			N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	0		1087	-0-	1087	1087	1087	2			N	-0-					-0-
11	0		1381	-0-	1381	2468	1381	2			N	-0-					-0-
12	0		1238	-0-	1238	3706	1238	2			N	-0-					-0-
01	0		1346	-0-	1346	5052	1346	2			N	-0-					-0-
02	6449	X	1397	-0-	-5052	-0-	280	1	1117	2	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		534	-0-	534	534	534	2			N	-0-					-0-
10	0		461	-0-	461	995	461	2			N	-0-					-0-
11	0		563	-0-	563	1558	563	2			N	-0-					-0-
12	0		471	-0-	471	2029	471	2			N	-0-					-0-
01	0		456	-0-	456	2485	456	2			N	-0-					-0-
02	2636	X	151	-0-	-2485	-0-	151	2			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
10	0		2116	-0-	2116	2116	2116	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2116					N	-0-					-0-
12	0		2657	-0-	2657	4773	2657	2			N	-0-					-0-
01	0		2744	-0-	2744	7517	2744	2			N	-0-					-0-
02	9359	X	1842	-0-	-7517	-0-	240	1	1602	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
10	0		3812	-0-	3812	3812	3812	2			N	-0-					-0-
11	0		5813	-0-	5813	9625	5813	2			N	-0-					-0-
12	0		3820	-0-	3820	13445	3820	2			N	-0-					-0-
01	0		5787	-0-	5787	19232	5787	2			N	-0-					-0-
02	24255	X	5023	-0-	-19232	-0-	5023	2			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2215	-0-	2215	2215	284	1	1931	2	N	-0-					-0-
10	0		1943	-0-	1943	4158	250	1	1693	2	N	-0-					-0-
11	0		2108	-0-	2108	6266	276	1	1832	2	N	-0-					-0-
12	0		1966	-0-	1966	8232	290	1	1676	2	N	-0-					-0-
01	0		2272	-0-	2272	10504	305	1	1967	2	N	-0-					-0-
02	12216	X	1712	-0-	-10504	-0-	227	1	1485	2	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2002	-0-	-158	-0-	2002	2			Y	-0-					-0-
10	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
11	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-
12	2255	N	2255	-0-	-0-	-0-	2255	2			Y	-0-					-0-
01	2232	N	2124	-0-	-108	-0-	2124	2			Y	-0-					-0-
02	2016	N	1995	-0-	-21	-0-	1995	2			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1840	-0-	1840	1840	377	1	1463	2	N	-0-					-0-
10	0		1050	-0-	1050	2890	568	1	482	2	N	-0-					-0-
11	0		1108	-0-	1108	3998	1108	2			N	-0-					-0-
12	0		994	-0-	994	4992	375	1	619	2	N	-0-					-0-
01	0		8	-0-	8	5000	8	2			N	-0-					-0-
02	5000	X	-0-	-0-	-5000	-0-					N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3185	-0-	3185	3185	387	1	2798	2	N	-0-					-0-
10	0		3383	-0-	3383	6568	403	1	2980	2	N	-0-					-0-
11	0		3215	-0-	3215	9783	390	1	2825	2	N	-0-					-0-
12	0		3683	-0-	3683	13466	403	1	3280	2	N	-0-					-0-
01	0		3302	-0-	3302	16768	403	1	2899	2	N	-0-					-0-
02	19720	X	2952	-0-	-16768	-0-	364	1	2588	2	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
12	496	N	279	-0-	-217	-0-	279	2			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			Y	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	156	-0-	-84	-0-	155	2	1	9	N	1	2	1			-0-
10	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2	1	1			1
11	659	N	659	-0-	-0-	-0-	652	2	7	9	N	6	4	1			3
12	600	N	600	-0-	-0-	-0-	594	2	6	9	N	5	6	1			2
01	341	N	185	-0-	-156	-0-	184	2	1	9	N	1	2	1			1
02	308	N	48	-0-	-260	-0-	47	2	1	9	N	1	2	1			-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
10	1271	N	770	-0-	-501	-0-	770	2			N	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
12	1302	N	851	-0-	-451	-0-	851	2			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
02	1260	N	422	-0-	-838	-0-	422	2			N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		720	-0-	720	720	326	1	394	2	N	-0-					-0-
10	0		323	-0-	323	1043	162	1	161	2	N	-0-					-0-
11	0		-0-	-0-	-0-	1043					N	-0-					-0-
12	0		110	-0-	110	1153	108	1	2	2	N	-0-					-0-
01	0		-0-	-0-	-0-	1153					N	-0-					-0-
02	1153	X	-0-	-0-	-1153	-0-					N	-0-					-0-

READ L WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1154	-0-	1154	1154	1154	2			N	-0-					-0-
10	0		1188	-0-	1188	2342	1188	2			N	-0-					-0-
11	0		1124	-0-	1124	3466	1124	2			N	-0-					-0-
12	0		1099	-0-	1099	4565	1099	2			N	-0-					-0-
01	0		1089	-0-	1089	5654	1089	2			N	-0-					-0-
02	6562	X	908	-0-	-5654	-0-	908	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2140	-0-	2140	2140	2140	2			N	-0-					-0-
10	0		2188	-0-	2188	4328	2188	2			N	-0-					-0-
11	0		2050	-0-	2050	6378	2050	2			N	-0-					-0-
12	0		1985	-0-	1985	8363	1985	2			N	-0-					-0-
01	0		2072	-0-	2072	10435	2072	2			N	-0-					-0-
02	12309	X	1874	-0-	-10435	-0-	1874	2			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1590	-0-	1590	1590	1590	2			N	-0-					-0-
10	0		1593	-0-	1593	3183	1593	2			N	-0-					-0-
11	0		1459	-0-	1459	4642	1459	2			N	-0-					-0-
12	0		1503	-0-	1503	6145	1503	2			N	-0-					-0-
01	0		1670	-0-	1670	7815	1670	2			N	-0-					-0-
02	9256	X	1441	-0-	-7815	-0-	1441	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	2			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4961	-0-	4961	4961	1710	1	3251	2	N	-0-					-0-
10	0		4941	-0-	4941	9902	1767	1	3174	2	N	-0-					-0-
11	0		4335	-0-	4335	14237	1584	1	2751	2	N	-0-					-0-
12	0		3679	-0-	3679	17916	1722	1	1957	2	N	-0-					-0-
01	0		1449	-0-	1449	19365	496	1	953	2	N	-0-					-0-
02	24069	X	4704	-0-	-19365	-0-	1596	1	3108	2	N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3426	X	3426	-0-	-0-	-0-	3353	2	73	9	N	66	65	1			9
10	3558	X	3558	-0-	-0-	-0-	3447	2	111	9	N	101	90	1			20
11	3353	X	3353	-0-	-0-	-0-	3229	2	124	9	N	113	126	1			7
12	0		3473	-0-	3473	3473	3322	2	151	9	N	137	132	1			12
01	0		3374	-0-	3374	6847	3228	2	146	9	N	133	119	1			26
02	9665	X	2818	-0-	-6847	-0-	2690	2	128	9	N	116	132	1			10

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2224	-0-	2224	2224	2224	2			N	-0-					-0-
10	0		1934	-0-	1934	4158	1934	2			N	-0-					-0-
11	0		1591	-0-	1591	5749	1591	2			N	-0-					-0-
12	0		1387	-0-	1387	7136	1387	2			N	-0-					-0-
01	0		2026	-0-	2026	9162	2026	2			N	-0-					-0-
02	10665	X	1503	-0-	-9162	-0-	1503	2			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		418	-0-	418	418	418	2			N	-0-					-0-
10	0		418	-0-	418	836	418	2			N	-0-					-0-
11	0		374	-0-	374	1210	374	2			N	-0-					-0-
12	0		414	-0-	414	1624	414	2			N	-0-					-0-
01	0		413	-0-	413	2037	413	2			N	-0-					-0-
02	2393	X	356	-0-	-2037	-0-	356	2			N	-0-					-0-

SNEED P WELL #: 11 A RRCID -> 145339 COMPL. DATE 03/30/1993 TOTAL DEPTH 3141 PERF. 2075 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
*10	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
*11	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
*12	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
*01	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
02	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1355	-0-	1355	1355	1355	2			N	-0-					-0-
10	0		1317	-0-	1317	2672	1317	2			N	-0-					-0-
11	0		1283	-0-	1283	3955	1283	2			N	-0-					-0-
12	0		1292	-0-	1292	5247	1292	2			N	-0-					-0-
01	0		1342	-0-	1342	6589	1342	2			N	-0-					-0-
02	7769	X	1180	-0-	-6589	-0-	1180	2			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		491	-0-	491	491	491	2			N	-0-					-0-
10	0		512	-0-	512	1003	512	2			N	-0-					-0-
11	0		487	-0-	487	1490	487	2			N	-0-					-0-
12	0		499	-0-	499	1989	499	2			N	-0-					-0-
01	0		502	-0-	502	2491	502	2			N	-0-					-0-
02	2848	X	357	-0-	-2491	-0-	357	2			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2475	-0-	2475	2475	2475	2			N	-0-					-0-
10	0		2747	-0-	2747	5222	2747	2			N	-0-					-0-
11	0		2576	-0-	2576	7798	2576	2			N	-0-					-0-
12	0		2610	-0-	2610	10408	2610	2			N	-0-					-0-
01	0		2519	-0-	2519	12927	2519	2			N	-0-					-0-
02	15058	X	2131	-0-	-12927	-0-	2131	2			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2554	-0-	2554	2554	2554	2			N	-0-					-0-
10	0		2576	-0-	2576	5130	2576	2			N	-0-					-0-
11	0		2438	-0-	2438	7568	2438	2			N	-0-					-0-
12	0		2490	-0-	2490	10058	2490	2			N	-0-					-0-
01	0		2479	-0-	2479	12537	2479	2			N	-0-					-0-
02	14667	X	2130	-0-	-12537	-0-	2130	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-
*10	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
*11	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
*12	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
*01	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
*02	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

09	0		954	-0-	954	954	954	2			N	-0-					-0-
10	0		958	-0-	958	1912	958	2			N	-0-					-0-
11	0		892	-0-	892	2804	892	2			N	-0-					-0-
12	0		946	-0-	946	3750	946	2			N	-0-					-0-
01	0		934	-0-	934	4684	934	2			N	-0-					-0-
02	5512	X	828	-0-	-4684	-0-	828	2			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

09	0		3568	-0-	3568	3568	3568	2			N	-0-					-0-
10	0		3516	-0-	3516	7084	3516	2			N	-0-					-0-
11	0		3333	-0-	3333	10417	3333	2			N	-0-					-0-
12	0		2631	-0-	2631	13048	2631	2			N	-0-					-0-
01	0		2883	-0-	2883	15931	2883	2			N	-0-					-0-
02	19209	X	3278	-0-	-15931	-0-	3278	2			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

09	0		650	-0-	650	650	650	2			N	-0-					-0-
10	0		675	-0-	675	1325	675	2			N	-0-					-0-
11	0		613	-0-	613	1938	613	2			N	-0-					-0-
12	0		466	-0-	466	2404	466	2			N	-0-					-0-
01	0		750	-0-	750	3154	750	2			N	-0-					-0-
02	3772	X	618	-0-	-3154	-0-	618	2			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

09	0		655	-0-	655	655	655	2			N	-0-					-0-
10	0		672	-0-	672	1327	672	2			N	-0-					-0-
11	0		646	-0-	646	1973	646	2			N	-0-					-0-
12	0		550	-0-	550	2523	550	2			N	-0-					-0-
01	0		624	-0-	624	3147	624	2			N	-0-					-0-
02	3661	X	514	-0-	-3147	-0-	514	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

09	0		1888	-0-	1888	1888	1888	2			N	-0-					-0-
10	0		885	-0-	885	2773	885	2			N	-0-					-0-
11	0		1666	-0-	1666	4439	1666	2			N	-0-					-0-
12	0		1636	-0-	1636	6075	1636	2			N	-0-					-0-
01	0		1383	-0-	1383	7458	1383	2			N	-0-					-0-
02	9001	X	1543	-0-	-7458	-0-	1543	2			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

09	1175	N	1175	-0-	-0-	-0-	195	1	980	2	N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	202	1	914	2	N	-0-					-0-
11	960	N	721	-0-	-239	-0-	170	1	551	2	N	-0-					-0-
12	992	N	601	-0-	-391	-0-	111	1	490	2	N	-0-					-0-
01	992	N	728	-0-	-264	-0-	147	1	581	2	N	-0-					-0-
02	672	N	383	-0-	-289	-0-	92	1	291	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		567	-0-	567	567	567	2			N	-0-					-0-
10	0		592	-0-	592	1159	592	2			N	-0-					-0-
11	0		585	-0-	585	1744	585	2			N	-0-					-0-
12	0		693	-0-	693	2437	693	2			N	-0-					-0-
01	0		999	-0-	999	3436	999	2			N	-0-					-0-
02	4388	X	952	-0-	-3436	-0-	952	2			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1141	-0-	1141	1141	1141	2			N	-0-					-0-
10	0		1145	-0-	1145	2286	1145	2			N	-0-					-0-
11	0		961	-0-	961	3247	961	2			N	-0-					-0-
12	0		1033	-0-	1033	4280	1033	2			N	-0-					-0-
01	0		1012	-0-	1012	5292	1012	2			N	-0-					-0-
02	6182	X	890	-0-	-5292	-0-	890	2			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4666	-0-	4666	4666	1710	1	2956	2	N	-0-					-0-
10	0		4560	-0-	4560	9226	1767	1	2793	2	N	-0-					-0-
11	0		3643	-0-	3643	12869	1461	1	2182	2	N	-0-					-0-
12	0		3720	-0-	3720	16589	1722	1	1998	2	N	-0-					-0-
01	0		3755	-0-	3755	20344	1539	1	2216	2	N	-0-					-0-
02	23869	X	3525	-0-	-20344	-0-	1596	1	1929	2	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1926	-0-	-54	-0-	1926	2			N	-0-					32
10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					32
11	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					32
12	1984	N	1656	-0-	-328	-0-	1656	2			N	-0-					32
01	2046	N	1759	-0-	-287	-0-	1759	2			N	-0-					32
02	1848	N	1439	-0-	-409	-0-	1439	2			N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					42
10	4123	X	4085	-0-	-38	-0-	4085	2			N	-0-					42
11	4230	X	3312	-0-	-918	-0-	3312	2			N	-0-					42
12	4371	X	3957	-0-	-414	-0-	3957	2			N	-0-					42
01	4371	X	4043	-0-	-328	-0-	4043	2			N	-0-					42
02	3780	X	3020	-0-	-760	-0-	3020	2			N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2084	-0-	2084	2084	2073	2	11	9	N	10	18	1			4
10	0		1708	-0-	1708	3792	1696	2	12	9	N	11	9	1			6
11	0		2250	-0-	2250	6042	2224	2	26	9	N	24	20	1			10
12	0		2204	-0-	2204	8246	2180	2	24	9	N	22	24	1			8
01	0		1896	-0-	1896	10142	1876	2	20	9	N	18	16	1			10
02	11644	X	1502	-0-	-10142	-0-	1484	2	18	9	N	16	19	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	589	N	137	-0-	-452	-0-	137	2			N	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*10	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*11	144	X	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*12	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*01	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		598	-0-	598	598	598	2			N	-0-					-0-
10	0		484	-0-	484	1082	484	2			N	-0-					-0-
11	0		610	-0-	610	1692	610	2			N	-0-					-0-
12	0		662	-0-	662	2354	662	2			N	-0-					-0-
01	0		669	-0-	669	3023	669	2			N	-0-					-0-
02	3584	X	561	-0-	-3023	-0-	561	2			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0		259	-0-	259	259	259	2			N	-0-					-0-
11	0		319	-0-	319	578	319	2			N	-0-					-0-
12	0		342	-0-	342	920	342	2			N	-0-					-0-
01	0		340	-0-	340	1260	340	2			N	-0-					-0-
02	1556	X	296	-0-	-1260	-0-	296	2			N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	227	-0-	-43	-0-	227	2			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	2			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4514	-0-	4514	4514	4514	2			N	-0-					-0-
10	0		5125	-0-	5125	9639	5125	2			N	-0-					-0-
11	0		4638	-0-	4638	14277	4638	2			N	-0-					-0-
12	0		3186	-0-	3186	17463	3186	2			N	-0-					-0-
01	0		1814	-0-	1814	19277	1814	2			N	-0-					-0-
02	19649	X	372	-0-	-19277	-0-	372	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

09	0		2718	-0-	2718	2718	2718	2			N	-0-					-0-
10	0		2795	-0-	2795	5513	2795	2			N	-0-					-0-
11	0		2625	-0-	2625	8138	2625	2			N	-0-					-0-
12	0		2675	-0-	2675	10813	2675	2			N	-0-					-0-
01	0		2615	-0-	2615	13428	2615	2			N	-0-					-0-
02	15718	X	2290	-0-	-13428	-0-	2290	2			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

09	0		1164	-0-	1164	1164	1164	2			N	-0-					-0-
10	0		1154	-0-	1154	2318	1154	2			N	-0-					-0-
11	0		1079	-0-	1079	3397	1079	2			N	-0-					-0-
12	0		970	-0-	970	4367	970	2			N	-0-					-0-
01	0		1009	-0-	1009	5376	1009	2			N	-0-					-0-
02	6193	X	817	-0-	-5376	-0-	817	2			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

09	1860	N	1651	-0-	-209	-0-	1651	2			N	-0-					-0-
10	1860	N	1670	-0-	-190	-0-	1670	2			N	-0-					-0-
11	1710	N	1486	-0-	-224	-0-	1486	2			N	-0-					-0-
12	1705	N	1601	-0-	-104	-0-	1601	2			N	-0-					-0-
01	1674	N	1326	-0-	-348	-0-	1326	2			N	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

09	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
10	0		2626	-0-	2626	2626	2626	2			N	-0-					-0-
11	0		2539	-0-	2539	5165	2539	2			N	-0-					-0-
12	0		2422	-0-	2422	7587	2422	2			N	-0-					-0-
01	0		2495	-0-	2495	10082	2495	2			N	-0-					-0-
02	12140	X	2058	-0-	-10082	-0-	2058	2			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		181	-0-	181	181	181	2			N	-0-					-0-
01	0		101	-0-	101	282	101	2			N	-0-					-0-
02	284	N	2	-0-	-282	-0-	2	2			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

*09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*10	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*11	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*12	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*01	801	X	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1123	-0-	1123	1123	1123	2			N	-0-					-0-
10	0		1119	-0-	1119	2242	1119	2			N	-0-					-0-
11	0		1033	-0-	1033	3275	1033	2			N	-0-					-0-
12	0		1038	-0-	1038	4313	1038	2			N	-0-					-0-
01	0		1026	-0-	1026	5339	1026	2			N	-0-					-0-
02	6224	X	885	-0-	-5339	-0-	885	2			N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	5	7	1			2
10	0		-0-	-0-	-0-	-0-					N	5	5	1			2
11	0		-0-	-0-	-0-	-0-					N	9	7	1			4
12	0		-0-	-0-	-0-	-0-					N	9	10	1			3
01	0		-0-	-0-	-0-	-0-					N	8	6	1			5
02	0	N	-0-	-0-	-0-	-0-					N	8	9	1			4

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		817	-0-	817	817	817	2			N	-0-					-0-
10	0		853	-0-	853	1670	853	2			N	-0-					-0-
11	0		782	-0-	782	2452	782	2			N	-0-					-0-
12	0		717	-0-	717	3169	717	2			N	-0-					-0-
01	0		774	-0-	774	3943	774	2			N	-0-					-0-
02	4616	X	673	-0-	-3943	-0-	673	2			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		314	-0-	314	314	314	2			N	-0-					-0-
10	0		289	-0-	289	603	289	2			N	-0-					-0-
11	0		302	-0-	302	905	302	2			N	-0-					-0-
12	0		332	-0-	332	1237	332	2			N	-0-					-0-
01	0		323	-0-	323	1560	323	2			N	-0-					-0-
02	1833	X	273	-0-	-1560	-0-	273	2			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1432	-0-	1432	1432	1432	2			N	-0-					-0-
10	0		1442	-0-	1442	2874	1442	2			N	-0-					-0-
11	0		1367	-0-	1367	4241	1367	2			N	-0-					-0-
12	0		1377	-0-	1377	5618	1377	2			N	-0-					-0-
01	0		1352	-0-	1352	6970	1352	2			N	-0-					-0-
02	8153	X	1183	-0-	-6970	-0-	1183	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1708	-0-	-122	-0-	1708	2			N	-0-					-0-
10	1116	N	811	-0-	-305	-0-	811	2			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1767	N	573	-0-	-1194	-0-	573	2			N	-0-					-0-
01	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-
02	1596	N	167	-0-	-1429	-0-	167	2			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2578	X	2578	-0-	-0-	-0-	750	1	1828	3	N	-0-					-0-
10	1732	X	1732	-0-	-0-	-0-	775	1	957	3	N	-0-					-0-
11	2384	X	2384	-0-	-0-	-0-	750	1	1634	3	N	-0-					-0-
12	1828	X	1828	-0-	-0-	-0-	775	1	1053	3	N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1446	-0-	1446	1446	1446	2			N	-0-					-0-
10	0		1474	-0-	1474	2920	1474	2			N	-0-					-0-
11	0		1417	-0-	1417	4337	1417	2			N	-0-					-0-
12	0		1388	-0-	1388	5725	1388	2			N	-0-					-0-
01	0		1428	-0-	1428	7153	1428	2			N	-0-					-0-
02	8366	X	1213	-0-	-7153	-0-	1213	2			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3005	-0-	3005	3005	3005	2			N	-0-					-0-
10	0		3080	-0-	3080	6085	3080	2			N	-0-					-0-
11	0		2870	-0-	2870	8955	2870	2			N	-0-					-0-
12	0		2860	-0-	2860	11815	2860	2			N	-0-					-0-
01	0		2815	-0-	2815	14630	2815	2			N	-0-					-0-
02	17190	X	2560	-0-	-14630	-0-	2560	2			N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
10	0		4431	-0-	4431	4431	4431	2			N	-0-					-0-
11	0		3872	-0-	3872	8303	3872	2			N	-0-					-0-
12	0		2402	-0-	2402	10705	2402	2			N	-0-					-0-
01	0		3773	-0-	3773	14478	3773	2			N	-0-					-0-
02	16823	X	2345	-0-	-14478	-0-	2345	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		204	-0-	204	204	201	2	3	9	N	3	2	1			1
10	0		135	-0-	135	339	132	2	3	9	N	3	3	1			1
11	0		194	-0-	194	533	188	2	6	9	N	5	4	1			2
12	0		197	-0-	197	730	194	2	3	9	N	3	3	1			2
01	0		267	-0-	267	997	261	2	6	9	N	5	5	1			2
02	1188	X	191	-0-	-997	-0-	185	2	6	9	N	5	5	1			2

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		550	-0-	550	550	550	2			N	-0-					-0-
10	0		517	-0-	517	1067	517	2			N	-0-					-0-
11	0		489	-0-	489	1556	489	2			N	-0-					-0-
12	0		505	-0-	505	2061	505	2			N	-0-					-0-
01	0		502	-0-	502	2563	502	2			N	-0-					-0-
02	3013	X	450	-0-	-2563	-0-	450	2			N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	210	1	882	2	N	-0-					-0-
10	0		855	-0-	855	855	147	1	708	2	N	-0-					-0-
11	0		1588	-0-	1588	2443	210	1	1378	2	N	-0-					-0-
12	0		1287	-0-	1287	3730	217	1	1070	2	N	-0-					-0-
01	0		1224	-0-	1224	4954	168	1	1056	2	N	-0-					-0-
02	2800	N	1229	-0-	-1571	3383	196	1	1033	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2607	X	2607	-0-	-0-	-0-	390	1	2217	2	N	-0-					-0-
10	0		2364	-0-	2364	2364	403	1	1961	2	N	-0-					-0-
11	0		2290	-0-	2290	4654	390	1	1900	2	N	-0-					-0-
12	0		2469	-0-	2469	7123	403	1	2066	2	N	-0-					-0-
01	0		2572	-0-	2572	9695	403	1	2169	2	N	-0-					-0-
02	12091	X	2396	-0-	-9695	-0-	364	1	2032	2	N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1613	-0-	1613	1613	1605	2	8	9	N	7	13	1			3
10	0		1512	-0-	1512	3125	1502	2	10	9	N	9	7	1			5
11	0		1687	-0-	1687	4812	1668	2	19	9	N	17	15	1			7
12	0		1612	-0-	1612	6424	1594	2	18	9	N	16	17	1			6
01	0		2176	-0-	2176	8600	2154	2	22	9	N	20	16	1			10
02	11343	X	2743	-0-	-8600	-0-	2713	2	30	9	N	27	23	1			14

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2293	-0-	2293	2293	2293	2			N	-0-					-0-
10	0		2239	-0-	2239	4532	2239	2			N	-0-					-0-
11	0		2107	-0-	2107	6639	2107	2			N	-0-					-0-
12	0		2080	-0-	2080	8719	2080	2			N	-0-					-0-
01	0		2147	-0-	2147	10866	2147	2			N	-0-					-0-
02	12747	X	1881	-0-	-10866	-0-	1881	2			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1519	-0-	1519	1519	1519	2			N	-0-					-0-
10	0		1513	-0-	1513	3032	1513	2			N	-0-					-0-
11	0		1321	-0-	1321	4353	1321	2			N	-0-					-0-
12	0		1371	-0-	1371	5724	1371	2			N	-0-					-0-
01	0		1257	-0-	1257	6981	1257	2			N	-0-					-0-
02	8263	X	1282	-0-	-6981	-0-	1282	2			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		712	-0-	712	712	712	2			N	-0-					-0-
10	0		723	-0-	723	1435	723	2			N	-0-					-0-
11	0		641	-0-	641	2076	641	2			N	-0-					-0-
12	0		658	-0-	658	2734	658	2			N	-0-					-0-
01	0		677	-0-	677	3411	677	2			N	-0-					-0-
02	4090	X	679	-0-	-3411	-0-	679	2			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3187	-0-	-53	-0-	3187	2			N	-0-					-0-
10	0		3261	-0-	3261	3261	3261	2			N	-0-					-0-
11	0		3090	-0-	3090	6351	3090	2			N	-0-					-0-
12	0		3102	-0-	3102	9453	3102	2			N	-0-					-0-
01	0		3123	-0-	3123	12576	3123	2			N	-0-					-0-
02	15392	X	2816	-0-	-12576	-0-	2816	2			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	800	X	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	0		853	-0-	853	853	853	2			N	-0-					-0-
11	0		807	-0-	807	1660	807	2			N	-0-					-0-
12	0		818	-0-	818	2478	818	2			N	-0-					-0-
01	0		844	-0-	844	3322	844	2			N	-0-					-0-
02	4057	X	735	-0-	-3322	-0-	735	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	710	-0-	-10	-0-	710	2			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
01	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
02	644	N	505	-0-	-139	-0-	505	2			N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

09	2217	N	2217	-0-	-0-	-0-	374	1	1843	2	N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	324	1	1547	2	N	-0-					-0-
11	2084	N	2084	-0-	-0-	-0-	390	1	1694	2	N	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	351	1	1464	2	N	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	205	1	1712	2	N	-0-					-0-
02	1400	N	929	-0-	-471	-0-	158	1	771	2	N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

09	0		1105	-0-	1105	1105	1105	2			N	-0-					-0-
10	0		1107	-0-	1107	2212	1107	2			N	-0-					-0-
11	0		1037	-0-	1037	3249	1037	2			N	-0-					-0-
12	0		1065	-0-	1065	4314	1065	2			N	-0-					-0-
01	0		973	-0-	973	5287	973	2			N	-0-					-0-
02	6182	X	895	-0-	-5287	-0-	895	2			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

*09	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*10	1167	X	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*11	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*12	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*01	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

09	0		662	-0-	662	662	662	2			N	-0-					-0-
10	0		666	-0-	666	1328	666	2			N	-0-					-0-
11	0		635	-0-	635	1963	635	2			N	-0-					-0-
12	0		630	-0-	630	2593	630	2			N	-0-					-0-
01	0		636	-0-	636	3229	636	2			N	-0-					-0-
02	3820	X	591	-0-	-3229	-0-	591	2			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
10	0		1036	-0-	1036	2052	1036	2			N	-0-					-0-
11	0		949	-0-	949	3001	949	2			N	-0-					-0-
12	0		996	-0-	996	3997	996	2			N	-0-					-0-
01	0		975	-0-	975	4972	975	2			N	-0-					-0-
02	4972	X	-0-	-0-	-4972	-0-					N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

09	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
10	1302	N	925	-0-	-377	-0-	925	2			N	-0-					-0-
11	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					-0-
12	1302	N	186	-0-	-1116	-0-	186	2			N	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
02	1148	N	1092	-0-	-56	-0-	1092	2			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

09	0		1337	-0-	1337	1337	1337	2			N	-0-					-0-
10	0		1829	-0-	1829	3166	1829	2			N	-0-					-0-
11	0		1694	-0-	1694	4860	1694	2			N	-0-					-0-
12	0		1407	-0-	1407	6267	1407	2			N	-0-					-0-
01	0		1746	-0-	1746	8013	1746	2			N	-0-					-0-
02	9430	X	1417	-0-	-8013	-0-	1417	2			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

09	0		2849	-0-	2849	2849	2849	2			N	-0-					-0-
10	0		2963	-0-	2963	5812	2963	2			N	-0-					-0-
11	0		2254	-0-	2254	8066	2254	2			N	-0-					-0-
12	0		2778	-0-	2778	10844	2778	2			N	-0-					-0-
01	0		2745	-0-	2745	13589	2745	2			N	-0-					-0-
02	16082	X	2493	-0-	-13589	-0-	2493	2			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

09	0		2897	-0-	2897	2897	2897	2			N	-0-					-0-
10	0		2760	-0-	2760	5657	2760	2			N	-0-					-0-
11	0		1869	-0-	1869	7526	1869	2			N	-0-					-0-
12	0		2157	-0-	2157	9683	2157	2			N	-0-					-0-
01	0		3144	-0-	3144	12827	3144	2			N	-0-					-0-
02	15471	X	2644	-0-	-12827	-0-	2644	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

09	0		630	-0-	630	630	621	2	9	9	N	8	10	1			2
10	0		557	-0-	557	1187	547	2	10	9	N	9	7	1			4
11	0		606	-0-	606	1793	595	2	11	9	N	10	11	1			3
12	0		546	-0-	546	2339	531	2	15	9	N	14	11	1			6
01	0		611	-0-	611	2950	598	2	13	9	N	12	14	1			4
02	3305	X	355	-0-	-2950	-0-	348	2	7	9	N	6	9	1			1

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

09	767	N	767	-0-	-0-	-0-	62	1	705	2	N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	65	1	707	2	N	-0-					-0-
11	720	N	626	-0-	-94	-0-	62	1	564	2	N	-0-					-0-
12	744	N	724	-0-	-20	-0-	69	1	655	2	N	-0-					-0-
01	744	N	556	-0-	-188	-0-	59	1	497	2	N	-0-					-0-
02	588	N	497	-0-	-91	-0-	60	1	437	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2788	-0-	2788	2788	2788	2			N	-0-					-0-
10	0		2686	-0-	2686	5474	2686	2			N	-0-					-0-
11	0		2547	-0-	2547	8021	2547	2			N	-0-					-0-
12	0		2635	-0-	2635	10656	2635	2			N	-0-					-0-
01	0		2660	-0-	2660	13316	2660	2			N	-0-					-0-
02	15627	X	2311	-0-	-13316	-0-	2311	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2938	-0-	-632	-0-	518	1	2420	2	N	-0-					-0-
10	3038	X	2750	-0-	-288	-0-	604	1	2146	2	N	-0-					-0-
11	2856	X	2856	-0-	-0-	-0-	600	1	2256	2	N	-0-					-0-
12	3038	X	2266	-0-	-772	-0-	465	1	1801	2	N	-0-					-0-
01	3038	X	2732	-0-	-306	-0-	524	1	2208	2	N	-0-					-0-
02	2744	X	1889	-0-	-855	-0-	310	1	1579	2	N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5222	-0-	5222	5222	5222	2			N	-0-					-0-
10	0		5391	-0-	5391	10613	5391	2			N	-0-					-0-
11	0		5242	-0-	5242	15855	5242	2			N	-0-					-0-
12	0		5384	-0-	5384	21239	5384	2			N	-0-					-0-
01	0		5220	-0-	5220	26459	5220	2			N	-0-					-0-
02	31121	X	4662	-0-	-26459	-0-	4662	2			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		392	-0-	392	392	379	2	13	9	N	12	13	1			5
10	0		343	-0-	343	735	325	2	18	9	N	16	15	1			6
11	0		380	-0-	380	1115	358	2	22	9	N	20	22	1			4
12	0		321	-0-	321	1436	301	2	20	9	N	18	16	1			6
01	0		317	-0-	317	1753	293	2	24	9	N	22	23	1			5
02	1887	X	134	-0-	-1753	-0-	123	2	11	9	N	10	12	1			3

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		938	-0-	938	938	270	1	668	2	N	-0-					-0-
10	0		1360	-0-	1360	2298	165	1	1195	2	N	-0-					-0-
11	0		1780	-0-	1780	4078	270	1	1510	2	N	-0-					-0-
12	0		2408	-0-	2408	6486	279	1	2129	2	N	-0-					-0-
01	0		1751	-0-	1751	8237	185	1	1566	2	N	-0-					-0-
02	9242	X	1005	-0-	-8237	-0-	221	1	784	2	N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1074	-0-	1074	1074	1038	2	36	9	N	33	33	1			13
10	0		1098	-0-	1098	2172	1039	2	59	9	N	54	49	1			18
11	0		1031	-0-	1031	3203	969	2	62	9	N	56	64	1			10
12	0		1033	-0-	1033	4236	961	2	72	9	N	65	54	1			21
01	0		1032	-0-	1032	5268	957	2	75	9	N	68	70	1			19
02	6216	X	948	-0-	-5268	-0-	869	2	79	9	N	72	71	1			20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		386	-0-	386	386	373	2	13	9	N	12	12	1			5
10	0		399	-0-	399	785	378	2	21	9	N	19	18	1			6
11	0		354	-0-	354	1139	333	2	21	9	N	19	22	1			3
12	0		361	-0-	361	1500	336	2	25	9	N	23	19	1			7
01	0		350	-0-	350	1850	326	2	24	9	N	22	24	1			5
02	2195	X	345	-0-	-1850	-0-	316	2	29	9	N	26	24	1			7

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		81	-0-	81	81	81	2			N	-0-					-0-
10	0		78	-0-	78	159	78	2			N	-0-					-0-
11	0		78	-0-	78	237	78	2			N	-0-					-0-
12	0		78	-0-	78	315	78	2			N	-0-					-0-
01	0		75	-0-	75	390	75	2			N	-0-					-0-
02	452	X	62	-0-	-390	-0-	62	2			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		120	-0-	120	120	120	2			N	-0-					-0-
11	0		284	-0-	284	404	284	2			N	-0-					-0-
12	0		304	-0-	304	708	304	2			N	-0-					-0-
01	0		244	-0-	244	952	244	2			N	-0-					-0-
02	1179	X	227	-0-	-952	-0-	227	2			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1249	-0-	1249	1249	1249	2			N	-0-					-0-
10	0		1263	-0-	1263	2512	1263	2			N	-0-					-0-
11	0		1217	-0-	1217	3729	1217	2			N	-0-					-0-
12	0		1194	-0-	1194	4923	1194	2			N	-0-					-0-
01	0		1255	-0-	1255	6178	1255	2			N	-0-					-0-
02	7199	X	1021	-0-	-6178	-0-	1021	2			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		48	-0-	48	48	48	2			N	-0-					-0-
10	0		57	-0-	57	105	57	2			N	-0-					-0-
11	0		56	-0-	56	161	56	2			N	-0-					-0-
12	0		60	-0-	60	221	60	2			N	-0-					-0-
01	0		58	-0-	58	279	58	2			N	-0-					-0-
02	330	X	51	-0-	-279	-0-	51	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	306	-0-	-24	-0-	296	2	10	9	N	9	11	1			4
10	310	N	270	-0-	-40	-0-	255	2	15	9	N	14	13	1			5
11	330	N	232	-0-	-98	-0-	218	2	14	9	N	13	15	1			3
12	310	N	253	-0-	-57	-0-	236	2	17	9	N	15	13	1			5
01	279	N	203	-0-	-76	-0-	185	2	18	9	N	16	17	1			4
02	224	N	219	-0-	-5	-0-	200	2	19	9	N	17	17	1			4

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2903	-0-	2903	2903	2903	2			N	-0-					-0-
10	0		2892	-0-	2892	5795	2892	2			N	-0-					-0-
11	0		2718	-0-	2718	8513	2718	2			N	-0-					-0-
12	0		2868	-0-	2868	11381	2868	2			N	-0-					-0-
01	0		2772	-0-	2772	14153	2772	2			N	-0-					-0-
02	16613	X	2460	-0-	-14153	-0-	2460	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1569	-0-	1569	1569	1569	2			N	-0-					-0-
10	0		1590	-0-	1590	3159	1590	2			N	-0-					-0-
11	0		1517	-0-	1517	4676	1517	2			N	-0-					-0-
12	0		1546	-0-	1546	6222	1546	2			N	-0-					-0-
01	0		1524	-0-	1524	7746	1524	2			N	-0-					-0-
02	9114	X	1368	-0-	-7746	-0-	1368	2			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		969	-0-	969	969	969	2			N	-0-					-0-
10	0		988	-0-	988	1957	988	2			N	-0-					-0-
11	0		919	-0-	919	2876	919	2			N	-0-					-0-
12	0		961	-0-	961	3837	961	2			N	-0-					-0-
01	0		924	-0-	924	4761	924	2			N	-0-					-0-
02	5598	X	837	-0-	-4761	-0-	837	2			N	-0-					-0-

SNEED P WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*10	946	X	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*11	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*12	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*01	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*02	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1346	-0-	1346	1346	1346	2			N	-0-					-0-
10	0		153	-0-	153	1499	153	2			N	-0-					-0-
11	0		1202	-0-	1202	2701	1202	2			N	-0-					-0-
12	0		1616	-0-	1616	4317	1616	2			N	-0-					-0-
01	0		1417	-0-	1417	5734	1417	2			N	-0-					-0-
02	7081	X	1347	-0-	-5734	-0-	1347	2			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1906	-0-	1906	1906	1906	2			N	-0-					-0-
10	0		1954	-0-	1954	3860	1954	2			N	-0-					-0-
11	0		1886	-0-	1886	5746	1886	2			N	-0-					-0-
12	0		1942	-0-	1942	7688	1942	2			N	-0-					-0-
01	0		1790	-0-	1790	9478	1790	2			N	-0-					-0-
02	10927	X	1449	-0-	-9478	-0-	1449	2			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1124	-0-	1124	1124	1124	2			N	-0-					-0-
10	0		3055	-0-	3055	4179	3055	2			N	-0-					-0-
11	0		2702	-0-	2702	6881	2702	2			N	-0-					-0-
12	0		2358	-0-	2358	9239	2358	2			N	-0-					-0-
01	0		2427	-0-	2427	11666	2427	2			N	-0-					-0-
02	13992	X	2326	-0-	-11666	-0-	2326	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		606	-0-	606	1252	606	2			N	-0-					-0-
11	0		575	-0-	575	1827	575	2			N	-0-					-0-
12	0		646	-0-	646	2473	646	2			N	-0-					-0-
01	0		639	-0-	639	3112	639	2			N	-0-					-0-
02	3686	X	574	-0-	-3112	-0-	574	2			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		676	-0-	676	676	676	2			N	-0-					-0-
10	0		689	-0-	689	1365	689	2			N	-0-					-0-
11	0		640	-0-	640	2005	640	2			N	-0-					-0-
12	0		637	-0-	637	2642	637	2			N	-0-					-0-
01	0		639	-0-	639	3281	639	2			N	-0-					-0-
02	3886	X	605	-0-	-3281	-0-	605	2			N	-0-					-0-

READ L WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	0		888	-0-	888	888	888	2			N	-0-					-0-
11	0		863	-0-	863	1751	863	2			N	-0-					-0-
12	0		948	-0-	948	2699	948	2			N	-0-					-0-
01	0		844	-0-	844	3543	844	2			N	-0-					-0-
02	4371	X	828	-0-	-3543	-0-	828	2			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1404	-0-	-66	-0-	1404	2			N	-0-					-0-
10	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					-0-
11	1470	N	1287	-0-	-183	-0-	1287	2			N	-0-					-0-
12	1457	N	1345	-0-	-112	-0-	1345	2			N	-0-					-0-
01	1395	N	1266	-0-	-129	-0-	1266	2			N	-0-					-0-
02	1204	N	1126	-0-	-78	-0-	1126	2			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		35	-0-	35	35	35	2			N	-0-					-0-
10	0		23	-0-	23	58	23	2			N	-0-					-0-
11	0		388	-0-	388	446	388	2			N	-0-					-0-
12	0		256	-0-	256	702	256	2			N	-0-					-0-
01	0		324	-0-	324	1026	324	2			N	-0-					-0-
02	1384	X	358	-0-	-1026	-0-	358	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2062	-0-	2062	2062	2062	2			N	-0-					-0-
10	0		2053	-0-	2053	4115	2053	2			N	-0-					-0-
11	0		1905	-0-	1905	6020	1905	2			N	-0-					-0-
12	0		1932	-0-	1932	7952	1932	2			N	-0-					-0-
01	0		1868	-0-	1868	9820	1868	2			N	-0-					-0-
02	11497	X	1677	-0-	-9820	-0-	1677	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	N	1867	-0-	-0-	-0-	390	1	1477	2	N	-0-					-0-
10	1550	N	1482	-0-	-68	-0-	397	1	1085	2	N	-0-					-0-
11	1739	N	1739	-0-	-0-	-0-	384	1	1355	2	N	-0-					-0-
12	1550	N	1482	-0-	-68	-0-	403	1	1079	2	N	-0-					-0-
01	1641	N	1641	-0-	-0-	-0-	403	1	1238	2	N	-0-					-0-
02	1400	N	369	-0-	-1031	-0-	13	1	356	2	N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		938	-0-	938	938	907	2	31	9	N	28	32	1			12
10	0		1052	-0-	1052	1990	995	2	57	9	N	52	48	1			16
11	0		946	-0-	946	2936	890	2	56	9	N	51	59	1			8
12	0		934	-0-	934	3870	871	2	63	9	N	57	47	1			18
01	0		908	-0-	908	4778	842	2	66	9	N	60	57	1			21
02	5635	X	857	-0-	-4778	-0-	787	2	70	9	N	64	65	1			20

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		555	-0-	555	555	555	2			N	-0-					-0-
10	0		612	-0-	612	1167	612	2			N	-0-					-0-
11	0		594	-0-	594	1761	594	2			N	-0-					-0-
12	0		598	-0-	598	2359	598	2			N	-0-					-0-
01	0		483	-0-	483	2842	483	2			N	-0-					-0-
02	3339	X	497	-0-	-2842	-0-	497	2			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1881	-0-	1881	1881	1881	2			N	-0-					-0-
10	0		1877	-0-	1877	3758	1877	2			N	-0-					-0-
11	0		1766	-0-	1766	5524	1766	2			N	-0-					-0-
12	0		1766	-0-	1766	7290	1766	2			N	-0-					-0-
01	0		1704	-0-	1704	8994	1704	2			N	-0-					-0-
02	10545	X	1551	-0-	-8994	-0-	1551	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

09	0		1144	-0-	1144	1144	1144	2			N	-0-					-0-
10	0		1156	-0-	1156	2300	1156	2			N	-0-					-0-
11	0		1105	-0-	1105	3405	1105	2			N	-0-					-0-
12	0		1045	-0-	1045	4450	1045	2			N	-0-					-0-
01	0		1141	-0-	1141	5591	1141	2			N	-0-					-0-
02	6596	X	1005	-0-	-5591	-0-	1005	2			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

09	0		803	-0-	803	803	803	2			N	-0-					-0-
10	0		810	-0-	810	1613	810	2			N	-0-					-0-
11	0		766	-0-	766	2379	766	2			N	-0-					-0-
12	0		789	-0-	789	3168	789	2			N	-0-					-0-
01	0		778	-0-	778	3946	778	2			N	-0-					-0-
02	4643	X	697	-0-	-3946	-0-	697	2			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

09	0		1315	-0-	1315	1315	1315	2			N	-0-					-0-
10	0		1441	-0-	1441	2756	1441	2			N	-0-					-0-
11	0		1448	-0-	1448	4204	1448	2			N	-0-					-0-
12	0		1404	-0-	1404	5608	1404	2			N	-0-					-0-
01	0		1471	-0-	1471	7079	1471	2			N	-0-					-0-
02	8342	X	1263	-0-	-7079	-0-	1263	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

09	0		3117	-0-	3117	3117	3117	2			N	-0-					-0-
10	0		3049	-0-	3049	6166	3049	2			N	-0-					-0-
11	0		2846	-0-	2846	9012	2846	2			N	-0-					-0-
12	0		2817	-0-	2817	11829	2817	2			N	-0-					-0-
01	0		2698	-0-	2698	14527	2698	2			N	-0-					-0-
02	16943	X	2416	-0-	-14527	-0-	2416	2			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

09	0		1432	-0-	1432	1432	1432	2			N	-0-					-0-
10	0		1393	-0-	1393	2825	1393	2			N	-0-					-0-
11	0		1289	-0-	1289	4114	1289	2			N	-0-					-0-
12	0		1322	-0-	1322	5436	1322	2			N	-0-					-0-
01	0		1314	-0-	1314	6750	1314	2			N	-0-					-0-
02	7945	X	1195	-0-	-6750	-0-	1195	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	303	-0-	-177	-0-	303	2			N	-0-					-0-
10	496	N	381	-0-	-115	-0-	381	2			N	-0-					-0-
11	480	N	339	-0-	-141	-0-	339	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	551	2	12	9	N	11	10	1			2
10	1700	N	1700	-0-	-0-	-0-	1647	2	53	9	N	48	41	1			9
11	1284	N	1284	-0-	-0-	-0-	1236	2	48	9	N	44	50	1			3
12	1519	N	1519	-0-	-0-	-0-	1453	2	66	9	N	60	57	1			6
01	1689	N	1689	-0-	-0-	-0-	1616	2	73	9	N	66	59	1			13
02	1495	N	1495	-0-	-0-	-0-	1429	2	66	9	N	60	68	1			5

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1434	-0-	1434	1434	1434	2			N	-0-					-0-
10	0		1421	-0-	1421	2855	1421	2			N	-0-					-0-
11	0		1378	-0-	1378	4233	1378	2			N	-0-					-0-
12	0		1291	-0-	1291	5524	1291	2			N	-0-					-0-
01	0		1278	-0-	1278	6802	1278	2			N	-0-					-0-
02	7769	X	967	-0-	-6802	-0-	967	2			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
10	0		2666	-0-	2666	2666	2666	2			N	-0-					-0-
11	0		2406	-0-	2406	5072	2406	2			N	-0-					-0-
12	0		2388	-0-	2388	7460	2388	2			N	-0-					-0-
01	0		2353	-0-	2353	9813	2353	2			N	-0-					-0-
02	9813	X	-0-	-0-	-9813	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 08/04/2022 TOTAL DEPTH 2829 PERF. 2507 - 5410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		122	-0-	122	122	122	2			N	-0-					-0-
10	0		29	-0-	29	151	29	2			N	-0-					-0-
11	0		-0-	-0-	-0-	151					N	-0-					-0-
12	0		1517	-0-	1517	1668	1517	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1668					N	-0-					-0-
02	1751	X	83	-0-	-1668	-0-	83	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1653	-0-	1653	1653	1653	2			N	-0-					-0-
10	0		982	-0-	982	2635	982	2			N	-0-					-0-
11	0		2976	-0-	2976	5611	2976	2			N	-0-					-0-
12	0		2697	-0-	2697	8308	2697	2			N	-0-					-0-
01	0		2675	-0-	2675	10983	2675	2			N	-0-					-0-
02	13153	X	2170	-0-	-10983	-0-	2170	2			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3043	-0-	3043	3043	3043	2			N	-0-					-0-
10	0		3105	-0-	3105	6148	3105	2			N	-0-					-0-
11	0		2962	-0-	2962	9110	2962	2			N	-0-					-0-
12	0		2787	-0-	2787	11897	2787	2			N	-0-					-0-
01	0		2845	-0-	2845	14742	2845	2			N	-0-					-0-
02	17411	X	2669	-0-	-14742	-0-	2669	2			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5179	-0-	5179	5179	5179	2			N	-0-					-0-
10	0		5211	-0-	5211	10390	5211	2			N	-0-					-0-
11	0		4861	-0-	4861	15251	4861	2			N	-0-					-0-
12	0		4307	-0-	4307	19558	4307	2			N	-0-					-0-
01	0		5091	-0-	5091	24649	5091	2			N	-0-					-0-
02	28869	X	4220	-0-	-24649	-0-	4220	2			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	0		169	-0-	169	169	169	2			N	-0-					-0-
11	0		143	-0-	143	312	143	2			N	-0-					-0-
12	0		123	-0-	123	435	123	2			N	-0-					-0-
01	0		118	-0-	118	553	118	2			N	-0-					-0-
02	633	X	80	-0-	-553	-0-	80	2			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 2528 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1146	-0-	1146	1146	1146	2			N	-0-					-0-
10	0		1152	-0-	1152	2298	1152	2			N	-0-					-0-
11	0		965	-0-	965	3263	965	2			N	-0-					-0-
12	0		1029	-0-	1029	4292	1029	2			N	-0-					-0-
01	0		989	-0-	989	5281	989	2			N	-0-					-0-
02	6184	X	903	-0-	-5281	-0-	903	2			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
10	0		1965	-0-	1965	1965	1965	2			N	-0-					-0-
11	0		1852	-0-	1852	3817	1852	2			N	-0-					-0-
12	0		1985	-0-	1985	5802	1985	2			N	-0-					-0-
01	0		1933	-0-	1933	7735	1933	2			N	-0-					-0-
02	9236	X	1501	-0-	-7735	-0-	1501	2			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3339	-0-	3339	3339	3339	2			N	-0-					-0-
10	0		3343	-0-	3343	6682	3343	2			N	-0-					-0-
11	0		3126	-0-	3126	9808	3126	2			N	-0-					-0-
12	0		3205	-0-	3205	13013	3205	2			N	-0-					-0-
01	0		3158	-0-	3158	16171	3158	2			N	-0-					-0-
02	18927	X	2756	-0-	-16171	-0-	2756	2			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1051	-0-	1051	1051	1051	2			N	-0-					-0-
10	0		1064	-0-	1064	2115	1064	2			N	-0-					-0-
11	0		1010	-0-	1010	3125	1010	2			N	-0-					-0-
12	0		893	-0-	893	4018	893	2			N	-0-					-0-
01	0		1029	-0-	1029	5047	1029	2			N	-0-					-0-
02	5962	X	915	-0-	-5047	-0-	915	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		99	-0-	99	99	99	2			N	-0-					-0-
10	0		212	-0-	212	311	212	2			N	-0-					-0-
11	0		288	-0-	288	599	288	2			N	-0-					-0-
12	0		95	-0-	95	694	95	2			N	-0-					-0-
01	0		234	-0-	234	928	234	2			N	-0-					-0-
02	1044	X	116	-0-	-928	-0-	116	2			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3121	-0-	3121	3121	3121	2			N	-0-					-0-
10	0		3613	-0-	3613	6734	3613	2			N	-0-					-0-
11	0		4188	-0-	4188	10922	4188	2			N	-0-					-0-
12	0		2642	-0-	2642	13564	2642	2			N	-0-					-0-
01	0		4346	-0-	4346	17910	4346	2			N	-0-					-0-
02	21654	X	3744	-0-	-17910	-0-	3744	2			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					-0-
10	0		6026	-0-	6026	6026	6026	2			N	-0-					-0-
11	0		6085	-0-	6085	12111	6085	2			N	-0-					-0-
12	0		5941	-0-	5941	18052	5941	2			N	-0-					-0-
01	0		6115	-0-	6115	24167	6115	2			N	-0-					-0-
02	29655	X	5488	-0-	-24167	-0-	5488	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		546	-0-	546	546	546	2			N	-0-					-0-
10	0		541	-0-	541	1087	541	2			N	-0-					-0-
11	0		529	-0-	529	1616	529	2			N	-0-					-0-
12	0		542	-0-	542	2158	542	2			N	-0-					-0-
01	0		275	-0-	275	2433	275	2			N	-0-					-0-
02	2433	X	-0-	-0-	-2433	-0-					N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2010	-0-	2010	2010	2010	2			N	-0-					-0-
10	0		2042	-0-	2042	4052	2042	2			N	-0-					-0-
11	0		1926	-0-	1926	5978	1926	2			N	-0-					-0-
12	0		2037	-0-	2037	8015	2037	2			N	-0-					-0-
01	0		1957	-0-	1957	9972	1957	2			N	-0-					-0-
02	11670	X	1698	-0-	-9972	-0-	1698	2			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3424	-0-	3424	3424	3424	2			N	-0-					-0-
10	0		3479	-0-	3479	6903	3479	2			N	-0-					-0-
11	0		3302	-0-	3302	10205	3302	2			N	-0-					-0-
12	0		3356	-0-	3356	13561	3356	2			N	-0-					-0-
01	0		3350	-0-	3350	16911	3350	2			N	-0-					-0-
02	19876	X	2965	-0-	-16911	-0-	2965	2			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1127	-0-	1127	1127	1127	2			N	-0-					-0-
10	0		1151	-0-	1151	2278	1151	2			N	-0-					-0-
11	0		1089	-0-	1089	3367	1089	2			N	-0-					-0-
12	0		1078	-0-	1078	4445	1078	2			N	-0-					-0-
01	0		1107	-0-	1107	5552	1107	2			N	-0-					-0-
02	6549	X	997	-0-	-5552	-0-	997	2			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	0		1547	-0-	1547	1547	1547	2			N	-0-					-0-
11	0		1477	-0-	1477	3024	1477	2			N	-0-					-0-
12	0		1435	-0-	1435	4459	1435	2			N	-0-					-0-
01	0		1447	-0-	1447	5906	1447	2			N	-0-					-0-
02	7023	X	1117	-0-	-5906	-0-	1117	2			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4569	-0-	4569	4569	4569	2			N	-0-					-0-
10	0		4589	-0-	4589	9158	4589	2			N	-0-					-0-
11	0		4331	-0-	4331	13489	4331	2			N	-0-					-0-
12	0		4360	-0-	4360	17849	4360	2			N	-0-					-0-
01	0		4333	-0-	4333	22182	4333	2			N	-0-					-0-
02	26303	X	4121	-0-	-22182	-0-	4121	2			N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		230	-0-	230	230	222	2	8	9	N	7	9	1			3
10	0		214	-0-	214	444	202	2	12	9	N	11	10	1			4
11	0		204	-0-	204	648	192	2	12	9	N	11	13	1			2
12	0		1	-0-	1	649	1	2			N	-0-	1	1			1
01	0		-0-	-0-	-0-	649					N	-0-	1	1			-0-
02	1151	X	502	-0-	-649	-0-	461	2	41	9	N	37	24	1			13

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3984	-0-	3984	3984	3984	2			N	-0-					-0-
10	0		4042	-0-	4042	8026	4042	2			N	-0-					-0-
11	0		3858	-0-	3858	11884	3858	2			N	-0-					-0-
12	0		3665	-0-	3665	15549	3665	2			N	-0-					-0-
01	0		3983	-0-	3983	19532	3983	2			N	-0-					-0-
02	23076	X	3544	-0-	-19532	-0-	3544	2			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		631	-0-	631	631	631	2			N	-0-					-0-
10	0		627	-0-	627	1258	627	2			N	-0-					-0-
11	0		596	-0-	596	1854	596	2			N	-0-					-0-
12	0		636	-0-	636	2490	636	2			N	-0-					-0-
01	0		616	-0-	616	3106	616	2			N	-0-					-0-
02	3658	X	552	-0-	-3106	-0-	552	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		80	-0-	80	81	80	2			N	-0-					-0-
01	0		7	-0-	7	88	7	2			N	-0-					-0-
02	91	N	3	-0-	-88	-0-	3	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2611	-0-	2611	2611	2611	2			N	-0-					-0-
10	0		2566	-0-	2566	5177	2566	2			N	-0-					-0-
11	0		2238	-0-	2238	7415	2238	2			N	-0-					-0-
12	0		2262	-0-	2262	9677	2262	2			N	-0-					-0-
01	0		2078	-0-	2078	11755	2078	2			N	-0-					-0-
02	13711	X	1956	-0-	-11755	-0-	1956	2			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1348	-0-	1348	1348	1348	2			N	-0-					-0-
10	0		1366	-0-	1366	2714	1366	2			N	-0-					-0-
11	0		1246	-0-	1246	3960	1246	2			N	-0-					-0-
12	0		1373	-0-	1373	5333	1373	2			N	-0-					-0-
01	0		1305	-0-	1305	6638	1305	2			N	-0-					-0-
02	7850	X	1212	-0-	-6638	-0-	1212	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		832	-0-	832	832	832	2			N	-0-					-0-
10	0		803	-0-	803	1635	803	2			N	-0-					-0-
11	0		732	-0-	732	2367	732	2			N	-0-					-0-
12	0		751	-0-	751	3118	751	2			N	-0-					-0-
01	0		692	-0-	692	3810	692	2			N	-0-					-0-
02	4392	X	582	-0-	-3810	-0-	582	2			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		356	-0-	356	356	356	2			N	-0-					-0-
10	0		362	-0-	362	718	362	2			N	-0-					-0-
11	0		347	-0-	347	1065	347	2			N	-0-					-0-
12	0		332	-0-	332	1397	332	2			N	-0-					-0-
01	0		337	-0-	337	1734	337	2			N	-0-					-0-
02	2033	X	299	-0-	-1734	-0-	299	2			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
10	0		2905	-0-	2905	2905	2905	2			N	-0-					-0-
11	0		2904	-0-	2904	5809	2904	2			N	-0-					-0-
12	0		2547	-0-	2547	8356	2547	2			N	-0-					-0-
01	0		2217	-0-	2217	10573	2217	2			N	-0-					-0-
02	10709	X	136	-0-	-10573	-0-	136	2			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4439	-0-	4439	4439	4439	2			N	-0-					-0-
10	0		4465	-0-	4465	8904	4465	2			N	-0-					-0-
11	0		4320	-0-	4320	13224	4320	2			N	-0-					-0-
12	0		4208	-0-	4208	17432	4208	2			N	-0-					-0-
01	0		4196	-0-	4196	21628	4196	2			N	-0-					-0-
02	25506	X	3878	-0-	-21628	-0-	3878	2			N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1946	-0-	1946	1946	1946	2			N	-0-					-0-
10	0		2086	-0-	2086	4032	2086	2			N	-0-					-0-
11	0		1821	-0-	1821	5853	1821	2			N	-0-					-0-
12	0		1912	-0-	1912	7765	1912	2			N	-0-					-0-
01	0		1928	-0-	1928	9693	1928	2			N	-0-					-0-
02	11411	X	1718	-0-	-9693	-0-	1718	2			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	X	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	0		373	-0-	373	373	373	2			N	-0-					-0-
02	373	N	-0-	-0-	-373	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1724	-0-	1724	1724	1724	2			N	-0-					-0-
10	0		1737	-0-	1737	3461	1737	2			N	-0-					-0-
11	0		1654	-0-	1654	5115	1654	2			N	-0-					-0-
12	0		2009	-0-	2009	7124	2009	2			N	-0-					-0-
01	0		2026	-0-	2026	9150	2026	2			N	-0-					-0-
02	10952	X	1802	-0-	-9150	-0-	1802	2			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2141	X	2141	-0-	-0-	-0-	390	1	1751	2	N	-0-					-0-
10	1874	X	1874	-0-	-0-	-0-	403	1	1471	2	N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	390	1	1598	2	N	-0-					-0-
12	1835	X	1835	-0-	-0-	-0-	403	1	1432	2	N	-0-					-0-
01	2023	X	2023	-0-	-0-	-0-	403	1	1620	2	N	-0-					-0-
*02	1597	X	1597	-0-	-0-	-0-	364	1	1233	2	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		858	-0-	858	858	858	2			N	-0-					-0-
10	0		884	-0-	884	1742	884	2			N	-0-					-0-
11	0		853	-0-	853	2595	853	2			N	-0-					-0-
12	0		948	-0-	948	3543	948	2			N	-0-					-0-
01	0		889	-0-	889	4432	889	2			N	-0-					-0-
02	5241	X	809	-0-	-4432	-0-	809	2			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1599	-0-	1599	1599	1599	2			N	-0-					-0-
10	0		1633	-0-	1633	3232	1633	2			N	-0-					-0-
11	0		1704	-0-	1704	4936	1704	2			N	-0-					-0-
12	0		2996	-0-	2996	7932	2996	2			N	-0-					-0-
01	0		3632	-0-	3632	11564	3632	2			N	-0-					-0-
02	15179	X	3615	-0-	-11564	-0-	3615	2			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		601	-0-	601	601	601	2			N	-0-					-0-
10	0		611	-0-	611	1212	611	2			N	-0-					-0-
11	0		575	-0-	575	1787	575	2			N	-0-					-0-
12	0		603	-0-	603	2390	603	2			N	-0-					-0-
01	0		562	-0-	562	2952	562	2			N	-0-					-0-
02	3461	X	509	-0-	-2952	-0-	509	2			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1047	-0-	1047	1047	1047	2			N	-0-					-0-
10	0		1043	-0-	1043	2090	1043	2			N	-0-					-0-
11	0		965	-0-	965	3055	965	2			N	-0-					-0-
12	0		1013	-0-	1013	4068	1013	2			N	-0-					-0-
01	0		994	-0-	994	5062	994	2			N	-0-					-0-
02	5998	X	936	-0-	-5062	-0-	936	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		466	-0-	466	466	451	2	15	9	N	14	14	1			6
10	0		614	-0-	614	1080	581	2	33	9	N	30	27	1			9
11	0		513	-0-	513	1593	482	2	31	9	N	28	33	1			4
12	0		656	-0-	656	2249	613	2	43	9	N	39	33	1			10
01	0		635	-0-	635	2884	592	2	43	9	N	39	39	1			10
02	3419	X	535	-0-	-2884	-0-	489	2	46	9	N	42	40	1			12

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1330	-0-	1330	1330	1330	2			N	-0-					-0-
10	0		1291	-0-	1291	2621	1291	2			N	-0-					-0-
11	0		1203	-0-	1203	3824	1203	2			N	-0-					-0-
12	0		1163	-0-	1163	4987	1163	2			N	-0-					-0-
01	0		1073	-0-	1073	6060	1073	2			N	-0-					-0-
02	7099	X	1039	-0-	-6060	-0-	1039	2			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		53	-0-	53	53	53	2			N	-0-					-0-
10	0		52	-0-	52	105	52	2			N	-0-					-0-
11	0		51	-0-	51	156	51	2			N	-0-					-0-
12	0		50	-0-	50	206	50	2			N	-0-					-0-
01	0		48	-0-	48	254	48	2			N	-0-					-0-
02	300	X	46	-0-	-254	-0-	46	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2091	-0-	2091	2091	2011	2	80	9	N	73	68	1			41
10	0		-0-	-0-	-0-	2091					N	83	94	1			30
11	0		1863	-0-	1863	3954	1775	2	88	9	N	80	70	1			40
12	0		1609	-0-	1609	5563	1499	2	110	9	N	100	101	1			39
01	0		2060	-0-	2060	7623	1951	2	109	9	N	99	95	1			43
02	9304	X	1681	-0-	-7623	-0-	1583	2	98	9	N	89	90	1			42

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					16
10	0		4422	-0-	4422	4422	4422	2			N	-0-					16
11	0		4008	-0-	4008	8430	4008	2			N	-0-					16
12	0		3948	-0-	3948	12378	3948	2			N	-0-					16
01	0		4031	-0-	4031	16409	4031	2			N	-0-					16
02	20025	X	3616	-0-	-16409	-0-	3616	2			N	-0-					16

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		926	-0-	926	926	926	2			N	-0-					-0-
10	0		933	-0-	933	1859	933	2			N	-0-					-0-
11	0		885	-0-	885	2744	885	2			N	-0-					-0-
12	0		865	-0-	865	3609	865	2			N	-0-					-0-
01	0		921	-0-	921	4530	921	2			N	-0-					-0-
02	5340	X	810	-0-	-4530	-0-	810	2			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2993	-0-	2993	2993	2993	2			N	-0-					-0-
10	0		1670	-0-	1670	4663	1670	2			N	-0-					-0-
11	0		1259	-0-	1259	5922	1259	2			N	-0-					-0-
12	0		23	-0-	23	5945	23	2			N	-0-					-0-
01	0		-0-	-0-	-0-	5945					N	-0-					-0-
02	7932	X	1987	-0-	-5945	-0-	1987	2			N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		147	-0-	147	147	147	2			N	-0-					-0-
10	0		171	-0-	171	318	171	2			N	-0-					-0-
11	0		170	-0-	170	488	170	2			N	-0-					-0-
12	0		181	-0-	181	669	181	2			N	-0-					-0-
01	0		174	-0-	174	843	174	2			N	-0-					-0-
02	989	X	146	-0-	-843	-0-	146	2			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		411	-0-	411	411	411	2			N	-0-					-0-
10	0		405	-0-	405	816	405	2			N	-0-					-0-
11	0		363	-0-	363	1179	363	2			N	-0-					-0-
12	0		411	-0-	411	1590	411	2			N	-0-					-0-
01	0		352	-0-	352	1942	352	2			N	-0-					-0-
02	2258	X	316	-0-	-1942	-0-	316	2			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1707	-0-	1707	1707	1707	2			N	-0-					-0-
10	0		1609	-0-	1609	3316	1609	2			N	-0-					-0-
11	0		1420	-0-	1420	4736	1420	2			N	-0-					-0-
12	0		1528	-0-	1528	6264	1528	2			N	-0-					-0-
01	0		1472	-0-	1472	7736	1472	2			N	-0-					-0-
02	9021	X	1285	-0-	-7736	-0-	1285	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		731	-0-	731	731	731	2			N	-0-					-0-
10	0		742	-0-	742	1473	742	2			N	-0-					-0-
11	0		666	-0-	666	2139	666	2			N	-0-					-0-
12	0		690	-0-	690	2829	690	2			N	-0-					-0-
01	0		634	-0-	634	3463	634	2			N	-0-					-0-
02	4016	X	553	-0-	-3463	-0-	553	2			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3488	-0-	3488	3488	3488	2			N	-0-					-0-
10	0		3587	-0-	3587	7075	3587	2			N	-0-					-0-
11	0		3598	-0-	3598	10673	3598	2			N	-0-					-0-
12	0		3489	-0-	3489	14162	3489	2			N	-0-					-0-
01	0		3465	-0-	3465	17627	3465	2			N	-0-					-0-
02	20289	X	2662	-0-	-17627	-0-	2662	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1820	-0-	1820	1820	1820	2			N	-0-					-0-
10	0		1613	-0-	1613	3433	1613	2			N	-0-					-0-
11	0		1923	-0-	1923	5356	1923	2			N	-0-					-0-
12	0		1678	-0-	1678	7034	1678	2			N	-0-					-0-
01	0		1950	-0-	1950	8984	1950	2			N	-0-					-0-
02	10716	X	1732	-0-	-8984	-0-	1732	2			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2241	-0-	2241	2241	2241	2			N	-0-					-0-
10	0		2277	-0-	2277	4518	2277	2			N	-0-					-0-
11	0		2167	-0-	2167	6685	2167	2			N	-0-					-0-
12	0		2252	-0-	2252	8937	2252	2			N	-0-					-0-
01	0		2215	-0-	2215	11152	2215	2			N	-0-					-0-
02	13060	X	1908	-0-	-11152	-0-	1908	2			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6548	-0-	6548	6548	6548	2			N	-0-					-0-
10	0		6462	-0-	6462	13010	6462	2			N	-0-					-0-
11	0		6264	-0-	6264	19274	6264	2			N	-0-					-0-
12	0		6216	-0-	6216	25490	6216	2			N	-0-					-0-
01	0		6415	-0-	6415	31905	6415	2			N	-0-					-0-
02	37380	X	5475	-0-	-31905	-0-	5475	2			N	-0-					-0-

SNEED P WELL #: D 3 RRCID -> 171224 COMPL. DATE 07/28/1999 TOTAL DEPTH 3098 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2312	X	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
*10	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-
*11	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
*12	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
*01	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
*02	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	341	N	210	-0-	-131	-0-	210	2			N	-0-					-0-
11	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-
12	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
02	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
10	0		1223	-0-	1223	1223	1223	2			N	-0-					-0-
11	0		1628	-0-	1628	2851	1628	2			N	-0-					-0-
12	0		1666	-0-	1666	4517	1666	2			N	-0-					-0-
01	0		1637	-0-	1637	6154	1637	2			N	-0-					-0-
02	2800	N	1576	-0-	-1224	4930	1576	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

09	0		369	-0-	369	369	369	2			N	-0-					-0-
10	0		404	-0-	404	773	404	2			N	-0-					-0-
11	0		203	-0-	203	976	203	2			N	-0-					-0-
12	0		914	-0-	914	1890	914	2			N	-0-					-0-
01	0		882	-0-	882	2772	882	2			N	-0-					-0-
02	3547	X	775	-0-	-2772	-0-	775	2			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

09	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	403	N	265	-0-	-138	-0-	265	2			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	2			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1573	X	1573	-0-	-0-	-0-	1522	2	51	9	N	46	56	1			17
10	0		697	-0-	697	697	660	2	37	9	N	34	37	1			14
11	0		763	-0-	763	1460	721	2	42	9	N	38	45	1			7
12	0		745	-0-	745	2205	700	2	45	9	N	41	37	1			11
01	0		787	-0-	787	2992	736	2	51	9	N	46	46	1			11
02	3709	X	717	-0-	-2992	-0-	663	2	54	9	N	49	47	1			13

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1339	-0-	1339	1339	1339	2			N	-0-					-0-
10	0		1378	-0-	1378	2717	1378	2			N	-0-					-0-
11	0		1269	-0-	1269	3986	1269	2			N	-0-					-0-
12	0		1353	-0-	1353	5339	1353	2			N	-0-					-0-
01	0		1322	-0-	1322	6661	1322	2			N	-0-					-0-
02	6661	X	-0-	-0-	-6661	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1458	-0-	1458	1458	1458	2			N	-0-					-0-
10	0		1423	-0-	1423	2881	1423	2			N	-0-					-0-
11	0		1367	-0-	1367	4248	1367	2			N	-0-					-0-
12	0		1400	-0-	1400	5648	1400	2			N	-0-					-0-
01	0		1379	-0-	1379	7027	1379	2			N	-0-					-0-
02	8225	X	1198	-0-	-7027	-0-	1198	2			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		41	-0-	41	41	41	2			N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-
02	41	X	-0-	-0-	-41	-0-					N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
12	775	N	655	-0-	-120	-0-	655	2			N	-0-					-0-
01	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
02	1820	N	1769	-0-	-51	-0-	1769	2			N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3534	-0-	3534	3534	3460	2	74	9	N	67	65	1			9
10	0		3038	-0-	3038	6572	2948	2	90	9	N	82	73	1			18
11	0		3018	-0-	3018	9590	2906	2	112	9	N	102	114	1			6
12	0		2922	-0-	2922	12512	2794	2	128	9	N	116	113	1			9
01	0		2953	-0-	2953	15465	2825	2	128	9	N	116	103	1			22
02	18068	X	2603	-0-	-15465	-0-	2476	2	127	9	N	115	116	1			21

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		557	-0-	557	557	557	2			N	-0-					-0-
10	0		585	-0-	585	1142	585	2			N	-0-					-0-
11	0		371	-0-	371	1513	371	2			N	-0-					-0-
12	0		560	-0-	560	2073	560	2			N	-0-					-0-
01	0		566	-0-	566	2639	566	2			N	-0-					-0-
02	2639	X	-0-	-0-	-2639	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		838	-0-	838	838	815	2	23	9	N	21	26	1			4
10	1671	X	833	-0-	-838	-0-	805	2	28	9	N	25	13	1			16
11	797	X	797	-0-	-0-	-0-	764	2	33	9	N	30	37	1			9
12	0		738	-0-	738	738	693	2	45	9	N	41	37	1			13
01	0		716	-0-	716	1454	679	2	37	9	N	34	25	1			22
02	2146	X	692	-0-	-1454	-0-	657	2	35	9	N	32	50	1			4

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

09	5700	X	1995	-0-	-3705	-0-	1995	2			N	-0-					-0-
10	4929	X	1934	-0-	-2995	-0-	1934	2			N	-0-					-0-
11	3450	X	1906	-0-	-1544	-0-	1906	2			N	-0-					-0-
12	2294	X	1529	-0-	-765	-0-	1529	2			N	-0-					-0-
01	2077	X	807	-0-	-1270	-0-	807	2			N	-0-					-0-
02	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

09	989	X	989	-0-	-0-	-0-	958	2	31	9	N	28	35	1			5
10	0		1013	-0-	1013	1013	977	2	36	9	N	33	17	1			21
11	0		971	-0-	971	1984	928	2	43	9	N	39	49	1			11
12	0		859	-0-	859	2843	798	2	61	9	N	55	49	1			17
01	0		878	-0-	878	3721	830	2	48	9	N	44	32	1			29
02	4454	X	733	-0-	-3721	-0-	687	2	46	9	N	42	66	1			5

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

09	926	X	926	-0-	-0-	-0-	895	2	31	9	N	28	34	1			4
10	0		2508	-0-	2508	2508	2424	2	84	9	N	76	50	1			30
11	0		1168	-0-	1168	3676	1104	2	64	9	N	58	64	1			24
12	0		1054	-0-	1054	4730	991	2	63	9	N	57	70	1			11
01	0		1034	-0-	1034	5764	947	2	87	9	N	79	72	1			18
02	6581	X	817	-0-	-5764	-0-	744	2	73	9	N	66	52	1			32

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1078	-0-	1078	1078	1078	2			N	-0-					-0-
10	0		1212	-0-	1212	2290	1212	2			N	-0-					-0-
11	0		1079	-0-	1079	3369	1079	2			N	-0-					-0-
12	0		833	-0-	833	4202	833	2			N	-0-					-0-
01	0		1021	-0-	1021	5223	1021	2			N	-0-					-0-
02	6152	X	929	-0-	-5223	-0-	929	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

BRENT T WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1213	-0-	1213	1213	1213	2			N	-0-					-0-
10	0		1031	-0-	1031	2244	1031	2			N	-0-					-0-
11	0		1688	-0-	1688	3932	1688	2			N	-0-					-0-
12	0		1142	-0-	1142	5074	1142	2			N	-0-					-0-
01	0		979	-0-	979	6053	979	2			N	-0-					-0-
02	6932	X	879	-0-	-6053	-0-	879	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1152	X	1152	-0-	-0-	-0-	1116	2	36	9	N	33	38	1			14
10	1182	X	1182	-0-	-0-	-0-	1117	2	65	9	N	59	55	1			18
11	703	X	703	-0-	-0-	-0-	666	2	37	9	N	34	46	1			6
12	1047	X	1047	-0-	-0-	-0-	975	2	72	9	N	65	51	1			20
01	0		1012	-0-	1012	1012	938	2	74	9	N	67	69	1			18
02	1922	X	910	-0-	-1012	-0-	833	2	77	9	N	70	68	1			20

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		488	-0-	488	488	488	2			N	-0-					-0-
10	0		567	-0-	567	1055	567	2			N	-0-					-0-
11	1637	X	582	-0-	-1055	-0-	582	2			N	-0-					-0-
12	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	0		670	-0-	670	670	670	2			N	-0-					-0-
02	1230	X	560	-0-	-670	-0-	560	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		844	-0-	844	844	819	2	25	9	N	23	31	1			10
10	0		1110	-0-	1110	1954	1051	2	59	9	N	54	49	1			15
11	0		817	-0-	817	2771	765	2	52	9	N	47	52	1			10
12	0		995	-0-	995	3766	926	2	69	9	N	63	57	1			16
01	0		1011	-0-	1011	4777	938	2	73	9	N	66	59	1			23
02	6208	X	1431	-0-	-4777	-0-	1313	2	118	9	N	107	107	1			23

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	281	2	9	9	N	8	11	1			3
10	0		152	-0-	152	152	144	2	8	9	N	7	7	1			3
11	0		127	-0-	127	279	119	2	8	9	N	7	8	1			2
12	0		131	-0-	131	410	122	2	9	9	N	8	7	1			3
01	0		119	-0-	119	529	110	2	9	9	N	8	9	1			2
02	624	X	95	-0-	-529	-0-	87	2	8	9	N	7	7	1			2

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3392	X	3392	-0-	-0-	-0-	3283	2	109	9	N	99	109	1			41
10	3339	X	3339	-0-	-0-	-0-	3166	2	173	9	N	157	147	1			51
11	2743	X	2743	-0-	-0-	-0-	2575	2	168	9	N	153	173	1			31
12	3382	X	3382	-0-	-0-	-0-	3153	2	229	9	N	208	173	1			66
01	0		3332	-0-	3332	3332	3089	2	243	9	N	221	225	1			62
02	6386	X	3054	-0-	-3332	-0-	2800	2	254	9	N	231	228	1			65

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		780	-0-	780	780	780	2			N	-0-					-0-
10	0		1097	-0-	1097	1877	1097	2			N	-0-					-0-
11	0		1049	-0-	1049	2926	1049	2			N	-0-					-0-
12	0		983	-0-	983	3909	983	2			N	-0-					-0-
01	0		1068	-0-	1068	4977	1068	2			N	-0-					-0-
02	5735	X	758	-0-	-4977	-0-	758	2			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1356	-0-	1356	1356	1356	2			N	-0-					-0-
10	0		1335	-0-	1335	2691	1335	2			N	-0-					-0-
11	0		1166	-0-	1166	3857	1166	2			N	-0-					-0-
12	0		1140	-0-	1140	4997	1140	2			N	-0-					-0-
01	0		1284	-0-	1284	6281	1284	2			N	-0-					-0-
02	7435	X	1154	-0-	-6281	-0-	1154	2			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		542	-0-	542	542	542	2			N	-0-					-0-
10	0		820	-0-	820	1362	820	2			N	-0-					-0-
11	0		692	-0-	692	2054	692	2			N	-0-					-0-
12	0		767	-0-	767	2821	767	2			N	-0-					-0-
01	0		830	-0-	830	3651	830	2			N	-0-					-0-
02	3651	X	-0-	-0-	-3651	-0-					N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1549	N	1549	-0-	-0-	-0-	600	1	949	2	N	-0-					-0-
10	1395	N	791	-0-	-604	-0-	791	2			N	-0-					-0-
11	1590	N	1306	-0-	-284	-0-	530	1	776	2	N	-0-					-0-
12	1612	N	1203	-0-	-409	-0-	540	1	663	2	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	485	1	551	2	N	-0-					-0-
02	1232	N	876	-0-	-356	-0-	420	1	456	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1552	-0-	1552	1552	1552	2			N	-0-			-0-
10	0		1569	-0-	1569	3121	1569	2			N	-0-			-0-
11	0		1452	-0-	1452	4573	1452	2			N	-0-			-0-
12	0		1228	-0-	1228	5801	1228	2			N	-0-			-0-
01	0		1143	-0-	1143	6944	1143	2			N	-0-			-0-
02	8285	X	1341	-0-	-6944	-0-	1341	2			N	-0-			-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2212	N	2212	-0-	-0-	-0-	319	1	1893	2	N	-0-			-0-
10	2604	N	1593	-0-	-1011	-0-	397	1	1196	2	N	-0-			-0-
11	2113	N	2113	-0-	-0-	-0-	382	1	1731	2	N	-0-			-0-
12	2294	N	2137	-0-	-157	-0-	403	1	1734	2	N	-0-			-0-
01	1742	N	1742	-0-	-0-	-0-	299	1	1443	2	N	-0-			-0-
02	1960	N	1692	-0-	-268	-0-	286	1	1406	2	N	-0-			-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-			-0-
10	0		684	-0-	684	684	684	2			N	-0-			-0-
11	1818	X	1134	-0-	-684	-0-	1134	2			N	-0-			-0-
12	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-			-0-
01	0		920	-0-	920	920	920	2			N	-0-			-0-
02	1980	X	1060	-0-	-920	-0-	1060	2			N	-0-			-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-			-0-
10	1953	N	1521	-0-	-432	-0-	1521	2			N	-0-			-0-
11	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-			-0-
12	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-			-0-
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-			-0-
02	1960	N	1800	-0-	-160	-0-	1800	2			N	-0-			-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1199	-0-	-91	-0-	1199	2			N	-0-			-0-
10	0		905	-0-	905	905	905	2			N	-0-			-0-
11	2307	N	1402	-0-	-905	-0-	1402	2			N	-0-			-0-
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-			-0-
01	0		1152	-0-	1152	1152	1152	2			N	-0-			-0-
02	2259	N	1107	-0-	-1152	-0-	1107	2			N	-0-			-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	26	-0-	-904	-0-	26	2			N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	1236	N	1236	-0-	-0-	-0-	215	1	1021	2	N	-0-			-0-
12	1025	N	1025	-0-	-0-	-0-	270	1	755	2	N	-0-			-0-
01	0		885	-0-	885	885	234	1	651	2	N	-0-			-0-
02	1843	N	958	-0-	-885	-0-	265	1	693	2	N	-0-			-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	210	1	956	2	N	-0-			-0-
10	1240	N	386	-0-	-854	-0-	130	1	256	2	N	-0-			-0-
11	1240	N	1240	-0-	-0-	-0-	188	1	1052	2	N	-0-			-0-
12	1209	N	1108	-0-	-101	-0-	186	1	922	2	N	-0-			-0-
01	879	N	879	-0-	-0-	-0-	108	1	771	2	N	-0-			-0-
02	1148	N	707	-0-	-441	-0-	94	1	613	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1338	N	1338	-0-	-0-	-0-	300	1	1038	2	N	-0-					-0-
10	0		889	-0-	889	889	310	1	579	2	N	-0-					-0-
11	2018	N	1129	-0-	-889	-0-	300	1	829	2	N	-0-					-0-
12	1337	N	1337	-0-	-0-	-0-	310	1	1027	2	N	-0-					-0-
01	0		1074	-0-	1074	1074	310	1	764	2	N	-0-					-0-
02	2142	N	1068	-0-	-1074	-0-	280	1	788	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2234	N	2234	-0-	-0-	-0-	228	1	2006	2	N	-0-					-0-
10	1860	N	1330	-0-	-530	-0-	236	1	1094	2	N	-0-					-0-
11	1590	N	1588	-0-	-2	-0-	1588	2			N	-0-					-0-
12	1860	N	1575	-0-	-285	-0-	254	1	1321	2	N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
02	1734	N	1734	-0-	-0-	-0-	211	1	1523	2	N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1044	-0-	-396	-0-	1044	2			N	-0-					-0-
10	1488	N	654	-0-	-834	-0-	654	2			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
12	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
02	1260	N	670	-0-	-590	-0-	670	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		741	-0-	741	741	729	2	12	9	N	11	12	1			5
10	0		715	-0-	715	1456	703	2	12	9	N	11	9	1			7
11	0		838	-0-	838	2294	820	2	18	9	N	16	17	1			6
12	0		727	-0-	727	3021	710	2	17	9	N	15	14	1			7
01	0		670	-0-	670	3691	657	2	13	9	N	12	13	1			6
02	4261	X	570	-0-	-3691	-0-	558	2	12	9	N	11	14	1			3

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	826	-0-	-14	-0-	826	2			N	-0-					-0-
10	899	N	501	-0-	-398	-0-	501	2			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	812	N	767	-0-	-45	-0-	767	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2108	N	2108	-0-	-0-	-0-	390	1	1718	2	N	-0-					-0-
10	2015	N	1322	-0-	-693	-0-	403	1	919	2	N	-0-					-0-
11	1950	N	1460	-0-	-490	-0-	390	1	1070	2	N	-0-					-0-
12	2218	N	2218	-0-	-0-	-0-	403	1	1815	2	N	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	403	1	1517	2	N	-0-					-0-
02	1372	N	634	-0-	-738	-0-	13	1	621	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		883	-0-	883	883	869	2	14	9	N	13	14	1			6
10	0		820	-0-	820	1703	806	2	14	9	N	13	11	1			8
11	0		867	-0-	867	2570	849	2	18	9	N	16	17	1			7
12	0		897	-0-	897	3467	875	2	22	9	N	20	18	1			9
01	0		1028	-0-	1028	4495	1008	2	20	9	N	18	19	1			8
02	5466	X	971	-0-	-4495	-0-	951	2	20	9	N	18	19	1			7

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2117	-0-	2117	2117	2085	2	32	9	N	29	32	1			17
10	0		2063	-0-	2063	4180	2028	2	35	9	N	32	27	1			22
11	0		1891	-0-	1891	6071	1852	2	39	9	N	35	38	1			19
12	0		1612	-0-	1612	7683	1576	2	36	9	N	33	37	1			15
01	0		1675	-0-	1675	9358	1649	2	26	9	N	24	23	1			16
02	10796	X	1438	-0-	-9358	-0-	1409	2	29	9	N	26	24	1			18

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		887	-0-	887	887	874	2	13	9	N	12	14	1			7
10	0		849	-0-	849	1736	835	2	14	9	N	13	11	1			9
11	0		737	-0-	737	2473	723	2	14	9	N	13	15	1			7
12	0		750	-0-	750	3223	732	2	18	9	N	16	15	1			8
01	0		704	-0-	704	3927	691	2	13	9	N	12	13	1			7
02	4626	X	699	-0-	-3927	-0-	685	2	14	9	N	13	13	1			7

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1473	-0-	1473	1473	1473	2			N	-0-					-0-
10	0		1669	-0-	1669	3142	1669	2			N	-0-					-0-
11	0		1832	-0-	1832	4974	1832	2			N	-0-					-0-
12	0		1713	-0-	1713	6687	1713	2			N	-0-					-0-
01	0		1803	-0-	1803	8490	1803	2			N	-0-					-0-
02	9737	X	1247	-0-	-8490	-0-	1247	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3802	X	3802	-0-	-0-	-0-	3674	2	128	9	N	116	129	1			49
10	0		3714	-0-	3714	3714	3520	2	194	9	N	176	168	1			57
11	0		2556	-0-	2556	6270	2412	2	144	9	N	131	162	1			26
12	0		3378	-0-	3378	9648	3154	2	224	9	N	204	168	1			62
01	0		3349	-0-	3349	12997	3105	2	244	9	N	222	226	1			58
02	16222	X	3225	-0-	-12997	-0-	2958	2	267	9	N	243	234	1			67

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1625	-0-	1625	1625	1625	2			N	-0-					-0-
10	0		1632	-0-	1632	3257	1632	2			N	-0-					-0-
11	0		1478	-0-	1478	4735	1478	2			N	-0-					-0-
12	0		1199	-0-	1199	5934	1199	2			N	-0-					-0-
01	0		1664	-0-	1664	7598	1664	2			N	-0-					-0-
02	9005	X	1407	-0-	-7598	-0-	1407	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3305	-0-	305	305	3305	2			N	-0-					-0-
10	1626	N	1321	-0-	-305	-0-	1321	2			N	-0-					-0-
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
12	2015	X	956	-0-	-1059	-0-	956	2			N	-0-					-0-
01	2015	X	1107	-0-	-908	-0-	1107	2			N	-0-					-0-
02	1820	X	354	-0-	-1466	-0-	354	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-					-0-
10	1550	N	1494	-0-	-56	-0-	1494	2			N	-0-					-0-
11	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
12	1519	N	1497	-0-	-22	-0-	1497	2			N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
02	1344	N	1307	-0-	-37	-0-	1307	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3730	X	3730	-0-	-0-	-0-	600	1	3130	2	N	-0-					-0-
10	3503	X	1898	-0-	-1605	-0-	603	1	1295	2	N	-0-					-0-
11	3390	X	2983	-0-	-407	-0-	592	1	2391	2	N	-0-					-0-
12	3503	X	3231	-0-	-272	-0-	620	1	2611	2	N	-0-					-0-
01	3503	X	3162	-0-	-341	-0-	620	1	2542	2	N	-0-					-0-
02	3164	X	2899	-0-	-265	-0-	290	1	2609	2	N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		824	-0-	824	824	812	2	12	9	N	11	13	1			3
10	0		798	-0-	798	1622	785	2	13	9	N	12	10	1			5
11	0		804	-0-	804	2426	787	2	17	9	N	15	16	1			4
12	0		826	-0-	826	3252	806	2	20	9	N	18	15	1			7
01	0		920	-0-	920	4172	903	2	17	9	N	15	17	1			5
02	5081	X	909	-0-	-4172	-0-	890	2	19	9	N	17	17	1			5

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	2			N	-0-					-0-
12	0		117	-0-	117	119	91	1	26	2	N	-0-					-0-
01	0		624	-0-	624	743	18	1	606	2	N	-0-					-0-
02	771	N	28	-0-	-743	-0-	28	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1041	-0-	1041	1041	1012	2	29	9	N	26	25	1			22
10	0		1065	-0-	1065	2106	1029	2	36	9	N	33	26	1			29
11	0		1059	-0-	1059	3165	1012	2	47	9	N	43	33	1			39
12	0		901	-0-	901	4066	862	2	39	9	N	35	55	1			19
01	0		655	-0-	655	4721	635	2	20	9	N	18	28	1			9
02	4844	X	123	-0-	-4721	-0-	117	2	6	9	N	5	11	1			3

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	X	1107	-0-	-0-	-0-	1090	2	17	9	N	15	18	1			5
10	0		1012	-0-	1012	1012	994	2	18	9	N	16	13	1			8
11	0		1113	-0-	1113	2125	1091	2	22	9	N	20	21	1			7
12	0		1154	-0-	1154	3279	1128	2	26	9	N	24	22	1			9
01	0		1056	-0-	1056	4335	1036	2	20	9	N	18	20	1			7
02	5190	X	855	-0-	-4335	-0-	836	2	19	9	N	17	20	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2133	N	2133	-0-	-0-	-0-	810	1	1323	2	N	-0-			-0-
10	2201	N	1540	-0-	-661	-0-	810	1	730	2	N	-0-			-0-
11	2130	N	2029	-0-	-101	-0-	540	1	1489	2	N	-0-			-0-
12	2201	N	1902	-0-	-299	-0-	709	1	1193	2	N	-0-			-0-
01	1550	N	1472	-0-	-78	-0-	519	1	953	2	N	-0-			-0-
02	2020	N	2020	-0-	-0-	-0-	675	1	1345	2	N	-0-			-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		832	-0-	832	832	832	2			N	-0-			-0-
10	0		699	-0-	699	1531	699	2			N	-0-			-0-
11	0		942	-0-	942	2473	942	2			N	-0-			-0-
12	0		672	-0-	672	3145	672	2			N	-0-			-0-
01	0		900	-0-	900	4045	900	2			N	-0-			-0-
02	4648	X	603	-0-	-4045	-0-	603	2			N	-0-			-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-			-0-
10	1519	N	901	-0-	-618	-0-	901	2			N	-0-			-0-
11	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-			-0-
12	1426	N	1245	-0-	-181	-0-	1245	2			N	-0-			-0-
01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-			-0-
02	1316	N	946	-0-	-370	-0-	946	2			N	-0-			-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		1139	-0-	1139	1139	1139	2			N	-0-			-0-
10	0		1178	-0-	1178	2317	1178	2			N	-0-			-0-
11	0		1037	-0-	1037	3354	1037	2			N	-0-			-0-
12	0		1052	-0-	1052	4406	1052	2			N	-0-			-0-
01	0		943	-0-	943	5349	943	2			N	-0-			-0-
02	5349	X	-0-	-0-	-5349	-0-					N	-0-			-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-			-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-			-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-			-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4740	-0-	4740	4740	445	1	4193	2	N	93	83	1			24
							102	9									
10	0		5590	-0-	5590	10330	447	1	4965	2	N	162	143	1			43
							178	9									
11	0		5750	-0-	5750	16080	660	1	4875	2	N	195	217	1			21
							215	9									
12	0		5796	-0-	5796	21876	926	1	4616	2	N	231	222	1			30
							254	9									
01	0		5632	-0-	5632	27508	930	1	4464	2	N	216	194	1			52
							238	9									
02	32459	X	4951	-0-	-27508	-0-	836	1	3875	2	N	218	218	1			52
							240	9									

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

09	0		1738	-0-	1738	1738	1738	2			N	-0-					-0-
10	0		1837	-0-	1837	3575	1837	2			N	-0-					-0-
11	0		1685	-0-	1685	5260	1685	2			N	-0-					-0-
12	0		1029	-0-	1029	6289	1029	2			N	-0-					-0-
01	0		1274	-0-	1274	7563	1274	2			N	-0-					-0-
02	9186	X	1623	-0-	-7563	-0-	1623	2			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	840	N	720	-0-	-120	-0-	720	2			N	-0-					-0-
12	775	N	623	-0-	-152	-0-	623	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	672	N	39	-0-	-633	-0-	39	2			N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

09	1620	N	1333	-0-	-287	-0-	1333	2			N	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
11	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1643	N	1380	-0-	-263	-0-	1380	2			N	-0-					-0-
02	1540	N	230	-0-	-1310	-0-	230	2			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

09	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*10	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
*11	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*12	1040	X	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*01	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
02	910	X	910	-0-	-0-	-0-	910	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
10	0		3132	-0-	3132	3132	3132	2			N	-0-					-0-
11	0		3381	-0-	3381	6513	3381	2			N	-0-					-0-
12	0		3480	-0-	3480	9993	3480	2			N	-0-					-0-
01	0		3520	-0-	3520	13513	3520	2			N	-0-					-0-
02	16525	X	3012	-0-	-13513	-0-	3012	2			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1742	-0-	1742	1742	1742	2			N	-0-					-0-
10	0		1748	-0-	1748	3490	1748	2			N	-0-					-0-
11	0		1622	-0-	1622	5112	1622	2			N	-0-					-0-
12	0		1600	-0-	1600	6712	1600	2			N	-0-					-0-
01	0		1658	-0-	1658	8370	1658	2			N	-0-					-0-
02	9869	X	1499	-0-	-8370	-0-	1499	2			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
10	0		2477	-0-	2477	2477	2477	2			N	-0-					-0-
11	0		2224	-0-	2224	4701	2224	2			N	-0-					-0-
12	0		1861	-0-	1861	6562	1861	2			N	-0-					-0-
01	0		1914	-0-	1914	8476	1914	2			N	-0-					-0-
02	10198	X	1722	-0-	-8476	-0-	1722	2			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		979	-0-	979	979	979	2			N	-0-					-0-
10	0		1015	-0-	1015	1994	1015	2			N	-0-					-0-
11	0		961	-0-	961	2955	961	2			N	-0-					-0-
12	0		969	-0-	969	3924	969	2			N	-0-					-0-
01	0		958	-0-	958	4882	958	2			N	-0-					-0-
02	5503	X	621	-0-	-4882	-0-	621	2			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2742	-0-	2742	2742	2742	2			N	-0-					-0-
10	0		2789	-0-	2789	5531	2789	2			N	-0-					-0-
11	0		2561	-0-	2561	8092	2561	2			N	-0-					-0-
12	0		2525	-0-	2525	10617	2525	2			N	-0-					-0-
01	0		2517	-0-	2517	13134	2517	2			N	-0-					-0-
02	15311	X	2177	-0-	-13134	-0-	2177	2			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED P WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
*10	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
*11	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
*12	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
*01	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
02	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	0		606	-0-	606	606	606	2			N	-0-					-0-
11	0		543	-0-	543	1149	543	2			N	-0-					-0-
12	0		464	-0-	464	1613	464	2			N	-0-					-0-
01	0		572	-0-	572	2185	572	2			N	-0-					-0-
02	2679	X	494	-0-	-2185	-0-	494	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/06/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

09	1195	N	1195	-0-	-0-	-0-	1160	2	35	9	N	32	31	1			18
10	1083	N	1083	-0-	-0-	-0-	1047	2	36	9	N	33	27	1			24
11	885	N	885	-0-	-0-	-0-	848	2	37	9	N	34	30	1			28
12	947	N	947	-0-	-0-	-0-	901	2	46	9	N	42	44	1			26
01	981	N	981	-0-	-0-	-0-	952	2	29	9	N	26	31	1			21
02	1015	N	1015	-0-	-0-	-0-	972	2	43	9	N	39	44	1			16

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	434	N	254	-0-	-180	-0-	254	2			N	-0-					-0-
02	392	N	308	-0-	-84	-0-	308	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

09	0		1231	-0-	1231	1231	1231	2			N	-0-					-0-
10	0		1255	-0-	1255	2486	1255	2			N	-0-					-0-
11	0		1082	-0-	1082	3568	1082	2			N	-0-					-0-
12	0		1184	-0-	1184	4752	1184	2			N	-0-					-0-
01	0		1152	-0-	1152	5904	1152	2			N	-0-					-0-
02	6795	X	891	-0-	-5904	-0-	891	2			N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

09	0		406	-0-	406	406	400	2	6	9	N	5	6	1			2
10	0		364	-0-	364	770	357	2	7	9	N	6	5	1			3
11	0		407	-0-	407	1177	398	2	9	9	N	8	8	1			3
12	0		384	-0-	384	1561	374	2	10	9	N	9	8	1			4
01	0		421	-0-	421	1982	413	2	8	9	N	7	8	1			3
02	2372	X	390	-0-	-1982	-0-	382	2	8	9	N	7	8	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		770	-0-	770	770	770	2			N	-0-					-0-
10	0		1292	-0-	1292	2062	1292	2			N	-0-					-0-
11	0		1258	-0-	1258	3320	1258	2			N	-0-					-0-
12	0		1030	-0-	1030	4350	1030	2			N	-0-					-0-
01	0		1147	-0-	1147	5497	1147	2			N	-0-					-0-
02	6553	X	1056	-0-	-5497	-0-	1056	2			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2377	-0-	-413	-0-	2377	2			N	-0-					-0-
10	2852	N	2793	-0-	-59	-0-	2793	2			N	-0-					-0-
11	2898	N	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
12	2449	N	2409	-0-	-40	-0-	2409	2			N	-0-					-0-
01	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
02	2604	N	2341	-0-	-263	-0-	2341	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1147	-0-	1147	1147	1108	2	39	9	N	35	35	1			13
10	0		1103	-0-	1103	2250	1062	2	41	9	N	37	35	1			15
11	0		1013	-0-	1013	3263	972	2	41	9	N	37	40	1			12
12	0		1073	-0-	1073	4336	1021	2	52	9	N	47	42	1			17
01	0		969	-0-	969	5305	923	2	46	9	N	42	45	1			14
02	6282	X	977	-0-	-5305	-0-	923	2	54	9	N	49	42	1			21

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2686	-0-	2686	2686	2686	2			N	-0-					-0-
10	0		2714	-0-	2714	5400	2714	2			N	-0-					-0-
11	0		2558	-0-	2558	7958	2558	2			N	-0-					-0-
12	0		2639	-0-	2639	10597	2639	2			N	-0-					-0-
01	0		2605	-0-	2605	13202	2605	2			N	-0-					-0-
02	15366	X	2164	-0-	-13202	-0-	2164	2			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
10	0		316	-0-	316	316	316	2			N	-0-					-0-
11	0		254	-0-	254	570	254	2			N	-0-					-0-
12	0		220	-0-	220	790	220	2			N	-0-					-0-
01	0		245	-0-	245	1035	245	2			N	-0-					-0-
02	1268	N	233	-0-	-1035	-0-	233	2			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	862	-0-	-248	-0-	862	2			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
11	1080	N	1032	-0-	-48	-0-	1032	2			N	-0-					-0-
12	899	N	768	-0-	-131	-0-	768	2			N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					-0-
02	952	N	916	-0-	-36	-0-	916	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	976	-0-	-314	-0-	240	1	736	2	N	-0-					-0-
10	1322	N	1322	-0-	-0-	-0-	310	1	1012	2	N	-0-					-0-
11	1320	N	1059	-0-	-261	-0-	300	1	759	2	N	-0-					-0-
12	1023	N	964	-0-	-59	-0-	310	1	654	2	N	-0-					-0-
01	1333	N	1049	-0-	-284	-0-	310	1	739	2	N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	280	1	898	2	N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	0		1060	-0-	1060	1060	1060	2			N	-0-					-0-
11	0		1014	-0-	1014	2074	1014	2			N	-0-					-0-
12	0		1093	-0-	1093	3167	1093	2			N	-0-					-0-
01	0		1045	-0-	1045	4212	1045	2			N	-0-					-0-
02	5182	X	970	-0-	-4212	-0-	970	2			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
10	0		1273	-0-	1273	1273	1273	2			N	-0-					-0-
11	0		1191	-0-	1191	2464	1191	2			N	-0-					-0-
12	0		1204	-0-	1204	3668	1204	2			N	-0-					-0-
01	0		1203	-0-	1203	4871	1203	2			N	-0-					-0-
02	5939	X	1068	-0-	-4871	-0-	1068	2			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		958	-0-	958	958	958	2			N	-0-					-0-
10	0		974	-0-	974	1932	974	2			N	-0-					-0-
11	0		887	-0-	887	2819	887	2			N	-0-					-0-
12	0		846	-0-	846	3665	846	2			N	-0-					-0-
01	0		749	-0-	749	4414	749	2			N	-0-					-0-
02	5069	X	655	-0-	-4414	-0-	655	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		1	-0-	1	2	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4	-0-	4	4	4	2			N	-0-					4
10	0		-0-	-0-	-0-	4					N	-0-					4
11	0		-0-	-0-	-0-	4					N	-0-					4
12	0		2	-0-	2	6	2	2			N	-0-					4
01	0		7	-0-	7	13	7	2			N	-0-					4
02	16	N	3	-0-	-13	-0-	3	2			N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	0		1058	-0-	1058	2108	1058	2			N	-0-					-0-
11	0		1034	-0-	1034	3142	1034	2			N	-0-					-0-
12	0		1151	-0-	1151	4293	1151	2			N	-0-					-0-
01	0		1127	-0-	1127	5420	1127	2			N	-0-					-0-
02	6431	X	1011	-0-	-5420	-0-	1011	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	277	-0-	-143	-0-	276	2	1	9	N	1	3	1			-0-
10	496	N	343	-0-	-153	-0-	341	2	2	9	N	2	1	1			1
11	420	N	351	-0-	-69	-0-	347	2	4	9	N	4	3	1			2
12	362	N	362	-0-	-0-	-0-	359	2	3	9	N	3	4	1			1
01	409	N	409	-0-	-0-	-0-	405	2	4	9	N	4	3	1			2
02	439	N	439	-0-	-0-	-0-	433	2	6	9	N	5	5	1			2

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		628	-0-	628	628	628	2			N	-0-					-0-
10	0		611	-0-	611	1239	611	2			N	-0-					-0-
11	0		543	-0-	543	1782	543	2			N	-0-					-0-
12	0		553	-0-	553	2335	553	2			N	-0-					-0-
01	0		540	-0-	540	2875	540	2			N	-0-					-0-
02	3396	X	521	-0-	-2875	-0-	521	2			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		520	-0-	520	520	520	2			N	-0-					-0-
10	0		524	-0-	524	1044	524	2			N	-0-					-0-
11	0		505	-0-	505	1549	505	2			N	-0-					-0-
12	0		511	-0-	511	2060	511	2			N	-0-					-0-
01	0		415	-0-	415	2475	415	2			N	-0-					-0-
02	2971	X	496	-0-	-2475	-0-	496	2			N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3782	X	3782	-0-	-0-	-0-	161	1	3621	2	N	-0-					-0-
10	0		2216	-0-	2216	2216	151	1	2065	2	N	-0-					-0-
11	0		2573	-0-	2573	4789	210	1	2363	2	N	-0-					-0-
12	0		1990	-0-	1990	6779	217	1	1773	2	N	-0-					-0-
01	0		1545	-0-	1545	8324	217	1	1328	2	N	-0-					-0-
02	9840	X	1516	-0-	-8324	-0-	196	1	1320	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
02	280	N	9	-0-	-271	-0-	9	2			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5622	-0-	5622	5622	5622	2			N	-0-					-0-
10	0		5802	-0-	5802	11424	5802	2			N	-0-					-0-
11	0		5706	-0-	5706	17130	5706	2			N	-0-					-0-
12	0		5865	-0-	5865	22995	5865	2			N	-0-					-0-
01	0		5778	-0-	5778	28773	5778	2			N	-0-					-0-
02	33624	X	4851	-0-	-28773	-0-	4851	2			N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1209	-0-	-111	-0-	1209	2			N	-0-					-0-
10	1364	N	875	-0-	-489	-0-	875	2			N	-0-					-0-
11	1110	N	305	-0-	-805	-0-	305	2			N	-0-					-0-
12	1240	N	290	-0-	-950	-0-	290	2			N	-0-					-0-
01	868	N	160	-0-	-708	-0-	160	2			N	-0-					-0-
02	280	N	30	-0-	-250	-0-	30	2			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		759	-0-	759	759	759	2			N	-0-					-0-
10	0		770	-0-	770	1529	770	2			N	-0-					-0-
11	0		732	-0-	732	2261	732	2			N	-0-					-0-
12	0		752	-0-	752	3013	752	2			N	-0-					-0-
01	0		769	-0-	769	3782	769	2			N	-0-					-0-
02	4505	X	723	-0-	-3782	-0-	723	2			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1234	-0-	1234	1234	1234	2			N	-0-					-0-
10	0		1275	-0-	1275	2509	1275	2			N	-0-					-0-
11	0		1232	-0-	1232	3741	1232	2			N	-0-					-0-
12	0		1297	-0-	1297	5038	1297	2			N	-0-					-0-
01	0		1284	-0-	1284	6322	1284	2			N	-0-					-0-
02	7554	X	1232	-0-	-6322	-0-	1232	2			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		127	-0-	127	127	127	2			N	-0-					-0-
10	0		128	-0-	128	255	128	2			N	-0-					-0-
11	0		119	-0-	119	374	119	2			N	-0-					-0-
12	0		130	-0-	130	504	130	2			N	-0-					-0-
01	0		129	-0-	129	633	129	2			N	-0-					-0-
02	717	X	84	-0-	-633	-0-	84	2			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 11/21/2005 TOTAL DEPTH 3303 PERF. 2913 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ L WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3549	X	3549	-0-	-0-	-0-	3498	2	51	9	N	46	55	1			12
10	0		4035	-0-	4035	4035	3972	2	63	9	N	57	47	1			22
11	0		3420	-0-	3420	7455	3347	2	73	9	N	66	67	1			21
12	0		2983	-0-	2983	10438	2921	2	62	9	N	56	67	1			10
01	0		3551	-0-	3551	13989	3482	2	69	9	N	63	53	1			20
02	17079	X	3090	-0-	-13989	-0-	3029	2	61	9	N	55	58	1			17

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5592	X	5592	-0-	-0-	-0-	5592	2			N	-0-					36
10	5518	X	4677	-0-	-841	-0-	4677	2			N	-0-					36
11	5340	X	3929	-0-	-1411	-0-	3929	2			N	-0-					36
12	5518	X	4509	-0-	-1009	-0-	4509	2			N	-0-					36
01	5518	X	3510	-0-	-2008	-0-	3510	2			N	-0-					36
02	5483	X	5483	-0-	-0-	-0-	5483	2			N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
10	0		1300	-0-	1300	1300	1300	2			N	-0-					-0-
11	0		2604	-0-	2604	3904	2604	2			N	-0-					-0-
12	0		1520	-0-	1520	5424	1520	2			N	-0-					-0-
01	0		792	-0-	792	6216	792	2			N	-0-					-0-
02	2800	N	86	-0-	-2714	3502	86	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		856	-0-	856	856	850	2	6	9	N	5	8	1			2
10	0		1320	-0-	1320	2176	1312	2	8	9	N	7	6	1			3
11	0		1283	-0-	1283	3459	1271	2	12	9	N	11	9	1			5
12	0		1235	-0-	1235	4694	1222	2	13	9	N	12	13	1			4
01	0		1285	-0-	1285	5979	1271	2	14	9	N	13	10	1			7
02	7118	X	1139	-0-	-5979	-0-	1126	2	13	9	N	12	14	1			5

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2376	-0-	2376	2376	2376	2			N	-0-					-0-
10	0		2566	-0-	2566	4942	2566	2			N	-0-					-0-
11	0		2427	-0-	2427	7369	2427	2			N	-0-					-0-
12	0		2470	-0-	2470	9839	2470	2			N	-0-					-0-
01	0		2582	-0-	2582	12421	2582	2			N	-0-					-0-
02	14593	X	2172	-0-	-12421	-0-	2172	2			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

09	0		1796	-0-	1796	1796	1796	2			N	-0-					-0-
10	0		2269	-0-	2269	4065	2269	2			N	-0-					-0-
11	0		1935	-0-	1935	6000	1935	2			N	-0-					-0-
12	0		1410	-0-	1410	7410	1410	2			N	-0-					-0-
01	0		1302	-0-	1302	8712	1302	2			N	-0-					-0-
02	9813	X	1101	-0-	-8712	-0-	1101	2			N	-0-					-0-

GOBER A WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

09	1437	N	1437	-0-	-0-	-0-	1429	2	8	9	N	7	11	1			3
10	2174	N	2174	-0-	-0-	-0-	2160	2	14	9	N	13	11	1			5
11	1890	N	1702	-0-	-188	-0-	1685	2	17	9	N	15	13	1			7
12	1927	N	1927	-0-	-0-	-0-	1906	2	21	9	N	19	19	1			7
01	2147	N	2147	-0-	-0-	-0-	2124	2	23	9	N	21	17	1			11
02	2328	N	2328	-0-	-0-	-0-	2302	2	26	9	N	24	25	1			10

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

09	0		1439	-0-	1439	1439	71	1	1368	2	N	-0-					-0-
10	0		1388	-0-	1388	2827	74	1	1314	2	N	-0-					-0-
11	0		1377	-0-	1377	4204	72	1	1305	2	N	-0-					-0-
12	0		1312	-0-	1312	5516	78	1	1234	2	N	-0-					-0-
01	0		1334	-0-	1334	6850	72	1	1262	2	N	-0-					-0-
02	8015	X	1165	-0-	-6850	-0-	69	1	1096	2	N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

09	0		1680	-0-	1680	1680	1680	2			N	-0-					-0-
10	0		1059	-0-	1059	2739	1059	2			N	-0-					-0-
11	0		1733	-0-	1733	4472	1733	2			N	-0-					-0-
12	0		1521	-0-	1521	5993	1521	2			N	-0-					-0-
01	0		1370	-0-	1370	7363	1370	2			N	-0-					-0-
02	8425	X	1062	-0-	-7363	-0-	1062	2			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

09	0		810	-0-	810	810	810	2			N	-0-					-0-
10	0		827	-0-	827	1637	827	2			N	-0-					-0-
11	0		812	-0-	812	2449	812	2			N	-0-					-0-
12	0		810	-0-	810	3259	810	2			N	-0-					-0-
01	0		799	-0-	799	4058	799	2			N	-0-					-0-
02	4718	X	660	-0-	-4058	-0-	660	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1847	-0-	1847	1847	1847	2			N	-0-					-0-
10	0		1866	-0-	1866	3713	1866	2			N	-0-					-0-
11	0		1714	-0-	1714	5427	1714	2			N	-0-					-0-
12	0		1663	-0-	1663	7090	1663	2			N	-0-					-0-
01	0		1732	-0-	1732	8822	1732	2			N	-0-					-0-
02	10230	X	1408	-0-	-8822	-0-	1408	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		21	-0-	21	21	21	2			N	-0-					-0-
10	0		-0-	-0-	-0-	21					N	-0-					-0-
11	0		-0-	-0-	-0-	21					N	-0-					-0-
12	0		-0-	-0-	-0-	21					N	-0-					-0-
01	0		-0-	-0-	-0-	21					N	-0-					-0-
02	21	X	-0-	-0-	21	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					21
10	2015	N	1713	-0-	-302	-0-	1713	2			N	-0-					21
11	1950	N	1379	-0-	-571	-0-	1379	2			N	-0-					21
12	1891	N	1697	-0-	-194	-0-	1697	2			N	-0-					21
01	1705	N	1684	-0-	-21	-0-	1684	2			N	-0-					21
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		897	-0-	897	897	897	2			N	-0-					-0-
10	0		915	-0-	915	1812	915	2			N	-0-					-0-
11	0		882	-0-	882	2694	882	2			N	-0-					-0-
12	0		876	-0-	876	3570	876	2			N	-0-					-0-
01	0		825	-0-	825	4395	825	2			N	-0-					-0-
02	5188	X	793	-0-	-4395	-0-	793	2			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1106	-0-	1106	1106	1106	2			N	-0-					-0-
10	0		1132	-0-	1132	2238	1132	2			N	-0-					-0-
11	0		1043	-0-	1043	3281	1043	2			N	-0-					-0-
12	0		1150	-0-	1150	4431	1150	2			N	-0-					-0-
01	0		1114	-0-	1114	5545	1114	2			N	-0-					-0-
02	6563	X	1018	-0-	-5545	-0-	1018	2			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1827	-0-	1827	1827	1827	2			N	-0-					-0-
10	0		1806	-0-	1806	3633	1806	2			N	-0-					-0-
11	0		1759	-0-	1759	5392	1759	2			N	-0-					-0-
12	0		1784	-0-	1784	7176	1784	2			N	-0-					-0-
01	0		1779	-0-	1779	8955	1779	2			N	-0-					-0-
02	10549	X	1594	-0-	-8955	-0-	1594	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1641	-0-	1641	1641	1641	2			N	-0-					-0-
10	0		1671	-0-	1671	3312	1671	2			N	-0-					-0-
11	0		1532	-0-	1532	4844	1532	2			N	-0-					-0-
12	0		1593	-0-	1593	6437	1593	2			N	-0-					-0-
01	0		1608	-0-	1608	8045	1608	2			N	-0-					-0-
02	9449	X	1404	-0-	-8045	-0-	1404	2			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		13	-0-	13	13	13	2			N	-0-					-0-
11	0		27	-0-	27	40	27	2			N	-0-					-0-
12	0		30	-0-	30	70	30	2			N	-0-					-0-
01	0		31	-0-	31	101	31	2			N	-0-					-0-
02	126	X	25	-0-	-101	-0-	25	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	400	-0-	-50	-0-	400	2			N	-0-					9
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					9
11	420	N	328	-0-	-92	-0-	328	2			N	-0-					9
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					9
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					9
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
10	0		2521	-0-	2521	2521	2521	2			N	-0-					-0-
11	0		2521	-0-	2521	5042	2521	2			N	-0-					-0-
12	0		1524	-0-	1524	6566	1524	2			N	-0-					-0-
01	0		2483	-0-	2483	9049	2483	2			N	-0-					-0-
02	10812	X	1763	-0-	-9049	-0-	1763	2			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		607	-0-	607	607	607	2			N	-0-					-0-
10	0		638	-0-	638	1245	638	2			N	-0-					-0-
11	0		572	-0-	572	1817	572	2			N	-0-					-0-
12	0		555	-0-	555	2372	555	2			N	-0-					-0-
01	0		607	-0-	607	2979	607	2			N	-0-					-0-
02	3532	X	553	-0-	-2979	-0-	553	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	824	-0-	-316	-0-	824	2			N	-0-					-0-
10	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-
11	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
02	1316	N	1140	-0-	-176	-0-	1140	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		413	-0-	413	413	410	2	3	9	N	3	4	1			1
10	0		333	-0-	333	746	331	2	2	9	N	2	2	1			1
11	0		457	-0-	457	1203	451	2	6	9	N	5	4	1			2
12	0		451	-0-	451	1654	445	2	6	9	N	5	5	1			2
01	0		411	-0-	411	2065	408	2	3	9	N	3	3	1			2
02	2409	X	344	-0-	-2065	-0-	340	2	4	9	N	4	4	1			2

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		134	-0-	134	134	132	2	2	9	N	2	2	1			1
10	0		62	-0-	62	196	61	2	1	9	N	1	2	1			-0-
11	0		98	-0-	98	294	96	2	2	9	N	2	1	1			1
12	0		118	-0-	118	412	115	2	3	9	N	3	3	1			1
01	0		105	-0-	105	517	103	2	2	9	N	2	2	1			1
02	603	X	86	-0-	-517	-0-	84	2	2	9	N	2	2	1			1

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	0		620	-0-	620	620	620	2			N	-0-					-0-
11	0		566	-0-	566	1186	566	2			N	-0-					-0-
12	0		584	-0-	584	1770	584	2			N	-0-					-0-
01	0		539	-0-	539	2309	539	2			N	-0-					-0-
02	2765	X	456	-0-	-2309	-0-	456	2			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	X	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		453	-0-	453	903	453	2			N	-0-					-0-
12	0		456	-0-	456	1359	456	2			N	-0-					-0-
01	0		382	-0-	382	1741	382	2			N	-0-					-0-
02	2191	X	450	-0-	-1741	-0-	450	2			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	4933					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

09	0		204	-0-	204	204	201	2	3	9	N	3	4	1			-0-
10	0		183	-0-	183	387	176	2	7	9	N	6	5	1			1
11	0		196	-0-	196	583	189	2	7	9	N	6	7	1			-0-
12	0		182	-0-	182	765	173	2	9	9	N	8	7	1			1
01	0		187	-0-	187	952	179	2	8	9	N	7	7	1			1
02	1102	X	150	-0-	-952	-0-	142	2	8	9	N	7	7	1			1

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

09	0		646	-0-	646	646	637	2	9	9	N	8	10	1			2
10	0		550	-0-	550	1196	540	2	10	9	N	9	7	1			4
11	0		400	-0-	400	1596	392	2	8	9	N	7	9	1			2
12	0		380	-0-	380	1976	371	2	9	9	N	8	7	1			3
01	0		380	-0-	380	2356	373	2	7	9	N	6	7	1			2
02	2648	X	292	-0-	-2356	-0-	285	2	7	9	N	6	6	1			2

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ L WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

09	0		1135	-0-	1135	1135	1120	2	15	9	N	14	17	1			9
10	0		1659	-0-	1659	2794	1631	2	28	9	N	25	18	1			16
11	0		1713	-0-	1713	4507	1679	2	34	9	N	31	32	1			15
12	0		1137	-0-	1137	5644	1112	2	25	9	N	23	30	1			8
01	0		1590	-0-	1590	7234	1559	2	31	9	N	28	22	1			14
02	8717	X	1483	-0-	-7234	-0-	1453	2	30	9	N	27	28	1			13

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

09	923	X	923	-0-	-0-	-0-	911	2	12	9	N	11	14	1			3
10	0		952	-0-	952	952	937	2	15	9	N	14	12	1			5
11	0		974	-0-	974	1926	955	2	19	9	N	17	16	1			6
12	0		533	-0-	533	2459	519	2	14	9	N	13	17	1			2
01	0		770	-0-	770	3229	757	2	13	9	N	12	8	1			6
02	4209	X	980	-0-	-3229	-0-	960	2	20	9	N	18	19	1			5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2298	-0-	2298	2298	2195	2	103	9	N	94	95	1			28
10	0		2902	-0-	2902	5200	2774	2	128	9	N	116	123	1			21
11	0		2662	-0-	2662	7862	2462	2	200	9	N	182	142	1			61
12	0		2527	-0-	2527	10389	2410	2	117	9	N	106	139	1			28
01	0		2555	-0-	2555	12944	2430	2	125	9	N	114	108	1			34
02	15601	X	2657	-0-	-12944	-0-	2513	2	144	9	N	131	114	1			51

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3801	X	3801	-0-	-0-	-0-	3319	2	482	9	N	438	432	1			165
10	0	X	-0-	-0-	-0-	-0-					N	344	339	1			170
11	4156	X	4156	-0-	-0-	-0-	3564	2	592	9	N	538	550	1			158
12	3698	X	3698	-0-	-0-	-0-	3137	2	561	9	N	510	471	1			197
01	0		3879	-0-	3879	3879	3294	2	585	9	N	532	516	1			213
02	7231	X	3352	-0-	-3879	-0-	2806	2	546	9	N	496	535	1			174

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1393	X	1393	-0-	-0-	-0-	1341	2	52	9	N	47	43	1			26
10	0	X	-0-	-0-	-0-	-0-					N	57	68	1			15
11	1234	X	1234	-0-	-0-	-0-	1181	2	53	9	N	48	35	1			28
12	1343	X	1343	-0-	-0-	-0-	1248	2	95	9	N	86	85	1			29
01	0		1557	-0-	1557	1557	1474	2	83	9	N	75	73	1			31
02	2857	X	1300	-0-	-1557	-0-	1223	2	77	9	N	70	68	1			33

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	X	1075	-0-	-0-	-0-	1036	2	39	9	N	35	33	1			20
10	0	X	-0-	-0-	-0-	-0-					N	48	53	1			15
11	1147	X	1147	-0-	-0-	-0-	1095	2	52	9	N	47	41	1			21
12	984	X	984	-0-	-0-	-0-	915	2	69	9	N	63	62	1			22
01	0		1237	-0-	1237	1237	1171	2	66	9	N	60	58	1			24
02	2278	X	1041	-0-	-1237	-0-	978	2	63	9	N	57	54	1			27

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	154	-0-	-116	-0-	153	2	1	9	N	1	2	1			-0-
10	403	N	324	-0-	-79	-0-	321	2	3	9	N	3	2	1			1
11	330	N	325	-0-	-5	-0-	323	2	2	9	N	2	2	1			1
12	311	N	311	-0-	-0-	-0-	308	2	3	9	N	3	3	1			1
01	0		331	-0-	331	331	328	2	3	9	N	3	2	1			2
02	621	N	290	-0-	-331	-0-	287	2	3	9	N	3	4	1			1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	N	25	23	1			11
10	1612	N	1463	-0-	-149	-0-	1434	2	29	9	N	26	26	1			11
11	1530	N	1413	-0-	-117	-0-	1380	2	33	9	N	30	31	1			10
12	1581	N	991	-0-	-590	-0-	962	2	29	9	N	26	26	1			10
01	2157	N	2157	-0-	-0-	-0-	2113	2	44	9	N	40	36	1			14
02	1782	N	1782	-0-	-0-	-0-	1731	2	51	9	N	46	40	1			20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1074	-0-	1074	1074	1034	2	40	9	N	36	33	1			20
10	0		-0-	-0-	-0-	1074					N	49	54	1			15
11	0		1173	-0-	1173	2247	1120	2	53	9	N	48	42	1			21
12	0		1058	-0-	1058	3305	983	2	75	9	N	68	66	1			23
01	0		1268	-0-	1268	4573	1201	2	67	9	N	61	59	1			25
02	4649	X	76	-0-	-4573	-0-	72	2	4	9	N	4	21	1			8

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		38	-0-	38	38	37	2	1	9	N	1					1
02	80	X	42	-0-	-38	-0-	41	2	1	9	N	1	1	1			1

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1008	-0-	1008	1008	974	2	34	9	N	31	35	1			13
10	0		1074	-0-	1074	2082	1016	2	58	9	N	53	49	1			17
11	0		1000	-0-	1000	3082	939	2	61	9	N	55	63	1			9
12	0		1029	-0-	1029	4111	959	2	70	9	N	64	53	1			20
01	0		1014	-0-	1014	5125	941	2	73	9	N	66	69	1			17
02	6071	X	946	-0-	-5125	-0-	867	2	79	9	N	72	69	1			20

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	693	X	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	0		692	-0-	692	692	692	2			N	-0-					-0-
02	1161	X	469	-0-	-692	-0-	469	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	282	-0-	-138	-0-	281	2	1	9	N	1	3	1			-0-
10	0		355	-0-	355	355	352	2	3	9	N	3	2	1			1
11	0		350	-0-	350	705	347	2	3	9	N	3	3	1			1
12	0		801	-0-	801	1506	797	2	4	9	N	4	4	1			1
01	0		357	-0-	357	1863	353	2	4	9	N	4	3	1			2
02	2267	N	404	-0-	-1863	-0-	400	2	4	9	N	4	4	1			2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	75	-0-	-45	-0-	74	2	1	9	N	1	1	1			-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	115	2	1	9	N	1	1	1			-0-
12	112	N	112	-0-	-0-	-0-	111	2	1	9	N	1	1	1			-0-
01	0		121	-0-	121	121	119	2	2	9	N	2	1	1			1
02	257	N	136	-0-	-121	-0-	135	2	1	9	N	1	1	1			1

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2000	-0-	2000	2000	1936	2	64	9	N	58	60	1			14
10	0		1827	-0-	1827	3827	1753	2	74	9	N	67	53	1			28
11	0		1861	-0-	1861	5688	1758	2	103	9	N	94	82	1			40
12	0		1756	-0-	1756	7444	1658	2	98	9	N	89	113	1			16
01	0		1778	-0-	1778	9222	1628	2	150	9	N	136	122	1			30
02	11169	X	1947	-0-	-9222	-0-	1772	2	175	9	N	159	122	1			67

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2794	-0-	2794	2794	2707	2	87	9	N	79	80	1			20
10	0		2454	-0-	2454	5248	2352	2	102	9	N	93	74	1			39
11	0		2687	-0-	2687	7935	2537	2	150	9	N	136	117	1			58
12	0		2501	-0-	2501	10436	2355	2	146	9	N	133	166	1			25
01	0		2341	-0-	2341	12777	2145	2	196	9	N	178	164	1			39
02	14242	X	1465	-0-	-12777	-0-	1337	2	128	9	N	116	98	1			57

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5134	-0-	5134	5134	4485	2	649	9	N	590	576	1			213
10	0		-0-	-0-	-0-	5134					N	592	575	1			230
11	0		4901	-0-	4901	10035	4176	2	725	9	N	659	725	1			164
12	0		3673	-0-	3673	13708	3066	2	607	9	N	552	510	1			206
01	0		5677	-0-	5677	19385	4839	2	838	9	N	762	648	1			320
02	24698	X	5313	-0-	-19385	-0-	4449	2	864	9	N	785	842	1			263

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1376	-0-	1376	1376	1324	2	52	9	N	47	44	1			26
10	0		-0-	-0-	-0-	1376					N	61	68	1			19
11	0		1469	-0-	1469	2845	1403	2	66	9	N	60	52	1			27
12	0		1263	-0-	1263	4108	1187	2	76	9	N	69	72	1			24
01	0		1566	-0-	1566	5674	1482	2	84	9	N	76	71	1			29
02	6998	X	1324	-0-	-5674	-0-	1245	2	79	9	N	72	69	1			32

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1309	-0-	1309	1309	1261	2	48	9	N	44	39	1			26
10	0		-0-	-0-	-0-	1309					N	62	68	1			20
11	0		1499	-0-	1499	2808	1431	2	68	9	N	62	54	1			28
12	0		1328	-0-	1328	4136	1234	2	94	9	N	85	84	1			29
01	0		1606	-0-	1606	5742	1520	2	86	9	N	78	74	1			33
02	7209	X	1467	-0-	-5742	-0-	1380	2	87	9	N	79	75	1			37

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		254	-0-	254	254	248	2	6	9	N	5	5	1			1
10	0		348	-0-	348	602	338	2	10	9	N	9	8	1			2
11	0		276	-0-	276	878	265	2	11	9	N	10	11	1			1
12	0		333	-0-	333	1211	320	2	13	9	N	12	12	1			1
01	0		367	-0-	367	1578	350	2	17	9	N	15	13	1			3
02	1865	X	287	-0-	-1578	-0-	274	2	13	9	N	12	14	1			1

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1646	X	1646	-0-	-0-	-0-	1585	2	61	9	N	55	54	1			31
10	0		-0-	-0-	-0-	-0-					N	73	81	1			23
11	0		1756	-0-	1756	1756	1677	2	79	9	N	72	63	1			32
12	0		1594	-0-	1594	3350	1483	2	111	9	N	101	99	1			34
01	0		1885	-0-	1885	5235	1785	2	100	9	N	91	88	1			37
02	6832	X	1597	-0-	-5235	-0-	1501	2	96	9	N	87	84	1			40

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	1568	2	N	-0-					-0-
10	0		1522	-0-	1522	1522	1522	2	N	-0-					-0-
11	0		1427	-0-	1427	2949	1427	2	N	-0-					-0-
12	0		1243	-0-	1243	4192	1243	2	N	-0-					-0-
01	0		1623	-0-	1623	5815	1623	2	N	-0-					-0-
02	2800	N	1270	-0-	-1530	4285	1270	2	N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

09	706	X	706	-0-	-0-	-0-	693	2	13 9	N	12	11	1			5
10	682	X	682	-0-	-0-	-0-	669	2	13 9	N	12	12	1			5
11	674	X	674	-0-	-0-	-0-	657	2	17 9	N	15	15	1			5
12	555	X	555	-0-	-0-	-0-	542	2	13 9	N	12	12	1			5
01	0		426	-0-	426	426	416	2	10 9	N	9	11	1			3
02	909	X	483	-0-	-426	-0-	472	2	11 9	N	10	8	1			5

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

09	1543	N	1543	-0-	-0-	-0-	1515	2	28 9	N	25	23	1			11
10	1457	N	1439	-0-	-18	-0-	1410	2	29 9	N	26	26	1			11
11	1590	N	1509	-0-	-81	-0-	1474	2	35 9	N	32	31	1			12
12	1581	N	1108	-0-	-473	-0-	1086	2	22 9	N	20	21	1			11
01	1426	N	819	-0-	-607	-0-	805	2	14 9	N	13	17	1			7
02	1400	N	899	-0-	-501	-0-	870	2	29 9	N	26	22	1			11

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

09	0		663	-0-	663	663	651	2	12 9	N	11	10	1			2
10	0		847	-0-	847	1510	819	2	28 9	N	25	22	1			5
11	0		838	-0-	838	2348	806	2	32 9	N	29	32	1			2
12	0		953	-0-	953	3301	913	2	40 9	N	36	35	1			3
01	0		975	-0-	975	4276	932	2	43 9	N	39	35	1			7
02	5092	X	816	-0-	-4276	-0-	776	2	40 9	N	36	36	1			7

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

09	0		2628	-0-	2628	2628	2628	2		N	-0-					-0-
10	0		2397	-0-	2397	5025	2397	2		N	-0-					-0-
11	0		2332	-0-	2332	7357	2332	2		N	-0-					-0-
12	0		1805	-0-	1805	9162	1805	2		N	-0-					-0-
01	0		1897	-0-	1897	11059	1897	2		N	-0-					-0-
02	12774	X	1715	-0-	-11059	-0-	1715	2		N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

09	1380	X	1051	-0-	-329	-0-	1031	2	20 9	N	18	17	1			8
10	2069	X	2069	-0-	-0-	-0-	2048	2	21 9	N	19	19	1			8
11	3808	X	3808	-0-	-0-	-0-	3778	2	30 9	N	27	25	1			10
12	2191	X	2191	-0-	-0-	-0-	2167	2	24 9	N	22	22	1			10
01	2358	X	2358	-0-	-0-	-0-	2335	2	23 9	N	21	24	1			7
02	2235	X	2235	-0-	-0-	-0-	2206	2	29 9	N	26	21	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3654	-0-	3654	3654	3535	2	119	9	N	108	122	1			46
10	0		3594	-0-	3594	7248	3408	2	186	9	N	169	158	1			57
11	0		3402	-0-	3402	10650	3201	2	201	9	N	183	208	1			32
12	0		3412	-0-	3412	14062	3181	2	231	9	N	210	176	1			66
01	0		3317	-0-	3317	17379	3078	2	239	9	N	217	226	1			57
02	20391	X	3012	-0-	-17379	-0-	2780	2	232	9	N	211	216	1			52

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3672	-0-	3672	3672	3594	2	78	9	N	71	71	1			9
10	0		3695	-0-	3695	7367	3579	2	116	9	N	105	93	1			21
11	0		3574	-0-	3574	10941	3440	2	134	9	N	122	136	1			7
12	0		3846	-0-	3846	14787	3684	2	162	9	N	147	141	1			13
01	0		3971	-0-	3971	18758	3797	2	174	9	N	158	143	1			28
02	22088	X	3330	-0-	-18758	-0-	3168	2	162	9	N	147	147	1			28

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4713	-0-	4713	4713	390	1	4323	2	N	-0-					-0-
10	0		4152	-0-	4152	8865	331	1	3821	2	N	-0-					-0-
11	0		4691	-0-	4691	13556	390	1	4301	2	N	-0-					-0-
12	0		4660	-0-	4660	18216	403	1	4257	2	N	-0-					-0-
01	0		3858	-0-	3858	22074	279	1	3579	2	N	-0-					-0-
02	26103	X	4029	-0-	-22074	-0-	306	1	3723	2	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1378	-0-	1378	1378	1378	2			N	-0-					-0-
10	0		1544	-0-	1544	2922	1544	2			N	-0-					-0-
11	0		1112	-0-	1112	4034	1112	2			N	-0-					-0-
12	0		391	-0-	391	4425	391	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4425					N	-0-					-0-
02	2800	N	787	-0-	-2013	2412	787	2			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		5	-0-	5	5	5	2			N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3988	-0-	3988	3988	869	1	3119	2	N	-0-					-0-
10	0		3964	-0-	3964	7952	899	1	3065	2	N	-0-					-0-
11	0		3694	-0-	3694	11646	870	1	2824	2	N	-0-					-0-
12	0		3289	-0-	3289	14935	870	1	2419	2	N	-0-					-0-
01	0		1038	-0-	1038	15973	1038	2			N	-0-					-0-
02	17600	X	1627	-0-	-15973	-0-	253	1	1374	2	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1827	-0-	1827	1827	784	1	1043	2	N	-0-					-0-
10	0		2140	-0-	2140	3967	899	1	1241	2	N	-0-					-0-
11	0		1813	-0-	1813	5780	853	1	960	2	N	-0-					-0-
12	0		1695	-0-	1695	7475	841	1	854	2	N	-0-					-0-
01	0		1815	-0-	1815	9290	898	1	917	2	N	-0-					-0-
02	13321	X	4031	-0-	-9290	-0-	204	1	3827	2	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	X	954	-0-	-0-	-0-	390	1	564	2	N	-0-					-0-
10	0		932	-0-	932	932	345	1	587	2	N	-0-					-0-
11	0		951	-0-	951	1883	377	1	574	2	N	-0-					-0-
12	0		830	-0-	830	2713	364	1	466	2	N	-0-					-0-
01	0		1008	-0-	1008	3721	384	1	624	2	N	-0-					-0-
02	3885	X	164	-0-	-3721	-0-	164	2			N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		138	-0-	138	138	138	2			N	-0-					-0-
12	0		166	-0-	166	304	166	2			N	-0-					-0-
01	0		-0-	-0-	-0-	304					N	-0-					-0-
02	563	X	259	-0-	-304	-0-	259	2			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4765	-0-	4765	4765	4765	2			N	-0-					-0-
10	0		3777	-0-	3777	8542	3777	2			N	-0-					-0-
11	0		4761	-0-	4761	13303	4761	2			N	-0-					-0-
12	0		4400	-0-	4400	17703	4400	2			N	-0-					-0-
01	0		6550	-0-	6550	24253	6550	2			N	-0-					-0-
02	29916	X	5663	-0-	-24253	-0-	5663	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	X	842	-0-	-0-	-0-	156	1	686	2	N	-0-					-0-
10	0		832	-0-	832	832	151	1	681	2	N	-0-					-0-
11	0		776	-0-	776	1608	129	1	647	2	N	-0-					-0-
12	0		706	-0-	706	2314	118	1	588	2	N	-0-					-0-
01	0		781	-0-	781	3095	123	1	658	2	N	-0-					-0-
02	3800	X	705	-0-	-3095	-0-	115	1	590	2	N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1796	X	1796	-0-	-0-	-0-	180	1	1616	2	N	-0-					-0-
10	0		1313	-0-	1313	1313	129	1	1184	2	N	-0-					-0-
11	0		1680	-0-	1680	2993	180	1	1500	2	N	-0-					-0-
12	0		1361	-0-	1361	4354	184	1	1177	2	N	-0-					-0-
01	0		1603	-0-	1603	5957	178	1	1425	2	N	-0-					-0-
02	6484	X	527	-0-	-5957	-0-	60	1	467	2	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1805	-0-	1805	1805	390	1	1415	2	N	-0-					-0-
10	0		1864	-0-	1864	3669	403	1	1461	2	N	-0-					-0-
11	0		1798	-0-	1798	5467	390	1	1408	2	N	-0-					-0-
12	0		1601	-0-	1601	7068	403	1	1198	2	N	-0-					-0-
01	0		1960	-0-	1960	9028	403	1	1557	2	N	-0-					-0-
02	10652	X	1624	-0-	-9028	-0-	364	1	1260	2	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
10	0		2056	-0-	2056	2056	2056	2			N	-0-					-0-
11	0		1605	-0-	1605	3661	1605	2			N	-0-					-0-
12	0		1511	-0-	1511	5172	1511	2			N	-0-					-0-
01	0		1272	-0-	1272	6444	1272	2			N	-0-					-0-
02	7157	X	713	-0-	-6444	-0-	713	2			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		749	-0-	749	749	360	1	389	2	N	-0-					-0-
10	0		689	-0-	689	1438	372	1	317	2	N	-0-					-0-
11	0		653	-0-	653	2091	360	1	293	2	N	-0-					-0-
12	0		677	-0-	677	2768	372	1	305	2	N	-0-					-0-
01	0		561	-0-	561	3329	372	1	189	2	N	-0-					-0-
02	4012	X	683	-0-	-3329	-0-	336	1	347	2	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	X	732	-0-	-0-	-0-	300	1	432	2	N	-0-					-0-
10	721	X	721	-0-	-0-	-0-	310	1	411	2	N	-0-					-0-
11	856	X	856	-0-	-0-	-0-	300	1	556	2	N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	310	1	401	2	N	-0-					-0-
01	836	X	836	-0-	-0-	-0-	310	1	526	2	N	-0-					-0-
*02	588	X	588	-0-	-0-	-0-	280	1	308	2	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1323	-0-	1323	1323	390	1	933	2	N	-0-					-0-
10	0		1340	-0-	1340	2663	403	1	937	2	N	-0-					-0-
11	0		1235	-0-	1235	3898	390	1	845	2	N	-0-					-0-
12	0		1006	-0-	1006	4904	403	1	603	2	N	-0-					-0-
01	0		1113	-0-	1113	6017	234	1	879	2	N	-0-					-0-
02	7190	X	1173	-0-	-6017	-0-	354	1	819	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1584	-0-	1584	1584	300	1	1284	2	N	-0-					-0-
10	0		1279	-0-	1279	2863	310	1	969	2	N	-0-					-0-
11	0		1412	-0-	1412	4275	300	1	1112	2	N	-0-					-0-
12	0		1191	-0-	1191	5466	310	1	881	2	N	-0-					-0-
01	0		1597	-0-	1597	7063	310	1	1287	2	N	-0-					-0-
02	8405	X	1342	-0-	-7063	-0-	280	1	1062	2	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		602	-0-	602	602	179	1	423	2	N	-0-					-0-
10	0		523	-0-	523	1125	155	1	368	2	N	-0-					-0-
11	0		581	-0-	581	1706	180	1	401	2	N	-0-					-0-
12	0		440	-0-	440	2146	135	1	305	2	N	-0-					-0-
01	0		578	-0-	578	2724	176	1	402	2	N	-0-					-0-
02	3137	X	413	-0-	-2724	-0-	129	1	284	2	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1774	-0-	1774	1774	1774	2			N	-0-					-0-
10	0		2898	-0-	2898	4672	2898	2			N	-0-					-0-
11	0		2665	-0-	2665	7337	2665	2			N	-0-					-0-
12	0		1703	-0-	1703	9040	1703	2			N	-0-					-0-
01	0		2656	-0-	2656	11696	2656	2			N	-0-					-0-
02	13736	X	2040	-0-	-11696	-0-	2040	2			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	270	-0-	-0-	-0-	270	1			N	-0-					-0-
10	0		279	-0-	279	279	279	1			N	-0-					-0-
11	0		270	-0-	270	549	270	1			N	-0-					-0-
12	0		279	-0-	279	828	279	1			N	-0-					-0-
01	0		279	-0-	279	1107	279	1			N	-0-					-0-
02	1359	X	252	-0-	-1107	-0-	252	1			N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		264	-0-	264	264	85	1	179	2	N	-0-					-0-
11	0		181	-0-	181	445	180	1	1	2	N	-0-					-0-
12	0		200	-0-	200	645	186	1	14	2	N	-0-					-0-
01	0		254	-0-	254	899	186	1	68	2	N	-0-					-0-
02	1067	X	168	-0-	-899	-0-	168	1			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	447	2	8	9	N	7	7	1			3
10	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5	6	1			2
11	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	N	8	7	1			3
12	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	N	10	7	1			6
01	1957	N	1957	-0-	-0-	-0-	1936	2	21	9	N	19	18	1			7
02	1551	N	1551	-0-	-0-	-0-	1531	2	20	9	N	18	17	1			8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1954	-0-	1954	1954	1954	2			N	-0-					-0-
10	0		1189	-0-	1189	3143	1189	2			N	-0-					-0-
11	0		2369	-0-	2369	5512	2369	2			N	-0-					-0-
12	0		2029	-0-	2029	7541	2029	2			N	-0-					-0-
01	0		2135	-0-	2135	9676	2135	2			N	-0-					-0-
02	11580	X	1904	-0-	-9676	-0-	1904	2			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 08/02/2019 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		420	-0-	420	420	420	2			N	-0-					-0-
11	0		1948	-0-	1948	2368	1948	2			N	-0-					-0-
12	0		1073	-0-	1073	3441	1073	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3441					N	-0-					-0-
02	2800	N	615	-0-	-2185	1256	615	2			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	721	-0-	-29	-0-	721	2			N	-0-					-0-
10	0		27	-0-	27	27	27	2			N	-0-					-0-
11	0		551	-0-	551	578	551	2			N	-0-					-0-
12	0		938	-0-	938	1516	938	2			N	-0-					-0-
01	0		867	-0-	867	2383	867	2			N	-0-					-0-
02	2800	N	808	-0-	-1992	391	808	2			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4327	-0-	4327	4327	4327	2			N	-0-					-0-
10	0		4441	-0-	4441	8768	4441	2			N	-0-					-0-
11	0		4377	-0-	4377	13145	4377	2			N	-0-					-0-
12	0		4179	-0-	4179	17324	4179	2			N	-0-					-0-
01	0		3621	-0-	3621	20945	3621	2			N	-0-					-0-
02	24046	X	3101	-0-	-20945	-0-	3101	2			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4358	-0-	4358	4358	4358	2			N	-0-					-0-
10	0		4351	-0-	4351	8709	4351	2			N	-0-					-0-
11	0		4207	-0-	4207	12916	4207	2			N	-0-					-0-
12	0		4317	-0-	4317	17233	4317	2			N	-0-					-0-
01	0		4347	-0-	4347	21580	4347	2			N	-0-					-0-
02	25180	X	3600	-0-	-21580	-0-	3600	2			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	868	N	485	-0-	-383	-0-	485	2			N	-0-					-0-
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-
02	756	N	648	-0-	-108	-0-	648	2			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4064	-0-	4064	4064	4064	2			N	-0-					-0-
10	0		3519	-0-	3519	7583	3519	2			N	-0-					-0-
11	0		3481	-0-	3481	11064	3481	2			N	-0-					-0-
12	0		3600	-0-	3600	14664	3600	2			N	-0-					-0-
01	0		3377	-0-	3377	18041	3377	2			N	-0-					-0-
02	21107	X	3066	-0-	-18041	-0-	3066	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3114	-0-	3114	3114	3114	2			N	-0-					-0-
10	0		3133	-0-	3133	6247	3133	2			N	-0-					-0-
11	0		2908	-0-	2908	9155	2908	2			N	-0-					-0-
12	0		2898	-0-	2898	12053	2898	2			N	-0-					-0-
01	0		2929	-0-	2929	14982	2929	2			N	-0-					-0-
02	17121	X	2139	-0-	-14982	-0-	2139	2			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7178	-0-	7178	7178	7178	2			N	-0-					-0-
10	0		7178	-0-	7178	14356	7178	2			N	-0-					-0-
11	0		6833	-0-	6833	21189	6833	2			N	-0-					-0-
12	0		4923	-0-	4923	26112	4923	2			N	-0-					-0-
01	0		2702	-0-	2702	28814	2702	2			N	-0-					-0-
02	34155	X	5341	-0-	-28814	-0-	5341	2			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1434	-0-	1434	1434	1434	2			N	-0-					-0-
10	0		1460	-0-	1460	2894	1460	2			N	-0-					-0-
11	0		1124	-0-	1124	4018	1124	2			N	-0-					-0-
12	0		46	-0-	46	4064	46	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4064					N	-0-					-0-
02	2800	N	782	-0-	-2018	2046	782	2			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		684	-0-	684	684	684	2			N	-0-					-0-
10	0		552	-0-	552	1236	552	2			N	-0-					-0-
11	0		702	-0-	702	1938	702	2			N	-0-					-0-
12	0		560	-0-	560	2498	560	2			N	-0-					-0-
01	0		559	-0-	559	3057	559	2			N	-0-					-0-
02	3234	X	177	-0-	-3057	-0-	177	2			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
10	0		3737	-0-	3737	3737	3737	2			N	-0-					-0-
11	0		3561	-0-	3561	7298	3561	2			N	-0-					-0-
12	0		2627	-0-	2627	9925	2627	2			N	-0-					-0-
01	0		53	-0-	53	9978	53	2			N	-0-					-0-
02	12254	X	2276	-0-	-9978	-0-	2276	2			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1760	-0-	1760	1760	1760	2			N	-0-					-0-
10	0		1796	-0-	1796	3556	1796	2			N	-0-					-0-
11	0		1641	-0-	1641	5197	1641	2			N	-0-					-0-
12	0		1969	-0-	1969	7166	1969	2			N	-0-					-0-
01	0		1261	-0-	1261	8427	1261	2			N	-0-					-0-
02	9442	X	1015	-0-	-8427	-0-	1015	2			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
10	5797	X	5797	-0-	-0-	-0-	5797	2			N	-0-					-0-
11	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					-0-
12	5487	X	5322	-0-	-165	-0-	5322	2			N	-0-					-0-
01	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					-0-
02	4956	X	4285	-0-	-671	-0-	4285	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3044	-0-	3044	3044	3044	2			N	-0-					-0-
10	0		3058	-0-	3058	6102	3058	2			N	-0-					-0-
11	0		2237	-0-	2237	8339	2237	2			N	-0-					-0-
12	0		223	-0-	223	8562	223	2			N	-0-					-0-
01	0		4	-0-	4	8566	4	2			N	-0-					-0-
02	8566	X	-0-	-0-	-8566	-0-					N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
10	0		3638	-0-	3638	3638	3638	2			N	-0-					-0-
11	0		2829	-0-	2829	6467	2829	2			N	-0-					-0-
12	0		3187	-0-	3187	9654	3187	2			N	-0-					-0-
01	0		3330	-0-	3330	12984	3330	2			N	-0-					-0-
02	15844	X	2860	-0-	-12984	-0-	2860	2			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
10	0		2496	-0-	2496	2496	2496	2			N	-0-					-0-
11	0		2203	-0-	2203	4699	2203	2			N	-0-					-0-
12	0		2486	-0-	2486	7185	2486	2			N	-0-					-0-
01	0		2353	-0-	2353	9538	2353	2			N	-0-					-0-
02	11646	X	2108	-0-	-9538	-0-	2108	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	357	-0-	-123	-0-	351	2	6	9	N	5	7	1			1
10	0		275	-0-	275	275	262	2	13	9	N	12	6	1			7
11	0		1005	-0-	1005	1280	985	2	20	9	N	18	20	1			5
12	0		627	-0-	627	1907	609	2	18	9	N	16	16	1			5
01	0		597	-0-	597	2504	580	2	17	9	N	15	14	1			6
02	2800	N	1043	-0-	-1757	747	1024	2	19	9	N	17	18	1			5

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
10	0		3961	-0-	3961	6076	3961	2			N	-0-					-0-
11	0		4853	-0-	4853	10929	4853	2			N	-0-					-0-
12	0		4837	-0-	4837	15766	4837	2			N	-0-					-0-
01	0		4764	-0-	4764	20530	4764	2			N	-0-					-0-
02	24591	X	4061	-0-	-20530	-0-	4061	2			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					-0-
10	0		7253	-0-	7253	7253	7253	2			N	-0-					-0-
11	0		7054	-0-	7054	14307	7054	2			N	-0-					-0-
12	0		6612	-0-	6612	20919	6612	2			N	-0-					-0-
01	0		6591	-0-	6591	27510	6591	2			N	-0-					-0-
02	32865	X	5355	-0-	-27510	-0-	5355	2			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6572	X	6572	-0-	-0-	-0-	6572	2			N	-0-					-0-
10	0		6496	-0-	6496	6496	6496	2			N	-0-					-0-
11	0		4815	-0-	4815	11311	4815	2			N	-0-					-0-
12	0		5956	-0-	5956	17267	5956	2			N	-0-					-0-
01	0		4368	-0-	4368	21635	4368	2			N	-0-					-0-
02	24993	X	3358	-0-	-21635	-0-	3358	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3445	-0-	3445	3445	3445	2			N	-0-					-0-
10	0		3488	-0-	3488	6933	3488	2			N	-0-					-0-
11	0		3339	-0-	3339	10272	3339	2			N	-0-					-0-
12	0		2818	-0-	2818	13090	2818	2			N	-0-					-0-
01	0		3606	-0-	3606	16696	3606	2			N	-0-					-0-
02	19741	X	3045	-0-	-16696	-0-	3045	2			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2823	-0-	-387	-0-	2823	2			N	-0-					-0-
10	0		2778	-0-	2778	2778	2778	2			N	-0-					-0-
11	0		2494	-0-	2494	5272	2494	2			N	-0-					-0-
12	0		1915	-0-	1915	7187	1915	2			N	-0-					-0-
01	0		2352	-0-	2352	9539	2352	2			N	-0-					-0-
02	11390	X	1851	-0-	-9539	-0-	1851	2			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3285	-0-	285	285	3285	2			N	-0-					-0-
10	3653	X	3368	-0-	-285	-0-	3368	2			N	-0-					-0-
11	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
12	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-					-0-
01	2728	X	2580	-0-	-148	-0-	2580	2			N	-0-					-0-
02	2464	X	2011	-0-	-453	-0-	2011	2			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
10	806	N	643	-0-	-163	-0-	643	2			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	756	N	590	-0-	-166	-0-	590	2			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2159	-0-	2159	2159	358	1	1801	2	N	-0-					-0-
10	0		2012	-0-	2012	4171	381	1	1631	2	N	-0-					-0-
11	0		1247	-0-	1247	5418	202	1	1045	2	N	-0-					-0-
12	0		1425	-0-	1425	6843	272	1	1153	2	N	-0-					-0-
01	0		1404	-0-	1404	8247	275	1	1129	2	N	-0-					-0-
02	2800	N	172	-0-	-2628	5619	46	1	126	2	N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		507	-0-	507	507	507	2			N	-0-					-0-
11	0		364	-0-	364	871	364	2			N	-0-					-0-
12	0		179	-0-	179	1050	179	2			N	-0-					-0-
01	0		324	-0-	324	1374	324	2			N	-0-					-0-
02	1679	N	305	-0-	-1374	-0-	305	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2184	N	2184	-0-	-0-	-0-	390	1	1794	2	N	-0-			-0-
10	2077	N	1891	-0-	-186	-0-	403	1	1488	2	N	-0-			-0-
11	1830	N	1604	-0-	-226	-0-	390	1	1214	2	N	-0-			-0-
12	2263	N	1911	-0-	-352	-0-	403	1	1508	2	N	-0-			-0-
01	2269	N	2269	-0-	-0-	-0-	403	1	1866	2	N	-0-			-0-
02	1777	N	1777	-0-	-0-	-0-	364	1	1413	2	N	-0-			-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

09	390	N	390	-0-	-0-	-0-	390	1			N	-0-			-0-
10	403	N	403	-0-	-0-	-0-	403	1			N	-0-			-0-
11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-			-0-
12	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-			-0-
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-			-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-			-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

09	1530	N	1482	-0-	-48	-0-	1482	2			N	-0-			-0-
10	1488	N	1449	-0-	-39	-0-	1449	2			N	-0-			-0-
11	1560	N	1540	-0-	-20	-0-	1540	2			N	-0-			-0-
12	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-			-0-
01	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-			-0-
02	1594	N	1594	-0-	-0-	-0-	208	1	1386	2	N	-0-			-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

09	2939	N	2939	-0-	-0-	-0-	367	1	2572	2	N	-0-			-0-
10	2914	N	2656	-0-	-258	-0-	392	1	2264	2	N	-0-			-0-
11	2880	N	2543	-0-	-337	-0-	377	1	2166	2	N	-0-			-0-
12	3007	N	2246	-0-	-761	-0-	403	1	1843	2	N	-0-			-0-
01	2666	N	2186	-0-	-480	-0-	403	1	1783	2	N	-0-			-0-
02	2380	N	2045	-0-	-335	-0-	364	1	1681	2	N	-0-			-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

09	1890	N	1864	-0-	-26	-0-	1864	2			N	-0-			-0-
10	1953	N	1892	-0-	-61	-0-	1892	2			N	-0-			-0-
11	1830	N	1779	-0-	-51	-0-	1779	2			N	-0-			-0-
12	1922	N	1803	-0-	-119	-0-	1803	2			N	-0-			-0-
01	1891	N	1701	-0-	-190	-0-	1701	2			N	-0-			-0-
02	1652	N	1460	-0-	-192	-0-	1460	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1648	-0-	-122	-0-	390	1	1258	2	N	-0-					-0-
10	1736	N	1455	-0-	-281	-0-	277	1	1178	2	N	-0-					-0-
11	1710	N	1674	-0-	-36	-0-	366	1	1308	2	N	-0-					-0-
12	1705	N	1595	-0-	-110	-0-	397	1	1198	2	N	-0-					-0-
01	1853	N	1853	-0-	-0-	-0-	367	1	1486	2	N	-0-					-0-
02	1568	N	1526	-0-	-42	-0-	314	1	1212	2	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	1736	N	1291	-0-	-445	-0-	1291	2			N	-0-					-0-
11	1650	N	1152	-0-	-498	-0-	1152	2			N	-0-					-0-
12	1550	N	1249	-0-	-301	-0-	1249	2			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
02	1459	N	1459	-0-	-0-	-0-	180	1	1279	2	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	1			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	390	1	1787	2	N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	403	1	1605	2	N	-0-					-0-
01	2284	N	2284	-0-	-0-	-0-	403	1	1881	2	N	-0-					-0-
02	1764	N	1749	-0-	-15	-0-	364	1	1385	2	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1553	-0-	-7	-0-	1553	2			N	-0-					-0-
10	1674	N	1559	-0-	-115	-0-	1559	2			N	-0-					-0-
11	1560	N	1416	-0-	-144	-0-	1416	2			N	-0-					-0-
12	1612	N	1392	-0-	-220	-0-	1392	2			N	-0-					-0-
01	1550	N	1467	-0-	-83	-0-	1467	2			N	-0-					-0-
02	1316	N	1209	-0-	-107	-0-	1209	2			N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	2791	-0-	-29	-0-	600	1	2191	2	N	-0-					-0-
10	2759	N	2730	-0-	-29	-0-	607	1	2123	2	N	-0-					-0-
11	2790	N	2608	-0-	-182	-0-	589	1	2019	2	N	-0-					-0-
12	2883	N	2618	-0-	-265	-0-	620	1	1998	2	N	-0-					-0-
01	2728	N	2646	-0-	-82	-0-	620	1	2026	2	N	-0-					-0-
02	2436	N	2172	-0-	-264	-0-	542	1	1630	2	N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1248	-0-	-42	-0-	1248	2			N	-0-			-0-
10	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-			-0-
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-			-0-
12	1302	N	924	-0-	-378	-0-	924	2			N	-0-			-0-
01	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-			-0-
02	1120	N	1050	-0-	-70	-0-	1050	2			N	-0-			-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2250	X	2081	-0-	-169	-0-	2081	2			N	-0-			-0-
10	2201	N	1971	-0-	-230	-0-	1971	2			N	-0-			-0-
11	2130	N	2100	-0-	-30	-0-	2100	2			N	-0-			-0-
12	2139	N	2086	-0-	-53	-0-	2086	2			N	-0-			-0-
01	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-			-0-
02	1960	N	1786	-0-	-174	-0-	1786	2			N	-0-			-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		2542	-0-	2542	2542	2542	2			N	-0-			-0-
12	0		1979	-0-	1979	4521	1979	2			N	-0-			-0-
01	0		2528	-0-	2528	7049	2528	2			N	-0-			-0-
02	9121	X	2072	-0-	-7049	-0-	2072	2			N	-0-			-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	480	1	458	2	N	-0-			-0-
10	0		755	-0-	755	755	355	1	400	2	N	-0-			-0-
11	0		956	-0-	956	1711	466	1	490	2	N	-0-			-0-
12	0		794	-0-	794	2505	441	1	353	2	N	-0-			-0-
01	0		978	-0-	978	3483	271	1	707	2	N	-0-			-0-
02	2800	N	727	-0-	-2073	1410	227	1	500	2	N	-0-			-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-			-0-
10	0		1631	-0-	1631	1631	1631	2			N	-0-			-0-
11	0		1447	-0-	1447	3078	1447	2			N	-0-			-0-
12	0		1462	-0-	1462	4540	1462	2			N	-0-			-0-
01	0		1470	-0-	1470	6010	1470	2			N	-0-			-0-
02	2800	N	1256	-0-	-1544	4466	1256	2			N	-0-			-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		2268	-0-	2268	2268	2268	2			N	-0-			-0-
12	0		2056	-0-	2056	4324	2056	2			N	-0-			-0-
01	0		2381	-0-	2381	6705	2381	2			N	-0-			-0-
02	2800	N	2056	-0-	-744	5961	2056	2			N	-0-			-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	515	-0-	-115	-0-	515	2			N	-0-			-0-
10	713	N	434	-0-	-279	-0-	434	2			N	-0-			-0-
11	660	N	424	-0-	-236	-0-	424	2			N	-0-			-0-
12	527	N	356	-0-	-171	-0-	356	2			N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-			-0-
02	414	N	414	-0-	-0-	-0-	94	1	320	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 11/21/2019 TOTAL DEPTH 3575 PERF. 2272 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
10	4464	X	4202	-0-	-262	-0-	4202	2			N	-0-					-0-
11	4320	X	3668	-0-	-652	-0-	3668	2			N	-0-					-0-
12	4464	X	3650	-0-	-814	-0-	3650	2			N	-0-					-0-
01	4402	X	3366	-0-	-1036	-0-	3366	2			N	-0-					-0-
02	3976	X	3138	-0-	-838	-0-	3138	2			N	-0-					-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
10	1054	N	487	-0-	-567	-0-	487	2			N	-0-					-0-
11	1050	N	949	-0-	-101	-0-	949	2			N	-0-					-0-
12	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	896	N	768	-0-	-128	-0-	768	2			N	-0-					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	740	-0-	-10	-0-	60	1	680	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	66	1	715	2	N	-0-					-0-
11	720	N	626	-0-	-94	-0-	62	1	564	2	N	-0-					-0-
12	775	N	669	-0-	-106	-0-	64	1	605	2	N	-0-					-0-
01	775	N	505	-0-	-270	-0-	54	1	451	2	N	-0-					-0-
02	588	N	384	-0-	-204	-0-	46	1	338	2	N	-0-					-0-

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4271	-0-	-109	-0-	4271	2			N	-0-					-0-
10	4278	X	1000	-0-	-3278	-0-	79	1	921	2	N	-0-					-0-
11	6387	X	6387	-0-	-0-	-0-	97	1	6290	2	N	-0-					-0-
12	6430	X	6430	-0-	-0-	-0-	98	1	6332	2	N	-0-					-0-
01	6870	X	6870	-0-	-0-	-0-	98	1	6772	2	N	-0-					-0-
02	4760	X	2413	-0-	-2347	-0-	88	1	2325	2	N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 09/01/2019 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3682	-0-	-128	-0-	3682	2			N	-0-					-0-
10	3751	X	1071	-0-	-2680	-0-	84	1	987	2	N	-0-					-0-
11	5734	X	5734	-0-	-0-	-0-	87	1	5647	2	N	-0-					-0-
12	5682	X	5682	-0-	-0-	-0-	87	1	5595	2	N	-0-					-0-
01	6392	X	6392	-0-	-0-	-0-	92	1	6300	2	N	-0-					-0-
02	4228	X	2290	-0-	-1938	-0-	83	1	2207	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 09/01/2019 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	4034	-0-	-136	-0-	4034	2			N	-0-					-0-
10	3999	X	913	-0-	-3086	-0-	72	1	841	2	N	-0-					-0-
11	5865	X	5865	-0-	-0-	-0-	89	1	5776	2	N	-0-					-0-
12	5997	X	5997	-0-	-0-	-0-	91	1	5906	2	N	-0-					-0-
01	6831	X	6831	-0-	-0-	-0-	98	1	6733	2	N	-0-					-0-
02	4312	X	2365	-0-	-1947	-0-	86	1	2279	2	N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2329	-0-	-71	-0-	2329	2			N	-0-					-0-
10	2883	X	1470	-0-	-1413	-0-	1470	2			N	-0-					-0-
11	2790	X	2509	-0-	-281	-0-	2509	2			N	-0-					-0-
12	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
01	2573	X	931	-0-	-1642	-0-	931	2			N	-0-					-0-
02	2352	X	397	-0-	-1955	-0-	397	2			N	-0-					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	2263	N	579	-0-	-1684	-0-	579	2			N	-0-					-0-
11	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
12	2170	N	1956	-0-	-214	-0-	1956	2			N	-0-					-0-
01	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
02	2184	N	1425	-0-	-759	-0-	1425	2			N	-0-					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/15/2019 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
10	2728	X	2087	-0-	-641	-0-	2087	2			N	-0-					-0-
11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
12	3224	X	3101	-0-	-123	-0-	3101	2			N	-0-					-0-
01	3224	X	2629	-0-	-595	-0-	2629	2			N	-0-					-0-
02	2912	X	463	-0-	-2449	-0-	463	2			N	-0-					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/15/2019 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2222	-0-	-538	-0-	2222	2			N	-0-					-0-
10	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
12	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
01	2728	X	2418	-0-	-310	-0-	2418	2			N	-0-					-0-
02	2576	X	1863	-0-	-713	-0-	1863	2			N	-0-					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	915	-0-	-135	-0-	915	2			N	-0-					-0-
10	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
11	0		875	-0-	875	1882	875	2			N	-0-					-0-
12	0		853	-0-	853	2735	853	2			N	-0-					-0-
01	0		836	-0-	836	3571	836	2			N	-0-					-0-
02	2800	N	816	-0-	-1984	1587	816	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 09/15/2019 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3239	-0-	239	785	3239	2			N	-0-					-0-
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
11	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
12	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
01	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
02	2520	X	2400	-0-	-120	-0-	2400	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
10	2945	X	1148	-0-	-1797	-0-	90	1	1058	2	N	-0-					-0-
11	6357	X	6357	-0-	-0-	-0-	96	1	6261	2	N	-0-					-0-
12	6263	X	6263	-0-	-0-	-0-	96	1	6167	2	N	-0-					-0-
01	6296	X	6296	-0-	-0-	-0-	90	1	6206	2	N	-0-					-0-
02	2660	X	2432	-0-	-228	-0-	88	1	2344	2	N	-0-					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3302	-0-	-208	-0-	3302	2			N	-0-					-0-
10	3317	X	873	-0-	-2444	-0-	69	1	804	2	N	-0-					-0-
11	5217	X	5217	-0-	-0-	-0-	79	1	5138	2	N	-0-					-0-
12	5087	X	5087	-0-	-0-	-0-	78	1	5009	2	N	-0-					-0-
01	5590	X	5590	-0-	-0-	-0-	80	1	5510	2	N	-0-					-0-
02	3892	X	1973	-0-	-1919	-0-	72	1	1901	2	N	-0-					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/15/2019 TOTAL DEPTH 2964 PERF. 2588 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
10	2883	X	2261	-0-	-622	-0-	2261	2			N	-0-					-0-
11	3480	X	3263	-0-	-217	-0-	3263	2			N	-0-					-0-
12	3596	X	3022	-0-	-574	-0-	3022	2			N	-0-					-0-
01	3596	X	3161	-0-	-435	-0-	3161	2			N	-0-					-0-
02	3192	X	2815	-0-	-377	-0-	2815	2			N	-0-					-0-

SNEED -B- WELL #: 4D RRCID -> 285921 COMPL. DATE 10/09/2018 TOTAL DEPTH 2800 PERF. 2351 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3331	X	3331	-0-	-0-	-0-	870	1	2461	2	N	-0-					-0-
10	3379	X	3259	-0-	-120	-0-	899	1	2360	2	N	-0-					-0-
11	3360	X	3150	-0-	-210	-0-	870	1	2280	2	N	-0-					-0-
12	3472	X	2902	-0-	-570	-0-	776	1	2126	2	N	-0-					-0-
01	3472	X	3294	-0-	-178	-0-	899	1	2395	2	N	-0-					-0-
02	3108	X	2906	-0-	-202	-0-	812	1	2094	2	N	-0-					-0-

VENT WELL #: 3A RRCID -> 285955 COMPL. DATE 09/08/2018 TOTAL DEPTH 2951 PERF. 2525 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
12	2511	N	1628	-0-	-883	-0-	1628	2			N	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
02	2800	N	3398	-0-	598	598	3398	2			N	-0-					-0-

SNEED WELL #: 27C RRCID -> 285959 COMPL. DATE 11/27/2018 TOTAL DEPTH 3100 PERF. 2365 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1679	-0-	-31	-0-	376	1	1303	2	N	-0-					-0-
10	1708	N	1708	-0-	-0-	-0-	393	1	1315	2	N	-0-					-0-
11	1680	N	1648	-0-	-32	-0-	390	1	1258	2	N	-0-					-0-
12	1736	N	1591	-0-	-145	-0-	403	1	1188	2	N	-0-					-0-
01	1739	N	1739	-0-	-0-	-0-	394	1	1345	2	N	-0-					-0-
02	1540	N	1455	-0-	-85	-0-	358	1	1097	2	N	-0-					-0-

SNEED -C- WELL #: 29B RRCID -> 285960 COMPL. DATE 12/11/2018 TOTAL DEPTH 3000 PERF. 2504 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1599	N	1599	-0-	-0-	-0-	390	1	1209	2	N	-0-					-0-
10	1674	N	1512	-0-	-162	-0-	403	1	1109	2	N	-0-					-0-
11	1590	N	1574	-0-	-16	-0-	390	1	1184	2	N	-0-					-0-
12	1643	N	1489	-0-	-154	-0-	403	1	1086	2	N	-0-					-0-
01	1618	N	1618	-0-	-0-	-0-	403	1	1215	2	N	-0-					-0-
02	1456	N	1414	-0-	-42	-0-	364	1	1050	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: 4C RRCID -> 285980 COMPL. DATE 09/13/2018 TOTAL DEPTH 3025 PERF. 2658 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	1530	N	1434	-0-	-96	-0-	1434	2			N	-0-					-0-
12	2325	N	611	-0-	-1714	-0-	611	2			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
02	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-

VENT WELL #: 2BB RRCID -> 285981 COMPL. DATE 09/02/2018 TOTAL DEPTH 3037 PERF. 2677 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
12	2356	N	1564	-0-	-792	-0-	1564	2			N	-0-					-0-
01	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	2800	N	3675	-0-	875	875	3675	2			N	-0-					-0-

SNEED 'B' WELL #: 2C RRCID -> 286013 COMPL. DATE 11/15/2018 TOTAL DEPTH 3203 PERF. 2279 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	870	-0-	-0-	-0-	870	1			N	-0-					-0-
10	0		880	-0-	880	880	880	1			N	-0-					-0-
11	0		839	-0-	839	1719	839	1			N	-0-					-0-
12	0		842	-0-	842	2561	842	1			N	-0-					-0-
01	0		899	-0-	899	3460	899	1			N	-0-					-0-
02	4272	X	812	-0-	-3460	-0-	812	1			N	-0-					-0-

BIVINS WELL #: 5C RRCID -> 287916 COMPL. DATE 03/31/2019 TOTAL DEPTH 2823 PERF. 2124 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6042	-0-	6042	6042	6042	2			N	-0-					-0-
10	0		6161	-0-	6161	12203	6161	2			N	-0-					-0-
11	0		5872	-0-	5872	18075	5872	2			N	-0-					-0-
12	0		5994	-0-	5994	24069	5994	2			N	-0-					-0-
01	0		5951	-0-	5951	30020	5951	2			N	-0-					-0-
02	35187	X	5167	-0-	-30020	-0-	5167	2			N	-0-					-0-

BIVINS WELL #: 4A RRCID -> 288029 COMPL. DATE 03/26/2019 TOTAL DEPTH 2847 PERF. 2125 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2352	-0-	-108	-0-	2352	2			N	-0-					-0-
10	2511	N	2400	-0-	-111	-0-	2400	2			N	-0-					-0-
11	2460	N	2241	-0-	-219	-0-	2241	2			N	-0-					-0-
12	2418	N	2330	-0-	-88	-0-	2330	2			N	-0-					-0-
01	2387	N	2201	-0-	-186	-0-	2201	2			N	-0-					-0-
02	2100	N	1939	-0-	-161	-0-	1939	2			N	-0-					-0-

BURNETT WELL #: 33D RRCID -> 288087 COMPL. DATE 03/07/2019 TOTAL DEPTH 2863 PERF. 2399 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
10	2511	N	1902	-0-	-609	-0-	1902	2			N	-0-					-0-
11	2130	N	1660	-0-	-470	-0-	1660	2			N	-0-					-0-
12	2046	N	1559	-0-	-487	-0-	1559	2			N	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
02	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-

BURNETT WELL #: 26C RRCID -> 288196 COMPL. DATE 04/26/2019 TOTAL DEPTH 2886 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
10	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					-0-
11	1860	N	1643	-0-	-217	-0-	1643	2			N	-0-					-0-
12	1922	N	1672	-0-	-250	-0-	1672	2			N	-0-					-0-
01	1798	N	1664	-0-	-134	-0-	1664	2			N	-0-					-0-
02	1540	N	1242	-0-	-298	-0-	1242	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 97D RRCID -> 288197 COMPL. DATE 03/16/2019 TOTAL DEPTH 2902 PERF. 2242 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
10	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
11	2580	N	2402	-0-	-178	-0-	2402	2			N	-0-					-0-
12	2666	N	1987	-0-	-679	-0-	1987	2			N	-0-					-0-
01	2666	N	1706	-0-	-960	-0-	1706	2			N	-0-					-0-
02	2240	N	1491	-0-	-749	-0-	1491	2			N	-0-					-0-

SNEED -C- WELL #: 41C RRCID -> 288223 COMPL. DATE 07/02/2019 TOTAL DEPTH 3070 PERF. 2391 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2285	X	2285	-0-	-0-	-0-	870	1	1415	2	N	-0-					-0-
10	2264	N	2264	-0-	-0-	-0-	899	1	1365	2	N	-0-					-0-
11	2159	N	2159	-0-	-0-	-0-	870	1	1289	2	N	-0-					-0-
12	2356	N	2239	-0-	-117	-0-	899	1	1340	2	N	-0-					-0-
01	2520	N	2520	-0-	-0-	-0-	899	1	1621	2	N	-0-					-0-
02	2161	N	2161	-0-	-0-	-0-	812	1	1349	2	N	-0-					-0-

SNEED WELL #: 26D RRCID -> 288239 COMPL. DATE 06/25/2019 TOTAL DEPTH 2968 PERF. 2352 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1962	N	1962	-0-	-0-	-0-	390	1	1572	2	N	-0-					-0-
10	0		1815	-0-	1815	1815	403	1	1412	2	N	-0-					-0-
11	0		1781	-0-	1781	3596	390	1	1391	2	N	-0-					-0-
12	0		1661	-0-	1661	5257	403	1	1258	2	N	-0-					-0-
01	0		2020	-0-	2020	7277	403	1	1617	2	N	-0-					-0-
02	2800	N	1689	-0-	-1111	6166	364	1	1325	2	N	-0-					-0-

SNEED -C- WELL #: 47D RRCID -> 288240 COMPL. DATE 07/04/2019 TOTAL DEPTH 2769 PERF. 2099 - 2769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
10	2635	N	2430	-0-	-205	-0-	2430	2			N	-0-					-0-
11	2460	N	2061	-0-	-399	-0-	2061	2			N	-0-					-0-
12	2542	N	1919	-0-	-623	-0-	1919	2			N	-0-					-0-
01	2418	N	2023	-0-	-395	-0-	2023	2			N	-0-					-0-
02	1932	N	1616	-0-	-316	-0-	1616	2			N	-0-					-0-

MASTERSON WELL #: 12C RRCID -> 288414 COMPL. DATE 07/14/2019 TOTAL DEPTH 2874 PERF. 2051 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2917	-0-	-113	-0-	2917	2			N	-0-					-0-
10	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
11	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
12	3007	X	2269	-0-	-738	-0-	2269	2			N	-0-					-0-
01	3131	X	3081	-0-	-50	-0-	3081	2			N	-0-					-0-
02	2828	X	2457	-0-	-371	-0-	2457	2			N	-0-					-0-

MASTERSON WELL #: 38B RRCID -> 288461 COMPL. DATE 06/18/2019 TOTAL DEPTH 2886 PERF. 1990 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
11	330	N	243	-0-	-87	-0-	243	2			N	-0-					-0-
12	372	N	213	-0-	-159	-0-	213	2			N	-0-					-0-
01	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

MASTERSON WELL #: 80A RRCID -> 288466 COMPL. DATE 08/05/2019 TOTAL DEPTH 2865 PERF. 1963 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	1200	N	766	-0-	-434	-0-	766	2			N	-0-					-0-
12	1240	N	515	-0-	-725	-0-	515	2			N	-0-					-0-
01	1240	N	624	-0-	-616	-0-	624	2			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 40A RRCID -> 288474 COMPL. DATE 04/27/2019 TOTAL DEPTH 3094 PERF. 2165 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
10	0		1090	-0-	1090	1090	1090	2			N	-0-					-0-
11	0		1203	-0-	1203	2293	1203	2			N	-0-					-0-
12	0		705	-0-	705	2998	705	2			N	-0-					-0-
01	0		1149	-0-	1149	4147	1149	2			N	-0-					-0-
02	2800	N	1158	-0-	-1642	2505	1158	2			N	-0-					-0-

MASTERSON WELL #: 49C RRCID -> 288475 COMPL. DATE 06/17/2019 TOTAL DEPTH 2818 PERF. 2030 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
10	1426	N	1214	-0-	-212	-0-	1214	2			N	-0-					-0-
11	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					-0-
12	1271	N	845	-0-	-426	-0-	845	2			N	-0-					-0-
01	1209	N	798	-0-	-411	-0-	798	2			N	-0-					-0-
02	924	N	661	-0-	-263	-0-	661	2			N	-0-					-0-

FEE WELL #: 79A RRCID -> 288476 COMPL. DATE 08/02/2019 TOTAL DEPTH 2758 PERF. 2050 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2218	-0-	-92	-0-	2218	2			N	-0-					-0-
10	2418	N	2244	-0-	-174	-0-	2244	2			N	-0-					-0-
11	2250	N	2125	-0-	-125	-0-	2125	2			N	-0-					-0-
12	2294	N	1635	-0-	-659	-0-	1635	2			N	-0-					-0-
01	2232	N	1917	-0-	-315	-0-	1917	2			N	-0-					-0-
02	1988	N	1842	-0-	-146	-0-	1842	2			N	-0-					-0-

BIVINS WELL #: 5A RRCID -> 288584 COMPL. DATE 08/27/2019 TOTAL DEPTH 2708 PERF. 2086 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					-0-
11	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
12	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-
01	1178	N	1017	-0-	-161	-0-	1017	2			N	-0-					-0-
02	1008	N	946	-0-	-62	-0-	946	2			N	-0-					-0-

BIVINS WELL #: 17B RRCID -> 288585 COMPL. DATE 08/30/2019 TOTAL DEPTH 3119 PERF. 2632 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-
10	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-

BIVINS WELL #: 37D RRCID -> 288665 COMPL. DATE 08/30/2019 TOTAL DEPTH 3181 PERF. 2436 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
10	0		948	-0-	948	948	948	2			N	-0-					-0-
11	0		907	-0-	907	1855	907	2			N	-0-					-0-
12	0		972	-0-	972	2827	972	2			N	-0-					-0-
01	0		901	-0-	901	3728	901	2			N	-0-					-0-
02	2800	N	697	-0-	-2103	1625	697	2			N	-0-					-0-

SNEED WELL #: 28A RRCID -> 288794 COMPL. DATE 06/27/2019 TOTAL DEPTH 2841 PERF. 2180 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2835	-0-	-105	-0-	870	1	1965	2	N	-0-					-0-
10	3100	X	2859	-0-	-241	-0-	899	1	1960	2	N	-0-					-0-
11	3000	X	2842	-0-	-158	-0-	870	1	1972	2	N	-0-					-0-
12	3100	X	2931	-0-	-169	-0-	899	1	2032	2	N	-0-					-0-
01	3069	X	2887	-0-	-182	-0-	899	1	1988	2	N	-0-					-0-
02	2660	X	2609	-0-	-51	-0-	812	1	1797	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: 199E RRCID -> 288892 COMPL. DATE 04/29/2019 TOTAL DEPTH 3025 PERF. 2108 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
10	3627	X	3573	-0-	-54	-0-	3573	2			N	-0-					-0-
11	3510	X	3256	-0-	-254	-0-	3256	2			N	-0-					-0-
12	3627	X	3260	-0-	-367	-0-	3260	2			N	-0-					-0-
01	3627	X	3149	-0-	-478	-0-	3149	2			N	-0-					-0-
02	3276	X	2739	-0-	-537	-0-	2739	2			N	-0-					-0-

SNEED WELL #: 23C RRCID -> 288893 COMPL. DATE 07/01/2019 TOTAL DEPTH 2911 PERF. 2362 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4396	-0-	-14	-0-	870	1	3526	2	N	-0-					-0-
10	4650	X	3952	-0-	-698	-0-	899	1	3053	2	N	-0-					-0-
11	4500	X	3868	-0-	-632	-0-	870	1	2998	2	N	-0-					-0-
12	4650	X	3938	-0-	-712	-0-	899	1	3039	2	N	-0-					-0-
01	4588	X	4024	-0-	-564	-0-	899	1	3125	2	N	-0-					-0-
02	4116	X	3582	-0-	-534	-0-	812	1	2770	2	N	-0-					-0-

MASTERSON WELL #: 95T RRCID -> 288943 COMPL. DATE 05/30/2019 TOTAL DEPTH 2913 PERF. 2085 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	0		70	-0-	70	70	70	2			N	-0-					-0-
11	0		78	-0-	78	148	78	2			N	-0-					-0-
12	0		46	-0-	46	194	46	2			N	-0-					-0-
01	0		79	-0-	79	273	79	2			N	-0-					-0-
02	341	N	68	-0-	-273	-0-	68	2			N	-0-					-0-

BIVINS WELL #: 107D RRCID -> 289156 COMPL. DATE 02/13/2020 TOTAL DEPTH 2766 PERF. 2182 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2494	-0-	-56	-0-	2494	2			N	-0-					-0-
10	2666	X	2566	-0-	-100	-0-	2566	2			N	-0-					-0-
11	2580	X	2397	-0-	-183	-0-	2397	2			N	-0-					-0-
12	2666	X	2380	-0-	-286	-0-	2380	2			N	-0-					-0-
01	2666	X	2321	-0-	-345	-0-	2321	2			N	-0-					-0-
02	2324	X	2047	-0-	-277	-0-	2047	2			N	-0-					-0-

READ WELL #: 1A RRCID -> 289182 COMPL. DATE 05/30/2019 TOTAL DEPTH 3151 PERF. 2192 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1662	-0-	-948	-0-	1662	2			N	-0-					-0-
10	2511	N	1820	-0-	-691	-0-	1820	2			N	-0-					-0-
11	2520	N	2194	-0-	-326	-0-	2194	2			N	-0-					-0-
12	1705	N	1401	-0-	-304	-0-	1401	2			N	-0-					-0-
01	1829	N	6	-0-	-1823	-0-	6	2			N	-0-					-0-
02	2044	N	516	-0-	-1528	-0-	516	2			N	-0-					-0-

BIVINS WELL #: 18A RRCID -> 289217 COMPL. DATE 08/14/2019 TOTAL DEPTH 2705 PERF. 2069 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
10	2170	N	2089	-0-	-81	-0-	2089	2			N	-0-					-0-
11	2100	N	1935	-0-	-165	-0-	1935	2			N	-0-					-0-
12	2139	N	2074	-0-	-65	-0-	2074	2			N	-0-					-0-
01	2077	N	1847	-0-	-230	-0-	1847	2			N	-0-					-0-
02	1820	N	1673	-0-	-147	-0-	1673	2			N	-0-					-0-

BIVINS WELL #: 13A RRCID -> 289446 COMPL. DATE 08/09/2019 TOTAL DEPTH 2806 PERF. 2235 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	964	-0-	-26	-0-	964	2			N	-0-					-0-
10	1023	N	975	-0-	-48	-0-	975	2			N	-0-					-0-
11	990	N	915	-0-	-75	-0-	915	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	961	N	917	-0-	-44	-0-	917	2			N	-0-					-0-
02	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 4 RRCID -> 289468 COMPL. DATE 04/01/2021 TOTAL DEPTH 2772 PERF. 2173 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2797	-0-	-23	-0-	2797	2			N	-0-					-0-
10	0		2797	-0-	2797	2797	2797	2			N	-0-					-0-
11	0		2596	-0-	2596	5393	2596	2			N	-0-					-0-
12	0		2625	-0-	2625	8018	2625	2			N	-0-					-0-
01	0		2588	-0-	2588	10606	2588	2			N	-0-					-0-
02	12906	X	2300	-0-	-10606	-0-	2300	2			N	-0-					-0-

BIVINS WELL #: S 3 RRCID -> 289530 COMPL. DATE 04/21/2021 TOTAL DEPTH 2722 PERF. 2120 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4471	-0-	-419	-0-	4471	2			N	-0-					-0-
10	4898	X	4466	-0-	-432	-0-	4466	2			N	-0-					-0-
11	4740	X	4057	-0-	-683	-0-	4057	2			N	-0-					-0-
12	4898	X	4137	-0-	-761	-0-	4137	2			N	-0-					-0-
01	4774	X	3902	-0-	-872	-0-	3902	2			N	-0-					-0-
02	4172	X	3590	-0-	-582	-0-	3590	2			N	-0-					-0-

BIVINS WELL #: 17D RRCID -> 289703 COMPL. DATE 08/07/2019 TOTAL DEPTH 2891 PERF. 2326 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1230	-0-	-150	-0-	1230	2			N	-0-					-0-
10	1333	N	1208	-0-	-125	-0-	1208	2			N	-0-					-0-
11	1230	N	987	-0-	-243	-0-	987	2			N	-0-					-0-
12	1271	N	1121	-0-	-150	-0-	1121	2			N	-0-					-0-
01	1209	N	970	-0-	-239	-0-	970	2			N	-0-					-0-
02	924	N	866	-0-	-58	-0-	866	2			N	-0-					-0-

BURNETT WELL #: 29B RRCID -> 289823 COMPL. DATE 03/16/2019 TOTAL DEPTH 2884 PERF. 2259 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8129	X	3242	-0-	-4887	-0-	3242	2			N	-0-					-0-
10	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
11	0		3874	-0-	3874	3874	3874	2			N	-0-					-0-
12	7353	X	3479	-0-	-3874	-0-	3479	2			N	-0-					-0-
01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					-0-

BURNETT WELL #: 40B RRCID -> 290335 COMPL. DATE 02/26/2019 TOTAL DEPTH 2648 PERF. 2208 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
10	0		1693	-0-	1693	1693	1693	2			N	-0-					-0-
11	0		1701	-0-	1701	3394	1701	2			N	-0-					-0-
12	0		1556	-0-	1556	4950	1556	2			N	-0-					-0-
01	0		1665	-0-	1665	6615	1665	2			N	-0-					-0-
02	2800	N	1345	-0-	-1455	5160	1345	2			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 290361 COMPL. DATE 12/27/2020 TOTAL DEPTH 2703 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1228	-0-	-332	-0-	1228	2			N	-0-					-0-
10	1209	N	975	-0-	-234	-0-	975	2			N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1271	N	882	-0-	-389	-0-	882	2			N	-0-					-0-
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

COON, R. S. WELL #: 16D RRCID -> 290783 COMPL. DATE 04/14/2021 TOTAL DEPTH 3220 PERF. 2390 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2929	-0-	-311	-0-	270	1	2659	2	N	-0-					-0-
10	3317	X	1866	-0-	-1451	-0-	272	1	1594	2	N	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	270	1	2932	2	N	-0-					-0-
12	3038	X	2900	-0-	-138	-0-	279	1	2621	2	N	-0-					-0-
01	3038	X	2332	-0-	-706	-0-	279	1	2053	2	N	-0-					-0-
02	2996	X	2074	-0-	-922	-0-	248	1	1826	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 7B RRCID -> 290788 COMPL. DATE 03/28/2021 TOTAL DEPTH 2817 PERF. 2335 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2610	X	2482	-0-	-128	-0-	360	1	2122	2	N	-0-			-0-
10	2666	X	1727	-0-	-939	-0-	240	1	1487	2	N	-0-			-0-
11	2523	X	2523	-0-	-0-	-0-	354	1	2169	2	N	-0-			-0-
12	2573	X	1354	-0-	-1219	-0-	180	1	1174	2	N	-0-			-0-
01	2573	X	65	-0-	-2508	-0-	65	2			N	-0-			-0-
02	2352	X	7	-0-	-2345	-0-	7	2			N	-0-			-0-

SNEED, J. T. WELL #: 7A RRCID -> 290851 COMPL. DATE 03/23/2021 TOTAL DEPTH 2811 PERF. 2344 - 2811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4140	X	3507	-0-	-633	-0-	3507	2			N	-0-			-0-
10	4123	X	2365	-0-	-1758	-0-	2365	2			N	-0-			-0-
11	3990	X	3420	-0-	-570	-0-	3420	2			N	-0-			-0-
12	4123	X	2818	-0-	-1305	-0-	2818	2			N	-0-			-0-
01	3720	X	2940	-0-	-780	-0-	2940	2			N	-0-			-0-
02	3276	X	2448	-0-	-828	-0-	2448	2			N	-0-			-0-

SNEED, J. T. WELL #: 7C RRCID -> 290853 COMPL. DATE 03/21/2021 TOTAL DEPTH 2847 PERF. 2280 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3510	X	3213	-0-	-297	-0-	342	1	2871	2	N	-0-			-0-
10	3627	X	2143	-0-	-1484	-0-	240	1	1903	2	N	-0-			-0-
11	3870	X	2451	-0-	-1419	-0-	330	1	2121	2	N	-0-			-0-
12	3999	X	3133	-0-	-866	-0-	324	1	2809	2	N	-0-			-0-
01	3999	X	2400	-0-	-1599	-0-	270	1	2130	2	N	-0-			-0-
02	2996	X	1460	-0-	-1536	-0-	102	1	1358	2	N	-0-			-0-

COON, R. S. WELL #: 16A RRCID -> 290929 COMPL. DATE 04/15/2021 TOTAL DEPTH 3239 PERF. 2512 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2880	X	2717	-0-	-163	-0-	270	1	2447	2	N	-0-			-0-
10	3007	X	943	-0-	-2064	-0-	257	1	686	2	N	-0-			-0-
11	4481	X	4481	-0-	-0-	-0-	189	1	4292	2	N	-0-			-0-
12	3305	X	3305	-0-	-0-	-0-	279	1	3026	2	N	-0-			-0-
01	2914	X	2685	-0-	-229	-0-	279	1	2406	2	N	-0-			-0-
02	4144	X	1830	-0-	-2314	-0-	99	1	1731	2	N	-0-			-0-

SNEED P WELL #: 3D RRCID -> 291012 COMPL. DATE 04/28/2019 TOTAL DEPTH 3144 PERF. 2243 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-
10	1395	N	1297	-0-	-98	-0-	1297	2			N	-0-			-0-
11	1320	N	1115	-0-	-205	-0-	1115	2			N	-0-			-0-
12	1271	N	917	-0-	-354	-0-	917	2			N	-0-			-0-
01	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-			-0-
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-			-0-

SNEED, J. T. WELL #: 72B RRCID -> 291015 COMPL. DATE 04/05/2021 TOTAL DEPTH 2826 PERF. 2286 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4260	X	3821	-0-	-439	-0-	3821	2			N	-0-			-0-
10	4216	X	2477	-0-	-1739	-0-	2477	2			N	-0-			-0-
11	3810	X	3723	-0-	-87	-0-	3723	2			N	-0-			-0-
12	3937	X	3312	-0-	-625	-0-	3312	2			N	-0-			-0-
01	3937	X	2976	-0-	-961	-0-	2976	2			N	-0-			-0-
02	3556	X	3158	-0-	-398	-0-	3158	2			N	-0-			-0-

GOBER WELL #: 16D RRCID -> 291017 COMPL. DATE 04/29/2021 TOTAL DEPTH 3039 PERF. 2596 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6420	X	5304	-0-	-1116	-0-	270	1	5034	2	N	-0-			-0-
10	6386	X	3753	-0-	-2633	-0-	128	1	3625	2	N	-0-			-0-
11	5790	X	4221	-0-	-1569	-0-	185	1	4036	2	N	-0-			-0-
12	5983	X	1688	-0-	-4295	-0-	158	1	1530	2	N	-0-			-0-
01	5642	X	4267	-0-	-1375	-0-	203	1	4064	2	N	-0-			-0-
02	4956	X	4063	-0-	-893	-0-	221	1	3842	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. 'W' WELL #: 13B RRCID -> 291026 COMPL. DATE 04/27/2021 TOTAL DEPTH 2877 PERF. 2443 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3082	-0-	-128	-0-	270	1	2812	2	N	-0-					-0-
10	3193	X	1846	-0-	-1347	-0-	126	1	1720	2	N	-0-					-0-
11	3165	X	3165	-0-	-0-	-0-	247	1	2918	2	N	-0-					-0-
12	3255	X	2930	-0-	-325	-0-	237	1	2693	2	N	-0-					-0-
01	3255	X	474	-0-	-2781	-0-	104	1	370	2	N	-0-					-0-
02	2968	X	-0-	-0-	-2968	-0-					N	-0-					-0-

GOBER WELL #: 15B RRCID -> 291031 COMPL. DATE 04/29/2021 TOTAL DEPTH 2995 PERF. 2586 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3383	-0-	-697	-0-	268	1	3115	2	N	-0-					-0-
10	4371	X	1791	-0-	-2580	-0-	122	1	1669	2	N	-0-					-0-
11	4230	X	3645	-0-	-585	-0-	270	1	3375	2	N	-0-					-0-
12	4371	X	2565	-0-	-1806	-0-	239	1	2326	2	N	-0-					-0-
01	3503	X	2846	-0-	-657	-0-	216	1	2630	2	N	-0-					-0-
02	3416	X	2752	-0-	-664	-0-	252	1	2500	2	N	-0-					-0-

SCHLEE WELL #: 271C RRCID -> 291037 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2820 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3513	-0-	-777	-0-	270	1	3243	2	N	-0-					-0-
10	4929	X	2375	-0-	-2554	-0-	248	1	2127	2	N	-0-					-0-
11	4770	X	4360	-0-	-410	-0-	216	1	4144	2	N	-0-					-0-
12	4929	X	2606	-0-	-2323	-0-	243	1	2363	2	N	-0-					-0-
01	3720	X	2661	-0-	-1059	-0-	225	1	2436	2	N	-0-					-0-
02	4060	X	2987	-0-	-1073	-0-	231	1	2756	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: 273B RRCID -> 291038 COMPL. DATE 05/10/2021 TOTAL DEPTH 3331 PERF. 2779 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2821	-0-	-599	-0-	2821	2			N	-0-					-0-
10	3782	X	1677	-0-	-2105	-0-	1677	2			N	-0-					-0-
11	3660	X	3410	-0-	-250	-0-	3410	2			N	-0-					-0-
12	3782	X	2881	-0-	-901	-0-	2881	2			N	-0-					-0-
01	3007	X	1081	-0-	-1926	-0-	1081	2			N	-0-					-0-
02	3192	X	1884	-0-	-1308	-0-	1884	2			N	-0-					-0-

WILLIAMS WELL #: 234B RRCID -> 291100 COMPL. DATE 05/25/2021 TOTAL DEPTH 3342 PERF. 2858 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	3800	-0-	-1270	-0-	270	1	3530	2	N	-0-					-0-
10	0		2353	-0-	2353	2353	279	1	2074	2	N	-0-					-0-
11	0		3254	-0-	3254	5607	270	1	2984	2	N	-0-					-0-
12	0		3778	-0-	3778	9385	279	1	3499	2	N	-0-					-0-
01	0		2935	-0-	2935	12320	279	1	2656	2	N	-0-					-0-
02	15576	X	3256	-0-	-12320	-0-	252	1	3004	2	N	-0-					-0-

SNEED, J. T. WELL #: 1B RRCID -> 291170 COMPL. DATE 06/05/2021 TOTAL DEPTH 3015 PERF. 2257 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3105	-0-	-315	-0-	3105	2			N	-0-					-0-
10	3503	X	2311	-0-	-1192	-0-	2311	2			N	-0-					-0-
11	3390	X	3114	-0-	-276	-0-	3114	2			N	-0-					-0-
12	3503	X	2915	-0-	-588	-0-	2915	2			N	-0-					-0-
01	3224	X	2903	-0-	-321	-0-	2903	2			N	-0-					-0-
02	2912	X	2855	-0-	-57	-0-	2855	2			N	-0-					-0-

TROUTMAN, G. L. WELL #: 273A RRCID -> 291204 COMPL. DATE 05/11/2021 TOTAL DEPTH 3326 PERF. 2787 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3523	-0-	-767	-0-	270	1	3253	2	N	-0-					-0-
10	4619	X	2000	-0-	-2619	-0-	279	1	1721	2	N	-0-					-0-
11	4470	X	3822	-0-	-648	-0-	270	1	3552	2	N	-0-					-0-
12	4619	X	3438	-0-	-1181	-0-	279	1	3159	2	N	-0-					-0-
01	3751	X	1480	-0-	-2271	-0-	279	1	1201	2	N	-0-					-0-
02	3556	X	2155	-0-	-1401	-0-	252	1	1903	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 230B RRCID -> 291205 COMPL. DATE 06/01/2021 TOTAL DEPTH 3290 PERF. 2814 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3132	-0-	-318	-0-	270	1	2862	2	N	-0-					-0-
10	3596	X	2023	-0-	-1573	-0-	279	1	1744	2	N	-0-					-0-
11	3480	X	2520	-0-	-960	-0-	260	1	2260	2	N	-0-					-0-
12	3596	X	3179	-0-	-417	-0-	267	1	2912	2	N	-0-					-0-
01	3224	X	2410	-0-	-814	-0-	210	1	2200	2	N	-0-					-0-
02	2912	X	2857	-0-	-55	-0-	243	1	2614	2	N	-0-					-0-

BIVINS WELL #: S 2 RRCID -> 291223 COMPL. DATE 06/15/2021 TOTAL DEPTH 2582 PERF. 2005 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1923	-0-	-297	-0-	1923	2			N	-0-					-0-
10	2108	N	1910	-0-	-198	-0-	1910	2			N	-0-					-0-
11	1980	N	1772	-0-	-208	-0-	1772	2			N	-0-					-0-
12	1984	N	1893	-0-	-91	-0-	1893	2			N	-0-					-0-
01	1922	N	1745	-0-	-177	-0-	1745	2			N	-0-					-0-
02	1652	N	1543	-0-	-109	-0-	1543	2			N	-0-					-0-

BIVINS WELL #: S 6 RRCID -> 291403 COMPL. DATE 06/28/2021 TOTAL DEPTH 2475 PERF. 1993 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1218	-0-	-402	-0-	1218	2			N	-0-					-0-
10	1612	X	1210	-0-	-402	-0-	1210	2			N	-0-					-0-
11	1500	X	1114	-0-	-386	-0-	1114	2			N	-0-					-0-
12	1333	X	1114	-0-	-219	-0-	1114	2			N	-0-					-0-
01	1302	X	1079	-0-	-223	-0-	1079	2			N	-0-					-0-
02	1148	X	990	-0-	-158	-0-	990	2			N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 291487 COMPL. DATE 07/07/2021 TOTAL DEPTH 2623 PERF. 2046 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-
10	6169	X	5713	-0-	-456	-0-	5713	2			N	-0-					-0-
11	5970	X	5293	-0-	-677	-0-	5293	2			N	-0-					-0-
12	6169	X	5350	-0-	-819	-0-	5350	2			N	-0-					-0-
01	6045	X	5279	-0-	-766	-0-	5279	2			N	-0-					-0-
02	5320	X	4701	-0-	-619	-0-	4701	2			N	-0-					-0-

FEE WELL #: S 3 RRCID -> 291503 COMPL. DATE 07/09/2021 TOTAL DEPTH 2770 PERF. 2120 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2428	-0-	-1292	-0-	2428	2			N	-0-					-0-
10	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
11	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
12	2883	X	2473	-0-	-410	-0-	2473	2			N	-0-					-0-
01	4092	X	2818	-0-	-1274	-0-	2818	2			N	-0-					-0-
02	3696	X	3412	-0-	-284	-0-	3412	2			N	-0-					-0-

BIVINS WELL #: S 5 RRCID -> 291521 COMPL. DATE 07/02/2021 TOTAL DEPTH 2751 PERF. 2210 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1803	-0-	-477	-0-	1803	2			N	-0-					-0-
10	2294	X	1825	-0-	-469	-0-	1825	2			N	-0-					-0-
11	2100	X	1673	-0-	-427	-0-	1673	2			N	-0-					-0-
12	1984	X	1598	-0-	-386	-0-	1598	2			N	-0-					-0-
01	1953	X	1700	-0-	-253	-0-	1700	2			N	-0-					-0-
02	1680	X	1441	-0-	-239	-0-	1441	2			N	-0-					-0-

FEE WELL #: S 1 RRCID -> 291659 COMPL. DATE 06/30/2021 TOTAL DEPTH 2623 PERF. 2120 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					-0-
10	5177	X	3154	-0-	-2023	-0-	3154	2			N	-0-					-0-
11	5010	X	2936	-0-	-2074	-0-	2936	2			N	-0-					-0-
12	5177	X	3090	-0-	-2087	-0-	3090	2			N	-0-					-0-
01	5146	X	3680	-0-	-1466	-0-	3680	2			N	-0-					-0-
02	3584	X	2985	-0-	-599	-0-	2985	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: S 2 RRCID -> 291751 COMPL. DATE 07/03/2021 TOTAL DEPTH 2714 PERF. 2004 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3850	-0-	-230	-0-	3850	2			N	-0-					-0-
10	5735	X	3693	-0-	-2042	-0-	3693	2			N	-0-					-0-
11	5550	X	3526	-0-	-2024	-0-	3526	2			N	-0-					-0-
12	5735	X	3578	-0-	-2157	-0-	3578	2			N	-0-					-0-
01	5673	X	3571	-0-	-2102	-0-	3571	2			N	-0-					-0-
02	3584	X	3045	-0-	-539	-0-	3045	2			N	-0-					-0-

READ WELL #: S 1 RRCID -> 291810 COMPL. DATE 08/04/2021 TOTAL DEPTH 3111 PERF. 2105 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3962	-0-	-268	-0-	3962	2			N	-0-					-0-
10	4247	X	3955	-0-	-292	-0-	3955	2			N	-0-					-0-
11	4110	X	3581	-0-	-529	-0-	3581	2			N	-0-					-0-
12	4247	X	3748	-0-	-499	-0-	3748	2			N	-0-					-0-
01	4154	X	3733	-0-	-421	-0-	3733	2			N	-0-					-0-
02	3696	X	3377	-0-	-319	-0-	3377	2			N	-0-					-0-

READ WELL #: S 3 RRCID -> 291815 COMPL. DATE 07/31/2021 TOTAL DEPTH 3148 PERF. 2179 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4152	-0-	-468	-0-	4152	2			N	-0-					-0-
10	0		4120	-0-	4120	4120	4120	2			N	-0-					-0-
11	0		3753	-0-	3753	7873	3753	2			N	-0-					-0-
12	0		3808	-0-	3808	11681	3808	2			N	-0-					-0-
01	0		3735	-0-	3735	15416	3735	2			N	-0-					-0-
02	18246	X	2830	-0-	-15416	-0-	2830	2			N	-0-					-0-

SNEED P WELL #: S 5 RRCID -> 291816 COMPL. DATE 07/08/2021 TOTAL DEPTH 3158 PERF. 2301 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	1388	-0-	-1972	-0-	1388	2			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
11	2730	X	2141	-0-	-589	-0-	2141	2			N	-0-					-0-
12	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
01	3534	X	2084	-0-	-1450	-0-	2084	2			N	-0-					-0-
02	3192	X	1372	-0-	-1820	-0-	1372	2			N	-0-					-0-

SNEED P WELL #: S 1 RRCID -> 291825 COMPL. DATE 07/17/2021 TOTAL DEPTH 2696 PERF. 2325 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1401	-0-	-399	-0-	1401	2			N	-0-					-0-
10	2015	X	1591	-0-	-424	-0-	1591	2			N	-0-					-0-
11	1950	X	1365	-0-	-585	-0-	1365	2			N	-0-					-0-
12	2015	X	1093	-0-	-922	-0-	1093	2			N	-0-					-0-
01	1922	X	1236	-0-	-686	-0-	1236	2			N	-0-					-0-
02	1428	X	998	-0-	-430	-0-	998	2			N	-0-					-0-

SNEED WELL #: 43A RRCID -> 292006 COMPL. DATE 08/27/2021 TOTAL DEPTH 2932 PERF. 2330 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2154	-0-	-216	-0-	360	1	1794	2	N	-0-					-0-
10	2356	X	2026	-0-	-330	-0-	372	1	1654	2	N	-0-					-0-
11	2220	X	2100	-0-	-120	-0-	360	1	1740	2	N	-0-					-0-
12	2294	X	1755	-0-	-539	-0-	364	1	1391	2	N	-0-					-0-
01	2232	X	1994	-0-	-238	-0-	348	1	1646	2	N	-0-					-0-
02	2016	X	1684	-0-	-332	-0-	330	1	1354	2	N	-0-					-0-

SNEED -C- WELL #: 46C RRCID -> 292029 COMPL. DATE 08/13/2021 TOTAL DEPTH 3119 PERF. 2286 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27832	X	1876	-0-	-25956	-0-	360	1	1516	2	N	-0-					-0-
10	2015	X	1603	-0-	-412	-0-	279	1	1324	2	N	-0-					-0-
11	1890	X	1746	-0-	-144	-0-	350	1	1396	2	N	-0-					-0-
12	1953	X	1528	-0-	-425	-0-	332	1	1196	2	N	-0-					-0-
01	1953	X	1327	-0-	-626	-0-	372	1	955	2	N	-0-					-0-
02	1764	X	1265	-0-	-499	-0-	247	1	1018	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 44A RRCID -> 292038 COMPL. DATE 09/02/2021 TOTAL DEPTH 2957 PERF. 2347 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2878	-0-	-302	-0-	360	1	2518	2	N	-0-					-0-
10	3131	X	2975	-0-	-156	-0-	372	1	2603	2	N	-0-					-0-
11	3030	X	2790	-0-	-240	-0-	360	1	2430	2	N	-0-					-0-
12	3131	X	2748	-0-	-383	-0-	372	1	2376	2	N	-0-					-0-
01	3131	X	2550	-0-	-581	-0-	372	1	2178	2	N	-0-					-0-
02	2688	X	2199	-0-	-489	-0-	336	1	1863	2	N	-0-					-0-

SNEED -C- WELL #: 41A RRCID -> 292039 COMPL. DATE 09/15/2021 TOTAL DEPTH 2941 PERF. 2349 - 2941

09	3540	X	2638	-0-	-902	-0-	360	1	2278	2	N	-0-					-0-
10	0		2709	-0-	2709	2709	372	1	2337	2	N	-0-					-0-
11	0		2599	-0-	2599	5308	360	1	2239	2	N	-0-					-0-
12	0		2589	-0-	2589	7897	372	1	2217	2	N	-0-					-0-
01	0		2593	-0-	2593	10490	372	1	2221	2	N	-0-					-0-
02	12745	X	2255	-0-	-10490	-0-	336	1	1919	2	N	-0-					-0-

SPURLOCK WELL #: 10 RRCID -> 292051 COMPL. DATE 11/15/2021 TOTAL DEPTH 3590 PERF. 2913 - 3080

09	180	N	96	-0-	-84	-0-	15 22	1 9	59	2	N	20	24	1			13
10	0		188	-0-	188	188	16 25	1 9	147	2	N	23	16	1			20
11	0		104	-0-	104	292	16 44	1 9	44	2	N	40	40	1			20
12	0		119	-0-	119	411	16 25	1 9	78	2	N	23	32	1			11
01	0		53	-0-	53	464	16 26	1 9	11	2	N	24	19	1			16
02	500	N	36	-0-	-464	-0-	14	1	22	9	N	20	27	1			9

SNEED WELL #: 44C RRCID -> 292052 COMPL. DATE 09/03/2021 TOTAL DEPTH 2970 PERF. 2332 - 2970

09	3420	X	3073	-0-	-347	-0-	360	1	2713	2	N	-0-					-0-
10	3503	X	2871	-0-	-632	-0-	372	1	2499	2	N	-0-					-0-
11	3300	X	2805	-0-	-495	-0-	360	1	2445	2	N	-0-					-0-
12	3348	X	2754	-0-	-594	-0-	372	1	2382	2	N	-0-					-0-
01	3507	X	3507	-0-	-0-	-0-	372	1	3135	2	N	-0-					-0-
02	2856	X	2411	-0-	-445	-0-	336	1	2075	2	N	-0-					-0-

SNEED P WELL #: S 7 RRCID -> 292053 COMPL. DATE 08/08/2021 TOTAL DEPTH 2895 PERF. 1935 - 2895

09	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
10	1612	N	919	-0-	-693	-0-	919	2			N	-0-					-0-
11	1530	N	739	-0-	-791	-0-	739	2			N	-0-					-0-
12	992	N	706	-0-	-286	-0-	706	2			N	-0-					-0-
01	930	N	678	-0-	-252	-0-	678	2			N	-0-					-0-
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					-0-

SNEED JT WELL #: 45B RRCID -> 292054 COMPL. DATE 08/20/2021 TOTAL DEPTH 3034 PERF. 2329 - 3034

09	3330	X	2842	-0-	-488	-0-	360	1	2482	2	N	-0-					-0-
10	3348	X	2724	-0-	-624	-0-	372	1	2352	2	N	-0-					-0-
11	3240	X	2627	-0-	-613	-0-	360	1	2267	2	N	-0-					-0-
12	2945	X	951	-0-	-1994	-0-	372	1	579	2	N	-0-					-0-
01	2945	X	2767	-0-	-178	-0-	372	1	2395	2	N	-0-					-0-
02	2660	X	2652	-0-	-8	-0-	336	1	2316	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 46A RRCID -> 292055 COMPL. DATE 09/02/2021 TOTAL DEPTH 3140 PERF. 2279 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2143	X	2143	-0-	-0-	-0-	342	1	1801	2	N	-0-					-0-
10	1550	N	1329	-0-	-221	-0-	221	1	1108	2	N	-0-					-0-
11	2096	N	2096	-0-	-0-	-0-	347	1	1749	2	N	-0-					-0-
12	2201	N	1532	-0-	-669	-0-	361	1	1171	2	N	-0-					-0-
01	1333	N	1126	-0-	-207	-0-	242	1	884	2	N	-0-					-0-
02	1960	N	1720	-0-	-240	-0-	328	1	1392	2	N	-0-					-0-

SNEED WELL #: 24B RRCID -> 292056 COMPL. DATE 09/16/2021 TOTAL DEPTH 2867 PERF. 2304 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2280	-0-	-240	-0-	360	1	1920	2	N	-0-					-0-
10	2604	X	2276	-0-	-328	-0-	372	1	1904	2	N	-0-					-0-
11	2520	X	1864	-0-	-656	-0-	360	1	1504	2	N	-0-					-0-
12	2604	X	1454	-0-	-1150	-0-	372	1	1082	2	N	-0-					-0-
01	2480	X	2466	-0-	-14	-0-	372	1	2094	2	N	-0-					-0-
02	2128	X	1983	-0-	-145	-0-	336	1	1647	2	N	-0-					-0-

SNEED -C- WELL #: 7B RRCID -> 292062 COMPL. DATE 09/27/2021 TOTAL DEPTH 2874 PERF. 2411 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2212	-0-	-128	-0-	360	1	1852	2	N	-0-					-0-
10	2418	X	1964	-0-	-454	-0-	372	1	1592	2	N	-0-					-0-
11	2280	X	2046	-0-	-234	-0-	360	1	1686	2	N	-0-					-0-
12	2356	X	2098	-0-	-258	-0-	372	1	1726	2	N	-0-					-0-
01	2356	X	2067	-0-	-289	-0-	372	1	1695	2	N	-0-					-0-
02	2072	X	1830	-0-	-242	-0-	336	1	1494	2	N	-0-					-0-

SNEED WELL #: 25B RRCID -> 292063 COMPL. DATE 09/25/2021 TOTAL DEPTH 2733 PERF. 2158 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3062	-0-	-958	-0-	360	1	2702	2	N	-0-					-0-
10	4154	X	3656	-0-	-498	-0-	372	1	3284	2	N	-0-					-0-
11	3780	X	3361	-0-	-419	-0-	360	1	3001	2	N	-0-					-0-
12	3906	X	2744	-0-	-1162	-0-	372	1	2372	2	N	-0-					-0-
01	3906	X	2099	-0-	-1807	-0-	372	1	1727	2	N	-0-					-0-
02	3350	X	3350	-0-	-0-	-0-	336	1	3014	2	N	-0-					-0-

SNEED -A- WELL #: 21B RRCID -> 292084 COMPL. DATE 09/15/2021 TOTAL DEPTH 3145 PERF. 2345 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2469	-0-	-471	-0-	360	1	2109	2	N	-0-					-0-
10	2790	X	2462	-0-	-328	-0-	372	1	2090	2	N	-0-					-0-
11	2700	X	2498	-0-	-202	-0-	360	1	2138	2	N	-0-					-0-
12	2790	X	2587	-0-	-203	-0-	372	1	2215	2	N	-0-					-0-
01	2790	X	2654	-0-	-136	-0-	372	1	2282	2	N	-0-					-0-
02	2324	X	1664	-0-	-660	-0-	336	1	1328	2	N	-0-					-0-

BIVINS WELL #: S 7 RRCID -> 292145 COMPL. DATE 10/02/2021 TOTAL DEPTH 3525 PERF. 2474 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2282	-0-	-298	-0-	2282	2			N	-0-					-0-
10	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
11	0		2161	-0-	2161	2161	2161	2			N	-0-					-0-
12	0		2172	-0-	2172	4333	2172	2			N	-0-					-0-
01	3100	N	2118	-0-	-982	3351	2118	2			N	-0-					-0-
02	2800	N	1539	-0-	-1261	2090	1539	2			N	-0-					-0-

BIVINS WELL #: S 8 RRCID -> 292163 COMPL. DATE 10/13/2021 TOTAL DEPTH 3289 PERF. 2916 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2954	-0-	-136	-0-	2954	2			N	-0-					-0-
10	3162	X	2790	-0-	-372	-0-	2790	2			N	-0-					-0-
11	0		2971	-0-	2971	2971	2971	2			N	-0-					-0-
12	0		2850	-0-	2850	5821	2850	2			N	-0-					-0-
01	7831	X	2010	-0-	-5821	-0-	2010	2			N	-0-					-0-
02	2744	X	2147	-0-	-597	-0-	2147	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 9 RRCID -> 292176 COMPL. DATE 10/08/2021 TOTAL DEPTH 3000 PERF. 2265 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2104	-0-	-356	-0-	2104	2			N	-0-					-0-
10	2480	X	2061	-0-	-419	-0-	2061	2			N	-0-					-0-
11	2340	X	1834	-0-	-506	-0-	1834	2			N	-0-					-0-
12	2356	X	1985	-0-	-371	-0-	1985	2			N	-0-					-0-
01	2263	X	1812	-0-	-451	-0-	1812	2			N	-0-					-0-
02	1960	X	1596	-0-	-364	-0-	1596	2			N	-0-					-0-

SNEED -C- WELL #: 48D RRCID -> 292198 COMPL. DATE 11/05/2021 TOTAL DEPTH 2804 PERF. 2074 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2684	X	2684	-0-	-0-	-0-	360	1	2324	2	N	-0-					-0-
10	0		2432	-0-	2432	2432	321	1	2111	2	N	-0-					-0-
11	0		2474	-0-	2474	4906	351	1	2123	2	N	-0-					-0-
12	0		2050	-0-	2050	6956	358	1	1692	2	N	-0-					-0-
01	0		734	-0-	734	7690	95	1	639	2	N	-0-					-0-
02	2800	N	1395	-0-	-1405	6285	194	1	1201	2	N	-0-					-0-

SNEED WELL #: 28C RRCID -> 292211 COMPL. DATE 11/09/2021 TOTAL DEPTH 3070 PERF. 2266 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2813	-0-	-727	-0-	360	1	2453	2	N	-0-					-0-
10	0		2790	-0-	2790	2790	372	1	2418	2	N	-0-					-0-
11	0		2610	-0-	2610	5400	360	1	2250	2	N	-0-					-0-
12	0		2663	-0-	2663	8063	372	1	2291	2	N	-0-					-0-
01	0		2571	-0-	2571	10634	372	1	2199	2	N	-0-					-0-
02	12912	X	2278	-0-	-10634	-0-	336	1	1942	2	N	-0-					-0-

WALKER -A- WELL #: 5A RRCID -> 292243 COMPL. DATE 11/18/2021 TOTAL DEPTH 3000 PERF. 2221 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2459	-0-	-871	-0-	360	1	2099	2	N	-0-					-0-
10	3441	X	2293	-0-	-1148	-0-	372	1	1921	2	N	-0-					-0-
11	0		2209	-0-	2209	2209	360	1	1849	2	N	-0-					-0-
12	0		2255	-0-	2255	4464	372	1	1883	2	N	-0-					-0-
01	0		2155	-0-	2155	6619	372	1	1783	2	N	-0-					-0-
02	8570	X	1951	-0-	-6619	-0-	336	1	1615	2	N	-0-					-0-

SNEED WELL #: 43D RRCID -> 292247 COMPL. DATE 11/03/2021 TOTAL DEPTH 2922 PERF. 2232 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2232	-0-	-438	-0-	360	1	1872	2	N	-0-					-0-
10	2573	X	2220	-0-	-353	-0-	372	1	1848	2	N	-0-					-0-
11	2400	X	2017	-0-	-383	-0-	356	1	1661	2	N	-0-					-0-
12	2387	X	1971	-0-	-416	-0-	372	1	1599	2	N	-0-					-0-
01	2356	X	2011	-0-	-345	-0-	367	1	1644	2	N	-0-					-0-
02	2072	X	1785	-0-	-287	-0-	325	1	1460	2	N	-0-					-0-

SNEED -C- WELL #: 8D RRCID -> 292251 COMPL. DATE 11/04/2021 TOTAL DEPTH 3139 PERF. 2362 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4588	-0-	-92	-0-	360	1	4228	2	N	-0-					-0-
10	4867	X	3971	-0-	-896	-0-	372	1	3599	2	N	-0-					-0-
11	4710	X	3794	-0-	-916	-0-	360	1	3434	2	N	-0-					-0-
12	4867	X	3214	-0-	-1653	-0-	372	1	2842	2	N	-0-					-0-
01	4743	X	3711	-0-	-1032	-0-	372	1	3339	2	N	-0-					-0-
02	4284	X	3333	-0-	-951	-0-	336	1	2997	2	N	-0-					-0-

SNEED -B- WELL #: 4B RRCID -> 292253 COMPL. DATE 12/01/2021 TOTAL DEPTH 2850 PERF. 2360 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2810	-0-	-1330	-0-	2810	3			N	-0-					-0-
10	4123	X	3201	-0-	-922	-0-	3201	3			N	-0-					-0-
11	0		2910	-0-	2910	2910	2910	2			N	-0-					-0-
12	6329	X	3419	-0-	-2910	-0-	3419	3			N	-0-					-0-
01	3782	X	3100	-0-	-682	-0-	3100	3			N	-0-					-0-
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 1BB RRCID -> 292254 COMPL. DATE 12/21/2021 TOTAL DEPTH 2900 PERF. 2332 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3356	-0-	-514	-0-	3356	2			N	-0-					-0-
10	3720	X	1838	-0-	-1882	-0-	1838	2			N	-0-					-0-
11	3450	X	3297	-0-	-153	-0-	3297	2			N	-0-					-0-
12	3565	X	3045	-0-	-520	-0-	3045	2			N	-0-					-0-
01	3565	X	2524	-0-	-1041	-0-	2524	2			N	-0-					-0-
02	3136	X	2791	-0-	-345	-0-	2791	2			N	-0-					-0-

SNEED -C- WELL #: 41B RRCID -> 292259 COMPL. DATE 11/12/2021 TOTAL DEPTH 2900 PERF. 2358 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1977	-0-	-843	-0-	1977	2			N	-0-					-0-
10	2604	X	1870	-0-	-734	-0-	1870	2			N	-0-					-0-
11	2340	X	1687	-0-	-653	-0-	1687	2			N	-0-					-0-
12	2418	X	1737	-0-	-681	-0-	1737	2			N	-0-					-0-
01	2201	X	1478	-0-	-723	-0-	1478	2			N	-0-					-0-
02	1848	X	1633	-0-	-215	-0-	1633	2			N	-0-					-0-

SNEED, J. T. WELL #: 72A RRCID -> 292265 COMPL. DATE 12/02/2021 TOTAL DEPTH 2850 PERF. 2254 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	3968	-0-	-1042	-0-	3968	2			N	-0-					-0-
10	4712	X	2129	-0-	-2583	-0-	2129	2			N	-0-					-0-
11	4110	X	3902	-0-	-208	-0-	3902	2			N	-0-					-0-
12	4247	X	3450	-0-	-797	-0-	3450	2			N	-0-					-0-
01	4247	X	3064	-0-	-1183	-0-	3064	2			N	-0-					-0-
02	3696	X	3272	-0-	-424	-0-	3272	2			N	-0-					-0-

SNEED, J. T. WELL #: 1D RRCID -> 292266 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2248 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2722	-0-	-338	-0-	2722	2			N	-0-					-0-
10	2976	X	2096	-0-	-880	-0-	2096	2			N	-0-					-0-
11	2820	X	2709	-0-	-111	-0-	2709	2			N	-0-					-0-
12	2914	X	2278	-0-	-636	-0-	2278	2			N	-0-					-0-
01	2883	X	2078	-0-	-805	-0-	2078	2			N	-0-					-0-
02	2548	X	2209	-0-	-339	-0-	2209	2			N	-0-					-0-

SNEED, J. T. WELL #: 5A RRCID -> 292275 COMPL. DATE 12/17/2021 TOTAL DEPTH 2800 PERF. 2190 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3105	-0-	-975	-0-	320	1	2785	2	N	-0-					-0-
10	3844	X	1466	-0-	-2378	-0-	210	1	1256	2	N	-0-					-0-
11	3270	X	2879	-0-	-391	-0-	335	1	2544	2	N	-0-					-0-
12	3224	X	2589	-0-	-635	-0-	306	1	2283	2	N	-0-					-0-
01	3224	X	2579	-0-	-645	-0-	270	1	2309	2	N	-0-					-0-
02	2912	X	2773	-0-	-139	-0-	330	1	2443	2	N	-0-					-0-

SNEED, J. T. WELL #: P 6D RRCID -> 292294 COMPL. DATE 01/04/2022 TOTAL DEPTH 2800 PERF. 2239 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3279	-0-	-291	-0-	3279	2			N	-0-					-0-
10	0		1734	-0-	1734	1734	1734	2			N	-0-					-0-
11	0		1905	-0-	1905	3639	1905	2			N	-0-					-0-
12	0		3005	-0-	3005	6644	3005	2			N	-0-					-0-
01	0		2747	-0-	2747	9391	2747	2			N	-0-					-0-
02	12036	X	2645	-0-	-9391	-0-	2645	2			N	-0-					-0-

SNEED, J. T. WELL #: 1A RRCID -> 292321 COMPL. DATE 12/08/2021 TOTAL DEPTH 2900 PERF. 2356 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	4213	-0-	-2387	-0-	4213	2			N	-0-					-0-
10	0		2459	-0-	2459	2459	2459	2			N	-0-					-0-
11	0		4045	-0-	4045	6504	4045	2			N	-0-					-0-
12	0		3751	-0-	3751	10255	3751	2			N	-0-					-0-
01	0		3205	-0-	3205	13460	3205	2			N	-0-					-0-
02	16659	X	3199	-0-	-13460	-0-	3199	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 29A RRCID -> 292322 COMPL. DATE 01/05/2022 TOTAL DEPTH 2900 PERF. 2410 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2453	-0-	-967	-0-	2453	2			N	-0-					-0-
10	3193	X	2416	-0-	-777	-0-	2416	2			N	-0-					-0-
11	2880	X	2347	-0-	-533	-0-	2347	2			N	-0-					-0-
12	2666	X	2054	-0-	-612	-0-	2054	2			N	-0-					-0-
01	2666	X	2369	-0-	-297	-0-	2369	2			N	-0-					-0-
02	2296	X	2098	-0-	-198	-0-	2098	2			N	-0-					-0-

JESTER WELL #: 14A RRCID -> 292332 COMPL. DATE 01/13/2022 TOTAL DEPTH 3150 PERF. 2494 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2858	-0-	-652	-0-	2858	2			N	-0-					-0-
10	3441	X	1875	-0-	-1566	-0-	1875	2			N	-0-					-0-
11	2910	X	2025	-0-	-885	-0-	2025	2			N	-0-					-0-
12	3007	X	2495	-0-	-512	-0-	2495	2			N	-0-					-0-
01	2945	X	2029	-0-	-916	-0-	2029	2			N	-0-					-0-
02	2660	X	999	-0-	-1661	-0-	999	2			N	-0-					-0-

COON, R. S. WELL #: 229B RRCID -> 292336 COMPL. DATE 01/18/2022 TOTAL DEPTH 3320 PERF. 2799 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	2320	-0-	-1760	-0-	2320	2			N	-0-					-0-
10	3751	X	1146	-0-	-2605	-0-	1146	2			N	-0-					-0-
11	3390	X	1961	-0-	-1429	-0-	1961	2			N	-0-					-0-
12	3503	X	1571	-0-	-1932	-0-	1571	2			N	-0-					-0-
01	2604	X	1795	-0-	-809	-0-	1795	2			N	-0-					-0-
02	2156	X	1848	-0-	-308	-0-	1848	2			N	-0-					-0-

COON, R. S. WELL #: 16B RRCID -> 292388 COMPL. DATE 01/06/2022 TOTAL DEPTH 3218 PERF. 2408 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3582	-0-	-1368	-0-	3582	2			N	-0-					-0-
10	4557	X	2282	-0-	-2275	-0-	2282	2			N	-0-					-0-
11	3960	X	2866	-0-	-1094	-0-	2866	2			N	-0-					-0-
12	4092	X	2696	-0-	-1396	-0-	2696	2			N	-0-					-0-
01	3782	X	2583	-0-	-1199	-0-	2583	2			N	-0-					-0-
02	3332	X	2645	-0-	-687	-0-	2645	2			N	-0-					-0-

WILLIAMS WELL #: 234C RRCID -> 292394 COMPL. DATE 02/02/2022 TOTAL DEPTH 3360 PERF. 2813 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	3159	-0-	-1701	-0-	3159	2			N	-0-					-0-
10	0		2381	-0-	2381	2381	2381	2			N	-0-					-0-
11	0		2837	-0-	2837	5218	2837	2			N	-0-					-0-
12	0		3370	-0-	3370	8588	3370	2			N	-0-					-0-
01	0		2690	-0-	2690	11278	2690	2			N	-0-					-0-
02	14042	X	2764	-0-	-11278	-0-	2764	2			N	-0-					-0-

SCHLEE WELL #: 271D RRCID -> 292403 COMPL. DATE 02/17/2022 TOTAL DEPTH 3325 PERF. 2758 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	5111	-0-	-2329	-0-	5111	2			N	-0-					-0-
10	0		2878	-0-	2878	2878	2878	2			N	-0-					-0-
11	0		4252	-0-	4252	7130	4252	2			N	-0-					-0-
12	0		3984	-0-	3984	11114	3984	2			N	-0-					-0-
01	0		3633	-0-	3633	14747	3633	2			N	-0-					-0-
02	18918	X	4171	-0-	-14747	-0-	4171	2			N	-0-					-0-

COON, R. S. WELL #: 230A RRCID -> 292428 COMPL. DATE 01/29/2022 TOTAL DEPTH 3320 PERF. 2780 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	3343	-0-	-1517	-0-	3343	2			N	-0-					-0-
10	4433	X	1807	-0-	-2626	-0-	1807	2			N	-0-					-0-
11	0		2812	-0-	2812	2812	2812	2			N	-0-					-0-
12	0		2307	-0-	2307	5119	2307	2			N	-0-					-0-
01	6396	X	1277	-0-	-5119	-0-	1277	2			N	-0-					-0-
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOSTER WELL #: 240 D RRCID -> 292449 COMPL. DATE 02/11/2022 TOTAL DEPTH 3100 PERF. 2838 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					-0-
10	0		1587	-0-	1587	1587	1587	2			N	-0-					-0-
11	0		3142	-0-	3142	4729	3142	2			N	-0-					-0-
12	0		2279	-0-	2279	7008	2279	2			N	-0-					-0-
01	0		2138	-0-	2138	9146	2138	2			N	-0-					-0-
02	10157	X	1011	-0-	-9146	-0-	1011	2			N	-0-					-0-

GOBER WELL #: 12C RRCID -> 292506 COMPL. DATE 03/08/2022 TOTAL DEPTH 3050 PERF. 2497 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	5284	-0-	-2036	-0-	5284	2			N	-0-					-0-
10	0		2984	-0-	2984	2984	2984	2			N	-0-					-0-
11	0		4795	-0-	4795	7779	4795	2			N	-0-					-0-
12	0		4012	-0-	4012	11791	4012	2			N	-0-					-0-
01	0		2822	-0-	2822	14613	2822	2			N	-0-					-0-
02	18880	X	4267	-0-	-14613	-0-	4267	2			N	-0-					-0-

COON, R. S. WELL #: 3B RRCID -> 292548 COMPL. DATE 03/01/2022 TOTAL DEPTH 3050 PERF. 2624 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3961	-0-	-719	-0-	3961	2			N	-0-					-0-
10	4836	X	2497	-0-	-2339	-0-	2497	2			N	-0-					-0-
11	4500	X	3778	-0-	-722	-0-	3778	2			N	-0-					-0-
12	4495	X	3528	-0-	-967	-0-	3528	2			N	-0-					-0-
01	4309	X	2936	-0-	-1373	-0-	2936	2			N	-0-					-0-
02	3696	X	3135	-0-	-561	-0-	3135	2			N	-0-					-0-

SNEED WELL #: 23D RRCID -> 292549 COMPL. DATE 03/02/2022 TOTAL DEPTH 2900 PERF. 2279 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	2349	-0-	-3351	-0-	2349	2			N	-0-					-0-
10	2821	X	2230	-0-	-591	-0-	2230	2			N	-0-					-0-
11	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2418	X	2218	-0-	-200	-0-	2218	2			N	-0-					-0-
01	2418	X	2288	-0-	-130	-0-	2288	2			N	-0-					-0-
02	2184	X	2054	-0-	-130	-0-	2054	2			N	-0-					-0-

SNEED -B- WELL #: 1F RRCID -> 292551 COMPL. DATE 03/22/2022 TOTAL DEPTH 2750 PERF. 2278 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	3178	-0-	-3122	-0-	388	1	2790	2	N	-0-					-0-
10	3317	X	2991	-0-	-326	-0-	403	1	2588	2	N	-0-					-0-
11	3210	X	2741	-0-	-469	-0-	390	1	2351	2	N	-0-					-0-
12	3286	X	2675	-0-	-611	-0-	402	1	2273	2	N	-0-					-0-
01	3286	X	2631	-0-	-655	-0-	403	1	2228	2	N	-0-					-0-
02	2968	X	2357	-0-	-611	-0-	356	1	2001	2	N	-0-					-0-

SNEED -B- WELL #: 4002A RRCID -> 292569 COMPL. DATE 03/18/2022 TOTAL DEPTH 3000 PERF. 2388 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	3500	-0-	-2500	-0-	390	1	3110	2	N	-0-					-0-
10	0		3491	-0-	3491	3491	403	1	3088	2	N	-0-					-0-
11	0		2463	-0-	2463	5954	375	1	2088	2	N	-0-					-0-
12	0		2479	-0-	2479	8433	355	1	2124	2	N	-0-					-0-
01	0		2681	-0-	2681	11114	403	1	2278	2	N	-0-					-0-
02	13463	X	2349	-0-	-11114	-0-	350	1	1999	2	N	-0-					-0-

SNEED -B- WELL #: 1E RRCID -> 292635 COMPL. DATE 03/22/2022 TOTAL DEPTH 2800 PERF. 2360 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	3285	-0-	-4815	-0-	3285	3			N	-0-					-0-
10	4185	X	3079	-0-	-1106	-0-	3079	3			N	-0-					-0-
11	0		1975	-0-	1975	1975	1975	2			N	-0-					-0-
12	3813	X	1339	-0-	-2474	-0-	1339	3			N	-0-					-0-
01	3472	X	2710	-0-	-762	-0-	2710	3			N	-0-					-0-
02	3080	X	NO RPT	-0-	-3080	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: S 52D RRCID -> 292655 COMPL. DATE 10/30/2021 TOTAL DEPTH 2789 PERF. 2076 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	930	N	721	-0-	-209	-0-	721	2			N	-0-					-0-
11	0		657	-0-	657	657	657	2			N	-0-					-0-
12	0		694	-0-	694	1351	694	2			N	-0-					-0-
01	1973	N	622	-0-	-1351	-0-	622	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT B WELL #: 22D RRCID -> 292775 COMPL. DATE 04/08/2022 TOTAL DEPTH 2900 PERF. 2422 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	4080	-0-	-3720	-0-	4080	3			N	-0-					-0-
10	5704	X	3515	-0-	-2189	-0-	3515	3			N	-0-					-0-
11	4650	X	3498	-0-	-1152	-0-	3498	3			N	-0-					-0-
12	4619	X	3965	-0-	-654	-0-	3965	3			N	-0-					-0-
01	4371	X	3851	-0-	-520	-0-	3851	3			N	-0-					-0-
02	3808	X	NO RPT	-0-	-3808	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 4002B RRCID -> 292776 COMPL. DATE 04/07/2022 TOTAL DEPTH 3000 PERF. 2354 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	3856	-0-	-3794	-0-	390	1	3466	3	N	-0-					-0-
10	4495	X	3698	-0-	-797	-0-	403	1	3295	3	N	-0-					-0-
11	0		3428	-0-	3428	3428	390	1	3038	2	N	-0-					-0-
*12	6787	X	3359	-0-	-3428	-0-	398	1	2961	2	N	-0-					-0-
01	4092	X	3264	-0-	-828	-0-	403	1	2861	2	N	-0-					-0-
02	3612	X	NO RPT	-0-	-3612	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 2B RRCID -> 292787 COMPL. DATE 04/13/2022 TOTAL DEPTH 3000 PERF. 2384 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	3614	-0-	-3586	-0-	390	1	3224	3	N	-0-					-0-
10	5642	X	3445	-0-	-2197	-0-	403	1	3042	3	N	-0-					-0-
11	4230	X	3059	-0-	-1171	-0-	382	1	2677	3	N	-0-					-0-
12	4061	X	3096	-0-	-965	-0-	397	1	2699	3	N	-0-					-0-
01	4061	X	3082	-0-	-979	-0-	403	1	2679	3	N	-0-					-0-
02	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 5040B RRCID -> 292797 COMPL. DATE 04/15/2022 TOTAL DEPTH 3050 PERF. 2397 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	2193	-0-	-3507	-0-	360	1	1833	3	N	-0-					-0-
10	3627	X	2132	-0-	-1495	-0-	372	1	1760	3	N	-0-					-0-
11	0		1984	-0-	1984	1984	360	1	1624	2	N	-0-					-0-
*12	3963	X	1979	-0-	-1984	-0-	372	1	1607	3	N	-0-					-0-
01	2511	X	1930	-0-	-581	-0-	372	1	1558	3	N	-0-					-0-
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					-0-

WALKER -A- WELL #: 6C RRCID -> 292871 COMPL. DATE 05/04/2022 TOTAL DEPTH 2900 PERF. 2292 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	3787	-0-	-3113	-0-	360	1	3427	3	N	-0-					-0-
10	4898	X	3697	-0-	-1201	-0-	372	1	3325	3	N	-0-					-0-
11	0		3433	-0-	3433	3433	360	1	3073	2	N	-0-					-0-
12	6729	X	3296	-0-	-3433	-0-	372	1	2924	3	N	-0-					-0-
01	4092	X	3283	-0-	-809	-0-	372	1	2911	3	N	-0-					-0-
02	3528	X	NO RPT	-0-	-3528	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 39C RRCID -> 293101 COMPL. DATE 04/23/2022 TOTAL DEPTH 3050 PERF. 2122 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	2713	-0-	-4487	-0-	390	1	2323	2	N	-0-					-0-
10	7440	X	2695	-0-	-4745	-0-	403	1	2292	2	N	-0-					-0-
11	0		2461	-0-	2461	2461	390	1	2071	2	N	-0-					-0-
12	4900	X	2439	-0-	-2461	-0-	403	1	2036	2	N	-0-					-0-
01	2914	X	2458	-0-	-456	-0-	403	1	2055	2	N	-0-					-0-
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 39A RRCID -> 293103 COMPL. DATE 04/14/2022 TOTAL DEPTH 3050 PERF. 2115 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	1785	-0-	-5115	-0-	1785	2			N	-0-					-0-
10	7130	X	1833	-0-	-5297	-0-	1833	2			N	-0-					-0-
11	1616	X	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
12	2325	X	1560	-0-	-765	-0-	1560	2			N	-0-					-0-
01	1984	X	1627	-0-	-357	-0-	1627	2			N	-0-					-0-
02	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 8C RRCID -> 293148 COMPL. DATE 05/12/2022 TOTAL DEPTH 3140 PERF. 2377 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	3551	-0-	-3859	-0-	360	1	3191	2	N	-0-					-0-
10	7657	X	3573	-0-	-4084	-0-	372	1	3201	2	N	-0-					-0-
11	0		3571	-0-	3571	3571	360	1	3211	2	N	-0-					-0-
12	7137	X	3566	-0-	-3571	-0-	372	1	3194	2	N	-0-					-0-
01	3658	X	3552	-0-	-106	-0-	372	1	3180	2	N	-0-					-0-
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					-0-

SNEED WELL #: 26A RRCID -> 293151 COMPL. DATE 05/18/2022 TOTAL DEPTH 2741 PERF. 2320 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	6867	-0-	-3633	-0-	360	1	6507	2	N	-0-					-0-
10	10850	X	5667	-0-	-5183	-0-	372	1	5295	2	N	-0-					-0-
11	10500	X	5931	-0-	-4569	-0-	360	1	5571	2	N	-0-					-0-
12	7564	X	6034	-0-	-1530	-0-	372	1	5662	2	N	-0-					-0-
01	7099	X	5756	-0-	-1343	-0-	372	1	5384	2	N	-0-					-0-
02	6412	X	NO RPT	-0-	-6412	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 8B RRCID -> 293152 COMPL. DATE 05/17/2022 TOTAL DEPTH 3100 PERF. 2379 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	2914	-0-	-4796	-0-	360	1	2554	2	N	-0-					-0-
10	7967	X	2685	-0-	-5282	-0-	372	1	2313	2	N	-0-					-0-
11	7710	X	2742	-0-	-4968	-0-	360	1	2382	2	N	-0-					-0-
12	3410	X	2812	-0-	-598	-0-	372	1	2440	2	N	-0-					-0-
01	3007	X	2801	-0-	-206	-0-	372	1	2429	2	N	-0-					-0-
02	2716	X	NO RPT	-0-	-2716	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 7C RRCID -> 293169 COMPL. DATE 05/07/2022 TOTAL DEPTH 3150 PERF. 2333 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	360	-0-	-6630	-0-	360	1			N	-0-					-0-
10	7223	X	4069	-0-	-3154	-0-	372	1	3697	2	N	-0-					-0-
11	6990	X	4026	-0-	-2964	-0-	360	1	3666	2	N	-0-					-0-
12	4991	X	4122	-0-	-869	-0-	372	1	3750	2	N	-0-					-0-
01	4154	X	4154	-0-	-0-	-0-	372	1	3782	2	N	-0-					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

SNEED MS WELL #: 23 RRCID -> 293170 COMPL. DATE 05/27/2022 TOTAL DEPTH 2950 PERF. 2392 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	360	-0-	-7140	-0-	360	1			N	-0-					-0-
10	7750	X	5818	-0-	-1932	-0-	372	1	5446	2	N	-0-					-0-
11	7500	X	5619	-0-	-1881	-0-	360	1	5259	2	N	-0-					-0-
12	7471	X	5177	-0-	-2294	-0-	372	1	4805	2	N	-0-					-0-
01	5376	X	5376	-0-	-0-	-0-	372	1	5004	2	N	-0-					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

SNEED F WELL #: 20C RRCID -> 293192 COMPL. DATE 06/03/2022 TOTAL DEPTH 3200 PERF. 2304 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	2765	-0-	-3235	-0-	360	1	2405	2	N	-0-					-0-
10	6200	X	2239	-0-	-3961	-0-	156	1	2083	2	N	-0-					-0-
11	6000	X	2583	-0-	-3417	-0-	360	1	2223	2	N	-0-					-0-
12	2608	X	2608	-0-	-0-	-0-	372	1	2236	2	N	-0-					-0-
01	2852	X	2574	-0-	-278	-0-	372	1	2202	2	N	-0-					-0-
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON T WELL #: 63A RRCID -> 293277 COMPL. DATE 06/03/2022 TOTAL DEPTH 3350 PERF. 2534 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5903	X	343	-0-	-5560	-0-	343	1			N	-0-			-0-
10	3720	X	2869	-0-	-851	-0-	351	1	2518	2	N	-0-			-0-
11	3600	X	2643	-0-	-957	-0-	360	1	2283	2	N	-0-			-0-
12	3720	X	2490	-0-	-1230	-0-	354	1	2136	2	N	-0-			-0-
01	3038	X	2822	-0-	-216	-0-	279	1	2543	2	N	-0-			-0-
02	308	X	NO RPT	-0-	-308	-0-					N	NO RPT			-0-

JESTER WELL #: 18D RRCID -> 293303 COMPL. DATE 06/18/2022 TOTAL DEPTH 3250 PERF. 2496 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	W	346	-0-	346	9810	346	1			N	-0-			-0-
10	0	W	4807	-0-	4807	14617	372	1	4435	2	N	-0-			-0-
11	0	W	4496	-0-	4496	19113	360	1	4136	2	N	-0-			-0-
12	23375	X	4262	-0-	-19113	-0-	372	1	3890	2	N	-0-			-0-
01	5084	X	4583	-0-	-501	-0-	355	1	4228	2	N	-0-			-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT			-0-

SNEED -A- WELL #: 21C RRCID -> 293329 COMPL. DATE 05/19/2022 TOTAL DEPTH 3200 PERF. 2296 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6600	X	3764	-0-	-2836	-0-	360	1	3404	3	N	-0-			-0-
10	6820	X	3279	-0-	-3541	-0-	372	1	2907	3	N	-0-			-0-
11	6600	X	3398	-0-	-3202	-0-	360	1	3038	2	N	-0-			-0-
12	6820	X	3243	-0-	-3577	-0-	372	1	2871	3	N	-0-			-0-
01	3875	X	3208	-0-	-667	-0-	372	1	2836	3	N	-0-			-0-
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT			-0-

FEE WELL #: S 51B RRCID -> 293396 COMPL. DATE 07/20/2022 TOTAL DEPTH 2886 PERF. 2111 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		3374	-0-	3374	9697	3374	2			N	-0-			-0-
10	0		3198	-0-	3198	12895	3198	2			N	-0-			-0-
11	0		2929	-0-	2929	15824	2929	2			N	-0-			-0-
12	0		2665	-0-	2665	18489	2665	2			N	-0-			-0-
01	0		2487	-0-	2487	20976	2487	2			N	-0-			-0-
02	22691	X	1715	-0-	-20976	-0-	1715	2			N	-0-			-0-

FEE WELL #: S 5 RRCID -> 293427 COMPL. DATE 07/15/2022 TOTAL DEPTH 3150 PERF. 2171 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		3374	-0-	3374	7804	3374	2			N	-0-			-0-
10	0		3198	-0-	3198	11002	3198	2			N	-0-			-0-
11	13931	X	2929	-0-	-11002	-0-	2929	2			N	-0-			-0-
12	5735	X	2665	-0-	-3070	-0-	2665	2			N	-0-			-0-
01	5735	X	1392	-0-	-4343	-0-	1392	2			N	-0-			-0-
02	5180	X	1190	-0-	-3990	-0-	1190	2			N	-0-			-0-

MASTERSON WELL #: S 11D RRCID -> 293473 COMPL. DATE 07/23/2022 TOTAL DEPTH 3150 PERF. 2207 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		7634	-0-	7634	17774	7634	2			N	-0-			-0-
10	0		7267	-0-	7267	25041	7267	2			N	-0-			-0-
11	0		6485	-0-	6485	31526	6485	2			N	-0-			-0-
12	0		3859	-0-	3859	35385	3859	2			N	-0-			-0-
01	0		-0-	-0-	-0-	35385					N	-0-			-0-
02	35385	X	-0-	-0-	-35385	-0-					N	-0-			-0-

MASTERSON WELL #: S 1A RRCID -> 293585 COMPL. DATE 08/02/2022 TOTAL DEPTH 3050 PERF. 2082 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		2590	-0-	2590	2590	2590	2			N	-0-			-0-
10	0		5460	-0-	5460	8050	5460	2			N	-0-			-0-
11	0		4036	-0-	4036	12086	4036	2			N	-0-			-0-
12	0		3624	-0-	3624	15710	3624	2			N	-0-			-0-
01	19018	X	3308	-0-	-15710	-0-	3308	2			N	-0-			-0-
02	7756	X	NO RPT	-0-	-7756	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT T WELL #: 23A RRCID -> 293591 COMPL. DATE 06/03/2022 TOTAL DEPTH 3275 PERF. 2512 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5128	X	1398	-0-	-3730	-0-	360	1	1038	2	N	-0-					-0-
10	4650	X	1364	-0-	-3286	-0-	372	1	992	2	N	-0-					-0-
11	4500	X	646	-0-	-3854	-0-	162	1	484	2	N	-0-					-0-
12	4650	X	1127	-0-	-3523	-0-	372	1	755	2	N	-0-					-0-
*01	1363	X	1363	-0-	-0-	-0-	372	1	991	2	N	-0-					-0-
02	1316	X	1170	-0-	-146	-0-	336	1	834	2	N	-0-					-0-

BRENT T WELL #: 23B RRCID -> 293592 COMPL. DATE 06/02/2022 TOTAL DEPTH 3275 PERF. 2471 - 3275

09	5100	X	3525	-0-	-1575	-0-	358	1	3167	2	N	-0-					-0-
10	5270	X	3633	-0-	-1637	-0-	372	1	3261	2	N	-0-					-0-
11	5100	X	3152	-0-	-1948	-0-	330	1	2822	2	N	-0-					-0-
12	5270	X	3212	-0-	-2058	-0-	334	1	2878	2	N	-0-					-0-
01	3276	X	3276	-0-	-0-	-0-	372	1	2904	2	N	-0-					-0-
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					-0-

MASTERSON WELL #: S 2 RRCID -> 293621 COMPL. DATE 07/28/2022 TOTAL DEPTH 3050 PERF. 2118 - 3050

09	0		1956	-0-	1956	1956	1956	2			N	-0-					-0-
10	0		6399	-0-	6399	8355	6399	2			N	-0-					-0-
11	0		5278	-0-	5278	13633	5278	2			N	-0-					-0-
12	0		4864	-0-	4864	18497	4864	2			N	-0-					-0-
01	23039	X	4542	-0-	-18497	-0-	4542	2			N	-0-					-0-
02	6552	X	NO RPT	-0-	-6552	-0-					N	NO RPT					-0-

JESTER WELL #: 18B RRCID -> 293628 COMPL. DATE 07/01/2022 TOTAL DEPTH 3275 PERF. 2546 - 3275

09	9325	X	2854	-0-	-6471	-0-	337	1	2517	2	N	-0-					-0-
10	17670	X	2895	-0-	-14775	-0-	359	1	2536	2	N	-0-					-0-
11	17100	X	2838	-0-	-14262	-0-	360	1	2478	2	N	-0-					-0-
12	17670	X	2856	-0-	-14814	-0-	372	1	2484	2	N	-0-					-0-
01	17670	X	2853	-0-	-14817	-0-	372	1	2481	2	N	-0-					-0-
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					-0-

READ WELL #: S 4 RRCID -> 293638 COMPL. DATE 08/10/2022 TOTAL DEPTH 3114 PERF. 2272 - 3114

09	0		3039	-0-	3039	3039	3039	2			N	-0-					-0-
10	0		6477	-0-	6477	9516	6477	2			N	-0-					-0-
11	0		4568	-0-	4568	14084	4568	2			N	-0-					-0-
12	0		3939	-0-	3939	18023	3939	2			N	-0-					-0-
01	21774	X	3751	-0-	-18023	-0-	3751	2			N	-0-					-0-
02	9268	X	NO RPT	-0-	-9268	-0-					N	NO RPT					-0-

MASTERSON WELL #: S 11BB RRCID -> 293646 COMPL. DATE 08/12/2022 TOTAL DEPTH 3067 PERF. 2226 - 3067

09	0		4469	-0-	4469	4469	4469	2			N	-0-					-0-
10	0		3657	-0-	3657	8126	3657	2			N	-0-					-0-
11	0		3154	-0-	3154	11280	3154	2			N	-0-					-0-
12	0		2381	-0-	2381	13661	2381	2			N	-0-					-0-
01	17724	X	4063	-0-	-13661	-0-	4063	2			N	-0-					-0-
02	5320	X	NO RPT	-0-	-5320	-0-					N	NO RPT					-0-

MASTERSON WELL #: S 12D RRCID -> 293648 COMPL. DATE 08/18/2022 TOTAL DEPTH 2325 PERF. 2029 - 2325

09	0		3016	-0-	3016	3016	3016	2			N	-0-					-0-
10	0		7987	-0-	7987	11003	7987	2			N	-0-					-0-
11	0		6588	-0-	6588	17591	6588	2			N	-0-					-0-
12	0		4109	-0-	4109	21700	4109	2			N	-0-					-0-
01	27982	X	6282	-0-	-21700	-0-	6282	2			N	-0-					-0-
02	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 18C RRCID -> 293674 COMPL. DATE 06/25/2022 TOTAL DEPTH 3250 PERF. 2563 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		193	-0-	193	193	180	1	13	2	N	-0-					-0-
07	0		2072	-0-	2072	2265	366	1	1706	2	N	-0-					-0-
08	0		3487	-0-	3487	5752	372	1	3115	2	N	-0-					-0-
09	0		3031	-0-	3031	8783	349	1	2682	2	N	-0-					-0-
10	0		3022	-0-	3022	11805	372	1	2650	2	N	-0-					-0-
11	0		2573	-0-	2573	14378	360	1	2213	2	N	-0-					-0-
12	0		2588	-0-	2588	16966	372	1	2216	2	N	-0-					-0-
01	0		2588	-0-	2588	19554	372	1	2216	2	N	-0-					-0-
02	5040	X	NO RPT	-0-	-5040	14514					N	NO RPT					-0-

MASTERSON WELL #: S 11A RRCID -> 293702 COMPL. DATE 08/16/2022 TOTAL DEPTH 3000 PERF. 2190 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2234	-0-	2234	2234	2234	2			N	-0-					-0-
10	0		2151	-0-	2151	4385	2151	2			N	-0-					-0-
11	0		2093	-0-	2093	6478	2093	2			N	-0-					-0-
12	0		1821	-0-	1821	8299	1821	2			N	-0-					-0-
01	11864	X	3565	-0-	-8299	-0-	3565	2			N	-0-					-0-
02	5068	X	NO RPT	-0-	-5068	-0-					N	NO RPT					-0-

LONGANECKER WELL #: 6 RRCID -> 293879 COMPL. DATE 10/20/2022 TOTAL DEPTH 3765 PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*11	4080	X	3995	-0-	-85	-0-	3995	2			N	-0-					-0-
*12	4216	X	3164	-0-	-1052	-0-	3164	2			N	-0-					-0-
01	4216	X	2163	-0-	-2053	-0-	2163	2			N	-0-					-0-
02	3808	X	1938	-0-	-1870	-0-	1938	2			N	-0-					-0-

READ WELL #: RRCID -> 293896 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3086 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED P WELL #: S 12 RRCID -> 293898 COMPL. DATE 08/24/2022 TOTAL DEPTH 2500 PERF. 1990 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1537	-0-	1537	1537	1537	2			N	-0-					-0-
10	0		172	-0-	172	1709	172	2			N	-0-					-0-
11	0		1251	-0-	1251	2960	1251	2			N	-0-					-0-
12	0		1083	-0-	1083	4043	1083	2			N	-0-					-0-
*01	4809	X	766	-0-	-4043	-0-	766	2			N	-0-					-0-
02	2184	X	NO RPT	-0-	-2184	-0-					N	NO RPT					-0-

SNEED P WELL #: S 58D RRCID -> 293905 COMPL. DATE 09/30/2022 TOTAL DEPTH 2700 PERF. 1990 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	2268	X	-0-	-0-	-2268	-0-					N	-0-					-0-
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED P WELL #: S 58C RRCID -> 293982 COMPL. DATE 09/27/2022 TOTAL DEPTH 2700 PERF. 1989 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		962	-0-	962	962	962	2			N	-0-					-0-
11	0		-0-	-0-	-0-	962					N	-0-					-0-
12	0		1371	-0-	1371	2333	1371	2			N	-0-					-0-
01	0	W	1423	-0-	1423	3756	1423	2			N	-0-					-0-
02	0	W	1108	-0-	1108	4864	1108	2			N	-0-					-0-

SNEED P WELL #: S 8 RRCID -> 294064 COMPL. DATE 09/16/2022 TOTAL DEPTH 3200 PERF. 2259 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		512	-0-	512	512	512	2			N	-0-					-0-
10	0		2193	-0-	2193	2705	2193	2			N	-0-					-0-
11	0		1609	-0-	1609	4314	1609	2			N	-0-					-0-
12	0		1045	-0-	1045	5359	1045	2			N	-0-					-0-
01	160	X	NO RPT	-0-	-160	5199					N	NO RPT					-0-
02	2240	X	NO RPT	-0-	-2240	2959					N	NO RPT					-0-

SNEED P WELL #: S 13 RRCID -> 294091 COMPL. DATE 08/20/2022 TOTAL DEPTH 2715 PERF. 1988 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1496	X	NO RPT	-0-	-1496	-0-					N	NO RPT					-0-
02	1904	X	NO RPT	-0-	-1904	-0-					N	NO RPT					-0-

THOMPSON WELL #: S 24D RRCID -> 294097 COMPL. DATE 09/17/2022 TOTAL DEPTH 2902 PERF. 2356 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					-0-

THOMPSON WELL #: S 24C RRCID -> 294108 COMPL. DATE 09/21/2022 TOTAL DEPTH 2902 PERF. 2403 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1848	X	NO RPT	-0-	-1848	-0-					N	NO RPT					-0-

THOMPSON WELL #: S 58D RRCID -> 294109 COMPL. DATE 10/04/2022 TOTAL DEPTH 3115 PERF. 2657 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	936	X	NO RPT	-0-	-936	-0-					N	NO RPT					-0-

CARVER, C.S. -A- WELL #: 10 RRCID -> 294143 COMPL. DATE 11/10/2022 TOTAL DEPTH 3800 PERF. 3130 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: S 20D RRCID -> 294166 COMPL. DATE 10/06/2022 TOTAL DEPTH 3650 PERF. 2845 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	784	X	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

FEE WELL #: S 4 RRCID -> 294182 COMPL. DATE 10/21/2022 TOTAL DEPTH 3000 PERF. 2054 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: S 7 RRCID -> 294189 COMPL. DATE 10/19/2022 TOTAL DEPTH 2800 PERF. 2043 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1840	X	NO RPT	-0-	-1840	-0-					N	NO RPT					-0-

SOUTH HERRING WELL #: 207 RRCID -> 294200 COMPL. DATE 10/23/2022 TOTAL DEPTH 3380 PERF. 2660 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH HERRING WELL #: RRCID -> 294213 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2660 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH HERRING WELL #: RRCID -> 294214 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2660 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	0		394	-0-	394	394	394	2			N	-0-					-0-
11	3023	X	2629	-0-	-394	-0-	2629	2			N	-0-					-0-
12	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
01	0		2172	-0-	2172	2172	2172	2			N	-0-					-0-
*02	4381	X	2209	-0-	-2172	-0-	2209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SULLIVAN - WELLS //CONT.// 828720
FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	566	-0-	-1324	-0-	566	2			N	-0-					-0-
10	0		331	-0-	331	331	331	2			N	-0-					-0-
11	2450	N	2119	-0-	-331	-0-	2119	2			N	-0-					-0-
12	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
01	0		1867	-0-	1867	1867	1867	2			N	-0-					-0-
*02	2800	N	1719	-0-	-1081	786	1719	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		552	-0-	552	1088	552	2			N	-0-					-0-
11	0		656	-0-	656	1744	656	2			N	-0-					-0-
12	0		813	-0-	813	2557	813	2			N	-0-					-0-
01	0		685	-0-	685	3242	685	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	3242					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		41	-0-	41	41	41	2			N	-0-					-0-
10	0		39	-0-	39	80	39	2			N	-0-					-0-
11	0		8	-0-	8	88	8	2			N	-0-					-0-
12	0		-0-	-0-	-0-	88					N	-0-					-0-
01	0		63	-0-	63	151	63	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	151					N	NO RPT					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		317	-0-	317	317	317	2			N	-0-					-0-
10	0		627	-0-	627	944	627	2			N	-0-					-0-
11	0		467	-0-	467	1411	467	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1411					N	-0-					-0-
01	0		5	-0-	5	1416	5	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	1416					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0		651	-0-	651	651	651	3			N	-0-					-0-
11	0		146	-0-	146	797	146	3			N	-0-					-0-
*12	871	X	74	-0-	-797	-0-	74	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

09	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	0		644	-0-	644	644	644	3			N	-0-					-0-
11	0		569	-0-	569	1213	569	3			N	-0-					-0-
*12	1651	X	438	-0-	-1213	-0-	438	3			N	-0-					-0-
*01	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

09	1369	X	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	0		1524	-0-	1524	1524	1524	3			N	-0-					-0-
11	0		1528	-0-	1528	3052	1528	3			N	-0-					-0-
*12	4421	X	1369	-0-	-3052	-0-	1369	3			N	-0-					-0-
*01	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
02	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

09	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	0		811	-0-	811	811	811	3			N	-0-					-0-
11	0		570	-0-	570	1381	570	3			N	-0-					-0-
*12	1978	X	597	-0-	-1381	-0-	597	3			N	-0-					-0-
*01	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

09	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		360	-0-	360	778	360	3			N	-0-					-0-
*12	1118	X	340	-0-	-778	-0-	340	3			N	-0-					-0-
*01	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

09	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	0		270	-0-	270	270	270	3			N	-0-					-0-
11	0		289	-0-	289	559	289	3			N	-0-					-0-
*12	873	X	314	-0-	-559	-0-	314	3			N	-0-					-0-
*01	307	X	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

09	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	0		977	-0-	977	977	977	3			N	-0-					-0-
11	0		667	-0-	667	1644	667	3			N	-0-					-0-
*12	2528	X	884	-0-	-1644	-0-	884	3			N	-0-					-0-
*01	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0		517	-0-	517	517	517	3			N	-0-					-0-
11	0		582	-0-	582	1099	582	3			N	-0-					-0-
*12	1578	X	479	-0-	-1099	-0-	479	3			N	-0-					-0-
*01	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	159	X	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		373	-0-	373	797	373	3			N	-0-					-0-
*12	1139	X	342	-0-	-797	-0-	342	3			N	-0-					-0-
*01	415	X	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	0		659	-0-	659	659	659	3			N	-0-					-0-
11	0		649	-0-	649	1308	649	3			N	-0-					-0-
*12	1740	X	432	-0-	-1308	-0-	432	3			N	-0-					-0-
*01	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0		1578	-0-	1578	1578	1578	3			N	-0-					-0-
11	0		2522	-0-	2522	4100	2522	3			N	-0-					-0-
*12	6418	X	2318	-0-	-4100	-0-	2318	3			N	-0-					-0-
*01	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
02	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	0		810	-0-	810	810	810	3			N	-0-					-0-
11	0		755	-0-	755	1565	755	3			N	-0-					-0-
*12	1995	X	430	-0-	-1565	-0-	430	3			N	-0-					-0-
*01	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
10	0		1727	-0-	1727	1727	1727	3			N	-0-					-0-
11	0		1726	-0-	1726	3453	1726	3			N	-0-					-0-
*12	5178	X	1725	-0-	-3453	-0-	1725	3			N	-0-					-0-
*01	1872	X	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
02	1696	X	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	0		1080	-0-	1080	1080	1080	3			N	-0-					-0-
11	0		760	-0-	760	1840	760	3			N	-0-					-0-
*12	3042	X	1202	-0-	-1840	-0-	1202	3			N	-0-					-0-
*01	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
02	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1999	X	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
10	0		2298	-0-	2298	2298	2298	3			N	-0-					-0-
11	0		1776	-0-	1776	4074	1776	3			N	-0-					-0-
*12	5841	X	1767	-0-	-4074	-0-	1767	3			N	-0-					-0-
*01	2076	X	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
02	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	0		650	-0-	650	650	650	3			N	-0-					-0-
11	0		313	-0-	313	963	313	3			N	-0-					-0-
*12	1322	X	359	-0-	-963	-0-	359	3			N	-0-					-0-
*01	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	0		1717	-0-	1717	1717	1717	3			N	-0-					-0-
11	0		1769	-0-	1769	3486	1769	3			N	-0-					-0-
*12	5264	X	1778	-0-	-3486	-0-	1778	3			N	-0-					-0-
*01	1858	X	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
02	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		1158	-0-	1158	2092	1158	3			N	-0-					-0-
*12	3248	X	1156	-0-	-2092	-0-	1156	3			N	-0-					-0-
*01	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
10	0		1625	-0-	1625	1625	1625	3			N	-0-					-0-
11	0		1490	-0-	1490	3115	1490	3			N	-0-					-0-
*12	4351	X	1236	-0-	-3115	-0-	1236	3			N	-0-					-0-
*01	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	0		730	-0-	730	730	730	3			N	-0-					-0-
11	0		1098	-0-	1098	1828	1098	3			N	-0-					-0-
*12	2777	X	949	-0-	-1828	-0-	949	3			N	-0-					-0-
*01	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	0		713	-0-	713	713	713	3			N	-0-					-0-
11	0		681	-0-	681	1394	681	3			N	-0-					-0-
*12	2088	X	694	-0-	-1394	-0-	694	3			N	-0-					-0-
*01	687	X	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	0		1084	-0-	1084	1084	1084	3			N	-0-					-0-
11	0		1466	-0-	1466	2550	1466	3			N	-0-					-0-
*12	3231	X	681	-0-	-2550	-0-	681	3			N	-0-					-0-
*01	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		738	-0-	738	763	738	3			N	-0-					-0-
*12	1504	X	741	-0-	-763	-0-	741	3			N	-0-					-0-
*01	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		771	-0-	771	771	771	3			N	-0-					-0-
11	0		497	-0-	497	1268	497	3			N	-0-					-0-
*12	1828	X	560	-0-	-1268	-0-	560	3			N	-0-					-0-
*01	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	0		818	-0-	818	818	818	3			N	-0-					-0-
11	0		-0-	-0-	-0-	818					N	-0-					-0-
*12	1839	X	1021	-0-	-818	-0-	1021	3			N	-0-					-0-
*01	1543	X	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
02	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	0		919	-0-	919	919	919	3			N	-0-					-0-
11	0		997	-0-	997	1916	997	3			N	-0-					-0-
*12	2654	X	738	-0-	-1916	-0-	738	3			N	-0-					-0-
*01	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	0		856	-0-	856	856	856	3			N	-0-					-0-
11	0		791	-0-	791	1647	791	3			N	-0-					-0-
*12	2319	X	672	-0-	-1647	-0-	672	3			N	-0-					-0-
*01	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1108	-0-	1108	1108	1108	3			N	-0-					-0-
11	0		1072	-0-	1072	2180	1072	3			N	-0-					-0-
*12	2723	X	543	-0-	-2180	-0-	543	3			N	-0-					-0-
*01	899	X	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	0		376	-0-	376	376	376	3			N	-0-					-0-
11	0		166	-0-	166	542	166	3			N	-0-					-0-
*12	868	N	326	-0-	-542	-0-	326	3			N	-0-					-0-
01	372	N	194	-0-	-178	-0-	194	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

09	1410	N	729	-0-	-681	-0-	729	3			N	-0-					-0-
10	0		1316	-0-	1316	1316	1316	3			N	-0-					-0-
11	0		1422	-0-	1422	2738	1422	3			N	-0-					-0-
*12	3100	N	785	-0-	-2315	423	785	3			N	-0-					-0-
*01	1342	N	919	-0-	-423	-0-	919	3			N	-0-					-0-
02	1316	N	992	-0-	-324	-0-	992	3			N	-0-					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

09	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
10	0		1814	-0-	1814	1814	1814	3			N	-0-					-0-
11	0		2570	-0-	2570	4384	2570	3			N	-0-					-0-
*12	3100	N	2464	-0-	-636	3748	2464	3			N	-0-					-0-
*01	3100	N	2429	-0-	-671	3077	2429	3			N	-0-					-0-
02	2800	N	1590	-0-	-1210	1867	1590	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

09	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0		109	-0-	109	109	109	3			N	-0-					-0-
11	0		124	-0-	124	233	124	3			N	-0-					-0-
12	380	X	147	-0-	-233	-0-	147	3			N	-0-					-0-
01	0		198	-0-	198	198	198	3			N	-0-					-0-
*02	353	X	155	-0-	-198	-0-	155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	0		683	-0-	683	683	683	2			N	-0-					-0-
12	0		404	-0-	404	1087	404	2			N	-0-					-0-
01	0		350	-0-	350	1437	350	2			N	-0-					-0-
*02	2039	X	602	-0-	-1437	-0-	602	2			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	0		472	-0-	472	472	472	2			N	-0-					-0-
11	0		523	-0-	523	995	523	2			N	-0-					-0-
12	0		354	-0-	354	1349	354	2			N	-0-					-0-
01	0		191	-0-	191	1540	191	2			N	-0-					-0-
02	1826	X	286	-0-	-1540	-0-	286	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	0		62	-0-	62	62	62	2			N	-0-					-0-
11	0		58	-0-	58	120	58	2			N	-0-					-0-
12	0		13	-0-	13	133	13	2			N	-0-					-0-
01	0		-0-	-0-	-0-	133					N	-0-					-0-
02	139	X	6	-0-	-133	-0-	6	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	883	X	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	0		1104	-0-	1104	1104	1104	2			N	-0-					-0-
11	0		930	-0-	930	2034	930	2			N	-0-					-0-
12	0		864	-0-	864	2898	864	2			N	-0-					-0-
01	0		995	-0-	995	3893	995	2			N	-0-					-0-
02	4547	X	654	-0-	-3893	-0-	654	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	0		379	-0-	379	379	379	2			N	-0-					-0-
11	0		253	-0-	253	632	253	2			N	-0-					-0-
12	0		253	-0-	253	885	253	2			N	-0-					-0-
01	0		285	-0-	285	1170	285	2			N	-0-					-0-
02	1495	X	325	-0-	-1170	-0-	325	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	0		682	-0-	682	682	682	2			N	-0-					-0-
11	0		949	-0-	949	1631	949	2			N	-0-					-0-
12	0		558	-0-	558	2189	558	2			N	-0-					-0-
01	0		866	-0-	866	3055	866	2			N	-0-					-0-
02	3632	X	577	-0-	-3055	-0-	577	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	X	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	0		455	-0-	455	455	455	2			N	-0-					-0-
11	0		633	-0-	633	1088	633	2			N	-0-					-0-
12	0		372	-0-	372	1460	372	2			N	-0-					-0-
01	0		578	-0-	578	2038	578	2			N	-0-					-0-
02	2423	X	385	-0-	-2038	-0-	385	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	0		50	-0-	50	50	50	3			N	-0-					-0-
01	0		44	-0-	44	94	44	3			N	-0-					-0-
*02	145	X	51	-0-	-94	-0-	51	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	0		37	-0-	37	37	37	3			N	-0-					-0-
01	0		45	-0-	45	82	45	3			N	-0-					-0-
*02	123	X	41	-0-	-82	-0-	41	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					15
10	0		1	-0-	1	1	1	3			N	-0-					15
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					15
12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					15
01	0		30	-0-	30	30	30	3			N	-0-					15
*02	66	X	36	-0-	-30	-0-	36	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	205	X	204	-0-	-1	-0-	204	3			N	-0-					-0-
12	0		1	-0-	1	1	1	3			N	-0-					-0-
01	0		1	-0-	1	2	1	3			N	-0-					-0-
*02	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	0		34	-0-	34	34	34	3			N	-0-					-0-
01	0		42	-0-	42	76	42	3			N	-0-					-0-
*02	114	X	38	-0-	-76	-0-	38	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	0		437	-0-	437	437	437	2			N	-0-					-0-
11	0		272	-0-	272	709	272	2			N	-0-					-0-
12	0		513	-0-	513	1222	513	2			N	-0-					-0-
01	0		548	-0-	548	1770	548	2			N	-0-					-0-
02	2264	X	494	-0-	-1770	-0-	494	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1	-0-	1	1	1	1			N	-0-					-0-
10	0		1	-0-	1	2	1	1			N	-0-					-0-
11	0		1	-0-	1	3	1	1			N	-0-					-0-
12	0		1	-0-	1	4	1	1			N	-0-					-0-
01	0		1	-0-	1	5	1	1			N	-0-					-0-
02	6	X	1	-0-	-5	-0-	1	1			N	-0-					-0-

WO OPERATING COMPANY 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1947	-0-	-3	-0-	1947	2			N	-0-					-0-
10	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
11	2070	N	1953	-0-	-117	-0-	1953	2			N	-0-					-0-
12	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
01	2108	N	1912	-0-	-196	-0-	1912	2			N	-0-					-0-
02	1820	N	1541	-0-	-279	-0-	1541	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		569	-0-	569	569	569	2			N	-0-					-0-
10	0		564	-0-	564	1133	564	2			N	-0-					-0-
11	0		546	-0-	546	1679	546	2			N	-0-					-0-
12	0		225	-0-	225	1904	225	2			N	-0-					-0-
01	0		612	-0-	612	2516	612	2			N	-0-					-0-
02	3100	X	584	-0-	-2516	-0-	584	2			N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

6A PRODUCTION 953900
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0		354	-0-	354	354	354	2			N	-0-					-0-
10	0		179	-0-	179	533	179	2			N	-0-					-0-
11	0		306	-0-	306	839	306	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	839					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	839					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	839					N	NO RPT					-0-

GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

09	0		347	-0-	347	347	347	2			N	-0-					-0-
10	0		198	-0-	198	545	198	2			N	-0-					-0-
11	0		226	-0-	226	771	226	2			N	-0-					-0-
12	0		215	-0-	215	986	215	2			N	-0-					-0-
01	1191	N	205	-0-	-986	-0-	205	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ALYAHA ENERGY, LLC 016536
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
11	0		42	-0-	42 B	42	42	3			N	-0-					-0-
12	81	N	39	-0-	-42 B	-0-	39	3			N	-0-					-0-
01	0		34	-0-	34 B	34	34	3			N	-0-					-0-
*02	73	N	39	-0-	-34 B	-0-	39	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	0		28	-0-	28 B	28	28	3			N	-0-					-0-
12	59	N	31	-0-	-28 B	-0-	31	3			N	-0-					-0-
01	0		33	-0-	33 B	33	33	3			N	-0-					-0-
*02	52	N	19	-0-	-33 B	-0-	19	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BUFFALO RAIDER CONSULTING, LLC 100179
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LARGE OPERATING LLC 486623
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	373	-0-	-47 B	-0-	373	2			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	0		103	-0-	103 B	103	103	3			N	-0-					-0-
12	0		72	-0-	72 B	175	72	3			N	-0-					-0-
01	204	N	29	-0-	-175 B	-0-	29	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
10	155	N	83	-0-	-72	B	-0-	83	3			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
12	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
01	0		93	-0-	93	B	93	93	3			N	-0-					-0-
02	228	N	135	-0-	-93	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
O'BRIEN ENERGY RESOURCES CORP 617005
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-		-0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					10
03/01 BALANCING DATE STATUS ->		-0-															

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

09/01 BALANCING DATE STATUS ->		-0-															
09	390 N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
10	372 N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
11	418 N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
12	434 N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	434 N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	387 N	377	-0-	-10	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

09/01 BALANCING DATE STATUS ->		-0-															
09	270 N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
10	249 N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	270 N	201	-0-	-69	B	-0-	201	3			N	-0-					-0-
12	279 N	222	-0-	-57	B	-0-	222	3			N	-0-					-0-
01	256 N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
02	196 N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

09/01 BALANCING DATE STATUS ->		-0-															
09	30 N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
10	20 N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
11	18 N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
12	53 N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
01	31 N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
02	28 N	19	-0-	-9	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	625	N	570	-0-	-55	B	-0-	570	3			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
11	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
12	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
01	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
02	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	139	-0-	-161	B	-0-	139	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02	280	N	199	-0-	-81	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
01	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
10	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
11	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
12	868	N	734	-0-	-134	B	-0-	734	3			N	-0-					-0-
01	868	N	677	-0-	-191	B	-0-	677	3			N	-0-					-0-
02	756	N	627	-0-	-129	B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
10	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	93	N	17	-0-	-76	B	-0-	17	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETRO-SMITH OPERATING LLC 660313
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POLARIS OPERATING, LLC 668978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	0		152	-0-	152	B	152	152	3			N	-0-					-0-
12	0		165	-0-	165	B	317	165	3			N	-0-					-0-
01	548	N	231	-0-	-317	B	-0-	231	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 112																		
09	0		182	-0-	182	B	294	182	3			N	-0-					-0-
10	490	N	196	-0-	-294	B	-0-	196	3			N	-0-					-0-
11	0		189	-0-	189	B	189	189	3			N	-0-					-0-
12	0		194	-0-	194	B	383	194	3			N	-0-					-0-
01	567	N	184	-0-	-383	B	-0-	184	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11	0		344	-0-	344	B	344	344	3			N	-0-					-0-
12	0		204	-0-	204	B	548	204	3			N	-0-					-0-
01	666	N	118	-0-	-548	B	-0-	118	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 367																		
09	0		274	-0-	274	B	641	274	3			N	-0-					-0-
10	990	N	349	-0-	-641	B	-0-	349	3			N	-0-					-0-
11	0		313	-0-	313	B	313	313	3			N	-0-					-0-
12	0		314	-0-	314	B	627	314	3			N	-0-					-0-
01	916	N	289	-0-	-627	B	-0-	289	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 875																		
09	0		884	-0-	884	B	1759	884	3			N	-0-					-0-
10	2637	N	878	-0-	-1759	B	-0-	878	3			N	-0-					-0-
11	0		862	-0-	862	B	862	862	3			N	-0-					-0-
12	0		180	-0-	180	B	1042	180	3			N	-0-					-0-
01	2024	N	982	-0-	-1042	B	-0-	982	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1188																		
09	0		1133	-0-	1133	B	2321	1133	3			N	-0-					-0-
10	3100	N	1144	-0-	-1956	B	365	1144	3			N	-0-					-0-
11	0		1080	-0-	1080	B	1445	1080	3			N	-0-					-0-
12	0		231	-0-	231	B	1676	231	3			N	-0-					-0-
01	2639	N	963	-0-	-1676	B	-0-	963	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
11	0		1450	-0-	1450 B	1450	1450	3			N	-0-					-0-
12	0		1294	-0-	1294 B	2744	1294	3			N	-0-					-0-
01	3100	N	1220	-0-	-1880 B	864	1220	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	864					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			864														

RABCO ENERGY 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	0		52	-0-	52 B	52	52	3			N	-0-					-0-
12	0		44	-0-	44 B	96	44	3			N	-0-					-0-
01	0		-0-	-0-	-0- B	96					N	-0-					-0-
02	138	N	42	-0-	-96 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	0		341	-0-	341 B	341	341	2			N	-0-					-0-
12	0		288	-0-	288 B	629	288	2			N	-0-					-0-
01	843	N	214	-0-	-629 B	-0-	214	2			N	-0-					-0-
02	308	N	58	-0-	-250 B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	211	-0-	-89 B	-0-	207	2	4	9	N	4	4	1			1
10	430	N	430	-0-	-0- B	-0-	417	2	13	9	N	12	11	1			2
11	346	N	346	-0-	-0- B	-0-	333	2	13	9	N	12	13	1			1
12	394	N	394	-0-	-0- B	-0-	377	2	17	9	N	15	15	1			1
01	405	N	405	-0-	-0- B	-0-	387	2	18	9	N	16	14	1			3
02	354	N	354	-0-	-0- B	-0-	336	2	18	9	N	16	17	1			2
03/01 BALANCING DATE STATUS ->			-0-														

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	142	-0-		-38 B	-0-	142	2			N	-0-					-0-
10	186	N	159	-0-		-27 B	-0-	159	2			N	-0-					-0-
11	150	N	140	-0-		-10 B	-0-	140	2			N	-0-					-0-
12	155	N	139	-0-		-16 B	-0-	139	2			N	-0-					-0-
01	155	N	147	-0-		-8 B	-0-	147	2			N	-0-					-0-
02	140	N	107	-0-		-33 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	733	N	733	-0-		-0- B	-0-	733	2			N	-0-					-0-
10	775	N	731	-0-		-44 B	-0-	731	2			N	-0-					-0-
11	720	N	667	-0-		-53 B	-0-	667	2			N	-0-					-0-
12	744	N	693	-0-		-51 B	-0-	693	2			N	-0-					-0-
01	744	N	700	-0-		-44 B	-0-	700	2			N	-0-					-0-
02	645	N	645	-0-		-0- B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-		-0- B	-0-	196	2			N	-0-					-0-
10	217	N	207	-0-		-10 B	-0-	207	2			N	-0-					-0-
11	210	N	195	-0-		-15 B	-0-	195	2			N	-0-					-0-
12	217	N	195	-0-		-22 B	-0-	195	2			N	-0-					-0-
01	217	N	190	-0-		-27 B	-0-	190	2			N	-0-					-0-
02	196	N	188	-0-		-8 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-		-0- B	-0-	431	2			N	-0-					-0-
10	527	N	498	-0-		-29 B	-0-	498	2			N	-0-					-0-
11	468	N	468	-0-		-0- B	-0-	468	2			N	-0-					-0-
12	497	N	497	-0-		-0- B	-0-	497	2			N	-0-					-0-
01	496	N	466	-0-		-30 B	-0-	466	2			N	-0-					-0-
02	453	N	453	-0-		-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	220	-0-		-20 B	-0-	220	2			N	-0-					-0-
10	248	N	226	-0-		-22 B	-0-	226	2			N	-0-					-0-
11	210	N	210	-0-		-0- B	-0-	210	2			N	-0-					-0-
12	217	N	207	-0-		-10 B	-0-	207	2			N	-0-					-0-
01	217	N	215	-0-		-2 B	-0-	215	2			N	-0-					-0-
02	196	N	192	-0-		-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	990	N	936	-0-	-54 B	-0-	936	2		N	-0-			-0-
10	961	N	955	-0-	-6 B	-0-	955	2		N	-0-			-0-
11	930	N	887	-0-	-43 B	-0-	887	2		N	-0-			-0-
12	961	N	904	-0-	-57 B	-0-	904	2		N	-0-			-0-
01	961	N	904	-0-	-57 B	-0-	904	2		N	-0-			-0-
02	840	N	823	-0-	-17 B	-0-	823	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	432	N	432	-0-	-0- B	-0-	432	2		N	-0-			-0-
10	465	N	457	-0-	-8 B	-0-	457	2		N	-0-			-0-
11	431	N	431	-0-	-0- B	-0-	431	2		N	-0-			-0-
12	435	N	435	-0-	-0- B	-0-	435	2		N	-0-			-0-
01	465	N	421	-0-	-44 B	-0-	421	2		N	-0-			-0-
02	392	N	337	-0-	-55 B	-0-	337	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	121	N	121	-0-	-0- B	-0-	121	2		N	-0-			-0-
10	0		125	-0-	125 B	125	125	2		N	-0-			-0-
11	0		121	-0-	121 B	246	121	2		N	-0-			-0-
12	0		129	-0-	129 B	375	129	2		N	-0-			-0-
01	0		131	-0-	131 B	506	131	2		N	-0-			-0-
02	624	N	118	-0-	-506 B	-0-	118	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
10	124	N	123	-0-	-1 B	-0-	123	2		N	-0-			-0-
11	120	N	118	-0-	-2 B	-0-	118	2		N	-0-			-0-
12	124	N	120	-0-	-4 B	-0-	120	2		N	-0-			-0-
01	124	N	119	-0-	-5 B	-0-	119	2		N	-0-			-0-
02	112	N	108	-0-	-4 B	-0-	108	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1170	N	1147	-0-	-23 B	-0-	1147	2		N	-0-			-0-
10	0		1177	-0-	1177 B	1177	1177	2		N	-0-			-0-
11	0		1140	-0-	1140 B	2317	1140	2		N	-0-			-0-
12	0		1173	-0-	1173 B	3490	1173	2		N	-0-			-0-
01	0		1169	-0-	1169 B	4659	1169	2		N	-0-			-0-
02	2800	N	1038	-0-	-1762 B	2897	1038	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2897														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
10	961	N	940	-0-	-21 B	-0-	940	2			N	-0-					-0-
11	900	N	893	-0-	-7 B	-0-	893	2			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
01	930	N	917	-0-	-13 B	-0-	917	2			N	-0-					-0-
02	840	N	836	-0-	-4 B	-0-	836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A160 RRCID -> 027071 COMPL. DATE 09/21/2021 TOTAL DEPTH 2780 PERF. 1483 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	0		324	-0-	324 B	324	324	2			N	-0-					-0-
11	0		311	-0-	311 B	635	311	2			N	-0-					-0-
12	0		321	-0-	321 B	956	321	2			N	-0-					-0-
01	0		321	-0-	321 B	1277	321	2			N	-0-					-0-
02	1569	N	292	-0-	-1277 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
10	0		150	-0-	150	B	150	150	2			N	-0-					-0-
11	0		131	-0-	131	B	281	131	2			N	-0-					-0-
12	0		102	-0-	102	B	383	102	2			N	-0-					-0-
01	0		85	-0-	85	B	468	85	2			N	-0-					-0-
02	566	N	98	-0-	-468	B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	743	-0-	-67	B	-0-	743	2			N	-0-					-0-
10	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
11	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
12	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
01	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
02	728	N	708	-0-	-20	B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1045	-0-	-5	B	-0-	1045	2			N	-0-					-0-
10	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
11	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
12	1085	N	1047	-0-	-38	B	-0-	1047	2			N	-0-					-0-
01	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
02	980	N	961	-0-	-19	B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
10	0		203	-0-	203 B	203	203	2			N	-0-					-0-
11	0		193	-0-	193 B	396	193	2			N	-0-					-0-
12	0		199	-0-	199 B	595	199	2			N	-0-					-0-
01	0		199	-0-	199 B	794	199	2			N	-0-					-0-
02	973	N	179	-0-	-794 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	594	-0-	-96 B	-0-	594	2			N	-0-					-0-
10	837	N	723	-0-	-114 B	-0-	723	2			N	-0-					-0-
11	780	N	750	-0-	-30 B	-0-	750	2			N	-0-					-0-
12	620	N	571	-0-	-49 B	-0-	571	2			N	-0-					-0-
01	713	N	448	-0-	-265 B	-0-	448	2			N	-0-					-0-
02	700	N	441	-0-	-259 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-
12	713	N	675	-0-	-38 B	-0-	675	2			N	-0-					-0-
01	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	0		311	-0-	311 B	311	311	2			N	-0-					-0-
11	0		292	-0-	292 B	603	292	2			N	-0-					-0-
12	0		405	-0-	405 B	1008	405	2			N	-0-					-0-
01	0		389	-0-	389 B	1397	389	2			N	-0-					-0-
02	1592	N	195	-0-	-1397 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	517	N	517	-0-	-0-	B -0-	517	2			N	-0-					-0-
10	532	N	532	-0-	-0-	B -0-	532	2			N	-0-					-0-
11	569	N	569	-0-	-0-	B -0-	569	2			N	-0-					-0-
12	637	N	637	-0-	-0-	B -0-	637	2			N	-0-					-0-
01	673	N	673	-0-	-0-	B -0-	673	2			N	-0-					-0-
02	593	N	593	-0-	-0-	B -0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	634	N	634	-0-	-0-	B -0-	634	2			N	-0-					-0-
10	666	N	666	-0-	-0-	B -0-	666	2			N	-0-					-0-
11	630	N	539	-0-	-91	B -0-	539	2			N	-0-					-0-
12	651	N	563	-0-	-88	B -0-	563	2			N	-0-					-0-
01	651	N	536	-0-	-115	B -0-	536	2			N	-0-					-0-
02	504	N	504	-0-	-0-	B -0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	360	N	355	-0-	-5	B -0-	355	2			N	-0-					-0-
10	372	N	364	-0-	-8	B -0-	364	2			N	-0-					-0-
11	360	N	333	-0-	-27	B -0-	333	2			N	-0-					-0-
12	372	N	343	-0-	-29	B -0-	343	2			N	-0-					-0-
01	372	N	341	-0-	-31	B -0-	341	2			N	-0-					-0-
02	328	N	328	-0-	-0-	B -0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	540	N	512	-0-	-28	B -0-	512	2			N	-0-					-0-
10	558	N	509	-0-	-49	B -0-	509	2			N	-0-					-0-
11	540	N	495	-0-	-45	B -0-	495	2			N	-0-					-0-
12	527	N	527	-0-	-0-	B -0-	527	2			N	-0-					-0-
01	515	N	515	-0-	-0-	B -0-	515	2			N	-0-					-0-
02	476	N	450	-0-	-26	B -0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	150	N	137	-0-	-13	B -0-	137	2			N	-0-					-0-
10	155	N	140	-0-	-15	B -0-	140	2			N	-0-					-0-
11	150	N	133	-0-	-17	B -0-	133	2			N	-0-					-0-
12	155	N	137	-0-	-18	B -0-	137	2			N	-0-					-0-
01	155	N	139	-0-	-16	B -0-	139	2			N	-0-					-0-
02	119	N	119	-0-	-0-	B -0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1278	-0-	-12 B	-0-	1278	2			N	-0-					-0-
10	1364	N	1259	-0-	-105 B	-0-	1259	2			N	-0-					-0-
11	1320	N	1240	-0-	-80 B	-0-	1240	2			N	-0-					-0-
12	1333	N	1218	-0-	-115 B	-0-	1218	2			N	-0-					-0-
01	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
02	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
*11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 1R RRCID -> 027095 COMPL. DATE 09/06/1962 TOTAL DEPTH 1836 PERF. 1579 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					-0-
10	775	N	738	-0-	-37 B	-0-	738	2			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
12	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-
01	744	N	690	-0-	-54 B	-0-	690	2			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
10	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-
12	124	N	79	-0-	-45	B	-0-	79	2			N	-0-					-0-
01	155	N	71	-0-	-84	B	-0-	71	2			N	-0-					-0-
02	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
10	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
11	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
01	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	266	N	266	-0-	-0-	B	-0-	260	2	6	9	N	5	6	1			1
10	191	N	191	-0-	-0-	B	-0-	182	2	9	9	N	8	6	1			3
11	201	N	201	-0-	-0-	B	-0-	190	2	11	9	N	10	9	1			4
12	200	N	200	-0-	-0-	B	-0-	188	2	12	9	N	11	13	1			2
01	195	N	195	-0-	-0-	B	-0-	178	2	17	9	N	15	14	1			3
02	139	N	139	-0-	-0-	B	-0-	127	2	12	9	N	11	9	1			5
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
11	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
01	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
02	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
01	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	218	2	4	9	N	4	4	1			1
10	182	N	182	-0-	-0-	B	-0-	179	2	3	9	N	3	3	1			1
11	161	N	161	-0-	-0-	B	-0-	158	2	3	9	N	3	3	1			1
12	150	N	150	-0-	-0-	B	-0-	147	2	3	9	N	3	3	1			1
01	144	N	144	-0-	-0-	B	-0-	141	2	3	9	N	3	3	1			1
02	120	N	120	-0-	-0-	B	-0-	118	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	154	-0-	-56	B	-0-	152	2	2	9	N	2	2	1			1
10	217	N	129	-0-	-88	B	-0-	127	2	2	9	N	2	2	1			1
11	150	N	125	-0-	-25	B	-0-	122	2	3	9	N	3	3	1			1
12	155	N	130	-0-	-25	B	-0-	127	2	3	9	N	3	3	1			1
01	136	N	136	-0-	-0-	B	-0-	133	2	3	9	N	3	3	1			1
02	124	N	124	-0-	-0-	B	-0-	122	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	724	N	724	-0-	-0-	B	-0-	712	2	12	9	N	11	12	1			3
10	699	N	699	-0-	-0-	B	-0-	688	2	11	9	N	10	10	1			3
11	510	N	89	-0-	-421	B	-0-	87	2	2	9	N	2	4	1			1
12	560	N	560	-0-	-0-	B	-0-	548	2	12	9	N	11	10	1			2
01	0		498	-0-	498	B	498	489	2	9	9	N	8	8	1			2
02	862	N	364	-0-	-498	B	-0-	354	2	10	9	N	9	8	1			3
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	278	2	4	9	N	4	3	1			2
10	284	N	284	-0-	-0-	B	-0-	280	2	4	9	N	4	4	1			2
11	295	N	295	-0-	-0-	B	-0-	289	2	6	9	N	5	5	1			2
12	279	N	268	-0-	-11	B	-0-	261	2	7	9	N	6	6	1			2
01	279	N	244	-0-	-35	B	-0-	241	2	3	9	N	3	4	1			1
02	252	N	183	-0-	-69	B	-0-	180	2	3	9	N	3	2	1			2
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	682	N	682	-0-	-0-	B	-0-	673	2	9	9	N	8	10	1			6
10	727	N	727	-0-	-0-	B	-0-	715	2	12	9	N	11	9	1			8
11	841	N	841	-0-	-0-	B	-0-	826	2	15	9	N	14	14	1			8
12	608	N	608	-0-	-0-	B	-0-	595	2	13	9	N	12	15	1			5
01	840	N	840	-0-	-0-	B	-0-	823	2	17	9	N	15	12	1			8
02	729	N	729	-0-	-0-	B	-0-	714	2	15	9	N	14	14	1			8
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	243	-0-	-87 B	-0-	243	2			N	-0-					-0-
10	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
11	390	N	312	-0-	-78 B	-0-	312	2			N	-0-					-0-
12	248	N	192	-0-	-56 B	-0-	192	2			N	-0-					-0-
01	310	N	76	-0-	-234 B	-0-	76	2			N	-0-					-0-
02	280	N	72	-0-	-208 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	262	-0-	-68 B	-0-	262	2			N	-0-					-0-
10	0		325	-0-	325 B	325	325	2			N	-0-					-0-
11	0		260	-0-	260 B	585	260	2			N	-0-					-0-
12	0		272	-0-	272 B	857	272	2			N	-0-					-0-
01	0		163	-0-	163 B	1020	163	2			N	-0-					-0-
02	1093	N	73	-0-	-1020 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	147	2	2	9	N	2	2	1			1
10	171	N	171	-0-	-0- B	-0-	169	2	2	9	N	2	2	1			1
11	164	N	164	-0-	-0- B	-0-	161	2	3	9	N	3	3	1			1
12	155	N	110	-0-	-45 B	-0-	107	2	3	9	N	3	3	1			1
01	0		77	-0-	77 B	77	76	2	1	9	N	1	1	1			1
02	199	N	122	-0-	-77 B	-0-	120	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																	

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	87	2	1	9	N	1	1	1			-0-
10	93	N	78	-0-	-15 B	-0-	76	2	2	9	N	2	1	1			1
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-	1	1			-0-
12	93	N	73	-0-	-20 B	-0-	71	2	2	9	N	2	1	1			1
01	93	N	77	-0-	-16 B	-0-	76	2	1	9	N	1	2	1			-0-
02	74	N	74	-0-	-0- B	-0-	73	2	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		210	-0-	210 B	210	210	2			N	-0-					-0-
10	0		217	-0-	217 B	427	217	2			N	-0-					-0-
11	0		207	-0-	207 B	634	207	2			N	-0-					-0-
12	0		220	-0-	220 B	854	220	2			N	-0-					-0-
01	0		221	-0-	221 B	1075	221	2			N	-0-					-0-
02	1075	N	-0-	-0-	-1075 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
10	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
11	450	N	440	-0-	-10 B	-0-	440	2			N	-0-					-0-
12	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
02	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
10	589	N	441	-0-	-148 B	-0-	441	2			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
02	532	N	524	-0-	-8 B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
01	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
02	364	N	351	-0-	-13 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	866	-0-	-4 B	-0-	866	2			N	-0-					-0-
10	930	N	823	-0-	-107 B	-0-	823	2			N	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	812	N	810	-0-	-2 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	183	2	6	9	N	5	6	1			2
10	214	N	214	-0-	-0- B	-0-	202	2	12	9	N	11	10	1			3
11	210	N	152	-0-	-58 B	-0-	142	2	10	9	N	9	10	1			2
12	186	N	160	-0-	-26 B	-0-	148	2	12	9	N	11	9	1			4
01	222	N	222	-0-	-0- B	-0-	207	2	15	9	N	14	14	1			4
02	188	N	188	-0-	-0- B	-0-	171	2	17	9	N	15	15	1			4
03/01 BALANCING DATE STATUS -> -0-																	

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	73	-0-	-107 B	-0-	71	2	2	9	N	2	2	1			2
10	280	N	280	-0-	-0- B	-0-	272	2	8	9	N	7	7	1			2
11	453	N	453	-0-	-0- B	-0-	435	2	18	9	N	16	18	1			-0-
12	62	N	61	-0-	-1 B	-0-	52	2	9	9	N	8	7	1			1
01	217	N	-0-	-0-	-217 B	-0-					N	-0-	1	1			-0-
02	196	N	135	-0-	-61 B	-0-	125	2	10	9	N	9					9
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		415	-0-	415	B	415	407	2	8	9	N	7	5	1			2
12	14B2 EXT		44	-0-	44	B	459	43	2	1	9	N	1	2	1			1
01	14B2 EXT		266	-0-	266	B	725	260	2	6	9	N	5	4	1			2
02	14B2 EXT		252	-0-	252	B	977	246	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> 977																		

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	426	-0-	-24 B	-0-	412	2	14	9	N	13	15	1			6
10	399	N	399	-0-	-0- B	-0-	378	2	21	9	N	19	18	1			7
11	450	N	373	-0-	-77 B	-0-	351	2	22	9	N	20	23	1			4
12	434	N	376	-0-	-58 B	-0-	351	2	25	9	N	23	19	1			8
01	403	N	356	-0-	-47 B	-0-	331	2	25	9	N	23	25	1			6
02	336	N	323	-0-	-13 B	-0-	298	2	25	9	N	23	23	1			6
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	153	-0-	-27 B	-0-	149	2	4	9	N	4	5	1			2
10	186	N	154	-0-	-32 B	-0-	145	2	9	9	N	8	7	1			3
11	180	N	138	-0-	-42 B	-0-	130	2	8	9	N	7	9	1			1
12	155	N	118	-0-	-37 B	-0-	110	2	8	9	N	7	6	1			2
01	155	N	130	-0-	-25 B	-0-	120	2	10	9	N	9	9	1			2
02	140	N	121	-0-	-19 B	-0-	111	2	10	9	N	9	9	1			2
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		180	-0-	180 B	180	177	2	3	9	N	3	3	1			-0-
10	0		170	-0-	170 B	350	164	2	6	9	N	5	4	1			1
11	0		144	-0-	144 B	494	138	2	6	9	N	5	6	1			-0-
12	0		119	-0-	119 B	613	113	2	6	9	N	5	5	1			-0-
01	0		116	-0-	116 B	729	110	2	6	9	N	5	4	1			1
02	831	N	102	-0-	-729 B	-0-	98	2	4	9	N	4	4	1			1
03/01 BALANCING DATE STATUS -> -0-																	

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	11	-0-	11	B	11	11	2			N	-0-					-0-
11	14B2	EXT	245	-0-	245	B	256	245	2			N	-0-					-0-
12			0	252	-0-	252	B	508	252	2			N	-0-				-0-
01			0	243	-0-	243	B	751	243	2			N	-0-				-0-
02		N	972	221	-0-	-751	B	-0-	221	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	397	-0-	-53	B	-0-	397	2			N	-0-					2
10	496	N	410	-0-	-86	B	-0-	410	2			N	-0-					2
11	540	N	451	-0-	-89	B	-0-	451	2			N	-0-					2
12	403	N	285	-0-	-118	B	-0-	285	2			N	-0-					2
01	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					2
02	420	N	353	-0-	-67	B	-0-	353	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	236	-0-	-64	B	-0-	236	2			N	-0-					1
10	341	N	262	-0-	-79	B	-0-	262	2			N	-0-					1
11	330	N	278	-0-	-52	B	-0-	278	2			N	-0-					1
12	248	N	174	-0-	-74	B	-0-	174	2			N	-0-					1
01	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					1
02	252	N	243	-0-	-9	B	-0-	243	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					1
10			0	164	-0-	164	B	164	164	2			N	-0-				1
11			0	182	-0-	182	B	346	182	2			N	-0-				1
12			0	113	-0-	113	B	459	113	2			N	-0-				1
01			0	179	-0-	179	B	638	179	2			N	-0-				1
02	801	N	163	-0-	-638	B	-0-	163	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					1
10	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					1
11	330	N	288	-0-	-42 B	-0-	288	2			N	-0-					1
12	279	N	190	-0-	-89 B	-0-	190	2			N	-0-					1
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					1
02	280	N	248	-0-	-32 B	-0-	248	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		440	-0-	440 B	440	300	1	140	2	N	-0-					-0-
10	0		386	-0-	386 B	826	310	1	76	2	N	-0-					-0-
11	0		396	-0-	396 B	1222	300	1	96	2	N	-0-					-0-
12	0		437	-0-	437 B	1659	274	1	163	2	N	-0-					-0-
01	0		431	-0-	431 B	2090	276	1	155	2	N	-0-					-0-
02	2531	N	441	-0-	-2090 B	-0-	263	1	178	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
10	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
01	0		238	-0-	238	B	238	238	2			N	-0-					-0-
02	238	N	-0-	-0-	-238	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	710	-0-	-100	B	-0-	710	2			N	-0-					-0-
10	837	N	662	-0-	-175	B	-0-	662	2			N	-0-					-0-
11	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
12	744	N	717	-0-	-27	B	-0-	717	2			N	-0-					-0-
01	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
02	867	N	867	-0-	-0-	B	-0-	179	1	688	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

09/01 BALANCING DATE STATUS -> -0-																		
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
01	0		423	-0-	423	B	423	423	2			N	-0-					-0-
02	423	N	-0-	-0-	-423	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
10	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	184 N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	186 N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
11	180 N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
12	186 N	153	-0-	-33	B	-0-	153	2			N	-0-					-0-
01	186 N	10	-0-	-176	B	-0-	10	2			N	-0-					-0-
02	168 N	132	-0-	-36	B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	251 N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
10	234 N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
11	204 N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
12	217 N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
01	0	224	-0-	224	B	224	224	2			N	-0-					-0-
02	224 N	-0-	-0-	-224	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	946 N	946	-0-	-0-	B	-0-	156	1	790	2	N	-0-					-0-
10	955 N	955	-0-	-0-	B	-0-	151	1	804	2	N	-0-					-0-
11	880 N	880	-0-	-0-	B	-0-	130	1	750	2	N	-0-					-0-
12	871 N	871	-0-	-0-	B	-0-	118	1	753	2	N	-0-					-0-
01	892 N	892	-0-	-0-	B	-0-	126	1	766	2	N	-0-					-0-
02	825 N	825	-0-	-0-	B	-0-	116	1	709	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	30	1	123	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	938	N	938	-0-	-0- B	-0-	195	1	743	2	N	-0-					-0-
10	942	N	942	-0-	-0- B	-0-	202	1	740	2	N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	176	1	507	2	N	-0-					-0-
12	651	N	446	-0-	-205 B	-0-	129	1	317	2	N	-0-					-0-
01	651	N	472	-0-	-179 B	-0-	167	1	305	2	N	-0-					-0-
02	588	N	343	-0-	-245 B	-0-	132	1	211	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
12	558	N	521	-0-	-37 B	-0-	521	2			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
02	532	N	467	-0-	-65 B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
12	310	N	196	-0-	-114 B	-0-	196	2			N	-0-					-0-
01	310	N	121	-0-	-189 B	-0-	121	2			N	-0-					-0-
02	280	N	107	-0-	-173 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	185	-0-	-55 B	-0-	185	2			N	-0-					-0-
10	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	35	-0-	-55	B	-0-	35	2			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
01	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	158	-0-	-82	B	-0-	158	2			N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
11	240	N	220	-0-	-20	B	-0-	220	2			N	-0-					-0-
12	155	N	51	-0-	-104	B	-0-	51	2			N	-0-					-0-
01	248	N	67	-0-	-181	B	-0-	67	2			N	-0-					-0-
02	196	N	18	-0-	-178	B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
10	93	N	12	-0-	-81	B	-0-	12	2			N	-0-					-0-
11	90	N	13	-0-	-77	B	-0-	13	2			N	-0-					-0-
12	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
01	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
11	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
02	28	N	14	-0-	-14	B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	297	-0-	-33	B	-0-	297	2			N	-0-					-0-
10	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
11	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
12	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

09/01 BALANCING DATE STATUS -> -0-																		
09	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
10	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
11	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-					-0-
12	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
01	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
02	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
10	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	253	-0-	-17	B	-0-	253	2			N	-0-					-0-
10	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
11	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
01	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
02	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1027	-0-	-23	B	-0-	1027	2			N	-0-					-0-
10	1085	N	1054	-0-	-31	B	-0-	1054	2			N	-0-					-0-
11	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
12	1054	N	1049	-0-	-5	B	-0-	1049	2			N	-0-					-0-
01	1055	N	1055	-0-	-0-	B	-0-	1055	2			N	-0-					-0-
02	952	N	945	-0-	-7	B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

09/01 BALANCING DATE STATUS -> 1766																		
09	14B2 EXT		277	-0-	277	B	2043	277	2			N	-0-					-0-
10	14B2 EXT		294	-0-	294	B	2337	294	2			N	-0-					-0-
11		0	292	-0-	292	B	2629	292	2			N	-0-					-0-
12		0	227	-0-	227	B	2856	227	2			N	-0-					-0-
01		0	290	-0-	290	B	3146	290	2			N	-0-					-0-
02	2800	N	234	-0-	-2566	B	580	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 580																		

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
11	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
01	155	N	76	-0-	-79	B	-0-	76	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	479	-0-	-1	B	-0-	479	2			N	-0-					-0-
10	496	N	476	-0-	-20	B	-0-	476	2			N	-0-					-0-
11	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
12	496	N	480	-0-	-16	B	-0-	480	2			N	-0-					-0-
01	465	N	439	-0-	-26	B	-0-	439	2			N	-0-					-0-
02	448	N	443	-0-	-5	B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

09/01 BALANCING DATE STATUS -> -0-																		
09	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
10	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
11	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
01	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
02	812	N	809	-0-	-3	B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	818	N	818	-0-	-0-	B -0-	818	2			N	-0-					-0-
10	0		801	-0-	801	B 801	801	2			N	-0-					-0-
11	0		891	-0-	891	B 1692	891	2			N	-0-					-0-
12	0		866	-0-	866	B 2558	866	2			N	-0-					-0-
01	0		815	-0-	815	B 3373	815	2			N	-0-					-0-
02	2800	N	816	-0-	-1984	B 1389	816	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1389														

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	519	N	519	-0-	-0-	B -0-	519	2			N	-0-					-0-
10	793	N	793	-0-	-0-	B -0-	793	2			N	-0-					-0-
11	358	N	358	-0-	-0-	B -0-	358	2			N	-0-					-0-
12	527	N	227	-0-	-300	B -0-	227	2			N	-0-					-0-
01	713	N	355	-0-	-358	B -0-	355	2			N	-0-					-0-
02	390	N	390	-0-	-0-	B -0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	158	-0-	-52	B -0-	158	2			N	-0-					-0-
10	199	N	199	-0-	-0-	B -0-	199	2			N	-0-					-0-
11	202	N	202	-0-	-0-	B -0-	202	2			N	-0-					-0-
12	220	N	220	-0-	-0-	B -0-	220	2			N	-0-					-0-
01	210	N	210	-0-	-0-	B -0-	210	2			N	-0-					-0-
02	196	N	188	-0-	-8	B -0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
01	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
11	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	651	N	576	-0-	-75 B	-0-	576	2			N	-0-					-0-
11	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
01	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	62 N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
10	0	86	-0-	86	B	86	86	2		N	-0-			-0-
11	0	94	-0-	94	B	180	94	2		N	-0-			-0-
12	0	73	-0-	73	B	253	73	2		N	-0-			-0-
01	0	54	-0-	54	B	307	54	2		N	-0-			-0-
02	365 N	58	-0-	-307	B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

SNEED P WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1636 - 1872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1092 N	1092	-0-	-0-	B	-0-	1092	2		N	-0-			-0-
10	1297 N	1297	-0-	-0-	B	-0-	1297	2		N	-0-			-0-
11	1251 N	1251	-0-	-0-	B	-0-	1251	2		N	-0-			-0-
12	1315 N	1315	-0-	-0-	B	-0-	1315	2		N	-0-			-0-
01	1325 N	1325	-0-	-0-	B	-0-	1325	2		N	-0-			-0-
02	1192 N	1192	-0-	-0-	B	-0-	1192	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	660 N	559	-0-	-101	B	-0-	559	2		N	-0-			-0-
10	643 N	568	-0-	-75	B	-0-	568	2		N	-0-			-0-
11	542 N	542	-0-	-0-	B	-0-	542	2		N	-0-			-0-
12	589 N	148	-0-	-441	B	-0-	148	2		N	-0-			-0-
01	558 N	213	-0-	-345	B	-0-	213	2		N	-0-			-0-
02	504 N	341	-0-	-163	B	-0-	341	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09		0	406	-0-	406	B	406	406	2			N	-0-					-0-
10		0	428	-0-	428	B	834	428	2			N	-0-					-0-
11		0	400	-0-	400	B	1234	400	2			N	-0-					-0-
12		0	409	-0-	409	B	1643	409	2			N	-0-					-0-
01		0	381	-0-	381	B	2024	381	2			N	-0-					-0-
02	2024	N	-0-	-0-	-2024	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
12	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
01	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 03/01/2020 TOTAL DEPTH 2200 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
10	465	N	414	-0-	-51	B	-0-	414	2			N	-0-					-0-
11	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
12	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
01	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
02	392	N	331	-0-	-61	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
12	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
02	112	N	59	-0-	-53	B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
10	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
11	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
01	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
11	390	N	263	-0-	-127 B	-0-	263	2			N	-0-					-0-
12	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	252	N	243	-0-	-9 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	93	1	144	2	N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	95	1	288	2	N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	89	1	289	2	N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	92	1	184	2	N	-0-					-0-
01	217	N	95	-0-	-122 B	-0-	92	1	3	2	N	-0-					-0-
02	196	N	83	-0-	-113 B	-0-	83	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	475	-0-	-65 B	-0-	475	2			N	-0-					-0-
10	527	N	459	-0-	-68 B	-0-	459	2			N	-0-					-0-
11	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
12	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
02	504	N	500	-0-	-4 B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	50	1	103	2	N	3	3	1			1
							3	9									
10	155	N	133	-0-	-22 B	-0-	44	1	86	2	N	3	4	1			-0-
							3	9									
11	150	N	10	-0-	-140 B	-0-	3	1	7	2	N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	52	1	85	2	N	5	5	1			-0-
							6	9									
01	170	N	170	-0-	-0- B	-0-	61	1	101	2	N	7	5	1			2
							8	9									
02	217	N	217	-0-	-0- B	-0-	89	1	118	2	N	9	9	1			2
							10	9									
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	124	N	55	-0-	-69 B	-0-	55	2			N	-0-					-0-
02	112	N	70	-0-	-42 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	383	-0-	-7 B	-0-	383	2			N	-0-					-0-
10	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
11	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
02	364	N	33	-0-	-331 B	-0-	14	1	19	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
12	620	N	519	-0-	-101 B	-0-	519	2			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-
10	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
11	600	N	549	-0-	-51 B	-0-	549	2			N	-0-					-0-
12	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	457	-0-	-23 B	-0-	457	2			N	-0-					-0-
10	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
12	465	N	387	-0-	-78 B	-0-	387	2			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
12	465	N	381	-0-	-84 B	-0-	381	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		0	139	-0-	139 B	139	139	2			N	-0-					-0-
10		0	138	-0-	138 B	277	138	2			N	-0-					-0-
11		0	136	-0-	136 B	413	136	2			N	-0-					-0-
12		0	141	-0-	141 B	554	141	2			N	-0-					-0-
01		0	132	-0-	132 B	686	132	2			N	-0-					-0-
02		806 N	120	-0-	-686 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		450 N	282	-0-	-168 B	-0-	270	2	12	9	N	11	12	1			3
10		461 N	461	-0-	-0- B	-0-	440	2	21	9	N	19	17	1			5
11		736 N	736	-0-	-0- B	-0-	688	2	48	9	N	44	37	1			12
12		610 N	610	-0-	-0- B	-0-	582	2	28	9	N	25	31	1			6
01		565 N	565	-0-	-0- B	-0-	536	2	29	9	N	26	23	1			9
02		544 N	544	-0-	-0- B	-0-	515	2	29	9	N	26	25	1			10
03/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		291 N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10		384 N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11		294 N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12		310 N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
01		372 N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
02		280 N	276	-0-	-4 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	659	-0-	659	B	659	659	2			N	-0-					-0-
12	14B2 EXT	641	-0-	641	B	1300	641	2			N	-0-					-0-
01	14B2 EXT	590	-0-	590	B	1890	590	2			N	-0-					-0-
02	14B2 EXT	544	-0-	544	B	2434	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2434																	

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		0	339	-0-	339 B	339	339	2			N	-0-					-0-
10		0	336	-0-	336 B	675	336	2			N	-0-					-0-
11		0	311	-0-	311 B	986	311	2			N	-0-					-0-
12		0	325	-0-	325 B	1311	325	2			N	-0-					-0-
01		0	311	-0-	311 B	1622	311	2			N	-0-					-0-
02		1622 N	-0-	-0-	-1622 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	0		264	-0-	264	B	264	264	2			N	-0-					-0-
02	264	N	-0-	-0-	-264	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					1
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					1
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					1
12	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					1
01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					1
02	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					16
10	0		-0-	-0-	-0-	B	-0-					N	-0-					16
11	0		-0-	-0-	-0-	B	-0-					N	-0-					16
12	0		-0-	-0-	-0-	B	-0-					N	-0-					16
01	0		-0-	-0-	-0-	B	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	713	N	693	-0-	-20 B	-0-	693	2			N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
01	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
02	616	N	548	-0-	-68 B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1586	-0-	-4 B	-0-	1586	2			N	-0-					-0-
10	1643	N	1628	-0-	-15 B	-0-	1628	2			N	-0-					-0-
11	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
12	1643	N	1574	-0-	-69 B	-0-	1574	2			N	-0-					-0-
01	1643	N	1572	-0-	-71 B	-0-	1572	2			N	-0-					-0-
02	1428	N	1418	-0-	-10 B	-0-	1418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
11	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
12	124	N	46	-0-	-78 B	-0-	46	2			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
10	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
01	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	774 N	774	-0-	-0- B	-0-	774	2		N	-0-			-0-
10	776 N	776	-0-	-0- B	-0-	776	2		N	-0-			-0-
11	750 N	715	-0-	-35 B	-0-	715	2		N	-0-			-0-
12	775 N	728	-0-	-47 B	-0-	728	2		N	-0-			-0-
01	775 N	628	-0-	-147 B	-0-	628	2		N	-0-			-0-
02	672 N	629	-0-	-43 B	-0-	629	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	794 N	794	-0-	-0- B	-0-	794	2		N	-0-			-0-
10	837 N	818	-0-	-19 B	-0-	818	2		N	-0-			-0-
11	784 N	784	-0-	-0- B	-0-	784	2		N	-0-			-0-
12	806 N	803	-0-	-3 B	-0-	803	2		N	-0-			-0-
01	806 N	795	-0-	-11 B	-0-	795	2		N	-0-			-0-
02	728 N	720	-0-	-8 B	-0-	720	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	426 N	426	-0-	-0- B	-0-	426	2		N	-0-			-0-
10	414 N	414	-0-	-0- B	-0-	414	2		N	-0-			-0-
11	382 N	382	-0-	-0- B	-0-	382	2		N	-0-			-0-
12	434 N	377	-0-	-57 B	-0-	377	2		N	-0-			-0-
01	403 N	330	-0-	-73 B	-0-	330	2		N	-0-			-0-
02	364 N	274	-0-	-90 B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	360 N	348	-0-	-12 B	-0-	348	2		N	-0-			-0-
10	434 N	350	-0-	-84 B	-0-	350	2		N	-0-			-0-
11	390 N	321	-0-	-69 B	-0-	321	2		N	-0-			-0-
12	372 N	341	-0-	-31 B	-0-	341	2		N	-0-			-0-
01	341 N	31	-0-	-310 B	-0-	31	2		N	-0-			-0-
02	310 N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	263 N	263	-0-	-0- B	-0-	263	2		N	-0-			-0-
10	233 N	233	-0-	-0- B	-0-	233	2		N	-0-			-0-
11	210 N	191	-0-	-19 B	-0-	191	2		N	-0-			-0-
12	217 N	209	-0-	-8 B	-0-	209	2		N	-0-			-0-
01	217 N	213	-0-	-4 B	-0-	213	2		N	-0-			-0-
02	192 N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
10	0		227	-0-	227 B	227	227	2			N	-0-					-0-
11	0		219	-0-	219 B	446	219	2			N	-0-					-0-
12	0		225	-0-	225 B	671	225	2			N	-0-					-0-
01	0		225	-0-	225 B	896	225	2			N	-0-					-0-
02	1099	N	203	-0-	-896 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1874	-0-	1874 B	1874	1874	2			N	-0-					-0-
01	0		1508	-0-	1508 B	3382	1508	2			N	-0-					-0-
02	2800	N	1258	-0-	-1542 B	1840	1258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1840														

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
12	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
01	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
02	448	N	431	-0-	-17 B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	821	N	821	-0-		-0-	B	-0-	821	2			N	-0-					-0-
10	868	N	840	-0-		-28	B	-0-	840	2			N	-0-					-0-
11	810	N	775	-0-		-35	B	-0-	775	2			N	-0-					-0-
12	837	N	799	-0-		-38	B	-0-	799	2			N	-0-					-0-
01	837	N	756	-0-		-81	B	-0-	756	2			N	-0-					-0-
02	728	N	657	-0-		-71	B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		433	-0-		433	B	433	433	2			N	-0-					-0-
12	14B2 EXT		369	-0-		369	B	802	369	2			N	-0-					-0-
01	14B2 EXT		333	-0-		333	B	1135	333	2			N	-0-					-0-
02	14B2 EXT		438	-0-		438	B	1573	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1573																			

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 04/05/2020 TOTAL DEPTH 2118 PERF. 1779 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	565	N	565	-0-		-0-	B	-0-	565	2			N	-0-					-0-
10	0		587	-0-		587	B	587	587	2			N	-0-					-0-
11	0		552	-0-		552	B	1139	552	2			N	-0-					-0-
12	0		530	-0-		530	B	1669	530	2			N	-0-					-0-
01	0		509	-0-		509	B	2178	509	2			N	-0-					-0-
02	2440	N	262	-0-		-2178	B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	480	N	480	-0-	-0-	B -0-			480	2	N	-0-					-0-
10	527	N	489	-0-	-38	B -0-			489	2	N	-0-					-0-
11	480	N	473	-0-	-7	B -0-			473	2	N	-0-					-0-
12	496	N	482	-0-	-14	B -0-			482	2	N	-0-					-0-
01	508	N	508	-0-	-0-	B -0-			508	2	N	-0-					-0-
02	454	N	454	-0-	-0-	B -0-			454	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	356	N	356	-0-	-0-	B -0-			356	2	N	-0-					-0-
10	377	N	377	-0-	-0-	B -0-			377	2	N	-0-					-0-
11	371	N	371	-0-	-0-	B -0-			371	2	N	-0-					-0-
12	372	N	370	-0-	-2	B -0-			370	2	N	-0-					-0-
01	377	N	377	-0-	-0-	B -0-			377	2	N	-0-					-0-
02	336	N	264	-0-	-72	B -0-			264	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	414	N	414	-0-	-0-	B -0-			414	2	N	-0-					-0-
10	0		443	-0-	443	B 443			443	2	N	-0-					-0-
11	0		440	-0-	440	B 883			440	2	N	-0-					-0-
12	0		447	-0-	447	B 1330			447	2	N	-0-					-0-
01	0		424	-0-	424	B 1754			424	2	N	-0-					-0-
02	2096	N	342	-0-	-1754	B -0-			342	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	273	N	273	-0-	-0-	B -0-			273	2	N	-0-					-0-
10	292	N	292	-0-	-0-	B -0-			292	2	N	-0-					-0-
11	297	N	297	-0-	-0-	B -0-			297	2	N	-0-					-0-
12	294	N	294	-0-	-0-	B -0-			294	2	N	-0-					-0-
01	286	N	286	-0-	-0-	B -0-			286	2	N	-0-					-0-
02	280	N	191	-0-	-89	B -0-			191	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	837	N	796	-0-	-41 B	-0-	796	2			N	-0-					-0-
11	810	N	755	-0-	-55 B	-0-	755	2			N	-0-					-0-
12	806	N	796	-0-	-10 B	-0-	796	2			N	-0-					-0-
01	806	N	765	-0-	-41 B	-0-	765	2			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	0		227	-0-	227 B	227	227	2			N	-0-					-0-
11	0		215	-0-	215 B	442	215	2			N	-0-					-0-
12	0		219	-0-	219 B	661	219	2			N	-0-					-0-
01	0		238	-0-	238 B	899	238	2			N	-0-					-0-
02	1048	N	149	-0-	-899 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 02/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1530	N	1493	-0-	-37 B	-0-	1493	2			N	-0-					-0-
10	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
12	1550	N	1470	-0-	-80 B	-0-	1470	2			N	-0-					-0-
01	1519	N	1456	-0-	-63 B	-0-	1456	2			N	-0-					-0-
02	1344	N	1156	-0-	-188 B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			150														
09	14B2 EXT		670	-0-	670 B	820	670	1			N	-0-					-0-
10	14B2 EXT		461	-0-	461 B	1281	461	1			N	-0-					-0-
11	14B2 EXT		810	-0-	810 B	2091	810	1			N	-0-					-0-
12	14B2 EXT		749	-0-	749 B	2840	749	1			N	-0-					-0-
01	14B2 EXT		749	-0-	749 B	3589	749	1			N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	3589					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			3589														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
10	0		408	-0-	408	B	408	408	2			N	-0-					-0-
11	0		384	-0-	384	B	792	384	2			N	-0-					-0-
12	0		386	-0-	386	B	1178	386	2			N	-0-					-0-
01	0		222	-0-	222	B	1400	222	2			N	-0-					-0-
02	1552	N	152	-0-	-1400	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
10	0		191	-0-	191	B	191	191	2			N	-0-					-0-
11	0		159	-0-	159	B	350	159	2			N	-0-					-0-
12	0		168	-0-	168	B	518	168	2			N	-0-					-0-
01	0		121	-0-	121	B	639	121	2			N	-0-					-0-
02	680	N	41	-0-	-639	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/01/1990 TOTAL DEPTH 2115 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
10	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-
01	341	N	311	-0-	-30	B	-0-	311	2			N	-0-					-0-
02	280	N	275	-0-	-5	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	2			N	-0-					-0-
10	372	N	341	-0-	-31	B	-0-	341	2			N	-0-					-0-
11	360	N	310	-0-	-50	B	-0-	310	2			N	-0-					-0-
12	341	N	289	-0-	-52	B	-0-	289	2			N	-0-					-0-
01	341	N	301	-0-	-40	B	-0-	301	2			N	-0-					-0-
02	280	N	274	-0-	-6	B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
10	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-
01	713	N	663	-0-	-50	B	-0-	663	2			N	-0-					-0-
02	672	N	596	-0-	-76	B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
10	806	N	714	-0-	-92	B	-0-	714	2			N	-0-					-0-
11	720	N	665	-0-	-55	B	-0-	665	2			N	-0-					-0-
12	744	N	685	-0-	-59	B	-0-	685	2			N	-0-					-0-
01	713	N	680	-0-	-33	B	-0-	680	2			N	-0-					-0-
02	616	N	593	-0-	-23	B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
10	0		374	-0-	374	B	374	374	2			N	-0-					-0-
11	0		353	-0-	353	B	727	353	2			N	-0-					-0-
12	0		362	-0-	362	B	1089	362	2			N	-0-					-0-
01	0		357	-0-	357	B	1446	357	2			N	-0-					-0-
02	1771	N	325	-0-	-1446	B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
10	0		442	-0-	442	B	442	442	2			N	-0-					-0-
11	0		431	-0-	431	B	873	431	2			N	-0-					-0-
12	0		435	-0-	435	B	1308	435	2			N	-0-					-0-
01	0		431	-0-	431	B	1739	431	2			N	-0-					-0-
02	2153	N	414	-0-	-1739	B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1171	-0-	-59	B	-0-	1171	2			N	-0-					-0-
10	1209	N	1199	-0-	-10	B	-0-	1199	2			N	-0-					-0-
11	1170	N	1165	-0-	-5	B	-0-	1165	2			N	-0-					-0-
12	1209	N	1206	-0-	-3	B	-0-	1206	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	B	-0-	1245	2			N	-0-					-0-
02	1195	N	1195	-0-	-0-	B	-0-	1195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
10	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
11	570	N	561	-0-	-9	B	-0-	561	2			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
01	589	N	585	-0-	-4	B	-0-	585	2			N	-0-					-0-
02	532	N	517	-0-	-15	B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
10	0		490	-0-	490	B	490	490	2			N	-0-					-0-
11	0		453	-0-	453	B	943	453	2			N	-0-					-0-
12	0		449	-0-	449	B	1392	449	2			N	-0-					-0-
01	0		397	-0-	397	B	1789	397	2			N	-0-					-0-
02	2131	N	342	-0-	-1789	B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
10	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
11	450	N	437	-0-	-13	B	-0-	437	2			N	-0-					-0-
12	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
01	465	N	451	-0-	-14	B	-0-	451	2			N	-0-					-0-
02	420	N	412	-0-	-8	B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
10	682	N	653	-0-	-29	B	-0-	653	2			N	-0-					-0-
11	690	N	609	-0-	-81	B	-0-	609	2			N	-0-					-0-
12	682	N	612	-0-	-70	B	-0-	612	2			N	-0-					-0-
01	651	N	602	-0-	-49	B	-0-	602	2			N	-0-					-0-
02	560	N	537	-0-	-23	B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	0		161	-0-	161 B	161	161	2			N	-0-					-0-
11	0		160	-0-	160 B	321	160	2			N	-0-					-0-
12	0		174	-0-	174 B	495	174	2			N	-0-					-0-
01	0		169	-0-	169 B	664	169	2			N	-0-					-0-
02	817	N	153	-0-	-664 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	600	N	566	-0-	-34 B	-0-	566	2			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	2			N	-0-					-0-
12	589	N	534	-0-	-55 B	-0-	534	2			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-
10	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
11	870	N	851	-0-	-19 B	-0-	851	2			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
01	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1055	N	1055	-0-	-0-	B	-0-	1055	2			N	-0-					-0-
10	1085	N	1079	-0-	-6	B	-0-	1079	2			N	-0-					-0-
11	1050	N	1017	-0-	-33	B	-0-	1017	2			N	-0-					-0-
12	1085	N	1068	-0-	-17	B	-0-	1068	2			N	-0-					-0-
01	1085	N	1070	-0-	-15	B	-0-	1070	2			N	-0-					-0-
02	952	N	946	-0-	-6	B	-0-	946	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	496	-0-	-74	B	-0-	496	2			N	-0-					-0-
10	558	N	450	-0-	-108	B	-0-	450	2			N	-0-					-0-
11	540	N	368	-0-	-172	B	-0-	368	2			N	-0-					-0-
12	527	N	424	-0-	-103	B	-0-	424	2			N	-0-					-0-
01	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
02	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
11	180	N	86	-0-	-94	B	-0-	86	2			N	-0-					-0-
12	155	N	107	-0-	-48	B	-0-	107	2			N	-0-					-0-
01	155	N	114	-0-	-41	B	-0-	114	2			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
10	496	N	420	-0-	-76	B	-0-	420	2			N	-0-					-0-
11	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
12	496	N	464	-0-	-32	B	-0-	464	2			N	-0-					-0-
01	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
02	532	N	457	-0-	-75	B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
10	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
11	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
12	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
01	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
02	448	N	332	-0-	-116	B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
10	620	N	609	-0-	-11 B	-0-	609	2			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-
01	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
02	560	N	512	-0-	-48 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
10	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
10	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	682	-0-	-8 B	-0-	682	2			N	-0-					-0-
10	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
12	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
01	713	N	675	-0-	-38 B	-0-	675	2			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	837	-0-	-3 B	-0-	837	2			N	-0-					-0-
10	899	N	872	-0-	-27 B	-0-	872	2			N	-0-					-0-
11	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
12	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
01	868	N	843	-0-	-25 B	-0-	843	2			N	-0-					-0-
02	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
10	682	N	407	-0-	-275 B	-0-	407	2			N	-0-					-0-
11	690	N	90	-0-	-600 B	-0-	90	2			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
11	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
02	196	N	172	-0-	-24 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
10	0		403	-0-	403 B	403	403	2			N	-0-					-0-
11	0		384	-0-	384 B	787	384	2			N	-0-					-0-
12	0		384	-0-	384 B	1171	384	2			N	-0-					-0-
01	0		395	-0-	395 B	1566	395	2			N	-0-					-0-
02	1917	N	351	-0-	-1566 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	778	-0-	-32 B	-0-	778	2			N	-0-					-0-
10	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
11	810	N	792	-0-	-18 B	-0-	792	2			N	-0-					-0-
12	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
01	837	N	759	-0-	-78 B	-0-	759	2			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
02	280	N	262	-0-	-18 B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
11	510	N	502	-0-	-8 B	-0-	502	2			N	-0-					-0-
12	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
02	476	N	438	-0-	-38 B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	840	N	783	-0-	-57 B	-0-	783	2			N	-0-					-0-
10	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-
11	780	N	753	-0-	-27 B	-0-	753	2			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
02	700	N	675	-0-	-25 B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	708	-0-	-42 B	-0-	708	2			N	-0-					-0-
10	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
11	720	N	689	-0-	-31 B	-0-	689	2			N	-0-					-0-
12	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
02	644	N	630	-0-	-14 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
10	0		404	-0-	404 B	404	404	2			N	-0-					-0-
11	0		361	-0-	361 B	765	361	2			N	-0-					-0-
12	0		376	-0-	376 B	1141	376	2			N	-0-					-0-
01	0		372	-0-	372 B	1513	372	2			N	-0-					-0-
02	1849	N	336	-0-	-1513 B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
10	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
11	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
01	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
02	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	239	-0-	-121	B	-0-	239	2			N	-0-					-0-
10	310	N	279	-0-	-31	B	-0-	279	2			N	-0-					-0-
11	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
01	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
02	1012	N	1012	-0-	-0-	B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	625	N	625	-0-	-0-	B	-0-	625	2		N	-0-					-0-
10	612	N	612	-0-	-0-	B	-0-	612	2		N	-0-					-0-
11	570	N	570	-0-	-0-	B	-0-	570	2		N	-0-					-0-
12	562	N	562	-0-	-0-	B	-0-	562	2		N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	2		N	-0-					-0-
02	616	N	616	-0-	-0-	B	-0-	616	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
11	1289	N	1289	-0-	-0-	B	-0-	1289	2			N	-0-					-0-
12	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
01	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
02	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
10	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
11	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
12	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
01	62	N	13	-0-	-49	B	-0-	13	2			N	-0-					-0-
02	56	N	9	-0-	-47	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	440	-0-	-10	B	-0-	440	2			N	-0-					-0-
10	465	N	439	-0-	-26	B	-0-	439	2			N	-0-					-0-
11	450	N	386	-0-	-64	B	-0-	386	2			N	-0-					-0-
12	465	N	462	-0-	-3	B	-0-	462	2			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-
02	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
10	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
11	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
12	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
01	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
02	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	269	-0-		-181 B	-0-	269	2			N	-0-					-0-
10	403	N	283	-0-		-120 B	-0-	283	2			N	-0-					-0-
11	420	N	420	-0-		-0- B	-0-	420	2			N	-0-					-0-
12	363	N	363	-0-		-0- B	-0-	363	2			N	-0-					-0-
01	373	N	373	-0-		-0- B	-0-	373	2			N	-0-					-0-
02	392	N	332	-0-		-60 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	331	-0-		-29 B	-0-	331	2			N	-0-					-0-
10	341	N	340	-0-		-1 B	-0-	340	2			N	-0-					-0-
11	330	N	327	-0-		-3 B	-0-	327	2			N	-0-					-0-
12	341	N	335	-0-		-6 B	-0-	335	2			N	-0-					-0-
01	341	N	337	-0-		-4 B	-0-	337	2			N	-0-					-0-
02	308	N	305	-0-		-3 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	461	-0-		-19 B	-0-	461	2			N	-0-					-0-
10	496	N	432	-0-		-64 B	-0-	432	2			N	-0-					-0-
11	480	N	455	-0-		-25 B	-0-	455	2			N	-0-					-0-
12	465	N	460	-0-		-5 B	-0-	460	2			N	-0-					-0-
01	457	N	457	-0-		-0- B	-0-	457	2			N	-0-					-0-
02	420	N	420	-0-		-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	240	-0-		-30 B	-0-	240	2			N	-0-					-0-
10	0		241	-0-		241 B	241	241	2			N	-0-					-0-
11	0		187	-0-		187 B	428	187	2			N	-0-					-0-
12	0		126	-0-		126 B	554	126	2			N	-0-					-0-
01	0		152	-0-		152 B	706	152	2			N	-0-					-0-
02	857	N	151	-0-		-706 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	606	N	606	-0-	-0-	B	-0-	606	2		N	-0-					-0-
10	620	N	609	-0-	-11	B	-0-	609	2		N	-0-					-0-
11	600	N	588	-0-	-12	B	-0-	588	2		N	-0-					-0-
12	620	N	602	-0-	-18	B	-0-	602	2		N	-0-					-0-
01	620	N	612	-0-	-8	B	-0-	612	2		N	-0-					-0-
02	560	N	530	-0-	-30	B	-0-	530	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-			N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	759	N	759	-0-	-0-	B	-0-	759	2		N	-0-					-0-
10	780	N	780	-0-	-0-	B	-0-	780	2		N	-0-					-0-
11	750	N	742	-0-	-8	B	-0-	742	2		N	-0-					-0-
12	775	N	751	-0-	-24	B	-0-	751	2		N	-0-					-0-
01	775	N	774	-0-	-1	B	-0-	774	2		N	-0-					-0-
02	700	N	695	-0-	-5	B	-0-	695	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-					-0-
10	279	N	246	-0-	-33	B	-0-	246	2		N	-0-					-0-
11	270	N	202	-0-	-68	B	-0-	202	2		N	-0-					-0-
12	279	N	234	-0-	-45	B	-0-	234	2		N	-0-					-0-
01	248	N	225	-0-	-23	B	-0-	225	2		N	-0-					-0-
02	196	N	138	-0-	-58	B	-0-	138	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1248	-0-	-102	B	-0-	1248	2			N	-0-					-0-
10	1364	N	1261	-0-	-103	B	-0-	1261	2			N	-0-					-0-
11	1260	N	1198	-0-	-62	B	-0-	1198	2			N	-0-					-0-
12	1302	N	841	-0-	-461	B	-0-	841	2			N	-0-					-0-
01	1271	N	942	-0-	-329	B	-0-	942	2			N	-0-					-0-
02	1120	N	973	-0-	-147	B	-0-	973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	106	2	2	9	N	2	2	1			1
10	124	N	124	-0-	-0-	B	-0-	122	2	2	9	N	2	2	1			1
11	211	N	211	-0-	-0-	B	-0-	208	2	3	9	N	3	3	1			1
12	124	N	86	-0-	-38	B	-0-	84	2	2	9	N	2	3	1			-0-
01	124	N	75	-0-	-49	B	-0-	73	2	2	9	N	2	1	1			1
02	119	N	119	-0-	-0-	B	-0-	117	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
10	0		537	-0-	537 B	537	537	2			N	-0-					-0-
11	0		521	-0-	521 B	1058	521	2			N	-0-					-0-
12	0		527	-0-	527 B	1585	527	2			N	-0-					-0-
01	0		531	-0-	531 B	2116	531	2			N	-0-					-0-
02	2594	N	478	-0-	-2116 B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
*11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
11	510	N	351	-0-	-159 B	-0-	351	2			N	-0-					-0-
*12	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
*01	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-
10	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-
11	720	N	711	-0-	-9 B	-0-	711	2			N	-0-					-0-
12	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
01	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
02	672	N	656	-0-	-16 B	-0-	656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
*09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-	1	1			-0-
10	63	N	63	-0-	-0- B	-0-	62	2	1	9	N	1	1	1			-0-
11	337	N	337	-0-	-0- B	-0-	288	1	42	2	N	6	4	1			2
							7	9									
12	401	N	401	-0-	-0- B	-0-	372	1	20	2	N	8	8	1			2
							9	9									
01	388	N	388	-0-	-0- B	-0-	372	1	8	2	N	7	7	1			2
							8	9									
02	344	N	344	-0-	-0- B	-0-	336	1	8	9	N	7	7	1			2
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	0		538	-0-	538 B	538	538	2			N	-0-					-0-
11	0		513	-0-	513 B	1051	513	2			N	-0-					-0-
12	0		500	-0-	500 B	1551	500	2			N	-0-					-0-
01	0		568	-0-	568 B	2119	568	2			N	-0-					-0-
02	2604	N	485	-0-	-2119 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
12	434	N	312	-0-	-122 B	-0-	312	2			N	-0-					-0-
01	434	N	375	-0-	-59 B	-0-	375	2			N	-0-					-0-
02	392	N	311	-0-	-81 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	94	2	1	9	N	1	1	1			-0-
10	0		118	-0-	118 B	118	115	2	3	9	N	3	2	1			1
11	0		118	-0-	118 B	236	116	2	2	9	N	2	2	1			1
12	0		116	-0-	116 B	352	114	2	2	9	N	2	2	1			1
01	0		101	-0-	101 B	453	100	2	1	9	N	1	2	1			-0-
02	540	N	87	-0-	-453 B	-0-	85	2	2	9	N	2	1	1			1
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
10	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
11	1020	N	992	-0-	-28 B	-0-	992	2			N	-0-					-0-
12	930	N	584	-0-	-346 B	-0-	584	2			N	-0-					-0-
01	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
02	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
10	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
12	744	N	175	-0-	-569 B	-0-	175	2			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-					-0-
10	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
11	2236	N	2236	-0-	-0- B	-0-	2236	2			N	-0-					-0-
12	2139	N	459	-0-	-1680 B	-0-	459	2			N	-0-					-0-
01	2294	N	2172	-0-	-122 B	-0-	2172	2			N	-0-					-0-
02	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	67	-0-	-743 B	-0-	57	2	10	9	N	9	7	1			3
10	744	N	734	-0-	-10 B	-0-	722	2	12	9	N	11	9	1			5
11	792	N	792	-0-	-0- B	-0-	777	2	15	9	N	14	15	1			4
12	641	N	641	-0-	-0- B	-0-	624	2	17	9	N	15	15	1			4
01	838	N	838	-0-	-0- B	-0-	820	2	18	9	N	16	15	1			5
02	728	N	719	-0-	-9 B	-0-	704	2	15	9	N	14	15	1			4
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					75
10	341	N	238	-0-	-103 B	-0-	238	2			N	-0-					75
11	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					75
12	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					75
01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					75
02	252	N	252	-0-	-0- B	-0-	55	1	197	2	N	-0-					75
03/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	23	1	82	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
10	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
11	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
12	1550	N	337	-0-	-1213 B	-0-	337	2			N	-0-					-0-
01	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
12	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-			-0-
10	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-			-0-
11	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-			-0-
12	403	N	90	-0-	-313	B	-0-	90	2			N	-0-			-0-
01	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-			-0-
02	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-			-0-
10	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-			-0-
11	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-			-0-
12	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-			-0-
01	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-			-0-
02	476	N	159	-0-	-317	B	-0-	17	1	142	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	450	N	438	-0-	-12	B	-0-	438	2			N	-0-			-0-
10	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-			-0-
11	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-			-0-
12	465	N	453	-0-	-12	B	-0-	453	2			N	-0-			-0-
01	496	N	418	-0-	-78	B	-0-	418	2			N	-0-			-0-
02	420	N	391	-0-	-29	B	-0-	391	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2300 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 2006																
09	14B2	EXT	1285	-0-	1285	B	3291	1285	2			N	-0-			-0-
10	14B2	EXT	1231	-0-	1231	B	4522	1231	2			N	-0-			-0-
11	14B2	EXT	1129	-0-	1129	B	5651	1129	2			N	-0-			-0-
12	14B2	EXT	1114	-0-	1114	B	6765	1114	2			N	-0-			-0-
*01	3100	N	1121	-0-	-1979	B	4786	1121	2			N	-0-			-0-
*02	2800	N	666	-0-	-2134	B	2652	666	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2652																

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1442	N	1442	-0-	-0-	B	-0-		1442	2		N	-0-				-0-
10	1544	N	1544	-0-	-0-	B	-0-		1544	2		N	-0-				-0-
11	1506	N	1506	-0-	-0-	B	-0-		1506	2		N	-0-				-0-
12	1510	N	1510	-0-	-0-	B	-0-		1510	2		N	-0-				-0-
01	1550	N	1508	-0-	-42	B	-0-		1508	2		N	-0-				-0-
02	1400	N	1172	-0-	-228	B	-0-		1172	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	327	-0-	-33	B	-0-		327	2		N	-0-				-0-
10	0		329	-0-	329	B	329		329	2		N	-0-				-0-
11	0		317	-0-	317	B	646		317	2		N	-0-				-0-
12	0		331	-0-	331	B	977		331	2		N	-0-				-0-
01	0		313	-0-	313	B	1290		313	2		N	-0-				-0-
02	1581	N	291	-0-	-1290	B	-0-		291	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	803	-0-	-37	B	-0-		803	2		N	-0-				-0-
10	837	N	822	-0-	-15	B	-0-		822	2		N	-0-				-0-
11	810	N	790	-0-	-20	B	-0-		790	2		N	-0-				-0-
12	848	N	848	-0-	-0-	B	-0-		848	2		N	-0-				-0-
01	837	N	831	-0-	-6	B	-0-		831	2		N	-0-				-0-
02	755	N	755	-0-	-0-	B	-0-		755	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1170	N	1060	-0-	-110	B	-0-		1060	2		N	-0-				-0-
10	0		1084	-0-	1084	B	1084		1084	2		N	-0-				-0-
11	0		1054	-0-	1054	B	2138		1054	2		N	-0-				-0-
12	0		1112	-0-	1112	B	3250		1112	2		N	-0-				-0-
01	0		1077	-0-	1077	B	4327		1077	2		N	-0-				-0-
02	2800	N	968	-0-	-1832	B	2495		968	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			2495														

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	467	N	467	-0-	-0-	B	-0-		467	2		N	-0-				-0-
10	491	N	491	-0-	-0-	B	-0-		491	2		N	-0-				-0-
11	473	N	473	-0-	-0-	B	-0-		473	2		N	-0-				-0-
12	496	N	485	-0-	-11	B	-0-		485	2		N	-0-				-0-
01	496	N	484	-0-	-12	B	-0-		484	2		N	-0-				-0-
02	448	N	437	-0-	-11	B	-0-		437	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 03/01/2020 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	611	-0-	-19	B	-0-	611	2			N	-0-					-0-
10	683	N	605	-0-	-78	B	-0-	605	2			N	-0-					-0-
11	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
12	620	N	588	-0-	-32	B	-0-	588	2			N	-0-					-0-
01	620	N	549	-0-	-71	B	-0-	549	2			N	-0-					-0-
02	504	N	451	-0-	-53	B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
10	93	N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
11	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
02	84	N	78	-0-	-6	B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
10	1012	N	1012	-0-	-0-	B	-0-	1012	2			N	-0-					-0-
11	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
12	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					-0-
01	1023	N	1006	-0-	-17	B	-0-	1006	2			N	-0-					-0-
02	952	N	878	-0-	-74	B	-0-	878	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	431	-0-	-49	B	-0-	431	2			N	-0-					-0-
10	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
11	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
12	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
01	496	N	419	-0-	-77	B	-0-	419	2			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
10	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
11	60	N	17	-0-	-43	B	-0-	17	2			N	-0-					-0-
12	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
01	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
02	28	N	17	-0-	-11	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
10	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
11	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
12	403	N	333	-0-	-70	B	-0-	333	2			N	-0-					-0-
01	465	N	433	-0-	-32	B	-0-	433	2			N	-0-					-0-
02	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	0		561	-0-	561 B	561	561	2			N	-0-					-0-
11	0		284	-0-	284 B	845	284	2			N	-0-					-0-
12	0		339	-0-	339 B	1184	339	2			N	-0-					-0-
01	0		306	-0-	306 B	1490	306	2			N	-0-					-0-
02	1716	N	226	-0-	-1490 B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
12	930	N	816	-0-	-114 B	-0-	816	2			N	-0-					-0-
01	1023	N	884	-0-	-139 B	-0-	884	2			N	-0-					-0-
02	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*02	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
02	308	N	291	-0-	-17 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	0		590	-0-	590 B	590	590	2			N	-0-					-0-
11	0		569	-0-	569 B	1159	569	2			N	-0-					-0-
12	0		562	-0-	562 B	1721	562	2			N	-0-					-0-
01	0		538	-0-	538 B	2259	538	2			N	-0-					-0-
02	2653	N	394	-0-	-2259 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	840	N	594	-0-	-246 B	-0-	594	2			N	-0-					-0-
10	0		668	-0-	668 B	668	668	2			N	-0-					-0-
11	0		760	-0-	760 B	1428	760	2			N	-0-					-0-
12	0		601	-0-	601 B	2029	601	2			N	-0-					-0-
01	0		772	-0-	772 B	2801	772	2			N	-0-					-0-
02	2800	N	516	-0-	-2284 B	517	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			517														

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-
10	651	N	630	-0-	-21 B	-0-	630	2			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
12	651	N	620	-0-	-31 B	-0-	620	2			N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
10	806	N	759	-0-	-47 B	-0-	759	2			N	-0-					-0-
11	750	N	716	-0-	-34 B	-0-	716	2			N	-0-					-0-
12	775	N	748	-0-	-27 B	-0-	748	2			N	-0-					-0-
01	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-
02	672	N	649	-0-	-23 B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	510	N	471	-0-	-39 B	-0-	471	2			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	234	2	4	9	N	4	4	1			2
10	527	N	365	-0-	-162	B	-0-	362	2	3	9	N	3	2	1			3
11	666	N	666	-0-	-0-	B	-0-	662	2	4	9	N	4	5	1			2
12	418	N	418	-0-	-0-	B	-0-	412	2	6	9	N	5	4	1			3
01	663	N	663	-0-	-0-	B	-0-	657	2	6	9	N	5	5	1			3
02	476	N	340	-0-	-136	B	-0-	337	2	3	9	N	3	4	1			2
03/01 BALANCING DATE STATUS -> -0-																		

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	995	-0-	-25	B	-0-	995	2			N	-0-					-0-
10	1054	N	1009	-0-	-45	B	-0-	1009	2			N	-0-					-0-
11	990	N	961	-0-	-29	B	-0-	961	2			N	-0-					-0-
12	1023	N	980	-0-	-43	B	-0-	980	2			N	-0-					-0-
01	1023	N	959	-0-	-64	B	-0-	959	2			N	-0-					-0-
02	896	N	831	-0-	-65	B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					-0-
10	1085	N	1063	-0-	-22	B	-0-	1063	2			N	-0-					-0-
11	1050	N	1017	-0-	-33	B	-0-	1017	2			N	-0-					-0-
12	1085	N	1038	-0-	-47	B	-0-	1038	2			N	-0-					-0-
01	1054	N	1024	-0-	-30	B	-0-	1024	2			N	-0-					-0-
02	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	327	2	4	9	N	4	5	1			1
10	0		242	-0-	242	B	242	238	2	4	9	N	4	4	1			1
11	0		143	-0-	143	B	385	140	2	3	9	N	3	3	1			1
12	0		209	-0-	209	B	594	205	2	4	9	N	4	4	1			1
01	0		179	-0-	179	B	773	176	2	3	9	N	3	3	1			1
02	914	N	141	-0-	-773	B	-0-	138	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	492	-0-	-138 B	-0-	37	1	455	2	N	-0-					-0-
10	589	N	549	-0-	-40 B	-0-	39	1	510	2	N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	56	1	767	2	N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	72	1	561	2	N	-0-					-0-
01	865	N	865	-0-	-0- B	-0-	54	1	811	2	N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	47	1	687	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
10	682	N	590	-0-	-92 B	-0-	590	2			N	-0-					-0-
11	630	N	508	-0-	-122 B	-0-	508	2			N	-0-					-0-
12	620	N	486	-0-	-134 B	-0-	486	2			N	-0-					-0-
01	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					-0-
02	476	N	455	-0-	-21 B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 2541																	
09	0	N	1221	-0-	1221 B	3762	1221	2			N	-0-					-0-
10	0		1251	-0-	1251 B	5013	1251	2			N	-0-					-0-
11	0		1211	-0-	1211 B	6224	1211	2			N	-0-					-0-
12	0		1232	-0-	1232 B	7456	1232	2			N	-0-					-0-
01	0		1222	-0-	1222 B	8678	1222	2			N	-0-					-0-
02	2800	N	1088	-0-	-1712 B	6966	1088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6966																	

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
10	0		717	-0-	717 B	717	717	2			N	-0-					-0-
11	0		678	-0-	678 B	1395	678	2			N	-0-					-0-
12	0		754	-0-	754 B	2149	754	2			N	-0-					-0-
01	0		705	-0-	705 B	2854	705	2			N	-0-					-0-
02	2800	N	648	-0-	-2152 B	702	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 702																	

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	120	N	92	-0-	-28	B	-0-	91	2	1	9	N	1	1	1			1
10	0		171	-0-	171	B	171	170	2	1	9	N	1	1	1			1
11	0		1378	-0-	1378	B	1549	1369	2	9	9	N	8	6	1			3
12	0		629	-0-	629	B	2178	621	2	8	9	N	7	8	1			2
01	0		447	-0-	447	B	2625	443	2	4	9	N	4	3	1			3
02	2800	N	769	-0-	-2031	B	594	762	2	7	9	N	6	7	1			2
03/01 BALANCING DATE STATUS ->			594															

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	106	N	106	-0-	-0-	B	-0-	104	2	2	9	N	2	2	1			1
10	201	N	201	-0-	-0-	B	-0-	200	2	1	9	N	1	1	1			1
11	269	N	269	-0-	-0-	B	-0-	267	2	2	9	N	2	2	1			1
12	186	N	186	-0-	-0-	B	-0-	184	2	2	9	N	2	2	1			1
01	186	N	185	-0-	-1	B	-0-	183	2	2	9	N	2	2	1			1
02	168	N	138	-0-	-30	B	-0-	137	2	1	9	N	1	1	1			1
03/01 BALANCING DATE STATUS ->			-0-															

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	280	N	280	-0-	-0-	B	-0-	277	2	3	9	N	3	4	1			2
10	558	N	537	-0-	-21	B	-0-	531	2	6	9	N	5	4	1			3
11	540	N	450	-0-	-90	B	-0-	447	2	3	9	N	3	4	1			2
12	441	N	441	-0-	-0-	B	-0-	434	2	7	9	N	6	4	1			4
01	607	N	607	-0-	-0-	B	-0-	601	2	6	9	N	5	6	1			3
02	441	N	441	-0-	-0-	B	-0-	437	2	4	9	N	4	5	1			2
03/01 BALANCING DATE STATUS ->			-0-															

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	145	N	145	-0-	-0-	B	-0-	143	2	2	9	N	2	2	1			1
10	310	N	266	-0-	-44	B	-0-	264	2	2	9	N	2	2	1			1
11	334	N	334	-0-	-0-	B	-0-	332	2	2	9	N	2	2	1			1
12	196	N	196	-0-	-0-	B	-0-	194	2	2	9	N	2	2	1			1
01	279	N	224	-0-	-55	B	-0-	222	2	2	9	N	2	2	1			1
02	280	N	173	-0-	-107	B	-0-	171	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
10	0		701	-0-	701	B	701	701	2			N	-0-					-0-
11	0		421	-0-	421	B	1122	421	2			N	-0-					-0-
12	0		469	-0-	469	B	1591	469	2			N	-0-					-0-
01	0		152	-0-	152	B	1743	152	2			N	-0-					-0-
02	1958	N	215	-0-	-1743	B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
11	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
12	961	N	760	-0-	-201 B	-0-	760	2			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
11	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
01	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	100	2	2	9	N	2	2	1			1
10	310	N	199	-0-	-111 B	-0-	198	2	1	9	N	1	1	1			1
11	300	N	259	-0-	-41 B	-0-	257	2	2	9	N	2	2	1			1
12	146	N	146	-0-	-0- B	-0-	144	2	2	9	N	2	2	1			1
01	229	N	229	-0-	-0- B	-0-	227	2	2	9	N	2	2	1			1
02	252	N	157	-0-	-95 B	-0-	155	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																	

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	221	2	4	9	N	4	4	1			1
10	414	N	414	-0-	-0- B	-0-	410	2	4	9	N	4	3	1			2
11	731	N	731	-0-	-0- B	-0-	727	2	4	9	N	4	4	1			2
12	430	N	430	-0-	-0- B	-0-	423	2	7	9	N	6	5	1			3
01	564	N	564	-0-	-0- B	-0-	558	2	6	9	N	5	6	1			2
02	465	N	465	-0-	-0- B	-0-	461	2	4	9	N	4	5	1			1
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
11	570	N	515	-0-	-55 B	-0-	515	2			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
01	558	N	494	-0-	-64 B	-0-	494	2			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
10	0		247	-0-	247 B	247	247	2			N	-0-					-0-
11	0		247	-0-	247 B	494	247	2			N	-0-					-0-
12	0		253	-0-	253 B	747	253	2			N	-0-					-0-
01	0		250	-0-	250 B	997	250	2			N	-0-					-0-
02	1239	N	242	-0-	-997 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	54	-0-	-246 B	-0-	54	2			N	-0-					-0-
10	372	N	66	-0-	-306 B	-0-	66	2			N	-0-					-0-
11	330	N	165	-0-	-165 B	-0-	165	2			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	168	N	90	-0-	-78 B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		7	-0-	7 B	7	7	2			N	-0-					-0-
12	0		9	-0-	9 B	16	9	2			N	-0-					-0-
01	0		10	-0-	10 B	26	10	2			N	-0-					-0-
02	34	N	8	-0-	-26 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
10	0		318	-0-	318 B	318	318	2			N	-0-					-0-
11	0		309	-0-	309 B	627	309	2			N	-0-					-0-
12	0		305	-0-	305 B	932	305	2			N	-0-					-0-
01	0		313	-0-	313 B	1245	313	2			N	-0-					-0-
02	1531	N	286	-0-	-1245 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	107	-0-	-163	B	-0-	105	2	2	9	N	2	2	1			1
10	0		222	-0-	222	B	222	221	2	1	9	N	1	1	1			1
11	0		291	-0-	291	B	513	289	2	2	9	N	2	2	1			1
12	0		156	-0-	156	B	669	154	2	2	9	N	2	2	1			1
01	0		224	-0-	224	B	893	222	2	2	9	N	2	2	1			1
02	1074	N	181	-0-	-893	B	-0-	179	2	2	9	N	2	2	1			1
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1381	N	1381	-0-	-0-	B	-0-	1381	2			N	-0-					-0-
10	1426	N	1399	-0-	-27	B	-0-	1399	2			N	-0-					-0-
11	1380	N	1334	-0-	-46	B	-0-	1334	2			N	-0-					-0-
12	1426	N	1369	-0-	-57	B	-0-	1369	2			N	-0-					-0-
01	1395	N	1369	-0-	-26	B	-0-	1369	2			N	-0-					-0-
02	1238	N	1238	-0-	-0-	B	-0-	1238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	478	-0-	-62 B	-0-	470	2	8	9	N	7	8	1			4
10	847	N	847	-0-	-0- B	-0-	839	2	8	9	N	7	6	1			5
11	1230	N	1230	-0-	-0- B	-0-	1221	2	9	9	N	8	9	1			4
12	613	N	613	-0-	-0- B	-0-	605	2	8	9	N	7	7	1			4
01	558	N	356	-0-	-202 B	-0-	353	2	3	9	N	3	4	1			3
02	859	N	859	-0-	-0- B	-0-	850	2	9	9	N	8	6	1			5
03/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	294	2	6	9	N	5	5	1			3
10	637	N	637	-0-	-0- B	-0-	631	2	6	9	N	5	4	1			4
11	819	N	819	-0-	-0- B	-0-	813	2	6	9	N	5	6	1			3
12	429	N	429	-0-	-0- B	-0-	423	2	6	9	N	5	5	1			3
01	647	N	647	-0-	-0- B	-0-	640	2	7	9	N	6	6	1			3
02	455	N	455	-0-	-0- B	-0-	449	2	6	9	N	5	5	1			3
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
10	1209	N	1207	-0-	-2 B	-0-	1207	2			N	-0-					-0-
11	1200	N	1145	-0-	-55 B	-0-	1145	2			N	-0-					-0-
12	1209	N	1161	-0-	-48 B	-0-	1161	2			N	-0-					-0-
01	1209	N	1166	-0-	-43 B	-0-	1166	2			N	-0-					-0-
02	1064	N	1054	-0-	-10 B	-0-	1054	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
10	1085	N	1069	-0-	-16 B	-0-	1069	2			N	-0-					-0-
11	1020	N	1010	-0-	-10 B	-0-	1010	2			N	-0-					-0-
12	1085	N	956	-0-	-129 B	-0-	956	2			N	-0-					-0-
01	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
02	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1307	-0-	-13 B	-0-	1307	2			N	-0-					-0-
10	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
11	1320	N	1284	-0-	-36 B	-0-	1284	2			N	-0-					-0-
12	1364	N	1311	-0-	-53 B	-0-	1311	2			N	-0-					-0-
01	1364	N	1287	-0-	-77 B	-0-	1287	2			N	-0-					-0-
02	1204	N	1198	-0-	-6 B	-0-	1198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-		-0- B	-0-	293	2			N	-0-					-0-
10	341	N	287	-0-		-54 B	-0-	287	2			N	-0-					-0-
11	300	N	287	-0-		-13 B	-0-	287	2			N	-0-					-0-
12	310	N	222	-0-		-88 B	-0-	222	2			N	-0-					-0-
01	318	N	318	-0-		-0- B	-0-	318	2			N	-0-					-0-
02	280	N	208	-0-		-72 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	535	N	535	-0-		-0- B	-0-	535	2			N	-0-					-0-
10	532	N	532	-0-		-0- B	-0-	532	2			N	-0-					-0-
11	540	N	457	-0-		-83 B	-0-	457	2			N	-0-					-0-
12	558	N	477	-0-		-81 B	-0-	477	2			N	-0-					-0-
01	527	N	340	-0-		-187 B	-0-	340	2			N	-0-					-0-
02	420	N	163	-0-		-257 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	369	N	369	-0-		-0- B	-0-	369	2			N	-0-					-0-
10	403	N	372	-0-		-31 B	-0-	372	2			N	-0-					-0-
11	360	N	353	-0-		-7 B	-0-	353	2			N	-0-					-0-
12	372	N	370	-0-		-2 B	-0-	370	2			N	-0-					-0-
01	372	N	344	-0-		-28 B	-0-	344	2			N	-0-					-0-
02	336	N	308	-0-		-28 B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	438	-0-		-42 B	-0-	438	2			N	-0-					-0-
10	465	N	459	-0-		-6 B	-0-	459	2			N	-0-					-0-
11	450	N	441	-0-		-9 B	-0-	441	2			N	-0-					-0-
12	465	N	453	-0-		-12 B	-0-	453	2			N	-0-					-0-
01	465	N	454	-0-		-11 B	-0-	454	2			N	-0-					-0-
02	452	N	452	-0-		-0- B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1522	-0-		-8 B	-0-	1522	2			N	-0-					-0-
10	1581	N	1576	-0-		-5 B	-0-	1576	2			N	-0-					-0-
11	1546	N	1546	-0-		-0- B	-0-	1546	2			N	-0-					-0-
12	1593	N	1593	-0-		-0- B	-0-	1593	2			N	-0-					-0-
01	1606	N	1606	-0-		-0- B	-0-	1606	2			N	-0-					-0-
02	1456	N	1456	-0-		-0- B	-0-	1456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
10	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
01	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
10	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
11	1080	N	1025	-0-	-55 B	-0-	1025	2			N	-0-					-0-
12	1116	N	1059	-0-	-57 B	-0-	1059	2			N	-0-					-0-
01	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
10	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
11	1470	N	1461	-0-	-9 B	-0-	1461	2			N	-0-					-0-
12	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
01	1519	N	1447	-0-	-72 B	-0-	1447	2			N	-0-					-0-
02	1372	N	1133	-0-	-239 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	599	-0-	-1 B	-0-	599	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-
11	600	N	570	-0-	-30 B	-0-	570	2			N	-0-					-0-
12	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
01	620	N	377	-0-	-243 B	-0-	377	2			N	-0-					-0-
02	532	N	33	-0-	-499 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
10	155	N	58	-0-	-97 B	-0-	58	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	2621	N	2621	-0-	-0-	B	-0-	2621	2			N	-0-					-0-
10	0		2665	-0-	2665	B	2665	2665	2			N	-0-					-0-
11	0		2535	-0-	2535	B	5200	2535	2			N	-0-					-0-
12	0		2633	-0-	2633	B	7833	2633	2			N	-0-					-0-
01	0		2508	-0-	2508	B	10341	2508	2			N	-0-					-0-
02	2800	N	2493	-0-	-307	B	10034	2493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			10034															

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
10	527	N	506	-0-	-21	B	-0-	506	2			N	-0-					-0-
11	510	N	483	-0-	-27	B	-0-	483	2			N	-0-					-0-
12	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
01	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
10	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
11	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
12	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
01	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
02	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
10	217	N	186	-0-	-31	B	-0-	186	2			N	-0-					-0-
11	180	N	159	-0-	-21	B	-0-	159	2			N	-0-					-0-
12	186	N	165	-0-	-21	B	-0-	165	2			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
02	140	N	125	-0-	-15	B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	360	N	303	-0-	-57	B	-0-	303	2			N	-0-					-0-
10	0		308	-0-	308	B	308	308	2			N	-0-					-0-
11	0		292	-0-	292	B	600	292	2			N	-0-					-0-
12	0		304	-0-	304	B	904	304	2			N	-0-					-0-
01	0		309	-0-	309	B	1213	309	2			N	-0-					-0-
02	1497	N	284	-0-	-1213	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
11	630	N	175	-0-	-455 B	-0-	175	2			N	-0-					-0-
12	651	N	8	-0-	-643 B	-0-	8	2			N	-0-					-0-
01	651	N	438	-0-	-213 B	-0-	438	2			N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1196	-0-	-4 B	-0-	1196	2			N	-0-					-0-
10	1240	N	1222	-0-	-18 B	-0-	1222	2			N	-0-					-0-
11	1200	N	1124	-0-	-76 B	-0-	1124	2			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
01	1209	N	1189	-0-	-20 B	-0-	1189	2			N	-0-					-0-
02	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
11	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
12	403	N	355	-0-	-48 B	-0-	355	2			N	-0-					-0-
01	403	N	319	-0-	-84 B	-0-	319	2			N	-0-					-0-
02	336	N	232	-0-	-104 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
10	0		366	-0-	366 B	366	366	2			N	-0-					-0-
11	0		334	-0-	334 B	700	334	2			N	-0-					-0-
12	0		386	-0-	386 B	1086	386	2			N	-0-					-0-
01	0		373	-0-	373 B	1459	373	2			N	-0-					-0-
02	1793	N	334	-0-	-1459 B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
11	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
01	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
11	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
01	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
12	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	357	-0-	-33 B	-0-	357	2			N	-0-					1
10	0		373	-0-	373 B	373	373	2			N	-0-					1
11	0		320	-0-	320 B	693	320	2			N	-0-					1
12	0		337	-0-	337 B	1030	337	2			N	-0-					1
01	0		335	-0-	335 B	1365	335	2			N	-0-					1
02	1681	N	316	-0-	-1365 B	-0-	316	2			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	493	N 493	-0-	-0- B	-0-	493	2			N	-0-					-0-
10	527	N 495	-0-	-32 B	-0-	495	2			N	-0-					-0-
11	480	N 460	-0-	-20 B	-0-	460	2			N	-0-					-0-
12	496	N 479	-0-	-17 B	-0-	479	2			N	-0-					-0-
01	496	N 475	-0-	-21 B	-0-	475	2			N	-0-					-0-
02	450	N 450	-0-	-0- B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	184	N 184	-0-	-0- B	-0-	181	2	3	9	N	3	3	1			1
10	341	N 341	-0-	-0- B	-0-	338	2	3	9	N	3	2	1			2
11	300	N 201	-0-	-99 B	-0-	199	2	2	9	N	2	3	1			1
12	186	N 1	-0-	-185 B	-0-	1	2			N	-0-					1
01	455	N 455	-0-	-0- B	-0-	451	2	4	9	N	4	2	1			3
02	547	N 547	-0-	-0- B	-0-	541	2	6	9	N	5	6	1			2
03/01 BALANCING DATE STATUS ->		-0-														

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	210	N 30	-0-	-180 B	-0-	29	2	1	9	N	1	1	1			1
10	89	N 89	-0-	-0- B	-0-	82	2	7	9	N	6	4	1			3
11	135	N 135	-0-	-0- B	-0-	127	2	8	9	N	7	8	1			2
12	31	N 23	-0-	-8 B	-0-	22	2	1	9	N	1	2	1			1
01	93	N -0-	-0-	-93 B	-0-					N	-0-	1	1			-0-
02	140	N 69	-0-	-71 B	-0-	62	2	7	9	N	6	4	1			2
03/01 BALANCING DATE STATUS ->		-0-														

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	216	N 216	-0-	-0- B	-0-	209	2	7	9	N	6	7	1			3
10	210	N 210	-0-	-0- B	-0-	199	2	11	9	N	10	9	1			4
11	210	N 191	-0-	-19 B	-0-	180	2	11	9	N	10	12	1			2
12	217	N 189	-0-	-28 B	-0-	176	2	13	9	N	12	10	1			4
01	217	N 206	-0-	-11 B	-0-	191	2	15	9	N	14	13	1			5
02	168	N 157	-0-	-11 B	-0-	145	2	12	9	N	11	13	1			3
03/01 BALANCING DATE STATUS ->		-0-														

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	1069	N 1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
10	1116	N 1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
11	1038	N 1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
12	1116	N 992	-0-	-124 B	-0-	992	2			N	-0-					-0-
01	1085	N 1066	-0-	-19 B	-0-	1066	2			N	-0-					-0-
02	980	N 950	-0-	-30 B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	353	2	6	9	N	5	5	1			2
10	638	N	638	-0-	-0- B	-0-	632	2	6	9	N	5	4	1			3
11	827	N	827	-0-	-0- B	-0-	821	2	6	9	N	5	6	1			2
12	498	N	498	-0-	-0- B	-0-	491	2	7	9	N	6	5	1			3
01	568	N	568	-0-	-0- B	-0-	564	2	4	9	N	4	5	1			2
02	486	N	486	-0-	-0- B	-0-	480	2	6	9	N	5	5	1			2
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
12	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
10	0		961	-0-	961 B	961	961	2			N	-0-					-0-
11	0		1025	-0-	1025 B	1986	1025	2			N	-0-					-0-
12	0		1018	-0-	1018 B	3004	1018	2			N	-0-					-0-
01	0		965	-0-	965 B	3969	965	2			N	-0-					-0-
02	2800	N	857	-0-	-1943 B	2026	857	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2026																	

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
10	0		762	-0-	762 B	762	762	2			N	-0-					-0-
11	0		775	-0-	775 B	1537	775	2			N	-0-					-0-
12	0		750	-0-	750 B	2287	750	2			N	-0-					-0-
01	0		764	-0-	764 B	3051	764	2			N	-0-					-0-
02	2800	N	565	-0-	-2235 B	816	565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 816																	

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
10	0		1513	-0-	1513 B	1513	1513	2			N	-0-					-0-
11	0		1458	-0-	1458 B	2971	1458	2			N	-0-					-0-
12	0		1458	-0-	1458 B	4429	1458	2			N	-0-					-0-
01	0		1515	-0-	1515 B	5944	1515	2			N	-0-					-0-
02	2800	N	1351	-0-	-1449 B	4495	1351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4495																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	211	N	211	-0-	-0-	B	-0-		211	2		N	-0-				-0-
10	0		223	-0-	223	B	223		223	2		N	-0-				-0-
11	0		211	-0-	211	B	434		211	2		N	-0-				-0-
12	0		212	-0-	212	B	646		212	2		N	-0-				-0-
01	0		209	-0-	209	B	855		209	2		N	-0-				-0-
02	1056	N	201	-0-	-855	B	-0-		201	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	750	N	745	-0-	-5	B	-0-		745	2		N	-0-				-0-
10	806	N	780	-0-	-26	B	-0-		780	2		N	-0-				-0-
11	750	N	728	-0-	-22	B	-0-		728	2		N	-0-				-0-
12	775	N	755	-0-	-20	B	-0-		755	2		N	-0-				-0-
01	775	N	747	-0-	-28	B	-0-		747	2		N	-0-				-0-
02	672	N	666	-0-	-6	B	-0-		666	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	145	N	145	-0-	-0-	B	-0-		145	2		N	-0-				-0-
10	0		148	-0-	148	B	148		148	2		N	-0-				-0-
11	0		142	-0-	142	B	290		142	2		N	-0-				-0-
12	0		156	-0-	156	B	446		156	2		N	-0-				-0-
01	0		151	-0-	151	B	597		151	2		N	-0-				-0-
02	728	N	131	-0-	-597	B	-0-		131	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1174	N	1174	-0-	-0-	B	-0-		1174	2		N	-0-				-0-
10	0		1166	-0-	1166	B	1166		1166	2		N	-0-				-0-
11	0		1072	-0-	1072	B	2238		1072	2		N	-0-				-0-
12	0		1192	-0-	1192	B	3430		1192	2		N	-0-				-0-
01	0		1120	-0-	1120	B	4550		1120	2		N	-0-				-0-
02	2800	N	1033	-0-	-1767	B	2783		1033	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			2783														

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	60	N	45	-0-	-15	B	-0-		45	2		N	-0-				-0-
10	62	N	45	-0-	-17	B	-0-		45	2		N	-0-				-0-
11	45	N	45	-0-	-0-	B	-0-		45	2		N	-0-				-0-
12	62	N	49	-0-	-13	B	-0-		49	2		N	-0-				-0-
01	45	N	45	-0-	-0-	B	-0-		45	2		N	-0-				-0-
02	56	N	43	-0-	-13	B	-0-		43	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					3
10	1085	N	1035	-0-	-50 B	-0-	1035	2			N	-0-					3
11	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					3
12	1085	N	951	-0-	-134 B	-0-	951	2			N	-0-					3
01	1023	N	927	-0-	-96 B	-0-	927	2			N	-0-					3
02	868	N	828	-0-	-40 B	-0-	828	2			N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1439	-0-	-61 B	-0-	1439	2			N	-0-					-0-
10	1519	N	1475	-0-	-44 B	-0-	1475	2			N	-0-					-0-
11	1433	N	1411	-0-	-22 B	-0-	1411	2			N	-0-					-0-
12	1488	N	1461	-0-	-27 B	-0-	1461	2			N	-0-					-0-
01	1488	N	1450	-0-	-38 B	-0-	1450	2			N	-0-					-0-
02	1316	N	1296	-0-	-20 B	-0-	1296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
10	0		351	-0-	351 B	351	351	2			N	-0-					-0-
11	0		338	-0-	338 B	689	338	2			N	-0-					-0-
12	0		424	-0-	424 B	1113	424	2			N	-0-					-0-
01	0		351	-0-	351 B	1464	351	2			N	-0-					-0-
02	1781	N	317	-0-	-1464 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1407	N	1407	-0-	-0-	B	-0-	1407	2			N	-0-					-0-
10	0		1439	-0-	1439	B	1439	1439	2			N	-0-					-0-
11	0		1377	-0-	1377	B	2816	1377	2			N	-0-					-0-
12	0		1563	-0-	1563	B	4379	1563	2			N	-0-					-0-
01	0		1548	-0-	1548	B	5927	1548	2			N	-0-					-0-
02	2800	N	1307	-0-	-1493	B	4434	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4434																		

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1767	N	1767	-0-	-0-	B	-0-	1767	2			N	-0-					-0-
10	1860	N	1809	-0-	-51	B	-0-	1809	2			N	-0-					-0-
11	1711	N	1711	-0-	-0-	B	-0-	1711	2			N	-0-					-0-
12	1829	N	1655	-0-	-174	B	-0-	1655	2			N	-0-					-0-
01	1829	N	1829	-0-	-0-	B	-0-	1829	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
10	341	N	303	-0-	-38	B	-0-	303	2			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-
12	310	N	288	-0-	-22	B	-0-	288	2			N	-0-					-0-
01	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		14	-0-	14	B	14	14	2			N	-0-					-0-
01	0		9	-0-	9	B	23	9	2			N	-0-					-0-
02	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1126	-0-	-14 B	-0-	1126	2			N	-0-					-0-
10	1209	N	1139	-0-	-70 B	-0-	1139	2			N	-0-					-0-
11	1140	N	1067	-0-	-73 B	-0-	1067	2			N	-0-					-0-
12	1178	N	1038	-0-	-140 B	-0-	1038	2			N	-0-					-0-
01	1147	N	1006	-0-	-141 B	-0-	1006	2			N	-0-					-0-
02	1008	N	972	-0-	-36 B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-
11	630	N	573	-0-	-57 B	-0-	573	2			N	-0-					-0-
12	682	N	426	-0-	-256 B	-0-	426	2			N	-0-					-0-
01	651	N	440	-0-	-211 B	-0-	440	2			N	-0-					-0-
02	532	N	466	-0-	-66 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
01	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
02	280	N	203	-0-	-77 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		489	-0-	489	B	489	489	2			N	-0-					-0-
10	969	N	480	-0-	-489	B	-0-	480	2			N	-0-					-0-
11	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
12	0		546	-0-	546	B	546	546	2			N	-0-					-0-
01	0		508	-0-	508	B	1054	508	2			N	-0-					-0-
02	1502	N	448	-0-	-1054	B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

09/01 BALANCING DATE STATUS -> -0-																		
09	1055	N	1055	-0-	-0-	B	-0-	1055	2			N	-0-					-0-
10	1085	N	1066	-0-	-19	B	-0-	1066	2			N	-0-					-0-
11	1050	N	1014	-0-	-36	B	-0-	1014	2			N	-0-					-0-
12	1085	N	1038	-0-	-47	B	-0-	1038	2			N	-0-					-0-
01	1054	N	1039	-0-	-15	B	-0-	1039	2			N	-0-					-0-
02	952	N	939	-0-	-13	B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	562	-0-	-8 B	-0-	562	2			N	-0-					-0-
10	589	N	576	-0-	-13 B	-0-	576	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
01	589	N	522	-0-	-67 B	-0-	522	2			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
11	540	N	496	-0-	-44 B	-0-	496	2			N	-0-					-0-
12	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
01	558	N	489	-0-	-69 B	-0-	489	2			N	-0-					-0-
02	476	N	441	-0-	-35 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED P WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	387	-0-	-153	B	-0-	387	2			N	-0-					-0-
10	558	N	408	-0-	-150	B	-0-	408	2			N	-0-					-0-
11	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
12	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
02	392	N	376	-0-	-16	B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	161	2	3	9	N	3	2	1			1
10	310	N	264	-0-	-46	B	-0-	261	2	3	9	N	3	3	1			1
11	210	N	160	-0-	-50	B	-0-	156	2	4	9	N	4	3	1			2
12	254	N	254	-0-	-0-	B	-0-	250	2	4	9	N	4	5	1			1
01	279	N	200	-0-	-79	B	-0-	196	2	4	9	N	4	4	1			1
02	166	N	166	-0-	-0-	B	-0-	163	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																		

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	390	-0-	-90	B	-0-	384	2	6	9	N	5	7	1			3
10	465	N	-0-	-0-	-465	B	-0-					N	-0-	1	1			2
11	420	N	363	-0-	-57	B	-0-	356	2	7	9	N	6	5	1			3
12	403	N	79	-0-	-324	B	-0-	76	2	3	9	N	3	2	1			4
01	390	N	390	-0-	-0-	B	-0-	383	2	7	9	N	6	6	1			4
02	336	N	285	-0-	-51	B	-0-	279	2	6	9	N	5	6	1			3
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
11	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
12	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
01	713	N	673	-0-	-40	B	-0-	673	2			N	-0-					-0-
02	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
10	806	N	758	-0-	-48	B	-0-	758	2			N	-0-					-0-
11	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
12	806	N	753	-0-	-53	B	-0-	753	2			N	-0-					-0-
01	744	N	682	-0-	-62	B	-0-	682	2			N	-0-					-0-
02	756	N	535	-0-	-221	B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
10	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
11	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
12	806	N	658	-0-	-148	B	-0-	658	2			N	-0-					-0-
01	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	15	-0-	-195	B	-0-	15	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
11	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
10	93	N	67	-0-	-26	B	-0-	67	2			N	-0-					-0-
11	90	N	73	-0-	-17	B	-0-	73	2			N	-0-					-0-
12	93	N	44	-0-	-49	B	-0-	44	2			N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2703 PERF. 1954 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	112	N	78	-0-	-34 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
10	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-	1	1			1
10	310	N	126	-0-	-184 B	-0-	124	2	2	9	N	2	1	1			2
11	0		87	-0-	87 B	87	85	2	2	9	N	2	1	1			3
12	0		349	-0-	349 B	436	342	2	7	9	N	6	7	1			2
01	0		130	-0-	130 B	566	127	2	3	9	N	3	3	1			2
*02	566	N	-0-	-0-	-566 B	-0-					N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
10	434	N	374	-0-	-60 B	-0-	374	2			N	-0-					-0-
11	420	N	333	-0-	-87 B	-0-	333	2			N	-0-					-0-
12	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
01	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
02	308	N	302	-0-	-6 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	994	N	994	-0-	-0- B	-0-	981	2	13	9	N	12	15	1			7
10	1078	N	1078	-0-	-0- B	-0-	1059	2	19	9	N	17	13	1			11
11	1059	N	1059	-0-	-0- B	-0-	1039	2	20	9	N	18	19	1			10
12	1023	N	745	-0-	-278 B	-0-	728	2	17	9	N	15	19	1			6
01	1085	N	1034	-0-	-51 B	-0-	1014	2	20	9	N	18	14	1			10
02	980	N	936	-0-	-44 B	-0-	917	2	19	9	N	17	18	1			9
03/01 BALANCING DATE STATUS -> -0-																	

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					1
10	0		-0-	-0-	-0- B	-0-					N	-0-					1
11	0		-0-	-0-	-0- B	-0-					N	-0-					1
12	0		-0-	-0-	-0- B	-0-					N	-0-					1
01	0		282	-0-	282 B	282	278	2	4	9	N	4	2	1			3
02	615	N	333	-0-	-282 B	-0-	326	2	7	9	N	6	6	1			3
03/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->		-0-														

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	412 N	412	-0-	-0-	B	-0-		412	2	N	-0-					-0-
10	470 N	470	-0-	-0-	B	-0-		470	2	N	-0-					-0-
11	484 N	484	-0-	-0-	B	-0-		484	2	N	-0-					-0-
12	450 N	450	-0-	-0-	B	-0-		450	2	N	-0-					-0-
01	473 N	473	-0-	-0-	B	-0-		473	2	N	-0-					-0-
02	420 N	410	-0-	-10	B	-0-		410	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	30 N	16	-0-	-14	B	-0-		16	2	N	-0-					-0-
10	0	15	-0-	15	B	15		15	2	N	-0-					-0-
11	0	13	-0-	13	B	28		13	2	N	-0-					-0-
12	0	14	-0-	14	B	42		14	2	N	-0-					-0-
01	0	12	-0-	12	B	54		12	2	N	-0-					-0-
02	64 N	10	-0-	-54	B	-0-		10	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	927 N	927	-0-	-0-	B	-0-		927	2	N	-0-					-0-
10	961 N	942	-0-	-19	B	-0-		942	2	N	-0-					-0-
11	930 N	891	-0-	-39	B	-0-		891	2	N	-0-					-0-
12	961 N	946	-0-	-15	B	-0-		946	2	N	-0-					-0-
01	930 N	915	-0-	-15	B	-0-		915	2	N	-0-					-0-
02	840 N	769	-0-	-71	B	-0-		769	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

SNEED P WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	630 N	552	-0-	-78	B	-0-		552	2	N	-0-					-0-
10	589 N	557	-0-	-32	B	-0-		557	2	N	-0-					-0-
11	540 N	539	-0-	-1	B	-0-		539	2	N	-0-					-0-
12	558 N	557	-0-	-1	B	-0-		557	2	N	-0-					-0-
01	558 N	529	-0-	-29	B	-0-		529	2	N	-0-					-0-
02	504 N	487	-0-	-17	B	-0-		487	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED P WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
01	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	602	-0-	-88 B	-0-	593	2	9	9	N	8	10	1			2
10	713	N	686	-0-	-27 B	-0-	675	2	11	9	N	10	8	1			4
11	600	N	476	-0-	-124 B	-0-	466	2	10	9	N	9	10	1			3
12	620	N	382	-0-	-238 B	-0-	374	2	8	9	N	7	9	1			1
01	682	N	310	-0-	-372 B	-0-	304	2	6	9	N	5	5	1			1
02	448	N	139	-0-	-309 B	-0-	136	2	3	9	N	3	3	1			1
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1533	N	1533	-0-	-0-	B	-0-	1533	2			N	-0-					-0-
10	0		1564	-0-	1564	B	1564	1564	2			N	-0-					-0-
11	0		1490	-0-	1490	B	3054	1490	2			N	-0-					-0-
12	0		1526	-0-	1526	B	4580	1526	2			N	-0-					-0-
01	0		1517	-0-	1517	B	6097	1517	2			N	-0-					-0-
02	2800	N	1338	-0-	-1462	B	4635	1338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4635																		

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	278	-0-	-52	B	-0-	278	2			N	-0-					-0-
10	403	N	164	-0-	-239	B	-0-	164	2			N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
01	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-
10	651	N	622	-0-	-29	B	-0-	622	2			N	-0-					-0-
11	600	N	593	-0-	-7	B	-0-	593	2			N	-0-					-0-
12	620	N	576	-0-	-44	B	-0-	576	2			N	-0-					-0-
01	620	N	611	-0-	-9	B	-0-	611	2			N	-0-					-0-
02	560	N	550	-0-	-10	B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
11	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
12	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
01	310	N	106	-0-	-204	B	-0-	106	2			N	-0-					-0-
02	280	N	140	-0-	-140	B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
10	0		-0-	-0-	-0-	B	-0-					N	-0-					67
11	0		-0-	-0-	-0-	B	-0-					N	-0-					67
12	0		-0-	-0-	-0-	B	-0-					N	-0-					67
01	0		-0-	-0-	-0-	B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
10	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
01	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
02	420	N	314	-0-	-106	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1493	N	1493	-0-	-0-	B	-0-	1493	2			N	-0-					-0-
10	1581	N	1573	-0-	-8	B	-0-	1573	2			N	-0-					-0-
11	1514	N	1514	-0-	-0-	B	-0-	1514	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
01	1581	N	1428	-0-	-153	B	-0-	1428	2			N	-0-					-0-
02	1400	N	1354	-0-	-46	B	-0-	1354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
10	775	N	770	-0-	-5	B	-0-	770	2			N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
12	744	N	743	-0-	-1	B	-0-	743	2			N	-0-					-0-
01	775	N	683	-0-	-92	B	-0-	683	2			N	-0-					-0-
02	728	N	593	-0-	-135	B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
10	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
11	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-
12	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	532	N	517	-0-	-15 B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
10	0		326	-0-	326 B	326	326	2			N	-0-					-0-
11	0		289	-0-	289 B	615	289	2			N	-0-					-0-
12	0		301	-0-	301 B	916	301	2			N	-0-					-0-
01	0		305	-0-	305 B	1221	305	2			N	-0-					-0-
02	1508	N	287	-0-	-1221 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	176	2	3	9	N	3	3	1			1
10	370	N	370	-0-	-0- B	-0-	367	2	3	9	N	3	3	1			1
11	300	N	187	-0-	-113 B	-0-	186	2	1	9	N	1	2	1			-0-
12	198	N	198	-0-	-0- B	-0-	194	2	4	9	N	4	2	1			2
01	310	N	150	-0-	-160 B	-0-	149	2	1	9	N	1	2	1			1
02	168	N	134	-0-	-34 B	-0-	134	2			N	-0-	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		573	-0-	573 B	573	562	2	11	9	N	10	7	1			3
12	14B2 EXT		79	-0-	79 B	652	77	2	2	9	N	2	3	1			2
01	14B2 EXT		364	-0-	364 B	1016	357	2	7	9	N	6	6	1			2
02	14B2 EXT		313	-0-	313 B	1329	306	2	7	9	N	6	6	1			2
03/01 BALANCING DATE STATUS -> 1329																	

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	208	-0-	-182 B	-0-	205	2	3	9	N	3	2	1			2
10	527	N	356	-0-	-171 B	-0-	353	2	3	9	N	3	2	1			3
11	511	N	511	-0-	-0- B	-0-	509	2	2	9	N	2	3	1			2
12	373	N	373	-0-	-0- B	-0-	369	2	4	9	N	4	3	1			3
01	540	N	540	-0-	-0- B	-0-	536	2	4	9	N	4	4	1			3
02	689	N	689	-0-	-0- B	-0-	682	2	7	9	N	6	7	1			2
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	610 N	610	-0-	-0- B	-0-	610	2		N	-0-			-0-
10	764 N	764	-0-	-0- B	-0-	764	2		N	-0-			-0-
11	739 N	739	-0-	-0- B	-0-	739	2		N	-0-			-0-
12	725 N	725	-0-	-0- B	-0-	725	2		N	-0-			-0-
01	775 N	687	-0-	-88 B	-0-	687	2		N	-0-			-0-
02	700 N	578	-0-	-122 B	-0-	578	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	180 N	167	-0-	-13 B	-0-	167	2		N	-0-			-0-
10	186 N	171	-0-	-15 B	-0-	171	2		N	-0-			-0-
11	180 N	165	-0-	-15 B	-0-	165	2		N	-0-			-0-
12	186 N	170	-0-	-16 B	-0-	170	2		N	-0-			-0-
01	186 N	171	-0-	-15 B	-0-	171	2		N	-0-			-0-
02	168 N	151	-0-	-17 B	-0-	151	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	1020 N	998	-0-	-22 B	-0-	998	2		N	-0-			-0-
10	1054 N	1017	-0-	-37 B	-0-	1017	2		N	-0-			-0-
11	993 N	993	-0-	-0- B	-0-	993	2		N	-0-			-0-
12	1027 N	1027	-0-	-0- B	-0-	1027	2		N	-0-			-0-
01	1033 N	1033	-0-	-0- B	-0-	1033	2		N	-0-			-0-
02	924 N	913	-0-	-11 B	-0-	913	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
10	806	N	791	-0-	-15 B	-0-	791	2			N	-0-					-0-
11	780	N	759	-0-	-21 B	-0-	759	2			N	-0-					-0-
12	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
01	806	N	777	-0-	-29 B	-0-	777	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	479	-0-	-121 B	-0-	479	2			N	-0-					-0-
10	0		352	-0-	352 B	352	352	2			N	-0-					-0-
11	0		649	-0-	649 B	1001	649	2			N	-0-					-0-
12	0		401	-0-	401 B	1402	401	2			N	-0-					-0-
01	0		648	-0-	648 B	2050	648	2			N	-0-					-0-
02	2462	N	412	-0-	-2050 B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	720	N	692	-0-	-28 B	-0-	692	2			N	-0-					-0-
10	0		713	-0-	713 B	713	713	2			N	-0-					-0-
11	0		662	-0-	662 B	1375	662	2			N	-0-					-0-
12	0		706	-0-	706 B	2081	706	2			N	-0-					-0-
01	0		694	-0-	694 B	2775	694	2			N	-0-					-0-
02	2800	N	583	-0-	-2217 B	558	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			558														

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
11	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
10	0		250	-0-	250 B	250	250	2			N	-0-					-0-
11	0		240	-0-	240 B	490	240	2			N	-0-					-0-
12	0		253	-0-	253 B	743	253	2			N	-0-					-0-
01	0		249	-0-	249 B	992	249	2			N	-0-					-0-
02	1210	N	218	-0-	-992 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	364	N	359	-0-	-5 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
02	308	N	287	-0-	-21 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	750	N	577	-0-	-173 B	-0-	577	2			N	-0-					-0-
10	0		576	-0-	576 B	576	576	2			N	-0-					-0-
11	0		557	-0-	557 B	1133	557	2			N	-0-					-0-
12	0		608	-0-	608 B	1741	608	2			N	-0-					-0-
01	0		523	-0-	523 B	2264	523	2			N	-0-					-0-
02	2612	N	348	-0-	-2264 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	330	N	272	-0-	-58 B	-0-	272	2			N	-0-					-0-
10	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
11	300	N	164	-0-	-136 B	-0-	164	2			N	-0-					-0-
12	279	N	134	-0-	-145 B	-0-	134	2			N	-0-					-0-
01	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	2			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
10	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
11	840	N	718	-0-	-122 B	-0-	718	2			N	-0-					-0-
12	899	N	757	-0-	-142 B	-0-	757	2			N	-0-					-0-
01	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A151R RRCID -> 286808 COMPL. DATE 04/01/2019 TOTAL DEPTH 3643 PERF. 1737 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1470	N	1046	-0-	-424 B	-0-	1046	2			N	-0-					-0-
10	1550	N	732	-0-	-818 B	-0-	732	2			N	-0-					-0-
11	1440	N	1240	-0-	-200 B	-0-	1240	2			N	-0-					-0-
12	1085	N	716	-0-	-369 B	-0-	716	2			N	-0-					-0-
01	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
02	1148	N	795	-0-	-353 B	-0-	795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: C 4R RRCID -> 286924 COMPL. DATE 03/20/2019 TOTAL DEPTH 2528 PERF. 1644 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
10	0		809	-0-	809 B	809	809	2			N	-0-					-0-
11	0		767	-0-	767 B	1576	767	2			N	-0-					-0-
12	0		899	-0-	899 B	2475	899	2			N	-0-					-0-
01	0		760	-0-	760 B	3235	760	2			N	-0-					-0-
02	2800	N	697	-0-	-2103 B	1132	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1132																	

MASTERSON WELL #: A 44 RRCID -> 291801 COMPL. DATE 11/19/2021 TOTAL DEPTH 3280 PERF. 1780 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1618	-0-	-482 B	-0-	1618	2			N	-0-					-0-
10	1953	N	1638	-0-	-315 B	-0-	1638	2			N	-0-					-0-
11	1732	N	1525	-0-	-207 B	-0-	1525	2			N	-0-					-0-
12	1674	N	1440	-0-	-234 B	-0-	1440	2			N	-0-					-0-
01	1643	N	1461	-0-	-182 B	-0-	1461	2			N	-0-					-0-
02	1428	N	1318	-0-	-110 B	-0-	1318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A218 RRCID -> 292083 COMPL. DATE 10/21/2021 TOTAL DEPTH 3223 PERF. 1806 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 38 RRCID -> 293680 COMPL. DATE 04/28/2022 TOTAL DEPTH 2652 PERF. 1808 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 3770																	
09	0		1331	-0-	1331 B	5101	1331	2			N	-0-					-0-
10	0		1129	-0-	1129 B	6230	1129	2			N	-0-					-0-
11	0		663	-0-	663 B	6893	663	2			N	-0-					-0-
12	0		848	-0-	848 B	7741	848	2			N	-0-					-0-
01	0	W	1172	-0-	1172 B	8913	1172	2			N	-0-					-0-
02	0	W	727	-0-	727 B	9640	727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9640																	

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
BUFFALO RAIDER CONSULTING, LLC 100179
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

J. W. RESOURCES INC. 427974
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	477	-0-	-513	-0-	477	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1160	-0-	1160	1160	1160	3			N	-0-					-0-
01	0		714	-0-	714	1874	714	3			N	-0-					-0-
02	2399	N	525	-0-	-1874	-0-	525	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		222	-0-	222	222	222	3			N	-0-					-0-
01	0		198	-0-	198	420	198	3			N	-0-					-0-
02	652	N	232	-0-	-420	-0-	232	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	165	-0-	-285	-0-	165	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		24	-0-	24	24	24	3			N	-0-					-0-
12	0		679	-0-	679	703	679	3			N	-0-					-0-
01	0		555	-0-	555	1258	555	3			N	-0-					-0-
02	1779	N	521	-0-	-1258	-0-	521	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	368	-0-	-82	-0-	368	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		292	-0-	292	621	292	3			N	-0-					-0-
12	0		327	-0-	327	948	327	3			N	-0-					-0-
01	0		132	-0-	132	1080	132	3			N	-0-					-0-
02	1337	N	257	-0-	-1080	-0-	257	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	279	N	126	-0-	-153	-0-	126	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	30	-0-	-156	-0-	30	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	658	-0-	-2	-0-	658	2			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	558	N	393	-0-	-165	-0-	393	2			N	-0-					-0-
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
02	448	N	386	-0-	-62	-0-	386	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	2			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

09	14B2	EXT	9	-0-	9	9	9	2			N	-0-					357
10	14B2	EXT	5	-0-	5	14	5	2			N	-0-					357
11	14B2	EXT	9	-0-	9	23	9	2			N	-0-					357
12	14B2	EXT	7	-0-	7	30	7	2			N	-0-					357
01	14B2	EXT	5	-0-	5	35	5	2			N	-0-					357
02	14B2	EXT	5	-0-	5	40	5	2			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					49
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					49
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					49
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					49
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					49
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	5	-0-	-1	-0-	5	2			N	-0-					144
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					144
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					144
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					144
01	7	N	-0-	-0-	-7	-0-					N	-0-					144
02	7	N	-0-	-0-	-7	-0-					N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		10	-0-	10	10	10	2			N	-0-					3
01	0		6	-0-	6	16	6	2			N	-0-					3
02	16	N	-0-	-0-	-16	-0-					N	-0-					3

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	2			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					129
10	0		-0-	-0-	-0-	-0-					N	-0-					129
11	0		-0-	-0-	-0-	-0-					N	-0-					129
12	0		-0-	-0-	-0-	-0-					N	-0-					129
01	0		-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2199	N	2199	-0-	-0-	-0-	1710	1	489	2	N	-0-			-0-
10	527	N	476	-0-	-51	-0-	476	2			N	-0-			-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-			-0-
12	527	N	522	-0-	-5	-0-	522	2			N	-0-			-0-
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-			-0-
02	657	N	657	-0-	-0-	-0-	149	1	508	2	N	-0-			-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		450	-0-	450	450	450	2	N	-0-			115
10	0		470	-0-	470	920	470	2	N	-0-			115
11	0		411	-0-	411	1331	411	2	N	-0-			115
12	0		415	-0-	415	1746	415	2	N	-0-			115
01	0		407	-0-	407	2153	407	2	N	-0-			115
02	2540	N	387	-0-	-2153	-0-	387	2	N	-0-			115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	2	N	-0-			-0-
10	0		66	-0-	66	66	66	2	N	-0-			-0-
11	0		58	-0-	58	124	58	2	N	-0-			-0-
12	0		55	-0-	55	179	55	2	N	-0-			-0-
01	0		45	-0-	45	224	45	2	N	-0-			-0-
02	259	N	35	-0-	-224	-0-	35	2	N	-0-			-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	2	N	-0-			-0-
10	425	N	425	-0-	-0-	-0-	425	2	N	-0-			-0-
11	410	N	410	-0-	-0-	-0-	410	2	N	-0-			-0-
12	484	N	484	-0-	-0-	-0-	484	2	N	-0-			-0-
01	420	N	420	-0-	-0-	-0-	420	2	N	-0-			-0-
02	374	N	374	-0-	-0-	-0-	374	2	N	-0-			-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-			-0-
10	248	N	19	-0-	-229	-0-	19	2			N	-0-			-0-
11	240	N	1	-0-	-239	-0-	1	2			N	-0-			-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	117	1	194	2	N	-0-			-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	2	N	-0-			-0-
10	186	N	147	-0-	-39	-0-	147	2	N	-0-			-0-
11	227	N	227	-0-	-0-	-0-	227	2	N	-0-			-0-
12	124	N	107	-0-	-17	-0-	107	2	N	-0-			-0-
01	155	N	75	-0-	-80	-0-	75	2	N	-0-			-0-
02	168	N	64	-0-	-104	-0-	64	2	N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
10	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	2			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-
11	0		11	-0-	11	27	11	2			N	-0-					-0-
12	0		3	-0-	3	30	3	2			N	-0-					-0-
01	0		-0-	-0-	-0-	30					N	-0-					-0-
02	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	94	1	320	2	N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					155
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					155
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					155
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					155
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					155
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					354
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					354
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					354
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					354
01	31	N	-0-	-0-	-31	-0-					N	-0-					354
02	2	N	-0-	-0-	-2	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

09	0	N	-0-	-0-	-0-	-0-					N	-0-					206
10	0		-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

09	120	N	115	-0-	-5	-0-	115	2			N	-0-					20
10	0		131	-0-	131	131	131	2			N	-0-					20
11	0		125	-0-	125	256	125	2			N	-0-					20
12	0		142	-0-	142	398	142	2			N	-0-					20
01	0		131	-0-	131	529	131	2			N	-0-					20
02	642	N	113	-0-	-529	-0-	113	2			N	-0-					20

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	172	-0-	-158	-0-	172	2			N	-0-					29
10	341	N	163	-0-	-178	-0-	163	2			N	-0-					29
11	300	N	218	-0-	-82	-0-	218	2			N	-0-					29
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					29
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					29
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

09	0		-0-	-0-	-0-	-0-					N	-0-					99
10	0		6	-0-	6	6	6	2			N	-0-					99
11	0		5	-0-	5	11	5	2			N	-0-					99
12	0		-0-	-0-	-0-	11					N	-0-					99
01	0		-0-	-0-	-0-	11					N	-0-					99
02	11	N	-0-	-0-	-11	-0-					N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					441
10	0		260	-0-	260	260	260	2			N	-0-					441
11	0		158	-0-	158	418	158	2			N	-0-					441
12	0		199	-0-	199	617	199	2			N	-0-					441
01	0		185	-0-	185	802	185	2			N	-0-					441
02	980	N	178	-0-	-802	-0-	178	2			N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					64
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					64
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					64
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					64
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					64
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0		-0-	-0-	-0-	-0-					N	-0-					188
12	0		-0-	-0-	-0-	-0-					N	-0-					188
01	0		-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	305	-0-	-85	-0-	305	2			N	-0-					78
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					78
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					78
01	465	N	419	-0-	-46	-0-	419	2			N	-0-					78
02	364	N	363	-0-	-1	-0-	363	2			N	-0-					78

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					258
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					258
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					258
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					258
01	31	N	-0-	-0-	-31	-0-					N	-0-					258
*02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					408
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					408
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					408
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					408
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					408
*02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					130
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					130
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					130
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					130
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					130
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					10
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					10
11	30	N	-0-	-0-	-30	-0-					N	-0-					10
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					10
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					10
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					27
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					27
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					27
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					27
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					298
10	0	N	-0-	-0-	-0-	-0-					N	-0-					298
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					298
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					298
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					298
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					298

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	30	1	121	2	N	-0-					-0-
10	155	N	108	-0-	-47	-0-	26	1	82	2	N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	36	1	121	2	N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	221	-0-	-2779	3365	221	2			N	-0-					162
10	3691	X	326	-0-	-3365	-0-	326	2			N	-0-					162
11	330	X	248	-0-	-82	-0-	248	2			N	-0-					162
12	341	X	306	-0-	-35	-0-	306	2			N	-0-					162
01	341	X	290	-0-	-51	-0-	290	2			N	-0-					162
*02	733	X	733	-0-	-0-	-0-	733	2			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					179
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					179
11	90	N	-0-	-0-	-90	-0-					N	-0-					179
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					179
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					179
*02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	31	N	-0-	-0-	-31	-0-					N	-0-					135
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					135
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					135
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					135
02	3	N	-0-	-0-	-3	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					173
10	0		-0-	-0-	-0-	-0-					N	-0-					173
11	0		-0-	-0-	-0-	-0-					N	-0-					173
12	0		-0-	-0-	-0-	-0-					N	-0-					173
01	0		-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					N	-0-					150
10	31	N	-0-	-0-	-31	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					28
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					28
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					28
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					28
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					28
*02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					149
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					149
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					149
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					149
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					149
*02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					149

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					30
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					30
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					30
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					30
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					30
02	56	N	53	-0-	-3	-0-	12	1	41	2	N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	96	1	159	2	N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	51	1	175	2	N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					64
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					64
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					64
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					64
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					64
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					15
10	248	N	93	-0-	-155	-0-	93	2			N	-0-					15
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					15
12	186	N	91	-0-	-95	-0-	91	2			N	-0-					15
01	93	N	63	-0-	-30	-0-	63	2			N	-0-					15
02	224	N	46	-0-	-178	-0-	46	2			N	-0-					15

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

09	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
10	0		124	-0-	124	124	124	2			N	-0-					-0-
11	0		48	-0-	48	172	48	2			N	-0-					-0-
12	0		12	-0-	12	184	12	2			N	-0-					-0-
01	0		-0-	-0-	-0-	184					N	-0-					-0-
02	184	N	-0-	-0-	-184	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

09	2121	N	2121	-0-	-0-	-0-	390	1	1731	2	N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	312	1	770	2	N	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	312	1	1240	2	N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	403	1	988	2	N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	325	1	1173	2	N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	338	1	1297	2	N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

09	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
02	252	N	200	-0-	-52	-0-	200	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	0		96	-0-	96	96	96	2			N	-0-					-0-
02	228	N	132	-0-	-96	-0-	132	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	196	N	125	-0-	-71	-0-	125	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
10	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
11	630	N	558	-0-	-72	-0-	558	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					70
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					70
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					70
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					70
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					70
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					14
10	0		197	-0-	197	197	197	2			N	-0-					14
11	465	N	268	-0-	-197	-0-	268	2			N	-0-					14
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					14
01	0		178	-0-	178	178	178	2			N	-0-					14
02	395	N	217	-0-	-178	-0-	217	2			N	-0-					14

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	0		149	-0-	149	149	149	2			N	-0-					-0-
11	459	N	310	-0-	-149	-0-	310	2			N	-0-					-0-
12	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
01	0		111	-0-	111	111	111	2			N	-0-					-0-
02	280	N	118	-0-	-162	-0-	118	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0		128	-0-	128	128	128	2			N	-0-					-0-
11	0		259	-0-	259	387	259	2			N	-0-					-0-
12	0		119	-0-	119	506	119	2			N	-0-					-0-
01	0		84	-0-	84	590	84	2			N	-0-					-0-
02	695	N	105	-0-	-590	-0-	105	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	0		290	-0-	290	290	290	2			N	-0-					-0-
11	0		304	-0-	304	594	304	2			N	-0-					-0-
12	0		285	-0-	285	879	285	2			N	-0-					-0-
01	0		266	-0-	266	1145	266	2			N	-0-					-0-
02	1391	N	246	-0-	-1145	-0-	246	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	196	N	68	-0-	-128	-0-	68	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	682	N	541	-0-	-141	-0-	541	2			N	-0-					-0-
11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	0		434	-0-	434	434	434	2			N	-0-					-0-
11	0		463	-0-	463	897	463	2			N	-0-					-0-
12	0		346	-0-	346	1243	346	2			N	-0-					-0-
01	0		370	-0-	370	1613	370	2			N	-0-					-0-
02	1823	N	210	-0-	-1613	-0-	210	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
02	364	N	167	-0-	-197	-0-	167	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
11	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
12	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
01	775	N	699	-0-	-76	-0-	699	2			N	-0-					-0-
02	672	N	599	-0-	-73	-0-	599	2			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
02	224	N	184	-0-	-40	-0-	184	2			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		8	-0-	8	22	8	2			N	-0-					-0-
12	0		23	-0-	23	45	23	2			N	-0-					-0-
01	0		6	-0-	6	51	6	2			N	-0-					-0-
02	82	N	31	-0-	-51	-0-	31	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	403	N	220	-0-	-183	-0-	220	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
02	392	N	222	-0-	-170	-0-	222	2			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	0		264	-0-	264	264	264	2			N	-0-					-0-
11	0		249	-0-	249	513	249	2			N	-0-					-0-
12	0		250	-0-	250	763	250	2			N	-0-					-0-
01	0		237	-0-	237	1000	237	2			N	-0-					-0-
02	1209	N	209	-0-	-1000	-0-	209	2			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	434	N	365	-0-	-69	-0-	365	2			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	2			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
12	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	2			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	B -0-	30	3			N	-0-					-0-
10	47	N	47	-0-	-0-	B -0-	47	3			N	-0-					-0-
11	47	N	47	-0-	-0-	B -0-	47	3			N	-0-					-0-
12	45	N	45	-0-	-0-	B -0-	45	3			N	-0-					-0-
01	62	N	36	-0-	-26	B -0-	36	3			N	-0-					-0-
02	56	N	33	-0-	-23	B -0-	33	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

03/01 BALANCING DATE STATUS -> -0-

09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
HIGHMARK ENERGY OPERATING, LLC 385847
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	372	-0-	372 B	372	372	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	372					N	-0-					-0-

03/01 BALANCING DATE STATUS -> 372

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	899	-0-	-31 B	-0-	899	2			N	-0-					8
10	0		934	-0-	934 B	934	1	1	933	2	N	-0-					8
11	1923	N	989	-0-	-934 B	-0-	1	1	988	2	N	-0-					8
12	0		932	-0-	932 B	932	1	1	931	2	N	-0-					8
*01	1855	N	923	-0-	-932 B	-0-	33	1	890	2	N	-0-					8
02	864	N	864	-0-	-0- B	-0-	30	1	834	2	N	-0-					8

03/01 BALANCING DATE STATUS -> -0-

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	942	2	44	9	N	40					41
10	0		795	-0-	795	795	732	2	63	9	N	57					98
11	0		1011	-0-	1011	1806	1011	2			N	-0-					98
12	2388	N	582	-0-	-1806	-0-	582	2			N	-0-					98
01	0		973	-0-	973	973	972	2	1	9	N	1					99
*02	1779	N	806	-0-	-973	-0-	803	2	3	9	N	3					102

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	N	1306	-0-	-0-	-0-	279	1	1027	2	N	-0-					82
10	1243	N	1243	-0-	-0-	-0-	306	1	937	2	N	-0-					82
11	1156	N	1156	-0-	-0-	-0-	330	1	826	2	N	-0-					82
12	1031	N	1031	-0-	-0-	-0-	349	1	682	2	N	-0-					82
01	1104	N	1104	-0-	-0-	-0-	267	1	837	2	N	-0-					82
02	1026	N	1026	-0-	-0-	-0-	238	1	788	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
10	0		4104	-0-	4104	4104	4104	2			N	-0-					-0-
11	0		3874	-0-	3874	7978	3874	2			N	-0-					-0-
12	11874	X	3896	-0-	-7978	-0-	3896	2			N	-0-					-0-
01	0		3966	-0-	3966	3966	3966	2			N	-0-					-0-
*02	7365	X	3399	-0-	-3966	-0-	3399	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	0		1726	-0-	1726	2935	1726	2			N	-0-					-0-
12	3100	N	1879	-0-	-1221	1714	1879	2			N	-0-					-0-
01	0		2032	-0-	2032	3746	2032	2			N	-0-					-0-
*02	2800	N	1789	-0-	-1011	2735	1789	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1065	-0-	-675	-0-	1065	2			N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		230	-0-	230	230	230	2			N	-0-					7
12	0		2463	-0-	2463	2693	2462	2	1	9	N	1					8
01	0		1870	-0-	1870	4563	1870	2			N	-0-					8
02	2800	N	1595	-0-	-1205	3358	1595	2			N	-0-					8

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					98
10	0		463	-0-	463	463	463	2			N	-0-					98
11	0		16	-0-	16	479	16	2			N	-0-					98
12	0		7	-0-	7	486	7	2			N	-0-					98
01	0		12	-0-	12	498	12	2			N	-0-					98
02	509	N	11	-0-	-498	-0-	11	2			N	-0-					98

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1109	N	1109	-0-	-0-	-0-	60	1	1042	2	N	6			175
							7	9							
10	0		1285	-0-	1285	1285	62	1	1221	2	N	2			177
							2	9							
11	0		1178	-0-	1178	2463	60	1	1118	2	N	-0-			177
12	0		1320	-0-	1320	3783	62	1	1258	2	N	-0-			177
01	0		1058	-0-	1058	4841	62	1	996	2	N	-0-			177
02	2800	N	833	-0-	-1967	2874	56	1	777	2	N	-0-			177

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	706	-0-	-494	-0-	60	1	642	2	N	4	182	1	29
							4	9							
10	0		1140	-0-	1140	1140	62	1	1063	2	N	14			43
							15	9							
11	0		1173	-0-	1173	2313	60	1	1098	2	N	14			57
							15	9							
12	0		1150	-0-	1150	3463	62	1	1074	2	N	13			70
							14	9							
01	0		1196	-0-	1196	4659	62	1	1119	2	N	14			84
							15	9							
02	2800	N	618	-0-	-2182	2477	50	1	565	2	N	3			87
							3	9							

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARNELL, SOUTH (MORROW, BASAL) //CONT.// 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	10	-0-	-500	-0-	10	2			N	-0-					25
10	0		43	-0-	43	43	43	2			N	-0-					25
11	0		11	-0-	11	54	11	2			N	-0-					25
12	0		113	-0-	113	167	113	2			N	-0-					25
01	0		42	-0-	42	209	42	2			N	-0-					25
02	217	N	8	-0-	-209	-0-	8	2			N	-0-					25

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1438	N	1438	-0-	-0-	-0-	1403	2	35	9	N	32					78
10	1514	N	1514	-0-	-0-	-0-	1437	2	77	9	N	70	135	1			13
11	1358	N	1358	-0-	-0-	-0-	1296	2	62	9	N	56					69
12	0		1217	-0-	1217	1217	1189	2	28	9	N	25					94
01	0		1318	-0-	1318	2535	1318	2			N	-0-					94
*02	2800	N	1088	-0-	-1712	823	1088	2			N	-0-					94

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		46	-0-	46	46	46	2			N	-0-					-0-
12	0		34	-0-	34	80	34	2			N	-0-					-0-
01	0		14	-0-	14	94	14	2			N	-0-					-0-
02	154	N	60	-0-	-94	-0-	60	2			N	-0-					-0-

BLACKBEARD OPERATING, LLC 073056
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

BE ANADARKO II, LLC 100676
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1308	-0-	1308	1308	1308	3			N	-0-					-0-
11	0		1583	-0-	1583	2891	1583	3			N	-0-					-0-
*12	3100	N	889	-0-	-2211	680	889	3			N	-0-					-0-
*01	1510	N	830	-0-	-680	-0-	830	3			N	-0-					-0-
02	1484	N	520	-0-	-964	-0-	520	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

09	1860	N	1748	-0-	-112	-0-	1748	3			N	-0-					-0-
10	1891	N	1795	-0-	-96	-0-	1795	3			N	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
*12	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
*01	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
02	1596	N	1594	-0-	-2	-0-	1594	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

09	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
11	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
*12	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
*01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

09	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
10	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
*12	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
*01	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
02	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

09	4230 X	3232	-0-	-998	-0-	3232	2			N	-0-					93
10	3348 X	3242	-0-	-106	-0-	3242	2			N	-0-					93
11	3240 X	3063	-0-	-177	-0-	3063	2			N	-0-					93
12	3348 X	2524	-0-	-824	-0-	2507	2	17	9	N	15					108
01	0	3181	-0-	3181	3181	3172	2	9	9	N	8					116
*02	6329 X	3148	-0-	-3181	-0-	3148	2			N	-0-					116

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

09	510 N	305	-0-	-205	-0-	60	1	245	2	N	-0-					43
10	0	299	-0-	299	299	60	1	239	2	N	-0-					43
11	0	543	-0-	543	842	60	1	483	2	N	-0-					43
12	0	468	-0-	468	1310	62	1	406	2	N	-0-					43
01	0	548	-0-	548	1858	62	1	486	2	N	-0-					43
02	2317 N	459	-0-	-1858	-0-	56	1	403	2	N	-0-					43

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

09	360 N	319	-0-	-41	-0-	319	2			N	-0-					-0-
10	502 N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	330 N	311	-0-	-19	-0-	311	2			N	-0-					-0-
12	341 N	131	-0-	-210	-0-	131	2			N	-0-					-0-
01	372 N	91	-0-	-281	-0-	91	2			N	-0-					-0-
02	280 N	48	-0-	-232	-0-	48	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	0		111	-0-	111	196	111	3			N	-0-					-0-
11	0		101	-0-	101	297	101	3			N	-0-					-0-
12	0		96	-0-	96	393	96	3			N	-0-					-0-
01	501	N	108	-0-	-393	-0-	108	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		357	-0-	357	357	357	3			N	-0-					5
10	0		370	-0-	370	727	370	3			N	-0-					5
11	0		354	-0-	354	1081	354	3			N	-0-					5
12	0		431	-0-	431	1512	431	3			N	-0-					5
01	1891	N	379	-0-	-1512	-0-	379	3			N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		86	-0-	86	86	86	3			N	-0-					5
10	0		-0-	-0-	-0-	86					N	-0-					5
11	0		255	-0-	255	341	255	3			N	-0-					5
12	0		299	-0-	299	640	299	3			N	-0-					5
01	929	N	289	-0-	-640	-0-	289	3			N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	2317					N	-0-					104
10	0		-0-	-0-	-0-	2317					N	-0-					104
11	0		-0-	-0-	-0-	2317					N	-0-					104
12	0		-0-	-0-	-0-	2317					N	-0-					104
01	2317	N	-0-	-0-	-2317	-0-					N	-0-					104
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1525	-0-	1525	1525	1525	3			N	-0-					150
10	0		1531	-0-	1531	3056	1531	3			N	-0-					150
11	0		1533	-0-	1533	4589	1533	3			N	-0-					150
12	0		1567	-0-	1567	6156	1567	3			N	-0-					150
01	3100	N	1589	-0-	-1511	4645	1589	3			N	-0-					150
02	0	N	NO RPT	-0-	-0-	4645					N	NO RPT					150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		11	-0-	11	11	11	3			N	-0-					-0-
10	0		9	-0-	9	20	9	3			N	-0-					-0-
11	0		5	-0-	5	25	5	3			N	-0-					-0-
12	0		7	-0-	7	32	7	3			N	-0-					-0-
01	34	N	2	-0-	-32	-0-	2	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		54	-0-	54	54	54	3			N	-0-					12
10	0		256	-0-	256	310	256	3			N	-0-					12
11	0		460	-0-	460	770	460	3			N	-0-					12
12	0		369	-0-	369	1139	369	3			N	-0-					12
01	1606	N	467	-0-	-1139	-0-	467	3			N	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		346	-0-	346	346	316	3	30	9	N	27					106
10	0		370	-0-	370	716	370	3			N	-0-					106
11	0		364	-0-	364	1080	364	3			N	-0-					106
12	0		379	-0-	379	1459	379	3			N	-0-					106
01	1785	N	326	-0-	-1459	-0-	326	3			N	-0-					106
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		375	-0-	375	375	375	3			N	-0-					98
10	0		356	-0-	356	731	356	3			N	-0-					98
11	0		338	-0-	338	1069	338	3			N	-0-					98
12	0		348	-0-	348	1417	348	3			N	-0-					98
01	1828	N	411	-0-	-1417	-0-	411	3			N	-0-					98
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1680	-0-	1680	1680	1680	3			N	-0-					147
10	0		1707	-0-	1707	3387	1707	3			N	-0-					147
11	0		1636	-0-	1636	5023	1636	3			N	-0-					147
12	0		1715	-0-	1715	6738	1715	3			N	-0-					147
01	3100	N	1673	-0-	-1427	5311	1673	3			N	-0-					147
02	0	N	NO RPT	-0-	-0-	5311					N	NO RPT					147

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		740	-0-	740	740	737	3	3	9	N	3					123
10	0		654	-0-	654	1394	654	3			N	-0-					123
11	0		339	-0-	339	1733	339	3			N	-0-					123
12	0		609	-0-	609	2342	609	3			N	-0-					123
01	3067	N	725	-0-	-2342	-0-	725	3			N	-0-					123
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		520	-0-	520	520	520	3			N	-0-					10
10	0		457	-0-	457	977	457	3			N	-0-					10
11	0		433	-0-	433	1410	433	3			N	-0-					10
12	0		412	-0-	412	1822	412	3			N	-0-					10
01	2221	N	399	-0-	-1822	-0-	399	3			N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		19	-0-	19	19	19	3			N	-0-					61
10	0		12	-0-	12	31	12	3			N	-0-					61
11	0		19	-0-	19	50	19	3			N	-0-					61
12	0		3	-0-	3	53	3	3			N	-0-					61
01	53	N	-0-	-0-	-53	-0-					N	-0-					61
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
10	0		256	-0-	256	256	256	2			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2330	N	2330	-0-	-0-	-0-	30	1	2300	2	N	-0-					26
10	2137	N	2137	-0-	-0-	-0-	31	1	2106	2	N	-0-					26
11	2011	N	2011	-0-	-0-	-0-	30	1	1981	2	N	-0-					26
12	1585	N	1585	-0-	-0-	-0-	31	1	1554	2	N	-0-					26
01	1959	N	1959	-0-	-0-	-0-	31	1	1928	2	N	-0-					26
02	1260	N	1247	-0-	-13	-0-	28	1	1219	2	N	-0-					26

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1277	N	1277	-0-	-0-	-0-	30	1	1247	2	N	-0-					10
10	0		2504	-0-	2504	2504	31	1	2473	2	N	-0-					10
11	0		2325	-0-	2325	4829	29	1	2296	2	N	-0-					10
12	0		1093	-0-	1093	5922	23	1	1070	2	N	-0-					10
01	0		1788	-0-	1788	7710	26	1	1762	2	N	-0-					10
02	2800	N	1946	-0-	-854	6856	23	1	1923	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	231	-0-	-159	-0-	128	1	103	2	N	-0-					2
10	728	N	728	-0-	-0-	-0-	383	1	345	2	N	-0-					2
11	909	N	909	-0-	-0-	-0-	400	1	509	2	N	-0-					2
12	389	N	389	-0-	-0-	-0-	225	1	164	2	N	-0-					2
01	508	N	508	-0-	-0-	-0-	227	1	281	2	N	-0-					2
02	455	N	455	-0-	-0-	-0-	221	1	234	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6277	X	6277	-0-	-0-	-0-	6277	2			N	-0-					42
10	0		6844	-0-	6844	6844	6844	2			N	-0-					42
11	0		6629	-0-	6629	13473	6629	2			N	-0-					42
12	0		6778	-0-	6778	20251	6778	2			N	-0-					42
01	0		6894	-0-	6894	27145	6891	2	3	9	N	3					45
02	32928	X	5783	-0-	-27145	-0-	5783	2			N	-0-					45

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	5	-0-	-5	-0-	1	3	4	9	N	4	96	1			19
10	0		6	-0-	6	6	6	3			N	-0-					19
11	0		12	-0-	12	18	12	3			N	-0-					19
12	0		6	-0-	6	24	6	3			N	-0-					19
01	28	N	4	-0-	-24	-0-	4	3			N	-0-					19
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					19

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					134
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					134
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					134
12	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					134
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					134
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					134

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

09	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
10	1302	N	211	-0-	-1091	-0-	211	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

09	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119
*02	14B2 EXT		-0-	-0-	-0-	B	-14857				N	-0-					119

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

09	1680	N	1299	-0-	-381	-0-	1284	3	15	9	N	14					247
10	0		1367	-0-	1367	1367	1360	3	7	9	N	6					253
11	2670	N	1303	-0-	-1367	-0-	1303	3			N	-0-					253
12	0		1214	-0-	1214	1214	1214	3			N	-0-					253
01	0		1349	-0-	1349	2563	1349	3			N	-0-					253
02	1204	N	NO RPT	-0-	-1204	1359					N	NO RPT					253

BE ANADARKO II, LLC 100676
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		2	-0-	2	2	2	3			N	-0-					35
11	0		-0-	-0-	-0-	2					N	-0-					35
*12	18	N	16	-0-	-2	-0-	16	3			N	-0-					35
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

09	2478	N	2478	-0-	-0-	-0-	2469	3	9	9	N	8					115
10	2327	N	2327	-0-	-0-	-0-	2303	3	24	9	N	22	67	1			70
11	2183	N	2183	-0-	-0-	-0-	2172	3	11	9	N	10					80
*12	2219	N	2219	-0-	-0-	-0-	2205	3	14	9	N	13					93
*01	1952	N	1952	-0-	-0-	-0-	1939	3	13	9	N	12					105
02	2044	N	1835	-0-	-209	-0-	1826	3	9	9	N	8					113

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

09	950	N	950	-0-	-0-	-0-	942	3	8	9	N	7					147
10	968	N	968	-0-	-0-	-0-	947	3	21	9	N	19	119	1			47
11	0	N	-0-	-0-	-0-	-0-					N	10					57
*12	747	N	747	-0-	-0-	-0-	740	3	7	9	N	6					63
*01	619	N	619	-0-	-0-	-0-	615	3	4	9	N	4					67
02	786	N	786	-0-	-0-	-0-	777	3	9	9	N	8					75

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
HILL, BEN WELL #: 14 RRCID -> 288031 COMPL. DATE 05/01/2018 TOTAL DEPTH 11450 PERF. 9941 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					37
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					37
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					37
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					37
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					37
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					37

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1282	-0-	1282	1282	1270	2	12	9	N	11					23
10	0		1199	-0-	1199	2481	1198	2	1	9	N	1					24
11	0		1168	-0-	1168	3649	1144	2	24	9	N	22					46
12	0		1146	-0-	1146	4795	1146	2			N	-0-					46
01	0		1228	-0-	1228	6023	1206	2	22	9	N	20					66
02	2800	N	981	-0-	-1819	4204	972	2	9	9	N	8					74

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	15	-0-	15	55	8	3	7	9	N	6					145
10		14B2 EXT	4	-0-	4	59	4	3			N	-0-					145
11		14B2 EXT	-0-	-0-	-0-	59					N	-0-					145
12		14B2 EXT	-0-	-0-	-0-	59					N	-0-					145
01		14B2 EXT	-0-	-0-	-0-	59					N	-0-					145
02		14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					145

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2293	-0-	2293	2293	2153	3	140	9	N	127					220
10	0		2218	-0-	2218	4511	2218	3			N	-0-					220
11	0		2177	-0-	2177	6688	2177	3			N	-0-					220
12	0		2426	-0-	2426	9114	2155	3	271	9	N	246	194	1			272
01	3100	N	2293	-0-	-807	8307	2293	3			N	-0-					272
02	0	N	NO RPT	-0-	-0-	8307					N	NO RPT					272

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		17	-0-	17	17	17	3			N	-0-					-0-
10	0		13	-0-	13	30	13	3			N	-0-					-0-
11	0		6	-0-	6	36	6	3			N	-0-					-0-
12	0		8	-0-	8	44	8	3			N	-0-					-0-
01	44	N	-0-	-0-	-44	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		216	-0-	216	216	194	3	22	9	N	20					140
10	0		248	-0-	248	464	248	3			N	-0-					140
11	0		203	-0-	203	667	203	3			N	-0-					140
12	0		224	-0-	224	891	224	3			N	-0-					140
01	1199	N	308	-0-	-891	-0-	308	3			N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		63	-0-	63	63	63	3			N	-0-					87
10	0		60	-0-	60	123	60	3			N	-0-					87
11	0		62	-0-	62	185	62	3			N	-0-					87
12	0		68	-0-	68	253	68	3			N	-0-					87
01	320	N	67	-0-	-253	-0-	67	3			N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		200	-0-	200	200	200	2			N	-0-					628
10	0		253	-0-	253	453	253	2			N	-0-					628
11	0		-0-	-0-	-0-	453					N	-0-					628
12	0		41	-0-	41	494	41	2			N	-0-					628
01	726	N	232	-0-	-494	-0-	232	2			N	-0-					628
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					628

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC 491872
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1667	N	1667	-0-	-0-	-0-	30 20	1 9	1617	2	N	18					205
10	1605	N	1605	-0-	-0-	-0-	31 14	1 9	1560	2	N	13	185	1			33
11	790	N	790	-0-	-0-	-0-	22 8	1 9	760	2	N	7					40
12	744	N	599	-0-	-145	-0-	24	1	575	2	N	-0-					40
01	744	N	728	-0-	-16	-0-	24 8	1 9	696	2	N	7					47
02	1177	N	1177	-0-	-0-	-0-	19 14	1 9	1144	2	N	13					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5852	X	5852	-0-	-0-	-0-	5808	2	44	9	N	40					195
10	0		3616	-0-	3616	3616	3587	2	29	9	N	26	181	1			40
11	0		7375	-0-	7375	10991	7322	2	53	9	N	48					88
12	0		6907	-0-	6907	17898	6870	2	37	9	N	34					122
01	0		6375	-0-	6375	24273	6357	2	18	9	N	16					138
02	30111	X	5838	-0-	-24273	-0-	5749	2	89	9	N	81	197	1			22

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	124	-0-	-116	-0-	124	2			N	-0-					27
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					27
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					27
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					27
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					27
*02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	952	-0-	-8	-0-	952	2			Y	-0-					83
10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					83
11	DLQ G-10		973	-0-	973	973	973	2			Y	-0-					83
12	DLQ G-10		996	-0-	996	1969	996	2			Y	-0-					83
*01	DLQ G-10		1033	-0-	1033	3002	1033	2			Y	-0-					83
02	DLQ G-10		NO RPT	-0-	-0-	3002					Y	NO RPT					83

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*02	504	N	329	-0-	-175	-0-	329	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1388	-0-	-142	-0-	1388	2			N	-0-					-0-
10	0		1311	-0-	1311	1311	1311	2			N	-0-					-0-
11	0		1305	-0-	1305	2616	1305	2			N	-0-					-0-
12	0		1177	-0-	1177	3793	1177	2			N	-0-					-0-
01	0		1313	-0-	1313	5106	1313	2			N	-0-					-0-
02	2800	N	1207	-0-	-1593	3513	1207	2			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					10
10	0		2612	-0-	2612	2612	2612	3			N	-0-					10
11	3000	N	2581	-0-	-419	2193	2581	3			N	-0-					10
12	0		2327	-0-	2327	4520	2327	3			N	-0-					10
01	0		2786	-0-	2786	7306	2786	3			N	-0-					10
*02	2800	N	2516	-0-	-284	7022	2516	3			N	-0-					10

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC 676084
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

09	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	870	N	830	-0-	-40	-0-	830	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
02	784	N	257	-0-	-527	-0-	257	2			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	0		599	-0-	599	599	596	2	3	9	N	3					3
11	0		527	-0-	527	1126	527	2			N	-0-					3
12	0		490	-0-	490	1616	490	2			N	-0-					3
01	0		593	-0-	593	2209	593	2			N	-0-					3
02	2709	N	500	-0-	-2209	-0-	500	2			N	-0-					3

LATIGO PETROLEUM, LLC 488260
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

09	0		483	-0-	483	483	483	3			N	-0-					55
10	0		254	-0-	254	737	254	3			N	-0-					55
11	0		371	-0-	371	1108	371	3			N	-0-					55
12	0		229	-0-	229	1337	229	3			N	-0-					55
01	2175	N	838	-0-	-1337	-0-	185	3	653	9	N	594	189	1			460
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

09	2490	N	757	-0-	-1733	-0-	757	2			Y	-0-					145
10	3100	N	3862	-0-	762	762	3856	2	6	9	Y	5					150
11	3000	N	3035	-0-	35	797	3022	2	13	9	Y	12					162
12	3261	R	2464	-0-	-797	-0-	2456	2	8	9	Y	7					169
01	3875	#	-0-	-0-	-3875	-0-					Y	12					181
02	3500	#	2326	-0-	-1174	-0-	2313	2	13	9	Y	12					193

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

09	0		116	-0-	116	B	225	116	2			N	-0-				-0-
10	0		83	-0-	83	B	308	83	2			N	-0-				-0-
11	0		79	-0-	79	B	387	79	2			N	-0-				-0-
*12	452	N	65	-0-	-387	B	-0-	65	2			N	-0-				-0-
*01	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-				-0-
02	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-				-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		156	-0-		156 B	156	156	2			N	-0-					-0-
10	0		191	-0-		191 B	347	191	2			N	-0-					-0-
11	0		144	-0-		144 B	491	144	2			N	-0-					-0-
12	0		132	-0-		132 B	623	132	2			N	-0-					-0-
01	628	N	5	-0-		-623 B	-0-	5	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					87
02	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					87

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		13	-0-		13 B	13	13	2			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	13					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

09	0		4	-0-		4 B	4	4	2			N	-0-					-0-
10	0		10	-0-		10 B	14	10	2			N	-0-					-0-
11	0		10	-0-		10 B	24	10	2			N	-0-					-0-
12	0		9	-0-		9 B	33	9	2			N	-0-					-0-
01	54	N	21	-0-		-33 B	-0-	21	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

09	14B2 EXT		-0-	-0-		-0- B	2					N	-0-					-0-
10	14B2 EXT		2	-0-		2 B	4	2	2			N	-0-					-0-
11	14B2 EXT		4	-0-		4 B	8	4	2			N	-0-					-0-
12	14B2 EXT		4	-0-		4 B	12	4	2			N	-0-					-0-
01	14B2 EXT		5	-0-		5 B	17	5	2			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	17					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		1	-0-		1 B	1	1	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	1					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0- B	1					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		44	-0-	44 B	44	44	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	44					N	-0-					-0-
11	0		-0-	-0-	-0- B	44					N	-0-					-0-
12	0		-0-	-0-	-0- B	44					N	-0-					-0-
01	48	N	4	-0-	-44 B	-0-	4	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		14	-0-	14 B	14	14	2			N	-0-					-0-
10	0		40	-0-	40 B	54	40	2			N	-0-					-0-
11	0		48	-0-	48 B	102	48	2			N	-0-					-0-
12	0		44	-0-	44 B	146	44	2			N	-0-					-0-
01	218	N	72	-0-	-146 B	-0-	72	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		30	-0-	30 B	30	30	2			N	-0-					-0-
10	0		4	-0-	4 B	34	4	2			N	-0-					-0-
11	0		6	-0-	6 B	40	6	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	40					N	-0-					-0-
01	43	N	3	-0-	-40 B	-0-	3	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		14	-0-	14	B	14	14	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	14					N	-0-					-0-
01	T. A.		22	-0-	22	B	36	22	2			N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	B	36					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

09	0		5	-0-	5	B	5	5	2			N	-0-					-0-
10	0		461	-0-	461	B	466	461	2			N	-0-					-0-
11	0		412	-0-	412	B	878	412	2			N	-0-					-0-
12	0		378	-0-	378	B	1256	378	2			N	-0-					-0-
01	1797	N	541	-0-	-1256	B	-0-	541	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

09	14B2 EXT		11	-0-	11	B	115	11	2			N	-0-					-0-
10	14B2 EXT		18	-0-	18	B	133	18	2			N	-0-					-0-
11	14B2 EXT		6	-0-	6	B	139	6	2			N	-0-					-0-
12	14B2 EXT		5	-0-	5	B	144	5	2			N	-0-					-0-
01	14B2 EXT		4	-0-	4	B	148	4	2			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	148					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

09	0		213	-0-	213	B	213	213	2			N	-0-					-0-
10	0		376	-0-	376	B	589	376	2			N	-0-					-0-
11	0		164	-0-	164	B	753	164	2			N	-0-					-0-
12	0		150	-0-	150	B	903	150	2			N	-0-					-0-
01	905	N	2	-0-	-903	B	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		881	-0-	881	B	881	881	2			N	-0-					-0-
10	0		85	-0-	85	B	966	85	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	966					N	-0-					-0-
12	0		-0-	-0-	-0-	B	966					N	-0-					-0-
01	966	N	-0-	-0-	-966	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		380	-0-	380	B	380	380	2			N	-0-					-0-
10	0		464	-0-	464	B	844	464	2			N	-0-					-0-
11	0		413	-0-	413	B	1257	413	2			N	-0-					-0-
12	0		379	-0-	379	B	1636	379	2			N	-0-					-0-
01	2142	N	506	-0-	-1636	B	-0-	506	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		536	-0-	536	B	536	536	2			N	-0-					-0-
10	0		561	-0-	561	B	1097	561	2			N	-0-					-0-
11	0		599	-0-	599	B	1696	599	2			N	-0-					-0-
12	0		550	-0-	550	B	2246	550	2			N	-0-					-0-
01	2634	N	388	-0-	-2246	B	-0-	388	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		763	-0-	763	B	763	763	2			N	-0-					-0-
10	0		1254	-0-	1254	B	2017	1254	2			N	-0-					-0-
11	0		1075	-0-	1075	B	3092	1075	2			N	-0-					-0-
12	0		986	-0-	986	B	4078	986	2			N	-0-					-0-
01	5215	X	1137	-0-	-4078	B	-0-	1137	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	47	-0-	B	47	47	2			N	-0-					-0-
10			0	65	-0-	B	112	65	2			N	-0-					-0-
11			0	54	-0-	B	166	54	2			N	-0-					-0-
12			0	49	-0-	B	215	49	2			N	-0-					-0-
01	315	N	0	100	-0-	B	-215	-0-	100	2		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	585	-0-	B	585	585	2			N	-0-					-0-
10			0	347	-0-	B	932	347	2			N	-0-					-0-
11			0	226	-0-	B	1158	226	2			N	-0-					-0-
12			0	207	-0-	B	1365	207	2			N	-0-					-0-
01	1585	N	0	220	-0-	B	-1365	-0-	220	2		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	29	-0-	B	29	29	2			N	-0-					-0-
10			0	36	-0-	B	65	36	2			N	-0-					-0-
11			0	33	-0-	B	98	33	2			N	-0-					-0-
12			0	31	-0-	B	129	31	2			N	-0-					-0-
01	148	N	0	19	-0-	B	-129	-0-	19	2		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		123	-0-	123	B	123	123	2			N	-0-					-0-
10	0		138	-0-	138	B	261	138	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	261					N	-0-					-0-
12	0		204	-0-	204	B	465	204	2			N	-0-					-0-
01	818	N	353	-0-	-465	B	-0-	353	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

09	1380	N	863	-0-	-517	B	-0-	863	2			N	-0-					-0-
10	0		3683	-0-	3683	B	3683	3683	2			N	-0-					-0-
11	0		4893	-0-	4893	B	8576	4893	2			N	-0-					-0-
12	0		4195	-0-	4195	B	12771	4195	2			N	-0-					-0-
01	0		4634	-0-	4634	B	17405	4634	2			N	-0-					-0-
02	21173	X	3768	-0-	-17405	B	-0-	3768	2			N	-0-					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIG PETROLEUM, LLC 711525
WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

09	90	N	45	-0-	-45	B	-0-	45	1			N	-0-					-0-
10	93	N	20	-0-	-73	B	-0-	20	1			N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

09	150	N	50	-0-	-100	B	-0-	50	1			N	-0-					-0-
10	155	N	25	-0-	-130	B	-0-	25	1			N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

09		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
02	14B2	EXT	NO RPT	-0-	-0-	23934					N	NO RPT					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

09	0		109	-0-	109	109	109	3			N	-0-					214
10	0		149	-0-	149	258	149	3			N	-0-					214
11	0		121	-0-	121	379	121	3			N	-0-					214
12	0		96	-0-	96	475	96	3			N	-0-					214
01	533	N	58	-0-	-475	-0-	58	3			N	-0-					214
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

09	720	#	247	-0-	-473	-0-	247	3			N	-0-					298
10	899	#	693	-0-	-206	-0-	693	3			N	-0-					298
11	1653	R	1653	-0-	-0-	-0-	1653	3			N	-0-					298
12	1361	R	1361	-0-	-0-	-0-	1361	3			N	-0-					298
01	1148	R	1148	-0-	-0-	-0-	1148	3			N	-0-					298
02	616	#	NO RPT	-0-	-616	-0-					N	NO RPT					298

MAKAR PRODUCTION COMPANY 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

09	1800	#	1636	-0-	-164	-0-	1634	3	2	9	N	2					112
10	1767	#	1552	-0-	-215	-0-	1550	3	2	9	N	2					114
11	1710	#	1642	-0-	-68	-0-	1640	3	2	9	N	2					116
12	1705	#	1698	-0-	-7	-0-	1696	3	2	9	N	2					118
01	1705	#	1698	-0-	-7	-0-	1696	3	2	9	N	2					120
02	1540	#	1537	-0-	-3	-0-	1535	3	2	9	N	2					122

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1912	-0-	1912	1912	1912	3			N	-0-					116
10	0		2071	-0-	2071	3983	2071	3			N	-0-					116
11	0		1961	-0-	1961	5944	1961	3			N	-0-					116
12	0		1491	-0-	1491	7435	1491	3			N	-0-					116
01	3100	N	1684	-0-	-1416	6019	1684	3			N	-0-					116
02	0	N	NO RPT	-0-	-0-	6019					N	NO RPT					116

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	R	632	-0-	-0-	-0-	592	2	40	9	N	36					160
10	0		453	-0-	453	453	414	2	39	9	N	35					195
11	0		485	-0-	485	938	464	2	21	9	N	19					214
12	0		456	-0-	456	1394	455	2	1	9	N	1	174	1			41
01	0		516	-0-	516	1910	516	2			N	-0-					41
02	2416	R	506	-0-	-1910	-0-	403	2	103	9	N	94					135

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	R	1390	-0-	-0-	-0-	1389	2	1	9	N	1					30
10	0		1346	-0-	1346	1346	1346	2			N	-0-					30
11	0		1254	-0-	1254	2600	1248	2	6	9	N	5					35
12	0		1451	-0-	1451	4051	1451	2			N	-0-					35
01	0		1272	-0-	1272	5323	1272	2			N	-0-					35
02	6563	R	1240	-0-	-5323	-0-	1234	2	6	9	N	5					40

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	612	-0-	-18	-0-	612	2			N	-0-					8
10	0		638	-0-	638	638	638	2			N	-0-					8
11	0		622	-0-	622	1260	622	2			N	-0-					8
12	0		624	-0-	624	1884	624	2			N	-0-					8
01	0		630	-0-	630	2514	630	2			N	-0-					8
02	3069	R	555	-0-	-2514	-0-	555	2			N	-0-					8

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	#	1538	-0-	-22	-0-	1538	2			N	-0-					69
10	0		1577	-0-	1577	1577	1577	2			N	-0-					69
11	0		1510	-0-	1510	3087	1508	2	2	9	N	2					71
12	0		1534	-0-	1534	4621	1534	2			N	-0-					71
01	0		1554	-0-	1554	6175	1545	2	9	9	N	8					79
02	7605	R	1430	-0-	-6175	-0-	1428	2	2	9	N	2					81

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	R	681	-0-	-0-	-0-	681	2			N	-0-					57
10	0		661	-0-	661	661	655	2	6	9	N	5					62
11	0		680	-0-	680	1341	679	2	1	9	N	1					63
12	0		682	-0-	682	2023	682	2			N	-0-					63
01	0		713	-0-	713	2736	705	2	8	9	N	7					70
02	3226	R	490	-0-	-2736	-0-	487	2	3	9	N	3					73

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
11	DLQ G-10		158	-0-	158	386	158	3			Y	-0-					-0-
12	DLQ G-10		233	-0-	233	619	233	3			Y	-0-					-0-
01	DLQ G-10		207	-0-	207	826	207	3			Y	-0-					-0-
02	DLQ G-10		170	-0-	170	996	170	3			Y	-0-					-0-

PEERY, HAROLD WELL #: RRCID -> 287807 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8860 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, HAROLD WELL #: 10H RRCID -> 288397 COMPL. DATE 03/23/2007 TOTAL DEPTH 7600 PERF. 7693 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		253	-0-	253	253	253	3			Y	-0-					-0-
10	DLQ G-10		370	-0-	370	623	370	3			Y	-0-					-0-
11	DLQ G-10		388	-0-	388	1011	388	3			Y	-0-					-0-
12	DLQ G-10		407	-0-	407	1418	407	3			Y	-0-					-0-
01	0		400	-0-	400	1818	400	3			Y	-0-					-0-
02	2179	R	361	-0-	-1818	-0-	361	3			Y	-0-					-0-

PEERY, HAROLD WELL #: 5766 RRCID -> 290802 COMPL. DATE 04/28/1982 TOTAL DEPTH 7949 PERF. 7362 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDLOT OIL & GAS LLC 747757
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	320	-0-	-40	-0-	320	3			N	-0-					56
10	372	#	334	-0-	-38	-0-	327	3	7	9	N	6					62
11	360	#	270	-0-	-90	-0-	264	3	6	9	N	5					67
12	341	#	247	-0-	-94	-0-	244	3	3	9	N	3					70
01	341	#	322	-0-	-19	-0-	316	3	6	9	N	5					75
02	308	#	NO RPT	-0-	-308	-0-					N	NO RPT					75

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		70	-0-	70	70	70	3			N	-0-					132
10	0		77	-0-	77	147	77	3			N	-0-					132
11	0		68	-0-	68	215	68	3			N	-0-					132
12	0		53	-0-	53	268	53	3			N	-0-					132
01	327	N	59	-0-	-268	-0-	59	3			N	-0-					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PRESIDIO PETROLEUM LLC 676084
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1386	-0-	-54	-0-	1307	2	79	9	N	72					247
10	0		1400	-0-	1400	1400	1349	2	51	9	N	46	168	1			125
11	0		1313	-0-	1313	2713	1263	2	50	9	N	45					170
12	0		1399	-0-	1399	4112	1283	2	116	9	N	105	170	1			105
01	0		1318	-0-	1318	5430	1246	2	72	9	N	65					170
02	2800	N	1155	-0-	-1645	3785	1121	2	34	9	N	31					201

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

09	1140	N	1009	-0-	-131	-0-	964	2	45	9	N	41					101
10	0		6500	-0-	6500	6500	1079	1	5179	2	N	220	180	1			141
							242	9									
11	0		3857	-0-	3857	10357	1044	1	2701	2	N	102					243
							112	9									
12	0		3988	-0-	3988	14345	854	1	3024	2	N	100	179	1			164
							110	9									
01	0		3282	-0-	3282	17627	1047	1	2112	2	N	112	159	1			117
							123	9									
02	19906	X	2279	-0-	-17627	-0-	974	1	1246	2	N	54					171
							59	9									

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD WELL #: 8766 RRCID -> 290136 COMPL. DATE 12/16/1982 TOTAL DEPTH 7760 PERF. 7358 - 7630

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC 704176
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					89
10	0		2088	-0-	2088	2088	2088	2			N	-0-					89
11	0		3020	-0-	3020	5108	3020	2			N	-0-					89
12	0		3289	-0-	3289	8397	3289	2			N	-0-					89
01	3100	N	3429	-0-	329	8726	3429	2			N	-0-					89
02	11688	X	2962	-0-	-8726	-0-	2962	2			N	-0-					89

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MITCHELL EHRLICH OIL & GAS, LLC 570652
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PRESIDIO PETROLEUM LLC 676084
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

09	3090	X	2365	-0-	-725	-0-	2362	2	3	9	N	3					128
10	0		2607	-0-	2607	2607	2604	2	3	9	N	3					131
11	0		3127	-0-	3127	5734	3095	2	32	9	N	29					160
12	0		2960	-0-	2960	8694	2937	2	23	9	N	21	129	1			52
01	0		3135	-0-	3135	11829	3112	2	23	9	N	21					73
02	14466	X	2637	-0-	-11829	-0-	2619	2	18	9	N	16					89

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

09	1830	N	1808	-0-	-22	-0-	1756	3	52	9	N	47					147
10	0		1884	-0-	1884	1884	1812	3	72	9	N	65					212
11	0		1750	-0-	1750	3634	1739	3	11	9	N	10					222
12	0		1249	-0-	1249	4883	1237	3	12	9	N	11					233
01	0		1098	-0-	1098	5981	1085	3	13	9	N	12					245
02	1624	N	NO RPT	-0-	-1624	4357					N	NO RPT					245

COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6229	X	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
10	0		5747	-0-	5747	5747	5747	2			N	-0-					-0-
11	0		5415	-0-	5415	11162	5415	2			N	-0-					-0-
12	0		5369	-0-	5369	16531	5369	2			N	-0-					-0-
01	0		5415	-0-	5415	21946	5415	2			N	-0-					-0-
02	26921	X	4975	-0-	-21946	-0-	4975	2			N	-0-					-0-

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	698	-0-	-22	-0-	60	1	638	2	N	-0-					133
10	0		749	-0-	749	749	62	1	687	2	N	-0-					133
11	0		757	-0-	757	1506	60	1	697	2	N	-0-					133
12	0		738	-0-	738	2244	62	1	676	2	N	-0-					133
01	0		770	-0-	770	3014	62	1	708	2	N	-0-					133
02	2800	N	681	-0-	-2119	895	56	1	625	2	N	-0-					133

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	20	1	441	2	N	-0-					93
10	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-					93
11	321	N	321	-0-	-0-	-0-	24	1	297	2	N	-0-					93
12	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					93
01	355	N	355	-0-	-0-	-0-	26	1	329	2	N	-0-					93
02	323	N	323	-0-	-0-	-0-	24	1	299	2	N	-0-					93

UNBRIDLED RESOURCES, LLC 875461
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		497	-0-	497	497	497	2			N	-0-					35
10	527	N	30	-0-	-497	-0-	30	2			N	-0-					35
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					35
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-		60 1 42 9	830	2	N	38					215
10	0		944	-0-	944	944		62 1 30 9	852	2	N	27					242
11	0		853	-0-	853	1797		60 1 10 9	783	2	N	9					251
12	0		893	-0-	893	2690		60 1 25 9	808	2	N	23	160	1			114
01	0		937	-0-	937	3627		62 1 39 9	836	2	N	35					149
02	2800	N	796	-0-	-2004	1623		56 1 9 9	731	2	N	8					157

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

09	4670	X	3590	-0-	-1080	-0-	3583	3	7	9	N	6					30
10	3836	X	3836	-0-	-0-	-0-	3827	3	9	9	N	8					38
11	3867	X	3867	-0-	-0-	-0-	3858	3	9	9	N	8					46
*12	3644	X	3644	-0-	-0-	-0-	3599	3	45	9	N	41					87
*01	3772	X	3772	-0-	-0-	-0-	3738	3	34	9	N	31	98	1			20
02	3610	X	3610	-0-	-0-	-0-	3593	3	17	9	N	15					35

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

09	1320	N	1241	-0-	-79	-0-	1230	2	11	9	N	10					198
10	1293	N	1293	-0-	-0-	-0-	1279	2	14	9	N	13					211
11	0		1250	-0-	1250	1250	1250	2			N	-0-					211
12	2553	N	1303	-0-	-1250	-0-	1303	2			N	-0-					211
01	0		1365	-0-	1365	1365	1361	2	4	9	N	4					215
*02	2568	N	1203	-0-	-1365	-0-	1202	2	1	9	N	1					216

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	60	1	360	2	N	-0-					-0-
10	0		412	-0-	412	412	62	1	350	2	N	-0-					-0-
11	0		391	-0-	391	803	58	1	333	2	N	-0-					-0-
12	0		396	-0-	396	1199	62	1	334	2	N	-0-					-0-
01	0		384	-0-	384	1583	62	1	322	2	N	-0-					-0-
02	1946	N	363	-0-	-1583	-0-	56	1	307	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118
12	0		-0-	-0-	-0-	-0-					N	-0-					118
01	0		-0-	-0-	-0-	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		120	-0-	120	1470	120	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1470					N	-0-					-0-
11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		586	-0-	586	586	586	2			N	-0-					18
10	586	N	-0-	-0-	-586	-0-					N	-0-					18
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					18
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		618	-0-	618	618	616	2	2	9	N	2					73
10	1591	N	973	-0-	-618	-0-	970	2	3	9	N	3					76
11	790	N	790	-0-	-0-	-0-	789	2	1	9	N	1					77
12	826	N	826	-0-	-0-	-0-	825	2	1	9	N	1					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PRESIDIO PETROLEUM LLC 676084
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	N	1425	-0-	-0-	-0-	1421	2	4	9	N	4					6
10	0		1325	-0-	1325	1325	1322	2	3	9	N	3					9
11	0		1362	-0-	1362	2687	1362	2			N	-0-					9
12	0		1384	-0-	1384	4071	1383	2	1	9	N	1					10
01	0		1366	-0-	1366	5437	1366	2			N	-0-					10
02	2800	N	1238	-0-	-1562	3875	1238	2			N	-0-					10

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					91
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					91
11	0		476	-0-	476	476	476	2			N	-0-					91
12	0		525	-0-	525	1001	525	2			N	-0-					91
01	0		503	-0-	503	1504	503	2			N	-0-					91
*02	1956	N	452	-0-	-1504	-0-	452	2			N	-0-					91

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	827	-0-	-163	-0-	827	2			N	-0-					27
10	0		875	-0-	875	875	875	2			N	-0-					27
11	0		488	-0-	488	1363	488	2			N	-0-					27
12	0		840	-0-	840	2203	840	2			N	-0-					27
01	0		889	-0-	889	3092	889	2			N	-0-					27
02	3964	R	872	-0-	-3092	-0-	872	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	843	-0-	-27	-0-	30	1	813	2	N	-0-					-0-
10	899	#	876	-0-	-23	-0-	31	1	845	2	N	-0-					-0-
11	875	R	875	-0-	-0-	-0-	30	1	845	2	N	-0-					-0-
12	868	#	826	-0-	-42	-0-	31	1	795	2	N	-0-					-0-
01	868	#	819	-0-	-49	-0-	31	1	788	2	N	-0-					-0-
02	812	#	742	-0-	-70	-0-	28	1	714	2	N	-0-					-0-

MOBEETIE RESOURCE DEV LLC 572602
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

09	989	R	989	-0-	-0-	-0-	60	1	929	2	N	-0-					60
10	0		229	-0-	229	229	52	1	177	2	N	-0-					60
11	1245	R	1016	-0-	-229	-0-	60	1	924	2	N	29					89
							32	9									
12	0		806	-0-	806	806	62	1	732	2	N	11					100
							12	9									
01	1783	R	977	-0-	-806	-0-	62	1	905	2	N	9					109
							10	9									
02	896	#	253	-0-	-643	-0-	54	1	199	2	N	-0-					109

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

09	1140	N	826	-0-	-314	-0-	826	2			N	-0-					110
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					110
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					110
12	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					110
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					110
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					110

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

09		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
10		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
11		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
12		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
01		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140
02		14B2 EXT	-0-	-0-	-0-	B	-15949				N	-0-					140

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

09	960	N	915	-0-	-45	B	-703	56	1	859	2	N	-0-				98
10	0		941	-0-	941	B	238	62	1	879	2	N	-0-				98
11	0		872	-0-	872	B	1110	60	1	812	2	N	-0-				98
12	0		955	-0-	955	B	2065	62	1	893	2	N	-0-				98
01	0		1038	-0-	1038	B	3103	62	1	976	2	N	-0-				98
02	3995	X	892	-0-	-3103	B	-0-	56	1	836	2	N	-0-				98

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	222	-0-	-78 B	-0-	60	1	162	2	N	-0-					89
10	0		285	-0-	285 B	285	62	1	223	2	N	-0-					89
11	0		334	-0-	334 B	619	60	1	274	2	N	-0-					89
12	0		310	-0-	310 B	929	62	1	245	2	N	3					92
							3	9									
01	0		310	-0-	310 B	1239	62	1	244	2	N	4					96
							4	9									
02	1519	N	280	-0-	-1239 B	-0-	56	1	223	2	N	1					97
							1	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0- B	-0-	39	1	653	2	N	17					100
							19	9									
10	0		7	-0-	7 B	7	3	1	4	2	N	-0-					100
11	0		1032	-0-	1032 B	1039	47	1	950	2	N	28					128
							4	4	31	9							
12	0		2634	-0-	2634 B	3673	97	1	2468	2	N	60					188
							3	4	66	9							
01	0		1833	-0-	1833 B	5506	83	1	1713	2	N	29					217
							5	4	32	9							
02	952	N	NO RPT	-0-	-952 B	4554					N	NO RPT					217

HIGHMARK ENERGY OPERATING, LLC 385847
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0- B	-0-	818	2	12	9	N	11					74
10	0		820	-0-	820 B	820	813	2	7	9	N	6					80
11	1970	N	1150	-0-	-820 B	-0-	1150	2			N	-0-					80
12	974	N	974	-0-	-0- B	-0-	956	2	18	9	N	16					96
*01	823	N	823	-0-	-0- B	-0-	819	2	4	9	N	4					100
02	1107	N	1107	-0-	-0- B	-0-	1101	2	6	9	N	5					105

KING OPERATING CORPORATION 465296
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					30
10	0		790	-0-	790 B	790	790	2			N	-0-					30
11	0		733	-0-	733 B	1523	733	2			N	-0-					30
12	0		743	-0-	743 B	2266	743	2			N	-0-					30
01	0		723	-0-	723 B	2989	723	2			N	-0-					30
02	3649	X	660	-0-	-2989 B	-0-	660	2			N	-0-					30

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC //CONT.// 676084
PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1893	-0-	-147 B	-0-	1878	2	15	9	N	14					49
10	0		2301	-0-	2301 B	2301	2290	2	11	9	N	10					59
11	0		2200	-0-	2200 B	4501	2198	2	2	9	N	2					61
12	0		1513	-0-	1513 B	6014	1513	2			N	-0-					61
01	0		2610	-0-	2610 B	8624	2610	2			N	-0-					61
02	10658	X	2034	-0-	-8624 B	-0-	2034	2			N	-0-					61

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	705	-0-	-165 B	-0-	705	2			N	-0-					-0-
10	0		680	-0-	680 B	680	680	2			N	-0-					-0-
11	0		793	-0-	793 B	1473	771	2	22	9	N	20					20
12	0		909	-0-	909 B	2382	828	2	81	9	N	74	94	1			-0-
01	0		809	-0-	809 B	3191	809	2			N	-0-					-0-
02	3914	X	723	-0-	-3191 B	-0-	712	2	11	9	N	10					10

REVOLUTION OPERATING COMPANY,LLC 704176
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	643	-0-	-767 B	-0-	643	2			N	-0-					38
10	0		901	-0-	901 B	901	901	2			N	-0-					38
11	0		3102	-0-	3102 B	4003	3102	2			N	-0-					38
12	0		2632	-0-	2632 B	6635	2632	2			N	-0-					38
01	8427	X	1792	-0-	-6635 B	-0-	1792	2			N	-0-					38
02	2072	X	1888	-0-	-184 B	-0-	1888	2			N	-0-					38

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	658	-0-	-152 B	-0-	658	2			N	-0-					42
10	0		569	-0-	569 B	569	569	2			N	-0-					42
11	0		296	-0-	296 B	865	296	2			N	-0-					42
12	0		865	-0-	865 B	1730	865	2			N	-0-					42
01	2638	N	908	-0-	-1730 B	-0-	908	2			N	-0-					42
02	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					42

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 09/05/2005 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					23

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	486	-0-	-54	-0-	60	1	426	2	N	-0-					117
10	0		503	-0-	503	503	62	1	441	2	N	-0-					117
11	0		482	-0-	482	985	48	1	434	2	N	-0-					117
12	0		412	-0-	412	1397	54	1	358	2	N	-0-					117
01	0		450	-0-	450	1847	52	1	398	2	N	-0-					117
02	2265	N	418	-0-	-1847	-0-	56	1	362	2	N	-0-					117

E2 OPERATING LLC 238475
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

09	930	N	901	-0-	-29	-0-	901	3			N	-0-					118
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					118
11	870	N	845	-0-	-25	-0-	845	3			N	-0-					118
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					118
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					118
02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					118

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

09	1781	N	1781	-0-	-0-	-0-	1715	2	66	9	N	60					205
10	0		1832	-0-	1832	1832	1758	2	74	9	N	67	189	1			83
11	3000	N	1834	-0-	-1166	666	1768	2	66	9	N	60					143
12	0		1819	-0-	1819	2485	1731	2	88	9	N	80	184	1			39
01	3100	N	1820	-0-	-1280	1205	1732	2	88	9	N	80					119
*02	2800	N	1613	-0-	-1187	18	1547	2	66	9	N	60					179

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

09	0		-0-	-0-	-0-	-0-					N	-0-					65
10	0		-0-	-0-	-0-	-0-					N	-0-					65
11	0		-0-	-0-	-0-	-0-					N	-0-					65
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					65
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					65
02	0	#	-0-	-0-	-0-	-0-					N	-0-					65

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

09	0		-0-	-0-	-0-	-0-					N	-0-					141
10	0		-0-	-0-	-0-	-0-					N	-0-					141
11	0		-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
BATTON OIL & GAS, LLC //CONT.// 056384
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		642	-0-	642	826	642	2			N	-0-					59
10	0		739	-0-	739	1565	739	2			N	-0-					59
11	0		528	-0-	528	2093	528	2			N	-0-					59
*12	2798	N	705	-0-	-2093	-0-	705	2			N	-0-					59
*01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					59
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					59

BRACKEN OPERATING, L.L.C. 085851
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2942	X	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					-0-
11	0		2898	-0-	2898	2898	2898	3			N	-0-					-0-
12	0		2867	-0-	2867	5765	2867	3			N	-0-					-0-
01	0		3003	-0-	3003	8768	3003	3			N	-0-					-0-
02	980	N	NO RPT	-0-	-980	7788					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	60	1	232	2	N	-0-					111
10	0		267	-0-	267	267	62	1	205	2	N	-0-					111
11	0		171	-0-	171	438	60	1	111	2	N	-0-					111
12	0		153	-0-	153	591	62	1	91	2	N	-0-					111
01	0		127	-0-	127	718	60	1	67	2	N	-0-					111
02	813	N	95	-0-	-718	-0-	54	1	41	2	N	-0-					111

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES AND COMPANY LLC. 254560
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1767	-0-	-3	-0-	30	1	1737	2	N	-0-					-0-
10	1842	N	1842	-0-	-0-	-0-	31	1	1811	2	N	-0-					-0-
11	1790	N	1790	-0-	-0-	-0-	30	1	1760	2	N	-0-					-0-
12	1829	N	1809	-0-	-20	-0-	31	1	1778	2	N	-0-					-0-
01	1829	N	1711	-0-	-118	-0-	31	1	1680	2	N	-0-					-0-
02	1680	N	1578	-0-	-102	-0-	28	1	1550	2	N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					68
10	0		578	-0-	578	578	578	3			N	-0-					68
11	0		896	-0-	896	1474	896	3			N	-0-					68
12	0		885	-0-	885	2359	885	3			N	-0-					68
01	3100	N	759	-0-	-2341	18	759	3			N	-0-					68
02	0	N	NO RPT	-0-	-0-	18					N	NO RPT					68

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

09		0	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	N -0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BATTON OIL & GAS, LLC 056384
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					189

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE

BRACKEN OPERATING, L.L.C. 085851

WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	121	-0-	-119	-0-	121	3			N	-0-					-0-
10	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	150	#	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	217	#	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473

ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	518	R	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	480	#	452	-0-	-28	-0-	452	2			N	-0-					-0-
12	515	R	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	496	#	481	-0-	-15	-0-	481	2			N	-0-					-0-
02	448	#	439	-0-	-9	-0-	439	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560

STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	35	-0-	-85	-0-	1	1	34	2	N	-0-					160
10	0		246	-0-	246	246	12	1	234	2	N	-0-					160
11	0		871	-0-	871	1117	30	1	841	2	N	-0-					160
12	0		800	-0-	800	1917	30	1	770	2	N	-0-					160
01	0		815	-0-	815	2732	29	1	786	2	N	-0-					160
02	3462	R	730	-0-	-2732	-0-	27	1	703	2	N	-0-					160

OILFIELD CLEANTECH WATER REC LLC 619697

SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084

PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

09	0	N	-0-	-0-	-0-	B	-24256					N	-0-					67
10	0		-0-	-0-	-0-	B	-24256					N	-0-					67
11	0		-0-	-0-	-0-	B	-24256					N	-0-					67
12	0		-0-	-0-	-0-	B	-24256					N	-0-					67
01	0		-0-	-0-	-0-	B	-24256					N	-0-					67
02	0	N	-0-	-0-	-0-	B	-24256					N	-0-					67

PRESIDIO PETROLEUM LLC 676084
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

09	1551	N	1551	-0-	-0-	B	-0-	1549	2	2	9	N	2					25
10	0		1401	-0-	1401	B	1401	1400	2	1	9	N	1					26
11	0		1316	-0-	1316	B	2717	1316	2			N	-0-					26
12	0		1432	-0-	1432	B	4149	1432	2			N	-0-					26
01	0		1561	-0-	1561	B	5710	1557	2	4	9	N	4					30
02	7085	X	1375	-0-	-5710	B	-0-	1372	2	3	9	N	3					33

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

*03	806	N	744	-0-	-62		-0-	62	1	682	2	N	-0-					77
*04	780	N	747	-0-	-33		-0-	60	1	687	2	N	-0-					77
*05	781	N	781	-0-	-0-		-0-	62	1	719	2	N	-0-					77
*06	766	N	766	-0-	-0-		-0-	60	1	706	2	N	-0-					77
*07	784	N	784	-0-	-0-		-0-	62	1	722	2	N	-0-					77
*08	775	N	773	-0-	-2		-0-	62	1	711	2	N	-0-					77
*09	780	N	768	-0-	-12		-0-	60	1	708	2	N	-0-					77
*10	786	N	786	-0-	-0-		-0-	62	1	724	2	N	-0-					77
*11	758	N	758	-0-	-0-		-0-	60	1	698	2	N	-0-					77
*12	806	N	735	-0-	-71		-0-	62	1	673	2	N	-0-					77
*01	775	N	685	-0-	-90		-0-	62	1	623	2	N	-0-					77
*02	700	N	666	-0-	-34		-0-	56	1	610	2	N	-0-					77

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

09	1235	R	1235	-0-	-0-		-0-	1235	2			N	-0-					420
10	0		1304	-0-	1304		1304	1304	2			N	-0-					420
11	0		1259	-0-	1259		2563	1259	2			N	-0-					420
12	0		1275	-0-	1275		3838	1275	2			N	-0-					420
01	0		1483	-0-	1483		5321	1483	2			N	-0-					420
02	6673	R	1352	-0-	-5321		-0-	1352	2			N	-0-					420

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
E2 OPERATING LLC 238475
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					69
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					69
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					69
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					69
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					69
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					69

PRESIDIO PETROLEUM LLC 676084
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	741	-0-	-39	-0-	741	2			N	-0-					18
10	0		805	-0-	805	805	805	2			N	-0-					18
11	0		767	-0-	767	1572	767	2			N	-0-					18
12	0		764	-0-	764	2336	764	2			N	-0-					18
01	0		674	-0-	674	3010	674	2			N	-0-					18
02	2800	N	634	-0-	-2166	844	634	2			N	-0-					18

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	726	-0-	-414 B	-24347	56	1	670	2	N	-0-					-0-
10	0		910	-0-	910 B	-23437	34	1	876	2	N	-0-					-0-
11	0		1968	-0-	1968 B	-21469	60	1	1908	2	N	-0-					-0-
12	0		1202	-0-	1202 B	-20267	62	1	1140	2	N	-0-					-0-
01	0		822	-0-	822 B	-19445	62	1	760	2	N	-0-					-0-
02	1260	N	582	-0-	-678 B	-19445	56	1	526	2	N	-0-					-0-

TC OIL AND GAS, LLC 840303
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-9962					N	NO RPT					-0-

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

PITCHER CREEK (RED CAVE) //CONT.// 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2023 - WELL PLUGGED 2/7/2023

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3467	X	3467	-0-	-0-	-0-	3467	3			N	-0-					199
10	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					199
11	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					199
12	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					199
01	3454	X	3454	-0-	-0-	-0-	3454	3			N	-0-					199
02	392	X	NO RPT	-0-	-392	-0-					N	NO RPT					199

HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6454	X	6454	-0-	-0-	-0-	6454	2			N	-0-					-0-
10	0		6762	-0-	6762	6762	6762	2			N	-0-					-0-
11	0		4796	-0-	4796	11558	4796	2			N	-0-					-0-
12	0		5575	-0-	5575	17133	5575	2			N	-0-					-0-
01	22891	X	5758	-0-	-17133	-0-	5758	2			N	-0-					-0-
02	4368	X	NO RPT	-0-	-4368	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
KING OPERATING CORPORATION 465296
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

09	0		1183	-0-	1183	1183	1183	2			N	-0-					71
10	0		1630	-0-	1630	2813	1630	2			N	-0-					71
11	0		1352	-0-	1352	4165	1352	2			N	-0-					71
12	0	N	NO RPT	-0-	-0-	4165					N	NO RPT					71
01	0	N	NO RPT	-0-	-0-	4165					N	NO RPT					71
02	0	N	NO RPT	-0-	-0-	4165					N	NO RPT					71

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					22
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					22
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					22
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					22
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					22
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

09	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					72
10	0		2278	-0-	2278	2278	2278	2			N	-0-					72
11	0		2108	-0-	2108	4386	2108	2			N	-0-					72
12	0		2022	-0-	2022	6408	2022	2			N	-0-					72
01	0		1971	-0-	1971	8379	1971	2			N	-0-					72
02	2800	N	1777	-0-	-1023	7356	1777	2			N	-0-					72

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	262	-0-	-98	-0-	262	3			N	-0-					-0-
10	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	372	#	218	-0-	-154	-0-	218	3			N	-0-					-0-
01	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	336	#	281	-0-	-55	-0-	281	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

09	420	#	201	-0-	-219	-0-	201	3			N	-0-					-0-
10	434	#	350	-0-	-84	-0-	350	3			N	-0-					-0-
11	420	#	316	-0-	-104	-0-	316	3			N	-0-					-0-
12	0		167	-0-	167	167	167	3			N	-0-					-0-
01	0		305	-0-	305	472	305	3			N	-0-					-0-
*02	688	R	216	-0-	-472	-0-	216	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

09	390	#	284	-0-	-106	-0-	284	3			N	-0-					-0-
10	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	447	R	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	0		236	-0-	236	236	236	3			N	-0-					-0-
01	0		432	-0-	432	668	432	3			N	-0-					-0-
*02	974	R	306	-0-	-668	-0-	306	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

09	300	#	181	-0-	-119	-0-	181	3			N	-0-					-0-
10	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	#	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	0		150	-0-	150	150	150	3			N	-0-					-0-
01	0		274	-0-	274	424	274	3			N	-0-					-0-
*02	618	R	194	-0-	-424	-0-	194	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

09	112	R	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	195	R	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	176	R	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	0		93	-0-	93	93	93	3			N	-0-					-0-
01	0		169	-0-	169	262	169	3			N	-0-					-0-
*02	382	R	120	-0-	-262	-0-	120	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

09	690	#	261	-0-	-429	-0-	261	3			N	-0-					-0-
10	713	#	456	-0-	-257	-0-	456	3			N	-0-					-0-
11	600	#	411	-0-	-189	-0-	411	3			N	-0-					-0-
12	0		217	-0-	217	217	217	3			N	-0-					-0-
01	0		397	-0-	397	614	397	3			N	-0-					-0-
*02	895	R	281	-0-	-614	-0-	281	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

09	180	#	137	-0-	-43	-0-	137	3			N	-0-					-0-
10	155	#	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	#	79	-0-	-71	-0-	79	3			N	-0-					-0-
12	0		7	-0-	7	7	7	3			N	-0-					-0-
01	0		176	-0-	176	183	176	3			N	-0-					-0-
*02	335	R	152	-0-	-183	-0-	152	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	201	-0-	-249	-0-	201	3			N	-0-					-0-
10	465	#	350	-0-	-115	-0-	350	3			N	-0-					-0-
11	450	#	316	-0-	-134	-0-	316	3			N	-0-					-0-
12	0		167	-0-	167	167	167	3			N	-0-					-0-
01	0		305	-0-	305	472	305	3			N	-0-					-0-
*02	688	R	216	-0-	-472	-0-	216	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	0		86	-0-	86	86	86	3			N	-0-					-0-
01	0		158	-0-	158	244	158	3			N	-0-					-0-
*02	356	R	112	-0-	-244	-0-	112	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	#	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	0		5	-0-	5	5	5	3			N	-0-					-0-
01	0		130	-0-	130	135	130	3			N	-0-					-0-
*02	247	R	112	-0-	-135	-0-	112	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	202	-0-	-68	-0-	202	3			N	-0-					-0-
10	352	R	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	0		168	-0-	168	168	168	3			N	-0-					-0-
01	0		307	-0-	307	475	307	3			N	-0-					-0-
*02	692	R	217	-0-	-475	-0-	217	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	161	-0-	-139	-0-	161	3			N	-0-					-0-
10	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	#	253	-0-	-47	-0-	253	3			N	-0-					-0-
12	0		134	-0-	134	134	134	3			N	-0-					-0-
01	0		244	-0-	244	378	244	3			N	-0-					-0-
*02	551	R	173	-0-	-378	-0-	173	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	184	-0-	-56	-0-	184	3			N	-0-					-0-
10	217	#	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	180	#	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	0		8	-0-	8	8	8	3			N	-0-					-0-
01	0		236	-0-	236	244	236	3			N	-0-					-0-
*02	447	R	203	-0-	-244	-0-	203	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	0		80	-0-	80	80	80	3			N	-0-					-0-
01	0		146	-0-	146	226	146	3			N	-0-					-0-
*02	329	R	103	-0-	-226	-0-	103	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	116	R	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	0		61	-0-	61	61	61	3			N	-0-					-0-
01	0		111	-0-	111	172	111	3			N	-0-					-0-
*02	251	R	79	-0-	-172	-0-	79	3			N	-0-					-0-

LARGE OPERATING LLC 486623
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

09	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0		568	-0-	568	568	568	3			N	-0-					-0-
11	0		424	-0-	424	992	424	3			N	-0-					-0-
12	0		214	-0-	214	1206	214	3			N	-0-					-0-
01	0		289	-0-	289	1495	289	3			N	-0-					-0-
02	1852	R	357	-0-	-1495	-0-	357	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 05/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

09	780	#	644	-0-	-136	-0-	644	3			N	-0-					-0-
10	806	#	689	-0-	-117	-0-	689	3			N	-0-					-0-
11	780	#	549	-0-	-231	-0-	549	3			N	-0-					-0-
12	806	#	310	-0-	-496	-0-	310	3			N	-0-					-0-
01	806	#	493	-0-	-313	-0-	493	3			N	-0-					-0-
02	616	#	423	-0-	-193	-0-	423	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

09	870	#	400	-0-	-470	-0-	400	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-
11	0		237	-0-	237	657	237	3			N	-0-					-0-
12	0		348	-0-	348	1005	348	3			N	-0-					-0-
01	0		313	-0-	313	1318	313	3			N	-0-					-0-
02	1591	R	273	-0-	-1318	-0-	273	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

09	1405	R	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	0		1555	-0-	1555	1555	1555	3			N	-0-					-0-
11	0		1475	-0-	1475	3030	1475	3			N	-0-					-0-
12	0		852	-0-	852	3882	852	3			N	-0-					-0-
01	0		1510	-0-	1510	5392	1510	3			N	-0-					-0-
02	6674	R	1282	-0-	-5392	-0-	1282	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

09	1830	#	1810	-0-	-20	-0-	1810	3			N	-0-					-0-
10	1914	R	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
11	1830	#	1746	-0-	-84	-0-	1746	3			N	-0-					-0-
12	1860	#	1046	-0-	-814	-0-	1046	3			N	-0-					-0-
01	1892	R	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
02	1708	#	1416	-0-	-292	-0-	1416	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	#	70	-0-	-50	-0-	70	3		N	-0-			-0-
10	124	#	106	-0-	-18	-0-	106	3		N	-0-			-0-
11	120	#	55	-0-	-65	-0-	55	3		N	-0-			-0-
12	93	#	73	-0-	-20	-0-	73	3		N	-0-			-0-
01	93	#	59	-0-	-34	-0-	59	3		N	-0-			-0-
02	84	#	4	-0-	-80	-0-	4	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

09	930	#	848	-0-	-82	-0-	848	3		Y	-0-			-0-
10	0		703	-0-	703	703	703	3		Y	-0-			-0-
11	0		1270	-0-	1270	1973	1270	3		Y	-0-			-0-
12	0		766	-0-	766	2739	766	3		Y	-0-			-0-
01	0		1169	-0-	1169	3908	1169	3		Y	-0-			-0-
02	5089	R	1181	-0-	-3908	-0-	1181	3		Y	-0-			-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

09	990	#	860	-0-	-130	-0-	860	3		N	-0-			-0-
10	0		964	-0-	964	964	964	3		N	-0-			-0-
11	0		856	-0-	856	1820	856	3		N	-0-			-0-
12	0		603	-0-	603	2423	603	3		N	-0-			-0-
01	0		922	-0-	922	3345	922	3		N	-0-			-0-
02	4118	R	773	-0-	-3345	-0-	773	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

09	509	R	509	-0-	-0-	-0-	509	3		N	-0-			-0-
10	0		421	-0-	421	421	421	3		N	-0-			-0-
11	0		106	-0-	106	527	106	3		N	-0-			-0-
12	0		64	-0-	64	591	64	3		N	-0-			-0-
01	0		80	-0-	80	671	80	3		N	-0-			-0-
02	769	R	98	-0-	-671	-0-	98	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	489	R	489	-0-	-0-	-0-	489	3		N	-0-			-0-
10	524	R	524	-0-	-0-	-0-	524	3		N	-0-			-0-
11	453	R	453	-0-	-0-	-0-	453	3		N	-0-			-0-
12	403	#	256	-0-	-147	-0-	256	3		N	-0-			-0-
01	407	R	407	-0-	-0-	-0-	407	3		N	-0-			-0-
02	364	#	349	-0-	-15	-0-	349	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

09	360	R	360	-0-	-0-	-0-	360	3		Y	-0-			-0-
10	335	R	335	-0-	-0-	-0-	335	3		Y	-0-			-0-
11	300	#	287	-0-	-13	-0-	287	3		Y	-0-			-0-
12	310	#	293	-0-	-17	-0-	293	3		Y	-0-			-0-
01	310	#	250	-0-	-60	-0-	250	3		Y	-0-			-0-
02	280	#	70	-0-	-210	-0-	70	3		Y	-0-			-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

09	815	R	815	-0-	-0-	-0-	815	3		Y	-0-			-0-
10	964	R	964	-0-	-0-	-0-	964	3		Y	-0-			-0-
11	877	R	877	-0-	-0-	-0-	877	3		Y	-0-			-0-
12	837	#	412	-0-	-425	-0-	412	3		Y	-0-			-0-
01	837	R	837	-0-	-0-	-0-	837	3		Y	-0-			-0-
02	812	#	137	-0-	-675	-0-	137	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

09	480	#	14	-0-	-466	-0-	14	3		N	-0-			-0-
10	0		235	-0-	235	235	235	3		N	-0-			-0-
11	0		115	-0-	115	350	115	3		N	-0-			-0-
12	0		70	-0-	70	420	70	3		N	-0-			-0-
01	0		114	-0-	114	534	114	3		N	-0-			-0-
02	643	R	109	-0-	-534	-0-	109	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

09	30	#	26	-0-	-4	-0-	26	3		N	-0-			-0-
10	31	#	22	-0-	-9	-0-	22	3		N	-0-			-0-
11	31	R	31	-0-	-0-	-0-	31	3		N	-0-			-0-
12	31	#	28	-0-	-3	-0-	28	3		N	-0-			-0-
01	45	R	45	-0-	-0-	-0-	45	3		N	-0-			-0-
02	30	R	30	-0-	-0-	-0-	30	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	883	R	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
11	978	R	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	899	#	570	-0-	-329	-0-	570	3			N	-0-					-0-
01	927	R	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	812	#	720	-0-	-92	-0-	720	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	293	-0-	-247	-0-	293	3			Y	-0-					-0-
10	558	#	372	-0-	-186	-0-	372	3			Y	-0-					-0-
11	480	#	352	-0-	-128	-0-	352	3			Y	-0-					-0-
12	310	#	239	-0-	-71	-0-	239	3			Y	-0-					-0-
01	372	#	353	-0-	-19	-0-	353	3			Y	-0-					-0-
02	336	#	266	-0-	-70	-0-	266	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		421	-0-	421	864	421	3			N	-0-					-0-
12	0		256	-0-	256	1120	256	3			N	-0-					-0-
01	0		417	-0-	417	1537	417	3			N	-0-					-0-
02	1936	R	399	-0-	-1537	-0-	399	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	87	-0-	-183	-0-	87	3			N	-0-					-0-
10	0		179	-0-	179	179	179	3			N	-0-					-0-
11	0		20	-0-	20	199	20	3			N	-0-					-0-
12	0		13	-0-	13	212	13	3			N	-0-					-0-
01	0		30	-0-	30	242	30	3			N	-0-					-0-
02	262	R	20	-0-	-242	-0-	20	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	R	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-
11	0		344	-0-	344	742	344	3			N	-0-					-0-
12	0		207	-0-	207	949	207	3			N	-0-					-0-
01	0		317	-0-	317	1266	317	3			N	-0-					-0-
02	1586	R	320	-0-	-1266	-0-	320	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	1115	-0-	-85	-0-	1115	3			N	-0-					-0-
10	0		1570	-0-	1570	1570	1570	3			N	-0-					-0-
11	0		1218	-0-	1218	2788	1218	3			N	-0-					-0-
12	0		615	-0-	615	3403	615	3			N	-0-					-0-
01	0		832	-0-	832	4235	832	3			N	-0-					-0-
02	5261	R	1026	-0-	-4235	-0-	1026	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	R	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	465	#	252	-0-	-213	-0-	252	3			N	-0-					-0-
01	465	#	415	-0-	-50	-0-	415	3			N	-0-					-0-
02	420	#	205	-0-	-215	-0-	205	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	112	R	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	108	R	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	#	488	-0-	-292	-0-	488	3			N	-0-					-0-
10	806	#	413	-0-	-393	-0-	413	3			N	-0-					-0-
11	780	#	204	-0-	-576	-0-	204	3			N	-0-					-0-
12	806	#	175	-0-	-631	-0-	175	3			N	-0-					-0-
01	806	#	300	-0-	-506	-0-	300	3			N	-0-					-0-
02	448	#	197	-0-	-251	-0-	197	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	193	-0-	-1007	-0-	193	3			Y	-0-					-0-
10	589	#	248	-0-	-341	-0-	248	3			Y	-0-					-0-
11	712	R	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
12	558	#	375	-0-	-183	-0-	375	3			Y	-0-					-0-
01	584	R	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
02	672	#	196	-0-	-476	-0-	196	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	621	-0-	-189	-0-	621	3			Y	-0-					-0-
10	800	R	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
11	781	R	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
12	651	#	411	-0-	-240	-0-	411	3			Y	-0-					-0-
01	806	#	641	-0-	-165	-0-	641	3			Y	-0-					-0-
02	728	#	318	-0-	-410	-0-	318	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	#	1282	-0-	-68	-0-	1282	3			N	-0-					-0-
10	0		1804	-0-	1804	1804	1804	3			N	-0-					-0-
11	0		1403	-0-	1403	3207	1403	3			N	-0-					-0-
12	0		708	-0-	708	3915	708	3			N	-0-					-0-
01	0		958	-0-	958	4873	958	3			N	-0-					-0-
02	6055	R	1182	-0-	-4873	-0-	1182	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	R	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
10	0		1407	-0-	1407	1407	1407	3			N	-0-					-0-
11	0		1137	-0-	1137	2544	1137	3			N	-0-					-0-
12	0		686	-0-	686	3230	686	3			N	-0-					-0-
01	0		1047	-0-	1047	4277	1047	3			N	-0-					-0-
02	5335	R	1058	-0-	-4277	-0-	1058	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	0		1131	-0-	1131	1131	1131	3			N	-0-					-0-
11	0		896	-0-	896	2027	896	3			N	-0-					-0-
12	0		471	-0-	471	2498	471	3			N	-0-					-0-
01	0		735	-0-	735	3233	735	3			N	-0-					-0-
02	3597	R	364	-0-	-3233	-0-	364	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

09	685	R	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	883	R	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	735	R	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	475	R	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

09	989	R	989	-0-	-0-	-0-	989	3			N	-0-					-0-
10	819	R	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	794	R	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	478	R	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	731	R	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	738	R	738	-0-	-0-	-0-	738	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

09	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	0		765	-0-	765	765	765	3			N	-0-					-0-
11	0		191	-0-	191	956	191	3			N	-0-					-0-
12	0		116	-0-	116	1072	116	3			N	-0-					-0-
01	0		162	-0-	162	1234	162	3			N	-0-					-0-
02	1415	R	181	-0-	-1234	-0-	181	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

09	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	#	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	279	#	209	-0-	-70	-0-	209	3			N	-0-					-0-
02	252	#	181	-0-	-71	-0-	181	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

09	900	#	651	-0-	-249	-0-	651	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		596	-0-	596	1249	596	3			N	-0-					-0-
12	0		353	-0-	353	1602	353	3			N	-0-					-0-
01	0		766	-0-	766	2368	766	3			N	-0-					-0-
02	3009	R	641	-0-	-2368	-0-	641	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

09	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	93	#	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	120	#	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	124	#	49	-0-	-75	-0-	49	3			N	-0-					-0-
01	124	#	55	-0-	-69	-0-	55	3			N	-0-					-0-
02	112	#	74	-0-	-38	-0-	74	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

09	155	R	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	143	R	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	124	#	81	-0-	-43	-0-	81	3			N	-0-					-0-
01	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	#	110	-0-	-2	-0-	110	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

09	300	#	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

09	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		57	-0-	57	135	57	3			N	-0-					-0-
12	0		35	-0-	35	170	35	3			N	-0-					-0-
01	0		57	-0-	57	227	57	3			N	-0-					-0-
02	227	R	-0-	-0-	-227	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

09	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	993	R	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
12	806	#	461	-0-	-345	-0-	461	3			N	-0-					-0-
01	907	R	907	-0-	-0-	-0-	907	3			N	-0-					-0-
02	728	#	707	-0-	-21	-0-	707	3			N	-0-					-0-

LOCKE -A- WELL #: 4 RRCID -> 287398 COMPL. DATE 11/25/1972 TOTAL DEPTH 4300 PERF. 3954 - 4080

09	1785	R	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
10	0		2029	-0-	2029	2029	2029	3			N	-0-					-0-
11	0		1830	-0-	1830	3859	1830	3			N	-0-					-0-
12	0		1134	-0-	1134	4993	1134	3			N	-0-					-0-
01	0		1653	-0-	1653	6646	1653	3			N	-0-					-0-
02	8137	R	1491	-0-	-6646	-0-	1491	3			N	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

09	930	N	1027	-0-	97	B	-30183	976	3	51	9	N	46				258
10	0	N	1104	-0-	1104	B	-29079	1074	3	30	9	N	27				285
11	930		1147	-0-	217	B	-28862	1126	3	21	9	N	19	179	1		125
12	961		1034	-0-	73	B	-28789	993	3	41	9	N	37				162
01	0		989	-0-	989	B	-27800	942	3	47	9	N	43				205
02	868		NO RPT	-0-	-868	B	-28668					N	NO RPT				205

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0- B	-59025					N	6					126
10	0		-0-	-0-	-0- B	-59025					N	10					136
11	0		-0-	-0-	-0- B	-59025					N	10					146
12	0		-0-	-0-	-0- B	-59025					N	7					153
01	0	N	-0-	-0-	-0- B	-59025					N	14					167
02	0	N	NO RPT	-0-	-0- B	-59025					N	NO RPT					167

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BE ANADARKO II, LLC 100676
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	767	3	6	9	N	5					145
10	822	N	822	-0-	-0-	-0-	810	3	12	9	N	11	93	1			63
11	715	N	715	-0-	-0-	-0-	700	3	15	9	N	14					77
*12	687	N	687	-0-	-0-	-0-	657	3	30	9	N	27					104
*01	716	N	716	-0-	-0-	-0-	702	3	14	9	N	13					117
*02	694	N	694	-0-	-0-	-0-	675	3	19	9	N	17					134

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	R	586	-0-	-0-	-0-	56	1	530	2	N	-0-					108
10	0		743	-0-	743	743	56	1	687	2	N	-0-					108
11	0		431	-0-	431	1174	22	1	409	2	N	-0-					108
12	0		967	-0-	967	2141	52	1	915	2	N	-0-					108
01	0		496	-0-	496	2637	48	1	448	2	N	-0-					108
*02	2931	R	294	-0-	-2637	-0-	56	1	238	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					20
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					20
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					20
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					20
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					20
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					20

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING OPERATING CORPORATION 465296
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

09	0		888	-0-	888	888	888	2			N	-0-					-0-
10	0		656	-0-	656	1544	656	2			N	-0-					-0-
11	0		806	-0-	806	2350	806	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	2350					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	2350					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	2350					N	NO RPT					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF. 11206 - 11591

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

09	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
10	0		1463	-0-	1463	1463	1463	2			N	-0-					-0-
11	0		1399	-0-	1399	2862	1399	2			N	-0-					-0-
12	0		1472	-0-	1472	4334	1472	2			N	-0-					-0-
01	0		850	-0-	850	5184	850	2			N	-0-					-0-
02	2800	N	7	-0-	-2793	2391	7	2			N	-0-					-0-

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

09	1650	N	1634	-0-	-16	-0-	1604	2	30	9	N	27					102
10	0		1461	-0-	1461	1461	1442	2	19	9	N	17					119
11	0		1527	-0-	1527	2988	1526	2	1	9	N	1	102	1			18
12	0		1622	-0-	1622	4610	1621	2	1	9	N	1					19
01	0		1701	-0-	1701	6311	1612	2	89	9	N	81	77	1			23
02	2800	N	1294	-0-	-1506	4805	1294	2			N	-0-					23

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					53
10	0		909	-0-	909	909	898	2	11	9	N	10					63
11	0		836	-0-	836	1745	836	2			N	-0-					63
12	0		783	-0-	783	2528	754	2	29	9	N	26					89
01	0		885	-0-	885	3413	879	2	6	9	N	5					94
02	2800	N	684	-0-	-2116	1297	684	2			N	-0-					94

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

09	570	N	550	-0-	-20	-0-	550	2			N	-0-					47
10	0		545	-0-	545	545	539	2	6	9	N	5					52
11	0		529	-0-	529	1074	529	2			N	-0-					52
12	0		578	-0-	578	1652	564	2	14	9	N	13					65
01	0		531	-0-	531	2183	529	2	2	9	N	2					67
02	2683	N	500	-0-	-2183	-0-	500	2			N	-0-					67

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

09	690	N	593	-0-	-97	-0-	593	2			N	-0-					40
10	0		502	-0-	502	502	502	2			N	-0-					40
11	0		470	-0-	470	972	459	2	11	9	N	10					50
12	0		454	-0-	454	1426	454	2			N	-0-					50
01	0		499	-0-	499	1925	499	2			N	-0-					50
02	2364	N	439	-0-	-1925	-0-	439	2			N	-0-					50

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	960	-0-	-90	-0-	954	2	6	9	N	5					125
10	0		893	-0-	893	893	885	2	8	9	N	7					132
11	0		639	-0-	639	1532	639	2			N	-0-					132
12	0		912	-0-	912	2444	903	2	9	9	N	8					140
01	0		1085	-0-	1085	3529	1082	2	3	9	N	3					143
02	2800	N	753	-0-	-2047	1482	753	2			N	-0-					143

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	517	-0-	-23	-0-	517	2			N	-0-					55
10	0		571	-0-	571	571	571	2			N	-0-					55
11	0		384	-0-	384	955	384	2			N	-0-					55
12	0		489	-0-	489	1444	423	2	66	9	N	60	97	1			18
01	0		970	-0-	970	2414	960	2	10	9	N	9					27
02	2800	N	1062	-0-	-1738	676	1062	2			N	-0-					27

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1819	-0-	-41	-0-	1819	2			N	-0-					7
10	0		1860	-0-	1860	1860	1860	2			N	-0-					7
11	0		1772	-0-	1772	3632	1772	2			N	-0-					7
12	0		1838	-0-	1838	5470	1838	2			N	-0-					7
01	0		1779	-0-	1779	7249	1758	2	21	9	N	19					26
02	2800	N	1514	-0-	-1286	5963	1514	2			N	-0-					26

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					60
10	0		522	-0-	522	522	522	2			N	-0-					60
11	0		512	-0-	512	1034	502	2	10	9	N	9					69
12	0		494	-0-	494	1528	494	2			N	-0-					69
01	0		484	-0-	484	2012	484	2			N	-0-					69
02	2460	N	448	-0-	-2012	-0-	448	2			N	-0-					69

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

09	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					12
10	0		1326	-0-	1326	1326	1326	2			N	-0-					12
11	0		1321	-0-	1321	2647	1321	2			N	-0-					12
12	0		1327	-0-	1327	3974	1327	2			N	-0-					12
01	0		1348	-0-	1348	5322	1348	2			N	-0-					12
02	2800	N	1188	-0-	-1612	3710	1188	2			N	-0-					12

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

09	988	N	988	-0-	-0-	-0-	933	2	55	9	N	50					116
10	0		942	-0-	942	942	942	2			N	-0-					116
11	0		897	-0-	897	1839	888	2	9	9	N	8					124
12	0		908	-0-	908	2747	908	2			N	-0-					124
01	0		879	-0-	879	3626	861	2	18	9	N	16					140
02	2800	N	453	-0-	-2347	1279	453	2			N	-0-					140

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

09	4440	X	3542	-0-	-898	-0-	1044	1	2452	2	N	42					209
							46	9									
10	0		2676	-0-	2676	2676	961	1	1686	2	N	26					235
							29	9									
11	0		3260	-0-	3260	5936	941	1	2267	2	N	47					282
							52	9									
12	0		3102	-0-	3102	9038	1079	1	1966	2	N	52	173	1			161
							57	9									
01	0		3358	-0-	3358	12396	980	1	2338	2	N	36					197
							40	9									
02	15136	X	2740	-0-	-12396	-0-	924	1	1783	2	N	30					227
							33	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

09	3150	X	2678	-0-	-472	-0-	324	1	2311	2	N	39					132
							43	9									
10	0		2691	-0-	2691	2691	335	1	2294	2	N	56					188
							62	9									
11	0		2452	-0-	2452	5143	324	1	2064	2	N	58	192	1			54
							64	9									
12	0		2403	-0-	2403	7546	335	1	2028	2	N	36					90
							40	9									
01	0		2456	-0-	2456	10002	335	1	2056	2	N	59					149
							65	9									
02	12180	X	2178	-0-	-10002	-0-	300	1	1848	2	N	27					176
							30	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2040	-0-	-0-	-0-	2000	2	40	9	N	36					145
10	0		2143	-0-	2143	2143	2112	2	31	9	N	28					173
11	0		2077	-0-	2077	4220	2031	2	46	9	N	42					215
12	0		2261	-0-	2261	6481	2207	2	54	9	N	49	193	1			71
01	0		2689	-0-	2689	9170	2627	2	62	9	N	56					127
02	2800	N	2004	-0-	-796	8374	1962	2	42	9	N	38					165

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

09	5130	X	5093	-0-	-37	-0-	1044	1	3994	2	N	50	165	1			69
							55	9									
10	0		5012	-0-	5012	5012	1061	1	3897	2	N	49					118
							54	9									
11	0		3973	-0-	3973	8985	983	1	2921	2	N	63					181
							69	9									
12	0		3505	-0-	3505	12490	1079	1	2358	2	N	62	18	1			225
							68	9									
01	0		4575	-0-	4575	17065	1079	1	3405	2	N	83	195	1			113
							91	9									
02	21433	X	4368	-0-	-17065	-0-	974	1	3342	2	N	47					160
							52	9									

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

09	1050	N	1018	-0-	-32	-0-	1012	3	6	9	N	5					71
10	1271	N	1094	-0-	-177	-0-	1085	3	9	9	N	8					79
11	1064	N	1064	-0-	-0-	-0-	1055	3	9	9	N	8					87
12	1079	N	1079	-0-	-0-	-0-	1066	3	13	9	N	12					99
01	1085	N	1071	-0-	-14	-0-	1059	3	12	9	N	11					110
*02	980	N	923	-0-	-57	-0-	912	3	11	9	N	10					120

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

09	2850	#	2527	-0-	-323	-0-	2516	3	11	9	N	10					196
10	2914	#	2646	-0-	-268	-0-	2634	3	12	9	N	11					207
11	2790	#	2481	-0-	-309	-0-	2466	3	15	9	N	14					221
12	2852	#	2415	-0-	-437	-0-	2397	3	18	9	N	16					237
01	2852	#	2514	-0-	-338	-0-	2497	3	17	9	N	15					252
*02	2441	R	2441	-0-	-0-	-0-	2423	3	18	9	N	16					268

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
THURSTON WELL #: 1 RRCID -> 286161 COMPL. DATE 01/09/2018 TOTAL DEPTH 5501 PERF. 4241 - 4255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TURNER 50/50, LLC 100570
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		619	-0-	619 B	-9729	619	3			N	-0-					-0-
10	0		637	-0-	637 B	-9092	637	3			N	-0-					-0-
11	0		608	-0-	608 B	-8484	608	3			N	-0-					-0-
12	0		597	-0-	597 B	-7887	597	3			N	-0-					-0-
01	0	N	609	-0-	609 B	-7278	609	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-7278					N	NO RPT					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-6288					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-6288					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-6288					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-6288					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-6288					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-6288					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1244	-0-	1244	1244	1230	3	14	9	N	13					56
10	0		1586	-0-	1586	2830	1572	3	14	9	N	13					69
11	0		1303	-0-	1303	4133	1292	3	11	9	N	10					79
12	0		1305	-0-	1305	5438	1291	3	14	9	N	13					92
01	3100	N	1397	-0-	-1703	3735	1386	3	11	9	N	10					102
02	0	N	NO RPT	-0-	-0-	3735					N	NO RPT					102

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		480	-0-	480	994	480	3			N	-0-					32
10	0		498	-0-	498	1492	498	3			N	-0-					32
11	0		478	-0-	478	1970	478	3			N	-0-					32
12	0		491	-0-	491	2461	491	3			N	-0-					32
01	2950	N	489	-0-	-2461	-0-	489	3			N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		616	-0-	616	616	616	3			N	-0-					-0-
10	0		610	-0-	610	1226	610	3			N	-0-					-0-
11	0		585	-0-	585	1811	585	3			N	-0-					-0-
12	0		575	-0-	575	2386	575	3			N	-0-					-0-
01	2971	N	585	-0-	-2386	-0-	585	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		652	-0-	652	1309	652	3			N	-0-					-0-
10	0		674	-0-	674	1983	674	3			N	-0-					-0-
11	0		623	-0-	623	2606	623	3			N	-0-					-0-
12	0		641	-0-	641	3247	641	3			N	-0-					-0-
01	3100	N	654	-0-	-2446	801	654	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	801					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		705	-0-	705	1461	705	3			N	-0-					-0-
10	0		720	-0-	720	2181	720	3			N	-0-					-0-
11	0		627	-0-	627	2808	627	3			N	-0-					-0-
12	0		715	-0-	715	3523	715	3			N	-0-					-0-
01	3100	N	704	-0-	-2396	1127	704	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1127					N	NO RPT					-0-

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		613	-0-	613	1236	613	3			N	-0-					-0-
10	0		615	-0-	615	1851	615	3			N	-0-					-0-
11	0		645	-0-	645	2496	645	3			N	-0-					-0-
12	0		749	-0-	749	3245	749	3			N	-0-					-0-
01	3100	N	669	-0-	-2431	814	669	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	814					N	NO RPT					-0-

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1683	-0-	1683	1683	1670	3	13	9	N	12	112	1			-0-
10	0		1425	-0-	1425	3108	1414	3	11	9	N	10					10
11	0		2188	-0-	2188	5296	2169	3	19	9	N	17					27
12	0		2113	-0-	2113	7409	2096	3	17	9	N	15					42
01	3100	N	2000	-0-	-1100	6309	1981	3	19	9	N	17					59
02	0	N	NO RPT	-0-	-0-	6309					N	NO RPT					59

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					11
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					11
11	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					11
12	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					11
01	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		154	-0-	154	154	154	3			N	-0-					-0-
12	0		157	-0-	157	311	157	3			N	-0-					-0-
01	459	N	148	-0-	-311	-0-	148	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2565	-0-	-105	-0-	2539	3	26	9	N	24	152	1			100
10	2752	N	2752	-0-	-0-	-0-	2727	3	25	9	N	23					123
11	2650	N	2650	-0-	-0-	-0-	2624	3	26	9	N	24	69	1			78
12	0		2463	-0-	2463	2463	2439	3	24	9	N	22					100
01	3100	N	2519	-0-	-581	1882	2488	3	31	9	N	28					128
02	0	N	NO RPT	-0-	-0-	1882					N	NO RPT					128

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		861	-0-	861	1761	861	3		N	-0-			15
10	0		885	-0-	885	2646	885	3		N	-0-			15
11	0		837	-0-	837	3483	837	3		N	-0-			15
12	0		844	-0-	844	4327	844	3		N	-0-			15
01	3100	N	737	-0-	-2363	1964	737	3		N	-0-			15
02	0	N	NO RPT	-0-	-0-	1964				N	NO RPT			15

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		496	-0-	496	880	496	3		N	-0-			-0-
10	0		-0-	-0-	-0-	880				N	-0-			-0-
11	0		-0-	-0-	-0-	880				N	-0-			-0-
12	0		-0-	-0-	-0-	880				N	-0-			-0-
01	880	N	-0-	-0-	-880	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		1531	-0-	1531	1531	1531	3		N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	1531				N	NO RPT			-0-

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		448	-0-	448	913	448	3		N	-0-			-0-
10	0		435	-0-	435	1348	435	3		N	-0-			-0-
11	0		557	-0-	557	1905	557	3		N	-0-			-0-
12	0		630	-0-	630	2535	630	3		N	-0-			-0-
01	3100	N	696	-0-	-2404	131	696	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	131				N	NO RPT			-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2351	-0-	2351	2351	2323	3	28	9	N	25					92
10	0		2434	-0-	2434	4785	2403	3	31	9	N	28					120
11	0		2222	-0-	2222	7007	2198	3	24	9	N	22	125	1			17
12	0		2127	-0-	2127	9134	2107	3	20	9	N	18					35
01	3100	N	2047	-0-	-1053	8081	2025	3	22	9	N	20					55
02	0	N	NO RPT	-0-	-0-	8081					N	NO RPT					55

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		358	-0-	358	358	344	3	14	9	N	13	116	1			29
10	0		-0-	-0-	-0-	358					N	-0-					29
11	0		-0-	-0-	-0-	358					N	-0-					29
12	0		-0-	-0-	-0-	358					N	-0-					29
01	358	N	-0-	-0-	-358	-0-					N	-0-					29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		822	-0-	822	1666	822	3			N	-0-					16
10	0		841	-0-	841	2507	841	3			N	-0-					16
11	0		880	-0-	880	3387	880	3			N	-0-					16
12	0		909	-0-	909	4296	909	3			N	-0-					16
01	3100	N	847	-0-	-2253	2043	847	3			N	-0-					16
02	0	N	NO RPT	-0-	-0-	2043					N	NO RPT					16

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					12
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					12
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					12
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					12
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2224	-0-	2224	2224	2196	3	28	9	N	25	15	1			10
01	14B2 EXT		2536	-0-	2536	4760	2497	3	39	9	N	35	42	1			3
02	14B2 EXT		NO RPT	-0-	-0-	4760					N	NO RPT					3

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		-0-	-0-	-0-	-0-					N	-0-					42
11	0		-0-	-0-	-0-	-0-					N	-0-					42
12	0		-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	100	1			14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

09	0		716	-0-	716	1487	716	3			N	-0-	77	1			2
10	0		758	-0-	758	2245	758	3			N	-0-					2
11	0		693	-0-	693	2938	693	3			N	-0-					2
12	0		689	-0-	689	3627	689	3			N	-0-					2
01	3100	N	710	-0-	-2390	1237	710	3			N	-0-					2
02	0	N	NO RPT	-0-	-0-	1237					N	NO RPT					2

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		241	-0-	241	482	241	3			N	-0-					-0-
10	0		246	-0-	246	728	246	3			N	-0-					-0-
11	0		222	-0-	222	950	222	3			N	-0-					-0-
12	0		218	-0-	218	1168	218	3			N	-0-					-0-
01	1388	N	220	-0-	-1168	-0-	220	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		589	-0-	589	589	588	3	1	9	N	1					73
10	0		665	-0-	665	1254	648	3	17	9	N	15					88
11	0		634	-0-	634	1888	623	3	11	9	N	10					98
12	0		649	-0-	649	2537	635	3	14	9	N	13					111
01	3100	N	646	-0-	-2454	83	632	3	14	9	N	13					124
02	0	N	NO RPT	-0-	-0-	83					N	NO RPT					124

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		689	-0-	689	1408	688	3	1	9	N	1	84	1			66
10	0		703	-0-	703	2111	703	3			N	-0-					66
11	0		659	-0-	659	2770	659	3			N	-0-					66
12	0		661	-0-	661	3431	661	3			N	-0-					66
01	3100	N	657	-0-	-2443	988	657	3			N	-0-					66
02	0	N	NO RPT	-0-	-0-	988					N	NO RPT					66

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					58

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

09	0		376	-0-	376	736	376	3			N	-0-					-0-
10	0		374	-0-	374	1110	374	3			N	-0-					-0-
11	0		357	-0-	357	1467	357	3			N	-0-					-0-
12	0		356	-0-	356	1823	356	3			N	-0-					-0-
01	2191	N	368	-0-	-1823	-0-	368	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

09	0		1530	-0-	1530	3146	1530	3			N	-0-					-0-
10	0		1595	-0-	1595	4741	1595	3			N	-0-					-0-
11	0		1485	-0-	1485	6226	1485	3			N	-0-					-0-
12	0		1471	-0-	1471	7697	1471	3			N	-0-					-0-
01	3100	N	1463	-0-	-1637	6060	1463	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	6060					N	NO RPT					-0-

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

09	0		313	-0-	313	656	313	3			N	-0-					-0-
10	0		338	-0-	338	994	338	3			N	-0-					-0-
11	0		317	-0-	317	1311	317	3			N	-0-					-0-
12	0		335	-0-	335	1646	335	3			N	-0-					-0-
01	1971	N	325	-0-	-1646	-0-	325	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	1190	-0-	-1054	-0-	1037	3	153	9	N	139	202	1			37
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					37
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					37
12	0		1060	-0-	1060	1060	1060	3			N	-0-					37
01	2121	N	1061	-0-	-1060	-0-	1061	3			N	-0-					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		263	-0-	263	547	263	3			N	-0-					-0-
10	0		260	-0-	260	807	260	3			N	-0-					-0-
11	0		264	-0-	264	1071	264	3			N	-0-					-0-
12	0		265	-0-	265	1336	265	3			N	-0-					-0-
01	1599	N	263	-0-	-1336	-0-	263	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	153	1			12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		122	-0-	122	122	122	3			N	-0-					-0-
10	0		126	-0-	126	248	126	3			N	-0-					-0-
11	0		93	-0-	93	341	93	3			N	-0-					-0-
12	0		113	-0-	113	454	113	3			N	-0-					-0-
01	543	N	89	-0-	-454	-0-	89	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0		1268	-0-	1268	1268	1259	3	9	9	N	8					14
11	0		331	-0-	331	1599	331	3			N	-0-					14
12	0		198	-0-	198	1797	198	3			N	-0-					14
01	1900	N	103	-0-	-1797	-0-	103	3			N	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	783	3	3	9	N	3					3
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					3
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					3
01	705	N	705	-0-	-0-	-0-	694	3	11	9	N	10					13
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		358	-0-	358	724	358	3			N	-0-					-0-
10	0		398	-0-	398	1122	398	3			N	-0-					-0-
11	0		355	-0-	355	1477	355	3			N	-0-					-0-
12	0		361	-0-	361	1838	361	3			N	-0-					-0-
01	2111	N	273	-0-	-1838	-0-	273	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		14	-0-	14	43	14	3			N	-0-					36
10	0		29	-0-	29	72	29	3			N	-0-					36
11	0		15	-0-	15	87	15	3			N	-0-					36
12	0		29	-0-	29	116	29	3			N	-0-					36
01	150	N	34	-0-	-116	-0-	34	3			N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		675	-0-	675	1396	675	3			N	-0-					-0-
10	0		719	-0-	719	2115	719	3			N	-0-					-0-
11	0		653	-0-	653	2768	653	3			N	-0-					-0-
12	0		755	-0-	755	3523	755	3			N	-0-					-0-
01	3100	N	762	-0-	-2338	1185	762	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1185					N	NO RPT					-0-

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

09	0		686	-0-	686	1341	686	3			N	-0-					-0-
10	0		630	-0-	630	1971	630	3			N	-0-					-0-
11	0		608	-0-	608	2579	608	3			N	-0-					-0-
12	0		583	-0-	583	3162	583	3			N	-0-					-0-
01	3100	N	666	-0-	-2434	728	666	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	728					N	NO RPT					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

09	660	N	476	-0-	-184	-0-	476	3			N	-0-					123
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					123
11	570	N	570	-0-	-0-	-0-	569	3	1	9	N	1	112	1			12
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					12
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					12
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

09	0		937	-0-	937	1941	937	3			N	-0-	109	1			45
10	0		957	-0-	957	2898	957	3			N	-0-					45
11	0		891	-0-	891	3789	891	3			N	-0-					45
12	0		837	-0-	837	4626	837	3			N	-0-					45
01	3100	N	881	-0-	-2219	2407	881	3			N	-0-					45
02	0	N	NO RPT	-0-	-0-	2407					N	NO RPT					45

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		553	-0-	553	1106	553	3			N	-0-					-0-
10	0		548	-0-	548	1654	548	3			N	-0-					-0-
11	0		540	-0-	540	2194	540	3			N	-0-					-0-
12	0		533	-0-	533	2727	530	3	3	9	N	3					3
01	3100	N	567	-0-	-2533	194	567	3			N	-0-					3
02	0	N	NO RPT	-0-	-0-	194					N	NO RPT					3

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2283	-0-	2283	2283	2253	3	30	9	N	27	79	1			58
10	0		2402	-0-	2402	4685	2360	3	42	9	N	38					96
11	0		2322	-0-	2322	7007	2291	3	31	9	N	28					124
12	0		2394	-0-	2394	9401	2359	3	35	9	N	32					156
01	3100	N	2379	-0-	-721	8680	2348	3	31	9	N	28					184
02	0	N	NO RPT	-0-	-0-	8680					N	NO RPT					184

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		678	-0-	678	1416	678	3			N	-0-					-0-
10	0		591	-0-	591	2007	591	3			N	-0-					-0-
11	0		558	-0-	558	2565	558	3			N	-0-					-0-
12	0		479	-0-	479	3044	479	3			N	-0-					-0-
01	3100	N	481	-0-	-2619	425	481	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	425					N	NO RPT					-0-

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	1			7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		566	-0-	566	1183	566	3			N	-0-					25
10	0		605	-0-	605	1788	605	3			N	-0-					25
11	0		832	-0-	832	2620	814	3	18	9	N	16					41
12	0		1144	-0-	1144	3764	1135	3	9	9	N	8					49
01	3100	N	1218	-0-	-1882	1882	1207	3	11	9	N	10					59
02	0	N	NO RPT	-0-	-0-	1882					N	NO RPT					59

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1191	-0-	1191	1191	1182	3	9	9	N	8					58
10	0		1119	-0-	1119	2310	1113	3	6	9	N	5					63
11	0		1016	-0-	1016	3326	1008	3	8	9	N	7					70
12	0		1178	-0-	1178	4504	1175	3	3	9	N	3					73
01	3100	N	1027	-0-	-2073	2431	1027	3			N	-0-					73
02	0	N	NO RPT	-0-	-0-	2431					N	NO RPT					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1365	-0-	1365	1365	1343	3	22	9	N	20	114	1			21
10	0		1401	-0-	1401	2766	1377	3	24	9	N	22					43
11	0		1346	-0-	1346	4112	1322	3	24	9	N	22					65
12	0		1370	-0-	1370	5482	1348	3	22	9	N	20					85
01	3100	N	1371	-0-	-1729	3753	1349	3	22	9	N	20					105
02	0	N	NO RPT	-0-	-0-	3753					N	NO RPT					105

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	876	-0-	-324	-0-	876	3			N	-0-	90	1			61
10	1012	N	1012	-0-	-0-	-0-	1003	3	9	9	N	8					69
11	898	N	898	-0-	-0-	-0-	892	3	6	9	N	5					74
12	894	N	894	-0-	-0-	-0-	885	3	9	9	N	8					82
01	905	N	905	-0-	-0-	-0-	892	3	13	9	N	12					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-	163	1			7
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					7
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					7
12	0		139	-0-	139	139	139	3			N	-0-					7
01	277	N	138	-0-	-139	-0-	138	3			N	-0-					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		506	-0-	506	1049	506	3			N	-0-					28
10	0		519	-0-	519	1568	519	3			N	-0-					28
11	0		486	-0-	486	2054	486	3			N	-0-					28
12	0		515	-0-	515	2569	515	3			N	-0-					28
01	3069	N	500	-0-	-2569	-0-	500	3			N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-	27	1			21
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					21
11	158	N	158	-0-	-0-	-0-	147	3	11	9	N	10					31
12	144	N	144	-0-	-0-	-0-	134	3	10	9	N	9					40
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			N	-0-	96	1			27
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					27
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					27
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					27
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	1			25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC //CONT.// 040209
BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		126	-0-	126	285	126	3			N	-0-					-0-
10	0		153	-0-	153	438	153	3			N	-0-					-0-
11	0		137	-0-	137	575	137	3			N	-0-					-0-
12	0		126	-0-	126	701	126	3			N	-0-					-0-
01	810	N	109	-0-	-701	-0-	109	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	2			Y	-0-					231
10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					231
11	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					231
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					231
01	132	N	132	-0-	-0-	-0-	14	1	118	2	Y	-0-					231
02	173	N	173	-0-	-0-	-0-	101	1	72	2	Y	-0-					231

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PRESIDIO PETROLEUM LLC 676084
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11243 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2540	X	2540	-0-	-0-	-0-	2517	3	23	9	N	21					193
10	2945	X	2945	-0-	-0-	-0-	2914	3	31	9	N	28					221
11	2840	X	2840	-0-	-0-	-0-	2810	3	30	9	N	27					248
12	2721	N	2721	-0-	-0-	-0-	2695	3	26	9	N	24	195	1			77
01	2643	N	2643	-0-	-0-	-0-	2617	3	26	9	N	24					101
02	2597	N	2597	-0-	-0-	-0-	2564	3	33	9	N	30					131

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BCE-MACH II LLC 040205
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316 N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					65
10	332 N	332	-0-	-0-	-0-	31	1	301	2	N	-0-					65
11	280 N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					65
12	341 N	273	-0-	-68	-0-	31	1	242	2	N	-0-					65
01	341 N	287	-0-	-54	-0-	31	1	256	2	N	-0-					65
02	252 N	215	-0-	-37	-0-	28	1	187	2	N	-0-					65

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1145 N	1145	-0-	-0-	-0-	74	1	1070	2	N	1	83	1			22
						1	9									
10	1196 N	1196	-0-	-0-	-0-	104	1	1091	2	N	1					23
						1	9									
11	1118 N	1118	-0-	-0-	-0-	108	1	1002	2	N	7					30
						8	9									
12	1113 N	1113	-0-	-0-	-0-	115	1	998	2	N	-0-					30
01	1031 N	1031	-0-	-0-	-0-	104	1	923	2	N	4					34
						4	9									
*02	883 N	883	-0-	-0-	-0-	76	1	792	2	N	14					48
						15	9									

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	261	-0-	-69	-0-	17	1	244	2	N	-0-					56
10	0		199	-0-	199	199	17	1	182	2	N	-0-					56
11	420	N	156	-0-	-264	-0-	15	1	141	2	N	-0-					56
12	279	N	162	-0-	-117	-0-	17	1	145	2	N	-0-					56
01	186	N	134	-0-	-52	-0-	14	1	120	2	N	-0-					56
*02	426	N	426	-0-	-0-	-0-	36	1	382	2	N	7					63
							8	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

09	606	N	606	-0-	-0-	-0-	39	1	563	2	N	4					47
							4	9									
10	0		601	-0-	601	601	53	1	545	2	N	3					50
							3	9									
11	1069	N	468	-0-	-601	-0-	45	1	423	2	N	-0-					50
12	620	N	523	-0-	-97	-0-	54	1	467	2	N	2					52
							2	9									
01	589	N	499	-0-	-90	-0-	50	1	446	2	N	3					55
							3	9									
02	448	N	322	-0-	-126	-0-	28	1	294	2	N	-0-					55

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

09	21648	X	21648	-0-	-0-	-0-	21425	2	223	9	N	203	190	1			338
10	0		21342	-0-	21342	21342	21173	2	169	9	N	154	183	1			309
11	0		16817	-0-	16817	38159	16675	2	142	9	N	129	199	1			239
12	0		19112	-0-	19112	57271	18928	2	184	9	N	167	203	1			203
01	0		-0-	-0-	-0-	57271					N	178	186	1			195
02	72656	X	15385	-0-	-57271	-0-	15216	2	169	9	N	154					349

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10239	X	10239	-0-	-0-	-0-	84	1	10033	2	N	111	194	1			263
							122	9									
10	0		10656	-0-	10656	10656	87	1	10434	2	N	123					386
							135	9									
11	0		10372	-0-	10372	21028	84	1	10169	2	N	108	184	1			310
							119	9									
12	0		10411	-0-	10411	31439	87	1	10210	2	N	104	193	1			221
							114	9									
01	0		8563	-0-	8563	40002	87	1	8351	2	N	114					335
							125	9									
02	50105	X	10103	-0-	-40002	-0-	78	1	9838	2	N	170	186	1			319
							187	9									

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

09	28860	X	26738	-0-	-2122	-0-	84	1	26486	2	N	153	194	1			376
							168	9									
10	29388	X	26857	-0-	-2531	-0-	87	1	26594	2	N	160	182	1			354
							176	9									
11	28230	X	23392	-0-	-4838	-0-	84	1	23234	2	N	67	198	1			223
							74	9									
12	28768	X	20742	-0-	-8026	-0-	87	1	20566	2	N	81					304
							89	9									
01	28024	X	164	-0-	-27860	-0-	87	1	77	9	N	70					374
02	24948	X	20448	-0-	-4500	-0-	78	1	20304	2	N	60	188	1			246
							66	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

09	2581	N	2581	-0-	-0-	-0-	2568	2	13	9	N	12					109
10	2634	N	2634	-0-	-0-	-0-	2620	2	14	9	N	13					122
11	2514	N	2514	-0-	-0-	-0-	2501	2	13	9	N	12					134
12	2463	N	2463	-0-	-0-	-0-	2443	2	20	9	N	18					152
01	1984	N	-0-	-0-	-1984	-0-					N	19					171
02	2227	N	2227	-0-	-0-	-0-	2210	2	17	9	N	15					186

BE ANADARKO II, LLC 100676
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					86
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					86
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					86
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					86
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					86
02	56	N	-0-	-0-	-56	-0-					N	-0-					86

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2637	-0-	-213	-0-	2635	3	2	9	N	2					192
10	4280	X	4280	-0-	-0-	-0-	4229	3	51	9	N	46	163	1			75
11	3825	X	3825	-0-	-0-	-0-	3822	3	3	9	N	3					78
*12	3364	X	3364	-0-	-0-	-0-	3362	3	2	9	N	2					80
*01	2728	X	2410	-0-	-318	-0-	2408	3	2	9	N	2					82
02	3864	X	1612	-0-	-2252	-0-	1612	3			N	-0-					82

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					17
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					17
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					17
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					17
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					17
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					17

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	6812	-0-	-1288	-0-	6715	3	97	9	N	88					222
10	7037	X	5416	-0-	-1621	-0-	5385	3	31	9	N	28	126	1			124
11	5133	X	5133	-0-	-0-	-0-	5066	3	67	9	N	61					185
*12	7843	X	5040	-0-	-2803	-0-	4937	3	103	9	N	94	115	1			164
*01	7843	X	4698	-0-	-3145	-0-	4610	3	88	9	N	80					244
02	6356	X	4649	-0-	-1707	-0-	4629	3	20	9	N	18					262

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	12661	-0-	-1139	-0-	12556	3	105	9	N	95					356
10	14260	X	12088	-0-	-2172	-0-	12022	3	66	9	N	60	174	1			242
11	13800	X	10850	-0-	-2950	-0-	10778	3	72	9	N	65					307
*12	12586	X	12136	-0-	-450	-0-	12042	3	94	9	N	85	178	1			214
*01	13082	X	11463	-0-	-1619	-0-	11332	3	131	9	N	119	181	1			152
02	11816	X	10026	-0-	-1790	-0-	9962	3	64	9	N	58					210

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16278	X	16278	-0-	-0-	-0-	16159	3	119	9	N	108	180	1			132
10	16207	X	16207	-0-	-0-	-0-	16096	3	111	9	N	101	67	1			166
11	16418	X	16418	-0-	-0-	-0-	16251	3	167	9	N	152	192	1			126
*12	16753	X	16753	-0-	-0-	-0-	16591	3	162	9	N	147	74	1			199
*01	16671	X	16671	-0-	-0-	-0-	16559	3	112	9	N	102					301
02	15175	X	15175	-0-	-0-	-0-	15102	3	73	9	N	66	181	1			186

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17160	X	15785	-0-	-1375	-0-	15640	3	145	9	N	132	192	1			345
10	17701	X	16022	-0-	-1679	-0-	15864	3	158	9	N	144	193	1			296
11	16470	X	15074	-0-	-1396	-0-	14919	3	155	9	N	141					437
*12	16709	X	16172	-0-	-537	-0-	16022	3	150	9	N	136	381	1			192
*01	16585	X	15889	-0-	-696	-0-	15716	3	173	9	N	157					349
02	14728	X	13988	-0-	-740	-0-	13834	3	154	9	N	140	198	1			291

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14280	X	11116	-0-	-3164	-0-	11005	3	111	9	N	101	186	1			250
10	14043	X	11580	-0-	-2463	-0-	11415	3	165	9	N	150	187	1			213
11	13560	X	11940	-0-	-1620	-0-	11829	3	111	9	N	101	186	1			128
*12	14756	X	13195	-0-	-1561	-0-	13065	3	130	9	N	118	46	1			200
*01	14756	X	12596	-0-	-2160	-0-	12489	3	107	9	N	97	82	1			215
02	11992	X	11992	-0-	-0-	-0-	11865	3	127	9	N	115	194	1			136

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17070	X	16495	-0-	-575	-0-	16297	3	198	9	N	180	178	1			147
10	17639	X	17399	-0-	-240	-0-	17230	3	169	9	N	154	142	1			159
11	17070	X	16439	-0-	-631	-0-	16219	3	220	9	N	200	182	1			177
*12	17298	X	16080	-0-	-1218	-0-	15846	3	234	9	N	213	188	1			202
*01	17081	X	16370	-0-	-711	-0-	16141	3	229	9	N	208	196	1			214
02	15708	X	14633	-0-	-1075	-0-	14432	3	201	9	N	183	192	1			205

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600	X	11583	-0-	-1017	-0-	11372	3	211	9	N	192	167	1			232
10	13020	X	11729	-0-	-1291	-0-	11518	3	211	9	N	192	184	1			240
11	12330	X	11133	-0-	-1197	-0-	10983	3	150	9	N	136	174	1			202
*12	12307	X	11272	-0-	-1035	-0-	11022	3	250	9	N	227	190	1			239
*01	12152	X	11150	-0-	-1002	-0-	11020	3	130	9	N	118	185	1			172
02	10808	X	10000	-0-	-808	-0-	9821	3	179	9	N	163	191	1			144

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13770	X	13558	-0-	-212	-0-	13449	3	109	9	N	99	179	1			209
10	14105	X	13525	-0-	-580	-0-	13387	3	138	9	N	125	38	1			296
11	13650	X	12821	-0-	-829	-0-	12682	3	139	9	N	126	113	1			309
*12	13795	X	12835	-0-	-960	-0-	12735	3	100	9	N	91	316	1			84
*01	14012	X	12950	-0-	-1062	-0-	12839	3	111	9	N	101					185
02	12656	X	11773	-0-	-883	-0-	11657	3	116	9	N	105	190	1			100

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9538	-0-	-392	-0-	9350	3	188	9	N	171					423
10	10076	X	10076	-0-	-0-	-0-	9809	3	267	9	N	243	404	1			262
11	9660	X	9378	-0-	-282	-0-	9203	3	175	9	N	159					421
*12	10137	X	9544	-0-	-593	-0-	9317	3	227	9	N	206	325	1			302
*01	10137	X	9761	-0-	-376	-0-	9614	3	147	9	N	134					436
02	9100	X	8610	-0-	-490	-0-	8531	3	79	9	N	72	376	1			132

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11159	X	11159	-0-	-0-	-0-	11030	3	129	9	N	117	185	1			304
10	11328	X	11328	-0-	-0-	-0-	11297	3	31	9	N	28	193	1			139
11	10682	X	10682	-0-	-0-	-0-	10553	3	129	9	N	117	174	1			82
*12	11576	X	11576	-0-	-0-	-0-	11427	3	149	9	N	135	154	1			63
*01	11314	X	11314	-0-	-0-	-0-	11175	3	139	9	N	126					189
*02	9967	X	9967	-0-	-0-	-0-	9821	3	146	9	N	133	193	1			129

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	205					489
10	0		15123	-0-	15123	15123	14984	2	139	9	N	126	184	1			431
11	0		15077	-0-	15077	30200	14791	2	286	9	N	260	182	1			509
12	0		13951	-0-	13951	44151	13714	2	237	9	N	215	546	1			178
01	57111	X	12960	-0-	-44151	-0-	12774	2	186	9	N	169					347
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					347

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					119
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	119	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/20/2020

J.L. FLOWERS ST WELL #: 5079H RRCID -> 254701 COMPL. DATE 12/04/2018 TOTAL DEPTH 10846 PERF. 9594 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2021 - WELL PLUGGED 4/27/21

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	-0-	-0-	-357	-0-					N	-0-					71
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	71	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2022

W. FLOWERS WELL #: RRCID -> 267293 COMPL. DATE 12/01/2018 TOTAL DEPTH 9886 PERF.10469 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2020

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS BROTHERS WELL #: RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-	142 7		-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/19/2020

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			73
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-	73 7		-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/12/2021

SUTTER'S MILL WELL #: RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			99
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-	99 7		-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/31/2020

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-	52 7		-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/27/2022

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

09	750	N	715	-0-	-35	-0-	715	2	N	-0-			-0-
10	856	N	856	-0-	-0-	-0-	856	2	N	-0-			-0-
11	832	N	832	-0-	-0-	-0-	832	2	N	-0-			-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2	N	-0-			-0-
01	1145	N	1145	-0-	-0-	-0-	1145	2	N	-0-			-0-
02	1010	N	1010	-0-	-0-	-0-	1010	2	N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59

PLUGGED AND ABANDONED_____ 01/31/2023 - WELL PLUGGED 1/31/2023

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC 040205
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2590	N	2590	-0-	-0-	-0-	2551	2	39	9	N	35					57
10	2638	N	2638	-0-	-0-	-0-	2599	2	39	9	N	35					92
11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					92
12	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					92
*01	1805	N	1805	-0-	-0-	-0-	1791	2	14	9	N	13	75	1			30
*02	1700	N	1700	-0-	-0-	-0-	1671	2	29	9	N	26					56

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	1339	2	11	9	N	10					92
10	1475	N	1475	-0-	-0-	-0-	1462	2	13	9	N	12					104
11	1382	N	1382	-0-	-0-	-0-	1376	2	6	9	N	5					109
12	1351	N	1351	-0-	-0-	-0-	1334	2	17	9	N	15					124
*01	1000	N	1000	-0-	-0-	-0-	992	2	8	9	N	7					131
*02	1064	N	1064	-0-	-0-	-0-	1058	2	6	9	N	5					136

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					52
10	31	N	-0-	-0-	-31	-0-					N	-0-					52
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					52
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					52
*01	555	N	555	-0-	-0-	-0-	24	2	531	9	N	483	387	1			148
*02	47	N	47	-0-	-0-	-0-	34	2	13	9	N	12					160

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					23
10	0		259	-0-	259	259	259	2			N	-0-					23
11	503	N	244	-0-	-259	-0-	244	2			N	-0-					23
12	0		246	-0-	246	246	246	2			N	-0-					23
*01	492	N	246	-0-	-246	-0-	246	2			N	-0-					23
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1968	N	1968	-0-	-0-	-0-	1929	2	39	9	N	35	70	1			128
10	1975	N	1975	-0-	-0-	-0-	1922	2	53	9	N	48					176
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					176
12	1849	N	1849	-0-	-0-	-0-	1835	2	14	9	N	13					189
*01	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					189
*02	1642	N	1642	-0-	-0-	-0-	1639	2	3	9	N	3					192

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1058	-0-	1058	1058	1058	2			N	-0-					168
10	0		604	-0-	604	1662	604	2			N	-0-					168
11	1799	N	137	-0-	-1662	-0-	137	2			N	-0-					168
12	0		-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH II LLC //CONT.// 040205
TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	N	2308	-0-	-0-	-0-	2207	2	101	9	N	92					144
10	1587	N	1587	-0-	-0-	-0-	1526	2	61	9	N	55					199
11	1440	N	1440	-0-	-0-	-0-	1353	2	87	9	N	79	161	1			117
12	1747	N	1747	-0-	-0-	-0-	1645	2	102	9	N	93					210
01	1455	N	1455	-0-	-0-	-0-	1408	2	47	9	N	43					253
02	1566	N	1566	-0-	-0-	-0-	1476	2	90	9	N	82	182	1			153

BCE-MACH III LLC 040209
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1713	-0-	-807	-0-	1441	3	272	9	N	247	364	1			132
10	2604	X	1460	-0-	-1144	-0-	1109	3	351	9	N	319	189	1			262
11	2280	X	467	-0-	-1813	-0-	445	3	22	9	N	20					282
12	1922	X	-0-	-0-	-1922	-0-					N	1	188	1			95
01	1767	X	1558	-0-	-209	-0-	1497	3	61	9	N	55					150
02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					150

BLACKBEARD OPERATING, LLC 073056
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

09	1168	N	1168	-0-	-0-	-0-	1132	2	36	9	N	33	138	1			49
10	0		1184	-0-	1184	1184	1167	2	17	9	N	15					64
11	0		1185	-0-	1185	2369	1146	2	39	9	N	35					99
12	3100	N	1048	-0-	-2052	317	1028	2	20	9	N	18					117
*01	1419	N	1102	-0-	-317	-0-	1063	2	39	9	N	35					152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

09	360	N	355	-0-	-5	-0-	354	2	1	9	N	1					96
10	523	N	523	-0-	-0-	-0-	522	2	1	9	N	1					97
11	430	N	430	-0-	-0-	-0-	424	2	6	9	N	5					102
12	394	N	394	-0-	-0-	-0-	390	2	4	9	N	4					106
01	372	N	-0-	-0-	-372	-0-					N	1					107
02	903	N	903	-0-	-0-	-0-	901	2	2	9	N	2					109

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					12
10	0		326	-0-	326	326	326	2			N	-0-					12
11	0		323	-0-	323	649	323	2			N	-0-					12
12	0		213	-0-	213	862	212	2	1	9	N	1					13
01	0		142	-0-	142	1004	142	2			N	-0-					13
02	1125	N	121	-0-	-1004	-0-	121	2			N	-0-					13

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	480	2	13	9	N	12					137
10	0		495	-0-	495	495	489	2	6	9	N	5					142
11	0		545	-0-	545	1040	530	2	15	9	N	14					156
12	0		346	-0-	346	1386	338	2	8	9	N	7					163
*01	1849	N	463	-0-	-1386	-0-	459	2	4	9	N	4					167
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					28
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					28
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					28
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					28
01	558	N	482	-0-	-76	-0-	482	2			N	-0-					28
02	504	N	258	-0-	-246	-0-	258	2			N	-0-					28

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	287	-0-	-43	-0-	287	2			N	-0-					17
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					17
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					17
12	310	N	271	-0-	-39	-0-	271	2			N	-0-					17
01	279	N	236	-0-	-43	-0-	232	2	4	9	N	4					21
02	307	N	307	-0-	-0-	-0-	266	2	41	9	N	37					58

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					33
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					33
11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					33
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					33
*01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	825	2	39	9	N	35					127
10	891	N	891	-0-	-0-	-0-	865	2	26	9	N	24					151
11	1105	N	1105	-0-	-0-	-0-	1072	2	33	9	N	30					181
12	899	N	899	-0-	-0-	-0-	870	2	29	9	N	26	190	1			17
01	832	N	832	-0-	-0-	-0-	811	2	21	9	N	19					36
02	476	N	471	-0-	-5	-0-	464	2	7	9	N	6					42

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085	N	1085	-0-	-0-	-0-	1061	2	24	9	N	22					143
10	1099	N	1099	-0-	-0-	-0-	1084	2	15	9	N	14					157
11	1021	N	1021	-0-	-0-	-0-	996	2	25	9	N	23					180
12	884	N	884	-0-	-0-	-0-	869	2	15	9	N	14	186	1			8
01	866	N	866	-0-	-0-	-0-	853	2	13	9	N	12					20
02	756	N	653	-0-	-103	-0-	640	2	13	9	N	12					32

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	721	-0-	-29	-0-	84	1	634	2	N	3					18
							3	9									
10	776	N	776	-0-	-0-	-0-	87	1	678	2	N	10					28
							11	9									
11	732	N	732	-0-	-0-	-0-	84	1	636	2	N	11					39
							12	9									
12	744	N	622	-0-	-122	-0-	87	1	525	2	N	9					48
							10	9									
01	775	N	652	-0-	-123	-0-	87	1	558	2	N	6					54
							7	9									
02	672	N	430	-0-	-242	-0-	56	1	367	2	N	6					60
							7	9									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	862	2	6	9	N	5					94
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					94
11	870	N	849	-0-	-21	-0-	825	2	24	9	N	22					116
12	899	N	821	-0-	-78	-0-	809	2	12	9	N	11					127
01	868	N	621	-0-	-247	-0-	606	2	15	9	N	14					141
02	784	N	570	-0-	-214	-0-	569	2	1	9	N	1					142

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC //CONT.// 073056
CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BE ANADARKO II, LLC 100676
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

09	600 N	599	-0-	-1	-0-	595	3	4	9	N	4					147
10	630 N	630	-0-	-0-	-0-	624	3	6	9	N	5					152
11	606 N	606	-0-	-0-	-0-	603	3	3	9	N	3					155
*12	623 N	623	-0-	-0-	-0-	620	3	3	9	N	3					158
*01	617 N	617	-0-	-0-	-0-	613	3	4	9	N	4					162
*02	568 N	568	-0-	-0-	-0-	559	3	9	9	N	8					170

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

09	336 N	336	-0-	-0-	-0-	328	2	8	9	N	7					1092
10	351 N	351	-0-	-0-	-0-	351	2			N	-0-					1092
11	366 N	366	-0-	-0-	-0-	366	2			N	-0-					1092
12	341 N	336	-0-	-5	-0-	327	2	9	9	N	8					1100
01	406 N	406	-0-	-0-	-0-	398	2	8	9	N	7					1107
02	336 N	297	-0-	-39	-0-	297	2			N	-0-					1107

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1069	-0-	-41	-0-	1059	2	10	9	N	9					1640
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					1640
11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					1640
12	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					1640
01	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					1640
02	1104	N	1104	-0-	-0-	-0-	1084	2	20	9	N	18	167	1			1491

MARTIN, W. H. WELL #: 3 RRCID -> 294162 COMPL. DATE 05/27/2005 TOTAL DEPTH 9728 PERF. 8090 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1147	-0-	-113	-0-	30	1	1117	2	N	-0-					205
10	1209	N	1172	-0-	-37	-0-	31	1	1141	2	N	-0-					205
11	1170	N	1127	-0-	-43	-0-	30	1	1097	2	N	-0-					205
12	1178	N	1111	-0-	-67	-0-	29	1	1082	2	N	-0-					205
01	1178	N	1157	-0-	-21	-0-	31	1	1126	2	N	-0-					205
02	1064	N	1018	-0-	-46	-0-	28	1	990	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1807	-0-	-83	-0-	30	1	1760	2	N	15					225
							17	9									
10	1891	N	1858	-0-	-33	-0-	31	1	1818	2	N	8					233
							9	9									
11	1816	N	1816	-0-	-0-	-0-	30	1	1761	2	N	23					256
							25	9									
12	1860	N	1741	-0-	-119	-0-	31	1	1646	2	N	58	197	1			117
							64	9									
01	1860	N	1727	-0-	-133	-0-	31	1	1671	2	N	23					140
							25	9									
02	1708	N	1464	-0-	-244	-0-	28	1	1418	2	N	16					156
							18	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1924	-0-	-116	-0-	30	1	1861	2	N	30					154
							33	9									
10	2077	N	1980	-0-	-97	-0-	31	1	1909	2	N	36					190
							40	9									
11	1920	N	1894	-0-	-26	-0-	30	1	1832	2	N	29					219
							32	9									
12	1984	N	1781	-0-	-203	-0-	29	1	1729	2	N	21					240
							23	9									
01	1984	N	1715	-0-	-269	-0-	28	1	1640	2	N	43					283
							47	9									
02	1764	N	1687	-0-	-77	-0-	28	1	1646	2	N	12					295
							13	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	135	-0-	-1455	-0-	30	1	105	9	N	95					230
10	1798	N	423	-0-	-1375	-0-	31	1	267	2	N	114	189	1			155
							125	9									
11	1899	N	1899	-0-	-0-	-0-	30	1	1792	2	N	70					225
							77	9									
12	1615	N	1615	-0-	-0-	-0-	27	1	1481	2	N	97	193	1			129
							107	9									
01	1808	N	1808	-0-	-0-	-0-	31	1	1722	2	N	50					179
							55	9									
02	1635	N	1635	-0-	-0-	-0-	28	1	1564	2	N	39					218
							43	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	30	1	106	2	N	-0-					182
10	131	N	131	-0-	-0-	-0-	31	1	100	2	N	-0-					182
11	121	N	121	-0-	-0-	-0-	30	1	91	2	N	-0-					182
12	155	N	129	-0-	-26	-0-	29	1	98	2	N	2					184
							2	9									
01	124	N	124	-0-	-0-	-0-	31	1	93	2	N	-0-					184
02	113	N	113	-0-	-0-	-0-	28	1	79	2	N	5					189
							6	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2554	N	2554	-0-	-0-	-0-	30	1	2494	2	N	27					175
							30	9									
10	2635	N	2503	-0-	-132	-0-	31	1	2442	2	N	27					202
							30	9									
11	2550	N	2419	-0-	-131	-0-	30	1	2349	2	N	36					238
							40	9									
12	2635	N	1951	-0-	-684	-0-	29	1	1856	2	N	60	190	1			108
							66	9									
01	2511	N	1508	-0-	-1003	-0-	28	1	1461	2	N	17					125
							19	9									
02	2268	N	1488	-0-	-780	-0-	28	1	1440	2	N	18					143
							20	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1217	-0-	-43	-0-	30	1	1154	2	N	30					223
							33	9									
10	0		1300	-0-	1300	1300	31	1	1236	2	N	30					253
							33	9									
11	0		1258	-0-	1258	2558	30	1	1178	2	N	45	184	1			114
							50	9									
12	0		1136	-0-	1136	3694	28	1	1093	2	N	14					128
							15	9									
01	0		1040	-0-	1040	4734	28	1	993	2	N	17					145
							19	9									
02	2800	N	1161	-0-	-1639	3095	28	1	1102	2	N	28					173
							31	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	-0-	30	1	1410	2	N	18					99
							20	9									
10	1488	N	1447	-0-	-41	-0-	31	1	1412	2	N	4					103
							4	9									
11	1440	N	1424	-0-	-16	-0-	30	1	1373	2	N	19					122
							21	9									
12	1519	N	1284	-0-	-235	-0-	29	1	1235	2	N	18					140
							20	9									
01	1457	N	1252	-0-	-205	-0-	28	1	1213	2	N	10					150
							11	9									
02	1316	N	1227	-0-	-89	-0-	28	1	1180	2	N	17					167
							19	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1900	-0-	-50	-0-	30	1	1859	2	N	10					289
							11	9									
10	2015	N	1960	-0-	-55	-0-	31	1	1900	2	N	26					315
							29	9									
11	1950	N	1807	-0-	-143	-0-	30	1	1756	2	N	19	192	1			142
							21	9									
12	1953	N	1597	-0-	-356	-0-	28	1	1566	2	N	3					145
							3	9									
01	1953	N	1417	-0-	-536	-0-	31	1	1382	2	N	4					149
							4	9									
02	1680	N	776	-0-	-904	-0-	28	1	731	2	N	15					164
							17	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					242
10	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					242
11	90	N	88	-0-	-2	-0-	25	1	63	2	N	-0-					242
12	93	N	54	-0-	-39	-0-	19	1	35	2	N	-0-					242
01	93	N	40	-0-	-53	-0-	5	1	35	2	N	-0-					242
02	84	N	66	-0-	-18	-0-	8	1	58	2	N	-0-					242

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1439	-0-	-1	-0-	30	1	1397	2	N	11					295
							12	9									
10	0		1436	-0-	1436	1436	31	1	1397	2	N	7	188	1			114
							8	9									
11	0		1420	-0-	1420	2856	30	1	1368	2	N	20					134
							22	9									
12	0		1348	-0-	1348	4204	30	1	1307	2	N	10					144
							11	9									
01	0		1409	-0-	1409	5613	31	1	1371	2	N	6					150
							7	9									
02	2800	N	1136	-0-	-1664	3949	28	1	1098	2	N	9					159
							10	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	30	1	1116	2	N	4	189	1			55
							4	9									
10	1162	N	1162	-0-	-0-	-0-	31	1	1118	2	N	12					67
							13	9									
11	1121	N	1121	-0-	-0-	-0-	30	1	1078	2	N	12					79
							13	9									
12	1178	N	990	-0-	-188	-0-	27	1	952	2	N	10					89
							11	9									
01	1147	N	1027	-0-	-120	-0-	29	1	987	2	N	10					99
							11	9									
02	1036	N	867	-0-	-169	-0-	28	1	832	2	N	6					105
							7	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	738	-0-	-12	-0-	30	1	705	2	N	3					161
							3	9									
10	0		755	-0-	755	755	31	1	718	2	N	5					166
							6	9									
11	0		723	-0-	723	1478	30	1	685	2	N	7					173
							8	9									
12	0		708	-0-	708	2186	29	1	676	2	N	3					176
							3	9									
01	0		642	-0-	642	2828	31	1	605	2	N	5					181
							6	9									
02	2800	N	577	-0-	-2223	605	28	1	549	2	N	-0-					181

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3861	X	3861	-0-	-0-	-0-	30	1	3802	2	N	26					220
							29	9									
10	0		3965	-0-	3965	3965	31	1	3917	2	N	15					235
							17	9									
11	0		3770	-0-	3770	7735	30	1	3721	2	N	17					252
							19	9									
12	0		3482	-0-	3482	11217	31	1	3436	2	N	14					266
							15	9									
01	0		2718	-0-	2718	13935	31	1	2673	2	N	13					279
							14	9									
02	16517	X	2582	-0-	-13935	-0-	28	1	2540	2	N	13					292
							14	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1017	N	1017	-0-	-0-	-0-	30	1	976	2	N	10					192
							11	9									
10	1023	N	993	-0-	-30	-0-	31	1	956	2	N	5					197
							6	9									
11	1050	N	953	-0-	-97	-0-	30	1	910	2	N	12					209
							13	9									
12	1054	N	868	-0-	-186	-0-	28	1	831	2	N	8					217
							9	9									
01	992	N	863	-0-	-129	-0-	28	1	774	2	N	55	190	1			82
							61	9									
02	896	N	790	-0-	-106	-0-	27	1	754	2	N	8					90
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	30	1	874	2	N	12					272
							13	9									
10	961	N	927	-0-	-34	-0-	31	1	885	2	N	10					282
							11	9									
11	930	N	907	-0-	-23	-0-	30	1	860	2	N	15					297
							17	9									
12	961	N	866	-0-	-95	-0-	29	1	815	2	N	20					317
							22	9									
01	930	N	860	-0-	-70	-0-	28	1	807	2	N	23					340
							25	9									
02	868	N	868	-0-	-0-	-0-	28	1	809	2	N	28	185	1			183
							31	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	N	1077	-0-	-0-	-0-	30	1	994	2	N	48	181	1			95
							53	9									
10	1196	N	1196	-0-	-0-	-0-	31	1	1157	2	N	7					102
							8	9									
11	1530	N	1530	-0-	-0-	-0-	30	1	1480	2	N	18					120
							20	9									
12	1235	N	1235	-0-	-0-	-0-	27	1	1176	2	N	29					149
							32	9									
01	1209	N	951	-0-	-258	-0-	28	1	912	2	N	10					159
							11	9									
02	1372	N	1023	-0-	-349	-0-	28	1	978	2	N	15					174
							17	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	30	1	470	2	N	-0-					84
10	0		509	-0-	509	509	29	1	480	2	N	-0-					84
11	0		451	-0-	451	960	30	1	421	2	N	-0-					84
12	0		453	-0-	453	1413	28	1	425	2	N	-0-					84
01	0		436	-0-	436	1849	31	1	405	2	N	-0-					84
02	2224	N	375	-0-	-1849	-0-	28	1	347	2	N	-0-					84

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3427	X	3427	-0-	-0-	-0-	30	1	3341	2	N	51	178	1			142
							56	9									
10	3883	X	3883	-0-	-0-	-0-	31	1	3786	2	N	60					202
							66	9									
11	3762	X	3762	-0-	-0-	-0-	30	1	3673	2	N	54					256
							59	9									
12	3131	X	3131	-0-	-0-	-0-	28	1	3055	2	N	44	196	1			104
							48	9									
01	2821	X	939	-0-	-1882	-0-	29	1	891	2	N	17					121
							19	9									
02	4548	X	4548	-0-	-0-	-0-	28	1	4440	2	N	73					194
							80	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	30	1	58	2	N	-0-					283
10	93	N	92	-0-	-1	-0-	31	1	61	2	N	-0-					283
11	90	N	80	-0-	-10	-0-	30	1	50	2	N	-0-					283
12	3100	N	3648	-0-	548	548	31	1	3599	2	N	16					299
							18	9									
01	3100	N	5197	-0-	2097	2645	31	1	5127	2	N	35					334
							39	9									
02	2800	N	4750	-0-	1950	4595	28	1	4705	2	N	15					349
							17	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2395	-0-	-65	-0-	26	1	2319	2	N	45					290
							50	9									
10	2573	N	1761	-0-	-812	-0-	31	1	1713	2	N	15					305
							17	9									
11	2569	N	2569	-0-	-0-	-0-	30	1	2502	2	N	34					339
							37	9									
12	2480	N	2133	-0-	-347	-0-	31	1	2070	2	N	29	179	1			189
							32	9									
01	1990	N	1990	-0-	-0-	-0-	31	1	1940	2	N	17					206
							19	9									
02	2408	N	1945	-0-	-463	-0-	27	1	1901	2	N	15					221
							17	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	1997	-0-	-373	-0-	24	1	1950	2	N	21					386
							23	9									
10	2170	N	936	-0-	-1234	-0-	12	1	909	2	N	14					400
							15	9									
11	2464	N	2464	-0-	-0-	-0-	30	1	2405	2	N	26					426
							29	9									
12	2077	N	1480	-0-	-597	-0-	22	1	1437	2	N	19	184	1			261
							21	9									
01	2143	N	2143	-0-	-0-	-0-	22	1	2085	2	N	33					294
							36	9									
02	2800	N	3524	-0-	724	724	28	1	3473	2	N	21					315
							23	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2337	-0-	-33	-0-	26	1	2260	2	N	46					306
							51	9									
10	0		2252	-0-	2252	2252	31	1	2154	2	N	61	182	1			185
							67	9									
11	0		1967	-0-	1967	4219	28	1	1911	2	N	25					210
							28	9									
12	0		2093	-0-	2093	6312	31	1	2033	2	N	26					236
							29	9									
01	0		1716	-0-	1716	8028	28	1	1675	2	N	12					248
							13	9									
02	2800	N	3171	-0-	371	8399	28	1	2977	2	N	151	218	1			181
							166	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2134	N	2134	-0-	-0-	-0-	30	1	2096	2	N	7					386
							8	9									
10	2372	N	2372	-0-	-0-	-0-	31	1	2332	2	N	8					394
							9	9									
11	2433	N	2433	-0-	-0-	-0-	30	1	2384	2	N	17	195	1			216
							19	9									
12	2485	N	2485	-0-	-0-	-0-	31	1	2434	2	N	18					234
							20	9									
01	3100	N	3546	-0-	446	446	31	1	3483	2	N	29					263
							32	9									
02	2800	N	4551	-0-	1751	2197	28	1	4491	2	N	29					292
							32	9									

PRESIDIO PETROLEUM LLC 676084
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

09	810	N	765	-0-	-45	-0-	765	2			N	-0-					9
10	0		813	-0-	813	813	813	2			N	-0-					9
11	0		792	-0-	792	1605	792	2			N	-0-					9
12	0		799	-0-	799	2404	799	2			N	-0-					9
01	0		839	-0-	839	3243	839	2			N	-0-					9
02	2800	N	711	-0-	-2089	1154	711	2			N	-0-					9

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

09	1770	N	1644	-0-	-126	-0-	1602	2	42	9	N	38					162
10	0		2085	-0-	2085	2085	2041	2	44	9	N	40					202
11	0		1896	-0-	1896	3981	1867	2	29	9	N	26					228
12	0		1688	-0-	1688	5669	1645	2	43	9	N	39	191	1			76
01	0		1812	-0-	1812	7481	1767	2	45	9	N	41					117
02	2800	N	1506	-0-	-1294	6187	1466	2	40	9	N	36					153

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6626	X	6626	-0-	-0-	-0-	6460	2	166	9	N	151	191	1			197
10	0		12661	-0-	12661	12661	12449	2	212	9	N	193	193	1			197
11	0		8179	-0-	8179	20840	8092	2	87	9	N	79					276
12	0		10870	-0-	10870	31710	10686	2	184	9	N	167	194	1			249
01	0		10172	-0-	10172	41882	9945	2	227	9	N	206	393	1			62
02	50355	X	8473	-0-	-41882	-0-	8360	2	113	9	N	103					165

MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					87
10	0		1501	-0-	1501	1501	1501	2			N	-0-					87
11	0		1351	-0-	1351	2852	1351	2			N	-0-					87
12	0		1317	-0-	1317	4169	1317	2			N	-0-					87
01	0		1412	-0-	1412	5581	1412	2			N	-0-					87
02	2800	N	1181	-0-	-1619	3962	1173	2	8	9	N	7					94

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

09	12501	X	12501	-0-	-0-	-0-	1044	1	11292	2	N	150					281
							165	9									
10	0		10662	-0-	10662	10662	1079	1	9415	2	N	153	183	1			251
							168	9									
11	0		8876	-0-	8876	19538	1044	1	7712	2	N	109	196	1			164
							120	9									
12	0		9202	-0-	9202	28740	1079	1	7988	2	N	123					287
							135	9									
01	0		7753	-0-	7753	36493	1079	1	6579	2	N	86					373
							95	9									
02	44215	X	7722	-0-	-36493	-0-	974	1	6656	2	N	84	196	1			261
							92	9									

TEXAKOMA E & P, LLC 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

09	3510	X	2192	-0-	-1318	-0-	219	1	1967	3	N	5					236
							6	9									
10	3627	X	2119	-0-	-1508	-0-	211	1	1900	3	N	7					243
							8	9									
11	3510	X	2159	-0-	-1351	-0-	215	1	1932	3	N	11					254
							12	9									
12	3348	X	2345	-0-	-1003	-0-	234	1	2109	3	N	2					256
							2	9									
01	2821	X	421	-0-	-2400	-0-	42	1	376	3	N	3					259
							3	9									
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					259

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3328	-0-	-302	-0-	328	1	2952	3	N	44					178
							48	9									
10	3689	X	3660	-0-	-29	-0-	361	1	3246	3	N	48					226
							53	9									
11	3480	X	3361	-0-	-119	-0-	330	1	2970	3	N	55	187	1			94
							61	9									
12	3503	X	3422	-0-	-81	-0-	335	1	3015	3	N	65					159
							72	9									
01	3658	X	3455	-0-	-203	-0-	339	1	3049	3	N	61					220
							67	9									
02	3304	X	NO RPT	-0-	-3304	-0-					N	NO RPT					220

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10782	X	8592	-0-	-2190	-0-	594	1	7888	3	N	100					252
							110	9									
10	9886	X	9886	-0-	-0-	-0-	683	1	9078	3	N	114	191	1			175
							125	9									
11	9450	X	8878	-0-	-572	-0-	612	1	8125	3	N	128	190	1			113
							141	9									
12	9765	X	7980	-0-	-1785	-0-	550	1	7303	3	N	115					228
							127	9									
01	11370	X	11370	-0-	-0-	-0-	785	1	10430	3	N	141	191	1			178
							155	9									
02	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					178

CROSBY 12 WELL #: 1 RRCID -> 287959 COMPL. DATE 12/15/2011 TOTAL DEPTH 10100 PERF. 9428 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	318	-0-	-12	-0-	43	1	267	3	N	7					200
							8	9									
10	357	N	357	-0-	-0-	-0-	50	1	305	3	N	2					202
							2	9									
11	326	N	326	-0-	-0-	-0-	46	1	280	3	N	-0-					202
12	375	N	375	-0-	-0-	-0-	50	1	308	3	N	15					217
							17	9									
01	372	N	295	-0-	-77	-0-	40	1	244	3	N	10					227
							11	9									
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					227

MCMORDIE 11 WELL #: 1 RRCID -> 290249 COMPL. DATE 01/08/2016 TOTAL DEPTH 9750 PERF. 9352 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	94	-0-	-116	-0-	13	1	81	3	N	-0-					240
10	248	N	-0-	-0-	-248	-0-					N	-0-					240
11	210	N	201	-0-	-9	-0-	28	1	173	3	N	-0-					240
12	93	N	24	-0-	-69	-0-	3	1	19	3	N	2					242
							2	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					242
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					242

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	64	1	392	3	N	-0-					68
10	438	N	438	-0-	-0-	-0-	61	1	377	3	N	-0-					68
11	510	N	433	-0-	-77	-0-	61	1	372	3	N	-0-					68
12	465	N	417	-0-	-48	-0-	58	1	359	3	N	-0-					68
01	434	N	431	-0-	-3	-0-	60	1	371	3	N	-0-					68
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	701	-0-	-19	-0-	49	1	652	3	N	-0-					95
10	713	N	703	-0-	-10	-0-	60	1	643	3	N	-0-					95
11	690	N	681	-0-	-9	-0-	58	1	623	3	N	-0-					95
12	713	N	693	-0-	-20	-0-	59	1	634	3	N	-0-					95
01	713	N	676	-0-	-37	-0-	57	1	619	3	N	-0-					95
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					95

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	731	-0-	-49	-0-	102	1	629	3	N	-0-					172
10	781	N	781	-0-	-0-	-0-	109	1	671	3	N	1					173
							1	9									
11	900	N	739	-0-	-161	-0-	103	1	630	3	N	5					178
							6	9									
12	753	N	753	-0-	-0-	-0-	105	1	644	3	N	4					182
							4	9									
01	775	N	766	-0-	-9	-0-	107	1	658	3	N	1					183
							1	9									
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					183

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 10/16/2020 TOTAL DEPTH 9864 PERF. 8136 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					191
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					191
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					191
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					191

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	96	1	593	3	N	5					241
							6	9									
10	728	N	728	-0-	-0-	-0-	101	1	619	3	N	7					248
							8	9									
11	1712	N	1712	-0-	-0-	-0-	238	1	1460	3	N	13					261
							14	9									
12	1163	N	1163	-0-	-0-	-0-	160	1	986	3	N	15					276
							17	9									
01	713	N	423	-0-	-290	-0-	59	1	362	3	N	2					278
							2	9									
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					278

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1549	-0-	-41	-0-	213	1	1306	3	N	27					240
							30	9									
10	1615	N	1615	-0-	-0-	-0-	220	1	1351	3	N	40					280
							44	9									
11	1537	N	1537	-0-	-0-	-0-	211	1	1294	3	N	29	179	1			130
							32	9									
12	1612	N	1501	-0-	-111	-0-	207	1	1269	3	N	23					153
							25	9									
01	1620	N	1620	-0-	-0-	-0-	221	1	1356	3	N	39					192
							43	9									
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					192

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	796	-0-		-44		-0-		111	1	684	3	N	1					224
										1	9									
10	833	N	833	-0-		-0-		-0-		116	1	709	3	N	7					231
										8	9									
11	870	N	806	-0-		-64		-0-		111	1	684	3	N	10					241
										11	9									
12	837	N	635	-0-		-202		-0-		87	1	535	3	N	12					253
										13	9									
01	837	N	-0-	-0-		-837		-0-						N	18	187	1			84
02	756	N	NO RPT	-0-		-756		-0-						N	NO RPT					84

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2447	-0-		-13		-0-		340	1	2085	3	N	20					232
										22	9									
10	2336	X	2336	-0-		-0-		-0-		325	1	1993	3	N	16					248
										18	9									
11	2820	X	2034	-0-		-786		-0-		282	1	1730	3	N	20	180	1			88
										22	9									
12	2914	X	2260	-0-		-654		-0-		313	1	1925	3	N	20					108
										22	9									
01	2914	X	2381	-0-		-533		-0-		326	1	2003	3	N	47					155
										52	9									
02	2296	X	NO RPT	-0-		-2296		-0-						N	NO RPT					155

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	595	-0-		-65		-0-		77	1	476	3	N	38					208
										42	9									
10	665	N	665	-0-		-0-		-0-		87	1	535	3	N	39					247
										43	9									
11	690	N	592	-0-		-98		-0-		78	1	479	3	N	32	179	1			100
										35	9									
12	620	N	619	-0-		-1		-0-		82	1	506	3	N	28					128
										31	9									
01	651	N	611	-0-		-40		-0-		78	1	479	3	N	49					177
										54	9									
02	560	N	NO RPT	-0-		-560		-0-						N	NO RPT					177

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1211	-0-		-49		-0-		168	1	1032	3	N	10					148
										11	9									
10	1271	N	1223	-0-		-48		-0-		170	1	1042	3	N	10					158
										11	9									
11	1230	N	1180	-0-		-50		-0-		163	1	1004	3	N	12					170
										13	9									
12	1240	N	1169	-0-		-71		-0-		161	1	989	3	N	17					187
										19	9									
01	1251	N	1251	-0-		-0-		-0-		173	1	1060	3	N	16					203
										18	9									
02	1092	N	NO RPT	-0-		-1092		-0-						N	NO RPT					203

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	744	3	2	9	N	2					99
10	720	N	720	-0-	-0-	-0-	714	3	6	9	N	5					104
11	698	N	698	-0-	-0-	-0-	689	3	9	9	N	8					112
12	649	N	649	-0-	-0-	-0-	640	3	9	9	N	8					120
01	658	N	658	-0-	-0-	-0-	650	3	8	9	N	7					127
02	560	N	433	-0-	-127	-0-	427	3	6	9	N	5					132

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1					308
10	554	N	554	-0-	-0-	-0-	546	3	8	9	N	7					315
11	500	N	500	-0-	-0-	-0-	489	3	11	9	N	10					325
12	527	N	518	-0-	-9	-0-	509	3	9	9	N	8	190	1			143
01	558	N	526	-0-	-32	-0-	512	3	14	9	N	13					156
02	476	N	381	-0-	-95	-0-	375	3	6	9	N	5					161

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	566	-0-	-34	-0-	560	3	6	9	N	5					125
10	620	N	610	-0-	-10	-0-	607	3	3	9	N	3					128
11	587	N	587	-0-	-0-	-0-	579	3	8	9	N	7					135
12	603	N	603	-0-	-0-	-0-	592	3	11	9	N	10					145
01	620	N	616	-0-	-4	-0-	610	3	6	9	N	5					150
02	560	N	460	-0-	-100	-0-	454	3	6	9	N	5					155

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	549	3	11	9	N	10					133
10	644	N	644	-0-	-0-	-0-	629	3	15	9	N	14					147
11	589	N	589	-0-	-0-	-0-	577	3	12	9	N	11					158
12	608	N	608	-0-	-0-	-0-	589	3	19	9	N	17					175
01	719	N	719	-0-	-0-	-0-	697	3	22	9	N	20					195
02	560	N	386	-0-	-174	-0-	378	3	8	9	N	7					202

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5355	-0-	2355	2355	5282	3	73	9	N	66					230
10	3100	N	4981	-0-	1881	4236	4914	3	67	9	N	61	192	1			99
11	3000	N	4275	-0-	1275	5511	4195	3	80	9	N	73					172
12	8853	X	3342	-0-	-5511	-0-	3274	3	68	9	N	62					234
01	3730	X	3730	-0-	-0-	-0-	3650	3	80	9	N	73	197	1			110
02	3389	X	3389	-0-	-0-	-0-	3317	3	72	9	N	65					175

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BLACKBEARD OPERATING, LLC 073056
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	1212	2	13	9	N	12					165
10	1271	N	1206	-0-	-65	-0-	1206	2			N	-0-					165
11	1250	N	1250	-0-	-0-	-0-	1202	2	48	9	N	44	178	1			31
12	1271	N	1164	-0-	-107	-0-	1141	2	23	9	N	21					52
01	1209	N	852	-0-	-357	-0-	843	2	9	9	N	8					60
02	1176	N	657	-0-	-519	-0-	648	2	9	9	N	8					68

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	7750	-0-	-1760	-0-	7610	3	140	9	N	127					297
10	0		9576	-0-	9576	9576	9381	3	195	9	N	177	193	1			281
11	0		8926	-0-	8926	18502	8735	3	191	9	N	174	193	1			262
12	0		8875	-0-	8875	27377	8698	3	177	9	N	161	193	1			230
01	0		9026	-0-	9026	36403	8843	3	183	9	N	166	191	1			205
02	43230	X	6827	-0-	-36403	-0-	6680	3	147	9	N	134	192	1			147

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2021

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BCE-MACH II LLC 040205
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

09	0		260	-0-	260	260	260	2			N	-0-					28
10	0		287	-0-	287	547	287	2			N	-0-					28
11	0		289	-0-	289	836	289	2			N	-0-					28
12	0	N	NO RPT	-0-	-0-	836					N	NO RPT					28
01	0	N	NO RPT	-0-	-0-	836					N	NO RPT					28
02	0	N	NO RPT	-0-	-0-	836					N	NO RPT					28

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	0		2263	-0-	2263	2263	2263	2			N	-0-					-0-
11	0		2254	-0-	2254	4517	2254	2			N	-0-					-0-
12	0		2023	-0-	2023	6540	2023	2			N	-0-					-0-
01	0		2044	-0-	2044	8584	2044	2			N	-0-					-0-
02	2800	N	1481	-0-	-1319	7265	1481	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	R	631	-0-	-0-	-0-	631	2			N	-0-					106
10	517	R	517	-0-	-0-	-0-	517	2			N	-0-					106
11	0		1003	-0-	1003	1003	993	2	10	9	N	9					115
12	0		877	-0-	877	1880	865	2	12	9	N	11					126
01	0		853	-0-	853	2733	853	2			N	-0-					126
02	3482	R	749	-0-	-2733	-0-	749	2			N	-0-					126

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018

BRACKEN OPERATING, L.L.C. 085851
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	#	-0-	-0-	-1260	-0-					N	-0-					-0-
10	1209	#	58	-0-	-1151	-0-	58	3			N	-0-					-0-
11	0		860	-0-	860	860	860	3			N	-0-					-0-
12	0		748	-0-	748	1608	748	3			N	-0-					-0-
01	0		675	-0-	675	2283	675	3			N	-0-					-0-
02	812	#	NO RPT	-0-	-812	1471					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2166	R	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
10	1395	#	1170	-0-	-225	-0-	1170	3			N	-0-					-0-
11	0		1928	-0-	1928	1928	1928	3			N	-0-					-0-
12	0		1875	-0-	1875	3803	1875	3			N	-0-					-0-
01	0		-0-	-0-	-0-	3803					N	-0-					-0-
02	1372	#	NO RPT	-0-	-1372	2431					N	NO RPT					-0-

NEW ARCH ENERGY, LLC 100429
ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	R	735	-0-	-0-	-0-	735	2			N	-0-					16
*10	542	R	542	-0-	-0-	-0-	1	1	541	2	N	-0-					39
11	510	#	323	-0-	-187	-0-	1	1	322	2	N	-0-					39
12	527	#	302	-0-	-225	-0-	1	1	301	2	N	-0-					39
01	527	#	399	-0-	-128	-0-	1	1	398	2	N	-0-					39
02	476	#	NO RPT	-0-	-476	-0-					N	NO RPT					39

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	640	-0-	-20	-0-	30	1	610	2	N	-0-					-0-
10	684	R	684	-0-	-0-	-0-	31	1	653	2	N	-0-					-0-
11	683	R	683	-0-	-0-	-0-	30	1	653	2	N	-0-					-0-
12	704	R	704	-0-	-0-	-0-	31	1	673	2	N	-0-					-0-
01	682	#	665	-0-	-17	-0-	31	1	634	2	N	-0-					-0-
02	644	#	591	-0-	-53	-0-	28	1	563	2	N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	1107	-0-	-63	-0-	130	1	977	2	N	-0-					33
10	0		1506	-0-	1506	1506	1482	2	24	9	N	22					55
11	0		1354	-0-	1354	2860	1351	2	3	9	N	3					58
12	0		1378	-0-	1378	4238	1374	2	4	9	N	4					62
01	0		951	-0-	951	5189	951	2			N	-0-					62
02	5438	R	249	-0-	-5189	-0-	249	2			N	-0-					62

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	#	1562	-0-	-58	-0-	1562	2			N	-0-					-0-
10	0		1749	-0-	1749	1749	1692	2	57	9	N	52					52
11	0		1599	-0-	1599	3348	1599	2			N	-0-					52
12	0		1586	-0-	1586	4934	1586	2			N	-0-					52
01	0		1718	-0-	1718	6652	1718	2			N	-0-					52
02	8195	R	1543	-0-	-6652	-0-	1542	2	1	9	N	1					53

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	753	-0-	-57	-0-	202	1	395	2	N	142					232
							156	9									
10	0		562	-0-	562	562	473	2	89	9	N	81	176	1			137
11	0		607	-0-	607	1169	530	2	77	9	N	70	125	1			82
12	0		509	-0-	509	1678	399	2	110	9	N	100					182
01	0		895	-0-	895	2573	805	2	90	9	N	82	196	1			68
02	3657	R	1084	-0-	-2573	-0-	972	2	112	9	N	102					170

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

09	2252	R	2252	-0-	-0-	-0-	30	1	2222	2	N	-0-					-0-
10	1288	R	1288	-0-	-0-	-0-	10	1	1278	2	N	-0-					-0-
11	2332	R	2332	-0-	-0-	-0-	28	1	2304	2	N	-0-					-0-
12	2267	R	2267	-0-	-0-	-0-	29	1	2238	2	N	-0-					-0-
01	2251	R	2251	-0-	-0-	-0-	31	1	2220	2	N	-0-					-0-
02	2071	R	2071	-0-	-0-	-0-	28	1	2043	2	N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

09	769	R	769	-0-	-0-	-0-	130	1	611	2	N	25					63
							28	9									
10	0		641	-0-	641	641	639	2	2	9	N	2					65
11	0		566	-0-	566	1207	564	2	2	9	N	2					67
12	0		222	-0-	222	1429	216	2	6	9	N	5					72
01	0		292	-0-	292	1721	292	2			N	-0-					72
02	1960	R	239	-0-	-1721	-0-	239	2			N	-0-					72

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

09	3003	R	3003	-0-	-0-	-0-	202	1	2690	2	N	101	177	1			176
							111	9									
10	0		2721	-0-	2721	2721	2634	2	87	9	N	79	177	1			78
11	0		2352	-0-	2352	5073	2274	2	78	9	N	71					149
12	0		2564	-0-	2564	7637	2446	2	118	9	N	107					256
01	0		2816	-0-	2816	10453	2708	2	108	9	N	98	189	1			165
02	12804	R	2351	-0-	-10453	-0-	2255	2	96	9	N	87					252

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

09	1994	R	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
10	0		2205	-0-	2205	2205	2205	2			N	-0-					-0-
11	0		2109	-0-	2109	4314	2109	2			N	-0-					-0-
12	0		2112	-0-	2112	6426	2112	2			N	-0-					-0-
01	0		2167	-0-	2167	8593	2167	2			N	-0-					-0-
02	10619	R	2026	-0-	-8593	-0-	2026	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1416	R	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	0		1699	-0-	1699	1699	1658	2	41	9	N	37					37
11	0		1631	-0-	1631	3330	1631	2			N	-0-					37
12	0		1543	-0-	1543	4873	1542	2	1	9	N	1					38
01	0		1455	-0-	1455	6328	1455	2			N	-0-					38
02	7742	R	1414	-0-	-6328	-0-	1412	2	2	9	N	2					40

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	0		1179	-0-	1179	1179	1179	2			N	-0-					-0-
11	0		1085	-0-	1085	2264	1085	2			N	-0-					-0-
12	0		937	-0-	937	3201	937	2			N	-0-					-0-
01	0		980	-0-	980	4181	980	2			N	-0-					-0-
02	4966	R	785	-0-	-4181	-0-	785	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	1346	-0-	-184	-0-	1346	2			N	-0-					-0-
10	0		2506	-0-	2506	2506	2506	2			N	-0-					-0-
11	0		2027	-0-	2027	4533	2027	2			N	-0-					-0-
12	0		1873	-0-	1873	6406	1873	2			N	-0-					-0-
01	0		1686	-0-	1686	8092	1686	2			N	-0-					-0-
02	9662	R	1570	-0-	-8092	-0-	1570	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	R	1517	-0-	-0-	-0-	1517	2			N	-0-					37
10	0		2079	-0-	2079	2079	2079	2			N	-0-	37	7			-0-
11	0		2058	-0-	2058	4137	2058	2			N	-0-					-0-
12	0		1933	-0-	1933	6070	1933	2			N	-0-					-0-
01	0		1871	-0-	1871	7941	1871	2			N	-0-					-0-
02	9737	R	1796	-0-	-7941	-0-	1796	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	1045	-0-	-35	-0-	30	1	1015	2	N	-0-					-0-
10	1116	#	754	-0-	-362	-0-	17	1	737	2	N	-0-					-0-
11	1151	R	1151	-0-	-0-	-0-	30	1	1121	2	N	-0-					-0-
12	1085	#	1049	-0-	-36	-0-	28	1	1021	2	N	-0-					-0-
01	1092	R	1092	-0-	-0-	-0-	31	1	1061	2	N	-0-					-0-
02	1064	#	1001	-0-	-63	-0-	28	1	973	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	#	2245	-0-	-1925	-0-	2245	2			N	-0-					-0-
10	0		6449	-0-	6449	6449	6449	2			N	-0-					-0-
11	0		5806	-0-	5806	12255	5806	2			N	-0-					-0-
12	0		4301	-0-	4301	16556	4301	2			N	-0-					-0-
01	0		5286	-0-	5286	21842	5286	2			N	-0-					-0-
02	26717	R	4875	-0-	-21842	-0-	4875	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	R	1235	-0-	-0-	-0-	130	1	1105	2	N	-0-					92
10	0		1204	-0-	1204	1204	1151	2	53	9	N	48					140
11	0		786	-0-	786	1990	786	2			N	-0-					140
12	0		932	-0-	932	2922	932	2			N	-0-					140
01	0		893	-0-	893	3815	893	2			N	-0-					140
02	4596	R	781	-0-	-3815	-0-	781	2			N	-0-					140

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	0		492	-0-	492	492	492	2			N	-0-					-0-
11	0		460	-0-	460	952	460	2			N	-0-					-0-
12	0		414	-0-	414	1366	414	2			N	-0-					-0-
01	0		431	-0-	431	1797	431	2			N	-0-					-0-
02	2203	R	406	-0-	-1797	-0-	406	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0		-0-	-0-	-0-	-0-					N	-0-					45
02	0	#	-0-	-0-	-0-	-0-					N	-0-					45

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	310	-0-	-110	-0-	310	2			N	-0-					102
10	0		190	-0-	190	190	190	2			N	-0-					102
11	0		328	-0-	328	518	328	2			N	-0-					102
12	0		193	-0-	193	711	193	2			N	-0-					102
01	0		148	-0-	148	859	148	2			N	-0-					102
02	945	R	86	-0-	-859	-0-	86	2			N	-0-					102

SANDLOT OIL & GAS LLC 747757
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	132	-0-	-78	-0-	132	3			N	-0-					-0-
10	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	252	#	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					145
12	14B2 EXT	34	-0-	34	34	34	1			N	-0-					145
01	14B2 EXT	62	-0-	62	96	62	1			N	-0-					145
02	14B2 EXT	56	-0-	56	152	56	1			N	-0-					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

09	491 R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	0	369	-0-	369	369	369	3			N	-0-					-0-
11	0	424	-0-	424	793	424	3			N	-0-					-0-
12	0	453	-0-	453	1246	453	3			N	-0-					-0-
01	0	417	-0-	417	1663	417	3			N	-0-					-0-
*02	2058 R	395	-0-	-1663	-0-	395	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

09	1511 R	1511	-0-	-0-	-0-	1497	3	14	9	N	13					231
10	1565 R	1565	-0-	-0-	-0-	1557	3	8	9	N	7					238
11	1576 R	1576	-0-	-0-	-0-	1569	3	7	9	N	6					244
12	1509 R	1509	-0-	-0-	-0-	1499	3	10	9	N	9					253
01	1523 R	1523	-0-	-0-	-0-	1511	3	12	9	N	11					264
*02	1360 R	1360	-0-	-0-	-0-	1350	3	10	9	N	9					273

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

09	2730 N	2592	-0-	-138	-0-	30	1	2562	2	N	-0-					52
10	2821 N	2370	-0-	-451	-0-	31	1	2339	2	N	-0-					52
11	2640 N	2022	-0-	-618	-0-	30	1	1992	2	N	-0-					52
12	2666 N	1459	-0-	-1207	-0-	29	1	1430	2	N	-0-					52
01	2356 N	345	-0-	-2011	-0-	14	1	331	2	N	-0-					52
02	1876 N	361	-0-	-1515	-0-	17	1	344	2	N	-0-					52

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	58	7			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1584	N	1584	-0-	-0-	-0-	29	1	1555	2	N	-0-					65
10	0		1047	-0-	1047	1047	16	1	1031	2	N	-0-					65
11	0		1529	-0-	1529	2576	29	1	1500	2	N	-0-					65
12	0		1468	-0-	1468	4044	28	1	1440	2	N	-0-					65
01	0		1653	-0-	1653	5697	30	1	1623	2	N	-0-					65
02	2800	N	1420	-0-	-1380	4317	27	1	1393	2	N	-0-					65

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					47
10	248	N	218	-0-	-30	-0-	17	1	201	2	N	-0-					47
11	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-					47
12	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					47
01	399	N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					47
02	326	N	326	-0-	-0-	-0-	28	1	298	2	N	-0-					47

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1079	-0-	-61	-0-	29	1	1050	2	N	-0-					111
10	1085	N	668	-0-	-417	-0-	10	1	658	2	N	-0-					111
11	1187	N	1187	-0-	-0-	-0-	30	1	1157	2	N	-0-					111
12	1116	N	943	-0-	-173	-0-	30	1	913	2	N	-0-					111
01	1082	N	1082	-0-	-0-	-0-	29	1	1053	2	N	-0-					111
02	1135	N	1135	-0-	-0-	-0-	26	1	1109	2	N	-0-					111

UNBRIDLED RESOURCES, LLC 875461
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	532	N	NO RPT	-0-	-532 B	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					101
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					101
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					101
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					101
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					101
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					101

QUANAH PANHANDLE, LLC 684575
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER ENERGY, LLC 263648
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

09	2310 N	2310	-0-	-0-	-0-	2296	2	14	9	N	13					26
10	0	2361	-0-	2361	2361	2361	2			N	-0-					26
11	0	2315	-0-	2315	4676	2276	2	39	9	N	35					61
12	0	2551	-0-	2551	7227	2538	2	13	9	N	12					73
01	0	2512	-0-	2512	9739	2504	2	8	9	N	7					80
02	2800 N	2220	-0-	-580	9159	2209	2	11	9	N	10					90

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2022 - WELL PLUGGED 9/22/2022

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		10	-0-	10	10	10	1			N	-0-					-0-
10	0		-0-	-0-	-0-	10					N	-0-					-0-
11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	10					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	688	-0-	-152 B	-0-	30	1	658	2	N	-0-					-0-
10	713	N	492	-0-	-221 B	-0-	31	1	461	2	N	-0-					-0-
11	600	N	391	-0-	-209 B	-0-	20	1	371	2	N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	25	1	943	2	N	-0-					-0-
01	1035	N	1035	-0-	-0- B	-0-	30	1	1005	2	N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	25	1	721	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	898	-0-	-932	-0-	898	3			N	-0-					15
10	1891	#	1605	-0-	-286	-0-	1605	3			N	-0-					15
11	1880	R	1880	-0-	-0-	-0-	1870	3	10	9	N	9					24
*12	1891	#	1106	-0-	-785	-0-	1106	3			N	-0-					24
*01	2114	R	2114	-0-	-0-	-0-	2114	3			N	-0-					24
02	2346	R	2346	-0-	-0-	-0-	2346	3			N	-0-					24

ESTES AND COMPANY LLC. 254560
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	615	-0-	-45	-0-	615	2			N	-0-					5
10	0		632	-0-	632	632	632	2			N	-0-					5
11	1240	R	608	-0-	-632	-0-	608	2			N	-0-					5
12	0		702	-0-	702	702	702	2			N	-0-					5
01	1377	R	675	-0-	-702	-0-	675	2			N	-0-					5
*02	636	R	636	-0-	-0-	-0-	636	2			N	-0-					5

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	72	-0-	-48	-0-	30	1	42	2	N	-0-					215
10	124	#	79	-0-	-45	-0-	31	1	48	2	N	-0-					215
11	120	#	80	-0-	-40	-0-	30	1	50	2	N	-0-					215
12	93	#	87	-0-	-6	-0-	31	1	56	2	N	-0-					215
01	93	#	80	-0-	-13	-0-	31	1	49	2	N	-0-					215
02	84	#	72	-0-	-12	-0-	28	1	44	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	574	-0-	-26	-0-	574	2			N	-0-					-0-
10	0		612	-0-	612	612	612	2			N	-0-					-0-
11	0		585	-0-	585	1197	585	2			N	-0-					-0-
12	0		603	-0-	603	1800	603	2			N	-0-					-0-
01	0		557	-0-	557	2357	557	2			N	-0-					-0-
02	2907	R	550	-0-	-2357	-0-	550	2			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANDLOT OIL & GAS LLC 747757
TERESA WELL #: 1063H RRCID -> 291689 COMPL. DATE 09/18/2013 TOTAL DEPTH 13214 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35674	X	35674	-0-	-0-	-0-	35651	3	23	9	N	21					146
10	35088	X	35088	-0-	-0-	-0-	35074	3	14	9	N	13					159
11	32431	X	32431	-0-	-0-	-0-	32417	3	14	9	N	13					172
12	31496	X	23403	-0-	-8093	-0-	23363	3	40	9	N	36					208
01	31496	X	26762	-0-	-4734	-0-	26728	3	34	9	N	31					239
02	28448	X	NO RPT	-0-	-28448	-0-					N	NO RPT					239

SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		776	-0-	776	776	776	2			N	-0-					307
10	0		-0-	-0-	-0-	776					N	-0-					307
11	0		672	-0-	672	1448	672	2			N	-0-					307
12	0		25	-0-	25	1473	25	2			N	-0-					307
01	1909	N	436	-0-	-1473	-0-	436	2			N	-0-					307
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					307

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PALO DURO RESOURCES LLC 637389
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	600	N	544	-0-	-56	-0-	544	2			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

LEASE HOLDERS ACQUISITIONS LLC 491872
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
02	308	N	139	-0-	-169	-0-	139	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BATTON OIL & GAS, LLC 056384
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					239
02	14B2 EXT		145	-0-	145	145	117	2	28	9	N	25					264

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HOME PETROLEUM CORP. 396852
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	1			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
01	0		20	-0-	20	20	20	1			N	-0-					-0-
*02	37	N	17	-0-	-20	-0-	17	1			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-	-30	-0-	180	2			Y	-0-					64
10	217	N	192	-0-	-25	-0-	192	2			Y	-0-					64
11	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					64
12	186	N	184	-0-	-2	-0-	184	2			Y	-0-					64
01	186	N	179	-0-	-7	-0-	179	2			Y	-0-					64
02	168	N	153	-0-	-15	-0-	153	2			Y	-0-					64

BE ANADARKO II, LLC 100676
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					56
10	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					56
11	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					56
*12	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					56
*01	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					56
02	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					56

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1588	-0-	-452	-0-	1588	3			N	-0-					196
10	1953	N	1657	-0-	-296	-0-	1657	3			N	-0-	45	1			151
11	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					151
*12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					151
*01	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					151
02	1586	N	1586	-0-	-0-	-0-	1476	3	110	9	N	100	186	1			65

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1173	-0-	-147	-0-	1156	3	17	9	N	15					133
10	1457	N	1341	-0-	-116	-0-	1334	3	7	9	N	6					139
11	1316	N	1316	-0-	-0-	-0-	1315	3	1	9	N	1					140
*12	1358	N	1358	-0-	-0-	-0-	1341	3	17	9	N	15					155
*01	1275	N	1275	-0-	-0-	-0-	1245	3	30	9	N	27					182
02	1322	N	1322	-0-	-0-	-0-	1303	3	19	9	N	17					199

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6583	X	6583	-0-	-0-	-0-	6522	3	61	9	N	55					141
10	6660	X	6660	-0-	-0-	-0-	6605	3	55	9	N	50					191
11	6608	X	6608	-0-	-0-	-0-	6567	3	41	9	N	37	114	1			114
*12	6249	X	6249	-0-	-0-	-0-	6214	3	35	9	N	32					146
*01	5135	X	5135	-0-	-0-	-0-	5094	3	41	9	N	37					183
02	6084	X	6084	-0-	-0-	-0-	6031	3	53	9	N	48	191	1			40

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	582	-0-	-198	-0-	571	3	11	9	N	10					162
10	620	N	559	-0-	-61	-0-	557	3	2	9	N	2					164
11	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	107	1			58
*12	634	N	634	-0-	-0-	-0-	630	3	4	9	N	4					62
*01	583	N	583	-0-	-0-	-0-	580	3	3	9	N	3					65
02	659	N	659	-0-	-0-	-0-	645	3	14	9	N	13					78

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	256	-0-	-44	-0-	252	3	4	9	N	4					262
10	319	N	319	-0-	-0-	-0-	302	3	17	9	N	15	194	1			83
11	265	N	265	-0-	-0-	-0-	259	3	6	9	N	5					88
*12	287	N	287	-0-	-0-	-0-	281	3	6	9	N	5					93
*01	249	N	249	-0-	-0-	-0-	241	3	8	9	N	7					100
02	279	N	279	-0-	-0-	-0-	271	3	8	9	N	7					107

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					126
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					126
11	378	N	378	-0-	-0-	-0-	372	3	6	9	N	5	79	1			52
*12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					52
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					52
02	364	N	295	-0-	-69	-0-	294	3	1	9	N	1					53

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					249
10	403	N	282	-0-	-121	-0-	282	3			N	-0-	93	1			156
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					156
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					156
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					156
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					156

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					97
10	0		-0-	-0-	-0-	-0-					N	-0-					97
11	0		-0-	-0-	-0-	-0-					N	-0-					97
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					97
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	992	-0-	-28	-0-	983	3	9	9	N	8					167
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					167
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-	103	1			64
*12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					64
*01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					64
02	868	N	863	-0-	-5	-0-	863	3			N	-0-					64

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1207	-0-	-503	-0-	1193	3	14	9	N	13					88
10	1705	N	1337	-0-	-368	-0-	1337	3			N	-0-					88
11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					88
*12	1040	N	1040	-0-	-0-	-0-	1008	3	32	9	N	29					117
*01	976	N	976	-0-	-0-	-0-	937	3	39	9	N	35					152
02	956	N	956	-0-	-0-	-0-	928	3	28	9	N	25					177

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	739	3	11	9	N	10					175
10	775	N	756	-0-	-19	-0-	749	3	7	9	N	6					181
11	753	N	753	-0-	-0-	-0-	725	3	28	9	N	25	92	1			114
*12	730	N	730	-0-	-0-	-0-	717	3	13	9	N	12					126
*01	658	N	658	-0-	-0-	-0-	645	3	13	9	N	12					138
02	700	N	644	-0-	-56	-0-	622	3	22	9	N	20					158

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

09	1110	N	936	-0-	-174	-0-	925	3	11	9	N	10					175
10	1116	N	1053	-0-	-63	-0-	998	3	55	9	N	50	154	1			71
11	924	N	924	-0-	-0-	-0-	917	3	7	9	N	6					77
*12	929	N	929	-0-	-0-	-0-	910	3	19	9	N	17					94
*01	846	N	846	-0-	-0-	-0-	832	3	14	9	N	13					107
02	1003	N	1003	-0-	-0-	-0-	991	3	12	9	N	11					118

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

09	420	N	418	-0-	-2	-0-	418	3			N	-0-					272
10	434	N	402	-0-	-32	-0-	402	3			N	-0-	194	1			78
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					78
*12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					78
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	364	N	-0-	-0-	-364	-0-					N	-0-					78

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

09	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					106
10	1426	N	1320	-0-	-106	-0-	1320	3			N	-0-					106
11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					106
*12	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					106
*01	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					106
02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					106

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

09	270	N	262	-0-	-8	-0-	256	3	6	9	N	5					213
10	327	N	327	-0-	-0-	-0-	312	3	15	9	N	14	190	1			37
11	320	N	320	-0-	-0-	-0-	309	3	11	9	N	10					47
*12	310	N	310	-0-	-0-	-0-	298	3	12	9	N	11					58
*01	274	N	274	-0-	-0-	-0-	266	3	8	9	N	7					65
02	308	N	284	-0-	-24	-0-	278	3	6	9	N	5					70

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

09	187	N	187	-0-	-0-	-0-	181	3	6	9	N	5					147
10	310	N	180	-0-	-130	-0-	174	3	6	9	N	5					152
11	183	N	183	-0-	-0-	-0-	166	3	17	9	N	15	97	1			70
*12	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					73
*01	148	N	148	-0-	-0-	-0-	140	3	8	9	N	7					80
02	168	N	154	-0-	-14	-0-	148	3	6	9	N	5					85

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC //CONT.// 100676
IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1342	N	1342	-0-	-0-	-0-	1287	3	55	9	N	50					246
10	1395	N	1264	-0-	-131	-0-	1264	3			N	-0-					246
11	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					246
*12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					246
*01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					246
02	1036	N	1025	-0-	-11	-0-	1025	3			N	-0-					246

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

09	90	N	77	-0-	-13	-0-	77	3			N	-0-					43
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					43
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					43
*12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					43
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					43
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

09	1260	N	872	-0-	-388	-0-	857	3	15	9	N	14					127
10	1302	N	908	-0-	-394	-0-	874	3	34	9	N	31	101	1			57
11	820	N	820	-0-	-0-	-0-	806	3	14	9	N	13					70
*12	858	N	858	-0-	-0-	-0-	839	3	19	9	N	17					87
*01	720	N	720	-0-	-0-	-0-	697	3	23	9	N	21					108
*02	842	N	842	-0-	-0-	-0-	820	3	22	9	N	20					128

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

09	1590	N	1419	-0-	-171	-0-	1399	3	20	9	N	18					120
10	1612	N	1501	-0-	-111	-0-	1490	3	11	9	N	10					130
11	1485	N	1485	-0-	-0-	-0-	1467	3	18	9	N	16	78	1			68
*12	1612	N	1612	-0-	-0-	-0-	1595	3	17	9	N	15					83
*01	1531	N	1531	-0-	-0-	-0-	1502	3	29	9	N	26					109
02	1601	N	1601	-0-	-0-	-0-	1559	3	42	9	N	38					147

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

09	297	N	297	-0-	-0-	-0-	295	3	2	9	N	2					195
10	333	N	333	-0-	-0-	-0-	297	3	36	9	N	33	143	1			85
11	324	N	324	-0-	-0-	-0-	316	3	8	9	N	7					92
*12	248	N	248	-0-	-0-	-0-	245	3	3	9	N	3					95
*01	225	N	225	-0-	-0-	-0-	222	3	3	9	N	3					98
02	308	N	241	-0-	-67	-0-	237	3	4	9	N	4					102

PRESIDIO PETROLEUM LLC 676084
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0		-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

09	SWR 10		-0-	-0-	-0-	225742					N	-0-					42
10	SWR 10		-0-	-0-	-0-	225742					N	-0-					42
11	SWR 10		-0-	-0-	-0-	225742					N	-0-					42
12	SWR 10		-0-	-0-	-0-	225742					N	-0-					42
01	SWR 10		-0-	-0-	-0-	225742					N	-0-					42
02	SWR 10		-0-	-0-	-0-	225742					N	-0-					42

UNBRIDLED RESOURCES, LLC 875461
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

09	0		-0-	-0-	-0-	-0-					N	50					370
10	0		1792	-0-	1792	1792	1705	2	87	9	N	79					449
11	0		1741	-0-	1741	3533	1609	2	132	9	N	120	165	1			404
12	0		1235	-0-	1235	4768	1174	2	61	9	N	55					459
01	4768	X	-0-	-0-	-4768	-0-					N	61					520
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					520

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BCE-MACH III LLC 040209
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBEARD OPERATING, LLC 073056
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

PRESIDIO PETROLEUM LLC 676084
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0		-0-	-0-	-0-	-0-					N	-0-					38
11	0		-0-	-0-	-0-	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0		-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PRESIDIO PETROLEUM LLC //CONT.// 676084
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					88
10	0		1938	-0-	1938	1938	1938	2			N	-0-					88
11	0		1778	-0-	1778	3716	1778	2			N	-0-					88
12	0		921	-0-	921	4637	921	2			N	-0-					88
01	0		1293	-0-	1293	5930	1293	2			N	-0-					88
02	2800	N	741	-0-	-2059	3871	741	2			N	-0-					88

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDLOT OIL & GAS LLC 747757
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BE ANADARKO II, LLC 100676
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					173
10	0		1742	-0-	1742	1742	1729	2	13	9	N	12					185
11	0		1576	-0-	1576	3318	1566	2	10	9	N	9					194
12	0		1503	-0-	1503	4821	1500	2	3	9	N	3					197
01	0		1454	-0-	1454	6275	1454	2			N	-0-					197
02	2800	N	1221	-0-	-1579	4696	1218	2	3	9	N	3					200

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

09	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					111
10	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					111
11	2040	X	1814	-0-	-226	-0-	1814	2			N	-0-					111
12	2108	X	947	-0-	-1161	-0-	947	2			N	-0-					111
01	2294	X	1779	-0-	-515	-0-	1779	2			N	-0-					111
02	2072	X	NO RPT	-0-	-2072	-0-					N	NO RPT					111

HIGHMARK ENERGY OPERATING, LLC 385847
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

09	1950	N	1718	-0-	-232	-0-	1718	2			N	-0-					41
10	2201	N	1871	-0-	-330	-0-	1871	2			N	-0-					41
11	1620	N	1573	-0-	-47	-0-	1573	2			N	-0-					41
12	1767	N	1016	-0-	-751	-0-	1016	2			N	-0-					41
01	1860	N	1551	-0-	-309	-0-	1551	2			N	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3316	-0-	-344	-0-	3316	2			Y	-0-					-0-
10	3441	X	2720	-0-	-721	-0-	2720	2			Y	-0-					-0-
11	3310	X	3310	-0-	-0-	-0-	1	1	3309	2	Y	-0-					-0-
12	3441	X	2297	-0-	-1144	-0-	2297	2			Y	-0-					-0-
01	3441	X	3173	-0-	-268	-0-	25	1	3148	2	Y	-0-					-0-
02	3108	X	3073	-0-	-35	-0-	31	1	3042	2	Y	-0-					-0-

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					105
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					105
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					105
12	248	N	195	-0-	-53	-0-	195	2			N	-0-					105
01	248	N	174	-0-	-74	-0-	174	2			N	-0-					105
02	196	N	136	-0-	-60	-0-	136	2			N	-0-					105

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 02/08/2022 TOTAL DEPTH 9952 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	836	-0-	-4	-0-	836	3			N	-0-					228
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					228
11	844	N	844	-0-	-0-	-0-	844	3			N	-0-					228
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					228
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					228
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					228

COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	60	1	396	2	N	-0-					-0-
10	0		494	-0-	494	494	62	1	432	2	N	-0-					-0-
11	0		477	-0-	477	971	60	1	417	2	N	-0-					-0-
12	0		536	-0-	536	1507	62	1	474	2	N	-0-					-0-
01	0		570	-0-	570	2077	62	1	508	2	N	-0-					-0-
02	2567	N	490	-0-	-2077	-0-	56	1	434	2	N	-0-					-0-

FAULCONER ENERGY, LLC 263648
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	552	-0-	-108	-0-	552	2			N	-0-					-0-
10	0		593	-0-	593	593	593	2			N	-0-					-0-
11	0		557	-0-	557	1150	557	2			N	-0-					-0-
12	0		415	-0-	415	1565	415	2			N	-0-					-0-
01	0		576	-0-	576	2141	576	2			N	-0-					-0-
02	2668	N	527	-0-	-2141	-0-	527	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1467	-0-	-633	-0-	1467	2			N	-0-					-0-
10	0		1779	-0-	1779	1779	1779	2			N	-0-					-0-
11	0		1678	-0-	1678	3457	1678	2			N	-0-					-0-
12	0		650	-0-	650	4107	650	2			N	-0-					-0-
01	0		2045	-0-	2045	6152	2045	2			N	-0-					-0-
02	2800	N	1163	-0-	-1637	4515	1163	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					61
10	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					61
11	386	N	386	-0-	-0-	-0-	30	1	356	2	N	-0-					61
12	348	N	348	-0-	-0-	-0-	31	1	317	2	N	-0-					61
01	309	N	309	-0-	-0-	-0-	31	1	278	2	N	-0-					61
02	266	N	266	-0-	-0-	-0-	28	1	238	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	346	-0-	-14	-0-	30	1	316	2	N	-0-					27
10	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					27
11	360	N	355	-0-	-5	-0-	30	1	325	2	N	-0-					27
12	377	N	377	-0-	-0-	-0-	31	1	346	2	N	-0-					27
01	372	N	364	-0-	-8	-0-	31	1	333	2	N	-0-					27
02	336	N	318	-0-	-18	-0-	28	1	290	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1187	-0-	-73	-0-	30	1	1157	2	N	-0-					105
10	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					105
11	1206	N	1206	-0-	-0-	-0-	29	1	1173	2	N	4					109
							4	9									
12	1261	N	1261	-0-	-0-	-0-	28	1	1227	2	N	5					114
							6	9									
01	1302	N	1225	-0-	-77	-0-	27	1	1191	2	N	6					120
							7	9									
02	1193	N	1193	-0-	-0-	-0-	25	1	1161	2	N	6					126
							7	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL EHRLICH OIL & GAS, LLC 570652
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		769	-0-	769	769	769	3			N	-0-					-0-
11	0		1013	-0-	1013	1782	1013	3			N	-0-					-0-
12	0		877	-0-	877	2659	877	3			N	-0-					-0-
01	0		1151	-0-	1151	3810	1151	3			N	-0-					-0-
02	2800	N	987	-0-	-1813	1997	987	3			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	41	-0-	-319	-0-	41	3			N	-0-					-0-
10	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1130					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ESTES AND COMPANY LLC. 254560
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MITCHELL EHRLICH OIL & GAS, LLC 570652
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LEASE HOLDERS ACQUISITIONS LLC 491872
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

09	409	N	409	-0-	-0-	-0-	27	1	382	2	N	-0-				71
10	0		439	-0-	439	439	28	1	411	2	N	-0-				71
11	0		433	-0-	433	872	30	1	403	2	N	-0-				71
12	0		376	-0-	376	1248	29	1	347	2	N	-0-				71
01	0		435	-0-	435	1683	31	1	401	2	N	3				74
							3	9								
02	2058	N	375	-0-	-1683	-0-	28	1	345	2	N	2				76
							2	9								

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

09	1890	N	1890	-0-	-0-	-0-	27	1	1834	2	N	26				80
							29	9								
10	2224	N	2224	-0-	-0-	-0-	28	1	2193	2	N	3				83
							3	9								
11	2068	N	2068	-0-	-0-	-0-	25	1	2041	2	N	2				85
							2	9								
12	2379	N	2379	-0-	-0-	-0-	29	1	2343	2	N	6				91
							7	9								
01	2779	N	2779	-0-	-0-	-0-	30	1	2749	2	N	-0-				91
02	2799	N	2799	-0-	-0-	-0-	27	1	2772	2	N	-0-				91

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

09	2850	X	95	-0-	-2755	-0-	95	1			N	-0-				27
10	0		571	-0-	571	571	21	1	550	2	N	-0-				27
11	0		4294	-0-	4294	4865	168	1	4109	2	N	15				42
							17	9								
12	0		3624	-0-	3624	8489	164	1	3430	2	N	27				69
							30	9								
01	0		3857	-0-	3857	12346	183	1	3646	2	N	25				94
							28	9								
02	15317	X	2971	-0-	-12346	-0-	167	1	2764	2	N	36				130
							40	9								

POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	196	N	105	-0-	-91	-0-	105	2			N	-0-					-0-

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LEASE HOLDERS ACQUISITIONS LLC 491872
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 286831 COMPL. DATE 07/09/2018 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2291	-0-	-349	-0-	2291	2			N	-0-					30
10	2604	N	2379	-0-	-225	-0-	2379	2			N	-0-					30
11	0		2040	-0-	2040	2040	2040	2			N	-0-					30
12	0		2052	-0-	2052	4092	2052	2			N	-0-					30
01	0		1910	-0-	1910	6002	1910	2			N	-0-					30
*02	2800	N	1665	-0-	-1135	4867	1665	2			N	-0-					30

FAULCONER ENERGY, LLC 263648
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1218	N	1218	-0-	-0-	-0-	270	1	948	2	N	-0-					130
10	0		1233	-0-	1233	1233	240	1	993	2	N	-0-					130
11	0		1360	-0-	1360	2593	300	1	1060	2	N	-0-					130
12	0		1298	-0-	1298	3891	290	1	1008	2	N	-0-					130
01	0		1354	-0-	1354	5245	310	1	1044	2	N	-0-					130
02	2800	N	1074	-0-	-1726	3519	250	1	824	2	N	-0-					130

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	2			N	-0-					196
10	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					196
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					196
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					196
01	1023	N	1014	-0-	-9	-0-	1014	2			N	-0-					196
02	1008	N	898	-0-	-110	-0-	898	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					45
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					45
11	120	N	8	-0-	-112	-0-	8	2			N	-0-					45
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					45
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					45
02	8	N	2	-0-	-6	-0-	2	2			N	-0-					45

PRESIDIO PETROLEUM LLC 676084
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

09	2968	R	2968	-0-	-0-	-0-	2968	2			N	-0-					84
10	0		3890	-0-	3890	3890	3890	2			N	-0-					84
11	0		3949	-0-	3949	7839	3949	2			N	-0-					84
12	0		4427	-0-	4427	12266	4421	2	6	9	N	5					89
01	0		4103	-0-	4103	16369	4086	2	17	9	N	15					104
02	20141	R	3772	-0-	-16369	-0-	3758	2	14	9	N	13					117

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OVERFLOW ENERGY, LLC 628574
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	202	1	484	2	N	15	16	1			194
							17	9									
10	0		967	-0-	967	967	967	2			N	-0-	119	7			75
11	0		580	-0-	580	1547	572	2	8	9	N	7					82
12	0		503	-0-	503	2050	503	2			N	-0-					82
01	0		466	-0-	466	2516	466	2			N	-0-					82
02	2800	N	1011	-0-	-1789	727	971	2	40	9	N	36					118

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					103
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					103
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					103
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					103
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					103
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					103

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1389	-0-	-1611	1404	1389	3			Y	-0-					33
10	2883	N	1479	-0-	-1404	-0-	1479	3			Y	-0-					33
11	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					33
12	DLQ G-10		1369	-0-	1369	1369	1369	3			Y	-0-					33
01	DLQ G-10		1435	-0-	1435	2804	1435	3			Y	-0-					33
02	0	N	NO RPT	-0-	-0-	2804					Y	NO RPT					33

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1595	-0-	-1405	2212	1389	3	206	9	Y	187	187	1			-0-
10	3100	N	1479	-0-	-1621	591	1479	3			Y	-0-					-0-
11	1888	N	1297	-0-	-591	-0-	1297	3			Y	-0-					-0-
12	DLQ G-10		1580	-0-	1580	1580	1369	3	211	9	Y	192	192	1			-0-
01	DLQ G-10		1434	-0-	1434	3014	1434	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	3014					Y	NO RPT					-0-

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	0		1071	-0-	1071	1071	1071	3			N	-0-					-0-
12	0		1128	-0-	1128	2199	1128	3			N	-0-					-0-
01	0		1094	-0-	1094	3293	1094	3			N	-0-					-0-
02	980	N	NO RPT	-0-	-980	2313					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC //CONT.// 875461
FRANK -F- WELL #: 2 RRCID -> 290655 COMPL. DATE 09/27/1963 TOTAL DEPTH 6897 PERF. 6706 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					39
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					39
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					39
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					39
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 288451 COMPL. DATE 05/14/2019 TOTAL DEPTH 7640 PERF. 2950 - 3060

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

09	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
11	0		1765	-0-	1765	1765	1765	2			N	-0-					-0-
12	0		1730	-0-	1730	3495	1730	2			N	-0-					-0-
01	0		1743	-0-	1743	5238	1743	2			N	-0-					-0-
02	2800	N	1504	-0-	-1296	3942	1504	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

09	3000	N	1868	-0-	-1132	52	1868	3			Y	-0-					-0-
10	0		1698	-0-	1698	1750	1698	3			Y	-0-					-0-
11	0		1220	-0-	1220	2970	1220	3			Y	-0-					-0-
12	DLQ G-10		662	-0-	662	3632	662	3			Y	-0-					-0-
01	DLQ G-10		1141	-0-	1141	4773	1141	3			Y	-0-					-0-
02	5603	X	830	-0-	-4773	-0-	830	3			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

09	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			Y	-0-					-0-
12	DLQ G-10		397	-0-	397	397	397	3			Y	-0-					-0-
*01	DLQ G-10		1141	-0-	1141	1538	1141	3			Y	-0-					-0-
02	2036	N	498	-0-	-1538	-0-	498	3			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HUNTER OIL CORPORATION //CONT.// 418953
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	180	N	103	-0-	-77	-0-	103	3			Y	-0-					-0-
12	DLQ G-10		265	-0-	265	265	265	3			Y	-0-					-0-
01	DLQ G-10		456	-0-	456	721	456	3			Y	-0-					-0-
02	1053	N	332	-0-	-721	-0-	332	3			Y	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		472	-0-	472	472	472	3			N	-0-					12
10	0		324	-0-	324	796	324	3			N	-0-					12
11	796	N	-0-	-0-	-796	-0-					N	-0-					12
12	0		549	-0-	549	549	549	3			N	-0-					12
01	0		476	-0-	476	1025	476	3			N	-0-					12
02	0	N	NO RPT	-0-	-0-	1025					N	NO RPT					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		739	-0-	739	739	739	3			N	-0-					-0-
11	0		740	-0-	740	1479	740	3			N	-0-					-0-
12	0		698	-0-	698	2177	698	3			N	-0-					-0-
01	0		769	-0-	769	2946	769	3			N	-0-					-0-
02	2800	N	678	-0-	-2122	824	678	3			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	0		710	-0-	710	710	710	3			N	-0-					-0-
11	0		704	-0-	704	1414	704	3			N	-0-					-0-
12	0		711	-0-	711	2125	711	3			N	-0-					-0-
01	0		609	-0-	609	2734	609	3			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	2090					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

09	2130	N	1972	-0-	-158	-0-	1972	3			N	-0-					-0-
10	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
11	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
12	2046	N	1888	-0-	-158	-0-	1888	3			N	-0-					-0-
01	2201	N	2061	-0-	-140	-0-	2061	3			N	-0-					-0-
02	1932	N	1843	-0-	-89	-0-	1843	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

09	2130	N	1843	-0-	-287	-0-	1831	3	12	9	N	11					192
10	0		1775	-0-	1775	1775	1772	3	3	9	N	3					195
11	0		1702	-0-	1702	3477	1700	3	2	9	N	2					197
12	3100	N	1742	-0-	-1358	2119	1742	3			N	-0-					197
01	0		1650	-0-	1650	3769	1650	3			N	-0-					197
02	1596	N	NO RPT	-0-	-1596	2173					N	NO RPT					197

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

09	300	N	275	-0-	-25	-0-	275	3			N	-0-					88
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					88
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					88
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					88
01	0		307	-0-	307	307	307	3			N	-0-					88
02	280	N	NO RPT	-0-	-280	27					N	NO RPT					88

LATIGO PETROLEUM, LLC 488260
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

09	2995	X	2995	-0-	-0-	-0-	2995	3			N	-0-					13
10	3019	X	3019	-0-	-0-	-0-	3019	3			N	-0-					13
11	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					13
12	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					13
01	2574	X	2574	-0-	-0-	-0-	2574	3			N	-0-					13
02	1540	X	NO RPT	-0-	-1540	-0-					N	NO RPT					13

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC //CONT.// 488260
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					88
10	0		450	-0-	450	450	450	3			N	-0-					88
11	0		428	-0-	428	878	428	3			N	-0-					88
12	0		434	-0-	434	1312	434	3			N	-0-					88
*01	1764	N	452	-0-	-1312	-0-	452	3			N	-0-					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CARSON BUCKLES EXPLORATION LLC 136042
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		1	-0-	1	2	1	1			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	3	-0-	-327	-0-	3	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	3			N	-0-					-0-
12	0		178	-0-	178	182	178	3			N	-0-					-0-
01	708	N	526	-0-	-182	-0-	526	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					139
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					139
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					139
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					139
01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					139
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BLACKBEARD OPERATING, LLC 073056
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8469	X	8469	-0-	-0-	-0-	8318	2	151	9	Y	137					213
10	0		8857	-0-	8857	8857	8729	2	128	9	Y	116	167	1			162
11	0		7778	-0-	7778	16635	7669	2	109	9	Y	99					261
12	0		12610	-0-	12610	29245	12575	2	35	9	Y	32	180	1			113
01	0		9508	-0-	9508	38753	9380	2	128	9	Y	116					229
02	47606	X	8853	-0-	-38753	-0-	8764	2	89	9	Y	81	181	1			129

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2338	N	2338	-0-	-0-	-0-	83	1	2240	2	N	14					54
							15	9									
10	2736	N	2736	-0-	-0-	-0-	86	1	2616	2	N	31					85
							34	9									
11	2160	N	1792	-0-	-368	-0-	67	1	1639	2	N	78					163
							86	9									
12	2232	N	1979	-0-	-253	-0-	77	1	1860	2	N	38	183	1			18
							42	9									
01	2232	N	2060	-0-	-172	-0-	75	1	1915	2	N	64					82
							70	9									
02	2800	N	2818	-0-	18	18	91	1	2658	2	N	63					145
							69	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		977	-0-	977	977	964	2	13	9	Y	12					136
10	0		1201	-0-	1201	2178	43	1	1136	2	Y	20					156
							22	9									
11	0		1028	-0-	1028	3206	144	1	860	2	Y	22					178
							24	9									
12	0		1169	-0-	1169	4375	139	1	952	2	Y	71	180	1			69
							78	9									
01	0		1005	-0-	1005	5380	86	1	891	2	Y	25					94
							28	9									
02	2800	N	17	-0-	-2783	2597	5	1	12	9	Y	11					105

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5597	X	5597	-0-	-0-	-0-	5177	2	420	9	Y	382	409	1			105
10	5533	X	5533	-0-	-0-	-0-	5157	2	376	9	Y	342	359	1			88
11	5215	X	5215	-0-	-0-	-0-	4754	2	461	9	Y	419	413	1			94
12	5363	X	5194	-0-	-169	-0-	4856	2	338	9	Y	307	250	1			151
01	5363	X	4983	-0-	-380	-0-	4595	2	388	9	Y	353	330	1			174
02	4844	X	3049	-0-	-1795	-0-	2721	2	328	9	Y	298	376	1			96

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					Y	345	351	1			145
10	0		449	-0-	449	449	17	1	432	9	Y	393	351	1			187
11	0		491	-0-	491	940	72	1	419	9	Y	381	476	1			92
12	T. A.		444	-0-	444	1384	60	1	384	9	Y	349	357	1			84
01	T. A.		468	-0-	468	1852	70	1	398	9	Y	362	362	1			84
02	T. A.		358	-0-	358	2210	65	1	293	9	Y	266	180	1			170

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7784	X	7784	-0-	-0-	-0-	7027	2	757	9	Y	688	724	1			120
10	8062	X	8062	-0-	-0-	-0-	17	1	7255	2	Y	718	718	1			120
							790	9									
11	7615	X	7615	-0-	-0-	-0-	72	1	6824	2	Y	654	526	1			248
							719	9									
12	7365	X	7365	-0-	-0-	-0-	56	1	6602	2	Y	643	721	1			170
							707	9									
01	7423	X	7423	-0-	-0-	-0-	70	1	6629	2	Y	658	722	1			106
							724	9									
02	6552	X	5971	-0-	-581	-0-	67	1	5245	2	Y	599	362	1			343
							659	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					1861
10	0		300	-0-	300	300	300	2			N	-0-					1861
11	0		283	-0-	283	583	283	2			N	-0-					1861
12	0		295	-0-	295	878	295	2			N	-0-					1861
01	0		311	-0-	311	1189	311	2			N	-0-					1861
02	1465	N	276	-0-	-1189	-0-	276	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4851	X	4851	-0-	-0-	-0-	4733	2	118	9	N	107					2834
10	5585	X	5585	-0-	-0-	-0-	5585	2			N	-0-					2834
11	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					2834
12	5022	X	4457	-0-	-565	-0-	4383	2	74	9	N	67					2901
01	5580	X	5428	-0-	-152	-0-	5090	2	338	9	N	307					3208
02	5040	X	4907	-0-	-133	-0-	4619	2	288	9	N	262	549	1			2921

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8504	X	8504	-0-	-0-	-0-	8504	2			N	-0-					7104
10	0		10031	-0-	10031	10031	10031	2			N	-0-	195	1			6909
11	0		9764	-0-	9764	19795	9764	2			N	-0-					6909
12	0		8878	-0-	8878	28673	8782	2	96	9	N	87					6996
01	0		10639	-0-	10639	39312	10639	2			N	-0-					6996
02	48828	X	9516	-0-	-39312	-0-	9395	2	121	9	N	110					7106

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					1304
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					1304
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					1304
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					1304
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1304
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					1304

FORMENTERA OPERATIONS LLC 276959
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	28	1	153	2	N	1	2	1			9
							1	9									
10	186	N	-0-	-0-	-186	-0-					N	-0-					9
11	668	N	668	-0-	-0-	-0-	110	1	539	2	N	17	1	1			25
							19	9									
12	1086	N	1086	-0-	-0-	-0-	183	1	893	2	N	9	7	1			27
							10	9									
01	1034	N	1034	-0-	-0-	-0-	175	1	849	2	N	9	5	1			31
							10	9									
02	938	N	938	-0-	-0-	-0-	157	1	778	2	N	3	4	1			30
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2190	-0-	-0-	-0-	347	1	1831	2	N	11	10	1			49
							12	9									
10	2266	N	2266	-0-	-0-	-0-	385	1	1869	2	N	11	7	1			53
							12	9									
11	2200	N	2200	-0-	-0-	-0-	372	1	1816	2	N	11	9	1			55
							12	9									
12	2190	N	2190	-0-	-0-	-0-	386	1	1786	2	N	16	12	1			59
							18	9									
01	1988	N	1988	-0-	-0-	-0-	343	1	1630	2	N	14	10	1			63
							15	9									
*02	1615	N	1615	-0-	-0-	-0-	270	1	1337	2	N	7	10	1			60
							8	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	96	1	507	2	N	2	3	1			67
							2	9									
10	633	N	633	-0-	-0-	-0-	108	1	522	2	N	3	2	1			68
							3	9									
11	678	N	678	-0-	-0-	-0-	115	1	560	2	N	3	3	1			68
							3	9									
12	837	N	837	-0-	-0-	-0-	146	1	687	2	N	4	4	1			68
							4	9									
01	782	N	782	-0-	-0-	-0-	132	1	638	2	N	11	5	1			74
							12	9									
*02	711	N	711	-0-	-0-	-0-	117	1	577	2	N	15	3	1			86
							17	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	1544	2	24	9	N	22					129
10	0		1621	-0-	1621	1621	1607	2	14	9	N	13					142
11	0		569	-0-	569	2190	552	2	17	9	N	15					157
12	0		1447	-0-	1447	3637	1433	2	14	9	N	13					170
01	0		1498	-0-	1498	5135	1468	2	30	9	N	27					197
02	2800	N	1294	-0-	-1506	3629	1276	2	18	9	N	16					213

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	26	1	137	2	N	1	1	1			19
							1	9									
10	162	N	162	-0-	-0-	-0-	27	1	134	2	N	1	1	1			19
							1	9									
11	180	N	166	-0-	-14	-0-	28	1	137	2	N	1	1	1			19
							1	9									
12	268	N	268	-0-	-0-	-0-	48	1	219	2	N	1	1	1			19
							1	9									
01	367	N	367	-0-	-0-	-0-	63	1	302	2	N	2	2	1			19
							2	9									
02	476	N	476	-0-	-0-	-0-	80	1	394	2	N	2	2	1			19
							2	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 01/26/2021 - WELL PLUGGED 1/26/21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	628	-0-	-32	-0-	628	2			N	-0-					42
10	0		731	-0-	731	731	731	2			N	-0-					42
11	0		3155	-0-	3155	3886	3155	2			N	-0-					42
12	0		766	-0-	766	4652	766	2			N	-0-					42
01	0		731	-0-	731	5383	731	2			N	-0-					42
02	6036	X	653	-0-	-5383	-0-	653	2			N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

09	503	N	503	-0-	-0-	-0-	80	1	421	2	N	2	2	1			4
							2	9									
10	405	N	405	-0-	-0-	-0-	70	1	334	2	N	1	1	1			4
							1	9									
11	445	N	445	-0-	-0-	-0-	75	1	368	2	N	2	2	1			4
							2	9									
12	402	N	402	-0-	-0-	-0-	70	1	330	2	N	2	2	1			4
							2	9									
01	400	N	400	-0-	-0-	-0-	69	1	329	2	N	2	2	1			4
							2	9									
02	398	N	398	-0-	-0-	-0-	67	1	329	2	N	2	2	1			4
							2	9									

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

09	630	N	605	-0-	-25	-0-	94	1	508	2	N	3	3	1			16
							3	9									
10	749	N	749	-0-	-0-	-0-	123	1	623	2	N	3	3	1			16
							3	9									
11	630	N	534	-0-	-96	-0-	88	1	444	2	N	2	2	1			16
							2	9									
12	620	N	542	-0-	-78	-0-	92	1	447	2	N	3	3	1			16
							3	9									
01	682	N	544	-0-	-138	-0-	90	1	451	2	N	3	3	1			16
							3	9									
02	506	N	506	-0-	-0-	-0-	83	1	421	2	N	2	2	1			16
							2	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

09	1110	N	1063	-0-	-47	-0-	1057	2	6	9	N	5					110
10	1054	N	1037	-0-	-17	-0-	1027	2	10	9	N	9					119
11	1050	N	-0-	-0-	-1050	-0-					N	11					130
12	1219	N	1219	-0-	-0-	-0-	1212	2	7	9	N	6	123	1			13
01	1023	N	936	-0-	-87	-0-	936	2			N	-0-					13
02	864	N	864	-0-	-0-	-0-	839	2	25	9	N	23					36

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

09	0		894	-0-	894	894	139	1	752	2	N	3	4	1			144
							3	9									
10	0		1049	-0-	1049	1943	168	1	855	2	N	24	49	1			119
							26	9									
11	0		867	-0-	867	2810	142	1	714	2	N	10	3	1			126
							11	9									
12	0		629	-0-	629	3439	102	1	514	2	N	12	4	1			134
							13	9									
01	0		887	-0-	887	4326	145	1	728	2	N	13	4	1			143
							14	9									
02	5029	X	703	-0-	-4326	-0-	112	1	571	2	N	18	68	1			93
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

09	570	N	568	-0-	-2	-0-	90 2	1 9	476	2	N	2	2	1			1
10	533	N	533	-0-	-0-	-0-	91 2	1 9	440	2	N	2	2	1			1
11	570	N	449	-0-	-121	-0-	76 2	1 9	371	2	N	2	2	1			1
12	589	N	431	-0-	-158	-0-	71 1	1 9	359	2	N	1	2	1			-0-
01	527	N	383	-0-	-144	-0-	65 3	1 9	315	2	N	3	2	1			1
02	420	N	392	-0-	-28	-0-	66 1	1 9	325	2	N	1	2	1			-0-

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

09	226	N	226	-0-	-0-	-0-	36 1	1 9	189	2	N	1	1	1			4
10	341	N	327	-0-	-14	-0-	56 1	1 9	270	2	N	1	1	1			4
11	360	N	337	-0-	-23	-0-	57 1	1 9	279	2	N	1	1	1			4
12	343	N	343	-0-	-0-	-0-	59 2	1 9	282	2	N	2	2	1			4
01	350	N	350	-0-	-0-	-0-	60 2	1 9	288	2	N	2	2	1			4
02	315	N	315	-0-	-0-	-0-	53 2	1 9	260	2	N	2	2	1			4

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

09	1105	N	1105	-0-	-0-	-0-	171 4	1 9	930	2	N	4	5	1			21
10	1376	N	1376	-0-	-0-	-0-	225 6	1 9	1145	2	N	5	5	1			21
11	1080	N	1013	-0-	-67	-0-	167 6	1 9	840	2	N	5	4	1			22
12	1147	N	1027	-0-	-120	-0-	174 6	1 9	847	2	N	5	6	1			21
01	1209	N	1022	-0-	-187	-0-	168 13	1 9	841	2	N	12	5	1			28
02	952	N	944	-0-	-8	-0-	154 4	1 9	786	2	N	4	4	1			28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2565	X	2565	-0-	-0-	-0-	402	1	2124	2	N	35	199	1			55
							39	9									
10	2304	X	2304	-0-	-0-	-0-	384	1	1868	2	N	47	8	1			94
							52	9									
11	1937	X	1937	-0-	-0-	-0-	320	1	1562	2	N	50	8	1			136
							55	9									
12	1806	X	1806	-0-	-0-	-0-	311	1	1460	2	N	32	10	1			158
							35	9									
01	1798	X	1653	-0-	-145	-0-	278	1	1342	2	N	30	8	1			180
							33	9									
02	1653	N	1653	-0-	-0-	-0-	273	1	1348	2	N	29	8	1			201
							32	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

09	110	N	110	-0-	-0-	-0-	17	1	92	2	N	1	1	1			9
							1	9									
10	156	N	156	-0-	-0-	-0-	26	1	130	2	N	-0-					9
11	145	N	145	-0-	-0-	-0-	24	1	120	2	N	1	1	1			9
							1	9									
12	159	N	159	-0-	-0-	-0-	27	1	131	2	N	1	1	1			9
							1	9									
01	149	N	149	-0-	-0-	-0-	25	1	123	2	N	1	1	1			9
							1	9									
02	182	N	182	-0-	-0-	-0-	30	1	151	2	N	1	1	1			9
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

09	900	N	839	-0-	-61	-0-	128	1	694	2	N	15	4	1			86
							17	9									
10	935	N	935	-0-	-0-	-0-	153	1	773	2	N	8	3	1			91
							9	9									
11	900	N	892	-0-	-8	-0-	144	1	727	2	N	19	3	1			107
							21	9									
12	1004	N	1004	-0-	-0-	-0-	170	1	814	2	N	18	5	1			120
							20	9									
01	994	N	994	-0-	-0-	-0-	162	1	806	2	N	24	5	1			139
							26	9									
02	914	N	914	-0-	-0-	-0-	147	1	748	2	N	17	4	1			152
							19	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1244	-0-	1244	1244	193	1	1045	2	N	5	5	1			2
							6	9									
10	0		1545	-0-	1545	2789	253	1	1286	2	N	5	6	1			1
							6	9									
11	0		1123	-0-	1123	3912	185	1	931	2	N	6	5	1			2
							7	9									
12	0		1256	-0-	1256	5168	210	1	1039	2	N	6	6	1			2
							7	9									
01	0		1415	-0-	1415	6583	235	1	1172	2	N	7	7	1			2
							8	9									
02	7774	X	1191	-0-	-6583	-0-	194	1	991	2	N	5	6	1			1
							6	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

09	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					75
10	1271	N	1237	-0-	-34	-0-	1237	2			N	-0-					75
11	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					75
12	1259	N	1259	-0-	-0-	-0-	1257	2	2	9	N	2					77
01	1304	N	1304	-0-	-0-	-0-	1298	2	6	9	N	5					82
02	1596	N	1164	-0-	-432	-0-	1164	2			N	-0-					82

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

09	434	N	434	-0-	-0-	-0-	67	1	365	2	N	2	2	1			17
							2	9									
10	468	N	468	-0-	-0-	-0-	76	1	390	2	N	2	2	1			17
							2	9									
11	450	N	369	-0-	-81	-0-	61	1	307	2	N	1	1	1			17
							1	9									
12	434	N	384	-0-	-50	-0-	66	1	316	2	N	2	2	1			17
							2	9									
01	465	N	388	-0-	-77	-0-	64	1	322	2	N	2	2	1			17
							2	9									
*02	403	N	403	-0-	-0-	-0-	66	1	335	2	N	2	2	1			17
							2	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

09	1290	N	1185	-0-	-105	-0-	1173	2	12	9	N	11					113
10	1266	N	1266	-0-	-0-	-0-	1238	2	28	9	N	25					138
11	3000	N	4235	-0-	1235	1235	4233	2	2	9	N	2					140
12	3011	N	1776	-0-	-1235	-0-	1737	2	39	9	N	35	135	1			40
01	1311	N	1311	-0-	-0-	-0-	1300	2	11	9	N	10					50
02	1260	X	1116	-0-	-144	-0-	1088	2	28	9	N	25					75

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		105	-0-	105	105	18	1	87	2	N	-0-					62
12	0		458	-0-	458	563	80	1	375	2	N	3	2	1			63
							3	9									
01	0		234	-0-	234	797	40	1	193	2	N	1	2	1			62
							1	9									
02	797	N	-0-	-0-	-797	-0-					N	-0-					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	84	1	456	2	N	1	2	1			14
							1	9									
10	684	N	684	-0-	-0-	-0-	112	1	570	2	N	2	2	1			14
							2	9									
11	478	N	478	-0-	-0-	-0-	79	1	397	2	N	2	2	1			14
							2	9									
*12	491	N	491	-0-	-0-	-0-	83	1	404	2	N	4	3	1			15
							4	9									
01	502	N	502	-0-	-0-	-0-	83	1	416	2	N	3	3	1			15
							3	9									
*02	477	N	477	-0-	-0-	-0-	78	1	397	2	N	2	2	1			15
							2	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	2590	-0-	2590	2590	428	1	2121	2	N	37					47
						41	9									
11	14B2 EXT	12581	-0-	12581	15171	2086	1	10294	2	N	183	50	1			180
						201	9									
12	14B2 EXT	3528	-0-	3528	18699	620	1	2854	2	N	49	23	1			206
						54	9									
01	14B2 EXT	2658	-0-	2658	21357	447	1	2154	2	N	52	103	1			155
						57	9									
02	14B2 EXT	2136	-0-	2136	23493	352	1	1738	2	N	42	11	1			186
						46	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

09	2359	N	2359	-0-	-0-	-0-	372	1	1970	2	N	15	10	1			88
							17	9									
10	2170	N	2116	-0-	-54	-0-	355	1	1722	2	N	35	7	1			116
							39	9									
11	2310	N	2039	-0-	-271	-0-	342	1	1665	2	N	29	8	1			137
							32	9									
12	2449	N	2397	-0-	-52	-0-	443	1	1912	2	N	38	12	1			163
							42	9									
01	2108	N	2026	-0-	-82	-0-	339	1	1657	2	N	27	12	1			178
							30	9									
02	2031	N	2031	-0-	-0-	-0-	337	1	1665	2	N	26	9	1			195
							29	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

09	3778	X	3778	-0-	-0-	-0-	3686	2	92	9	N	84					120
10	0		3904	-0-	3904	3904	3863	2	41	9	N	37					157
11	0		3331	-0-	3331	7235	3270	2	61	9	N	55	185	1			27
12	0		3726	-0-	3726	10961	3670	2	56	9	N	51					78
01	0		2721	-0-	2721	13682	2682	2	39	9	N	35					113
02	18634	X	4952	-0-	-13682	-0-	4866	2	86	9	N	78					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2578	-0-	-182	-0-	396	1	2151	2	N	28	11	1			188
							31	9									
10	0		3179	-0-	3179	3179	516	1	2626	2	N	34	197	1			25
							37	9									
11	0		2540	-0-	2540	5719	415	1	2096	2	N	26	11	1			40
							29	9									
*12	8480	X	2761	-0-	-5719	-0-	473	1	2252	2	N	33	14	1			59
							36	9									
01	3193	X	2767	-0-	-426	-0-	455	1	2272	2	N	36	13	1			82
							40	9									
*02	2884	X	2602	-0-	-282	-0-	421	1	2142	2	N	35	12	1			105
							39	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5213	X	5213	-0-	-0-	-0-	822	1	4340	2	N	46	22	1			193
							51	9									
10	4961	X	4961	-0-	-0-	-0-	836	1	4066	2	N	54	168	1			79
							59	9									
11	4718	X	4718	-0-	-0-	-0-	793	1	3868	2	N	52	20	1			111
							57	9									
12	4870	X	4870	-0-	-0-	-0-	835	1	3978	2	N	52	25	1			138
							57	9									
01	4876	X	4876	-0-	-0-	-0-	823	1	3984	2	N	63	25	1			176
							69	9									
02	4609	X	4609	-0-	-0-	-0-	765	1	3778	2	N	60	203	1			33
							66	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	51	1	276	2	N	1	1	1			12
							1	9									
10	438	N	438	-0-	-0-	-0-	72	1	364	2	N	2	2	1			12
							2	9									
11	360	N	353	-0-	-7	-0-	58	1	294	2	N	1	1	1			12
							1	9									
12	372	N	372	-0-	-0-	-0-	63	1	307	2	N	2	2	1			12
							2	9									
01	434	N	338	-0-	-96	-0-	56	1	280	2	N	2	2	1			12
							2	9									
02	336	N	325	-0-	-11	-0-	53	1	271	2	N	1	1	1			12
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2863	-0-	-1157	-0-	448	1	2353	2	N	56	12	1			112
							62	9									
10	3906	X	3719	-0-	-187	-0-	624	1	3028	2	N	61	12	1			161
							67	9									
11	3765	X	3765	-0-	-0-	-0-	633	1	3091	2	N	37	15	1			183
							41	9									
12	4511	X	4511	-0-	-0-	-0-	794	1	3656	2	N	55	95	1			143
							61	9									
01	3720	X	3430	-0-	-290	-0-	582	1	2805	2	N	39	21	1			161
							43	9									
02	3528	X	2957	-0-	-571	-0-	487	1	2406	2	N	58	14	1			205
							64	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	86	1	464	2	N	2	2	1			24
							2	9									
10	482	N	482	-0-	-0-	-0-	79	1	401	2	N	2	2	1			24
							2	9									
11	390	N	296	-0-	-94	-0-	47	1	237	2	N	11	1	1			34
							12	9									
12	426	N	426	-0-	-0-	-0-	60	1	294	2	N	65	74	1			25
							72	9									
01	403	N	273	-0-	-130	-0-	45	1	226	2	N	2	1	1			26
							2	9									
02	300	N	300	-0-	-0-	-0-	49	1	251	2	N	-0-	1	1			25

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1580	-0-	-460	-0-	242	1	1312	2	N	24	83	1			97
							26	9									
10	0		2386	-0-	2386	2386	383	1	1948	2	N	50	8	1			139
							55	9									
11	0		1348	-0-	1348	3734	222	1	1116	2	N	9	6	1			142
							10	9									
12	0		1500	-0-	1500	5234	253	1	1223	2	N	22	8	1			156
							24	9									
01	0		1451	-0-	1451	6685	236	1	1182	2	N	30	8	1			178
							33	9									
02	2800	N	1397	-0-	-1403	5282	222	1	1138	2	N	34	6	1			206
							37	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4700	-0-	-400	-0-	742	1	3910	2	N	44	21	1			144
							48	9									
10	5270	X	4416	-0-	-854	-0-	747	1	3629	2	N	36	16	1			164
							40	9									
11	5190	X	3803	-0-	-1387	-0-	641	1	3131	2	N	28	16	1			176
							31	9									
12	5970	X	5970	-0-	-0-	-0-	1039	1	4795	2	N	124	201	1			99
							136	9									
01	6695	X	6695	-0-	-0-	-0-	1125	1	5414	2	N	142	33	1			208
							156	9									
02	5401	X	5401	-0-	-0-	-0-	885	1	4367	2	N	135	27	1			316
							149	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1517	-0-	-13	-0-	234	1	1269	2	N	13	7	1			167
							14	9									
10	1725	N	1725	-0-	-0-	-0-	280	1	1417	2	N	25	6	1			186
							28	9									
11	1500	N	1309	-0-	-191	-0-	216	1	1086	2	N	6	6	1			186
							7	9									
12	1581	N	1223	-0-	-358	-0-	203	1	997	2	N	21	7	1			200
							23	9									
01	1612	N	1355	-0-	-257	-0-	223	1	1123	2	N	8	7	1			201
							9	9									
02	1232	N	1194	-0-	-38	-0-	194	1	986	2	N	13	5	1			209
							14	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		950	-0-	950	950	147	1	799	2	N	4	4	1			51
							4	9									
10	0		1223	-0-	1223	2173	200	1	1019	2	N	4	4	1			51
							4	9									
11	0		856	-0-	856	3029	141	1	711	2	N	4	4	1			51
							4	9									
12	0		844	-0-	844	3873	143	1	695	2	N	5	5	1			51
							6	9									
01	0		817	-0-	817	4690	136	1	677	2	N	4	4	1			51
							4	9									
02	5438	X	748	-0-	-4690	-0-	122	1	622	2	N	4	4	1			51
							4	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

MO			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	958	-0-	-62	-0-	958	2			N	-0-					90
10	1054	N	972	-0-	-82	-0-	972	2			N	-0-					90
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					90
12	992	N	919	-0-	-73	-0-	897	2	22	9	N	20					110
01	961	N	904	-0-	-57	-0-	850	2	54	9	N	49	155	1			4
02	868	N	833	-0-	-35	-0-	833	2			N	-0-					4

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1366	N	1366	-0-	-0-	-0-	210	1	1141	2	N	14	6	1			65
							15	9									
10	1467	N	1467	-0-	-0-	-0-	239	1	1214	2	N	13	5	1			73
							14	9									
11	1410	N	1170	-0-	-240	-0-	191	1	962	2	N	15	5	1			83
							17	9									
12	1426	N	1235	-0-	-191	-0-	208	1	1010	2	N	15	6	1			92
							17	9									
01	1457	N	1126	-0-	-331	-0-	185	1	929	2	N	11	6	1			97
							12	9									
02	1092	N	1089	-0-	-3	-0-	176	1	899	2	N	13	5	1			105
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2003	N	2003	-0-	-0-	-0-	308	1	1671	2	N	22	9	1			154
							24	9									
10	2452	N	2452	-0-	-0-	-0-	399	1	2032	2	N	19	9	1			164
							21	9									
11	1800	N	1667	-0-	-133	-0-	272	1	1373	2	N	20	6	1			178
							22	9									
12	1860	N	1690	-0-	-170	-0-	292	1	1379	2	N	17	10	1			185
							19	9									
01	1860	N	1452	-0-	-408	-0-	237	1	1197	2	N	16	175	1			26
							18	9									
*02	1662	N	1662	-0-	-0-	-0-	270	1	1372	2	N	18	6	1			38
							20	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8649	X	8649	-0-	-0-	-0-	1365	1	7193	2	N	83	37	1			223
							91	9									
10	0		8193	-0-	8193	8193	1387	1	6741	2	N	59	210	1			72
							65	9									
11	0		8138	-0-	8138	16331	1372	1	6708	2	N	53	32	1			93
							58	9									
12	0		8032	-0-	8032	24363	1362	1	6591	2	N	72	42	1			123
							79	9									
01	0		8145	-0-	8145	32508	1385	1	6672	2	N	80	41	1			162
							88	9									
02	39940	X	7432	-0-	-32508	-0-	1240	1	6133	2	N	54	162	1			54
							59	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	190	1	1032	2	N	28	5	1			113
							31	9									
10	0		1519	-0-	1519	1519	247	1	1255	2	N	15	5	1			123
							17	9									
11	0		1168	-0-	1168	2687	188	1	951	2	N	26	4	1			145
							29	9									
12	0		1268	-0-	1268	3955	206	1	1033	2	N	26	6	1			165
							29	9									
01	0		1165	-0-	1165	5120	190	1	943	2	N	29	6	1			188
							32	9									
02	2800	N	1092	-0-	-1708	3412	174	1	884	2	N	31	5	1			214
							34	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	66	1	360	2	N	15	2	1			144
							17	9									
10	477	N	477	-0-	-0-	-0-	76	1	384	2	N	15	2	1			157
							17	9									
11	456	N	456	-0-	-0-	-0-	71	1	359	2	N	24	2	1			179
							26	9									
12	465	N	322	-0-	-143	-0-	54	1	266	2	N	2	2	1			179
							2	9									
01	465	N	399	-0-	-66	-0-	67	1	330	2	N	2	2	1			179
							2	9									
02	420	N	302	-0-	-118	-0-	49	1	249	2	N	4	151	1			32
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	X	779	-0-	-0-	-0-	119	1	648	2	N	11	3	1			159
							12	9									
10	0		760	-0-	760	760	120	1	616	2	N	22	142	1			39
							24	9									
11	0		655	-0-	655	1415	105	1	530	2	N	18	3	1			54
							20	9									
12	0		611	-0-	611	2026	101	1	492	2	N	16	3	1			67
							18	9									
01	0		900	-0-	900	2926	146	1	733	2	N	19	4	1			82
							21	9									
02	3639	X	713	-0-	-2926	-0-	113	1	576	2	N	22	4	1			100
							24	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2516	N	2516	-0-	-0-	-0-	384	1	2086	2	N	42	11	1			106
							46	9									
10	3100	N	3228	-0-	128	128	522	1	2659	2	N	43	11	1			138
							47	9									
11	2439	N	2311	-0-	-128	-0-	369	1	1864	2	N	71	10	1			199
							78	9									
12	2445	N	2445	-0-	-0-	-0-	411	1	1973	2	N	55	189	1			65
							61	9									
01	2364	X	2364	-0-	-0-	-0-	386	1	1927	2	N	46	12	1			99
							51	9									
02	2225	X	2225	-0-	-0-	-0-	356	1	1814	2	N	50	10	1			139
							55	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1543	-0-	-167	-0-	242	1	1280	2	N	19	7	1			87
							21	9									
10	1643	N	1434	-0-	-209	-0-	242	1	1179	2	N	12	5	1			94
							13	9									
11	1590	N	1517	-0-	-73	-0-	255	1	1245	2	N	15	6	1			103
							17	9									
12	1581	N	1378	-0-	-203	-0-	244	1	1110	2	N	22	8	1			117
							24	9									
01	1426	N	1262	-0-	-164	-0-	215	1	1032	2	N	14	7	1			124
							15	9									
02	1428	N	1168	-0-	-260	-0-	194	1	956	2	N	16	29	1			111
							18	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	136	1	736	2	N	7	4	1			21
							8	9									
10	1045	N	1045	-0-	-0-	-0-	167	1	846	2	N	29	4	1			46
							32	9									
11	870	N	800	-0-	-70	-0-	129	1	652	2	N	17	3	1			60
							19	9									
12	899	N	801	-0-	-98	-0-	134	1	648	2	N	17	4	1			73
							19	9									
01	899	N	844	-0-	-55	-0-	135	1	675	2	N	31	4	1			100
							34	9									
02	779	N	779	-0-	-0-	-0-	124	1	634	2	N	19	4	1			115
							21	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					13
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					13

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	N	1771	-0-	-0-	-0-	279 19	1 9	1473	2	N	17	8	1			187
10	1767	N	1110	-0-	-657	-0-	187 9	1 9	914	2	N	8	5	1			190
11	1740	N	1011	-0-	-729	-0-	169 18	1 9	824	2	N	16	4	1			202
12	1798	N	1150	-0-	-648	-0-	194 21	1 9	935	2	N	19	134	1			87
01	1541	N	1541	-0-	-0-	-0-	258 30	1 9	1253	2	N	27	8	1			106
*02	1318	N	1318	-0-	-0-	-0-	216 37	1 9	1065	2	N	34	6	1			134

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3700	X	3700	-0-	-0-	-0-	3678	2	22	9	N	20					120
10	3813	X	3557	-0-	-256	-0-	3520	2	37	9	N	34					154
11	3971	X	3971	-0-	-0-	-0-	3946	2	25	9	N	23					177
12	3813	X	3647	-0-	-166	-0-	3611	2	36	9	N	33	185	1			25
01	3813	X	3378	-0-	-435	-0-	3353	2	25	9	N	23					48
02	3528	X	3000	-0-	-528	-0-	2974	2	26	9	N	24					72

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1710	-0-	-0-	-0-	1690	2	20	9	N	18					146
10	2037	N	2037	-0-	-0-	-0-	2017	2	20	9	N	18					164
11	870	N	-0-	-0-	-870	-0-					N	26					190
12	1823	N	1823	-0-	-0-	-0-	1814	2	9	9	N	8	138	1			60
01	2004	N	2004	-0-	-0-	-0-	1968	2	36	9	N	33					93
02	1761	N	1761	-0-	-0-	-0-	1733	2	28	9	N	25					118

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1760	X	1760	-0-	-0-	-0-	268 31	1 9	1461	2	N	28	171	1			85
10	2444	X	2444	-0-	-0-	-0-	393 50	1 9	2001	2	N	45	8	1			122
11	2294	X	2294	-0-	-0-	-0-	372 43	1 9	1879	2	N	39	10	1			151
12	2193	X	2193	-0-	-0-	-0-	366 34	1 9	1793	2	N	31	12	1			170
01	2429	N	2429	-0-	-0-	-0-	395 45	1 9	1989	2	N	41	13	1			198
02	2294	N	2294	-0-	-0-	-0-	368 42	1 9	1884	2	N	38	10	1			226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3315	X	3315	-0-	-0-	-0-	507	1	2753	2	N	50	58	1			158
							55	9									
10	3489	X	3489	-0-	-0-	-0-	568	1	2876	2	N	41	12	1			187
							45	9									
11	2991	X	2991	-0-	-0-	-0-	489	1	2468	2	N	31	194	1			24
							34	9									
*12	2963	X	2963	-0-	-0-	-0-	479	1	2438	2	N	42	15	1			51
							46	9									
01	2919	X	2919	-0-	-0-	-0-	479	1	2387	2	N	48	15	1			84
							53	9									
02	2827	X	2827	-0-	-0-	-0-	456	1	2324	2	N	43	14	1			113
							47	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2323	-0-	-17	-0-	354	1	1923	2	N	42	154	1			36
							46	9									
10	2917	N	2917	-0-	-0-	-0-	472	1	2399	2	N	42	10	1			68
							46	9									
11	2280	N	2140	-0-	-140	-0-	347	1	1747	2	N	42	9	1			101
							46	9									
12	2387	N	2189	-0-	-198	-0-	368	1	1779	2	N	38	11	1			128
							42	9									
01	2604	N	2101	-0-	-503	-0-	341	1	1717	2	N	39	11	1			156
							43	9									
02	2075	N	2075	-0-	-0-	-0-	334	1	1707	2	N	31	9	1			178
							34	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2692	N	2692	-0-	-0-	-0-	420	1	2217	2	N	50	12	1			147
							55	9									
10	2766	X	2766	-0-	-0-	-0-	468	1	2272	2	N	24	9	1			162
							26	9									
11	2781	X	2781	-0-	-0-	-0-	460	1	2242	2	N	72	11	1			223
							79	9									
12	2917	X	2917	-0-	-0-	-0-	497	1	2363	2	N	52	199	1			76
							57	9									
01	2923	X	2923	-0-	-0-	-0-	491	1	2378	2	N	49	15	1			110
							54	9									
02	2791	X	2791	-0-	-0-	-0-	461	1	2279	2	N	46	13	1			143
							51	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	181	1	956	2	N	4	5	1			21
							4	9									
10	1082	N	1082	-0-	-0-	-0-	184	1	894	2	N	4	4	1			21
							4	9									
11	1123	N	1123	-0-	-0-	-0-	190	1	927	2	N	5	4	1			22
							6	9									
12	1686	N	1686	-0-	-0-	-0-	287	1	1384	2	N	14	8	1			28
							15	9									
01	1917	N	1917	-0-	-0-	-0-	326	1	1572	2	N	17	10	1			35
							19	9									
*02	1754	N	1754	-0-	-0-	-0-	292	1	1441	2	N	19	8	1			46
							21	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1137	-0-	-123	-0-	174	1	948	2	N	14	5	1			76
							15	9									
10	1333	N	1166	-0-	-167	-0-	192	1	962	2	N	11	4	1			83
							12	9									
11	1200	N	1124	-0-	-76	-0-	183	1	927	2	N	13	4	1			92
							14	9									
12	1178	N	1027	-0-	-151	-0-	172	1	838	2	N	15	6	1			101
							17	9									
01	1178	N	931	-0-	-247	-0-	152	1	757	2	N	20	4	1			117
							22	9									
02	1041	N	1041	-0-	-0-	-0-	168	1	858	2	N	14	5	1			126
							15	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		-0-	-0-	-0-	-0-					N	-0-					10
01	0		-0-	-0-	-0-	-0-					N	-0-					10
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4185	-0-	-15	-0-	645	1	3500	2	N	36	18	1			192
							40	9									
10	5246	X	5246	-0-	-0-	-0-	851	1	4337	2	N	53	203	1			42
							58	9									
11	4140	X	3758	-0-	-382	-0-	612	1	3088	2	N	53	16	1			79
							58	9									
12	4340	X	3968	-0-	-372	-0-	658	1	3265	2	N	41	89	1			31
							45	9									
01	4557	X	3712	-0-	-845	-0-	606	1	3034	2	N	65	20	1			76
							72	9									
02	4116	X	3439	-0-	-677	-0-	558	1	2842	2	N	35	16	1			95
							39	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2811	-0-	-9	-0-	432	1	2344	2	N	32	12	1			187
							35	9									
10	3540	X	3540	-0-	-0-	-0-	575	1	2934	2	N	28	13	1			202
							31	9									
11	2820	X	2563	-0-	-257	-0-	415	1	2091	2	N	52	192	1			62
							57	9									
12	2914	X	2607	-0-	-307	-0-	439	1	2116	2	N	47	14	1			95
							52	9									
01	3162	X	2531	-0-	-631	-0-	418	1	2076	2	N	34	13	1			116
							37	9									
02	2856	X	2387	-0-	-469	-0-	384	1	1960	2	N	39	12	1			143
							43	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	591	-0-	-69	-0-	591	2			N	-0-					7
10	682	N	600	-0-	-82	-0-	600	2			N	-0-					7
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					7
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					7
01	589	N	535	-0-	-54	-0-	535	2			N	-0-					7
02	1428	N	492	-0-	-936	-0-	492	2			N	-0-					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		599	-0-	599	599	93	1	503	2	N	3	3	1			24
							3	9									
10	0		780	-0-	780	1379	128	1	649	2	N	3	3	1			24
							3	9									
11	0		527	-0-	527	1906	87	1	438	2	N	2	2	1			24
							2	9									
12	0		512	-0-	512	2418	86	1	423	2	N	3	3	1			24
							3	9									
01	0		520	-0-	520	2938	85	1	424	2	N	10	3	1			31
							11	9									
02	3403	X	465	-0-	-2938	-0-	76	1	387	2	N	2	2	1			31
							2	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3986	X	3986	-0-	-0-	-0-	626	1	3309	2	N	46	17	1			153
							51	9									
10	3782	X	3780	-0-	-2	-0-	639	1	3105	2	N	33	13	1			173
							36	9									
11	3690	X	3629	-0-	-61	-0-	611	1	2984	2	N	31	15	1			189
							34	9									
12	4123	X	3720	-0-	-403	-0-	662	1	3017	2	N	37	171	1			55
							41	9									
01	4123	X	3170	-0-	-953	-0-	538	1	2592	2	N	36	16	1			75
							40	9									
02	3724	X	2748	-0-	-976	-0-	458	1	2260	2	N	27	14	1			88
							30	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3611	X	3611	-0-	-0-	-0-	568	1	3001	2	N	38	16	1			174
							42	9									
10	3534	X	2909	-0-	-625	-0-	489	1	2378	2	N	38	163	1			49
							42	9									
11	3480	X	2896	-0-	-584	-0-	486	1	2369	2	N	37	12	1			74
							41	9									
*12	3720	X	3039	-0-	-681	-0-	523	1	2468	2	N	44	16	1			102
							48	9									
01	3720	X	3110	-0-	-610	-0-	525	1	2541	2	N	40	15	1			127
							44	9									
02	3360	X	2979	-0-	-381	-0-	498	1	2455	2	N	24	15	1			136
							26	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4351	X	4351	-0-	-0-	-0-	666	1	3617	2	N	62	19	1			124
							68	9									
10	4958	X	4958	-0-	-0-	-0-	805	1	4084	2	N	63	18	1			169
							69	9									
11	4590	X	3842	-0-	-748	-0-	628	1	3161	2	N	48	16	1			201
							53	9									
12	4743	X	3930	-0-	-813	-0-	661	1	3184	2	N	77	213	1			65
							85	9									
01	4960	X	3943	-0-	-1017	-0-	647	1	3229	2	N	61	20	1			106
							67	9									
02	4480	X	3625	-0-	-855	-0-	584	1	2983	2	N	53	17	1			142
							58	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2720	-0-	-190	-0-	417	1	2263	2	N	36	12	1			190
							40	9									
10	3608	X	3608	-0-	-0-	-0-	584	1	2985	2	N	35	13	1			212
							39	9									
11	2850	X	2518	-0-	-332	-0-	411	1	2071	2	N	33	193	1			52
							36	9									
*12	2821	X	2597	-0-	-224	-0-	440	1	2114	2	N	39	14	1			77
							43	9									
01	3162	X	2530	-0-	-632	-0-	415	1	2076	2	N	35	13	1			99
							39	9									
02	2856	X	2321	-0-	-535	-0-	374	1	1913	2	N	31	11	1			119
							34	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1859	-0-	-151	-0-	289	1	1525	2	N	41	8	1			137
							45	9									
10	2015	N	1794	-0-	-221	-0-	304	1	1476	2	N	13	6	1			144
							14	9									
11	1770	N	1612	-0-	-158	-0-	269	1	1311	2	N	29	7	1			166
							32	9									
12	1922	N	1512	-0-	-410	-0-	262	1	1226	2	N	22	59	1			129
							24	9									
01	1798	N	1401	-0-	-397	-0-	244	1	1144	2	N	12	7	1			134
							13	9									
02	1512	N	1350	-0-	-162	-0-	224	1	1108	2	N	16	115	1			35
							18	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2473	-0-	-47	-0-	382	1	2070	2	N	19	11	1			140
							21	9									
10	3100	N	3294	-0-	194	194	537	1	2740	2	N	15	12	1			143
							17	9									
11	2510	N	2316	-0-	-194	-0-	378	1	1904	2	N	31	10	1			164
							34	9									
12	2542	N	2382	-0-	-160	-0-	406	1	1953	2	N	21	13	1			172
							23	9									
01	2852	X	2476	-0-	-376	-0-	411	1	2040	2	N	23	12	1			183
							25	9									
02	2576	X	2190	-0-	-386	-0-	356	1	1810	2	N	22	11	1			194
							24	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2032	N	2032	-0-	-0-	-0-	315	1	1664	2	N	48	8	1			185
							53	9									
10	2108	N	1975	-0-	-133	-0-	327	1	1592	2	N	51	189	1			47
							56	9									
11	2040	N	1795	-0-	-245	-0-	296	1	1443	2	N	51	7	1			91
							56	9									
*12	2108	N	1877	-0-	-231	-0-	314	1	1518	2	N	41	9	1			123
							45	9									
01	1984	N	1755	-0-	-229	-0-	294	1	1427	2	N	31	9	1			145
							34	9									
02	1786	N	1786	-0-	-0-	-0-	285	1	1413	2	N	80	191	1			34
							88	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3957	X	3957	-0-	-0-	-0-	624	1	3294	2	N	35	18	1			60
							39	9									
10	3955	X	3955	-0-	-0-	-0-	668	1	3243	2	N	40	13	1			87
							44	9									
11	3908	X	3908	-0-	-0-	-0-	658	1	3209	2	N	37	16	1			108
							41	9									
12	4361	X	4361	-0-	-0-	-0-	777	1	3542	2	N	38	23	1			123
							42	9									
01	3807	X	3807	-0-	-0-	-0-	648	1	3115	2	N	40	20	1			143
							44	9									
*02	3868	X	3868	-0-	-0-	-0-	646	1	3183	2	N	35	19	1			159
							39	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	2942	-0-	-1288	-0-	2933	2	9	9	N	8					70
10	4123	X	3022	-0-	-1101	-0-	3016	2	6	9	N	5					75
11	3990	X	2449	-0-	-1541	-0-	2449	2			N	-0-					75
12	4123	X	3464	-0-	-659	-0-	3447	2	17	9	N	15					90
01	4251	X	4251	-0-	-0-	-0-	4241	2	10	9	N	9					99
02	3792	X	3792	-0-	-0-	-0-	3774	2	18	9	N	16					115

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2735	N	2735	-0-	-0-	-0-	427	1	2250	2	N	53	10	1			81
							58	9									
10	2449	N	2392	-0-	-57	-0-	404	1	1963	2	N	23	9	1			95
							25	9									
11	2370	N	2267	-0-	-103	-0-	382	1	1865	2	N	18	9	1			104
							20	9									
12	2821	N	2387	-0-	-434	-0-	416	1	1958	2	N	12	13	1			103
							13	9									
01	2387	N	2065	-0-	-322	-0-	340	1	1646	2	N	72	11	1			164
							79	9									
02	2128	N	1976	-0-	-152	-0-	328	1	1622	2	N	24	179	1			9
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1796	N	1796	-0-	-0-	-0-	275	1	1492	2	N	26	8	1			93
							29	9									
10	2255	N	2255	-0-	-0-	-0-	367	1	1870	2	N	16	8	1			101
							18	9									
11	1770	N	1556	-0-	-214	-0-	252	1	1273	2	N	28	6	1			123
							31	9									
12	1860	N	1701	-0-	-159	-0-	286	1	1387	2	N	25	9	1			139
							28	9									
01	1891	N	1564	-0-	-327	-0-	264	1	1287	2	N	12	8	1			143
							13	9									
*02	1551	N	1551	-0-	-0-	-0-	248	1	1266	2	N	34	8	1			169
							37	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

09	3030	X	2430	-0-	-600	-0-	372	1	2019	2	N	35	11	1			60
							39	9									
10	3960	X	3960	-0-	-0-	-0-	638	1	3268	2	N	49	15	1			94
							54	9									
11	3360	X	2227	-0-	-1133	-0-	361	1	1829	2	N	34	9	1			119
							37	9									
12	3472	X	2642	-0-	-830	-0-	442	1	2159	2	N	37	15	1			141
							41	9									
01	3968	X	2508	-0-	-1460	-0-	409	1	2060	2	N	35	12	1			164
							39	9									
02	3584	X	2368	-0-	-1216	-0-	378	1	1935	2	N	50	55	1			159
							55	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

09	660	N	650	-0-	-10	-0-	628	2	22	9	N	20					43
10	682	N	657	-0-	-25	-0-	644	2	13	9	N	12					55
11	1293	N	1293	-0-	-0-	-0-	1276	2	17	9	N	15					70
12	682	N	606	-0-	-76	-0-	598	2	8	9	N	7					77
01	668	N	668	-0-	-0-	-0-	644	2	24	9	N	22	99	1			-0-
02	644	N	561	-0-	-83	-0-	561	2			N	-0-					-0-

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0		-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

09	7596	X	7596	-0-	-0-	-0-	7574	2	22	9	N	20					92
10	9463	X	9463	-0-	-0-	-0-	9413	2	50	9	N	45					137
11	9290	X	9290	-0-	-0-	-0-	9237	2	53	9	N	48					185
12	8029	X	8029	-0-	-0-	-0-	8011	2	18	9	N	16	149	1			52
01	10748	X	10748	-0-	-0-	-0-	10709	2	39	9	N	35					87
02	3867	X	3867	-0-	-0-	-0-	3850	2	17	9	N	15					102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1868	-0-	-52	-0-	287	1	1555	2	N	24	8	1			137
							26	9									
10	2399	N	2399	-0-	-0-	-0-	389	1	1987	2	N	21	9	1			149
							23	9									
11	1890	N	1667	-0-	-223	-0-	272	1	1369	2	N	24	7	1			166
							26	9									
12	1922	N	1767	-0-	-155	-0-	295	1	1443	2	N	26	9	1			183
							29	9									
01	2232	N	1700	-0-	-532	-0-	278	1	1393	2	N	26	9	1			200
							29	9									
02	1642	N	1642	-0-	-0-	-0-	266	1	1358	2	N	16	169	1			47
							18	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		1759	-0-	1759	1759	1759	2			N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	1759					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	1759					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	1759					N	-0-					10

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1326	-0-	-54	-0-	210	1	1109	2	N	6	6	1			70
							7	9									
10	1302	N	1260	-0-	-42	-0-	214	1	1042	2	N	4	4	1			70
							4	9									
11	1290	N	1171	-0-	-119	-0-	194	1	946	2	N	28	5	1			93
							31	9									
12	1364	N	1044	-0-	-320	-0-	178	1	859	2	N	6	6	1			93
							7	9									
01	1271	N	1101	-0-	-170	-0-	186	1	909	2	N	5	5	1			93
							6	9									
02	1643	N	1643	-0-	-0-	-0-	275	1	1359	2	N	8	7	1			94
							9	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3889	X	3889	-0-	-0-	-0-	614	1	3242	2	N	30	17	1			60
							33	9									
10	3906	X	3778	-0-	-128	-0-	640	1	3112	2	N	24	13	1			71
							26	9									
11	0		3493	-0-	3493	3493	590	1	2880	2	N	21	15	1			77
							23	9									
12	6916	X	3423	-0-	-3493	-0-	597	1	2802	2	N	22	18	1			81
							24	9									
01	0		3359	-0-	3359	3359	572	1	2761	2	N	24	18	1			87
							26	9									
02	6023	X	2664	-0-	-3359	-0-	444	1	2200	2	N	18	12	1			93
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	-0-	-0-	-930	-0-					N	-0-					123
10	0		-0-	-0-	-0-	-0-					N	-0-					123
11	0		-0-	-0-	-0-	-0-					N	-0-					123
12	0		-0-	-0-	-0-	-0-					N	-0-					123
01	0		-0-	-0-	-0-	-0-					N	-0-					123
02	0	X	-0-	-0-	-0-	-0-					N	-0-					123

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

09	0		12044	-0-	12044	12044	1885	1	9942	2	Y	197	204	1			86
							217	9									
10	0		11644	-0-	11644	23688	1962	1	9525	2	Y	143	163	1			66
							157	9									
11	0		11281	-0-	11281	34969	1889	1	9220	2	Y	156	137	1			85
							172	9									
12	0		11575	-0-	11575	46544	1917	1	9374	2	Y	258	257	1			86
							284	9									
01	0		11567	-0-	11567	58111	1895	1	9121	2	Y	501	437	1			150
							551	9									
02	68439	X	10328	-0-	-58111	-0-	1712	1	8458	2	Y	144	233	1			61
							158	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

09	6120	X	3803	-0-	-2317	-0-	3769	2	34	9	Y	31	9	1			96
10	6324	X	3904	-0-	-2420	-0-	3867	2	37	9	Y	34	14	1			116
11	4170	X	3557	-0-	-613	-0-	3527	2	30	9	Y	27	19	1			124
12	4951	X	4951	-0-	-0-	-0-	4914	2	37	9	Y	34	10	1			148
01	3937	X	3394	-0-	-543	-0-	3365	2	29	9	Y	26	18	1			156
02	3602	X	3602	-0-	-0-	-0-	3587	2	15	9	Y	14	4	1			166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		18696	-0-	18696	18696	2931	1	15455	2	Y	282	285	1			178
							310	9									
10	0		18887	-0-	18887	37583	3166	1	15379	2	Y	311	331	1			158
							342	9									
11	0		18978	-0-	18978	56561	3163	1	15443	2	Y	338	281	1			215
							372	9									
12	0		18024	-0-	18024	74585	3068	1	14512	2	Y	404	415	1			204
							444	9									
01	0		18905	-0-	18905	93490	3161	1	15229	2	Y	468	469	1			203
							515	9									
02	110469	X	16979	-0-	-93490	-0-	2803	1	13839	2	Y	306	310	1			199
							337	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7301	X	7301	-0-	-0-	-0-	1703	1	5497	2	Y	92	171	1			77
							101	9									
10	7440	X	7409	-0-	-31	-0-	1276	1	5984	2	Y	135	13	1			199
							149	9									
11	7196	X	7196	-0-	-0-	-0-	1218	1	5943	2	Y	32	199	1			32
							35	9									
12	7655	X	7655	-0-	-0-	-0-	1313	1	6298	2	Y	40	40	1			32
							44	9									
01	7559	X	7559	-0-	-0-	-0-	1281	1	6234	2	Y	40	39	1			33
							44	9									
02	7186	X	7186	-0-	-0-	-0-	1203	1	5949	2	Y	31	33	1			31
							34	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		10549	-0-	10549	10549	1656	1	8731	2	Y	147	101	1			319
							162	9									
10	0		9598	-0-	9598	20147	1619	1	7871	2	Y	98	104	1			313
							108	9									
11	0		9159	-0-	9159	29306	1527	1	7452	2	Y	164	264	1			213
							180	9									
12	0		8791	-0-	8791	38097	1468	1	7133	2	Y	173	116	1			270
							190	9									
01	0		11867	-0-	11867	49964	1984	1	9639	2	Y	222	188	1			304
							244	9									
02	59827	X	9863	-0-	-49964	-0-	1627	1	8034	2	Y	184	299	1			189
							202	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5645	-0-	-685	-0-	812	1	4286	2	N	497	525	1			135
							547	9									
10	6138	X	5600	-0-	-538	-0-	854	1	4156	2	N	536	552	1			119
							590	9									
11	5963	X	5963	-0-	-0-	-0-	912	1	4456	2	N	541	468	1			192
							595	9									
12	6424	X	6424	-0-	-0-	-0-	1002	1	4745	2	N	615	636	1			171
							677	9									
*01	6187	X	6187	-0-	-0-	-0-	939	1	4537	2	N	646	572	1			245
							711	9									
02	5808	X	5808	-0-	-0-	-0-	868	1	4288	2	N	593	648	1			190
							652	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

09	25931	X	25931	-0-	-0-	-0-	4064	1	21435	2	N	393	505	1			274
							432	9									
10	24571	X	24571	-0-	-0-	-0-	4114	1	19983	2	N	431	176	1			529
							474	9									
11	24190	X	24190	-0-	-0-	-0-	4037	1	19709	2	N	404	366	1			567
							444	9									
12	22847	X	20874	-0-	-1973	-0-	3638	1	16878	2	N	325	704	1			188
							358	9									
01	28631	X	28631	-0-	-0-	-0-	4856	1	23329	2	N	405	188	1			405
							446	9									
02	23732	X	23732	-0-	-0-	-0-	3919	1	19365	2	N	407	361	1			451
							448	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

09	6030	X	5697	-0-	-333	-0-	893	1	4710	2	Y	85	25	1			120
							94	9									
10	6231	X	5436	-0-	-795	-0-	908	1	4409	2	Y	108	18	1			210
							119	9									
11	6030	X	5425	-0-	-605	-0-	907	1	4428	2	Y	82	205	1			87
							90	9									
12	6200	X	5580	-0-	-620	-0-	941	1	4569	2	Y	64	29	1			122
							70	9									
01	6138	X	5566	-0-	-572	-0-	946	1	4541	2	Y	72	29	1			165
							79	9									
02	5320	X	4858	-0-	-462	-0-	801	1	3957	2	Y	91	202	1			54
							100	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

09	6570	X	5281	-0-	-1289	-0-	830	1	4379	2	Y	65	65	1			48
							72	9									
10	6510	X	5267	-0-	-1243	-0-	887	1	4311	2	Y	63	66	1			45
							69	9									
11	6240	X	5206	-0-	-1034	-0-	872	1	4259	2	Y	68	60	1			53
							75	9									
12	5890	X	4782	-0-	-1108	-0-	828	1	3853	2	Y	92	81	1			64
							101	9									
01	5642	X	4921	-0-	-721	-0-	824	1	4022	2	Y	68	82	1			50
							75	9									
02	4973	X	4973	-0-	-0-	-0-	827	1	4083	2	Y	57	62	1			45
							63	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		20929	-0-	20929	20929	3277	1	17285	2	Y	334	343	1			255
							367	9									
10	0		19726	-0-	19726	40655	3302	1	16048	2	Y	342	368	1			229
							376	9									
11	0		18698	-0-	18698	59353	3122	1	15231	2	Y	314	287	1			256
							345	9									
12	0		19446	-0-	19446	78799	3281	1	15800	2	Y	332	272	1			316
							365	9									
01	0		19764	-0-	19764	98563	3309	1	15937	2	Y	471	381	1			406
							518	9									
02	111085	X	12522	-0-	-98563	-0-	2063	1	10200	2	Y	235	347	1			294
							259	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8294	X	8294	-0-	-0-	-0-	1294	1	6831	2	Y	154	159	1			49
							169	9									
10	0		8317	-0-	8317	8317	1396	1	6785	2	Y	124	136	1			37
							136	9									
11	0		8166	-0-	8166	16483	1363	1	6652	2	Y	137	122	1			52
							151	9									
12	0		8135	-0-	8135	24618	1360	1	6625	2	Y	136	138	1			50
							150	9									
01	0		8184	-0-	8184	32802	1378	1	6652	2	Y	140	124	1			66
							154	9									
02	40606	X	7804	-0-	-32802	-0-	1289	1	6369	2	Y	133	153	1			46
							146	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2607	X	2607	-0-	-0-	-0-	404	1	2191	2	Y	11	11	1			44
							12	9									
10	3453	X	3453	-0-	-0-	-0-	561	1	2879	2	Y	12	13	1			43
							13	9									
11	2580	X	2131	-0-	-449	-0-	351	1	1769	2	Y	10	9	1			44
							11	9									
12	2697	X	1474	-0-	-1223	-0-	262	1	1202	2	Y	9	8	1			45
							10	9									
01	3441	X	2269	-0-	-1172	-0-	376	1	1868	2	Y	23	9	1			59
							25	9									
02	3108	X	1495	-0-	-1613	-0-	240	1	1225	2	Y	27	9	1			77
							30	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6220	-0-	-620	-0-	970	1	5115	2	Y	123	126	1			53
							135	9									
10	6975	X	6152	-0-	-823	-0-	1029	1	4999	2	Y	113	119	1			47
							124	9									
11	6450	X	4865	-0-	-1585	-0-	809	1	3951	2	Y	95	111	1			31
							105	9									
12	6665	X	6655	-0-	-10	-0-	1094	1	5412	2	Y	135	104	1			62
							149	9									
01	6417	X	5828	-0-	-589	-0-	970	1	4734	2	Y	113	119	1			56
							124	9									
02	5834	X	5834	-0-	-0-	-0-	954	1	4724	2	Y	142	135	1			63
							156	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3458	X	3458	-0-	-0-	-0-	3	1	3437	2	Y	16	16	1			69
							18	9									
10	3532	X	3532	-0-	-0-	-0-	3	1	3505	2	Y	22	21	1			70
							24	9									
11	3330	X	2812	-0-	-518	-0-	2	1	2788	2	Y	20	22	1			68
							22	9									
12	3565	X	1876	-0-	-1689	-0-	32	1	1749	2	Y	86	43	1			111
							95	9									
01	3565	X	3061	-0-	-504	-0-	8	1	3024	2	Y	26	64	1			73
							29	9									
02	3220	X	2663	-0-	-557	-0-	25	1	2537	2	Y	92	92	1			73
							101	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4931	-0-	-379	-0-	775	1	4088	2	Y	62	21	1			170
							68	9									
10	5456	X	4845	-0-	-611	-0-	814	1	3956	2	Y	68	16	1			222
							75	9									
11	5280	X	4858	-0-	-422	-0-	812	1	3966	2	Y	73	201	1			94
							80	9									
12	5456	X	4767	-0-	-689	-0-	808	1	3884	2	Y	68	25	1			137
							75	9									
01	5270	X	5067	-0-	-203	-0-	860	1	4159	2	Y	44	25	1			156
							48	9									
02	4592	X	3947	-0-	-645	-0-	655	1	3239	2	Y	48	21	1			183
							53	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7289	-0-	7289	7289	1117	1	5987	2	Y	168	134	1			212
							185	9									
10	0		12745	-0-	12745	20034	2084	1	10482	2	Y	163	128	1			247
							179	9									
11	0		12903	-0-	12903	32937	2101	1	10593	2	Y	190	302	1			135
							209	9									
*12	40475	X	7538	-0-	-32937	-0-	1249	1	6090	2	Y	181	175	1			141
							199	9									
*01	7786	X	7786	-0-	-0-	-0-	1304	1	6324	2	Y	144	158	1			127
							158	9									
*02	7443	X	7443	-0-	-0-	-0-	1223	1	6048	2	Y	156	154	1			129
							172	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9637	-0-	-233	-0-	1479	1	7806	2	Y	320	316	1			101
							352	9									
10	10013	X	9851	-0-	-162	-0-	1617	1	7851	2	Y	348	397	1			52
							383	9									
11	9595	X	9595	-0-	-0-	-0-	1564	1	7645	2	Y	351	319	1			84
							386	9									
12	9951	X	9886	-0-	-65	-0-	1697	1	7820	2	Y	335	356	1			63
							369	9									
01	9951	X	9620	-0-	-331	-0-	1597	1	7709	2	Y	285	283	1			65
							314	9									
02	8988	X	7812	-0-	-1176	-0-	1274	1	6308	2	Y	209	194	1			80
							230	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

09	11340	X	7908	-0-	-3432	-0-	1235	1	6521	2	Y	138	36	1			225
							152	9									
10	9920	X	6946	-0-	-2974	-0-	1159	1	5644	2	Y	130	210	1			145
							143	9									
11	9600	X	6997	-0-	-2603	-0-	1164	1	5689	2	Y	131	27	1			249
							144	9									
12	9920	X	7371	-0-	-2549	-0-	1205	1	6006	2	Y	145	216	1			178
							160	9									
01	8835	X	6782	-0-	-2053	-0-	1135	1	5540	2	Y	97	39	1			236
							107	9									
02	7392	X	4921	-0-	-2471	-0-	805	1	3973	2	Y	130	202	1			164
							143	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

09	6990	X	6032	-0-	-958	-0-	929	1	4902	2	Y	183	186	1			73
							201	9									
10	6913	X	6272	-0-	-641	-0-	1033	1	5018	2	Y	201	205	1			69
							221	9									
11	6390	X	6091	-0-	-299	-0-	1001	1	4889	2	Y	183	163	1			89
							201	9									
12	6417	X	6027	-0-	-390	-0-	999	1	4809	2	Y	199	215	1			73
							219	9									
*01	6355	X	5793	-0-	-562	-0-	949	1	4638	2	Y	187	170	1			90
							206	9									
02	5697	X	5697	-0-	-0-	-0-	924	1	4565	2	Y	189	189	1			90
							208	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

09	10170	X	8591	-0-	-1579	-0-	26	1	8458	2	Y	97	114	1			41
							107	9									
10	9858	X	8833	-0-	-1025	-0-	28	1	8681	2	Y	113	107	1			47
							124	9									
11	9360	X	7922	-0-	-1438	-0-	27	1	7781	2	Y	104	109	1			42
							114	9									
12	9672	X	7904	-0-	-1768	-0-	19	1	7807	2	Y	71	76	1			37
							78	9									
01	9672	X	8574	-0-	-1098	-0-	15	1	8485	2	Y	67	66	1			38
							74	9									
02	8008	X	7820	-0-	-188	-0-	16	1	7743	2	Y	55	59	1			34
							61	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11559	X	11559	-0-	-0-	-0-	1787 341	1 9	9431	2	N	310	325	1			202
10	11718	X	10775	-0-	-943	-0-	1787 303	1 9	8685	2	N	275	297	1			180
11	11587	X	11587	-0-	-0-	-0-	1929 241	1 9	9417	2	N	219	221	1			178
*12	11935	X	11465	-0-	-470	-0-	1995 222	1 9	9248	2	N	202	175	1			205
01	11935	X	11399	-0-	-536	-0-	1905 235	1 9	9259	2	N	214	214	1			205
02	10808	X	10219	-0-	-589	-0-	1684 211	1 9	8324	2	N	192	200	1			197

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

09	7258	X	7258	-0-	-0-	-0-	1139 111	1 9	6008	2	Y	101	113	1			86
10	8711	X	6772	-0-	-1939	-0-	1141 89	1 9	5542	2	Y	81	90	1			77
11	8430	X	6408	-0-	-2022	-0-	1064 140	1 9	5204	2	Y	127	117	1			87
12	8711	X	6205	-0-	-2506	-0-	1029 188	1 9	4988	2	Y	171	134	1			124
01	7812	X	6250	-0-	-1562	-0-	1044 110	1 9	5096	2	Y	100	138	1			86
02	6776	X	5757	-0-	-1019	-0-	952 95	1 9	4710	2	Y	86	85	1			87

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

09	6450	X	6240	-0-	-210	-0-	979 98	1 9	5163	2	Y	89	27	1			174
10	6665	X	5949	-0-	-716	-0-	993 131	1 9	4825	2	Y	119	19	1			274
11	6450	X	5910	-0-	-540	-0-	988 95	1 9	4827	2	Y	86	207	1			153
12	6510	X	6267	-0-	-243	-0-	1044 113	1 9	5110	2	Y	103	30	1			226
01	6510	X	5960	-0-	-550	-0-	1002 105	1 9	4853	2	Y	95	218	1			103
02	5824	X	5321	-0-	-503	-0-	880 91	1 9	4350	2	Y	83	25	1			161

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	8603	-0-		-397	-0-	1343	1	7087	2	Y	157	226	1			188
								173	9									
10	0		8322	-0-		8322	8322	1387	1	6740	2	Y	177	213	1			152
								195	9									
11	0		8024	-0-		8024	16346	1332	1	6504	2	Y	171	202	1			121
								188	9									
12	0		8119	-0-		8119	24465	1376	1	6546	2	Y	179	42	1			258
								197	9									
01	0		9098	-0-		9098	33563	1535	1	7387	2	Y	160	228	1			190
								176	9									
02	42709	X	9146	-0-		-33563	-0-	1508	1	7453	2	Y	168	237	1			121
								185	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680	X	10274	-0-		-406	-0-	32	1	10112	2	Y	118	120	1			61
								130	9									
10	11005	X	10659	-0-		-346	-0-	54	1	10395	2	Y	191	181	1			71
								210	9									
11	10470	X	9495	-0-		-975	-0-	38	1	9304	2	Y	139	140	1			70
								153	9									
12	10757	X	7750	-0-		-3007	-0-	35	1	7586	2	Y	117	139	1			48
								129	9									
01	10664	X	10562	-0-		-102	-0-	34	1	10403	2	Y	114	98	1			64
								125	9									
02	9632	X	9151	-0-		-481	-0-	30	1	9016	2	Y	95	106	1			53
								105	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		12580	-0-		12580	12580	31	1	12411	2	Y	125	127	1			184
								138	9									
10	0		13246	-0-		13246	25826	38	1	13039	2	Y	154	150	1			188
								169	9									
11	0		11902	-0-		11902	37728	46	1	11671	2	Y	168	163	1			193
								185	9									
12	0		12711	-0-		12711	50439	38	1	12518	2	Y	141	133	1			201
								155	9									
01	0		12904	-0-		12904	63343	44	1	12691	2	Y	154	141	1			214
								169	9									
02	75025	X	11682	-0-		-63343	-0-	30	1	11544	2	Y	98	125	1			187
								108	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		11284	-0-		11284	11284	1766	1	9318	2	Y	182	180	1			139
								200	9									
10	0		11365	-0-		11365	22649	1906	1	9257	2	Y	184	198	1			125
								202	9									
11	0		11098	-0-		11098	33747	1853	1	9047	2	Y	180	169	1			136
								198	9									
12	0		10698	-0-		10698	44445	1799	1	8648	2	Y	228	174	1			190
								251	9									
01	0		11533	-0-		11533	55978	1930	1	9325	2	Y	253	293	1			150
								278	9									
02	66163	X	10185	-0-		-55978	-0-	1683	1	8315	2	Y	170	164	1			156
								187	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	6321	-0-	-249	-0-	23	1	6208	2	Y	82	87	1			45
							90	9									
10	6789	X	6613	-0-	-176	-0-	28	1	6473	2	Y	102	94	1			53
							112	9									
11	6450	X	5763	-0-	-687	-0-	26	1	5637	2	Y	91	90	1			54
							100	9									
*12	6541	X	6156	-0-	-385	-0-	24	1	6046	2	Y	78	79	1			53
							86	9									
01	6603	X	5536	-0-	-1067	-0-	24	1	5423	2	Y	81	89	1			45
							89	9									
02	5964	X	5885	-0-	-79	-0-	25	1	5773	2	Y	79	81	1			43
							87	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5470	-0-	-20	-0-	78	1	5129	2	Y	239	258	1			100
							263	9									
10	5673	X	5584	-0-	-89	-0-	105	1	5141	2	Y	307	299	1			108
							338	9									
11	5670	X	5003	-0-	-667	-0-	67	1	4726	2	Y	191	178	1			121
							210	9									
12	5859	X	4999	-0-	-860	-0-	77	1	4689	2	Y	212	232	1			101
							233	9									
01	5859	X	5239	-0-	-620	-0-	77	1	4914	2	Y	225	229	1			97
							248	9									
02	5096	X	4704	-0-	-392	-0-	67	1	4428	2	Y	190	209	1			78
							209	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5238	-0-	-282	-0-	83	1	4880	2	Y	250	243	1			105
							275	9									
10	5704	X	5546	-0-	-158	-0-	109	1	5094	2	Y	312	283	1			134
							343	9									
11	5520	X	4544	-0-	-976	-0-	97	1	4170	2	Y	252	256	1			130
							277	9									
12	5518	X	4605	-0-	-913	-0-	63	1	4342	2	Y	182	196	1			116
							200	9									
01	5549	X	4703	-0-	-846	-0-	59	1	4447	2	Y	179	207	1			88
							197	9									
02	5012	X	3540	-0-	-1472	-0-	40	1	3371	2	Y	117	130	1			75
							129	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		12658	-0-	12658	12658	1965	1	10361	2	Y	302	310	1			246
							332	9									
10	0		12630	-0-	12630	25288	2104	1	10225	2	Y	274	313	1			207
							301	9									
11	0		11629	-0-	11629	36917	1908	1	9326	2	Y	359	313	1			253
							395	9									
12	0		11325	-0-	11325	48242	1864	1	8933	2	Y	480	424	1			309
							528	9									
01	0		12387	-0-	12387	60629	2020	1	9829	2	Y	489	533	1			265
							538	9									
02	72374	X	11745	-0-	-60629	-0-	1927	1	9532	2	Y	260	284	1			241
							286	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

09	10260	X	9944	-0-	-316	-0-	1550	1	8175	2	Y	199	43	1			283
							219	9									
10	10478	X	9502	-0-	-976	-0-	1582	1	7683	2	Y	215	219	1			279
							237	9									
11	9990	X	9381	-0-	-609	-0-	1559	1	7612	2	Y	191	230	1			240
							210	9									
12	10261	X	9392	-0-	-869	-0-	1609	1	7608	2	Y	159	241	1			158
							175	9									
01	10261	X	8761	-0-	-1500	-0-	1462	1	7069	2	Y	209	44	1			323
							230	9									
02	9268	X	8342	-0-	-926	-0-	1360	1	6723	2	Y	235	222	1			336
							259	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

09	2700	X	2690	-0-	-10	-0-	425	1	2241	2	Y	22	28	1			62
							24	9									
10	0		2382	-0-	2382	2382	404	1	1960	2	Y	16	17	1			61
							18	9									
11	0		2500	-0-	2500	4882	421	1	2054	2	Y	23	21	1			63
							25	9									
*12	7185	X	2303	-0-	-4882	-0-	389	1	1881	2	Y	30	31	1			62
							33	9									
01	2852	X	2751	-0-	-101	-0-	458	1	2191	2	Y	93	67	1			88
							102	9									
*02	2520	X	2279	-0-	-241	-0-	371	1	1839	2	Y	63	81	1			70
							69	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5111	-0-	-409	-0-	805	1	4244	2	Y	56	22	1			217
							62	9									
10	5704	X	4417	-0-	-1287	-0-	744	1	3612	2	Y	55	204	1			68
							61	9									
11	5280	X	4440	-0-	-840	-0-	743	1	3627	2	Y	64	19	1			113
							70	9									
12	5456	X	4425	-0-	-1031	-0-	785	1	3598	2	Y	38	23	1			128
							42	9									
01	5456	X	4566	-0-	-890	-0-	765	1	3710	2	Y	83	23	1			188
							91	9									
02	4760	X	3705	-0-	-1055	-0-	620	1	3053	2	Y	29	17	1			200
							32	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		9674	-0-	9674	9674	1507	1	7952	2	Y	195	194	1			152
							215	9									
10	0		9442	-0-	9442	19116	1575	1	7646	2	Y	201	215	1			138
							221	9									
11	0		9087	-0-	9087	28203	1501	1	7330	2	Y	233	229	1			142
							256	9									
12	0		9489	-0-	9489	37692	1565	1	7692	2	Y	211	179	1			174
							232	9									
01	0		9634	-0-	9634	47326	1591	1	7678	2	Y	332	329	1			177
							365	9									
02	55741	X	8415	-0-	-47326	-0-	1385	1	6843	2	Y	170	187	1			160
							187	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		11524	-0-	11524	11524	1765	1	9308	2	Y	410	439	1			161
							451	9									
10	0		11567	-0-	11567	23091	1906	1	9262	2	Y	363	393	1			131
							399	9									
11	0		11392	-0-	11392	34483	1862	1	9095	2	Y	395	318	1			208
							435	9									
*12	46184	X	11701	-0-	-34483	-0-	1928	1	9358	2	Y	377	432	1			153
							415	9									
*01	11328	X	11328	-0-	-0-	-0-	1859	1	9076	2	Y	357	320	1			190
							393	9									
*02	11169	X	11169	-0-	-0-	-0-	1802	1	8924	2	Y	403	403	1			190
							443	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4586	-0-	4586	4586	9	1	4540	2	Y	34	35	1			114
							37	9									
10	0		4016	-0-	4016	8602	10	1	3962	2	Y	40	38	1			116
							44	9									
11	0		2952	-0-	2952	11554	8	1	2904	2	Y	36	35	1			117
							40	9									
12	0		3718	-0-	3718	15272	12	1	3662	2	Y	40	37	1			120
							44	9									
01	0		4209	-0-	4209	19481	10	1	4159	2	Y	36	41	1			115
							40	9									
02	23762	X	4281	-0-	-19481	-0-	27	1	4170	2	Y	76	78	1			113
							84	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	7882	-0-	-1658	-0-	7783	2	99	9	Y	90	237	1			61
10	9362	X	7292	-0-	-2070	-0-	7192	2	100	9	Y	91	21	1			131
11	8490	X	5738	-0-	-2752	-0-	5638	2	100	9	Y	91	36	1			186
12	8773	X	7252	-0-	-1521	-0-	7188	2	64	9	Y	58	14	1			230
01	8773	X	6671	-0-	-2102	-0-	6607	2	64	9	Y	58	202	1			86
02	7364	X	5095	-0-	-2269	-0-	5022	2	73	9	Y	66	6	1			146

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19290	X	14926	-0-	-4364	-0-	2316	1	12217	2	Y	357	381	1			103
							393	9									
10	19933	X	14374	-0-	-5559	-0-	2387	1	11599	2	Y	353	387	1			69
							388	9									
11	19050	X	14951	-0-	-4099	-0-	2492	1	12159	2	Y	273	282	1			60
							300	9									
12	18445	X	14377	-0-	-4068	-0-	2517	1	11667	2	Y	175	182	1			53
							193	9									
01	16895	X	14800	-0-	-2095	-0-	2523	1	12106	2	Y	155	148	1			60
							171	9									
02	13944	X	13096	-0-	-848	-0-	2185	1	10799	2	Y	102	118	1			44
							112	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

09	2970	X	2798	-0-	-172	-0-	9	1	2753	2	Y	33	37	1			91
							36	9									
10	3069	X	2839	-0-	-230	-0-	11	1	2782	2	Y	42	39	1			94
							46	9									
11	3360	X	2411	-0-	-949	-0-	14	1	2346	2	Y	46	40	1			100
							51	9									
12	3472	X	2372	-0-	-1100	-0-	11	1	2320	2	Y	37	46	1			91
							41	9									
01	3472	X	2488	-0-	-984	-0-	8	1	2447	2	Y	30	30	1			91
							33	9									
02	2604	X	2499	-0-	-105	-0-	10	1	2454	2	Y	32	33	1			90
							35	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

09	3420	X	3092	-0-	-328	-0-	41	1	2898	2	Y	139	143	1			65
							153	9									
10	3503	X	3091	-0-	-412	-0-	25	1	2979	2	Y	79	80	1			64
							87	9									
11	3240	X	2879	-0-	-361	-0-	28	1	2756	2	Y	86	63	1			87
							95	9									
12	3208	X	3208	-0-	-0-	-0-	49	1	3015	2	Y	131	116	1			102
							144	9									
01	3193	X	3104	-0-	-89	-0-	74	1	2792	2	Y	216	223	1			95
							238	9									
02	3133	X	3133	-0-	-0-	-0-	62	1	2880	2	Y	174	190	1			79
							191	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

09	4111	X	4111	-0-	-0-	-0-	622	1	3281	2	Y	189	188	1			74
							208	9									
10	4650	X	4224	-0-	-426	-0-	684	1	3320	2	Y	200	206	1			68
							220	9									
11	4500	X	3873	-0-	-627	-0-	623	1	3044	2	Y	187	161	1			94
							206	9									
*12	4650	X	3697	-0-	-953	-0-	623	1	2890	2	Y	167	195	1			66
							184	9									
01	4371	X	3580	-0-	-791	-0-	597	1	2883	2	Y	91	100	1			57
							100	9									
02	3836	X	3073	-0-	-763	-0-	498	1	2459	2	Y	105	103	1			59
							116	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6657	-0-	-183	-0-	103	1	6204	2	Y	318	274	1			198
							350	9									
10	7068	X	6817	-0-	-251	-0-	119	1	6322	2	Y	342	367	1			173
							376	9									
11	6690	X	5954	-0-	-736	-0-	119	1	5495	2	Y	309	298	1			184
							340	9									
12	6913	X	6075	-0-	-838	-0-	95	1	5688	2	Y	265	299	1			150
							292	9									
01	6882	X	6235	-0-	-647	-0-	110	1	5772	2	Y	321	326	1			145
							353	9									
02	6318	X	6318	-0-	-0-	-0-	121	1	5820	2	Y	343	342	1			146
							377	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

09	7170	X	6802	-0-	-368	-0-	1065	1	5617	2	Y	109	111	1			59
							120	9									
10	7192	X	6411	-0-	-781	-0-	1075	1	5226	2	Y	100	110	1			49
							110	9									
11	6900	X	6337	-0-	-563	-0-	1059	1	5172	2	Y	96	94	1			51
							106	9									
*12	7099	X	6552	-0-	-547	-0-	1138	1	5292	2	Y	111	99	1			63
							122	9									
01	7068	X	6402	-0-	-666	-0-	1069	1	5201	2	Y	120	129	1			54
							132	9									
02	6422	X	6422	-0-	-0-	-0-	1067	1	5277	2	Y	71	74	1			51
							78	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

09	7320	X	4988	-0-	-2332	-0-	782	1	4131	2	Y	68	26	1			251
							75	9									
10	7812	X	6007	-0-	-1805	-0-	1001	1	4873	2	Y	121	19	1			353
							133	9									
11	7740	X	5584	-0-	-2156	-0-	931	1	4543	2	Y	100	212	1			241
							110	9									
12	7998	X	4822	-0-	-3176	-0-	804	1	3956	2	Y	56	221	1			76
							62	9									
01	7998	X	6373	-0-	-1625	-0-	1088	1	5174	2	Y	101	30	1			147
							111	9									
02	5459	X	5459	-0-	-0-	-0-	904	1	4466	2	Y	81	30	1			198
							89	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1880	-0-	1880	1880	291	1	1539	2	Y	45	42	1			24
							50	9									
10	0		1680	-0-	1680	3560	283	1	1373	2	Y	22	27	1			19
							24	9									
11	0		1726	-0-	1726	5286	267	1	1304	2	Y	141	39	1			121
							155	9									
12	0		1531	-0-	1531	6817	247	1	1192	2	Y	84	164	1			41
							92	9									
01	0		1854	-0-	1854	8671	274	1	1321	2	Y	235	198	1			78
							259	9									
02	10137	X	1466	-0-	-8671	-0-	217	1	1075	2	Y	158	184	1			52
							174	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

09	8160	X	7805	-0-	-355	-0-	1224	1	6459	2	Y	111	131	1			80
							122	9									
10	8432	X	7448	-0-	-984	-0-	1262	1	6127	2	Y	54	56	1			78
							59	9									
11	8340	X	7127	-0-	-1213	-0-	1199	1	5854	2	Y	67	63	1			82
							74	9									
12	8618	X	7008	-0-	-1610	-0-	1234	1	5695	2	Y	72	71	1			83
							79	9									
01	8618	X	7190	-0-	-1428	-0-	1222	1	5885	2	Y	75	75	1			83
							83	9									
02	7280	X	6567	-0-	-713	-0-	1096	1	5412	2	Y	54	60	1			77
							59	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

09	6870	X	6325	-0-	-545	-0-	16	1	6239	2	Y	64	63	1			36
							70	9									
10	7099	X	6168	-0-	-931	-0-	10	1	6102	2	Y	51	50	1			37
							56	9									
11	6870	X	5673	-0-	-1197	-0-	9	1	5609	2	Y	50	50	1			37
							55	9									
12	6851	X	6022	-0-	-829	-0-	10	1	5959	2	Y	48	43	1			42
							53	9									
01	6541	X	5259	-0-	-1282	-0-	8	1	5214	2	Y	34	43	1			33
							37	9									
02	5908	X	4846	-0-	-1062	-0-	7	1	4810	2	Y	26	28	1			31
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		8154	-0-	8154	8154	1265	1	6674	2	Y	195	202	1			61
							215	9									
10	0		7425	-0-	7425	15579	1229	1	5975	2	Y	201	207	1			55
							221	9									
11	0		6905	-0-	6905	22484	1137	1	5551	2	Y	197	172	1			80
							217	9									
12	0		7179	-0-	7179	29663	1251	1	5695	2	Y	212	226	1			66
							233	9									
01	0		7362	-0-	7362	37025	1225	1	5900	2	Y	215	184	1			97
							237	9									
02	43608	X	6583	-0-	-37025	-0-	1074	1	5311	2	Y	180	208	1			69
							198	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

09	13620	X	13001	-0-	-619	-0-	2033	1	10724	2	Y	222	229	1			80
							244	9									
10	0		12682	-0-	12682	12682	2119	1	10293	2	Y	245	247	1			78
							270	9									
11	0		12363	-0-	12363	25045	2054	1	10028	2	Y	255	228	1			105
							281	9									
12	0		12693	-0-	12693	37738	2205	1	10147	2	Y	310	324	1			91
							341	9									
01	0		12367	-0-	12367	50105	2071	1	10034	2	Y	238	230	1			99
							262	9									
02	61794	X	11689	-0-	-50105	-0-	1930	1	9535	2	Y	204	234	1			69
							224	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		3446	-0-	3446	3446	3446	2			N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	3446					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	3446					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	3446					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6167	X	6167	-0-	-0-	-0-	9	1	6108	2	Y	45	36	1			120
							50	9									
10	0		5793	-0-	5793	5793	13	1	5714	2	Y	60	57	1			123
							66	9									
11	0		4504	-0-	4504	10297	29	1	4385	2	Y	82	91	1			114
							90	9									
12	0		7042	-0-	7042	17339	12	1	6969	2	Y	55	45	1			124
							61	9									
01	0		6695	-0-	6695	24034	10	1	6631	2	Y	49	47	1			126
							54	9									
02	30393	X	6359	-0-	-24034	-0-	8	1	6315	2	Y	33	39	1			120
							36	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5261	-0-	-409	-0-	798	1	4327	2	Y	124	24	1			284
							136	9									
10	0		4988	-0-	4988	4988	815	1	4061	2	Y	102	197	1			189
							112	9									
11	0		5295	-0-	5295	10283	849	1	4280	2	Y	151	214	1			126
							166	9									
12	0		2732	-0-	2732	13015	448	1	2220	2	Y	58	20	1			164
							64	9									
01	0		4067	-0-	4067	17082	655	1	3304	2	Y	98	18	1			244
							108	9									
02	21704	X	4622	-0-	-17082	-0-	738	1	3760	2	Y	113	18	1			339
							124	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6366	-0-	6366	6366	93	1	5963	2	N	282	284	1			86
							310	9									
10	0		6482	-0-	6482	12848	100	1	6066	2	N	287	279	1			94
							316	9									
11	0		5812	-0-	5812	18660	102	1	5404	2	N	278	274	1			98
							306	9									
12	0		6620	-0-	6620	25280	82	1	6292	2	N	224	233	1			89
							246	9									
01	0		6333	-0-	6333	31613	106	1	5882	2	N	314	327	1			76
							345	9									
02	37983	X	6370	-0-	-31613	-0-	96	1	5975	2	N	272	279	1			69
							299	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

09	5700	X	5145	-0-	-555	-0-	8	1	5097	2	N	36	36	1			87
							40	9									
10	5963	X	5963	-0-	-0-	-0-	10	1	5900	2	N	48	44	1			91
							53	9									
11	5640	X	4081	-0-	-1559	-0-	13	1	4009	2	N	54	49	1			96
							59	9									
12	5828	X	4537	-0-	-1291	-0-	10	1	4486	2	N	37	44	1			89
							41	9									
01	5952	X	5040	-0-	-912	-0-	26	1	4917	2	N	88	62	1			115
							97	9									
02	5376	X	4614	-0-	-762	-0-	33	1	4476	2	N	95	95	1			115
							105	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

09	0		10498	-0-	10498	10498	239	1	9467	2	N	720	731	1			204
							792	9									
10	0		10744	-0-	10744	21242	225	1	9814	2	N	641	670	1			175
							705	9									
11	0		9728	-0-	9728	30970	244	1	8755	2	N	663	554	1			284
							729	9									
*12	41843	X	10873	-0-	-30970	-0-	257	1	9858	2	N	689	769	1			204
							758	9									
*01	10811	X	10811	-0-	-0-	-0-	254	1	9741	2	N	742	733	1			213
							816	9									
*02	9783	X	9783	-0-	-0-	-0-	189	1	9014	2	N	527	615	1			125
							580	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2529	X	2529	-0-	-0-	-0-	7	1	2492	2	Y	27	27	1			71
							30	9									
10	3394	X	3394	-0-	-0-	-0-	8	1	3347	2	Y	35	29	1			77
							39	9									
11	1945	X	1945	-0-	-0-	-0-	13	1	1881	2	Y	46	41	1			82
							51	9									
12	3096	X	3096	-0-	-0-	-0-	15	1	3023	2	Y	53	36	1			99
							58	9									
01	3002	X	3002	-0-	-0-	-0-	24	1	2892	2	Y	78	90	1			87
							86	9									
*02	3046	X	3046	-0-	-0-	-0-	11	1	2999	2	Y	33	45	1			75
							36	9									

STILES 68 WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4194	X	4194	-0-	-0-	-0-	535	1	2827	2	Y	756	783	1			272
							832	9									
10	0		3978	-0-	3978	3978	552	1	2682	2	Y	676	777	1			171
							744	9									
11	0		4592	-0-	4592	8570	597	1	2919	2	Y	978	868	1			281
							1076	9									
*12	12460	X	3890	-0-	-8570	-0-	498	1	2418	2	Y	885	970	1			196
							974	9									
*01	3873	X	3873	-0-	-0-	-0-	582	1	2804	2	Y	443	476	1			163
							487	9									
*02	4329	X	4329	-0-	-0-	-0-	551	1	2727	2	Y	955	758	1			360
							1051	9									

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6316	X	6316	-0-	-0-	-0-	9	1	6260	2	Y	43	40	1			79
							47	9									
10	0		6510	-0-	6510	6510	21	1	6395	2	Y	85	58	1			106
							94	9									
11	0		6151	-0-	6151	12661	18	1	6050	2	Y	75	87	1			94
							83	9									
12	0		5948	-0-	5948	18609	36	1	5789	2	Y	112	120	1			86
							123	9									
01	0		5882	-0-	5882	24491	25	1	5767	2	Y	82	76	1			92
							90	9									
02	29970	X	5479	-0-	-24491	-0-	23	1	5377	2	Y	72	79	1			85
							79	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	10574	-0-	-466	-0-	79	1	10222	2	Y	248	279	1			78
							273	9									
10	11408	X	10330	-0-	-1078	-0-	30	1	10167	2	Y	121	134	1			65
							133	9									
11	10890	X	9291	-0-	-1599	-0-	36	1	9109	2	Y	133	135	1			63
							146	9									
*12	11253	X	8898	-0-	-2355	-0-	26	1	8772	2	Y	91	106	1			48
							100	9									
01	11067	X	10968	-0-	-99	-0-	41	1	10778	2	Y	135	118	1			65
							149	9									
02	9856	X	9246	-0-	-610	-0-	50	1	8986	2	Y	191	199	1			57
							210	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	6871	-0-	-1109	-0-	27	1	6739	2	N	95	125	1			95
							105	9									
10	8246	X	7244	-0-	-1002	-0-	32	1	7087	2	N	114	100	1			109
							125	9									
11	7410	X	6501	-0-	-909	-0-	36	1	6333	2	N	120	119	1			110
							132	9									
12	7657	X	6574	-0-	-1083	-0-	31	1	6433	2	N	100	97	1			113
							110	9									
01	7564	X	6851	-0-	-713	-0-	33	1	6697	2	N	110	127	1			96
							121	9									
02	7095	X	7095	-0-	-0-	-0-	22	1	6994	2	N	72	80	1			88
							79	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

09	9600	X	8894	-0-	-706	-0-	1375	1	7258	2	N	237	311	1			166
							261	9									
10	0		8649	-0-	8649	8649	1427	1	6933	2	N	263	271	1			158
							289	9									
11	0		8587	-0-	8587	17236	1415	1	6910	2	N	238	226	1			170
							262	9									
12	0		7961	-0-	7961	25197	1328	1	6461	2	N	156	181	1			145
							172	9									
01	0		8413	-0-	8413	33610	1410	1	6828	2	N	159	118	1			186
							175	9									
02	41675	X	8065	-0-	-33610	-0-	1326	1	6548	2	N	174	207	1			153
							191	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

09	4050	X	3650	-0-	-400	-0-	559	1	2948	2	N	130	133	1			123
							143	9									
10	4030	X	3577	-0-	-453	-0-	589	1	2858	2	N	118	127	1			114
							130	9									
11	3900	X	2841	-0-	-1059	-0-	466	1	2291	2	N	76	85	1			105
							84	9									
12	4769	X	4769	-0-	-0-	-0-	787	1	3745	2	N	215	170	1			150
							237	9									
01	4563	X	4563	-0-	-0-	-0-	740	1	3559	2	N	240	172	1			218
							264	9									
02	4003	X	4003	-0-	-0-	-0-	646	1	3191	2	N	151	229	1			140
							166	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FORMENTERA OPERATIONS LLC //CONT.// 276959
STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7449	X	7449	-0-	-0-	-0-	1166	1	6156	2	N	115	141	1			48
							127	9									
10	7533	X	6987	-0-	-546	-0-	1171	1	5689	2	N	115	115	1			48
							127	9									
11	7290	X	6829	-0-	-461	-0-	1140	1	5567	2	N	111	99	1			60
							122	9									
12	7533	X	7190	-0-	-343	-0-	1211	1	5822	2	N	143	144	1			59
							157	9									
01	7533	X	7138	-0-	-395	-0-	1200	1	5781	2	N	143	125	1			77
							157	9									
02	6804	X	6544	-0-	-260	-0-	1075	1	5314	2	N	141	153	1			65
							155	9									

STILES 1 WELL #: 2101H RRCID -> 288178 COMPL. DATE 05/26/2019 TOTAL DEPTH 12975 PERF.12894 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3159	X	3159	-0-	-0-	-0-	383	1	2020	2	N	687	675	1			234
							756	9									
10	3224	X	2720	-0-	-504	-0-	336	1	1638	2	N	678	722	1			190
							746	9									
11	3210	X	1948	-0-	-1262	-0-	212	1	1037	2	N	635	578	1			247
							699	9									
12	3317	X	1785	-0-	-1532	-0-	186	1	920	2	N	617	650	1			214
							679	9									
*01	3317	X	1738	-0-	-1579	-0-	192	1	938	2	N	553	534	1			233
							608	9									
02	2940	X	1695	-0-	-1245	-0-	173	1	858	2	N	604	613	1			224
							664	9									

MARILYN 5-5 WELL #: 1HA RRCID -> 288198 COMPL. DATE 07/26/2019 TOTAL DEPTH 12432 PERF.12642 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13080	X	12141	-0-	-939	-0-	1799	1	9489	2	N	775	770	1			261
							853	9									
10	13361	X	11825	-0-	-1536	-0-	1844	1	8959	2	N	929	931	1			259
							1022	9									
11	12840	X	11137	-0-	-1703	-0-	1762	1	8603	2	N	702	697	1			264
							772	9									
*12	13113	X	11044	-0-	-2069	-0-	1798	1	8481	2	N	695	726	1			233
							765	9									
01	12865	X	10348	-0-	-2517	-0-	1670	1	8043	2	N	577	528	1			282
							635	9									
02	11340	X	9292	-0-	-2048	-0-	1447	1	7151	2	N	631	646	1			267
							694	9									

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					85
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					85
11	0		-0-	-0-	-0-	-0-					N	-0-					85
12	0		-0-	-0-	-0-	-0-					N	-0-					85
01	0	X	-0-	-0-	-0-	-0-					N	-0-					85
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PRESIDIO PETROLEUM LLC 676084
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	758	-0-	-22	-0-	758	2			N	-0-					18
10	0		781	-0-	781	781	781	2			N	-0-					18
11	0		746	-0-	746	1527	746	2			N	-0-					18
12	0		665	-0-	665	2192	665	2			N	-0-					18
01	0		675	-0-	675	2867	675	2			N	-0-					18
02	2800	N	595	-0-	-2205	662	595	2			N	-0-					18

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					215
10	0		841	-0-	841	841	841	2			N	-0-					215
11	0		1085	-0-	1085	1926	1085	2			N	-0-					215
12	0		2253	-0-	2253	4179	2253	2			N	-0-					215
01	0		978	-0-	978	5157	978	2			N	-0-					215
02	2800	N	964	-0-	-1836	3321	964	2			N	-0-					215

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0		-0-	-0-	-0-	-0-					N	-0-					88
11	0		-0-	-0-	-0-	-0-					N	-0-					88
12	0		-0-	-0-	-0-	-0-					N	-0-					88
01	0		-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					53
10	0		941	-0-	941	941	941	2			N	-0-					53
11	0		1107	-0-	1107	2048	1107	2			N	-0-					53
12	0		423	-0-	423	2471	423	2			N	-0-					53
01	0		413	-0-	413	2884	413	2			N	-0-					53
02	2800	N	403	-0-	-2397	487	403	2			N	-0-					53

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 11/30/2022 - WELL PLUGGED 11/30/22

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1581	-0-	-249	-0-	1520	2	61	9	N	55					123
10	0		2544	-0-	2544	2544	2521	2	23	9	N	21					144
11	0		2486	-0-	2486	5030	2420	2	66	9	N	60					204
12	0		2266	-0-	2266	7296	2243	2	23	9	N	21	103	1			122
01	0		2197	-0-	2197	9493	2188	2	9	9	N	8					130
02	2800	N	2077	-0-	-723	8770	2066	2	11	9	N	10					140

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					49
10	0		511	-0-	511	511	511	2			N	-0-					49
11	0		495	-0-	495	1006	495	2			N	-0-					49
12	0		488	-0-	488	1494	476	2	12	9	N	11					60
01	0		501	-0-	501	1995	501	2			N	-0-					60
02	2438	N	443	-0-	-1995	-0-	443	2			N	-0-					60

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1368	-0-	-42	-0-	1368	2			Y	-0-					17
10	0		1438	-0-	1438	1438	1438	2			Y	-0-					17
11	0		1397	-0-	1397	2835	1397	2			Y	-0-					17
12	0		1426	-0-	1426	4261	1426	2			Y	-0-					17
01	0		1439	-0-	1439	5700	1439	2			Y	-0-					17
02	2800	N	1327	-0-	-1473	4227	1327	2			Y	-0-					17

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	3	162	1			48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0		-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1330	-0-	-80	-0-	1316	2	14	9	N	13					130
10	0		1432	-0-	1432	1432	1415	2	17	9	N	15	73	1			72
11	0		1420	-0-	1420	2852	1397	2	23	9	N	21					93
12	0		1366	-0-	1366	4218	1352	2	14	9	N	13					106
01	0		1691	-0-	1691	5909	1678	2	13	9	N	12					118
02	2800	N	803	-0-	-1997	3912	790	2	13	9	N	12					130

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0		-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					47
10	0		725	-0-	725	725	725	2			N	-0-					47
11	0		171	-0-	171	896	171	2			N	-0-					47
12	0		2	-0-	2	898	2	2			N	-0-					47
01	0		-0-	-0-	-0-	898					N	-0-					47
02	904	N	6	-0-	-898	-0-	6	2			N	-0-					47

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5582	-0-	-58	-0-	5565	2	17	9	N	15					188
10	0		5786	-0-	5786	5786	5769	2	17	9	N	15					203
11	0		6674	-0-	6674	12460	6663	2	11	9	N	10					213
12	0		10320	-0-	10320	22780	10306	2	14	9	N	13					226
01	0		8910	-0-	8910	31690	8891	2	19	9	N	17					243
02	38147	X	6457	-0-	-31690	-0-	6438	2	19	9	N	17	190	1			70

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1827	-0-	-153	-0-	1717	2	110	9	N	100					139
10	0		1850	-0-	1850	1850	1850	2			N	-0-					139
11	0		1953	-0-	1953	3803	1953	2			N	-0-					139
12	0		2169	-0-	2169	5972	2169	2			N	-0-					139
01	0		2806	-0-	2806	8778	2806	2			N	-0-					139
02	2800	N	1956	-0-	-844	7934	1956	2			N	-0-					139

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					39
10	0		1025	-0-	1025	1025	1025	2			N	-0-					39
11	0		921	-0-	921	1946	921	2			N	-0-					39
12	0		977	-0-	977	2923	977	2			N	-0-					39
01	0		958	-0-	958	3881	958	2			N	-0-					39
02	2800	N	898	-0-	-1902	1979	898	2			N	-0-					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					76
10	0		1819	-0-	1819	1819	1819	2			N	-0-					76
11	0		2082	-0-	2082	3901	2082	2			N	-0-					76
12	0		2194	-0-	2194	6095	2194	2			N	-0-					76
01	0		2236	-0-	2236	8331	2236	2			N	-0-					76
02	2800	N	1410	-0-	-1390	6941	1410	2			N	-0-					76

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	777	-0-	-183	-0-	777	2			N	-0-					43
10	0		852	-0-	852	852	852	2			N	-0-					43
11	0		11	-0-	11	863	11	2			N	-0-					43
12	0		47	-0-	47	910	47	2			N	-0-					43
01	0		-0-	-0-	-0-	910					N	51	77	1			17
02	910	N	-0-	-0-	-910	-0-					N	-0-					17

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3006	X	3006	-0-	-0-	-0-	2960	2	46	9	N	42					170
10	0		3303	-0-	3303	3303	3283	2	20	9	N	18					188
11	0		2687	-0-	2687	5990	2507	2	180	9	N	164	27	1			325
12	0		3337	-0-	3337	9327	3335	2	2	9	N	2					327
01	0		3499	-0-	3499	12826	3465	2	34	9	N	31	108	1			250
02	16027	X	3201	-0-	-12826	-0-	3190	2	11	9	N	10	189	1			71

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					118
10	0		499	-0-	499	499	499	2			N	-0-					118
11	0		100	-0-	100	599	100	2			N	-0-					118
12	0		29	-0-	29	628	29	2			N	-0-					118
01	0		1358	-0-	1358	1986	1358	2			N	-0-					118
02	2800	N	1322	-0-	-1478	508	1322	2			N	-0-					118

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1666	-0-	-104	-0-	1548	2	118	9	N	107					175
10	0		1558	-0-	1558	1558	1524	2	34	9	N	31					206
11	0		1606	-0-	1606	3164	1574	2	32	9	N	29	156	1			79
12	0		1888	-0-	1888	5052	1882	2	6	9	N	5					84
01	0		2094	-0-	2094	7146	2094	2			N	-0-					84
02	2800	N	1317	-0-	-1483	5663	1317	2			N	-0-					84

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3200	-0-	-130	-0-	3157	2	43	9	N	39					87
10	0		3304	-0-	3304	3304	3267	2	37	9	N	34					121
11	0		3144	-0-	3144	6448	3136	2	8	9	N	7					128
12	0		3047	-0-	3047	9495	3047	2			N	-0-					128
01	0		3490	-0-	3490	12985	3490	2			N	-0-					128
02	16021	X	3036	-0-	-12985	-0-	2885	2	151	9	N	137	197	1			68

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1608	-0-	-42	-0-	1608	2			N	-0-					45
10	0		1691	-0-	1691	1691	1691	2			N	-0-					45
11	0		1612	-0-	1612	3303	1612	2			N	-0-					45
12	0		1604	-0-	1604	4907	1604	2			N	-0-					45
01	0		1641	-0-	1641	6548	1641	2			N	-0-					45
02	2800	N	1417	-0-	-1383	5165	1417	2			N	-0-					45

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	501	-0-	-39	-0-	501	2			N	-0-					40
10	0		505	-0-	505	505	505	2			N	-0-					40
11	0		474	-0-	474	979	474	2			N	-0-					40
12	0		472	-0-	472	1451	472	2			N	-0-					40
01	0		452	-0-	452	1903	452	2			N	-0-					40
02	2304	N	401	-0-	-1903	-0-	401	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		353	-0-	353	407	353	2			N	-0-					25
10	0		442	-0-	442	849	442	2			N	-0-					25
11	0		1224	-0-	1224	2073	1224	2			N	-0-					25
12	0		544	-0-	544	2617	544	2			N	-0-					25
01	0		86	-0-	86	2703	86	2			N	-0-					25
02	2765	N	62	-0-	-2703	-0-	62	2			N	-0-					25

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2022 - WELL PLUGGED 11/02/22

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					42
10	0		851	-0-	851	851	851	2			N	-0-					42
11	0		910	-0-	910	1761	910	2			N	-0-					42
12	0		1109	-0-	1109	2870	1109	2			N	-0-					42
01	0		2058	-0-	2058	4928	2058	2			N	-0-					42
02	2800	N	5049	-0-	2249	7177	5004	2	45	9	N	41					83

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1888	-0-	-92	-0-	1885	2	3	9	N	3					86
10	0		1777	-0-	1777	1777	1766	2	11	9	N	10					96
11	0		1980	-0-	1980	3757	1971	2	9	9	N	8					104
12	0		1823	-0-	1823	5580	1817	2	6	9	N	5					109
01	0		2040	-0-	2040	7620	2022	2	18	9	N	16					125
02	2800	N	1759	-0-	-1041	6579	1753	2	6	9	N	5					130

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

09	4615	X	4615	-0-	-0-	-0-	4499	2	116	9	N	105	176	1			8
10	0		4559	-0-	4559	4559	4523	2	36	9	N	33					41
11	0		4344	-0-	4344	8903	4316	2	28	9	N	25					66
12	0		4525	-0-	4525	13428	4500	2	25	9	N	23					89
01	0		4578	-0-	4578	18006	4432	2	146	9	N	133	186	1			36
02	22024	X	4018	-0-	-18006	-0-	3976	2	42	9	N	38					74

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

09	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
10	0		791	-0-	791	791	791	2			N	-0-					-0-
11	0		760	-0-	760	1551	760	2			N	-0-					-0-
12	0		756	-0-	756	2307	756	2			N	-0-					-0-
01	0		765	-0-	765	3072	765	2			N	-0-					-0-
02	2800	N	675	-0-	-2125	947	675	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

09	1603	N	1603	-0-	-0-	-0-	1597	2	6	9	N	5					117
10	0		1554	-0-	1554	1554	1540	2	14	9	N	13					130
11	0		1555	-0-	1555	3109	1532	2	23	9	N	21					151
12	0		1685	-0-	1685	4794	1685	2			N	-0-					151
01	0		1547	-0-	1547	6341	1547	2			N	-0-					151
02	2800	N	1001	-0-	-1799	4542	1001	2			N	-0-					151

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1586	N	1586	-0-	-0-	-0-	1544	2	42	9	N	38					158
10	0		1661	-0-	1661	1661	1606	2	55	9	N	50					208
11	0		1901	-0-	1901	3562	1816	2	85	9	N	77	193	1			92
12	0		1940	-0-	1940	5502	1854	2	86	9	N	78					170
01	0		2016	-0-	2016	7518	1935	2	81	9	N	74					244
02	2800	N	1807	-0-	-993	6525	1716	2	91	9	N	83	192	1			135

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 11/25/2020 - WELL PLUGGED 11/25/20

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

09	1170	N	1009	-0-	-161	-0-	980	2	29	9	N	26					109
10	0		862	-0-	862	862	812	2	50	9	N	45	35	1			119
11	0		652	-0-	652	1514	649	2	3	9	N	3					122
12	0		422	-0-	422	1936	422	2			N	-0-					122
01	0		558	-0-	558	2494	558	2			N	-0-					122
02	2800	N	838	-0-	-1962	532	838	2			N	-0-					122

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

09	870	N	-0-	-0-	-870	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		-0-	-0-	-0-	-0-					N	-0-					86
12	0		-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

09	1619	N	1619	-0-	-0-	-0-	1606	2	13	9	N	12					101
10	0		1703	-0-	1703	1703	1696	2	7	9	N	6					107
11	0		1739	-0-	1739	3442	1733	2	6	9	N	5					112
12	0		1315	-0-	1315	4757	1308	2	7	9	N	6					118
01	0		1530	-0-	1530	6287	1523	2	7	9	N	6					124
02	2800	N	1395	-0-	-1405	4882	1395	2			N	-0-					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1860	-0-	-0-	-0-	1841	2	19	9	N	17					109
10	0		2020	-0-	2020	2020	2010	2	10	9	N	9					118
11	0		2034	-0-	2034	4054	2019	2	15	9	N	14					132
12	0		1897	-0-	1897	5951	1888	2	9	9	N	8					140
01	0		2018	-0-	2018	7969	1988	2	30	9	N	27					167
02	2800	N	1395	-0-	-1405	6564	1351	2	44	9	N	40					207

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	842	-0-	-208	-0-	842	2			N	-0-					5
10	0		451	-0-	451	451	451	2			N	-0-					5
11	0		850	-0-	850	1301	850	2			N	-0-					5
12	0		793	-0-	793	2094	793	2			N	-0-					5
01	0		794	-0-	794	2888	794	2			N	-0-					5
02	2800	N	630	-0-	-2170	718	630	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1145	-0-	-205	-0-	1093	2	52	9	Y	47					121
10	0		1048	-0-	1048	1048	1044	2	4	9	Y	4					125
11	0		1220	-0-	1220	2268	1220	2			Y	-0-	92	1			33
12	0		1111	-0-	1111	3379	1111	2			Y	-0-					33
01	0		1040	-0-	1040	4419	1040	2			Y	-0-					33
02	2800	N	1013	-0-	-1787	2632	1013	2			Y	-0-					33

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					74
10	0		1727	-0-	1727	1727	1727	2			N	-0-					74
11	0		1574	-0-	1574	3301	1574	2			N	-0-					74
12	0		1481	-0-	1481	4782	1481	2			N	-0-					74
01	0		1572	-0-	1572	6354	1572	2			N	-0-					74
02	2800	N	1656	-0-	-1144	5210	1656	2			N	-0-					74

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1063	-0-	-887	-0-	1034	2	29	9	N	26					117
10	0		1978	-0-	1978	1978	1965	2	13	9	N	12					129
11	0		1841	-0-	1841	3819	1835	2	6	9	N	5					134
12	0		1059	-0-	1059	4878	1039	2	20	9	N	18					152
01	0		2084	-0-	2084	6962	2025	2	59	9	N	54					206
02	2800	N	1936	-0-	-864	6098	1907	2	29	9	N	26					232

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1783	N	1783	-0-	-0-	-0-	1775	2	8	9	N	7					77
10	0		1897	-0-	1897	1897	1875	2	22	9	N	20					97
11	0		1818	-0-	1818	3715	1800	2	18	9	N	16					113
12	0		1759	-0-	1759	5474	1738	2	21	9	N	19					132
01	0		1552	-0-	1552	7026	1546	2	6	9	N	5					137
02	2800	N	1424	-0-	-1376	5650	1413	2	11	9	N	10					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0		-0-	-0-	-0-	-0-					N	-0-					112
11	0		-0-	-0-	-0-	-0-					N	-0-					112
12	0		-0-	-0-	-0-	-0-					N	-0-					112
01	0		-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2012	N	2012	-0-	-0-	-0-	1964	2	48	9	Y	44					118
10	2077	N	2026	-0-	-51	-0-	2026	2			Y	-0-					118
11	2010	N	1363	-0-	-647	-0-	1363	2			Y	-0-	92	1			26
12	2077	N	1768	-0-	-309	-0-	1761	2	7	9	Y	6					32
01	0		1430	-0-	1430	1430	1430	2			Y	-0-					32
02	2738	N	1308	-0-	-1430	-0-	1308	2			Y	-0-					32

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	423	-0-	-147	-0-	423	2			N	-0-					33
10	0		143	-0-	143	143	143	2			N	-0-					33
11	0		-0-	-0-	-0-	143					N	-0-					33
12	0		-0-	-0-	-0-	143					N	-0-					33
01	0		-0-	-0-	-0-	143					N	-0-					33
02	143	N	-0-	-0-	-143	-0-					N	-0-					33

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					38
10	0		508	-0-	508	508	508	2			N	-0-					38
11	0		622	-0-	622	1130	622	2			N	-0-					38
12	0		549	-0-	549	1679	549	2			N	-0-					38
01	0		515	-0-	515	2194	515	2			N	-0-					38
02	2560	N	366	-0-	-2194	-0-	366	2			N	-0-					38

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2262	-0-	-78	-0-	2242	2	20	9	N	18					216
10	0		2291	-0-	2291	2291	2280	2	11	9	N	10	184	1			42
11	0		2358	-0-	2358	4649	2334	2	24	9	N	22					64
12	0		2263	-0-	2263	6912	2242	2	21	9	N	19					83
01	0		2343	-0-	2343	9255	2311	2	32	9	N	29					112
02	11660	X	2405	-0-	-9255	-0-	2379	2	26	9	N	24					136

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	319	-0-	-131	-0-	319	2			N	-0-					51
10	0		378	-0-	378	378	378	2			N	-0-					51
11	0		251	-0-	251	629	251	2			N	-0-					51
12	0		327	-0-	327	956	327	2			N	-0-					51
01	0		338	-0-	338	1294	338	2			N	-0-					51
02	1605	N	311	-0-	-1294	-0-	311	2			N	-0-					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	986	-0-	-34	-0-	986	2			N	-0-					184
10	0		1042	-0-	1042	1042	1042	2			N	-0-					184
11	0		602	-0-	602	1644	602	2			N	-0-					184
12	0		984	-0-	984	2628	984	2			N	-0-					184
01	0		829	-0-	829	3457	829	2			N	-0-					184
02	2800	N	1151	-0-	-1649	1808	1151	2			N	-0-					184

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2021 - WELL PLUGGED 4-19-2021

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					33
10	0		68	-0-	68	68	68	2			N	-0-					33
11	0		66	-0-	66	134	66	2			N	-0-					33
12	0		-0-	-0-	-0-	134					N	-0-					33
01	0		-0-	-0-	-0-	134					N	-0-					33
02	134	N	-0-	-0-	-134	-0-					N	-0-					33

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1378	-0-	-182	-0-	1367	2	11	9	N	10					91
10	0		1440	-0-	1440	1440	1420	2	20	9	N	18					109
11	0		1635	-0-	1635	3075	1623	2	12	9	N	11					120
12	0		1756	-0-	1756	4831	1754	2	2	9	N	2					122
01	0		1571	-0-	1571	6402	1563	2	8	9	N	7					129
02	2800	N	1390	-0-	-1410	4992	1378	2	12	9	N	11					140

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2493	-0-	-117	-0-	2484	2	9	9	N	8					199
10	0		2550	-0-	2550	2550	2538	2	12	9	N	11	182	1			28
11	0		2463	-0-	2463	5013	2440	2	23	9	N	21					49
12	0		2577	-0-	2577	7590	2559	2	18	9	N	16					65
01	0		2493	-0-	2493	10083	2473	2	20	9	N	18					83
02	2800	N	2248	-0-	-552	9531	2226	2	22	9	N	20					103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	734	-0-	-196	-0-	734	2			Y	-0-					34
10	0		968	-0-	968	968	955	2	13	9	Y	12					46
11	0		1227	-0-	1227	2195	1227	2			Y	-0-					46
12	0		1185	-0-	1185	3380	1185	2			Y	-0-					46
01	0		1206	-0-	1206	4586	1206	2			Y	-0-					46
02	2800	N	1049	-0-	-1751	2835	1049	2			Y	-0-					46

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0		-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

09	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					42
10	0		908	-0-	908	908	908	2			Y	-0-					42
11	0		1103	-0-	1103	2011	1030	2	73	9	Y	66	71	1			37
12	0		927	-0-	927	2938	927	2			Y	-0-	27	1			10
01	0		850	-0-	850	3788	850	2			Y	-0-					10
02	2800	N	983	-0-	-1817	1971	983	2			Y	-0-					10

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

09	480	N	464	-0-	-16	-0-	464	2			Y	-0-					25
10	0		479	-0-	479	479	479	2			Y	-0-					25
11	0		399	-0-	399	878	399	2			Y	-0-					25
12	0		377	-0-	377	1255	377	2			Y	-0-					25
01	0		407	-0-	407	1662	407	2			Y	-0-					25
02	2027	N	365	-0-	-1662	-0-	365	2			Y	-0-					25

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					43
10	0		1736	-0-	1736	1736	1736	2			Y	-0-					43
11	0		1900	-0-	1900	3636	1827	2	73	9	Y	66	72	1			37
12	0		1740	-0-	1740	5376	1740	2			Y	-0-	27	1			10
01	0		1725	-0-	1725	7101	1725	2			Y	-0-					10
02	2800	N	964	-0-	-1836	5265	964	2			Y	-0-					10

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

09	1350	N	1167	-0-	-183	-0-	1149	2	18	9	N	16					120
10	0		1120	-0-	1120	1120	1120	2			N	-0-					120
11	0		639	-0-	639	1759	639	2			N	-0-					120
12	0		1108	-0-	1108	2867	1108	2			N	-0-					120
01	0		830	-0-	830	3697	830	2			N	-0-					120
02	2800	N	777	-0-	-2023	1674	746	2	31	9	N	28					148

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

09	4170	X	3977	-0-	-193	-0-	3971	2	6	9	N	5					112
10	0		4104	-0-	4104	4104	4097	2	7	9	N	6					118
11	0		3860	-0-	3860	7964	3856	2	4	9	N	4					122
12	0		4208	-0-	4208	12172	4196	2	12	9	N	11					133
01	0		4214	-0-	4214	16386	4186	2	28	9	N	25					158
02	20268	X	3882	-0-	-16386	-0-	3781	2	101	9	N	92	190	1			60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1172	-0-	-328	-0-	1172	2			Y	-0-					17
10	0		1175	-0-	1175	1175	1175	2			Y	-0-					17
11	0		1253	-0-	1253	2428	1253	2			Y	-0-					17
12	0		1379	-0-	1379	3807	1379	2			Y	-0-					17
01	0		1341	-0-	1341	5148	1341	2			Y	-0-					17
02	2800	N	1100	-0-	-1700	3448	1100	2			Y	-0-					17

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	518	-0-	-262	-0-	518	2			Y	-0-					-0-
10	0		820	-0-	820	820	820	2			Y	-0-					-0-
11	0		2385	-0-	2385	3205	2385	2			Y	-0-					-0-
12	0		3317	-0-	3317	6522	3317	2			Y	-0-					-0-
01	0		3423	-0-	3423	9945	3423	2			Y	-0-					-0-
02	2800	N	710	-0-	-2090	7855	710	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1867	-0-	-53	-0-	1867	2			N	-0-					24
10	0		1928	-0-	1928	1928	1928	2			N	-0-					24
11	0		1795	-0-	1795	3723	1795	2			N	-0-					24
12	0		1765	-0-	1765	5488	1765	2			N	-0-					24
01	0		1758	-0-	1758	7246	1758	2			N	-0-					24
02	2800	N	1579	-0-	-1221	6025	1579	2			N	-0-					24

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4642	X	4642	-0-	-0-	-0-	4591	2	51	9	N	46	156	1			74
10	0		4884	-0-	4884	4884	4809	2	75	9	N	68					142
11	0		4807	-0-	4807	9691	4748	2	59	9	N	54					196
12	0		4290	-0-	4290	13981	4231	2	59	9	N	54	197	1			53
01	0		4965	-0-	4965	18946	4893	2	72	9	N	65					118
02	22348	X	3402	-0-	-18946	-0-	3381	2	21	9	N	19					137

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	1452	2	13	9	N	12					72
10	0		1538	-0-	1538	1538	1538	2			N	-0-					72
11	0		1430	-0-	1430	2968	1424	2	6	9	N	5					77
12	0		1247	-0-	1247	4215	1245	2	2	9	N	2					79
01	0		1172	-0-	1172	5387	1165	2	7	9	N	6					85
02	2800	N	1018	-0-	-1782	3605	1018	2			N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	N	1822	-0-	-0-	-0-	1800	2	22	9	N	20					215
10	0		2011	-0-	2011	2011	1949	2	62	9	N	56					271
11	0		1868	-0-	1868	3879	1837	2	31	9	N	28	192	1			107
12	0		1766	-0-	1766	5645	1763	2	3	9	N	3					110
01	0		1769	-0-	1769	7414	1738	2	31	9	N	28					138
02	2800	N	1706	-0-	-1094	6320	1683	2	23	9	N	21					159

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	419	-0-	-31	-0-	419	2			N	-0-					57
10	0		482	-0-	482	482	482	2			N	-0-					57
11	0		275	-0-	275	757	275	2			N	-0-					57
12	0		423	-0-	423	1180	423	2			N	-0-					57
01	0		369	-0-	369	1549	369	2			N	-0-					57
02	1905	N	356	-0-	-1549	-0-	356	2			N	-0-					57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					158
10	0		247	-0-	247	247	247	2			N	-0-					158
11	0		142	-0-	142	389	142	2			N	-0-					158
12	0		246	-0-	246	635	246	2			N	-0-					158
01	0		197	-0-	197	832	197	2			N	-0-					158
02	977	N	145	-0-	-832	-0-	145	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1766	-0-	-1024	-0-	1766	2			N	-0-					122
10	0		2348	-0-	2348	2348	2348	2			N	-0-					122
11	0		2036	-0-	2036	4384	2036	2			N	-0-					122
12	0		2241	-0-	2241	6625	2241	2			N	-0-					122
01	0		2053	-0-	2053	8678	2053	2			N	-0-					122
02	10809	X	2131	-0-	-8678	-0-	2131	2			N	-0-					122

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	756	-0-	-24	-0-	756	2			Y	-0-					48
10	0		581	-0-	581	581	581	2			Y	-0-					48
11	0		476	-0-	476	1057	476	2			Y	-0-					48
12	0		658	-0-	658	1715	658	2			Y	-0-					48
01	0		608	-0-	608	2323	608	2			Y	-0-					48
02	2800	N	549	-0-	-2251	72	549	2			Y	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	332	-0-	-118	-0-	332	2			N	-0-					30
10	0		289	-0-	289	289	289	2			N	-0-					30
11	0		141	-0-	141	430	141	2			N	-0-					30
12	0		643	-0-	643	1073	643	2			N	-0-					30
01	0		807	-0-	807	1880	807	2			N	-0-					30
02	2627	N	747	-0-	-1880	-0-	747	2			N	-0-					30

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

09	1710	N	132	-0-	-1578	-0-	132	2			N	-0-					64
10	0		740	-0-	740	740	740	2			N	-0-					64
11	0		720	-0-	720	1460	720	2			N	-0-					64
12	0		604	-0-	604	2064	604	2			N	-0-					64
01	0		463	-0-	463	2527	463	2			N	-0-					64
02	2800	N	667	-0-	-2133	394	667	2			N	-0-					64

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		2561	-0-	2561	2561	2561	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2561					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2561					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2561					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0		-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

09	6150	X	5251	-0-	-899	-0-	5243	2	8	9	Y	7	133	1			22
10	0		3337	-0-	3337	3337	3337	2			Y	-0-					22
11	0		3019	-0-	3019	6356	3019	2			Y	-0-					22
12	0		944	-0-	944	7300	944	2			Y	-0-					22
01	0		4474	-0-	4474	11774	4474	2			Y	-0-					22
02	16526	X	4752	-0-	-11774	-0-	4752	2			Y	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					78
10	0		-0-	-0-	-0-	-0-					Y	-0-					78
11	0		2	-0-	2	2	1	2	1	9	Y	1					79
12	0		1	-0-	1	3	1	2			Y	-0-					79
01	0		-0-	-0-	-0-	3					Y	-0-					79
02	3	N	-0-	-0-	-3	-0-					Y	-0-					79

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1931	-0-	-139	-0-	1924	2	7	9	Y	6	55	1			16
10	0		1983	-0-	1983	1983	1972	2	11	9	Y	10					26
11	0		1909	-0-	1909	3892	1902	2	7	9	Y	6					32
12	0		1955	-0-	1955	5847	1946	2	9	9	Y	8					40
01	0		1945	-0-	1945	7792	1933	2	12	9	Y	11					51
02	2800	N	1794	-0-	-1006	6786	1782	2	12	9	Y	11					62

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		3	-0-	3	3	3	2			N	-0-					39
12	0		8	-0-	8	11	8	2			N	-0-					39
01	0		19	-0-	19	30	19	2			N	-0-					39
02	66	N	36	-0-	-30	-0-	36	2			N	-0-					39

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2180	-0-	-70	-0-	2180	2			N	-0-					22
10	0		2218	-0-	2218	2218	2218	2			N	-0-					22
11	0		2106	-0-	2106	4324	2106	2			N	-0-					22
12	0		2137	-0-	2137	6461	2137	2			N	-0-					22
01	0		2108	-0-	2108	8569	2108	2			N	-0-					22
02	2800	N	1869	-0-	-931	7638	1869	2			N	-0-					22

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0-	-0-	1610	2	114	9	N	104					258
10	0		1855	-0-	1855	1855	1827	2	28	9	N	25	173	1			110
11	0		1667	-0-	1667	3522	1613	2	54	9	N	49					159
12	0		1892	-0-	1892	5414	1872	2	20	9	N	18					177
01	0		1975	-0-	1975	7389	1972	2	3	9	N	3					180
02	2800	N	2049	-0-	-751	6638	2047	2	2	9	N	2					182

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	1			3
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1804	-0-	-326	-0-	1790	2	14	9	Y	13					133
10	0		732	-0-	732	732	732	2			Y	-0-					133
11	0		-0-	-0-	-0-	732					Y	15					148
12	T. A.		-0-	-0-	-0-	732					Y	18					166
01	T. A.		389	-0-	389	1121	389	2			Y	-0-					166
02	T. A.		-0-	-0-	-0-	1121					Y	-0-					166

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3171	-0-	-219	-0-	3138	2	33	9	N	30					192
10	0		3456	-0-	3456	3456	3427	2	29	9	N	26					218
11	6628	X	3172	-0-	-3456	-0-	3164	2	8	9	N	7					225
12	3441	X	2953	-0-	-488	-0-	2922	2	31	9	N	28	187	1			66
01	0		3052	-0-	3052	3052	2919	2	133	9	N	121					187
02	5821	X	2769	-0-	-3052	-0-	2587	2	182	9	N	165	142	1			210

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					8
10	0		2382	-0-	2382	2382	2382	2			Y	-0-					8
11	0		2278	-0-	2278	4660	2278	2			Y	-0-					8
12	0		2236	-0-	2236	6896	2236	2			Y	-0-					8
01	0		2191	-0-	2191	9087	2191	2			Y	-0-					8
02	2800	N	1989	-0-	-811	8276	1989	2			Y	-0-					8

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1162	-0-	-68	-0-	1162	2			N	-0-					81
10	0		1248	-0-	1248	1248	1248	2			N	-0-					81
11	0		1248	-0-	1248	2496	1248	2			N	-0-					81
12	0		1138	-0-	1138	3634	1138	2			N	-0-					81
01	0		1202	-0-	1202	4836	1202	2			N	-0-					81
02	2800	N	1075	-0-	-1725	3111	1020	2	55	9	N	50					131

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2265	-0-	-45	-0-	2251	2	14	9	Y	13	111	1			27
10	0		2331	-0-	2331	2331	2309	2	22	9	Y	20					47
11	0		2226	-0-	2226	4557	2213	2	13	9	Y	12					59
12	0		2278	-0-	2278	6835	2260	2	18	9	Y	16					75
01	0		2268	-0-	2268	9103	2244	2	24	9	Y	22					97
02	2800	N	2030	-0-	-770	8333	2007	2	23	9	Y	21					118

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3492	X	3492	-0-	-0-	-0-	3483	2	9	9	Y	8					23
10	0		1792	-0-	1792	1792	1785	2	7	9	Y	6					29
11	0		1854	-0-	1854	3646	1844	2	10	9	Y	9	26	1			12
12	0		1869	-0-	1869	5515	1865	2	4	9	Y	4					16
01	0		1136	-0-	1136	6651	1126	2	10	9	Y	9					25
02	7866	X	1215	-0-	-6651	-0-	1208	2	7	9	Y	6	23	1			8

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

09	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					33
10	0		2209	-0-	2209	2209	2143	2	66	9	Y	60					93
11	0		2128	-0-	2128	4337	2128	2			Y	-0-	65	1			28
12	0		2312	-0-	2312	6649	2239	2	73	9	Y	66	66	1			28
01	0		2236	-0-	2236	8885	2236	2			Y	-0-					28
02	2800	N	1989	-0-	-811	8074	1941	2	48	9	Y	44	56	1			16

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

09	2759	N	2759	-0-	-0-	-0-	2714	2	45	9	N	41	30	1			150
10	0		2674	-0-	2674	2674	2649	2	25	9	N	23					173
11	0		1814	-0-	1814	4488	1782	2	32	9	N	29					202
12	0		1533	-0-	1533	6021	1500	2	33	9	N	30	185	1			47
01	0		2480	-0-	2480	8501	2438	2	42	9	N	38					85
02	2800	N	2270	-0-	-530	7971	2239	2	31	9	N	28					113

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	0	A	-0-	-0-	-0-	-0-					Y	-0-	42	1			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/21/2022 - WELL PLUGGED 11/21/22

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

09	660	N	455	-0-	-205	-0-	455	2			N	-0-					33
10	0		671	-0-	671	671	671	2			N	-0-					33
11	0		802	-0-	802	1473	802	2			N	-0-					33
12	0		3738	-0-	3738	5211	3738	2			N	-0-					33
01	0		414	-0-	414	5625	414	2			N	-0-					33
02	2800	N	2783	-0-	-17	5608	2783	2			N	-0-					33

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

09	60	N	-0-	-0-	-60	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0		-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1340	-0-	-190	-0-	1319	2	21	9	N	19					66
10	0		1319	-0-	1319	1319	1277	2	42	9	N	38					104
11	0		1187	-0-	1187	2506	1154	2	33	9	N	30					134
12	0		1056	-0-	1056	3562	1033	2	23	9	N	21					155
01	0		1062	-0-	1062	4624	1053	2	9	9	N	8					163
02	2800	N	1010	-0-	-1790	2834	919	2	91	9	N	83	193	1			53

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2837	-0-	-703	-0-	2837	2			Y	-0-					33
10	0		2978	-0-	2978	2978	2912	2	66	9	Y	60					93
11	0		2718	-0-	2718	5696	2718	2			Y	-0-	65	1			28
12	0		2656	-0-	2656	8352	2583	2	73	9	Y	66	66	1			28
01	0		2395	-0-	2395	10747	2395	2			Y	-0-					28
02	13230	X	2483	-0-	-10747	-0-	2435	2	48	9	Y	44	56	1			16

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1783	-0-	-77	-0-	1775	2	8	9	Y	7					19
10	0		1846	-0-	1846	1846	1839	2	7	9	Y	6					25
11	0		1741	-0-	1741	3587	1734	2	7	9	Y	6	21	1			10
12	0		1570	-0-	1570	5157	1567	2	3	9	Y	3					13
01	0		1713	-0-	1713	6870	1705	2	8	9	Y	7					20
02	8276	X	1406	-0-	-6870	-0-	1399	2	7	9	Y	6	19	1			7

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					37
10	0		1236	-0-	1236	1236	1236	2			N	-0-					37
11	0		717	-0-	717	1953	717	2			N	-0-					37
12	0		1063	-0-	1063	3016	1063	2			N	-0-					37
01	0		948	-0-	948	3964	948	2			N	-0-					37
02	2800	N	963	-0-	-1837	2127	886	2	77	9	N	70					107

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1801	-0-	-59	-0-	1801	2			Y	-0-					14
10	0		1830	-0-	1830	1830	1830	2			Y	-0-					14
11	0		1811	-0-	1811	3641	1811	2			Y	-0-					14
12	0		1655	-0-	1655	5296	1655	2			Y	-0-					14
01	0		1745	-0-	1745	7041	1745	2			Y	-0-					14
02	2800	N	502	-0-	-2298	4743	502	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2285	-0-	-25	-0-	2285	2			Y	-0-					7
10	0		2288	-0-	2288	2288	2288	2			Y	-0-					7
11	0		2291	-0-	2291	4579	2291	2			Y	-0-					7
12	0		2915	-0-	2915	7494	2915	2			Y	-0-					7
01	0		2780	-0-	2780	10274	2780	2			Y	-0-					7
02	12535	X	2261	-0-	-10274	-0-	2261	2			Y	-0-					7

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	-0-					34
10	0		-0-	-0-	-0-	-0-					Y	12					46
11	0		13	-0-	13	13	13	2			Y	-0-					46
12	0		-0-	-0-	-0-	13					Y	-0-					46
01	0		-0-	-0-	-0-	13					Y	-0-					46
02	13	N	-0-	-0-	-13	-0-					Y	-0-					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2884	-0-	-206	-0-	2833	2	51	9	Y	46					127
10	0		3024	-0-	3024	3024	2983	2	41	9	Y	37					164
11	0		2792	-0-	2792	5816	2745	2	47	9	Y	43	142	1			65
12	0		3524	-0-	3524	9340	3496	2	28	9	Y	25					90
01	0		2822	-0-	2822	12162	2770	2	52	9	Y	47					137
02	14689	X	2527	-0-	-12162	-0-	2484	2	43	9	Y	39	129	1			47

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3426	-0-	-204	-0-	3367	2	59	9	N	54	191	1			88
10	0		3427	-0-	3427	3427	3361	2	66	9	N	60					148
11	0		2738	-0-	2738	6165	2676	2	62	9	N	56					204
12	0		2320	-0-	2320	8485	2247	2	73	9	N	66	185	1			85
01	0		3785	-0-	3785	12270	3713	2	72	9	N	65					150
02	15148	X	2878	-0-	-12270	-0-	2821	2	57	9	N	52					202

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2451	-0-	-1029	-0-	2451	2			Y	-0-					33
10	0		2797	-0-	2797	2797	2731	2	66	9	Y	60					93
11	0		2652	-0-	2652	5449	2652	2			Y	-0-	65	1			28
12	0		3431	-0-	3431	8880	3358	2	73	9	Y	66	66	1			28
01	0		1483	-0-	1483	10363	1483	2			Y	-0-					28
02	11513	X	1150	-0-	-10363	-0-	1102	2	48	9	Y	44	56	1			16

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2261	-0-	-289	-0-	2261	2			Y	-0-					7
10	0		2263	-0-	2263	2263	2263	2			Y	-0-					7
11	0		2186	-0-	2186	4449	2186	2			Y	-0-					7
12	0		1974	-0-	1974	6423	1974	2			Y	-0-					7
01	0		2974	-0-	2974	9397	2974	2			Y	-0-					7
02	2800	N	1902	-0-	-898	8499	1902	2			Y	-0-					7

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	489	2	24	9	N	22					213
10	0		416	-0-	416	416	416	2			N	-0-					213
11	0		271	-0-	271	687	271	2			N	-0-					213
12	0		416	-0-	416	1103	402	2	14	9	N	13					226
01	0		424	-0-	424	1527	410	2	14	9	N	13					239
02	1891	N	364	-0-	-1527	-0-	344	2	20	9	N	18					257

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2532	X	2532	-0-	-0-	-0-	2532	2			Y	-0-					7
10	0		2111	-0-	2111	2111	2111	2			Y	-0-					7
11	0		2462	-0-	2462	4573	2462	2			Y	-0-					7
12	0		2888	-0-	2888	7461	2888	2			Y	-0-					7
01	0		2026	-0-	2026	9487	2026	2			Y	-0-					7
02	11580	X	2093	-0-	-9487	-0-	2093	2			Y	-0-					7

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2035	N	2035	-0-	-0-	-0-	2011	2	24	9	N	22					181
10	0		2185	-0-	2185	2185	2165	2	20	9	N	18					199
11	0		2024	-0-	2024	4209	2003	2	21	9	N	19	171	1			47
12	0		1833	-0-	1833	6042	1812	2	21	9	N	19					66
01	0		2155	-0-	2155	8197	2133	2	22	9	N	20					86
02	2800	N	1858	-0-	-942	7255	1847	2	11	9	N	10					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2044	-0-	-206	-0-	2041	2	3	9	N	3					85
10	0		2002	-0-	2002	2002	1998	2	4	9	N	4					89
11	0		1937	-0-	1937	3939	1931	2	6	9	N	5					94
12	0		1904	-0-	1904	5843	1904	2			N	-0-					94
01	0		1891	-0-	1891	7734	1888	2	3	9	N	3					97
02	2800	N	1680	-0-	-1120	6614	1674	2	6	9	N	5					102

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					13
10	0		344	-0-	344	344	344	2			N	-0-					13
11	0		326	-0-	326	670	326	2			N	-0-					13
12	0		331	-0-	331	1001	331	2			N	-0-					13
01	0		330	-0-	330	1331	330	2			N	-0-					13
02	1627	N	296	-0-	-1331	-0-	296	2			N	-0-					13

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					37
10	0		484	-0-	484	484	484	2			Y	-0-					37
11	0		282	-0-	282	766	282	2			Y	-0-					37
12	0		309	-0-	309	1075	309	2			Y	-0-					37
01	0		-0-	-0-	-0-	1075					Y	-0-					37
02	1075	N	-0-	-0-	-1075	-0-					Y	-0-					37

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	-0-	1481	2	76	9	N	69					196
10	0		1515	-0-	1515	1515	1515	2			N	-0-					196
11	0		1469	-0-	1469	2984	1468	2	1	9	N	1					197
12	0		1318	-0-	1318	4302	1298	2	20	9	N	18					215
01	0		1421	-0-	1421	5723	1395	2	26	9	N	24					239
02	2800	N	1366	-0-	-1434	4289	1344	2	22	9	N	20	195	1			64

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
10	0		1098	-0-	1098	1098	1098	2			Y	-0-					-0-
11	0		1124	-0-	1124	2222	1124	2			Y	-0-					-0-
12	0		733	-0-	733	2955	733	2			Y	-0-					-0-
01	0		1014	-0-	1014	3969	1014	2			Y	-0-					-0-
02	2800	N	871	-0-	-1929	2040	871	2			Y	-0-					-0-

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2853	N	2853	-0-	-0-	-0-	2767	2	86	9	N	78	180	1			103
10	0		2783	-0-	2783	2783	2733	2	50	9	N	45					148
11	0		1941	-0-	1941	4724	1878	2	63	9	N	57					205
12	0		-0-	-0-	-0-	4724					N	65					270
01	0		993	-0-	993	5717	921	2	72	9	N	65	177	1			158
02	10277	X	4560	-0-	-5717	-0-	4560	2			N	-0-					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

09	1230	N	1128	-0-	-102	-0-	1087	2	41	9	N	37					131
10	0		1127	-0-	1127	1127	1127	2			N	-0-					131
11	0		1039	-0-	1039	2166	1039	2			N	-0-					131
12	0		987	-0-	987	3153	986	2	1	9	N	1					132
01	0		1092	-0-	1092	4245	1092	2			N	-0-					132
02	2800	N	1448	-0-	-1352	2893	1426	2	22	9	N	20					152

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

09	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					100
10	0		1141	-0-	1141	1141	1141	2			N	-0-					100
11	0		1070	-0-	1070	2211	1070	2			N	-0-					100
12	0		1531	-0-	1531	3742	1531	2			N	-0-					100
01	0		1183	-0-	1183	4925	1180	2	3	9	N	3					103
02	2800	N	1029	-0-	-1771	3154	1029	2			N	-0-					103

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

09	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					64
10	0		1833	-0-	1833	1833	1833	2			N	-0-					64
11	0		1692	-0-	1692	3525	1692	2			N	-0-					64
12	0		1620	-0-	1620	5145	1620	2			N	-0-					64
01	0		1626	-0-	1626	6771	1626	2			N	-0-					64
02	8632	X	1861	-0-	-6771	-0-	1861	2			N	-0-					64

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

09	2190	N	2122	-0-	-68	-0-	2111	2	11	9	N	10					85
10	0		2238	-0-	2238	2238	2236	2	2	9	N	2					87
11	0		1925	-0-	1925	4163	1925	2			N	-0-					87
12	0		2122	-0-	2122	6285	2111	2	11	9	N	10					97
01	0		2081	-0-	2081	8366	2081	2			N	-0-					97
02	2800	N	1802	-0-	-998	7368	1802	2			N	-0-					97

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

09	599	X	599	-0-	-0-	-0-	585	2	14	9	N	13					108
10	0		585	-0-	585	585	570	2	15	9	N	14					122
11	0		853	-0-	853	1438	808	2	45	9	N	41					163
12	0		946	-0-	946	2384	863	2	83	9	N	75	170	1			68
01	0		-0-	-0-	-0-	2384					N	-0-					68
02	3142	X	758	-0-	-2384	-0-	758	2			N	-0-					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1280	-0-	-40	-0-	1280	2			Y	-0-					89
10	0		1192	-0-	1192	1192	1192	2			Y	-0-					89
11	0		1086	-0-	1086	2278	1086	2			Y	-0-					89
12	0		646	-0-	646	2924	646	2			Y	-0-					89
01	0		1169	-0-	1169	4093	1169	2			Y	-0-					89
02	2800	N	972	-0-	-1828	2265	972	2			Y	-0-					89

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11460	X	11219	-0-	-241	-0-	11219	2			N	-0-					129
10	0		10812	-0-	10812	10812	10798	2	14	9	N	13					142
11	0		10276	-0-	10276	21088	10253	2	23	9	N	21					163
12	0		9872	-0-	9872	30960	9838	2	34	9	N	31					194
01	0		9686	-0-	9686	40646	9643	2	43	9	N	39	184	1			49
02	50507	X	9861	-0-	-40646	-0-	9826	2	35	9	N	32					81

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2722	N	2722	-0-	-0-	-0-	2701	2	21	9	N	19					178
10	0		3083	-0-	3083	3083	3008	2	75	9	N	68					246
11	0		2275	-0-	2275	5358	2271	2	4	9	N	4	172	1			78
12	0		2181	-0-	2181	7539	2172	2	9	9	N	8					86
01	0		3714	-0-	3714	11253	3685	2	29	9	N	26					112
02	2800	N	2902	-0-	102	11355	2874	2	28	9	N	25					137

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	945	-0-	-105	-0-	945	2			N	-0-					73
10	0		1174	-0-	1174	1174	997	2	177	9	N	161	194	1			40
11	0		880	-0-	880	2054	880	2			N	-0-					40
12	0		699	-0-	699	2753	699	2			N	-0-					40
01	0		782	-0-	782	3535	782	2			N	-0-					40
02	2800	N	695	-0-	-2105	1430	695	2			N	-0-					40

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					44
10	0		1032	-0-	1032	1032	1032	2			N	-0-					44
11	0		578	-0-	578	1610	578	2			N	-0-					44
12	0		931	-0-	931	2541	931	2			N	-0-					44
01	0		897	-0-	897	3438	897	2			N	-0-					44
02	2800	N	824	-0-	-1976	1462	824	2			N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6379	X	6379	-0-	-0-	-0-	6343	2	36	9	N	33					264
10	0		6215	-0-	6215	6215	6151	2	64	9	N	58					322
11	0		7121	-0-	7121	13336	7088	2	33	9	N	30					352
12	0		2725	-0-	2725	16061	2715	2	10	9	N	9	185	1			176
01	0		6277	-0-	6277	22338	6262	2	15	9	N	14					190
02	29839	X	7501	-0-	-22338	-0-	7482	2	19	9	N	17					207

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					75
10	0		2152	-0-	2152	2152	2152	2			Y	-0-					75
11	0		2070	-0-	2070	4222	2069	2	1	9	Y	1					76
12	0		2181	-0-	2181	6403	2058	2	123	9	Y	112	98	1			90
01	0		2000	-0-	2000	8403	2000	2			Y	-0-					90
02	2800	N	1775	-0-	-1025	7378	1775	2			Y	-0-					90

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2021	N	2021	-0-	-0-	-0-	2021	2			Y	-0-					76
10	0		2433	-0-	2433	2433	2433	2			Y	-0-					76
11	0		1704	-0-	1704	4137	1703	2	1	9	Y	1					77
12	0		2121	-0-	2121	6258	1998	2	123	9	Y	112	98	1			91
01	0		1203	-0-	1203	7461	1203	2			Y	-0-					91
02	7906	X	445	-0-	-7461	-0-	445	2			Y	-0-					91

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	0		514	-0-	514	514	514	2			Y	-0-					-0-
11	0		525	-0-	525	1039	525	2			Y	-0-					-0-
12	0		431	-0-	431	1470	431	2			Y	-0-					-0-
01	0		637	-0-	637	2107	637	2			Y	-0-					-0-
02	2515	N	408	-0-	-2107	-0-	408	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	6497	-0-	-2173	-0-	6497	2			Y	-0-					-0-
10	0		5878	-0-	5878	5878	5878	2			Y	-0-					-0-
11	0		3817	-0-	3817	9695	3817	2			Y	-0-					-0-
12	0		6199	-0-	6199	15894	6199	2			Y	-0-					-0-
01	0		7279	-0-	7279	23173	7279	2			Y	-0-					-0-
02	29059	X	5886	-0-	-23173	-0-	5886	2			Y	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	5655	-0-	-3195	-0-	5608	2	47	9	N	43					292
10	0		7739	-0-	7739	7739	7650	2	89	9	N	81					373
11	0		6855	-0-	6855	14594	6756	2	99	9	N	90	183	1			280
12	0		5407	-0-	5407	20001	5317	2	90	9	N	82					362
01	0		7240	-0-	7240	27241	7088	2	152	9	N	138	192	1			308
02	33078	X	5837	-0-	-27241	-0-	5706	2	131	9	N	119	197	1			230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0		-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
01	0		-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2017	-0-	-203	-0-	2017	2			N	-0-					242
10	0		2121	-0-	2121	2121	2121	2			N	-0-					242
11	0		1617	-0-	1617	3738	1580	2	37	9	N	34					276
12	0		2892	-0-	2892	6630	2892	2			N	-0-					276
01	0		2433	-0-	2433	9063	2419	2	14	9	N	13					289
02	2800	N	1861	-0-	-939	8124	1811	2	50	9	N	45	218	1			116

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3233	-0-	-577	-0-	3201	2	32	9	N	29					163
10	0		3376	-0-	3376	3376	3323	2	53	9	N	48					211
11	0		2748	-0-	2748	6124	2700	2	48	9	N	44	170	1			85
12	0		2934	-0-	2934	9058	2878	2	56	9	N	51					136
01	0		3903	-0-	3903	12961	3831	2	72	9	N	65					201
02	16799	X	3838	-0-	-12961	-0-	3769	2	69	9	N	63	181	1			83

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1242	-0-	-168	-0-	1242	2			N	-0-					82
10	0		1286	-0-	1286	1286	1277	2	9	9	N	8					90
11	0		1185	-0-	1185	2471	1185	2			N	-0-					90
12	0		1304	-0-	1304	3775	1304	2			N	-0-					90
01	0		1130	-0-	1130	4905	1130	2			N	-0-					90
02	2800	N	529	-0-	-2271	2634	529	2			N	-0-					90

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	X	103	-0-	-330	-0-	103	2			Y	-0-					-0-
10	0		758	-0-	758	758	758	2			Y	-0-					-0-
11	0		688	-0-	688	1446	688	2			Y	-0-					-0-
12	0		490	-0-	490	1936	490	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	1936					Y	-0-					-0-
02	1936	N	-0-	-0-	-1936	-0-					Y	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7881	X	7881	-0-	-0-	-0-	7881	2			Y	-0-					-0-
10	0		9330	-0-	9330	9330	9330	2			Y	-0-					-0-
11	0		8406	-0-	8406	17736	8406	2			Y	-0-					-0-
12	0		8516	-0-	8516	26252	8516	2			Y	-0-					-0-
01	0		5421	-0-	5421	31673	5421	2			Y	-0-					-0-
02	43441	X	11768	-0-	-31673	-0-	11768	2			Y	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10081	X	10081	-0-	-0-	-0-	10081	2			Y	-0-					-0-
10	0		10490	-0-	10490	10490	10490	2			Y	-0-					-0-
11	0		9785	-0-	9785	20275	9785	2			Y	-0-					-0-
12	0		9134	-0-	9134	29409	9134	2			Y	-0-					-0-
01	0		8794	-0-	8794	38203	8794	2			Y	-0-					-0-
02	46477	X	8274	-0-	-38203	-0-	8222	2	52	9	Y	47					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3275	X	3275	-0-	-0-	-0-	3275	2	Y	-0-			2
10	0		3474	-0-	3474	3474	3474	2	Y	-0-			2
11	0		3177	-0-	3177	6651	3177	2	Y	-0-			2
12	0		5743	-0-	5743	12394	5743	2	Y	-0-			2
01	0		2099	-0-	2099	14493	2099	2	Y	-0-			2
02	17225	X	2732	-0-	-14493	-0-	2732	2	Y	-0-			2

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	17141	X	17141	-0-	-0-	-0-	17141	2	Y	-0-			-0-
10	0		16909	-0-	16909	16909	16909	2	Y	-0-			-0-
11	0		15982	-0-	15982	32891	15982	2	Y	-0-			-0-
12	0		14554	-0-	14554	47445	14554	2	Y	-0-			-0-
01	0		17409	-0-	17409	64854	17409	2	Y	-0-			-0-
02	79101	X	14247	-0-	-64854	-0-	14247	2	Y	-0-			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	7440	X	6085	-0-	-1355	-0-	6056	2 29 9	N	26			26
10	0		6557	-0-	6557	6557	6548	2 9 9	N	8			34
11	0		6439	-0-	6439	12996	6439	2	N	-0-			34
12	0		6862	-0-	6862	19858	6860	2 2 9	N	2			36
01	0		4956	-0-	4956	24814	4956	2	N	-0-			36
02	30667	X	5853	-0-	-24814	-0-	5853	2	N	-0-			36

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	9420	X	8554	-0-	-866	-0-	8554	2	Y	-0-			-0-
10	0		8218	-0-	8218	8218	8218	2	Y	-0-			-0-
11	0		8405	-0-	8405	16623	8405	2	Y	-0-			-0-
12	0		5082	-0-	5082	21705	5082	2	Y	-0-			-0-
01	0		7266	-0-	7266	28971	7266	2	Y	-0-			-0-
02	37120	X	8149	-0-	-28971	-0-	8149	2	Y	-0-			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	8940	X	7915	-0-	-1025	-0-	1044	1 6871 2	N	-0-			114
10	0		7805	-0-	7805	7805	1079	1 6726 2	N	-0-			114
11	0		7256	-0-	7256	15061	1044	1 6212 2	N	-0-			114
12	0		7136	-0-	7136	22197	1079	1 6057 2	N	-0-			114
01	0		6740	-0-	6740	28937	1079	1 5661 2	N	-0-			114
02	34239	X	5302	-0-	-28937	-0-	974	1 4328 2	N	-0-			114

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3000	X	2138	-0-	-862	-0-	360	1 1573 2	Y	186	255	1	52
							205	9					
10	0		2562	-0-	2562	2562	372	1 1973 2	Y	197	132	1	117
							217	9					
11	0		549	-0-	549	3111	360	1 189 9	Y	172	137	1	152
12	0		3732	-0-	3732	6843	372	1 3137 2	Y	203	260	1	95
							223	9					
01	0		1053	-0-	1053	7896	372	1 514 2	Y	152	116	1	131
							167	9					
02	8383	X	487	-0-	-7896	-0-	336	1 151 9	Y	137	119	1	149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11340	X	9169	-0-	-2171	-0-	9169	2			N	-0-					170
10	0		10067	-0-	10067	10067	10067	2			N	-0-					170
11	0		9810	-0-	9810	19877	9810	2			N	-0-					170
12	0		10613	-0-	10613	30490	10613	2			N	-0-					170
01	0		9771	-0-	9771	40261	9771	2			N	-0-					170
02	49897	X	9636	-0-	-40261	-0-	9636	2			N	-0-					170

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4322	-0-	-238	-0-	4236	2	86	9	N	78	177	1			100
10	0		4370	-0-	4370	4370	4348	2	22	9	N	20					120
11	0		3942	-0-	3942	8312	3942	2			N	-0-					120
12	0		3825	-0-	3825	12137	3575	2	250	9	N	227					347
01	0		3464	-0-	3464	15601	3447	2	17	9	N	15	195	1			167
02	19493	X	3892	-0-	-15601	-0-	3677	2	215	9	N	195	194	1			168

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2472	N	2472	-0-	-0-	-0-	2470	2	2	9	N	2					19
10	0		2715	-0-	2715	2715	2712	2	3	9	N	3					22
11	0		-0-	-0-	-0-	2715					N	-0-					22
12	0		1876	-0-	1876	4591	1876	2			N	-0-					22
01	0		366	-0-	366	4957	366	2			N	-0-					22
02	2800	N	447	-0-	-2353	2604	447	2			N	-0-					22

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
10	0		861	-0-	861	861	861	2			N	-0-					-0-
11	0		636	-0-	636	1497	636	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1497					N	-0-					-0-
01	0		-0-	-0-	-0-	1497					N	-0-					-0-
02	1497	N	-0-	-0-	-1497	-0-					N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	0		12	-0-	12	12	12	2			N	-0-					-0-
11	0		34	-0-	34	46	34	2			N	-0-					-0-
12	0		-0-	-0-	-0-	46					N	-0-					-0-
01	0		16	-0-	16	62	16	2			N	-0-					-0-
02	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6517	X	6517	-0-	-0-	-0-	6400	2	117	9	N	106					309
10	0		6131	-0-	6131	6131	6037	2	94	9	N	85	183	1			211
11	0		4995	-0-	4995	11126	4878	2	117	9	N	106	196	1			121
12	0		5406	-0-	5406	16532	5290	2	116	9	N	105					226
01	0		-0-	-0-	-0-	16532					N	14					240
02	16532	X	-0-	-0-	-16532	-0-					N	47	193	1			94

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	7551	X	7551	-0-	-0-	-0-	7551	2	Y	-0-			-0-
10	0		8860	-0-	8860	8860	8860	2	Y	-0-			-0-
11	0		-0-	-0-	-0-	8860			Y	-0-			-0-
12	0		-0-	-0-	-0-	8860			Y	-0-			-0-
01	0		9292	-0-	9292	18152	9292	2	Y	-0-			-0-
02	25370	X	7218	-0-	-18152	-0-	7218	2	Y	-0-			-0-

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	18710	X	18710	-0-	-0-	-0-	18142	2	Y	516	380	1	281
10	0		19257	-0-	19257	19257	18760	2	Y	452	570	1	163
11	0		18444	-0-	18444	37701	17866	2	Y	525	387	1	301
12	0		18849	-0-	18849	56550	18385	2	Y	422	388	1	335
01	0		17748	-0-	17748	74298	17406	2	Y	311	354	1	292
02	89497	X	15199	-0-	-74298	-0-	14705	2	Y	449	379	1	362

							494	9					

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	11850	X	11821	-0-	-29	-0-	11821	2	N	-0-			81
10	0		10705	-0-	10705	10705	10705	2	N	-0-			81
11	0		8259	-0-	8259	18964	8257	2	N	2			83
12	0		11132	-0-	11132	30096	11132	2	N	-0-			83
01	0		11276	-0-	11276	41372	11273	2	N	3			86
02	51454	X	10082	-0-	-41372	-0-	10071	2	N	10			96

							2	9					
							3	9					
							11	9					

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	16230	X	15776	-0-	-454	-0-	15633	2	N	130	184	1	423
10	0		16558	-0-	16558	16558	16384	2	N	158			581
11	0		15110	-0-	15110	31668	15014	2	N	87	378	1	290
12	0		12939	-0-	12939	44607	12753	2	N	169	161	1	298
01	0		17813	-0-	17813	62420	17651	2	N	147			445
02	76364	X	13944	-0-	-62420	-0-	13783	2	N	146	193	1	398

							143	9					
							174	9					
							96	9					
							186	9					
							162	9					
							161	9					

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	11372	X	11372	-0-	-0-	-0-	11129	2	N	221	321	1	103
10	0		13043	-0-	13043	13043	12685	2	N	325	350	1	78
11	0		11977	-0-	11977	25020	11607	2	N	336	353	1	61
12	0		11169	-0-	11169	36189	10880	2	N	263	163	1	161
01	0		12595	-0-	12595	48784	12179	2	N	378	386	1	153
02	59006	X	10222	-0-	-48784	-0-	9900	2	N	293	352	1	94

							289	9					
							416	9					
							322	9					

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

09	2463	X	2463	-0-	-0-	-0-	2424	2	39	9	N	35	191	1			28
10	0		2509	-0-	2509	2509	2462	2	47	9	N	43					71
11	0		2692	-0-	2692	5201	2634	2	58	9	N	53					124
12	0		2442	-0-	2442	7643	2397	2	45	9	N	41					165
01	0		2412	-0-	2412	10055	2368	2	44	9	N	40					205
02	12266	X	2211	-0-	-10055	-0-	2159	2	52	9	N	47	183	1			69

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

09	5963	X	5963	-0-	-0-	-0-	1044	1	4913	2	N	5					151
							6	9									
10	0		5949	-0-	5949	5949	1061	1	4882	2	N	5					156
							6	9									
11	0		5833	-0-	5833	11782	1044	1	4780	2	N	8					164
							9	9									
12	0		2649	-0-	2649	14431	838	1	1800	2	N	10					174
							11	9									
01	0		989	-0-	989	15420	989	1			N	-0-					174
02	16348	X	928	-0-	-15420	-0-	928	1			N	-0-					174

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

09	5918	X	5918	-0-	-0-	-0-	5884	2	34	9	N	31					131
10	0		6041	-0-	6041	6041	6041	2			N	-0-					131
11	0		5776	-0-	5776	11817	5776	2			N	-0-					131
12	0		6163	-0-	6163	17980	6160	2	3	9	N	3					134
01	0		7413	-0-	7413	25393	7413	2			N	-0-					134
02	32801	X	7408	-0-	-25393	-0-	7406	2	2	9	N	2					136

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

09	6450	X	6450	-0-	-0-	-0-	1620	1	4710	2	N	109	167	1			76
							120	9									
10	0		6025	-0-	6025	6025	1674	1	4182	2	N	154	195	1			35
							169	9									
11	0		4862	-0-	4862	10887	1620	1	3066	2	N	160					195
							176	9									
12	0		3770	-0-	3770	14657	1674	1	1962	2	N	122	173	1			144
							134	9									
01	0		3312	-0-	3312	17969	1674	1	1537	2	N	92	172	1			64
							101	9									
02	21601	X	3632	-0-	-17969	-0-	1512	1	1989	2	N	119					183
							131	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1646	-0-	-1024	-0-	1529	2	117	9	N	106	173	1			11
10	0		2306	-0-	2306	2306	2082	2	224	9	N	204	162	1			53
11	0		1855	-0-	1855	4161	1683	2	172	9	N	156	187	1			22
12	0		1502	-0-	1502	5663	1330	2	172	9	N	156					178
01	0		1376	-0-	1376	7039	1264	2	112	9	N	102	180	1			100
02	8273	X	1234	-0-	-7039	-0-	1122	2	112	9	N	102	160	1			42

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3868	X	3868	-0-	-0-	-0-	1462	1	2194	2	Y	193	200	1			63
							212	9									
10	0		3853	-0-	3853	3853	1510	1	2148	2	Y	177	188	1			52
							195	9									
11	0		2930	-0-	2930	6783	1044	1	1666	2	Y	200	202	1			50
							220	9									
12	0		3075	-0-	3075	9858	1079	1	1807	2	Y	172	100	1			122
							189	9									
01	0		3295	-0-	3295	13153	1079	1	1964	2	Y	229	196	1			155
							252	9									
02	15929	X	2776	-0-	-13153	-0-	974	1	1609	2	Y	175	203	1			127
							193	9									

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2840	-0-	-610	-0-	1044	1	1763	2	N	30					181
							33	9									
10	0		3096	-0-	3096	3096	1079	1	1975	2	N	38					219
							42	9									
11	0		3522	-0-	3522	6618	1044	1	2425	2	N	48	183	1			84
							53	9									
12	0		1425	-0-	1425	8043	1079	1	332	2	N	13					97
							14	9									
01	0		3109	-0-	3109	11152	1079	1	1991	2	N	35					132
							39	9									
02	13163	X	2011	-0-	-11152	-0-	974	1	1015	2	N	20					152
							22	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	8707	-0-	-623	-0-	1368	1	7051	2	N	262	338	1			189
							288	9									
10	0		8464	-0-	8464	8464	1414	1	6722	2	N	298	337	1			150
							328	9									
11	0		7161	-0-	7161	15625	1368	1	5504	2	N	263	191	1			222
							289	9									
12	0		8074	-0-	8074	23699	1414	1	6296	2	N	331	192	1			361
							364	9									
01	0		8503	-0-	8503	32202	1414	1	6692	2	N	361	530	1			192
							397	9									
02	39921	X	7719	-0-	-32202	-0-	1276	1	6176	2	N	243	174	1			261
							267	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	N	1180	-0-	-0-	-0-	850	1	290	2	N	36					229
							40	9									
10	0		2413	-0-	2413	2413	878	1	1456	2	N	72					301
							79	9									
11	0		2435	-0-	2435	4848	850	1	1389	2	N	178	181	1			298
							196	9									
12	0		1899	-0-	1899	6747	878	1	960	2	N	55					353
							61	9									
01	0		2468	-0-	2468	9215	878	1	1498	2	N	84	194	1			243
							92	9									
02	2800	N	2110	-0-	-690	8525	793	1	1261	2	N	51					294
							56	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5635	-0-	-1145	-0-	5497	2	138	9	N	125	179	1			157
10	0		5362	-0-	5362	5362	5242	2	120	9	N	109	189	1			77
11	0		4399	-0-	4399	9761	4318	2	81	9	N	74					151
12	0		4538	-0-	4538	14299	4407	2	131	9	N	119	187	1			83
01	0		79	-0-	79	14378	79	2			N	-0-					83
02	14401	X	23	-0-	-14378	-0-	23	2			N	-0-					83

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3848	X	3848	-0-	-0-	-0-	3796	2	52	9	N	47					172
10	0		3888	-0-	3888	3888	3825	2	63	9	N	57	178	1			51
11	0		-0-	-0-	-0-	3888					N	25					76
12	0		6552	-0-	6552	10440	6428	2	124	9	N	113					189
01	0		11399	-0-	11399	21839	11151	2	248	9	N	225	172	1			242
02	22619	X	780	-0-	-21839	-0-	658	2	122	9	N	111	194	1			159

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	3707	-0-	-1303	-0-	3600	2	107	9	N	97					178
10	0		4341	-0-	4341	4341	4213	2	128	9	N	116	185	1			109
11	0		4065	-0-	4065	8406	3935	2	130	9	N	118	185	1			42
12	0		4521	-0-	4521	12927	4222	2	299	9	N	272					314
01	0		4073	-0-	4073	17000	3915	2	158	9	N	144	187	1			271
02	21196	X	4196	-0-	-17000	-0-	4071	2	125	9	N	114					385

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13181	X	13181	-0-	-0-	-0-	12933	2	248	9	N	225	239	1			258
10	0		13549	-0-	13549	13549	13272	2	277	9	N	252	280	1			230
11	0		14444	-0-	14444	27993	14107	2	337	9	N	306	367	1			169
12	0		13960	-0-	13960	41953	13700	2	260	9	N	236	194	1			211
01	0		13749	-0-	13749	55702	13506	2	243	9	N	221	108	1			324
02	68140	X	12438	-0-	-55702	-0-	12190	2	248	9	N	225	200	1			349

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					56
10	0		-0-	-0-	-0-	-0-					N	-0-					56
11	0		-0-	-0-	-0-	-0-					N	159					215
12	0		-0-	-0-	-0-	-0-					N	4	171	1			48
01	0		-0-	-0-	-0-	-0-					N	-0-					48
02	0	X	-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	4966	-0-	-1124	-0-	4760	2	206	9	Y	187	251	1			37
10	0		5702	-0-	5702	5702	5472	2	230	9	Y	209	172	1			74
11	0		5617	-0-	5617	11319	5372	2	245	9	Y	223	263	1			34
12	0		5547	-0-	5547	16866	5323	2	224	9	Y	204	169	1			69
01	0		5528	-0-	5528	22394	5289	2	239	9	Y	217	262	1			24
02	26399	X	4005	-0-	-22394	-0-	3809	2	196	9	Y	178	90	1			112

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8151	X	8151	-0-	-0-	-0-	1346	1	6545	2	N	236	160	1			228
							260	9									
10	0		9582	-0-	9582	9582	1391	1	7929	2	N	238	150	1			316
							262	9									
11	0		8826	-0-	8826	18408	1346	1	7165	2	N	286	374	1			228
							315	9									
12	0		8598	-0-	8598	27006	1391	1	6988	2	N	199	197	1			230
							219	9									
01	0		9403	-0-	9403	36409	1391	1	7707	2	N	277	188	1			319
							305	9									
02	44029	X	7620	-0-	-36409	-0-	1256	1	6145	2	N	199	376	1			142
							219	9									

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	6101	-0-	-199	-0-	5926	2	175	9	N	159	191	1			176
10	0		6575	-0-	6575	6575	6390	2	185	9	N	168	195	1			149
11	0		6281	-0-	6281	12856	6099	2	182	9	N	165					314
12	0		6775	-0-	6775	19631	6554	2	221	9	N	201	183	1			332
01	0		6117	-0-	6117	25748	5874	2	243	9	N	221	197	1			356
02	31045	X	5297	-0-	-25748	-0-	5092	2	205	9	N	186	186	1			356

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	8223	-0-	-2757	-0-	7780	2	443	9	Y	403	149	1			289
10	0		8574	-0-	8574	8574	8220	2	354	9	Y	322	369	1			242
11	0		9314	-0-	9314	17888	9071	2	243	9	Y	221	187	1			276
12	0		8322	-0-	8322	26210	8208	2	114	9	Y	104	166	1			214
01	0		9894	-0-	9894	36104	9435	2	459	9	Y	417	391	1			240
02	44169	X	8065	-0-	-36104	-0-	7633	2	432	9	Y	393	386	1			247

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4656	X	4656	-0-	-0-	-0-	1354	1	3168	2	N	122	171	1			86
							134	9									
10	0		4586	-0-	4586	4586	884	1	3503	2	N	181	180	1			87
							199	9									
11	0		4136	-0-	4136	8722	324	1	3648	2	N	149	160	1			76
							164	9									
12	0		3658	-0-	3658	12380	335	1	3203	2	N	109					185
							120	9									
01	0		3129	-0-	3129	15509	335	1	2682	2	N	102	191	1			96
							112	9									
02	18127	X	2618	-0-	-15509	-0-	302	1	2224	2	N	84					180
							92	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	6808	-0-	-1352	-0-	6684	2	124	9	N	113	195	1			118
10	0		7884	-0-	7884	7884	7713	2	171	9	N	155					273
11	0		6249	-0-	6249	14133	6154	2	95	9	N	86					359
12	0		8229	-0-	8229	22362	8097	2	132	9	N	120	194	1			285
01	0		7146	-0-	7146	29508	6968	2	178	9	N	162	181	1			266
02	35941	X	6433	-0-	-29508	-0-	6292	2	141	9	N	128	195	1			199

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12570	X	10825	-0-	-1745	-0-	10350	2	475	9	N	432	572	1			106
10	0		11425	-0-	11425	11425	10799	2	626	9	N	569	370	1			305
11	0		10059	-0-	10059	21484	9611	2	448	9	N	407	372	1			340
12	0		10985	-0-	10985	32469	10319	2	666	9	N	605	755	1			190
01	0		10672	-0-	10672	43141	10167	2	505	9	N	459	388	1			261
02	50409	X	7268	-0-	-43141	-0-	6784	2	484	9	N	440	386	1			315

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	99	-0-	-981	-0-	99	2			Y	-0-					114
10	0		1324	-0-	1324	1324	1259	2	65	9	Y	59					173
11	0		72	-0-	72	1396	72	2			Y	-0-					173
12	0		99	-0-	99	1495	99	2			Y	-0-	127	1			46
01	0		971	-0-	971	2466	941	2	30	9	Y	27					73
02	2586	X	120	-0-	-2466	-0-	120	2			Y	-0-					73

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4782	-0-	-738	-0-	4727	2	55	9	N	50					239
10	0		3897	-0-	3897	3897	3897	2			N	-0-					239
11	0		3983	-0-	3983	7880	3876	2	107	9	N	97					336
12	0		4059	-0-	4059	11939	3968	2	91	9	N	83					419
01	0		4172	-0-	4172	16111	4118	2	54	9	N	49	182	1			286
02	20327	X	4216	-0-	-16111	-0-	4142	2	74	9	N	67	195	1			158

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3460	-0-	460	460	1044	1	2368	2	N	44					147
							48	9									
10	3100	N	3194	-0-	94	554	1079	1	2053	2	N	56	105	1			98
							62	9									
11	1562	N	1008	-0-	-554	-0-	1002	1	6	9	N	5					103
12	1079	X	1079	-0-	-0-	-0-	1079	1			N	-0-					103
01	683	X	683	-0-	-0-	-0-	468	1	207	2	N	7					110
							8	9									
*02	3240	X	3240	-0-	-0-	-0-	560	1	2657	2	N	21					131
							23	9									

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

09	5880	X	5827	-0-	-53	-0-	684	1	5030	2	N	103	188	1			284
							113	9									
10	0		5824	-0-	5824	5824	707	1	5012	2	N	95					379
							105	9									
11	0		5348	-0-	5348	11172	684	1	4569	2	N	86	195	1			270
							95	9									
12	0		5434	-0-	5434	16606	707	1	4637	2	N	82					352
							90	9									
01	0		5483	-0-	5483	22089	707	1	4626	2	N	136	199	1			289
							150	9									
02	27740	X	5651	-0-	-22089	-0-	638	1	4924	2	N	81	165	1			205
							89	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

09	5235	X	5235	-0-	-0-	-0-	5097	2	138	9	N	125	179	1			186
10	0		4876	-0-	4876	4876	4803	2	73	9	N	66					252
11	0		5450	-0-	5450	10326	5323	2	127	9	N	115	189	1			178
12	0		4338	-0-	4338	14664	4275	2	63	9	N	57					235
01	0		5265	-0-	5265	19929	5177	2	88	9	N	80	176	1			139
02	24550	X	4621	-0-	-19929	-0-	4555	2	66	9	N	60					199

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

09	5917	X	5917	-0-	-0-	-0-	5757	2	160	9	N	145	192	1			162
10	0		6181	-0-	6181	6181	6009	2	172	9	N	156	189	1			129
11	0		6058	-0-	6058	12239	5878	2	180	9	N	164	161	1			132
12	0		6307	-0-	6307	18546	6139	2	168	9	N	153					285
01	0		6096	-0-	6096	24642	5906	2	190	9	N	173	195	1			263
02	30197	X	5555	-0-	-24642	-0-	5380	2	175	9	N	159	190	1			232

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

09	7830	X	2	-0-	-7828	-0-	2	2			N	-0-					188
10	0		464	-0-	464	464	452	1	12	2	N	-0-					188
11	0		12461	-0-	12461	12925	12338	2	123	9	N	112					300
12	0		10832	-0-	10832	23757	10710	2	122	9	N	111	198	1			213
01	0		9219	-0-	9219	32976	9069	2	150	9	N	136	111	1			238
02	40789	X	7813	-0-	-32976	-0-	7666	2	147	9	N	134	170	1			202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7067	X	7067	-0-	-0-	-0-	850	1	6053	2	N	149	179	1			81
							164	9									
10	0		5072	-0-	5072	5072	878	1	4194	2	N	-0-					81
11	0		4231	-0-	4231	9303	850	1	3290	2	N	83					164
							91	9									
12	0		8060	-0-	8060	17363	878	1	7019	2	N	148	189	1			123
							163	9									
01	0		8076	-0-	8076	25439	878	1	7120	2	N	71					194
							78	9									
02	30947	X	5508	-0-	-25439	-0-	793	1	4673	2	N	38					232
							42	9									

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	67	-0-	-413	-0-	64	2	3	9	N	3					70
10	0		2665	-0-	2665	2665	2602	2	63	9	N	57					127
11	0		3095	-0-	3095	5760	2997	2	98	9	N	89					216
12	0		2442	-0-	2442	8202	2385	2	57	9	N	52					268
01	0		3239	-0-	3239	11441	3147	2	92	9	N	84	182	1			170
02	13720	X	2279	-0-	-11441	-0-	2226	2	53	9	N	48					218

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2007	-0-	-693	-0-	850	1	1132	2	N	23					192
							25	9									
10	0		2130	-0-	2130	2130	878	1	1183	2	N	63	190	1			65
							69	9									
11	0		3136	-0-	3136	5266	850	1	2232	2	N	49					114
							54	9									
12	0		2956	-0-	2956	8222	878	1	2034	2	N	40					154
							44	9									
01	0		881	-0-	881	9103	878	1	3	9	N	3					157
02	10081	X	978	-0-	-9103	-0-	793	1	183	2	N	2					159
							2	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2178	-0-	-132	-0-	1941	2	237	9	N	215	187	1			185
10	0		1923	-0-	1923	1923	1794	2	129	9	N	117	182	1			120
11	0		1705	-0-	1705	3628	1595	2	110	9	N	100					220
12	0		1776	-0-	1776	5404	1674	2	102	9	N	93	192	1			121
01	0		2482	-0-	2482	7886	2380	2	102	9	N	93					214
02	9851	X	1965	-0-	-7886	-0-	1868	2	97	9	N	88	175	1			127

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	5781	-0-	-1629	-0-	5700	2	81	9	N	74	183	1			141
10	0		6999	-0-	6999	6999	6867	2	132	9	N	120					261
11	0		7000	-0-	7000	13999	6845	2	155	9	N	141	186	1			216
12	0		4841	-0-	4841	18840	4779	2	62	9	N	56	190	1			82
01	0		7574	-0-	7574	26414	7445	2	129	9	N	117					199
02	32345	X	5931	-0-	-26414	-0-	5821	2	110	9	N	100	173	1			126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1670	-0-	-1780	-0-	1670	2			N	-0-					36
10	0		7153	-0-	7153	7153	7153	2			N	-0-					36
11	0		8944	-0-	8944	16097	8574	2	370	9	N	336	184	1			188
12	0		7423	-0-	7423	23520	7273	2	150	9	N	136	190	1			134
01	0		9062	-0-	9062	32582	8913	2	149	9	N	135					269
02	40544	X	7962	-0-	-32582	-0-	7784	2	178	9	N	162	186	1			245

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	3193	-0-	-2177	-0-	3116	2	77	9	N	70					136
10	0		2267	-0-	2267	2267	2221	2	46	9	N	42	154	1			24
11	0		-0-	-0-	-0-	2267					N	-0-					24
12	0		-0-	-0-	-0-	2267					N	15					39
01	0		1111	-0-	1111	3378	1068	2	43	9	N	39					78
02	5597	X	2219	-0-	-3378	-0-	2134	2	85	9	N	77					155

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	5249	-0-	-61	-0-	5067	2	182	9	Y	165	192	1			218
10	0		5381	-0-	5381	5381	5072	2	309	9	Y	281	351	1			148
11	0		5500	-0-	5500	10881	5201	2	299	9	Y	272	185	1			235
12	0		5846	-0-	5846	16727	5553	2	293	9	Y	266	177	1			324
01	0		5956	-0-	5956	22683	5635	2	321	9	Y	292	386	1			230
02	28115	X	5432	-0-	-22683	-0-	5081	2	351	9	Y	319	362	1			187

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3210	-0-	-0-	-0-	1044	1	2045	2	N	110	188	1			174
							121	9									
10	2904	X	2904	-0-	-0-	-0-	965	1	1838	2	N	92	194	1			72
							101	9									
11	2799	X	2799	-0-	-0-	-0-	849	1	1828	2	N	111					183
							122	9									
12	0		2806	-0-	2806	2806	878	1	1827	2	N	92	197	1			78
							101	9									
01	0		2438	-0-	2438	5244	878	1	1460	2	N	91					169
							100	9									
02	7899	X	2655	-0-	-5244	-0-	793	1	1597	2	N	241	174	1			236
							265	9									

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2495	-0-	-1165	-0-	2389	2	106	9	N	96	193	1			98
10	0		3048	-0-	3048	3048	2947	2	101	9	N	92					190
11	0		2912	-0-	2912	5960	2788	2	124	9	N	113	177	1			126
12	0		2906	-0-	2906	8866	2777	2	129	9	N	117					243
01	0		2802	-0-	2802	11668	2655	2	147	9	N	134	197	1			180
02	14026	X	2358	-0-	-11668	-0-	2267	2	91	9	N	83					263

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	7620	-0-	-0-	-0-	7228	2	392	9	N	356	187	1			211
10	0		8256	-0-	8256	8256	8022	2	234	9	N	213	190	1			234
11	0		5330	-0-	5330	13586	5147	2	183	9	N	166	198	1			202
12	0		8285	-0-	8285	21871	8019	2	266	9	N	242	193	1			251
01	0		7377	-0-	7377	29248	7190	2	187	9	N	170	196	1			225
02	35689	X	6441	-0-	-29248	-0-	6202	2	239	9	N	217	181	1			261

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

09	7770	X	6203	-0-	-1567	-0-	6173	2	30	9	N	27					231
10	0		5552	-0-	5552	5552	5494	2	58	9	N	53					284
11	0		5256	-0-	5256	10808	5147	2	109	9	N	99	191	1			192
12	0		4848	-0-	4848	15656	4767	2	81	9	N	74					266
01	0		5180	-0-	5180	20836	5052	2	128	9	N	116	193	1			189
02	25592	X	4756	-0-	-20836	-0-	4651	2	105	9	N	95					284

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

09	8411	X	8411	-0-	-0-	-0-	1534	1	6414	2	N	421	546	1			220
							463	9									
10	0		8529	-0-	8529	8529	1585	1	6369	2	N	523	525	1			218
							575	9									
11	0		8248	-0-	8248	16777	1534	1	6157	2	N	506	540	1			184
							557	9									
12	0		8747	-0-	8747	25524	1585	1	6656	2	N	460	334	1			310
							506	9									
01	0		8788	-0-	8788	34312	1585	1	6642	2	N	510	530	1			290
							561	9									
02	43147	X	8835	-0-	-34312	-0-	1431	1	6889	2	N	468	359	1			399
							515	9									

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

09	300	X	-0-	-0-	-300	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		5483	-0-	5483	5483	5422	2	61	9	N	55					82
12	0		5528	-0-	5528	11011	5528	2			N	-0-					82
01	0		5361	-0-	5361	16372	5361	2			N	-0-					82
02	19872	X	3500	-0-	-16372	-0-	3476	2	24	9	N	22					104

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

09	4230	X	2855	-0-	-1375	-0-	2757	2	98	9	N	89					309
10	0		3515	-0-	3515	3515	3406	2	109	9	N	99	194	1			214
11	0		3239	-0-	3239	6754	3126	2	113	9	N	103					317
12	0		3024	-0-	3024	9778	2868	2	156	9	N	142	193	1			266
01	0		3690	-0-	3690	13468	3512	2	178	9	N	162	181	1			247
02	16962	X	3494	-0-	-13468	-0-	3308	2	186	9	N	169	166	1			250

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4342	X	4342	-0-	-0-	-0-	1044	1	2846	2	N	411	380	1			239
							452	9									
10	0		4015	-0-	4015	4015	1079	1	2725	2	N	192	193	1			238
							211	9									
11	0		3050	-0-	3050	7065	1044	1	1687	2	N	290	202	1			326
							319	9									
12	0		2407	-0-	2407	9472	1079	1	1130	2	N	180	193	1			313
							198	9									
01	0		2261	-0-	2261	11733	1079	1	958	2	N	204	198	1			319
							224	9									
02	17139	X	5406	-0-	-11733	-0-	974	1	4173	2	N	235	384	1			170
							259	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

09	4890	X	4812	-0-	-78	-0-	4566	2	246	9	Y	224	360	1			88
10	0		4941	-0-	4941	4941	4685	2	256	9	Y	233	195	1			126
11	0		4988	-0-	4988	9929	4716	2	272	9	Y	247	164	1			209
12	0		4727	-0-	4727	14656	4444	2	283	9	Y	257	189	1			277
01	0		4917	-0-	4917	19573	4480	2	437	9	Y	397	394	1			280
02	23790	X	4217	-0-	-19573	-0-	4006	2	211	9	Y	192	195	1			277

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9509	X	9509	-0-	-0-	-0-	9079	2	430	9	N	391	361	1			506
10	0		8843	-0-	8843	8843	8526	2	317	9	N	288	363	1			431
11	0		8989	-0-	8989	17832	8563	2	426	9	N	387	373	1			445
12	22555	X	4723	-0-	-17832	-0-	4409	2	314	9	N	285	559	1			171
01	8526	X	8526	-0-	-0-	-0-	8116	2	410	9	N	373	183	1			361
02	7172	X	7172	-0-	-0-	-0-	6861	2	311	9	N	283	455	1			189

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	12154	-0-	-266	-0-	11906	2	248	9	N	225					575
10	0		14366	-0-	14366	14366	14039	2	327	9	N	297	359	1			513
11	0		14869	-0-	14869	29235	14588	2	281	9	N	255	189	1			579
12	0		15498	-0-	15498	44733	15189	2	309	9	N	281	182	1			678
01	0		15154	-0-	15154	59887	14750	2	404	9	N	367	567	1			478
02	74108	X	14221	-0-	-59887	-0-	13944	2	277	9	N	252	374	1			356

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5067	-0-	-423	-0-	4474	2	593	9	N	539	372	1			236
10	0		5141	-0-	5141	5141	4503	2	638	9	N	580	727	1			89
11	0		4857	-0-	4857	9998	4254	2	603	9	N	548	376	1			261
12	0		4867	-0-	4867	14865	4276	2	591	9	N	537	575	1			223
01	0		4703	-0-	4703	19568	4095	2	608	9	N	553	587	1			189
02	23909	X	4341	-0-	-19568	-0-	3740	2	601	9	N	546	377	1			358

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6041	X	6041	-0-	-0-	-0-	5670	2	371	9	N	337	179	1			248
10	0		6120	-0-	6120	6120	5718	2	402	9	N	365	393	1			220
11	0		6159	-0-	6159	12279	5711	2	448	9	N	407	546	1			81
12	0		6063	-0-	6063	18342	5660	2	403	9	N	366	193	1			254
01	0		6024	-0-	6024	24366	5563	2	461	9	N	419	569	1			104
02	28851	X	4485	-0-	-24366	-0-	4157	2	328	9	N	298	185	1			217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2477	N	2477	-0-	-0-	-0-	850	1	1511	2	N	105					145
							116	9									
10	0		2129	-0-	2129	2129	878	1	1251	2	N	-0-					145
11	0		2704	-0-	2704	4833	850	1	1701	2	N	139	182	1			102
							153	9									
12	0		2184	-0-	2184	7017	878	1	1300	2	N	5					107
							6	9									
01	0		2770	-0-	2770	9787	878	1	1826	2	N	60					167
							66	9									
02	2800	N	1692	-0-	-1108	8679	793	1	834	2	N	59	191	1			35
							65	9									

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5804	X	5804	-0-	-0-	-0-	5679	2	125	9	N	114	216	1			115
10	0		5754	-0-	5754	5754	5594	2	160	9	N	145	181	1			79
11	0		6405	-0-	6405	12159	6237	2	168	9	N	153					232
12	0		7697	-0-	7697	19856	7522	2	175	9	N	159	194	1			197
01	0		7876	-0-	7876	27732	7586	2	290	9	N	264	382	1			79
02	31473	X	3741	-0-	-27732	-0-	3536	2	205	9	N	186					265

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	6203	-0-	-1747	-0-	6140	2	63	9	N	57	151	1			94
10	0		8065	-0-	8065	8065	7674	2	391	9	N	355	195	1			254
11	0		6977	-0-	6977	15042	6629	2	348	9	N	316	385	1			185
12	0		3467	-0-	3467	18509	3256	2	211	9	N	192	192	1			185
01	0		-0-	-0-	-0-	18509					N	70	178	1			77
02	22381	X	3872	-0-	-18509	-0-	3488	2	384	9	N	349	191	1			235

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4354	X	4354	-0-	-0-	-0-	4303	2	51	9	N	46					258
10	0		3766	-0-	3766	3766	3711	2	55	9	N	50					308
11	0		3669	-0-	3669	7435	3648	2	21	9	N	19	170	1			157
12	0		2742	-0-	2742	10177	2680	2	62	9	N	56					213
01	0		3291	-0-	3291	13468	3206	2	85	9	N	77					290
02	16391	X	2923	-0-	-13468	-0-	2837	2	86	9	N	78	193	1			175

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	8236	-0-	-644	-0-	7939	2	297	9	N	270	357	1			166
10	0		8449	-0-	8449	8449	8187	2	262	9	N	238	180	1			224
11	0		8389	-0-	8389	16838	8349	2	40	9	N	36	175	1			85
12	0		8789	-0-	8789	25627	8789	2			N	-0-					85
01	0		9019	-0-	9019	34646	9019	2			N	-0-					85
02	42688	X	8042	-0-	-34646	-0-	8042	2			N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3742	-0-	-248	-0-	3721	2	21	9	N	19					148
10	0		3909	-0-	3909	3909	3909	2			N	-0-	37	1			111
11	0		3381	-0-	3381	7290	52	1	3308	2	N	19					130
							21	9									
12	0		4036	-0-	4036	11326	809	1	3127	2	N	91					221
							100	9									
01	0		3256	-0-	3256	14582	940	1	2261	2	N	50	190	1			81
							55	9									
02	18277	X	3695	-0-	-14582	-0-	974	1	2601	2	N	109					190
							120	9									

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

09	10560	X	8916	-0-	-1644	-0-	8916	2			N	-0-					130
10	0		8709	-0-	8709	8709	8709	2			N	-0-					130
11	0		7965	-0-	7965	16674	7965	2			N	-0-					130
12	0		9696	-0-	9696	26370	9696	2			N	-0-					130
01	0		10319	-0-	10319	36689	10269	2	50	9	N	45	155	1			20
02	44353	X	7664	-0-	-36689	-0-	7664	2			N	-0-					20

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

09	8400	X	7551	-0-	-849	-0-	7378	2	173	9	N	157	177	1			139
10	0		8043	-0-	8043	8043	7863	2	180	9	N	164	194	1			109
11	0		5013	-0-	5013	13056	4938	2	75	9	N	68					177
12	0		8351	-0-	8351	21407	8228	2	123	9	N	112	184	1			105
01	0		7753	-0-	7753	29160	7534	2	219	9	N	199	183	1			121
02	32581	X	3421	-0-	-29160	-0-	3358	2	63	9	N	57					178

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

09	14486	X	14486	-0-	-0-	-0-	14477	2	9	9	N	8					91
10	0		14551	-0-	14551	14551	14545	2	6	9	N	5					96
11	0		14153	-0-	14153	28704	14131	2	22	9	N	20					116
12	0		16771	-0-	16771	45475	16751	2	20	9	N	18					134
01	0		19127	-0-	19127	64602	19106	2	21	9	N	19					153
02	78017	X	13415	-0-	-64602	-0-	13401	2	14	9	N	13					166

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

09	12360	X	8068	-0-	-4292	-0-	8068	2			N	-0-					-0-
10	0		11435	-0-	11435	11435	11435	2			N	-0-					-0-
11	0		9446	-0-	9446	20881	9446	2			N	-0-					-0-
12	0		9269	-0-	9269	30150	9269	2			N	-0-					-0-
01	0		10807	-0-	10807	40957	10807	2			N	-0-					-0-
02	47459	X	6502	-0-	-40957	-0-	6502	2			N	-0-					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

09	11465	X	11465	-0-	-0-	-0-	850	1	10437	2	N	162	165	1			178
							178	9									
10	0		12278	-0-	12278	12278	878	1	11253	2	N	134					312
							147	9									
11	0		11804	-0-	11804	24082	850	1	10792	2	N	147	186	1			273
							162	9									
12	0		8850	-0-	8850	32932	878	1	7834	2	N	125					398
							138	9									
01	0		6536	-0-	6536	39468	878	1	5508	2	N	136	196	1			338
							150	9									
02	44770	X	5302	-0-	-39468	-0-	793	1	4430	2	N	72	184	1			226
							79	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2895	N	2895	-0-	-0-	-0-	2632	2	263	9	N	239					386
10	0		3010	-0-	3010	3010	2760	2	250	9	N	227	194	1			419
11	0		2937	-0-	2937	5947	2617	2	320	9	N	291	379	1			331
12	0		2930	-0-	2930	8877	2747	2	183	9	N	166	194	1			303
01	0		-0-	-0-	-0-	8877					N	179	365	1			117
02	2800	N	3082	-0-	282	9159	2838	2	244	9	N	222	186	1			153

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					186
10	0		2261	-0-	2261	2261	2261	2			N	-0-					186
11	0		2704	-0-	2704	4965	2704	2			N	-0-					186
12	0		3023	-0-	3023	7988	3023	2			N	-0-					186
01	0		2787	-0-	2787	10775	2787	2			N	-0-					186
02	2800	N	2252	-0-	-548	10227	2252	2			N	-0-					186

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

09	4260	X	4055	-0-	-205	-0-	1044	1	2948	2	N	57	182	1			69
							63	9									
10	0		3316	-0-	3316	3316	910	1	2338	2	N	62					131
							68	9									
11	0		3084	-0-	3084	6400	850	1	2234	2	N	-0-					131
12	0		4117	-0-	4117	10517	878	1	3072	2	N	152	198	1			85
							167	9									
01	0		4758	-0-	4758	15275	878	1	3880	2	N	-0-					85
02	18446	X	3171	-0-	-15275	-0-	793	1	2378	2	N	-0-					85

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

09	5160	X	4366	-0-	-794	-0-	4054	2	312	9	N	284	348	1			87
10	0		4756	-0-	4756	4756	4423	2	333	9	N	303	194	1			196
11	0		4892	-0-	4892	9648	4567	2	325	9	N	295	197	1			294
12	0		2176	-0-	2176	11824	1968	2	208	9	N	189	368	1			115
01	0		4541	-0-	4541	16365	4202	2	339	9	N	308	184	1			239
02	20523	X	4158	-0-	-16365	-0-	3854	2	304	9	N	276	381	1			134

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6383	X	6383	-0-	-0-	-0-	1044	1	5278	2	N	55	168	1			144
							61	9									
10	0		6237	-0-	6237	6237	1079	1	5088	2	N	64					208
							70	9									
11	0		5667	-0-	5667	11904	1044	1	4543	2	N	73					281
							80	9									
12	0		5472	-0-	5472	17376	1079	1	4312	2	N	74					355
							81	9									
01	0		5108	-0-	5108	22484	1079	1	3976	2	N	48					403
							53	9									
02	28476	X	5992	-0-	-22484	-0-	974	1	4926	2	N	84	370	1			117
							92	9									

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

09	8730	X	5856	-0-	-2874	-0-	5655	2	201	9	Y	183	253	1			49
10	0		6523	-0-	6523	6523	6311	2	212	9	Y	193	177	1			65
11	0		6123	-0-	6123	12646	5904	2	219	9	Y	199	192	1			72
12	T. A.		5981	-0-	5981	18627	5790	2	191	9	Y	174	234	1			12
01	T. A.		5881	-0-	5881	24508	5680	2	201	9	Y	183	117	1			78
02	T. A.		4778	-0-	4778	29286	4600	2	178	9	Y	162	179	1			61

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

09	5169	X	5169	-0-	-0-	-0-	850	1	4224	2	N	86	191	1			131
							95	9									
10	0		4736	-0-	4736	4736	878	1	3779	2	N	72					203
							79	9									
11	0		4166	-0-	4166	8902	850	1	3206	2	N	100	189	1			114
							110	9									
12	0		3061	-0-	3061	11963	878	1	2119	2	N	58					172
							64	9									
01	0		4487	-0-	4487	16450	878	1	3542	2	N	61					233
							67	9									
02	19527	X	3077	-0-	-16450	-0-	793	1	2247	2	N	34					267
							37	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2417	N	2417	-0-	-0-	-0-	741	1	1472	2	N	185	194	1			92
							204	9									
10	0		2462	-0-	2462	2462	874	1	1369	2	N	199					291
							219	9									
11	0		1235	-0-	1235	3697	850	1	184	2	N	183	195	1			279
							201	9									
12	0		1123	-0-	1123	4820	878	1	245	9	N	223	378	1			124
01	0		941	-0-	941	5761	878	1	63	9	N	57					181
02	2800	N	800	-0-	-2000	3761	798	2	2	9	N	2	81	1			102

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0		-0-	-0-	-0-	-0-					N	-0-					103
11	0		-0-	-0-	-0-	-0-					N	-0-					103
12	0		-0-	-0-	-0-	-0-					N	-0-					103
01	0		-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	6886	-0-	-944	-0-	6774	2	112	9	N	102	187	1			155
10	0		7166	-0-	7166	7166	7059	2	107	9	N	97					252
11	0		7221	-0-	7221	14387	7057	2	164	9	N	149					401
12	0		5376	-0-	5376	19763	5347	2	29	9	N	26	170	1			257
01	0		6620	-0-	6620	26383	6512	2	108	9	N	98	192	1			163
02	33033	X	6650	-0-	-26383	-0-	6551	2	99	9	N	90					253

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13579	X	13579	-0-	-0-	-0-	13458	2	121	9	N	110	154	1			44
10	0		13939	-0-	13939	13939	13792	2	147	9	N	134					178
11	0		13415	-0-	13415	27354	13247	2	168	9	N	153					331
12	0		13535	-0-	13535	40889	13400	2	135	9	N	123	190	1			264
01	0		13513	-0-	13513	54402	13356	2	157	9	N	143	192	1			215
02	66344	X	11942	-0-	-54402	-0-	11796	2	146	9	N	133	171	1			177

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	12472	-0-	-1328	-0-	12367	2	105	9	N	95					154
10	0		12779	-0-	12779	12779	12679	2	100	9	N	91					245
11	0		10701	-0-	10701	23480	10604	2	97	9	N	88	190	1			143
12	0		10252	-0-	10252	33732	10179	2	73	9	N	66	176	1			33
01	0		11729	-0-	11729	45461	11693	2	36	9	N	33					66
02	51952	X	6491	-0-	-45461	-0-	6490	2	1	9	N	1					67

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7117	X	7117	-0-	-0-	-0-	1044	1	5812	2	N	237	190	1			167
							261	9									
10	0		7072	-0-	7072	7072	1079	1	5714	2	N	254	187	1			234
							279	9									
11	0		6044	-0-	6044	13116	922	1	4859	2	N	239	186	1			287
							263	9									
12	0		5372	-0-	5372	18488	905	1	4194	2	N	248	197	1			338
							273	9									
01	0		6846	-0-	6846	25334	1030	1	5549	2	N	243	192	1			389
							267	9									
02	31147	X	5813	-0-	-25334	-0-	870	1	4741	2	N	184	380	1			193
							202	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			301	-0-	301	301	277	2	24	9	N	22					122
10			162	-0-	162	463	142	2	20	9	N	18					140
11			1298	-0-	1298	1761	1267	2	31	9	N	28					168
12			650	-0-	650	2411	615	2	35	9	N	32					200
01			262	-0-	262	2673	232	2	30	9	N	27	179	1			48
02	1204	N	NO RPT	-0-	-1204	1469					N	NO RPT					48

SPITFIRE ENERGY GROUP LLC 809942
BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			357	-0-	357	357	357	2			N	-0-					120
10			185	-0-	185	542	185	2			N	-0-					120
11			209	-0-	209	751	203	2	6	9	N	5					125
12			183	-0-	183	934	183	2			N	-0-					125
01	1043	N	109	-0-	-934	-0-	109	2			N	-0-					125
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		143	-0-	143	143	143	2			N	-0-					186
10	0		151	-0-	151	294	151	2			N	-0-					186
11	0		70	-0-	70	364	70	2			N	-0-					186
12	0		50	-0-	50	414	50	2			N	-0-					186
01	427	N	13	-0-	-414	-0-	13	2			N	-0-					186
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	330					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	330					N	NO RPT					-0-

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1655	-0-	-85	-0-	1655	2			N	-0-					88
10	1798	X	828	-0-	-970	-0-	828	2			N	-0-					88
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					88
12	322	N	322	-0-	-0-	-0-	320	2	2	9	N	2	60	1			30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					42
10	0		-0-	-0-	-0-	-0-					N	-0-					42
11	0		-0-	-0-	-0-	-0-					N	-0-					42
12	0		-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					61
10	0		429	-0-	429	429	429	2			N	-0-					61
11	0		460	-0-	460	889	450	2	10	9	N	9					70
12	0		417	-0-	417	1306	404	2	13	9	N	12					82
01	1604	N	298	-0-	-1306	-0-	285	2	13	9	N	12					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2366	-0-	2366	2366	2366	2			N	-0-					66
10	0		303	-0-	303	2669	303	2			N	-0-					66
11	0		160	-0-	160	2829	160	2			N	-0-					66
12	0		343	-0-	343	3172	343	2			N	-0-					66
01	3100	N	298	-0-	-2802	370	298	2			N	-0-					66
02	0	N	NO RPT	-0-	-0-	370					N	NO RPT					66

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1243	-0-	-167	-0-	1214	2	29	9	N	26					204
10	1457	X	1296	-0-	-161	-0-	1260	2	36	9	N	33					237
11	1440	X	1440	-0-	-0-	-0-	1400	2	40	9	N	36	195	1			78
12	1702	X	1702	-0-	-0-	-0-	1668	2	34	9	N	31					109
01	1203	N	1203	-0-	-0-	-0-	1163	2	40	9	N	36					145
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1025	-0-	1025	1025	1002	2	23	9	N	21					144
10	0		1128	-0-	1128	2153	1099	2	29	9	N	26					170
11	0		1030	-0-	1030	3183	1007	2	23	9	N	21	181	1			10
12	0		922	-0-	922	4105	898	2	24	9	N	22					32
01	3100	N	1203	-0-	-1897	2208	1167	2	36	9	N	33					65
02	0	N	NO RPT	-0-	-0-	2208					N	NO RPT					65

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1190	-0-	1190	1190	1190	2			N	-0-					81
10	0		1585	-0-	1585	2775	1585	2			N	-0-					81
11	0		2359	-0-	2359	5134	2359	2			N	-0-					81
12	0		1921	-0-	1921	7055	1921	2			N	-0-					81
*01	3100	N	1163	-0-	-1937	5118	1163	2			N	-0-					81
02	0	N	NO RPT	-0-	-0-	5118					N	NO RPT					81

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					131
10	0		-0-	-0-	-0-	-0-					N	-0-					131
11	0		-0-	-0-	-0-	-0-					N	-0-					131
12	0		-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		804	-0-	804	804	789	2	15	9	N	14					110
10	0		790	-0-	790	1594	773	2	17	9	N	15					125
11	0		735	-0-	735	2329	726	2	9	9	N	8					133
12	0		764	-0-	764	3093	735	2	29	9	N	26					159
01	3100	N	726	-0-	-2374	719	711	2	15	9	N	14					173
02	0	N	NO RPT	-0-	-0-	719					N	NO RPT					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		672	-0-	672	672	665	2	7	9	N	6					78
10	0		627	-0-	627	1299	619	2	8	9	N	7					85
11	0		792	-0-	792	2091	781	2	11	9	N	10					95
12	0		769	-0-	769	2860	761	2	8	9	N	7					102
01	3100	N	684	-0-	-2416	444	684	2			N	-0-					102
02	0	N	NO RPT	-0-	-0-	444					N	NO RPT					102

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4488	X	4488	-0-	-0-	-0-	4480	2	8	9	N	7					125
10	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					125
11	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					125
12	3875	X	3426	-0-	-449	-0-	3420	2	6	9	N	5	88	1			42
01	4253	X	4253	-0-	-0-	-0-	4244	2	9	9	N	8					50
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT					50

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1048	-0-	1048	1048	1048	2			N	-0-					100
10	0		1083	-0-	1083	2131	1083	2			N	-0-					100
11	0		1040	-0-	1040	3171	1040	2			N	-0-					100
12	0		999	-0-	999	4170	996	2	3	9	N	3					103
01	3100	N	1141	-0-	-1959	2211	1141	2			N	-0-					103
02	0	N	NO RPT	-0-	-0-	2211					N	NO RPT					103

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	663	-0-	-27	-0-	663	2			N	-0-					48
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					48
11	438	N	438	-0-	-0-	-0-	405	2	33	9	N	30					78
12	1200	N	1200	-0-	-0-	-0-	1194	2	6	9	N	5					83
01	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1222	-0-	-938	-0-	1222	2			N	-0-	17	1			79
10	2232	X	-0-	-0-	-2232	-0-					N	7					86
11	2834	X	2834	-0-	-0-	-0-	2833	2	1	9	N	1					87
12	2170	X	1523	-0-	-647	-0-	1520	2	3	9	N	3					90
01	2024	X	2024	-0-	-0-	-0-	2014	2	10	9	N	9					99
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					50
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					50
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					50
12	74	N	74	-0-	-0-	-0-	73	2	1	9	N	1					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 06/25/2022 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13704 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1820	-0-	-220	-0-	1816	2	4	9	N	4	12	1			181
10	1209	X	-0-	-0-	-1209	-0-					N	3					184
11	2494	N	2494	-0-	-0-	-0-	2493	2	1	9	N	1					185
12	2966	N	2966	-0-	-0-	-0-	2965	2	1	9	N	1					186
01	1677	N	1677	-0-	-0-	-0-	1668	2	9	9	N	8					194
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	4760					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	4760					N	NO RPT					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

09	0		375	-0-	375	375	362	2	13	9	N	12					73
10	0		2542	-0-	2542	2917	2528	2	14	9	N	13					86
11	0		2369	-0-	2369	5286	2360	2	9	9	N	8					94
12	0		2100	-0-	2100	7386	2085	2	15	9	N	14					108
01	3100	N	2355	-0-	-745	6641	2338	2	17	9	N	15					123
02	0	N	NO RPT	-0-	-0-	6641					N	NO RPT					123

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

09	0		-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					1
10	1270	N	1270	-0-	-0-	-0-	1268	2	2	9	N	2					3
11	1140	N	1140	-0-	-0-	-0-	1134	2	6	9	N	5					8
12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					8
*01	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	N	2					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

09	0		2545	-0-	2545	2545	2539	2	6	9	N	5					151
10	0		1406	-0-	1406	3951	1406	2			N	-0-					151
11	0		2321	-0-	2321	6272	2321	2			N	-0-					151
12	0		2004	-0-	2004	8276	2001	2	3	9	N	3					154
01	3100	N	2171	-0-	-929	7347	2170	2	1	9	N	1					155
02	0	N	NO RPT	-0-	-0-	7347					N	NO RPT					155

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

09	0		990	-0-	990	990	989	2	1	9	N	1					139
10	0		683	-0-	683	1673	681	2	2	9	N	2					141
11	0		1271	-0-	1271	2944	1263	2	8	9	N	7					148
12	0		971	-0-	971	3915	968	2	3	9	N	3					151
01	3100	N	611	-0-	-2489	1426	605	2	6	9	N	5					156
02	0	N	NO RPT	-0-	-0-	1426					N	NO RPT					156

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

09	0		4589	-0-	4589	4589	4588	2	1	9	N	1					189
10	0		6601	-0-	6601	11190	6543	2	58	9	N	53					242
11	0		7266	-0-	7266	18456	7245	2	21	9	N	19	184	1			77
12	0		6385	-0-	6385	24841	6365	2	20	9	N	18					95
01	3100	N	6791	-0-	3691	28532	6776	2	15	9	N	14					109
02	1820	X	NO RPT	-0-	-1820	26712					N	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-	8	1			197
10	0		-0-	-0-		-0-	-0-					N	-0-					197
11	0		51	-0-		51	51	51	2			N	-0-					197
12	0		4	-0-		4	55	4	2			N	-0-					197
01	98	X	43	-0-		-55	-0-	43	2			N	-0-					197
02	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					197

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		426	-0-		426	426	415	2	11	9	N	10					208
10	0		409	-0-		409	835	409	2			N	-0-					208
11	0		377	-0-		377	1212	377	2			N	-0-					208
12	0		214	-0-		214	1426	203	2	11	9	N	10					218
01	3100	N	1860	-0-		-1240	186	1847	2	13	9	N	12					230
02	0	N	NO RPT	-0-		-0-	186					N	NO RPT					230

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1334	-0-		1334	1334	1331	2	3	9	N	3	10	1			30
10	0		-0-	-0-		-0-	1334					N	14					44
11	0		1529	-0-		1529	2863	1527	2	2	9	N	2					46
12	0		1552	-0-		1552	4415	1549	2	3	9	N	3					49
01	3100	N	1646	-0-		-1454	2961	1644	2	2	9	N	2					51
02	0	N	NO RPT	-0-		-0-	2961					N	NO RPT					51

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1029	-0-		1029	1029	1009	2	20	9	N	18					86
10	0		1002	-0-		1002	2031	1000	2	2	9	N	2					88
11	0		945	-0-		945	2976	945	2			N	-0-					88
12	0		775	-0-		775	3751	775	2			N	-0-					88
01	3100	N	1029	-0-		-2071	1680	1020	2	9	9	N	8					96
02	0	N	NO RPT	-0-		-0-	1680					N	NO RPT					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					46
10	0		-0-	-0-		-0-	-0-					N	-0-					46
11	0		-0-	-0-		-0-	-0-					N	-0-					46
12	0		-0-	-0-		-0-	-0-					N	-0-					46
01	0	N	-0-	-0-		-0-	-0-					N	-0-					46
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					46

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		71	-0-		71	71	49	2	22	9	N	20					184
10	0		472	-0-		472	543	470	2	2	9	N	2					186
11	0		815	-0-		815	1358	804	2	11	9	N	10					196
12	0		806	-0-		806	2164	793	2	13	9	N	12					208
01	2790	N	626	-0-		-2164	-0-	622	2	4	9	N	4					212
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					212

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					50
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					50

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					202
10	0		-0-	-0-		-0-	-0-					N	-0-					202
11	0		-0-	-0-		-0-	-0-					N	-0-					202
12	0		-0-	-0-		-0-	-0-					N	1	151	1			52
01	0	N	-0-	-0-		-0-	-0-					N	-0-					52
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					52

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					48
10	0		-0-	-0-		-0-	-0-					N	-0-					48
11	0		-0-	-0-		-0-	-0-					N	-0-					48
12	0		-0-	-0-		-0-	-0-					N	-0-					48
01	0	N	-0-	-0-		-0-	-0-					N	-0-					48
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1276	N	1276	-0-		-0-	-0-	1276	2			N	-0-	8	1			158
10	0	N	-0-	-0-		-0-	-0-					N	-0-					158
11	1183	N	1183	-0-		-0-	-0-	1183	2			N	-0-					158
12	1023	N	1023	-0-		-0-	-0-	1023	2			N	-0-					158
*01	1106	N	1106	-0-		-0-	-0-	1106	2			N	-0-					158
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		653	-0-	653	653	650	2	3	9	N	3					85
10	0		882	-0-	882	1535	874	2	8	9	N	7					92
11	0		710	-0-	710	2245	707	2	3	9	N	3					95
12	0		859	-0-	859	3104	828	2	31	9	N	28					123
01	3100	N	667	-0-	-2433	671	663	2	4	9	N	4					127
02	0	N	NO RPT	-0-	-0-	671					N	NO RPT					127

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4356	-0-	4356	6091	4354	2	2	9	N	2	7	1			90
10	0		-0-	-0-	-0-	6091					N	1					91
11	0		1153	-0-	1153	7244	1152	2	1	9	N	1					92
12	0		1746	-0-	1746	8990	1745	2	1	9	N	1					93
01	10108	X	1118	-0-	-8990	-0-	1117	2	1	9	N	1					94
02	896	X	NO RPT	-0-	-896	-0-					N	NO RPT					94

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3885	X	3885	-0-	-0-	-0-	3857	2	28	9	N	25	28	1			325
10	3999	X	-0-	-0-	-3999	-0-					N	35	195	1			165
11	3982	X	3982	-0-	-0-	-0-	3952	2	30	9	N	27					192
12	3999	X	3736	-0-	-263	-0-	3728	2	8	9	N	7					199
01	3999	X	3889	-0-	-110	-0-	3847	2	42	9	N	38					237
02	3612	X	NO RPT	-0-	-3612	-0-					N	NO RPT					237

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16500 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-	13	1			133
10	0	N	-0-	-0-	-0-	-0-					N	5	2	1			136
11	0		1456	-0-	1456	1456	1449	2	7	9	N	6	1	1			141
12	0		1430	-0-	1430	2886	1417	2	13	9	N	12	1	1			152
01	3100	N	1351	-0-	-1749	1137	1340	2	11	9	N	10					162
02	0	N	NO RPT	-0-	-0-	1137					N	NO RPT					162

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2663	X	2663	-0-	-0-	-0-	2662	2	1	9	N	1					88
10	2738	X	2738	-0-	-0-	-0-	2735	2	3	9	N	3					91
11	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					91
12	2325	X	2283	-0-	-42	-0-	2283	2			N	-0-					91
01	2325	X	2290	-0-	-35	-0-	2290	2			N	-0-					91
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					91

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	916	-0-	-44	-0-	906	2	10	9	N	9					99
10	1015	N	1015	-0-	-0-	-0-	978	2	37	9	N	34					133
11	957	N	957	-0-	-0-	-0-	925	2	32	9	N	29					162
12	754	N	754	-0-	-0-	-0-	732	2	22	9	N	20					182
01	1008	N	1008	-0-	-0-	-0-	983	2	25	9	N	23	168	1			37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1120	-0-	1120	1120	1119	2	1	9	N	1	8	1			74
10	0		-0-	-0-	-0-	1120					N	-0-					74
11	0		1186	-0-	1186	2306	1185	2	1	9	N	1					75
12	0		1188	-0-	1188	3494	1187	2	1	9	N	1					76
01	3100	N	1191	-0-	-1909	1585	1190	2	1	9	N	1					77
02	0	N	NO RPT	-0-	-0-	1585					N	NO RPT					77

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2263	-0-	2263	2263	2257	2	6	9	N	5	12	1			186
10	0		-0-	-0-	-0-	2263					N	4					190
11	0		532	-0-	532	2795	532	2			N	-0-					190
12	0		1280	-0-	1280	4075	1270	2	10	9	N	9					199
01	3100	N	1975	-0-	-1125	2950	1969	2	6	9	N	5					204
02	0	N	NO RPT	-0-	-0-	2950					N	NO RPT					204

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4556	-0-	-154	-0-	4553	2	3	9	N	3	134	1			45
10	7959	X	7959	-0-	-0-	-0-	7957	2	2	9	N	2					47
11	4890	X	4834	-0-	-56	-0-	4823	2	11	9	N	10					57
12	5735	X	4564	-0-	-1171	-0-	4545	2	19	9	N	17					74
01	5735	X	4503	-0-	-1232	-0-	4495	2	8	9	N	7					81
02	4256	X	NO RPT	-0-	-4256	-0-					N	NO RPT					81

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1963	X	1963	-0-	-0-	-0-	1961	2	2	9	N	2					42
10	2015	X	571	-0-	-1444	-0-	571	2			N	-0-					42
11	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					42
12	2749	X	2749	-0-	-0-	-0-	2746	2	3	9	N	3					45
01	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					45
02	1820	X	NO RPT	-0-	-1820	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	945	-0-	-195	-0-	945	2			N	-0-					190
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					190
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					190
12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					190
*01	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					190
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

09	0		-0-	-0-	-0-	-0-					N	4	16	1			86
10	0		-0-	-0-	-0-	-0-					N	7					93
11	0		-0-	-0-	-0-	-0-					N	2					95
12	0		2925	-0-	2925	2925	2925	2			N	-0-					95
01	4491	X	1566	-0-	-2925	-0-	1565	2	1	9	N	1					96
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					96

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

09	0		-0-	-0-	-0-	-0-					N	2					55
10	0		1678	-0-	1678	1678	1674	2	4	9	N	4					59
11	0		1393	-0-	1393	3071	1392	2	1	9	N	1					60
12	0		1242	-0-	1242	4313	1241	2	1	9	N	1					61
01	3100	N	1235	-0-	-1865	2448	1229	2	6	9	N	5					66
02	0	N	NO RPT	-0-	-0-	2448					N	NO RPT					66

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

09	0		1236	-0-	1236	1236	1236	2			N	-0-					22
10	0		1600	-0-	1600	2836	1600	2			N	-0-					22
11	0		2046	-0-	2046	4882	2046	2			N	-0-					22
12	0		1723	-0-	1723	6605	1723	2			N	-0-					22
01	3100	N	1580	-0-	-1520	5085	1579	2	1	9	N	1					23
02	0	N	NO RPT	-0-	-0-	5085					N	NO RPT					23

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

09	3000	N	3417	-0-	417	417	3392	2	25	9	N	23	7	1			120
10	0		-0-	-0-	-0-	417					N	15					135
11	0		4811	-0-	4811	5228	4809	2	2	9	N	2					137
12	0		4193	-0-	4193	9421	4187	2	6	9	N	5					142
01	3100	N	4523	-0-	1423	10844	4511	2	12	9	N	11					153
02	2296	X	NO RPT	-0-	-2296	8548					N	NO RPT					153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					100
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					100
11	0		733	-0-	733	733	724	2	9	9	N	8					108
12	0		726	-0-	726	1459	724	2	2	9	N	2					110
01	2175	N	716	-0-	-1459	-0-	707	2	9	9	N	8					118
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3340	-0-	-710	-0-	3338	2	2	9	N	2					70
10	4185	X	3061	-0-	-1124	-0-	3061	2			N	-0-					70
11	3810	X	2854	-0-	-956	-0-	2850	2	4	9	N	4					74
12	3937	X	3117	-0-	-820	-0-	3107	2	10	9	N	9					83
01	3441	X	3298	-0-	-143	-0-	3298	2			N	-0-					83
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					83

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					120
10	2931	N	2931	-0-	-0-	-0-	2923	2	8	9	N	7					127
11	3000	N	4069	-0-	1069	1069	4061	2	8	9	N	7					134
12	3100	N	3185	-0-	85	1154	3184	2	1	9	N	1					135
01	2769	N	1615	-0-	-1154	-0-	1600	2	15	9	N	14					149
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					198
10	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					198
11	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					198
12	3560	X	3560	-0-	-0-	-0-	3559	2	1	9	N	1	86	1			113
01	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					113
02	2436	X	NO RPT	-0-	-2436	-0-					N	NO RPT					113

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		416	-0-	416	416	414	2	2	9	N	2	1	1			99
10	0		340	-0-	340	756	337	2	3	9	N	3					102
11	0		786	-0-	786	1542	786	2			N	-0-					102
12	0		683	-0-	683	2225	680	2	3	9	N	3					105
01	2443	N	218	-0-	-2225	-0-	218	2			N	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	13	1	1			141
10	0		-0-	-0-	-0-	-0-					N	32					173
11	0		623	-0-	623	623	601	2	22	9	N	20					193
12	0		616	-0-	616	1239	594	2	22	9	N	20	1	1			212
01	1800	N	561	-0-	-1239	-0-	541	2	20	9	N	18	24	1			206
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					369
10	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					369
11	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					369
12	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					369
*01	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					369
02	2128	X	NO RPT	-0-	-2128	-0-					N	NO RPT					369

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-		-0-	-0-					N	-0-					63
10	0		-0-	-0-		-0-	-0-					N	-0-					63
11	0		-0-	-0-		-0-	-0-					N	-0-					63
12	0		-0-	-0-		-0-	-0-					N	-0-					63
01	0	N	-0-	-0-		-0-	-0-					N	-0-					63
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					63

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1188	N	1188	-0-		-0-	-0-	1170	2	18	9	N	16	2	1			141
10	0	N	-0-	-0-		-0-	-0-					N	9	1	1			149
11	1334	N	1334	-0-		-0-	-0-	1315	2	19	9	N	17					166
12	1271	N	1271	-0-		-0-	-0-	1245	2	26	9	N	24	1	1			189
01	1236	N	1236	-0-		-0-	-0-	1221	2	15	9	N	14	2	1			201
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					201

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		739	-0-		739	739	739	2			N	-0-					131
10	0		-0-	-0-		-0-	739					N	-0-					131
11	0		1973	-0-		1973	2712	1973	2			N	-0-					131
12	0		1674	-0-		1674	4386	1670	2	4	9	N	4					135
01	3100	N	1082	-0-		-2018	2368	884	2	198	9	N	180					315
02	0	N	NO RPT	-0-		-0-	2368					N	NO RPT					315

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2588	X	2588	-0-		-0-	-0-	2587	2	1	9	N	1					123
10	2325	X	1891	-0-		-434	-0-	1885	2	6	9	N	5					128
11	2130	X	2064	-0-		-66	-0-	2055	2	9	9	N	8					136
12	2356	X	1886	-0-		-470	-0-	1882	2	4	9	N	4					140
01	2356	X	2056	-0-		-300	-0-	2052	2	4	9	N	4					144
02	2408	X	NO RPT	-0-		-2408	-0-					N	NO RPT					144

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	N	1261	-0-		-50	-0-	1261	2			N	-0-					83
10	1228	N	1228	-0-		-0-	-0-	1228	2			N	-0-					83
11	1440	X	940	-0-		-500	-0-	940	2			N	-0-					83
12	1488	X	720	-0-		-768	-0-	720	2			N	-0-					83
*01	1488	X	536	-0-		-952	-0-	536	2			N	-0-					83
02	1176	X	NO RPT	-0-		-1176	-0-					N	NO RPT					83

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	N	1316	-0-		-0-	-0-	1296	2	20	9	N	18	1	1			121
10	0	N	-0-	-0-		-0-	-0-					N	19					140
11	1198	N	1198	-0-		-0-	-0-	1173	2	25	9	N	23					163
12	1304	N	1304	-0-		-0-	-0-	1275	2	29	9	N	26					189
01	1306	N	1306	-0-		-0-	-0-	1280	2	26	9	N	24	1	1			212
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1330	-0-	1330	1330	1330	2			N	-0-					92
10	0		1334	-0-	1334	2664	1334	2			N	-0-					92
11	0		1302	-0-	1302	3966	1302	2			N	-0-					92
12	0		568	-0-	568	4534	546	2	22	9	N	20					112
01	3100	N	1021	-0-	-2079	2455	1021	2			N	-0-					112
02	0	N	NO RPT	-0-	-0-	2455					N	NO RPT					112

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	20	3	1			222
10	0		1124	-0-	1124	1124	1095	2	29	9	N	26	2	1			246
11	0		1044	-0-	1044	2168	1037	2	7	9	N	6	1	1			251
12	0		1054	-0-	1054	3222	1028	2	26	9	N	24	1	1			274
01	3100	N	986	-0-	-2114	1108	952	2	34	9	N	31	2	1			303
02	0	N	NO RPT	-0-	-0-	1108					N	NO RPT					303

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	3	1			189
10	0		-0-	-0-	-0-	-0-					N	2					191
11	0		-0-	-0-	-0-	-0-					N	2					193
12	0		-0-	-0-	-0-	-0-					N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					11
10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
11	0	X	-0-	-0-	-0-	-0-					N	-0-					11
12	0	X	-0-	-0-	-0-	-0-					N	-0-					11
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					11
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		274	-0-	274	274	274	2			N	-0-					81
10	0		376	-0-	376	650	376	2			N	-0-					81
11	0		411	-0-	411	1061	393	2	18	9	N	16					97
12	0		854	-0-	854	1915	841	2	13	9	N	12					109
01	2088	N	173	-0-	-1915	-0-	173	2			N	-0-					109
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

09	0		895	-0-	895	895	895	2			N	-0-					50
10	0		526	-0-	526	1421	525	2	1	9	N	1					51
11	0		92	-0-	92	1513	66	2	26	9	N	24					75
12	0		100	-0-	100	1613	100	2			N	-0-					75
01	1613	N	-0-	-0-	-1613	-0-					N	-0-					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

09	0		1961	-0-	1961	1961	1959	2	2	9	N	2					152
10	0		2128	-0-	2128	4089	2128	2			N	-0-					152
11	0		1998	-0-	1998	6087	1994	2	4	9	N	4					156
12	0		1893	-0-	1893	7980	1892	2	1	9	N	1					157
01	3100	N	1435	-0-	-1665	6315	1433	2	2	9	N	2					159
02	0	N	NO RPT	-0-	-0-	6315					N	NO RPT					159

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

09	0		-0-	-0-	-0-	-0-					N	66					313
10	0		4195	-0-	4195	4195	4103	2	92	9	N	84	198	1			199
11	0		3310	-0-	3310	7505	3276	2	34	9	N	31					230
12	0		3419	-0-	3419	10924	3367	2	52	9	N	47					277
01	13658	X	2734	-0-	-10924	-0-	2722	2	12	9	N	11					288
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					288

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

09	7590	X	5872	-0-	-1718	-0-	5764	2	108	9	N	98	188	1			98
10	7843	X	6667	-0-	-1176	-0-	6510	2	157	9	N	143					241
11	6660	X	6467	-0-	-193	-0-	6333	2	134	9	N	122	183	1			180
12	6882	X	6025	-0-	-857	-0-	5902	2	123	9	N	112					292
01	5871	X	5871	-0-	-0-	-0-	5749	2	122	9	N	111	177	1			226
02	5488	X	NO RPT	-0-	-5488	-0-					N	NO RPT					226

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

09	7891	X	7891	-0-	-0-	-0-	7884	2	7	9	N	6	186	1			106
10	7588	X	7588	-0-	-0-	-0-	7588	2			N	-0-					106
11	8499	X	8499	-0-	-0-	-0-	8464	2	35	9	N	32					138
12	7822	X	7822	-0-	-0-	-0-	7733	2	89	9	N	81					219
01	6820	X	5686	-0-	-1134	-0-	5580	2	106	9	N	96					315
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					315

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					139
10	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					139
11	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					139
12	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					139
*01	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					139
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	733	-0-	-827	-0-	724	2	9	9	N	8	1	1			44
10	0	N	-0-	-0-	-0-	-0-					N	17	1	1			60
11	1231	N	1231	-0-	-0-	-0-	1200	2	31	9	N	28	1	1			87
12	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15	2	1			100
01	1218	N	1218	-0-	-0-	-0-	1212	2	6	9	N	5					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		891	-0-	891	891	891	2			N	-0-					217
10	0		-0-	-0-	-0-	891					N	-0-					217
11	0		752	-0-	752	1643	752	2			N	-0-					217
12	0		407	-0-	407	2050	407	2			N	-0-					217
01	2606	X	556	-0-	-2050	-0-	556	2			N	-0-					217
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					217

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		730	-0-	730	730	727	2	3	9	N	3					222
10	0		-0-	-0-	-0-	730					N	12					234
11	0		312	-0-	312	1042	311	2	1	9	N	1					235
12	0		209	-0-	209	1251	209	2			N	-0-					235
01	1466	N	215	-0-	-1251	-0-	215	2			N	-0-					235
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	3					109
10	0		-0-	-0-	-0-	-0-					N	12					121
11	0		784	-0-	784	784	774	2	10	9	N	9					130
12	0		532	-0-	532	1316	526	2	6	9	N	5	2	1			133
01	1702	X	386	-0-	-1316	-0-	363	2	23	9	N	21	1	1			153
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					153

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	2505	-0-	-1935	-0-	2496	2	9	9	N	8					211
10	4588	X	2568	-0-	-2020	-0-	2555	2	13	9	N	12					223
11	4440	X	4040	-0-	-400	-0-	4016	2	24	9	N	22					245
12	6557	X	6557	-0-	-0-	-0-	6514	2	43	9	N	39					284
01	2456	X	2456	-0-	-0-	-0-	2421	2	35	9	N	32					316
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					316

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2966	-0-	-34	351	2966	2			N	-0-					217
10	3100	N	2916	-0-	-184	167	2916	2			N	-0-					217
11	2951	N	2784	-0-	-167	-0-	2784	2			N	-0-					217
12	3069	X	2175	-0-	-894	-0-	2175	2			N	-0-					217
*01	3069	X	2656	-0-	-413	-0-	2656	2			N	-0-					217
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		2173	-0-	2173	7142	2173	2			N	-0-					20
10	14B2 EXT		2658	-0-	2658	9800	2641	2	17	9	N	15	20	1			15
11	0		4405	-0-	4405	14205	4403	2	2	9	N	2					17
12	0		5394	-0-	5394	19599	5372	2	22	9	N	20					37
01	21384	X	1785	-0-	-19599	-0-	1779	2	6	9	N	5					42
02	2016	X	NO RPT	-0-	-2016	-0-					N	NO RPT					42

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					18
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	4112	-0-	-2098	-0-	4112	2			Y	-0-					75
10	6417	X	4715	-0-	-1702	-0-	4709	2	6	9	Y	5					80
11	5340	X	3892	-0-	-1448	-0-	3892	2			Y	-0-					80
12	4371	X	3960	-0-	-411	-0-	3960	2			Y	-0-					80
01	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					80
02	3836	X	NO RPT	-0-	-3836	-0-					Y	NO RPT					80

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13980	X	12461	-0-	-1519	-0-	12296	2	165	9	N	150	193	1			108
10	14043	X	12202	-0-	-1841	-0-	12003	2	199	9	N	181					289
11	13603	X	13603	-0-	-0-	-0-	13425	2	178	9	N	162	186	1			265
12	13578	X	10565	-0-	-3013	-0-	10391	2	174	9	N	158	238	1			185
01	13578	X	13187	-0-	-391	-0-	12975	2	212	9	N	193	192	1			186
02	11620	X	NO RPT	-0-	-11620	-0-					N	NO RPT					186

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26878	X	26878	-0-	-0-	-0-	26427	2	451	9	N	410	247	1			702
10	27587	X	27587	-0-	-0-	-0-	27055	2	532	9	N	484	563	1			623
11	26904	X	26904	-0-	-0-	-0-	26334	2	570	9	N	518	384	1			757
12	29009	X	29009	-0-	-0-	-0-	28456	2	553	9	N	503	493	1			767
*01	28533	X	28533	-0-	-0-	-0-	28003	2	530	9	N	482	552	1			697
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					697

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11820	X	11792	-0-	-28	-0-	11669	2	123	9	N	112					237
10	12266	X	12266	-0-	-0-	-0-	12127	2	139	9	N	126	193	1			170
11	11687	X	11687	-0-	-0-	-0-	11606	2	81	9	N	74					244
12	12462	X	12044	-0-	-418	-0-	11873	2	171	9	N	155	184	1			215
01	12462	X	11549	-0-	-913	-0-	11417	2	132	9	N	120					335
02	11004	X	NO RPT	-0-	-11004	-0-					N	NO RPT					335

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2	-0-	2	2	1	2	1	9	N	1	1	1			60
10	0		-0-	-0-	-0-	2					N	-0-					60
11	0		-0-	-0-	-0-	2					N	-0-					60
12	0		-0-	-0-	-0-	2					N	-0-					60
01	2	N	-0-	-0-	-2	-0-					N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	118	186	1			319
10	0		5166	-0-	5166	5166	5025	2	141	9	N	128	356	1			91
11	0		5035	-0-	5035	10201	4886	2	149	9	N	135					226
12	0		5219	-0-	5219	15420	5064	2	155	9	N	141	180	1			187
01	19672	X	4252	-0-	-15420	-0-	4131	2	121	9	N	110	175	1			122
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					122

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		185	-0-	185	185	123	2	62	9	N	56					356
10	0		-0-	-0-	-0-	185					N	65					421
11	0		1038	-0-	1038	1223	1024	2	14	9	N	13					434
12	0		1346	-0-	1346	2569	1314	2	32	9	N	29					463
01	3877	X	1308	-0-	-2569	-0-	1264	2	44	9	N	40					503
02	168	X	NO RPT	-0-	-168	-0-					N	NO RPT					503

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3311	X	3311	-0-	-0-	-0-	3156	2	155	9	Y	141	205	1			103
10	3491	X	3491	-0-	-0-	-0-	3320	2	171	9	Y	155					258
11	3720	X	3343	-0-	-377	-0-	3183	2	160	9	Y	145	186	1			217
12	3844	X	2702	-0-	-1142	-0-	2564	2	138	9	Y	125	189	1			153
01	2810	X	2810	-0-	-0-	-0-	2663	2	147	9	Y	134					287
02	3080	X	NO RPT	-0-	-3080	-0-					Y	NO RPT					287

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	2682	-0-	-1818	-0-	2580	2	102	9	N	93					259
10	2881	X	2881	-0-	-0-	-0-	2771	2	110	9	N	100	176	1			183
11	2070	X	1583	-0-	-487	-0-	1495	2	88	9	N	80					263
12	2139	X	1476	-0-	-663	-0-	1428	2	48	9	N	44	200	1			107
01	1395	X	1216	-0-	-179	-0-	1127	2	89	9	N	81					188
02	2492	X	NO RPT	-0-	-2492	-0-					N	NO RPT					188

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1910	-0-	1910	1910	1871	2	39	9	N	35					308
10	0		-0-	-0-	-0-	1910					N	40					348
11	0		1960	-0-	1960	3870	1905	2	55	9	N	50					398
12	0		-0-	-0-	-0-	3870					N	199	189	1			408
01	3100	N	1728	-0-	-1372	2498	1651	2	77	9	N	70					478
02	0	N	NO RPT	-0-	-0-	2498					N	NO RPT					478

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6084	X	6084	-0-	-0-	-0-	5943	2	141	9	N	128					298
10	7229	X	7229	-0-	-0-	-0-	7027	2	202	9	N	184	185	1			297
11	6306	X	6306	-0-	-0-	-0-	6123	2	183	9	N	166	183	1			280
12	7750	X	6491	-0-	-1259	-0-	6339	2	152	9	N	138	191	1			227
01	7750	X	6938	-0-	-812	-0-	6758	2	180	9	N	164	161	1			230
02	5684	X	NO RPT	-0-	-5684	-0-					N	NO RPT					230

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6918	X	6918	-0-	-0-	-0-	6751	2	167	9	N	152					283
10	0	X	-0-	-0-	-0-	-0-					N	125	182	1			226
11	6031	X	6031	-0-	-0-	-0-	5775	2	256	9	N	233	192	1			267
12	7099	X	5891	-0-	-1208	-0-	5717	2	174	9	N	158	195	1			230
01	7099	X	5668	-0-	-1431	-0-	5474	2	194	9	N	176	168	1			238
02	6468	X	NO RPT	-0-	-6468	-0-					N	NO RPT					238

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	211	12	1			406
10	0		4542	-0-	4542	4315	2	227	9		N	206	191	1			421
11	0		4379	-0-	4379	8921	4058	2	321	9	N	292	576	1			137
12	0		4075	-0-	4075	12996	3855	2	220	9	N	200					337
01	17380	X	4384	-0-	-12996	-0-	4132	2	252	9	N	229	192	1			374
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					374

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	3262	-0-	-3398	-0-	3123	2	139	9	N	126					216
10	6882	X	4119	-0-	-2763	-0-	4038	2	81	9	N	74	192	1			98
11	6660	X	3647	-0-	-3013	-0-	3537	2	110	9	N	100					198
12	6231	X	4818	-0-	-1413	-0-	4706	2	112	9	N	102	196	1			104
01	5087	X	5087	-0-	-0-	-0-	4897	2	190	9	N	173	184	1			93
02	3052	X	NO RPT	-0-	-3052	-0-					N	NO RPT					93

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5287	-0-	-563	-0-	5137	2	150	9	N	136	183	1			290
10	6045	X	3822	-0-	-2223	-0-	3705	2	117	9	N	106	190	1			206
11	5490	X	2151	-0-	-3339	-0-	2077	2	74	9	N	67					273
12	3937	X	3354	-0-	-583	-0-	3246	2	108	9	N	98					371
*01	4382	X	4382	-0-	-0-	-0-	4279	2	103	9	N	94					465
02	4928	X	NO RPT	-0-	-4928	-0-					N	NO RPT					465

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	7656	-0-	-834	-0-	7537	2	119	9	N	108	202	1			246
10	8854	X	8854	-0-	-0-	-0-	8704	2	150	9	N	136	189	1			193
11	8490	X	7893	-0-	-597	-0-	7765	2	128	9	N	116					309
12	8618	X	7599	-0-	-1019	-0-	7478	2	121	9	N	110	190	1			229
01	4501	X	4501	-0-	-0-	-0-	4366	2	135	9	N	123	192	1			160
02	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					160

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8014	X	8014	-0-	-0-	-0-	7861	2	153	9	N	139	180	1			237
10	8774	X	8774	-0-	-0-	-0-	8636	2	138	9	N	125					362
11	8040	X	7691	-0-	-349	-0-	7537	2	154	9	N	140	193	1			309
12	8308	X	5608	-0-	-2700	-0-	5412	2	196	9	N	178	193	1			294
01	5946	X	5946	-0-	-0-	-0-	5902	2	44	9	N	40					334
02	7476	X	NO RPT	-0-	-7476	-0-					N	NO RPT					334

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6446	X	6446	-0-	-0-	-0-	6310	2	136	9	N	124					312
10	7022	X	7022	-0-	-0-	-0-	6880	2	142	9	N	129	193	1			248
11	6581	X	6581	-0-	-0-	-0-	6468	2	113	9	N	103	110	1			241
12	6262	X	5774	-0-	-488	-0-	5690	2	84	9	N	76	183	1			134
01	6262	X	5406	-0-	-856	-0-	5303	2	103	9	N	94					228
02	5656	X	NO RPT	-0-	-5656	-0-					N	NO RPT					228

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	6265	-0-	-1205	-0-	6104	2	161	9	N	146	191	1			158
10	7719	X	6124	-0-	-1595	-0-	5923	2	201	9	N	183					341
11	7020	X	5518	-0-	-1502	-0-	5354	2	164	9	N	149	395	1			95
12	7254	X	5894	-0-	-1360	-0-	5744	2	150	9	N	136					231
01	6727	X	5743	-0-	-984	-0-	5586	2	157	9	N	143	190	1			184
02	5852	X	NO RPT	-0-	-5852	-0-					N	NO RPT					184

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8740	X	8740	-0-	-0-	-0-	8602	2	138	9	N	125	165	1			171
10	8832	X	8832	-0-	-0-	-0-	8675	2	157	9	N	143	186	1			128
11	8341	X	8341	-0-	-0-	-0-	8217	2	124	9	N	113					241
12	8954	X	8954	-0-	-0-	-0-	8844	2	110	9	N	100	195	1			146
01	8628	X	8628	-0-	-0-	-0-	8566	2	62	9	N	56	171	1			31
02	6692	X	NO RPT	-0-	-6692	-0-					N	NO RPT					31

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6594	X	6594	-0-	-0-	-0-	6233	2	361	9	N	328	554	1			458
10	6406	X	6406	-0-	-0-	-0-	6029	2	377	9	N	343	540	1			261
11	5710	X	5710	-0-	-0-	-0-	5376	2	334	9	N	304	193	1			372
12	6037	X	6037	-0-	-0-	-0-	5742	2	295	9	N	268	347	1			293
*01	5359	X	5359	-0-	-0-	-0-	5092	2	267	9	N	243	190	1			346
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					346

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	4323	-0-	-3327	-0-	4238	2	85	9	Y	77	208	1			100
10	7905	X	4751	-0-	-3154	-0-	4653	2	98	9	Y	89					189
11	5640	X	4458	-0-	-1182	-0-	4334	2	124	9	Y	113	188	1			114
12	0		4985	-0-	4985	4985	4878	2	107	9	Y	97					211
01	9694	X	4709	-0-	-4985	-0-	4632	2	77	9	Y	70	192	1			89
02	4032	X	NO RPT	-0-	-4032	-0-					Y	NO RPT					89

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 07/08/2022 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	11924	-0-	-436	-0-	11920	2	4	9	N	4	25	1			174
10	12741	X	10398	-0-	-2343	-0-	10380	2	18	9	N	16					190
11	12851	X	12851	-0-	-0-	-0-	12841	2	10	9	N	9					199
12	14105	X	12803	-0-	-1302	-0-	12774	2	29	9	N	26	45	1			180
01	14105	X	11990	-0-	-2115	-0-	11934	2	56	9	N	51					231
02	11116	X	NO RPT	-0-	-11116	-0-					N	NO RPT					231

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5636	X	5636	-0-	-0-	-0-	5513	2	123	9	N	112	184	1			100
10	5835	X	5835	-0-	-0-	-0-	5677	2	158	9	N	144					244
11	5790	X	5298	-0-	-492	-0-	5168	2	130	9	N	118	181	1			181
12	6244	X	6244	-0-	-0-	-0-	6103	2	141	9	N	128	181	1			128
01	6107	X	5597	-0-	-510	-0-	5430	2	167	9	N	152	191	1			89
02	5264	X	NO RPT	-0-	-5264	-0-					N	NO RPT					89

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3288	-0-	-882	-0-	3159	2	129	9	Y	117	203	1			75
10	4309	X	3748	-0-	-561	-0-	3574	2	174	9	Y	158					233
11	3810	X	3309	-0-	-501	-0-	3126	2	183	9	Y	166	188	1			211
12	3844	X	3611	-0-	-233	-0-	3413	2	198	9	Y	180	183	1			208
01	3826	X	3826	-0-	-0-	-0-	3621	2	205	9	Y	186	182	1			212
02	3080	X	NO RPT	-0-	-3080	-0-					Y	NO RPT					212

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3021	-0-	-1869	-0-	3021	2			N	-0-					212
10	5053	X	2884	-0-	-2169	-0-	2884	2			N	-0-					212
11	4260	X	326	-0-	-3934	-0-	326	2			N	-0-					212
12	4402	X	997	-0-	-3405	-0-	994	2	3	9	N	3					215
01	1238	X	1238	-0-	-0-	-0-	1208	2	30	9	N	27	2	1			240
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					240

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		1462	-0-	1462	1462	1462	2			N	-0-					62
11	0		1190	-0-	1190	2652	1190	2			N	-0-					62
12	0		407	-0-	407	3059	407	2			N	-0-					62
01	3159	X	100	-0-	-3059	-0-	100	2			N	-0-					62
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	1507	-0-	-3923	-0-	1483	2	24	9	N	22					113
10	5580	X	1834	-0-	-3746	-0-	1816	2	18	9	N	16					129
11	0		3174	-0-	3174	3174	3124	2	50	9	N	45					174
12	0		5023	-0-	5023	8197	4965	2	58	9	N	53					227
01	10428	X	2231	-0-	-8197	-0-	2168	2	63	9	N	57	188	1			96
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					96

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12763	X	12763	-0-	-0-	-0-	12459	2	304	9	N	276	376	1			322
10	13877	X	13877	-0-	-0-	-0-	13436	2	441	9	N	401	400	1			323
11	17951	X	17951	-0-	-0-	-0-	17453	2	498	9	N	453	393	1			383
12	21850	X	21850	-0-	-0-	-0-	21467	2	383	9	N	348	400	1			331
*01	16391	X	16391	-0-	-0-	-0-	16084	2	307	9	N	279	217	1			393
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					393

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23037	X	23037	-0-	-0-	-0-	22607	2	430	9	N	391	444	1			289
10	21853	X	21853	-0-	-0-	-0-	21421	2	432	9	N	393	223	1			459
11	24439	X	24439	-0-	-0-	-0-	24045	2	394	9	N	358	393	1			424
12	27433	X	27433	-0-	-0-	-0-	27053	2	380	9	N	345	403	1			366
*01	15702	X	15702	-0-	-0-	-0-	15394	2	308	9	N	280	216	1			430
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					430

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7586	X	7586	-0-	-0-	-0-	7423	2	163	9	N	148					488
10	8427	X	8427	-0-	-0-	-0-	8210	2	217	9	N	197	177	1			508
11	9082	X	9082	-0-	-0-	-0-	8850	2	232	9	N	211	192	1			527
12	9544	X	9544	-0-	-0-	-0-	9338	2	206	9	N	187	186	1			528
*01	9746	X	9746	-0-	-0-	-0-	9603	2	143	9	N	130					658
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					658

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7269	X	7269	-0-	-0-	-0-	7113	2	156	9	N	142	187	1			595
10	5165	X	5165	-0-	-0-	-0-	4998	2	167	9	N	152	174	1			573
11	2886	X	2886	-0-	-0-	-0-	2773	2	113	9	N	103	188	1			488
12	2452	X	2452	-0-	-0-	-0-	2361	2	91	9	N	83	211	1			360
*01	3659	X	3659	-0-	-0-	-0-	3531	2	128	9	N	116					476
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					476

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13013 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	5118	-0-	-4062	-0-	5031	2	87	9	N	79	5	1			322
10	8897	X	8691	-0-	-206	-0-	8483	2	208	9	N	189	187	1			324
11	8300	X	8300	-0-	-0-	-0-	8179	2	121	9	N	110	197	1			237
12	8308	X	5976	-0-	-2332	-0-	5899	2	77	9	N	70	10	1			297
01	8558	X	8558	-0-	-0-	-0-	8436	2	122	9	N	111	192	1			216
02	4788	X	NO RPT	-0-	-4788	-0-					N	NO RPT					216

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		9094	-0-	9094	9094	9030	2	64	9	N	58	7	1			263
10	0		10022	-0-	10022	19116	9952	2	70	9	N	64	5	1			322
11	0		7868	-0-	7868	26984	7784	2	84	9	N	76	8	1			390
12	0		8011	-0-	8011	34995	7880	2	131	9	N	119	398	1			111
*01	46195	X	11200	-0-	-34995	-0-	11105	2	95	9	N	86	17	1			180
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

09	3690	X	3053	-0-	-637	-0-	2945	2	108	9	N	98	183	1			111
10	3813	X	3161	-0-	-652	-0-	3010	2	151	9	N	137					248
11	3030	X	2712	-0-	-318	-0-	2576	2	136	9	N	124	193	1			179
12	3131	X	2748	-0-	-383	-0-	2636	2	112	9	N	102	133	1			148
01	3069	X	2000	-0-	-1069	-0-	1902	2	98	9	N	89					237
02	2856	X	NO RPT	-0-	-2856	-0-					N	NO RPT					237

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

09	5250	X	4416	-0-	-834	-0-	4237	2	179	9	N	163					318
10	4836	X	4475	-0-	-361	-0-	4268	2	207	9	N	188	185	1			321
11	4530	X	4333	-0-	-197	-0-	4154	2	179	9	N	163	181	1			303
12	4681	X	4577	-0-	-104	-0-	4402	2	175	9	N	159	194	1			268
01	4588	X	4169	-0-	-419	-0-	4019	2	150	9	N	136	182	1			222
02	4116	X	NO RPT	-0-	-4116	-0-					N	NO RPT					222

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

09	0	X	-0-	-0-	-0-	-0-					N	224	10	1			430
10	12726	X	12726	-0-	-0-	-0-	12405	2	321	9	N	292	412	1			310
11	13658	X	13658	-0-	-0-	-0-	13354	2	304	9	N	276	200	1			386
12	14332	X	14332	-0-	-0-	-0-	13915	2	417	9	N	379	405	1			360
*01	14070	X	14070	-0-	-0-	-0-	13751	2	319	9	N	290	437	1			213
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7002	X	7002	-0-	-0-	-0-	6897	2	105	9	N	95	180	1			362
10	8042	X	8042	-0-	-0-	-0-	7768	2	274	9	N	249	177	1			434
11	7764	X	7764	-0-	-0-	-0-	7574	2	190	9	N	173	188	1			419
12	5719	X	5719	-0-	-0-	-0-	5537	2	182	9	N	165					584
*01	8174	X	8174	-0-	-0-	-0-	7752	2	422	9	N	384	170	1			798
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					798

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6346	-0-	-584	-0-	6244	2	102	9	N	93	203	1			203
10	6284	X	6284	-0-	-0-	-0-	6197	2	87	9	N	79					282
11	6600	X	5695	-0-	-905	-0-	5623	2	72	9	N	65					347
12	7595	X	-0-	-0-	-7595	-0-					N	111					458
01	7595	X	6716	-0-	-879	-0-	6319	2	397	9	N	361					819
02	5936	X	NO RPT	-0-	-5936	-0-					N	NO RPT					819

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	4	6	1			115
10	0		6276	-0-	6276	6276	6263	2	13	9	N	12	8	1			119
11	0		12191	-0-	12191	18467	12184	2	7	9	N	6	11	1			114
12	0		252	-0-	252	18719	248	2	4	9	N	4	6	1			112
01	18796	X	77	-0-	-18719	-0-	77	2			N	-0-	1	1			111
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15576	X	15576	-0-	-0-	-0-	15480	2	96	9	N	87	191	1			108
10	15283	X	13185	-0-	-2098	-0-	13183	2	2	9	N	2					110
11	14790	X	13149	-0-	-1641	-0-	12937	2	212	9	N	193	187	1			116
12	15283	X	14156	-0-	-1127	-0-	13900	2	256	9	N	233	168	1			181
01	16292	X	16292	-0-	-0-	-0-	15999	2	293	9	N	266	179	1			268
02	13804	X	NO RPT	-0-	-13804	-0-					N	NO RPT					268

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8743	X	8743	-0-	-0-	-0-	8607	2	136	9	N	124	18	1			175
10	9770	X	9770	-0-	-0-	-0-	9565	2	205	9	N	186	201	1			160
11	9341	X	9341	-0-	-0-	-0-	9161	2	180	9	N	164	205	1			119
12	8854	X	8854	-0-	-0-	-0-	8663	2	191	9	N	174	22	1			271
01	8869	X	8869	-0-	-0-	-0-	8694	2	175	9	N	159	220	1			210
02	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					210

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5564	X	5564	-0-	-0-	-0-	5532	2	32	9	N	29					306
10	4751	X	4751	-0-	-0-	-0-	4670	2	81	9	N	74	189	1			191
11	3954	X	3954	-0-	-0-	-0-	3887	2	67	9	N	61					252
12	0	X	-0-	-0-	-0-	-0-					N	-0-					252
*01	1988	X	1988	-0-	-0-	-0-	1919	2	69	9	N	63					315
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					315

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9980	X	9980	-0-	-0-	-0-	9825	2	155	9	N	141	35	1			392
10	9419	X	9419	-0-	-0-	-0-	9261	2	158	9	N	144	397	1			139
11	12030	X	7757	-0-	-4273	-0-	7591	2	166	9	N	151	20	1			270
12	12431	X	8990	-0-	-3441	-0-	8792	2	198	9	N	180	33	1			417
01	10354	X	8324	-0-	-2030	-0-	8161	2	163	9	N	148	411	1			154
02	9324	X	NO RPT	-0-	-9324	-0-					N	NO RPT					154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7615	X	7615	-0-	-0-	-0-	7513	2	102	9	N	93	10	1			357
10	11134	X	11134	-0-	-0-	-0-	11036	2	98	9	N	89	196	1			250
11	10959	X	10959	-0-	-0-	-0-	10804	2	155	9	N	141	5	1			386
12	7736	X	7736	-0-	-0-	-0-	7618	2	118	9	N	107	201	1			292
*01	4880	X	4880	-0-	-0-	-0-	4806	2	74	9	N	67	7	1			352
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					352

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	4016	X	4016	-0-	-0-	-0-	3898	2	118	9	N	107	8	1			441
10	9302	X	9302	-0-	-0-	-0-	9174	2	128	9	N	116	223	1			334
11	9260	X	9260	-0-	-0-	-0-	9074	2	186	9	N	169	47	1			456
12	8297	X	8297	-0-	-0-	-0-	8102	2	195	9	N	177	104	1			529
*01	7530	X	7530	-0-	-0-	-0-	7417	2	113	9	N	103	245	1			387
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					387

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					315
10	0	N	-0-	-0-	-0-	-0-					N	-0-					315
11	0	N	-0-	-0-	-0-	-0-					N	-0-					315
12	0	N	-0-	-0-	-0-	-0-					N	-0-					315
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					315
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

09	4920	X	4747	-0-	-173	-0-	4723	2	24	9	N	22					161
10	5084	X	3809	-0-	-1275	-0-	3757	2	52	9	N	47					208
11	5610	X	2569	-0-	-3041	-0-	2538	2	31	9	N	28					236
12	5797	X	1901	-0-	-3896	-0-	1893	2	8	9	N	7					243
01	5797	X	1240	-0-	-4557	-0-	1230	2	10	9	N	9					252
02	4424	X	NO RPT	-0-	-4424	-0-					N	NO RPT					252

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

09	0		-0-	-0-	-0-	-0-					N	56					211
10	0		1284	-0-	1284	1284	1245	2	39	9	N	35					246
11	0		-0-	-0-	-0-	1284					N	-0-					246
12	0		-0-	-0-	-0-	1284					N	-0-					246
01	9829	X	8545	-0-	-1284	-0-	8286	2	259	9	N	235					481
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					481

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6944	-0-	-406	-0-	6759	2	185	9	N	168	188	1			231
10	6987	X	6987	-0-	-0-	-0-	6768	2	219	9	N	199	188	1			242
11	7410	X	6837	-0-	-573	-0-	6614	2	223	9	N	203	190	1			255
12	7843	X	6631	-0-	-1212	-0-	6386	2	245	9	N	223	196	1			282
01	7843	X	6349	-0-	-1494	-0-	6173	2	176	9	N	160	192	1			250
02	6468	X	NO RPT	-0-	-6468	-0-					N	NO RPT					250

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14340	X	12923	-0-	-1417	-0-	12773	2	150	9	N	136	188	1			281
10	14818	X	14097	-0-	-721	-0-	13935	2	162	9	N	147					428
11	13770	X	13507	-0-	-263	-0-	13332	2	175	9	N	159	187	1			400
12	14818	X	10331	-0-	-4487	-0-	10251	2	80	9	N	73					473
01	16022	X	16022	-0-	-0-	-0-	15690	2	332	9	N	302	566	1			209
02	12068	X	NO RPT	-0-	-12068	-0-					N	NO RPT					209

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14790	X	8400	-0-	-6390	-0-	8306	2	94	9	N	85	174	1			90
10	11470	X	9727	-0-	-1743	-0-	9577	2	150	9	N	136	173	1			53
11	10470	X	8404	-0-	-2066	-0-	8270	2	134	9	N	122					175
12	10819	X	8621	-0-	-2198	-0-	8478	2	143	9	N	130					305
01	10713	X	10713	-0-	-0-	-0-	10540	2	173	9	N	157	196	1			266
02	7840	X	NO RPT	-0-	-7840	-0-					N	NO RPT					266

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1014	X	1014	-0-	-0-	-0-	928	2	86	9	N	78					490
10	0	X	-0-	-0-	-0-	-0-					N	37					527
11	0	X	-0-	-0-	-0-	-0-					N	113					640
12	0	X	-0-	-0-	-0-	-0-					N	8	175	1			473
*01	0	X	-0-	-0-	-0-	-0-					N	114	191	1			396
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					396

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14368	X	14368	-0-	-0-	-0-	14178	2	190	9	N	173	12	1			637
10	16364	X	16364	-0-	-0-	-0-	16070	2	294	9	N	267	588	1			316
11	17326	X	17326	-0-	-0-	-0-	17062	2	264	9	N	240	16	1			540
12	15436	X	15436	-0-	-0-	-0-	15061	2	375	9	N	341	412	1			469
*01	17518	X	17518	-0-	-0-	-0-	17196	2	322	9	N	293	243	1			519
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					519

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1339	-0-	1339	1339	1249	2	90	9	N	82					211
10	0		4830	-0-	4830	6169	4739	2	91	9	N	83					294
11	0		3290	-0-	3290	9459	3105	2	185	9	N	168	191	1			271
12	0		1565	-0-	1565	11024	1435	2	130	9	N	118	193	1			196
01	15344	X	4320	-0-	-11024	-0-	4185	2	135	9	N	123	194	1			125
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					125

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2110	-0-	2110	2110	2080	2	30	9	N	27					163
10	0		7723	-0-	7723	9833	7585	2	138	9	N	125					288
11	0		3322	-0-	3322	13155	3282	2	40	9	N	36	204	1			120
12	0		452	-0-	452	13607	452	2			N	-0-					120
01	13737	X	130	-0-	-13607	-0-	130	2			N	-0-					120
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					120

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	118	343	1			318
10	5669	X	5669	-0-	-0-	-0-	5523	2	146	9	N	133					451
11	3358	X	3358	-0-	-0-	-0-	3255	2	103	9	N	94	192	1			353
12	413	X	413	-0-	-0-	-0-	315	2	98	9	N	89	147	1			295
*01	4942	X	4942	-0-	-0-	-0-	4931	2	11	9	N	10					305
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					305

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6841	-0-	-389	-0-	6688	2	153	9	N	139					393
10	7471	X	6990	-0-	-481	-0-	6857	2	133	9	N	121	180	1			334
11	6725	X	6725	-0-	-0-	-0-	6578	2	147	9	N	134					468
12	6820	X	6364	-0-	-456	-0-	6265	2	99	9	N	90					558
01	6820	X	5825	-0-	-995	-0-	5777	2	48	9	N	44	363	1			239
02	6384	X	NO RPT	-0-	-6384	-0-					N	NO RPT					239

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33143	X	33143	-0-	-0-	-0-	32591	2	552	9	N	502	191	1			1058
10	39495	X	39495	-0-	-0-	-0-	38809	2	686	9	N	624	368	1			1314
11	0	X	-0-	-0-	-0-	-0-					N	863	1141	1			1036
12	34673	X	34673	-0-	-0-	-0-	33977	2	696	9	N	633	372	1			1297
*01	33619	X	33619	-0-	-0-	-0-	32831	2	788	9	N	716	932	1			1081
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1081

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7713	X	7713	-0-	-0-	-0-	7667	2	46	9	N	42					144
10	7595	X	7423	-0-	-172	-0-	7311	2	112	9	N	102					246
11	7740	X	7001	-0-	-739	-0-	6881	2	120	9	N	109	178	1			177
12	7998	X	7140	-0-	-858	-0-	7107	2	33	9	N	30	126	1			81
01	7998	X	7239	-0-	-759	-0-	7187	2	52	9	N	47					128
02	7196	X	NO RPT	-0-	-7196	-0-					N	NO RPT					128

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2322	-0-	-618	-0-	2297	2	25	9	N	23	187	1			205
10	2666	X	2361	-0-	-305	-0-	2337	2	24	9	N	22					227
11	3120	X	2828	-0-	-292	-0-	2808	2	20	9	N	18					245
12	3286	X	2335	-0-	-951	-0-	2333	2	2	9	N	2	167	1			80
01	3286	X	1057	-0-	-2229	-0-	1027	2	30	9	N	27					107
02	2156	X	NO RPT	-0-	-2156	-0-					N	NO RPT					107

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	4702	-0-	-2168	-0-	4469	2	233	9	N	212					398
10	7099	X	4100	-0-	-2999	-0-	4026	2	74	9	N	67					465
11	4544	X	4544	-0-	-0-	-0-	4510	2	34	9	N	31	192	1			304
12	7471	X	3521	-0-	-3950	-0-	3499	2	22	9	N	20					324
01	7471	X	4752	-0-	-2719	-0-	4750	2	2	9	N	2	187	1			139
02	4396	X	NO RPT	-0-	-4396	-0-					N	NO RPT					139

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6932	X	6932	-0-	-0-	-0-	6853	2	79	9	N	72					332
10	6713	X	6713	-0-	-0-	-0-	6644	2	69	9	N	63	186	1			209
11	6558	X	6558	-0-	-0-	-0-	6479	2	79	9	N	72					281
12	3994	X	3994	-0-	-0-	-0-	3933	2	61	9	N	55	180	1			156
01	7489	X	7489	-0-	-0-	-0-	7425	2	64	9	N	58					214
02	112	X	NO RPT	-0-	-112	-0-					N	NO RPT					214

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2562	X	2562	-0-	-0-	-0-	2530	2	32	9	N	29					163
10	2094	X	2094	-0-	-0-	-0-	2080	2	14	9	N	13					176
11	1689	X	1689	-0-	-0-	-0-	1660	2	29	9	N	26					202
12	1011	X	1011	-0-	-0-	-0-	1004	2	7	9	N	6					208
01	1550	X	1550	-0-	-0-	-0-	1527	2	23	9	N	21					229
02	2380	X	NO RPT	-0-	-2380	-0-					N	NO RPT					229

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

09	5910	X	4333	-0-	-1577	-0-	4220	2	113	9	N	103					264
10	4836	X	4405	-0-	-431	-0-	4265	2	140	9	N	127					391
11	4328	X	4328	-0-	-0-	-0-	4069	2	259	9	N	235	384	1			242
12	4092	X	3372	-0-	-720	-0-	3260	2	112	9	N	102	191	1			153
01	4092	X	3517	-0-	-575	-0-	3454	2	63	9	N	57					210
02	4032	X	NO RPT	-0-	-4032	-0-					N	NO RPT					210

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

09	8910	X	5647	-0-	-3263	-0-	5533	2	114	9	N	104					194
10	7595	X	7268	-0-	-327	-0-	7139	2	129	9	N	117	190	1			121
11	7128	X	7128	-0-	-0-	-0-	6796	2	332	9	N	302	180	1			243
12	7727	X	7727	-0-	-0-	-0-	7727	2			N	-0-					243
*01	7719	X	7680	-0-	-39	-0-	7589	2	91	9	N	83	194	1			132
02	5264	X	NO RPT	-0-	-5264	-0-					N	NO RPT					132

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

09	12750	X	10902	-0-	-1848	-0-	10811	2	91	9	N	83	184	1			128
10	13175	X	11730	-0-	-1445	-0-	11541	2	189	9	N	172	193	1			107
11	13770	X	10123	-0-	-3647	-0-	9957	2	166	9	N	151					258
12	14229	X	10053	-0-	-4176	-0-	9945	2	108	9	N	98	193	1			163
01	12431	X	8261	-0-	-4170	-0-	8088	2	173	9	N	157					320
02	10164	X	NO RPT	-0-	-10164	-0-					N	NO RPT					320

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

09	0		5429	-0-	5429	5429	5385	2	44	9	N	40					180
10	0		6828	-0-	6828	12257	6751	2	77	9	N	70					250
11	0		6646	-0-	6646	18903	6566	2	80	9	N	73					323
12	0		5210	-0-	5210	24113	5134	2	76	9	N	69	181	1			211
01	31500	X	7387	-0-	-24113	-0-	7290	2	97	9	N	88					299
02	5068	X	NO RPT	-0-	-5068	-0-					N	NO RPT					299

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

09	0		-0-	-0-	-0-	-0-					N	111					299
10	0		5390	-0-	5390	5390	5159	2	231	9	N	210					509
11	0		3916	-0-	3916	9306	3714	2	202	9	N	184	379	1			314
12	0		4830	-0-	4830	14136	4714	2	116	9	N	105	180	1			239
01	17331	X	3195	-0-	-14136	-0-	3114	2	81	9	N	74					313
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					313

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1248	-0-	-822	-0-	1222	2	26	9	N	24					179
10	2139	X	1019	-0-	-1120	-0-	1010	2	9	9	N	8					187
11	1938	X	1938	-0-	-0-	-0-	1921	2	17	9	N	15					202
12	1643	X	1634	-0-	-9	-0-	1628	2	6	9	N	5					207
01	1643	X	888	-0-	-755	-0-	888	2			N	-0-					207
02	1176	X	NO RPT	-0-	-1176	-0-					N	NO RPT					207

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	200	208	1			468
10	28964	X	28964	-0-	-0-	-0-	28603	2	361	9	N	328	16	1			780
11	27071	X	27071	-0-	-0-	-0-	26743	2	328	9	N	298	392	1			686
12	26797	X	26797	-0-	-0-	-0-	26216	2	581	9	N	528	378	1			836
*01	28151	X	28151	-0-	-0-	-0-	27846	2	305	9	N	277	439	1			674
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					674

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17640	X	16915	-0-	-725	-0-	16641	2	274	9	N	249	97	1			350
10	18228	X	17248	-0-	-980	-0-	17007	2	241	9	N	219	188	1			381
11	17700	X	16636	-0-	-1064	-0-	16342	2	294	9	N	267	386	1			262
12	18290	X	17976	-0-	-314	-0-	17651	2	325	9	N	295	187	1			370
01	17763	X	17081	-0-	-682	-0-	16810	2	271	9	N	246	183	1			433
02	15792	X	NO RPT	-0-	-15792	-0-					N	NO RPT					433

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2473	-0-	2473	2473	2473	2			N	-0-					138
10	0		3199	-0-	3199	5672	3187	2	12	9	N	11					149
11	0		2650	-0-	2650	8322	2632	2	18	9	N	16					165
12	0		1638	-0-	1638	9960	1623	2	15	9	N	14					179
01	11116	X	1156	-0-	-9960	-0-	1143	2	13	9	N	12					191
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					191

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6771	-0-	-429	-0-	6571	2	200	9	N	182	182	1			203
10	7440	X	6201	-0-	-1239	-0-	5963	2	238	9	N	216	182	1			237
11	6226	X	6226	-0-	-0-	-0-	6031	2	195	9	N	177	304	1			110
12	6479	X	6435	-0-	-44	-0-	6242	2	193	9	N	175	96	1			189
01	6479	X	6129	-0-	-350	-0-	6016	2	113	9	N	103	187	1			105
02	6328	X	NO RPT	-0-	-6328	-0-					N	NO RPT					105

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					19
10	0		-0-	-0-	-0-	-0-					N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0	X	-0-	-0-	-0-	-0-					N	-0-					19
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

09	10370	X	10370	-0-	-0-	-0-	10142	2	228	9	N	207	209	1			356
10	8126	X	8126	-0-	-0-	-0-	7910	2	216	9	N	196					552
11	7585	X	7585	-0-	-0-	-0-	7381	2	204	9	N	185	383	1			354
12	6200	X	4099	-0-	-2101	-0-	3941	2	158	9	N	144	373	1			125
01	11551	X	11551	-0-	-0-	-0-	11432	2	119	9	N	108					233
02	5600	X	NO RPT	-0-	-5600	-0-					N	NO RPT					233

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

09	0		-0-	-0-	-0-	-0-					N	-0-					78
10	0		296	-0-	296	296	296	2			N	-0-					78
11	0		776	-0-	776	1072	750	2	26	9	N	24					102
12	0		451	-0-	451	1523	236	2	215	9	N	195					297
01	2218	X	695	-0-	-1523	-0-	468	2	227	9	N	206	195	1			308
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					308

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

09	10650	X	10288	-0-	-362	-0-	10104	2	184	9	N	167	194	1			128
10	10354	X	10102	-0-	-252	-0-	9915	2	187	9	N	170	177	1			121
11	10260	X	9515	-0-	-745	-0-	9338	2	177	9	N	161					282
12	10602	X	8656	-0-	-1946	-0-	8496	2	160	9	N	145	191	1			236
01	10044	X	9372	-0-	-672	-0-	9236	2	136	9	N	124	180	1			180
02	9604	X	NO RPT	-0-	-9604	-0-					N	NO RPT					180

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

09	22080	X	20826	-0-	-1254	-0-	20826	2			N	-0-					132
10	22816	X	19386	-0-	-3430	-0-	19270	2	116	9	N	105					237
11	19740	X	17805	-0-	-1935	-0-	17509	2	296	9	N	269	379	1			127
12	20398	X	19319	-0-	-1079	-0-	19315	2	4	9	N	4					131
*01	23914	X	23914	-0-	-0-	-0-	23829	2	85	9	N	77					208
02	19432	X	NO RPT	-0-	-19432	-0-					N	NO RPT					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18000	X	14805	-0-	-3195	-0-	14772	2	33	9	N	30					170
10	18600	X	14737	-0-	-3863	-0-	14636	2	101	9	N	92					262
11	18000	X	13835	-0-	-4165	-0-	13829	2	6	9	N	5					267
12	16306	X	4241	-0-	-12065	-0-	4221	2	20	9	N	18					285
01	16744	X	16744	-0-	-0-	-0-	16582	2	162	9	N	147					432
02	13832	X	NO RPT	-0-	-13832	-0-					N	NO RPT					432

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15811	X	15811	-0-	-0-	-0-	15633	2	178	9	N	162					452
10	16488	X	16488	-0-	-0-	-0-	16286	2	202	9	N	184	196	1			440
11	15570	X	14572	-0-	-998	-0-	14399	2	173	9	N	157	189	1			408
12	16089	X	16084	-0-	-5	-0-	15907	2	177	9	N	161					569
01	15876	X	15876	-0-	-0-	-0-	15700	2	176	9	N	160	192	1			537
02	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					537

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	63					118
10	0		-0-	-0-	-0-	-0-					N	-0-					118
11	0		-0-	-0-	-0-	-0-					N	-0-					118
12	0		-0-	-0-	-0-	-0-					N	-0-					118
01	0	X	-0-	-0-	-0-	-0-					N	-0-					118
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					118

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25810	X	25810	-0-	-0-	-0-	25395	2	415	9	N	377	561	1			418
10	25765	X	25765	-0-	-0-	-0-	25373	2	392	9	N	356	380	1			394
11	26670	X	24401	-0-	-2269	-0-	24189	2	212	9	N	193	368	1			219
12	27559	X	23265	-0-	-4294	-0-	22850	2	415	9	N	377	254	1			342
01	25265	X	24881	-0-	-384	-0-	24453	2	428	9	N	389	382	1			349
02	24080	X	NO RPT	-0-	-24080	-0-					N	NO RPT					349

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29100	X	19219	-0-	-9881	-0-	19086	2	133	9	N	121					337
10	29109	X	21346	-0-	-7763	-0-	21215	2	131	9	N	119	187	1			269
11	20543	X	20543	-0-	-0-	-0-	20361	2	182	9	N	165					434
12	21997	X	21997	-0-	-0-	-0-	21844	2	153	9	N	139	360	1			213
01	24990	X	24990	-0-	-0-	-0-	24900	2	90	9	N	82	178	1			117
02	17948	X	NO RPT	-0-	-17948	-0-					N	NO RPT					117

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13380	X	12666	-0-	-714	-0-	12511	2	155	9	N	141	204	1			205
10	13547	X	13411	-0-	-136	-0-	13272	2	139	9	N	126					331
11	12801	X	12801	-0-	-0-	-0-	12654	2	147	9	N	134	190	1			275
12	13144	X	12641	-0-	-503	-0-	12469	2	172	9	N	156	194	1			237
01	13144	X	12474	-0-	-670	-0-	12319	2	155	9	N	141	191	1			187
02	11816	X	NO RPT	-0-	-11816	-0-					N	NO RPT					187

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15258	X	15258	-0-	-0-	-0-	15103	2	155	9	N	141					243
10	15598	X	15598	-0-	-0-	-0-	15517	2	81	9	N	74	177	1			140
11	16410	X	14626	-0-	-1784	-0-	14465	2	161	9	N	146					286
12	16957	X	14015	-0-	-2942	-0-	13777	2	238	9	N	216	234	1			268
01	16461	X	13970	-0-	-2491	-0-	13737	2	233	9	N	212	176	1			304
02	14252	X	NO RPT	-0-	-14252	-0-					N	NO RPT					304

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16646	X	16646	-0-	-0-	-0-	16374	2	272	9	N	247	362	1			261
10	17448	X	17448	-0-	-0-	-0-	17182	2	266	9	N	242	192	1			311
11	17790	X	16044	-0-	-1746	-0-	15826	2	218	9	N	198	191	1			318
12	18383	X	13875	-0-	-4508	-0-	13623	2	252	9	N	229	262	1			285
01	18197	X	14401	-0-	-3796	-0-	14195	2	206	9	N	187	188	1			284
02	15540	X	NO RPT	-0-	-15540	-0-					N	NO RPT					284

MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					170
10	0		-0-	-0-	-0-	-0-					N	-0-					170
11	0		-0-	-0-	-0-	-0-					N	-0-					170
12	0		-0-	-0-	-0-	-0-					N	-0-					170
01	0	X	-0-	-0-	-0-	-0-					N	-0-					170
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					170

BRYANT 21X40A WELL #: 1H RRCID -> 285574 COMPL. DATE 04/15/2018 TOTAL DEPTH 12772 PERF.13255 - 23457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30780	X	24379	-0-	-6401	-0-	23876	2	503	9	N	457	412	1			140
10	28613	X	24762	-0-	-3851	-0-	24232	2	530	9	N	482	554	1			68
11	25710	X	23056	-0-	-2654	-0-	22584	2	472	9	N	429	193	1			304
12	26567	X	23482	-0-	-3085	-0-	22952	2	530	9	N	482	576	1			210
01	25978	X	23212	-0-	-2766	-0-	22705	2	507	9	N	461	383	1			288
02	22764	X	NO RPT	-0-	-22764	-0-					N	NO RPT					288

ARMSTRONG WELL #: 2007H RRCID -> 286875 COMPL. DATE 08/02/2016 TOTAL DEPTH 12966 PERF.13207 - 17492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14837	X	14837	-0-	-0-	-0-	14594	2	243	9	N	221					400
10	14719	X	14719	-0-	-0-	-0-	14492	2	227	9	N	206	401	1			205
11	14285	X	14285	-0-	-0-	-0-	14053	2	232	9	N	211	193	1			223
12	12958	X	12359	-0-	-599	-0-	12161	2	198	9	N	180	191	1			212
01	14172	X	14172	-0-	-0-	-0-	13917	2	255	9	N	232	192	1			252
02	11704	X	NO RPT	-0-	-11704	-0-					N	NO RPT					252

LUKER WELL #: 803HC RRCID -> 290533 COMPL. DATE 10/19/2017 TOTAL DEPTH 12541 PERF.12960 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12337	X	12337	-0-	-0-	-0-	12037	2	300	9	N	273	203	1			155
10	9705	X	9705	-0-	-0-	-0-	9434	2	271	9	N	246	210	1			191
11	5857	X	5857	-0-	-0-	-0-	5612	2	245	9	N	223	191	1			223
12	3813	X	3535	-0-	-278	-0-	3302	2	233	9	N	212	373	1			62
01	3266	X	3266	-0-	-0-	-0-	3114	2	152	9	N	138					200
02	3444	X	NO RPT	-0-	-3444	-0-					N	NO RPT					200

BRITT-RATHJEN WELL #: 806HC RRCID -> 290888 COMPL. DATE 06/14/2017 TOTAL DEPTH 12606 PERF.13040 - 18487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13518	X	13518	-0-	-0-	-0-	12982	2	536	9	N	487	404	1			248
10	10892	X	10892	-0-	-0-	-0-	10299	2	593	9	N	539	582	1			205
11	10500	X	9870	-0-	-630	-0-	9298	2	572	9	N	520	383	1			342
12	10850	X	9372	-0-	-1478	-0-	8815	2	557	9	N	506	577	1			271
01	8315	X	8315	-0-	-0-	-0-	7537	2	778	9	N	707	578	1			400
02	9800	X	NO RPT	-0-	-9800	-0-					N	NO RPT					400

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					60
10	0		740	-0-	740	740	740	2			N	-0-					60
11	0		681	-0-	681	1421	681	2			N	-0-					60
12	2213	N	792	-0-	-1421	-0-	792	2			N	-0-					60
*01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					132
10	0		499	-0-	499	499	499	2			N	-0-					132
11	0		282	-0-	282	781	282	2			N	-0-					132
12	1367	N	586	-0-	-781	-0-	586	2			N	-0-					132
*01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					447
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					447
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					447
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					447
*01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					447
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3608	-0-	-262	-0-	3608	2			Y	-0-					-0-
10	3909	X	3909	-0-	-0-	-0-	3909	2			Y	-0-					-0-
11	3690	X	3534	-0-	-156	-0-	38	1	3496	2	Y	-0-					-0-
12	3720	X	3293	-0-	-427	-0-	53	1	3240	2	Y	-0-					-0-
01	3906	X	3659	-0-	-247	-0-	5	1	3654	2	Y	-0-					-0-
02	3528	X	3322	-0-	-206	-0-	3322	2			Y	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2558	-0-	-622	-0-	45	1	2513	3	N	-0-					-0-
10	3224	X	2672	-0-	-552	-0-	47	1	2625	3	N	-0-					-0-
11	0		1238	-0-	1238	1238	64	1	1174	2	N	-0-					-0-
12	3222	X	1984	-0-	-1238	-0-	56	1	1928	2	N	-0-					-0-
*01	2666	X	2041	-0-	-625	-0-	56	1	1985	2	N	-0-					-0-
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					-0-

FORMENTERA OPERATIONS LLC 276959
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

09	11880	X	10818	-0-	-1062	-0-	10807	2	11	9	N	10					134
10	12276	X	11942	-0-	-334	-0-	11927	2	15	9	N	14					148
11	11539	X	11539	-0-	-0-	-0-	11530	2	9	9	N	8	123	1			33
12	11749	X	9537	-0-	-2212	-0-	9530	2	7	9	N	6					39
01	11749	X	11170	-0-	-579	-0-	11161	2	9	9	N	8					47
02	10108	X	NO RPT	-0-	-10108	-0-					N	NO RPT					47

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3521	-0-	521	850	3467	2	54	9	N	49					54
10	3100	N	3738	-0-	638	1488	3738	2			N	-0-					54
11	3000	N	3000	-0-	-0-	1488	3000	2			N	-0-					54
12	3900	X	2412	-0-	-1488	-0-	2412	2			N	-0-					54
*01	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					54
02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT					54

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	#	5935	-0-	-485	-0-	576	1	5359	2	N	-0-					307
10	0		6041	-0-	6041	6041	595	1	5446	2	N	-0-					307
11	0		5837	-0-	5837	11878	576	1	5261	2	N	-0-					307
12	0		6393	-0-	6393	18271	595	1	5798	2	N	-0-					307
*01	7037		5719	-0-	-1318	16953	378	1	5341	2	N	-0-					307
*02	6356		5297	-0-	-1059	15894	356	1	4941	2	N	-0-					307

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	0		669	-0-	669	669	669	2			N	-0-					-0-
11	0		514	-0-	514	1183	514	2			N	-0-					-0-
12	0		315	-0-	315	1498	315	2			N	-0-					-0-
01	0		568	-0-	568	2066	568	2			N	-0-					-0-
02	2581	N	515	-0-	-2066	-0-	515	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		81	-0-		81	160	81	2			N	-0-					-0-
10	0		90	-0-		90	250	90	2			N	-0-					-0-
11	0		100	-0-		100	350	100	2			N	-0-					-0-
12	350	N	-0-	-0-		-350	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	25	N	25	-0-		-0-	-0-	25	2			N	-0-					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

09	0		925	-0-		925	1777	925	2			N	-0-					-0-
10	0		732	-0-		732	2509	732	2			N	-0-					-0-
11	0		540	-0-		540	3049	540	2			N	-0-					-0-
12	3100	N	927	-0-		-2173	876	927	2			N	-0-					-0-
01	1443	N	567	-0-		-876	-0-	567	2			N	-0-					-0-
02	613	N	613	-0-		-0-	-0-	613	2			N	-0-					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

09	0		1097	-0-		1097	1097	1097	2			N	-0-					-0-
10	2367	N	1270	-0-		-1097	-0-	1270	2			N	-0-					-0-
11	1852	N	1852	-0-		-0-	-0-	1852	2			N	-0-					-0-
12	0		1354	-0-		1354	1354	1354	2			N	-0-					-0-
01	3100	N	2325	-0-		-775	579	2325	2			N	-0-					-0-
02	1036	N	NO RPT	-0-		-1036	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SANDLOT OIL & GAS LLC 747757
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			49
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			49

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			51
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			51

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BCE-MACH II LLC 040205
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

SANDLOT OIL & GAS LLC 747757
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BE ANADARKO II, LLC 100676
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	379	-0-	379	379	379	3			Y	-0-					-0-
*01	14B2	EXT	830	-0-	830	1209	830	3			Y	-0-					-0-
02	14B2	EXT	520	-0-	520	1729	520	3			Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
TURNER 50/50, LLC 100570
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1845	-0-	285 B	-85	1823	2	22	9	N	20					33
10	0		1939	-0-	1939 B	1854	1883	2	56	9	N	51					84
11	0		1911	-0-	1911 B	3765	1905	2	6	9	N	5					89
12	0		1855	-0-	1855 B	5620	1852	2	3	9	N	3					92
01	0		1952	-0-	1952 B	7572	1943	2	9	9	N	8					100
02	7000		1666	-0-	-5334 B	2238	1614	2	52	9	N	47					147

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BATTON OIL & GAS, LLC 056384
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		34	-0-	34 B	85	34	2			N	-0-					-0-
10	0		13	-0-	13 B	98	13	2			N	-0-					-0-
11	122	N	24	-0-	-98 B	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
02	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1447	-0-	-23 B	-0-	1447	3			N	-0-					-0-
10	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
12	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
01	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
02	1820	N	NO RPT	-0-	-1820 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	981	-0-	-9 B	-0-	981	3			N	-0-					-0-
10	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
01	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
02	980	N	NO RPT	-0-	-980 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1201	-0-	1201 B	1201	1201	3			N	-0-					-0-
10	0		1237	-0-	1237 B	2438	1237	3			N	-0-					-0-
11	0		1197	-0-	1197 B	3635	1197	3			N	-0-					-0-
12	3100	N	1188	-0-	-1912 B	1723	1188	3			N	-0-					-0-
01	0		1234	-0-	1234 B	2957	1234	3			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120 B	1837					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1837																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	785	-0-	-55	B	-0-	785	3			N	-0-					-0-
10	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
11	0		908	-0-	908	B	908	908	3			N	-0-					-0-
12	1775	N	867	-0-	-908	B	-0-	867	3			N	-0-					-0-
01	0		857	-0-	857	B	857	857	3			N	-0-					-0-
02	840	N	NO RPT	-0-	-840	B	17					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 17																		

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
10	0		1231	-0-	1231	B	1231	1231	3			N	-0-					-0-
11	0		1494	-0-	1494	B	2725	1494	3			N	-0-					-0-
12	3100	N	1494	-0-	-1606	B	1119	1494	3			N	-0-					-0-
01	0		1501	-0-	1501	B	2620	1501	3			N	-0-					-0-
02	1400	N	NO RPT	-0-	-1400	B	1220					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1220																		

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1022	-0-	-88	B	-0-	1022	3			N	-0-					-0-
10	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
01	0		1056	-0-	1056	B	1056	1056	3			N	-0-					-0-
02	1008	N	NO RPT	-0-	-1008	B	48					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 48																		

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1577	-0-	-133	B	-0-	1577	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
11	1680	N	1333	-0-	-347	B	-0-	1333	3			N	-0-					-0-
12	1643	N	1411	-0-	-232	B	-0-	1411	3			N	-0-					-0-
01	1271	N	1267	-0-	-4	B	-0-	1267	3			N	-0-					-0-
02	1232	N	NO RPT	-0-	-1232	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	729	-0-	-141 B	-0-	729	3			N	-0-					-0-
10	0		617	-0-	617 B	617	617	3			N	-0-					-0-
11	0		566	-0-	566 B	1183	566	3			N	-0-					-0-
12	1693	N	510	-0-	-1183 B	-0-	510	3			N	-0-					-0-
01	0		999	-0-	999 B	999	999	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532 B	467					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 467																	

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
12	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
01	1364	N	1303	-0-	-61 B	-0-	1303	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
10	0		514	-0-	514 B	514	514	3			N	-0-					-0-
11	0		500	-0-	500 B	1014	500	3			N	-0-					-0-
12	1520	N	506	-0-	-1014 B	-0-	506	3			N	-0-					-0-
01	0		505	-0-	505 B	505	505	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476 B	29					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 29																	

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	0		877	-0-	877 B	877	877	3			N	-0-					-0-
12	1801	N	924	-0-	-877 B	-0-	924	3			N	-0-					-0-
01	0		958	-0-	958 B	958	958	3			N	-0-					-0-
02	812	N	NO RPT	-0-	-812 B	146					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 146																	

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -24620																	
09	1200	N	1276	-0-	76 B	-24544	1276	3			N	-0-					-0-
10	0	N	1067	-0-	1067 B	-23477	1067	3			N	-0-					-0-
11	870	N	1279	-0-	409 B	-23068	1279	3			N	-0-					-0-
12	0	N	1260	-0-	1260 B	-21808	1260	3			N	-0-					-0-
01	0		1282	-0-	1282 B	-20526	1282	3			N	-0-					-0-
02	1204	N	NO RPT	-0-	-1204 B	-20526					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -20526																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2580	N	2441	-0-	-139 B	-0-	2441	3			N	-0-					-0-
10	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
12	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
01	0		2411	-0-	2411 B	2411	2411	3			N	-0-					-0-
02	2380	N	NO RPT	-0-	-2380 B	31					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					31												

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2250	N	2219	-0-	-31 B	-0-	2219	3			N	-0-					-0-
10	0		2393	-0-	2393 B	2393	2393	3			N	-0-					-0-
11	0		2311	-0-	2311 B	4704	2311	3			N	-0-					-0-
12	3100	N	2330	-0-	-770 B	3934	2330	3			N	-0-					-0-
01	0		2336	-0-	2336 B	6270	2336	3			N	-0-					-0-
02	2156	N	NO RPT	-0-	-2156 B	4114					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					4114												

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1800	N	1684	-0-	-116 B	-0-	1684	3			N	-0-					-0-
10	0		1772	-0-	1772 B	1772	1772	3			N	-0-					-0-
11	0		1705	-0-	1705 B	3477	1705	3			N	-0-					-0-
12	3100	N	1732	-0-	-1368 B	2109	1732	3			N	-0-					-0-
01	0		1732	-0-	1732 B	3841	1732	3			N	-0-					-0-
02	1596	N	NO RPT	-0-	-1596 B	2245					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					2245												

BUFFALO RAIDER CONSULTING, LLC 100179
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
11	0		1668	-0-	1668 B	1668	1668	2			N	-0-					-0-
12	3100	N	2434	-0-	-666 B	1002	2434	2			N	-0-					-0-
01	0		1690	-0-	1690 B	2692	1690	2			N	-0-					-0-
*02	2800	N	1383	-0-	-1417 B	1275	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					1275												

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
10	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
11	0		643	-0-	643 B	643	643	2			N	-0-					-0-
12	1196	N	553	-0-	-643 B	-0-	553	2			N	-0-					-0-
01	0		638	-0-	638 B	638	638	2			N	-0-					-0-
*02	1247	N	609	-0-	-638 B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BUFFALO RAIDER CONSULTING, LLC //CONT.// 100179
GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
11	0		295	-0-	295 B	295	295	2			N	-0-					-0-
12	589	N	294	-0-	-295 B	-0-	294	2			N	-0-					-0-
01	0		298	-0-	298 B	298	298	2			N	-0-					-0-
*02	572	N	274	-0-	-298 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
10	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
11	0		306	-0-	306 B	306	306	2			N	-0-					-0-
12	536	N	230	-0-	-306 B	-0-	230	2			N	-0-					-0-
01	0		241	-0-	241 B	241	241	2			N	-0-					-0-
*02	460	N	219	-0-	-241 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JIAHE ENERGY, LLC 100279
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		21	-0-	21 B	21	21	3			N	-0-					-0-
10	14B2 EXT		53	-0-	53 B	74	53	3			N	-0-					-0-
11	14B2 EXT		6	-0-	6 B	80	6	3			N	-0-					-0-
12	14B2 EXT		100	-0-	100 B	180	100	3			N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	180					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	180					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 180																	

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 1762																	
09	0		387	-0-	387 B	2149	387	3			N	-0-					-0-
10	0		391	-0-	391 B	2540	391	3			N	-0-					-0-
11	0		366	-0-	366 B	2906	366	3			N	-0-					-0-
12	3100	N	366	-0-	-2734 B	172	366	3			N	-0-					-0-
01	0	N NO RPT		-0-	-0- B	172					N	NO RPT					-0-
02	0	N NO RPT		-0-	-0- B	172					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 172																	

CARSON BUCKLES EXPLORATION LLC 136042
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	217	N	1	-0-	-216 B	-0-	1	3			N	-0-					-0-
11	210	N	1	-0-	-209 B	-0-	1	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		745	-0-	745 B	745	745	2			N	-0-					-0-
10	0		833	-0-	833 B	1578	833	2			N	-0-					-0-
11	2371	N	793	-0-	-1578 B	-0-	793	2			N	-0-					-0-
12	775	N	597	-0-	-178 B	-0-	597	2			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
10	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
11	1230	N	1211	-0-	-19 B	-0-	1211	2			N	-0-					-0-
12	1209	N	1115	-0-	-94 B	-0-	1115	2			N	-0-					-0-
01	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1109	-0-	-1 B	-0-	1109	2			N	-0-					-0-
10	0		1236	-0-	1236 B	1236	1236	2			N	-0-					-0-
11	0		1146	-0-	1146 B	2382	1146	2			N	-0-					-0-
12	0		1075	-0-	1075 B	3457	1075	2			N	-0-					-0-
01	0		1256	-0-	1256 B	4713	1256	2			N	-0-					-0-
02	1064	N	NO RPT	-0-	-1064 B	3649					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3649																	

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
10	0		106	-0-	106 B	106	106	2			N	-0-					-0-
11	0		149	-0-	149 B	255	149	2			N	-0-					-0-
12	0		179	-0-	179 B	434	179	2			N	-0-					-0-
01	0		203	-0-	203 B	637	203	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	497					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 497																	

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
10	0		968	-0-	968 B	968	968	2			N	-0-					-0-
11	0		932	-0-	932 B	1900	932	2			N	-0-					-0-
12	0		953	-0-	953 B	2853	953	2			N	-0-					-0-
01	0		963	-0-	963 B	3816	963	2			N	-0-					-0-
02	868	N	NO RPT	-0-	-868 B	2948					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2948																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					-0-
10	0		1245	-0-	1245	B	1245	1245	2			N	-0-					-0-
11	0		1176	-0-	1176	B	2421	1176	2			N	-0-					-0-
12	0		1140	-0-	1140	B	3561	1140	2			N	-0-					-0-
01	0		1267	-0-	1267	B	4828	1267	2			N	-0-					-0-
02	1092	N	NO RPT	-0-	-1092	B	3736					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3736																		

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	803	-0-	-7	B	-0-	803	2			N	-0-					-0-
10	0		873	-0-	873	B	873	873	2			N	-0-					-0-
11	0		834	-0-	834	B	1707	834	2			N	-0-					-0-
12	0		855	-0-	855	B	2562	855	2			N	-0-					-0-
01	0		877	-0-	877	B	3439	877	2			N	-0-					-0-
02	784	N	NO RPT	-0-	-784	B	2655					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2655																		

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
10	0		995	-0-	995	B	995	995	2			N	-0-					-0-
11	0		983	-0-	983	B	1978	983	2			N	-0-					-0-
12	0		982	-0-	982	B	2960	982	2			N	-0-					-0-
01	0		838	-0-	838	B	3798	838	2			N	-0-					-0-
02	924	N	NO RPT	-0-	-924	B	2874					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2874																		

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
10	0		17	-0-	17	B	17	17	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	17					N	-0-					-0-
12	0		-0-	-0-	-0-	B	17					N	-0-					-0-
01	0		-0-	-0-	-0-	B	17					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	17					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 17																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	887	-0-	-43 B	-0-	887	2			N	-0-					-0-
10	0		898	-0-	898 B	898	898	2			N	-0-					-0-
11	0		870	-0-	870 B	1768	870	2			N	-0-					-0-
12	0		884	-0-	884 B	2652	884	2			N	-0-					-0-
01	0		869	-0-	869 B	3521	869	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812 B	2709					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2709																	

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	0		336	-0-	336 B	336	336	2			N	-0-					-0-
12	691	N	355	-0-	-336 B	-0-	355	2			N	-0-					-0-
01	0		368	-0-	368 B	368	368	2			N	-0-					-0-
*02	701	N	333	-0-	-368 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-
10	2077	N	1879	-0-	-198 B	-0-	1879	2			N	-0-					-0-
11	2040	N	1633	-0-	-407 B	-0-	1633	2			N	-0-					-0-
12	2077	N	1881	-0-	-196 B	-0-	1881	2			N	-0-					-0-
01	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-
02	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	41	-0-	-949 B	-0-	41	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	0		33	-0-	33 B	33	33	2			N	-0-					-0-
12	0		38	-0-	38 B	71	38	2			N	-0-					-0-
01	0		45	-0-	45 B	116	45	2			N	-0-					-0-
02	154	N	38	-0-	-116 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
LOEBER WELL #: 3 RRCID -> 293154 COMPL. DATE 08/17/2022 TOTAL DEPTH 3355 PERF. 3088 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6540	#	4364	-0-	-2176 B	-2176	4364	2			N	-0-					-0-
10	0		3324	-0-	3324 B	1148	3324	2			N	-0-					-0-
11	6540	#	2865	-0-	-3675 B	-2527	2865	2			N	-0-					-0-
12	4495	#	2773	-0-	-1722 B	-4249	2773	2			N	-0-					-0-
01	4495	#	3413	-0-	-1082 B	-5331	3413	2			N	-0-					-0-
02	4060	#	6334	-0-	2274 B	-3057	6334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3057																	

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	0		418	-0-	418 B	418	418	3			N	-0-					-0-
01	481	N	63	-0-	-418 B	-0-	63	3			N	-0-					-0-
02	420	N	223	-0-	-197 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	956	-0-	-4 B	-0-	956	2			N	-0-					-0-
10	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
11	0		942	-0-	942 B	942	942	2			N	-0-					-0-
12	0		953	-0-	953 B	1895	953	2			N	-0-					-0-
01	2733	N	838	-0-	-1895 B	-0-	838	2			N	-0-					-0-
02	868	N	812	-0-	-56 B	-0-	812	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0- B	-0-	85	1	860	3	N	-0-					-0-
10	0		665	-0-	665 B	665	60	1	605	3	N	-0-					-0-
11	0		1094	-0-	1094 B	1759	98	1	996	3	N	-0-					-0-
12	0		791	-0-	791 B	2550	71	1	720	3	N	-0-					-0-
01	0		874	-0-	874 B	3424	79	1	795	3	N	-0-					-0-
02	2800	N	942	-0-	-1858 B	1566	85	1	857	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1566																	

HIGHMARK ENERGY OPERATING, LLC 385847
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2317	-0-	-923 B	-0-	2317	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		4340	-0-	4340 B	4340	4340	3			N	-0-					-0-
12	0		3625	-0-	3625 B	7965	3625	3			N	-0-					-0-
01	0		3447	-0-	3447 B	11412	3447	2			N	-0-					-0-
02	14405	N	2993	-0-	-11412 B	-0-	2993	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		3	-0-	3	B	3	3	3			N	-0-					-0-
01	0		3	-0-	3	B	6	3	2			N	-0-					-0-
02	18	N	12	-0-	-6	B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	405	-0-	-105	B	-0-	405	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		606	-0-	606	B	606	606	3			N	-0-					-0-
12	0		826	-0-	826	B	1432	826	3			N	-0-					-0-
01	0		521	-0-	521	B	1953	521	2			N	-0-					-0-
02	2544	N	591	-0-	-1953	B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
10	0		442	-0-	442	B	442	442	3			N	-0-					-0-
11	0		712	-0-	712	B	1154	712	3			N	-0-					-0-
12	0		554	-0-	554	B	1708	554	3			N	-0-					-0-
01	0		555	-0-	555	B	2263	555	2			N	-0-					-0-
02	2800	N	580	-0-	-2220	B	43	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 43																		

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2362	N	2362	-0-	-0- B	-0-	2362	2			Y	-0-					-0-
10	0		2439	-0-	2439 B	2439	2439	2			Y	-0-					-0-
11	3000	N	2329	-0-	-671 B	1768	2329	2			Y	-0-					-0-
12	0		2267	-0-	2267 B	4035	2267	2			Y	-0-					-0-
*01	3100	N	2445	-0-	-655 B	3380	2445	2			Y	-0-					-0-
02	2800	N	2163	-0-	-637 B	2743	2163	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2743																	

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
10	0		471	-0-	471 B	471	471	2			N	-0-					-0-
11	949	N	478	-0-	-471 B	-0-	478	2			N	-0-					-0-
12	0		545	-0-	545 B	545	545	2			N	-0-					-0-
*01	1033	N	488	-0-	-545 B	-0-	488	2			N	-0-					-0-
02	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
10	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
11	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
12	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
01	0		2531	-0-	2531 B	2531	2531	3			N	-0-					-0-
02	2800	N	2336	-0-	-464 B	2067	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2067																	

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	933	-0-	-27 B	-0-	933	3			N	-0-					-0-
10	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
01	0		1029	-0-	1029 B	1029	1029	3			N	-0-					-0-
02	1986	N	957	-0-	-1029 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	947	-0-	-13 B	-0-	947	3			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
01	0		1325	-0-	1325 B	1325	1325	3			N	-0-					-0-
02	2497	N	1172	-0-	-1325 B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1206	-0-	-54 B	-0-	1206	3			N	-0-					-0-
10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
01	0		1063	-0-	1063 B	1063	1063	3			N	-0-					-0-
02	2020	N	957	-0-	-1063 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	18	-0-	-222 B	-0-	18	2			N	-0-					-0-
10	0		6	-0-	6 B	6	6	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
10	0		248	-0-	248 B	248	248	2			N	-0-					-0-
11	836	N	588	-0-	-248 B	-0-	588	2			N	-0-					-0-
12	0		455	-0-	455 B	455	455	2			N	-0-					-0-
01	0		529	-0-	529 B	984	529	2			N	-0-					-0-
*02	1500	N	516	-0-	-984 B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
10	0		834	-0-	834 B	834	834	2			N	-0-					-0-
11	1593	N	759	-0-	-834 B	-0-	759	2			N	-0-					-0-
12	0		776	-0-	776 B	776	776	2			N	-0-					-0-
01	0		775	-0-	775 B	1551	775	2			N	-0-					-0-
*02	2274	N	723	-0-	-1551 B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
10	0		120	-0-	120 B	120	120	2			N	-0-					-0-
11	239	N	119	-0-	-120 B	-0-	119	2			N	-0-					-0-
12	0		118	-0-	118 B	118	118	2			N	-0-					-0-
01	0		122	-0-	122 B	240	122	2			N	-0-					-0-
*02	347	N	107	-0-	-240 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
10	0		275	-0-	275	B	275	275	2			N	-0-					-0-
11	558	N	283	-0-	-275	B	-0-	283	2			N	-0-					-0-
12	0		269	-0-	269	B	269	269	2			N	-0-					-0-
01	0		285	-0-	285	B	554	285	2			N	-0-					-0-
*02	812	N	258	-0-	-554	B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
10	0		549	-0-	549	B	549	549	2			N	-0-					-0-
11	1085	N	536	-0-	-549	B	-0-	536	2			N	-0-					-0-
12	0		298	-0-	298	B	298	298	2			N	-0-					-0-
01	0		14	-0-	14	B	312	14	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		347	-0-	347 B	347	347	3			N	-0-					-0-
12	0		616	-0-	616 B	963	616	3			N	-0-					-0-
01	1407	N	444	-0-	-963 B	-0-	444	3			N	-0-					-0-
02	336	N	244	-0-	-92 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
10	0		1159	-0-	1159 B	1159	1159	2			N	-0-					-0-
11	0		1055	-0-	1055 B	2214	1055	2			N	-0-					-0-
12	0		921	-0-	921 B	3135	921	2			N	-0-					-0-
01	3100	N	1139	-0-	-1961 B	1174	1139	2			N	-0-					-0-
02	2074	N	900	-0-	-1174 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-3510		CANCELLED	UNDERAGE ->	-2894										
09	1950	N	2456	-0-	506	B -3004	2456	3			N	-0-					-0-
10	0		2970	-0-	2970	B -34	2970	3			N	-0-					-0-
11	0		3019	-0-	3019	B 2985	3019	3			N	-0-					-0-
12	0		2779	-0-	2779	B 5764	2779	3			N	-0-					-0-
01	0		1845	-0-	1845	B 7609	1845	3			N	-0-					-0-
02	9952	N	2343	-0-	-7609	B -0-	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/14/2022																	

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1830	N	1664	-0-	-166	B -0-	1664	3			N	-0-					-0-
10	0		1941	-0-	1941	B 1941	1941	3			N	-0-					-0-
11	0		1823	-0-	1823	B 3764	1823	3			N	-0-					-0-
12	0		1779	-0-	1779	B 5543	1779	3			N	-0-					-0-
01	0		1981	-0-	1981	B 7524	1981	3			N	-0-					-0-
02	2800	N	1597	-0-	-1203	B 6321	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6321														

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-2859		CANCELLED	UNDERAGE ->	-1184										
09	2430	N	2372	-0-	-58	B -2859	2372	3			N	-0-					-0-
10	0		2456	-0-	2456	B -403	2456	3			N	-0-					-0-
11	0		2359	-0-	2359	B 1956	2359	3			N	-0-					-0-
12	0		2412	-0-	2412	B 4368	2412	3			N	-0-					-0-
01	3100	N	2398	-0-	-702	B 3666	2398	3			N	-0-					-0-
02	2800	N	2131	-0-	-669	B 2997	2131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2997														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	2578	N	2578	-0-		-0- B	-0-	2578	3			N	-0-					-0-
10	0		2646	-0-		2646 B	2646	2646	3			N	-0-					-0-
11	0		2040	-0-		2040 B	4686	2040	3			N	-0-					-0-
12	0		1907	-0-		1907 B	6593	1907	3			N	-0-					-0-
01	3100	N	1771	-0-		-1329 B	5264	1771	3			N	-0-					-0-
02	2800	N	1540	-0-		-1260 B	4004	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			4004															

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1296	N	1296	-0-		-0- B	-0-	1296	3			N	-0-					-0-
10	0		1461	-0-		1461 B	1461	1461	3			N	-0-					-0-
11	0		1300	-0-		1300 B	2761	1300	3			N	-0-					-0-
12	0		1020	-0-		1020 B	3781	1020	3			N	-0-					-0-
01	3100	N	1547	-0-		-1553 B	2228	1547	3			N	-0-					-0-
02	2800	N	1252	-0-		-1548 B	680	1252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			680															

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	433	N	433	-0-		-0- B	-0-	433	3			N	-0-					-0-
10	0		448	-0-		448 B	448	448	3			N	-0-					-0-
11	0		428	-0-		428 B	876	428	3			N	-0-					-0-
12	0		454	-0-		454 B	1330	454	3			N	-0-					-0-
01	1732	N	402	-0-		-1330 B	-0-	402	3			N	-0-					-0-
02	393	N	393	-0-		-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	900	N	820	-0-		-80 B	-0-	820	3			N	-0-					-0-
10	0		1126	-0-		1126 B	1126	1126	3			N	-0-					-0-
11	0		1009	-0-		1009 B	2135	1009	3			N	-0-					-0-
12	0		1001	-0-		1001 B	3136	1001	3			N	-0-					-0-
01	3100	N	931	-0-		-2169 B	967	931	3			N	-0-					-0-
02	1863	N	896	-0-		-967 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					24
02	T. A.		-0-	-0-		-0- B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
10	0		1214	-0-	1214	B	1214	1214	3			N	-0-					-0-
11	0		1137	-0-	1137	B	2351	1137	3			N	-0-					-0-
12	0		1121	-0-	1121	B	3472	1121	3			N	-0-					-0-
01	3100	N	186	-0-	-2914	B	558	186	3			N	-0-					-0-
02	1064	N	44	-0-	-1020	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
10	0		809	-0-	809	B	809	809	3			N	-0-					-0-
11	0		655	-0-	655	B	1464	655	3			N	-0-					-0-
12	0		583	-0-	583	B	2047	583	3			N	-0-					-0-
01	2559	N	512	-0-	-2047	B	-0-	512	3			N	-0-					-0-
02	616	N	431	-0-	-185	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/31/2023																		

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	0		408	-0-	408	B	408	408	3			N	-0-					-0-
11	0		402	-0-	402	B	810	402	3			N	-0-					-0-
12	0		422	-0-	422	B	1232	422	3			N	-0-					-0-
01	1626	N	394	-0-	-1232	B	-0-	394	3			N	-0-					-0-
02	364	N	342	-0-	-22	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
10	651	N	490	-0-	-161 B	-0-	490	3			N	-0-					-0-
11	0		593	-0-	593 B	593	593	3			N	-0-					-0-
12	1179	N	586	-0-	-593 B	-0-	586	3			N	-0-					-0-
01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
10	0		1794	-0-	1794 B	1794	1794	3			N	-0-					-0-
11	0		1700	-0-	1700 B	3494	1700	3			N	-0-					-0-
12	0		1627	-0-	1627 B	5121	1627	3			N	-0-					-0-
01	3100	N	1799	-0-	-1301 B	3820	1799	3			N	-0-					-0-
02	2800	N	1518	-0-	-1282 B	2538	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2538																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1 B	1	1	3			N	-0-					-0-
11	0		1	-0-	1 B	2	1	3			N	-0-					-0-
12	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LARGE OPERATING LLC 486623
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	0	N NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1552	-0-		-338 B	-0-	1552	2			N	-0-					-0-
10	1922	N	1808	-0-		-114 B	-0-	1808	2			N	-0-					-0-
11	1800	N	1736	-0-		-64 B	-0-	1736	2			N	-0-					-0-
12	1612	N	1460	-0-		-152 B	-0-	1460	2			N	-0-					-0-
01	1798	N	1765	-0-		-33 B	-0-	1765	2			N	-0-					-0-
02	1624	N	759	-0-		-865 B	-0-	759	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	96	-0-		-114 B	-0-	96	2			N	-0-					-0-
10	155	N	60	-0-		-95 B	-0-	60	2			N	-0-					-0-
11	90	N	9	-0-		-81 B	-0-	9	2			N	-0-					-0-
12	383	N	383	-0-		-0- B	-0-	383	2			N	-0-					-0-
01	106	N	106	-0-		-0- B	-0-	106	2			N	-0-					-0-
02	88	N	88	-0-		-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1196	-0-		-364 B	-0-	1196	2			N	-0-					-0-
10	0		1691	-0-		1691 B	1691	1691	2			N	-0-					-0-
11	0		1573	-0-		1573 B	3264	1573	2			N	-0-					-0-
12	0		1602	-0-		1602 B	4866	1602	2			N	-0-					-0-
01	0		1592	-0-		1592 B	6458	1592	2			N	-0-					-0-
02	2800	N	1449	-0-		-1351 B	5107	1449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5107																		

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1366	-0-		-464 B	-0-	1366	2			N	-0-					-0-
10	1929	N	1929	-0-		-0- B	-0-	1929	2			N	-0-					-0-
11	1783	N	1783	-0-		-0- B	-0-	1783	2			N	-0-					-0-
12	1812	N	1812	-0-		-0- B	-0-	1812	2			N	-0-					-0-
01	1922	N	1795	-0-		-127 B	-0-	1795	2			N	-0-					-0-
02	1652	N	1580	-0-		-72 B	-0-	1580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 12/25/2021 TOTAL DEPTH 3077 PERF. 2726 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 3868																		
09	3000	N	523	-0-		-2477 B	1391	523	2			N	-0-					-0-
10	1941	N	550	-0-		-1391 B	-0-	550	2			N	-0-					-0-
11	318	N	318	-0-		-0- B	-0-	318	2			N	-0-					-0-
12	527	N	342	-0-		-185 B	-0-	342	2			N	-0-					-0-
01	558	N	362	-0-		-196 B	-0-	362	2			N	-0-					-0-
02	308	N	296	-0-		-12 B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	540	S	226	-0-		-314	B	-0-	226	2			N	-0-					-0-
10	589	S	166	-0-		-423	B	-0-	166	2			N	-0-					-0-
11	450	S	128	-0-		-322	B	-0-	128	2			N	-0-					-0-
12	248	S	68	-0-		-180	B	-0-	68	2			N	-0-					-0-
01	155	S	96	-0-		-59	B	-0-	96	2			N	-0-					-0-
02	412	S	412	-0-		-0-	B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	870	N	626	-0-		-244	B	-0-	626	2			N	-0-					-0-
10	910	N	910	-0-		-0-	B	-0-	910	2			N	-0-					-0-
11	810	N	765	-0-		-45	B	-0-	765	2			N	-0-					-0-
12	808	N	808	-0-		-0-	B	-0-	808	2			N	-0-					-0-
01	899	N	719	-0-		-180	B	-0-	719	2			N	-0-					-0-
02	861	N	861	-0-		-0-	B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2340	N	2283	-0-		-57	B	-0-	2283	2			N	-0-					-0-
10	2312	N	2312	-0-		-0-	B	-0-	2312	2			N	-0-					-0-
11	2229	N	2229	-0-		-0-	B	-0-	2229	2			N	-0-					-0-
12	2356	N	2133	-0-		-223	B	-0-	2133	2			N	-0-					-0-
01	2325	N	1727	-0-		-598	B	-0-	1727	2			N	-0-					-0-
02	2072	N	1787	-0-		-285	B	-0-	1787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1050	N	916	-0-		-134	B	-0-	916	2			N	-0-					-0-
10	1085	N	916	-0-		-169	B	-0-	916	2			N	-0-					-0-
11	1050	N	1041	-0-		-9	B	-0-	1041	2			N	-0-					-0-
12	1040	N	1040	-0-		-0-	B	-0-	1040	2			N	-0-					-0-
01	994	N	994	-0-		-0-	B	-0-	994	2			N	-0-					-0-
02	980	N	808	-0-		-172	B	-0-	808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2798	N	2798	-0-		-0-	B	-0-	2798	2			N	-0-					-0-
10	2511	N	2503	-0-		-8	B	-0-	2503	2			N	-0-					-0-
11	150	N	61	-0-		-89	B	-0-	61	2			N	-0-					-0-
12	2883	N	931	-0-		-1952	B	-0-	931	2			N	-0-					-0-
01	2511	N	1203	-0-		-1308	B	-0-	1203	2			N	-0-					-0-
02	740	N	740	-0-		-0-	B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
10	0		66	-0-	66 B	66	66	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	66					N	NO RPT					-0-
12	74	N	8	-0-	-66 B	-0-	8	2			N	-0-					-0-
01	0		8	-0-	8 B	8	8	2			N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0- B	8					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			8														

MAREXCO, INC. 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	3391	N	3391	-0-	-0- B	-0-	3391	2			N	-0-					-0-
10	3661	N	3661	-0-	-0- B	-0-	3661	2			N	-0-					-0-
11	3577	N	3577	-0-	-0- B	-0-	3577	2			N	-0-					-0-
12	0		3629	-0-	3629 B	3629	3629	2			N	-0-					-0-
*01	7145	N	3516	-0-	-3629 B	-0-	3516	2			N	-0-					-0-
02	3332	N	2876	-0-	-456 B	-0-	2876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-
12	0		131	-0-	131 B	131	131	2			N	-0-					-0-
*01	252	N	121	-0-	-131 B	-0-	121	2			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MEWBOURNE OIL COMPANY 562560
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-4926	CANCELLED UNDERAGE ->		-949											
09	2130	N	1927	-0-	-203 B	-4926	1927	2			N	-0-					-0-
10	0		2250	-0-	2250 B	-2676	2250	2			N	-0-					-0-
11	0		2281	-0-	2281 B	-395	2281	2			N	-0-					-0-
12	0		2098	-0-	2098 B	1703	2098	2			N	-0-					-0-
01	0		2143	-0-	2143 B	3846	2143	2			N	-0-					-0-
02	5876	N	2030	-0-	-3846 B	-0-	2030	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1024	N	1024	-0-	-0- B	-0-	65	1	959	2	N	-0-					-0-
10	0		934	-0-	934 B	934	934	2			N	-0-					-0-
11	0		900	-0-	900 B	1834	900	2			N	-0-					-0-
12	0		919	-0-	919 B	2753	919	2			N	-0-					-0-
01	0		855	-0-	855 B	3608	855	2			N	-0-					-0-
02	2800	N	838	-0-	-1962 B	1646	838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1646														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MEWBOURNE OIL COMPANY //CONT.// 562560
HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MITCHELL EHRLICH OIL & GAS, LLC 570652
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
10	0		838	-0-	838	B	838	838	3			N	-0-					-0-
11	0		791	-0-	791	B	1629	791	3			N	-0-					-0-
12	0		814	-0-	814	B	2443	814	3			N	-0-					-0-
01	0		807	-0-	807	B	3250	807	3			N	-0-					-0-
*02	2800	N	783	-0-	-2017	B	1233	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1233																		

O'BRIEN ENERGY RESOURCES CORP 617005
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	382	-0-	-8	B	-0-	382	2			N	-0-					-0-
10	0		423	-0-	423	B	423	423	2			N	-0-					-0-
11	0		395	-0-	395	B	818	395	2			N	-0-					-0-
12	1200	N	382	-0-	-818	B	-0-	382	2			N	-0-					-0-
01	0		382	-0-	382	B	382	382	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	B	18					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 18																		

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	350	-0-	-70	B	-0-	350	2			N	-0-					-0-
10	0		352	-0-	352	B	352	352	2			N	-0-					-0-
11	0		318	-0-	318	B	670	318	2			N	-0-					-0-
12	911	N	241	-0-	-670	B	-0-	241	2			N	-0-					-0-
01	0		241	-0-	241	B	241	241	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	0		448	-0-	448 B	448	448	2			N	-0-					-0-
11	0		432	-0-	432 B	880	432	2			N	-0-					-0-
12	1227	N	347	-0-	-880 B	-0-	347	2			N	-0-					-0-
01	0		347	-0-	347 B	347	347	2			N	-0-					-0-
02	392	N	NO RPT	-0-	-392 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	0		139	-0-	139 B	139	139	2			N	-0-					-0-
11	0		140	-0-	140 B	279	140	2			N	-0-					-0-
12	419	N	140	-0-	-279 B	-0-	140	2			N	-0-					-0-
01	0		140	-0-	140 B	140	140	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
10	0		735	-0-	735 B	735	735	2			N	-0-					-0-
11	0		701	-0-	701 B	1436	701	2			N	-0-					-0-
12	2075	N	639	-0-	-1436 B	-0-	639	2			N	-0-					-0-
01	0		639	-0-	639 B	639	639	2			N	-0-					-0-
02	644	N	NO RPT	-0-	-644 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	0		547	-0-	547 B	547	547	2			N	-0-					-0-
12	1102	N	555	-0-	-547 B	-0-	555	2			N	-0-					-0-
01	0		555	-0-	555 B	555	555	2			N	-0-					-0-
02	504	N	NO RPT	-0-	-504 B	51					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 51																	

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	0		198	-0-	198 B	198	198	2			N	-0-					-0-
11	0		200	-0-	200 B	398	200	2			N	-0-					-0-
12	618	N	220	-0-	-398 B	-0-	220	2			N	-0-					-0-
01	0		220	-0-	220 B	220	220	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	24					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 24																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
O'BRIEN ENERGY RESOURCES CORP //CONT.// 617005
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
11	0		214	-0-	214 B	214	214	2			N	-0-					-0-
12	429	N	215	-0-	-214 B	-0-	215	2			N	-0-					-0-
01	0		215	-0-	215 B	215	215	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	19					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 19																	

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	0		285	-0-	285 B	285	285	2			N	-0-					-0-
12	576	N	291	-0-	-285 B	-0-	291	2			N	-0-					-0-
01	0		291	-0-	291 B	291	291	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280 B	11					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 11																	

OIL PRODUCERS, INC. OF KANSAS 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	0		832	-0-	832 B	832	832	3			N	-0-					-0-
01	1613	N	781	-0-	-832 B	-0-	781	3			N	-0-					-0-
02	644	N	NO RPT	-0-	-644 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
10	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
11	1650	N	1503	-0-	-147 B	-0-	1503	3			N	-0-					-0-
12	0		1573	-0-	1573 B	1573	1573	3			N	-0-					-0-
01	3067	N	1494	-0-	-1573 B	-0-	1494	3			N	-0-					-0-
02	1400	N	NO RPT	-0-	-1400 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PALO DURO RESOURCES LLC 637389
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
10	0		154	-0-	154 B	154	154	2			N	-0-					-0-
11	378	N	224	-0-	-154 B	-0-	224	2			N	-0-					-0-
12	0		339	-0-	339 B	339	339	2			N	-0-					-0-
01	0		257	-0-	257 B	596	257	2			N	-0-					-0-
02	841	N	245	-0-	-596 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PALO DURO RESOURCES LLC //CONT.// 637389
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
10	0		435	-0-	435 B	435	435	2			N	-0-					-0-
11	945	N	510	-0-	-435 B	-0-	510	2			N	-0-					-0-
12	0		516	-0-	516 B	516	516	2			N	-0-					-0-
01	0		558	-0-	558 B	1074	558	2			N	-0-					-0-
02	1549	N	475	-0-	-1074 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1994	N	1994	-0-	-0- B	-0-	41	1	1953	3	N	-0-					-0-
10	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
11	1860	N	1642	-0-	-218 B	-0-	1642	3			N	-0-					-0-
12	2046	N	1557	-0-	-489 B	-0-	1557	3			N	-0-					-0-
01	1922	N	927	-0-	-995 B	-0-	927	3			N	-0-					-0-
02	1540	N	1103	-0-	-437 B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1915	-0-	-65 B	-0-	40	1	1875	3	N	-0-					-0-
10	0		1924	-0-	1924 B	1924	1924	3			N	-0-					-0-
11	0		2164	-0-	2164 B	4088	2164	3			N	-0-					-0-
12	0		2164	-0-	2164 B	6252	2164	3			N	-0-					-0-
01	0		1331	-0-	1331 B	7583	1331	3			N	-0-					-0-
02	2800	N	1452	-0-	-1348 B	6235	1452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6235																	

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1616	-0-	-124 B	-0-	34	1	1582	3	N	-0-					-0-
10	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
01	1860	N	1058	-0-	-802 B	-0-	1058	3			N	-0-					-0-
02	1736	N	1254	-0-	-482 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2023 - WELL PLUGGED 1/9/23

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1715	N	1715	-0-	-0- B	-0-	36	1	1679	3	N	-0-					-0-
10	0		1745	-0-	1745 B	1745	1745	3			N	-0-					-0-
11	0		1621	-0-	1621 B	3366	1621	3			N	-0-					-0-
12	0		1611	-0-	1611 B	4977	1611	3			N	-0-					-0-
01	0		1225	-0-	1225 B	6202	1225	3			N	-0-					-0-
02	2800	N	1134	-0-	-1666 B	4536	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4536																	

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	8	1	376	3	N	-0-					-0-
10	0		380	-0-	380 B	380	380	3			N	-0-					-0-
11	0		413	-0-	413 B	793	413	3			N	-0-					-0-
12	0		400	-0-	400 B	1193	400	3			N	-0-					-0-
01	0		292	-0-	292 B	1485	292	3			N	-0-					-0-
02	1752	N	267	-0-	-1485 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1155	N	1155	-0-	-0- B	-0-	24	1	1131	3	N	-0-					-0-
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
12	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					-0-
01	1147	N	788	-0-	-359 B	-0-	788	3			N	-0-					-0-
02	1092	N	797	-0-	-295 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		401	-0-	401 B	401	401	3			N	-0-					-0-
11	0		186	-0-	186 B	587	186	3			N	-0-					-0-
12	0		900	-0-	900 B	1487	900	3			N	-0-					-0-
01	0		353	-0-	353 B	1840	353	3			N	-0-					-0-
02	2298	N	458	-0-	-1840 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1682	N	1682	-0-	-0- B	-0-	35	1	1647	3	N	-0-					-0-
10	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
01	1705	N	1210	-0-	-495 B	-0-	1210	3			N	-0-					-0-
02	1568	N	1169	-0-	-399 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1380	-0-	-0- B	-0-	29	1	1351	3	N	-0-					-0-
10	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
12	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
01	1395	N	1025	-0-	-370 B	-0-	1025	3			N	-0-					-0-
02	1344	N	958	-0-	-386 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
10	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
11	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-
12	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
01	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
02	784	N	737	-0-	-47 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3343	-0-	-227 B	-0-	3343	3			N	-0-					-0-
10	3410	N	2852	-0-	-558 B	-0-	2852	3			N	-0-					-0-
11	3630	N	3227	-0-	-403 B	-0-	3227	3			N	-0-					-0-
12	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
01	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
02	3174	N	3174	-0-	-0- B	-0-	3174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	5	-0-	-205 B	-0-	5	3			N	-0-					-0-
10	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1757	-0-	-133 B	-0-	1757	3			N	-0-					-0-
10	1891	N	1540	-0-	-351 B	-0-	1540	3			N	-0-					-0-
11	1920	N	1778	-0-	-142 B	-0-	1778	3			N	-0-					-0-
12	1829	N	1814	-0-	-15 B	-0-	1814	3			N	-0-					-0-
01	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
02	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	645	-0-	-465 B	-0-	645	3			N	-0-					-0-
10	961	N	550	-0-	-411 B	-0-	550	3			N	-0-					-0-
11	1050	N	927	-0-	-123 B	-0-	927	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	528	-0-	-312 B	-0-	528	3			N	-0-					-0-
10	558	N	100	-0-	-458 B	-0-	100	3			N	-0-					-0-
11	930	N	825	-0-	-105 B	-0-	825	3			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1990	-0-	-140 B	-0-	1990	3			N	-0-					-0-
10	2108	N	1650	-0-	-458 B	-0-	1650	3			N	-0-					-0-
11	2160	N	1793	-0-	-367 B	-0-	1793	3			N	-0-					-0-
12	2046	N	2025	-0-	-21 B	-0-	2025	3			N	-0-					-0-
01	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
02	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2060	-0-	-40 B	-0-	2060	3			N	-0-					-0-
10	2294	N	1984	-0-	-310 B	-0-	1984	3			N	-0-					-0-
11	2220	N	1925	-0-	-295 B	-0-	1925	3			N	-0-					-0-
12	2139	N	1802	-0-	-337 B	-0-	1802	3			N	-0-					-0-
01	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
02	1792	N	1597	-0-	-195 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3480	-0-	-30 B	-0-	3480	3			N	-0-					-0-
10	3596	N	3584	-0-	-12 B	-0-	3584	3			N	-0-					-0-
11	3459	N	3459	-0-	-0- B	-0-	3459	3			N	-0-					-0-
12	3596	N	3507	-0-	-89 B	-0-	3507	3			N	-0-					-0-
01	3596	N	3556	-0-	-40 B	-0-	3556	3			N	-0-					-0-
02	3220	N	3158	-0-	-62 B	-0-	3158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1400	-0-	-130	B	-0-	1400	3			N	-0-					-0-
10	1550	N	1072	-0-	-478	B	-0-	1072	3			N	-0-					-0-
11	1620	N	1278	-0-	-342	B	-0-	1278	3			N	-0-					-0-
12	1457	N	1412	-0-	-45	B	-0-	1412	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
02	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1924	-0-	-116	B	-0-	1924	3			N	-0-					-0-
10	2077	N	1640	-0-	-437	B	-0-	1640	3			N	-0-					-0-
11	2130	N	1877	-0-	-253	B	-0-	1877	3			N	-0-					-0-
12	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
01	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
02	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2200	-0-	-200	B	-0-	2200	3			N	-0-					-0-
10	2387	N	1802	-0-	-585	B	-0-	1802	3			N	-0-					-0-
11	2460	N	2103	-0-	-357	B	-0-	2103	3			N	-0-					-0-
12	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
01	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
02	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1723	-0-	-17	B	-0-	1723	3			N	-0-					-0-
10	1798	N	1763	-0-	-35	B	-0-	1763	3			N	-0-					-0-
11	1680	N	1664	-0-	-16	B	-0-	1664	3			N	-0-					-0-
12	1767	N	1708	-0-	-59	B	-0-	1708	3			N	-0-					-0-
01	1767	N	1712	-0-	-55	B	-0-	1712	3			N	-0-					-0-
02	1540	N	1535	-0-	-5	B	-0-	1535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 09/29/2003 TOTAL DEPTH 3405 PERF. 3259 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2022 - WELL PLUGGED 12/21/22

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
10	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
11	2130	N	2078	-0-	-52	B	-0-	2078	3			N	-0-					-0-
12	2263	N	1373	-0-	-890	B	-0-	1373	3			N	-0-					-0-
01	1829	N	1296	-0-	-533	B	-0-	1296	3			N	-0-					-0-
02	1932	N	1347	-0-	-585	B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	713	N	713	-0-		-0-	B	-0-	713	3			N	-0-					-0-
10	0		71	-0-		71	B	71	71	3			N	-0-					-0-
11	0		271	-0-		271	B	342	271	3			N	-0-					-0-
12	0		557	-0-		557	B	899	557	3			N	-0-					-0-
01	0		464	-0-		464	B	1363	464	3			N	-0-					-0-
02	1687	N	324	-0-		-1363	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	6227	N	6227	-0-		-0-	B	-0-	6227	3			N	-0-					-0-
10	6589	N	6589	-0-		-0-	B	-0-	6589	3			N	-0-					-0-
11	6180	N	5913	-0-		-267	B	-0-	5913	3			N	-0-					-0-
12	6448	N	5430	-0-		-1018	B	-0-	5430	3			N	-0-					-0-
01	6603	N	5867	-0-		-736	B	-0-	5867	3			N	-0-					-0-
02	5516	N	5267	-0-		-249	B	-0-	5267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2370	N	2322	-0-		-48	B	-0-	2322	3			N	-0-					-0-
10	2449	N	2342	-0-		-107	B	-0-	2342	3			N	-0-					-0-
11	2130	N	1811	-0-		-319	B	-0-	1811	3			N	-0-					-0-
12	2387	N	1785	-0-		-602	B	-0-	1785	3			N	-0-					-0-
01	2356	N	1753	-0-		-603	B	-0-	1753	3			N	-0-					-0-
02	1779	N	1779	-0-		-0-	B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	982	N	982	-0-		-0-	B	-0-	982	3			N	-0-					-0-
10	1005	N	1005	-0-		-0-	B	-0-	1005	3			N	-0-					-0-
11	1118	N	1118	-0-		-0-	B	-0-	1118	3			N	-0-					-0-
12	1023	N	547	-0-		-476	B	-0-	547	3			N	-0-					-0-
01	1194	N	1194	-0-		-0-	B	-0-	1194	3			N	-0-					-0-
02	1068	N	1068	-0-		-0-	B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2077	N	2077	-0-		-0-	B	-0-	2077	3			N	-0-					-0-
10	1768	N	1768	-0-		-0-	B	-0-	1768	3			N	-0-					-0-
11	2370	N	1289	-0-		-1081	B	-0-	1289	3			N	-0-					-0-
12	2139	N	916	-0-		-1223	B	-0-	916	3			N	-0-					-0-
01	1767	N	965	-0-		-802	B	-0-	965	3			N	-0-					-0-
02	1912	N	1912	-0-		-0-	B	-0-	1912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1546	-0-	-164 B	-0-	1546	3			N	-0-					-0-
10	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
11	1710	N	1517	-0-	-193 B	-0-	1517	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
02	1428	N	1316	-0-	-112 B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -1535 CANCELLED UNDERAGE -> -1516																	
09	2520	N	2594	-0-	74 B	-1461	2594	3			N	-0-					-0-
10	2418	N	2187	-0-	-231 B	-1461	2187	3			N	-0-					-0-
11	2520	N	2327	-0-	-193 B	-1461	2327	3			N	-0-					-0-
12	2666	N	1125	-0-	-1541 B	-1461	1125	3			N	-0-					-0-
01	2201	N	2606	-0-	405 B	-1056	2606	3			N	-0-					-0-
02	2184	N	2353	-0-	169 B	-887	2353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -887																	

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	903	-0-	-117 B	-0-	903	3			N	-0-					-0-
10	899	N	636	-0-	-263 B	-0-	636	3			N	-0-					-0-
11	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
12	930	N	469	-0-	-461 B	-0-	469	3			N	-0-					-0-
01	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1951	-0-	-149 B	-0-	1951	3			N	-0-					-0-
10	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
11	2160	N	1597	-0-	-563 B	-0-	1597	3			N	-0-					-0-
12	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
01	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
02	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1756	-0-		-134 B	-0-	1756	3			N	-0-					-0-
10	1891	N	1542	-0-		-349 B	-0-	1542	3			N	-0-					-0-
11	1890	N	1658	-0-		-232 B	-0-	1658	3			N	-0-					-0-
12	1829	N	1775	-0-		-54 B	-0-	1775	3			N	-0-					-0-
01	1871	N	1871	-0-		-0- B	-0-	1871	3			N	-0-					-0-
02	1630	N	1630	-0-		-0- B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	276	-0-		-54 B	-0-	276	3			N	-0-					-0-
10	248	N	70	-0-		-178 B	-0-	70	3			N	-0-					-0-
11	330	N	145	-0-		-185 B	-0-	145	3			N	-0-					-0-
12	279	N	239	-0-		-40 B	-0-	239	3			N	-0-					-0-
01	264	N	264	-0-		-0- B	-0-	264	3			N	-0-					-0-
02	162	N	162	-0-		-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
10	466	N	466	-0-		-0- B	-0-	466	3			N	-0-					-0-
11	448	N	448	-0-		-0- B	-0-	448	3			N	-0-					-0-
12	470	N	470	-0-		-0- B	-0-	470	3			N	-0-					-0-
01	476	N	476	-0-		-0- B	-0-	476	3			N	-0-					-0-
02	448	N	448	-0-		-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1905	-0-		-135 B	-0-	1905	3			N	-0-					-0-
10	1730	N	1730	-0-		-0- B	-0-	1730	3			N	-0-					-0-
11	2070	N	1924	-0-		-146 B	-0-	1924	3			N	-0-					-0-
12	1984	N	1955	-0-		-29 B	-0-	1955	3			N	-0-					-0-
01	1786	N	1786	-0-		-0- B	-0-	1786	3			N	-0-					-0-
02	1792	N	1712	-0-		-80 B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1124	-0-	-316	B	-0-	1124	3			N	-0-					-0-
10	1209	N	819	-0-	-390	B	-0-	819	3			N	-0-					-0-
11	1320	N	1237	-0-	-83	B	-0-	1237	3			N	-0-					-0-
12	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
01	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
02	1148	N	1042	-0-	-106	B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	524	-0-	-16	B	-0-	524	3			N	-0-					-0-
10	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
11	570	N	525	-0-	-45	B	-0-	525	3			N	-0-					-0-
12	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
02	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2038	-0-	-182	B	-0-	2038	3			N	-0-					-0-
10	0		1795	-0-	1795	B	1795	1795	3			N	-0-					-0-
11	0		1958	-0-	1958	B	3753	1958	3			N	-0-					-0-
12	0		2094	-0-	2094	B	5847	2094	3			N	-0-					-0-
01	0		2241	-0-	2241	B	8088	2241	3			N	-0-					-0-
02	2800	N	1977	-0-	-823	B	7265	1977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7265																		

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2315	-0-	-205	B	-0-	2315	3			N	-0-					-0-
10	2480	N	1831	-0-	-649	B	-0-	1831	3			N	-0-					-0-
11	2550	N	2078	-0-	-472	B	-0-	2078	3			N	-0-					-0-
12	2387	N	2260	-0-	-127	B	-0-	2260	3			N	-0-					-0-
01	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-
02	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	658	-0-	-92	B	-0-	658	3			N	-0-					-0-
10	744	N	258	-0-	-486	B	-0-	258	3			N	-0-					-0-
11	870	N	528	-0-	-342	B	-0-	528	3			N	-0-					-0-
12	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
01	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
02	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1274	-0-	-76 B	-0-	1274	3			N	-0-					-0-
10	1333	N	1209	-0-	-124 B	-0-	1209	3			N	-0-					-0-
11	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
12	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1396	-0-	-104 B	-0-	1396	3			N	-0-					-0-
10	0		1198	-0-	1198 B	1198	1198	3			N	-0-					-0-
11	0		1358	-0-	1358 B	2556	1358	3			N	-0-					-0-
12	0		1453	-0-	1453 B	4009	1453	3			N	-0-					-0-
01	0		1561	-0-	1561 B	5570	1561	3			N	-0-					-0-
02	2800	N	1467	-0-	-1333 B	4237	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4237																	

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	736	-0-	-14 B	-0-	736	3			N	-0-					-0-
10	0		837	-0-	837 B	837	837	3			N	-0-					-0-
11	0		772	-0-	772 B	1609	772	3			N	-0-					-0-
12	0		734	-0-	734 B	2343	734	3			N	-0-					-0-
01	0		840	-0-	840 B	3183	840	3			N	-0-					-0-
02	2800	N	747	-0-	-2053 B	1130	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1130																	

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	110	-0-	110 B	110	110	3			N	-0-					-0-
02	14B2	EXT	877	-0-	877 B	987	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 987																	

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
10	0		589	-0-	589 B	589	589	3			N	-0-					-0-
11	0		576	-0-	576 B	1165	576	3			N	-0-					-0-
12	0		591	-0-	591 B	1756	591	3			N	-0-					-0-
01	0		588	-0-	588 B	2344	588	3			N	-0-					-0-
02	2800	N	528	-0-	-2272 B	72	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 72																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	581	N	581	-0-	-0-	B	-0-	581	3		N	-0-			-0-
10	0		636	-0-	636	B	636	636	3		N	-0-			-0-
11	0		598	-0-	598	B	1234	598	3		N	-0-			-0-
12	0		589	-0-	589	B	1823	589	3		N	-0-			-0-
01	0		621	-0-	621	B	2444	621	3		N	-0-			-0-
02	2800	N	565	-0-	-2235	B	209	565	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 209															

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	119	-0-	-31	B	-0-	119	3		N	-0-			-0-
10	0		82	-0-	82	B	82	82	3		N	-0-			-0-
11	0		111	-0-	111	B	193	111	3		N	-0-			-0-
12	0		116	-0-	116	B	309	116	3		N	-0-			-0-
01	0		132	-0-	132	B	441	132	3		N	-0-			-0-
02	514	N	73	-0-	-441	B	-0-	73	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2160	N	2091	-0-	-69	B	-0-	2091	3		N	-0-			-0-
10	0		1814	-0-	1814	B	1814	1814	3		N	-0-			-0-
11	0		1604	-0-	1604	B	3418	1604	3		N	-0-			-0-
12	0		1642	-0-	1642	B	5060	1642	3		N	-0-			-0-
01	0		1680	-0-	1680	B	6740	1680	3		N	-0-			-0-
02	2800	N	1600	-0-	-1200	B	5540	1600	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5540															

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	855	-0-	-15	B	-0-	855	3		N	-0-			-0-
10	0		906	-0-	906	B	906	906	3		N	-0-			-0-
11	0		887	-0-	887	B	1793	887	3		N	-0-			-0-
12	0		879	-0-	879	B	2672	879	3		N	-0-			-0-
01	0		909	-0-	909	B	3581	909	3		N	-0-			-0-
02	2800	N	812	-0-	-1988	B	1593	812	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1593															

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	691	-0-		-89 B	-0-	691	3			N	-0-					-0-
10	713	N	687	-0-		-26 B	-0-	687	3			N	-0-					-0-
11	1219	N	1219	-0-		-0- B	-0-	1219	3			N	-0-					-0-
12	1138	N	1138	-0-		-0- B	-0-	1138	3			N	-0-					-0-
01	1366	N	1366	-0-		-0- B	-0-	1366	3			N	-0-					-0-
02	1435	N	1435	-0-		-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1611	-0-		-309 B	-0-	1611	3			N	-0-					-0-
10	1860	N	1302	-0-		-558 B	-0-	1302	3			N	-0-					-0-
11	3000	N	3351	-0-		351 B	351	3351	3			N	-0-					-0-
12	1996	N	1645	-0-		-351 B	-0-	1645	3			N	-0-					-0-
01	1809	N	1809	-0-		-0- B	-0-	1809	3			N	-0-					-0-
02	3136	#	1405	-0-		-1731 B	-1731	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1731																		

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	685	-0-		-5 B	-0-	685	3			N	-0-					-0-
10	731	N	731	-0-		-0- B	-0-	731	3			N	-0-					-0-
11	701	N	701	-0-		-0- B	-0-	701	3			N	-0-					-0-
12	713	N	712	-0-		-1 B	-0-	712	3			N	-0-					-0-
01	744	N	729	-0-		-15 B	-0-	729	3			N	-0-					-0-
02	644	N	554	-0-		-90 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	734	-0-		-76 B	-0-	734	3			N	-0-					-0-
10	713	N	31	-0-		-682 B	-0-	31	3			N	-0-					-0-
11	1020	N	241	-0-		-779 B	-0-	241	3			N	-0-					-0-
12	744	N	629	-0-		-115 B	-0-	629	3			N	-0-					-0-
01	576	N	576	-0-		-0- B	-0-	576	3			N	-0-					-0-
02	434	N	434	-0-		-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1476	-0-		-474 B	-0-	1476	3			N	-0-					-0-
10	2015	N	1252	-0-		-763 B	-0-	1252	3			N	-0-					-0-
11	1950	N	871	-0-		-1079 B	-0-	871	3			N	-0-					-0-
12	1633	N	1633	-0-		-0- B	-0-	1633	3			N	-0-					-0-
01	1669	N	1669	-0-		-0- B	-0-	1669	3			N	-0-					-0-
02	1387	N	1387	-0-		-0- B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2023 - WELL PLUGGED 1/18/2023

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
10	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
11	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
12	806	N	684	-0-	-122	B	-0-	684	3			N	-0-					-0-
01	744	N	685	-0-	-59	B	-0-	685	3			N	-0-					-0-
02	756	N	410	-0-	-346	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
10	0		263	-0-	263	B	263	263	3			N	-0-					-0-
11	0		665	-0-	665	B	928	665	3			N	-0-					-0-
12	0		371	-0-	371	B	1299	371	3			N	-0-					-0-
01	0		467	-0-	467	B	1766	467	3			N	-0-					-0-
02	2274	N	508	-0-	-1766	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
10	0		522	-0-	522	B	522	522	3			N	-0-					-0-
11	0		973	-0-	973	B	1495	973	3			N	-0-					-0-
12	0		695	-0-	695	B	2190	695	3			N	-0-					-0-
01	0		829	-0-	829	B	3019	829	3			N	-0-					-0-
02	2800	N	803	-0-	-1997	B	1022	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1022																		

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
10	0		953	-0-	953	B	953	953	3			N	-0-					-0-
11	0		1346	-0-	1346	B	2299	1346	3			N	-0-					-0-
12	0		1137	-0-	1137	B	3436	1137	3			N	-0-					-0-
01	0		1079	-0-	1079	B	4515	1079	3			N	-0-					-0-
02	2800	N	954	-0-	-1846	B	2669	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2669																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	679 N	679	-0-	-0- B	-0-	679	3		N	-0-			-0-
10	775 N	50	-0-	-725 B	-0-	50	3		N	-0-			-0-
11	810 N	72	-0-	-738 B	-0-	72	3		N	-0-			-0-
12	713 N	701	-0-	-12 B	-0-	701	3		N	-0-			-0-
01	688 N	688	-0-	-0- B	-0-	688	3		N	-0-			-0-
02	553 N	553	-0-	-0- B	-0-	553	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	360 N	346	-0-	-14 B	-0-	346	3		N	-0-			-0-
10	0	426	-0-	426 B	426	426	3		N	-0-			-0-
11	0	343	-0-	343 B	769	343	3		N	-0-			-0-
12	0	297	-0-	297 B	1066	297	3		N	-0-			-0-
01	0	287	-0-	287 B	1353	287	3		N	-0-			-0-
02	1565 N	212	-0-	-1353 B	-0-	212	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	1260 S	1143	-0-	-117 B	-0-	1143	3		N	-0-			-0-
10	1147 S	583	-0-	-564 B	-0-	583	3		N	-0-			-0-
11	1260 S	1255	-0-	-5 B	-0-	1255	3		N	-0-			-0-
12	1226 S	1226	-0-	-0- B	-0-	1226	3		N	-0-			-0-
01	1149 S	1149	-0-	-0- B	-0-	1149	3		N	-0-			-0-
02	1176 S	1020	-0-	-156 B	-0-	1020	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	-0-	-0-	-0- B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12/6/2022

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	1502 N	1502	-0-	-0- B	-0-	1502	3		N	-0-			-0-
10	0	936	-0-	936 B	936	936	3		N	-0-			-0-
11	0	1813	-0-	1813 B	2749	1813	3		N	-0-			-0-
12	0	1455	-0-	1455 B	4204	1455	3		N	-0-			-0-
01	0	1600	-0-	1600 B	5804	1600	3		N	-0-			-0-
02	2800 N	1508	-0-	-1292 B	4512	1508	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4512													

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
10	0		71	-0-	71 B	71	71	3			N	-0-					-0-
11	0		23	-0-	23 B	94	23	3			N	-0-					-0-
12	0		27	-0-	27 B	121	27	3			N	-0-					-0-
01	0		206	-0-	206 B	327	206	3			N	-0-					-0-
02	508	N	181	-0-	-327 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
10	2790	N	1949	-0-	-841 B	-0-	1949	3			N	-0-					-0-
11	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
12	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
01	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
02	2716	N	2428	-0-	-288 B	-0-	2428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
10	1798	N	1424	-0-	-374 B	-0-	1424	3			N	-0-					-0-
11	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
12	2294	N	1958	-0-	-336 B	-0-	1958	3			N	-0-					-0-
01	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
02	1988	N	1662	-0-	-326 B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1109	-0-	-61 B	-0-	1109	3			N	-0-					-0-
10	1333	N	784	-0-	-549 B	-0-	784	3			N	-0-					-0-
11	1320	N	1126	-0-	-194 B	-0-	1126	3			N	-0-					-0-
12	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
02	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	0		571	-0-	571 B	571	571	3			N	-0-					-0-
11	0		815	-0-	815 B	1386	815	3			N	-0-					-0-
12	0		725	-0-	725 B	2111	725	3			N	-0-					-0-
01	0		736	-0-	736 B	2847	736	3			N	-0-					-0-
02	2800	N	377	-0-	-2423 B	424	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 424																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	140	-0-	-130 B	-0-	140	3			N	-0-					-0-
10	0		51	-0-	51 B	51	51	3			N	-0-					-0-
11	0		37	-0-	37 B	88	37	3			N	-0-					-0-
12	0		22	-0-	22 B	110	22	3			N	-0-					-0-
01	0		21	-0-	21 B	131	21	3			N	-0-					-0-
02	135	N	4	-0-	-131 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
10	1209	N	797	-0-	-412 B	-0-	797	3			N	-0-					-0-
11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
12	1178	N	963	-0-	-215 B	-0-	963	3			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
02	1260	N	1066	-0-	-194 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	764	-0-	-286 B	-0-	764	3			N	-0-					-0-
10	1705	N	1308	-0-	-397 B	-0-	1308	3			N	-0-					-0-
11	1860	N	1836	-0-	-24 B	-0-	1836	3			N	-0-					-0-
12	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	1708	N	1405	-0-	-303 B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
10	1178	N	782	-0-	-396 B	-0-	782	3			N	-0-					-0-
11	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
12	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
02	1344	N	1068	-0-	-276 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4290	#	1132	-0-	-3158 B	-3158	1132	3			N	-0-					-0-
10	4433	#	2527	-0-	-1906 B	-5064	2527	3			N	-0-					-0-
11	4290	#	3912	-0-	-378 B	-5442	3912	3			N	-0-					-0-
12	4433	#	3669	-0-	-764 B	-6206	3669	3			N	-0-					-0-
01	4433	#	2863	-0-	-1570 B	-7776	2863	3			N	-0-					-0-
02	3640	#	3069	-0-	-571 B	-8347	3069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8347																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
10	1674	N	1477	-0-	-197 B	-0-	1477	3			N	-0-					-0-
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
01	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
02	1848	N	1413	-0-	-435 B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
10	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	616	N	416	-0-	-200 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
10	1705	N	973	-0-	-732 B	-0-	973	3			N	-0-					-0-
11	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
12	1550	N	1434	-0-	-116 B	-0-	1434	3			N	-0-					-0-
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1680	N	1361	-0-	-319 B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
10	1581	N	923	-0-	-658 B	-0-	923	3			N	-0-					-0-
11	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
12	1395	N	1367	-0-	-28 B	-0-	1367	3			N	-0-					-0-
01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
02	1708	N	1334	-0-	-374 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	469	-0-	-101 B	-0-	469	3			N	-0-					-0-
10	589	N	322	-0-	-267 B	-0-	322	3			N	-0-					-0-
11	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
12	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
02	448	N	359	-0-	-89 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
10	930	N	578	-0-	-352 B	-0-	578	3			N	-0-					-0-
11	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
02	924	N	613	-0-	-311 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
10	1209	N	806	-0-	-403 B	-0-	806	3			N	-0-					-0-
11	1260	N	1016	-0-	-244 B	-0-	1016	3			N	-0-					-0-
12	1178	N	1009	-0-	-169 B	-0-	1009	3			N	-0-					-0-
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
10	1364	N	894	-0-	-470 B	-0-	894	3			N	-0-					-0-
11	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
12	1302	N	1106	-0-	-196 B	-0-	1106	3			N	-0-					-0-
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
02	1428	N	1111	-0-	-317 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
10	0		444	-0-	444 B	444	444	3			N	-0-					-0-
11	0		1097	-0-	1097 B	1541	1097	3			N	-0-					-0-
12	0		830	-0-	830 B	2371	830	3			N	-0-					-0-
01	0		939	-0-	939 B	3310	939	3			N	-0-					-0-
02	2800	N	804	-0-	-1996 B	1314	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1314																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	0		865	-0-	865 B	865	865	3			N	-0-					-0-
11	0		1272	-0-	1272 B	2137	1272	3			N	-0-					-0-
12	0		576	-0-	576 B	2713	576	3			N	-0-					-0-
01	0		1151	-0-	1151 B	3864	1151	3			N	-0-					-0-
02	2800	N	1102	-0-	-1698 B	2166	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2166														

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	1302	N	856	-0-	-446 B	-0-	856	3			N	-0-					-0-
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1209	N	900	-0-	-309 B	-0-	900	3			N	-0-					-0-
01	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
02	1428	N	958	-0-	-470 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
10	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2280	N	2274	-0-	-6 B	-0-	2274	3			N	-0-					-0-
10	0		1370	-0-	1370 B	1370	1370	3			N	-0-					-0-
11	0		2048	-0-	2048 B	3418	2048	3			N	-0-					-0-
12	0		2123	-0-	2123 B	5541	2123	3			N	-0-					-0-
01	0		1758	-0-	1758 B	7299	1758	3			N	-0-					-0-
02	2800	N	1578	-0-	-1222 B	6077	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6077														

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	0		112	-0-	112 B	112	112	3			N	-0-					-0-
11	0		353	-0-	353 B	465	353	3			N	-0-					-0-
12	0		138	-0-	138 B	603	138	3			N	-0-					-0-
01	0		228	-0-	228 B	831	228	3			N	-0-					-0-
02	1020	N	189	-0-	-831 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	0		355	-0-	355 B	355	355	3			N	-0-					-0-
11	0		893	-0-	893 B	1248	893	3			N	-0-					-0-
12	0		540	-0-	540 B	1788	540	3			N	-0-					-0-
01	0		735	-0-	735 B	2523	735	3			N	-0-					-0-
02	2800	N	725	-0-	-2075 B	448	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			448														

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
10	0		607	-0-	607 B	607	607	3			N	-0-					-0-
11	0		1937	-0-	1937 B	2544	1937	3			N	-0-					-0-
12	0		1060	-0-	1060 B	3604	1060	3			N	-0-					-0-
01	0		1491	-0-	1491 B	5095	1491	3			N	-0-					-0-
02	2800	N	1433	-0-	-1367 B	3728	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3728														

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
10	0		397	-0-	397 B	397	397	3			N	-0-					-0-
11	0		1040	-0-	1040 B	1437	1040	3			N	-0-					-0-
12	0		571	-0-	571 B	2008	571	3			N	-0-					-0-
01	0		793	-0-	793 B	2801	793	3			N	-0-					-0-
02	2800	N	688	-0-	-2112 B	689	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			689														

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
10	1271	N	662	-0-	-609 B	-0-	662	3			N	-0-					-0-
11	1530	N	1525	-0-	-5 B	-0-	1525	3			N	-0-					-0-
12	1116	N	897	-0-	-219 B	-0-	897	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
02	1428	N	1042	-0-	-386 B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
10	2697	N	1364	-0-	-1333 B	-0-	1364	3			N	-0-					-0-
11	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
12	2263	N	2190	-0-	-73 B	-0-	2190	3			N	-0-					-0-
01	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
02	3080	N	2373	-0-	-707 B	-0-	2373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
10	0		110	-0-	110 B	110	110	3			N	-0-					-0-
11	0		532	-0-	532 B	642	532	3			N	-0-					-0-
12	0		410	-0-	410 B	1052	410	3			N	-0-					-0-
01	0		480	-0-	480 B	1532	480	3			N	-0-					-0-
02	2023	N	491	-0-	-1532 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
10	651	N	449	-0-	-202 B	-0-	449	3			N	-0-					-0-
11	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
01	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
02	2016	N	1771	-0-	-245 B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1597	N	1597	-0-		-0-	B	-0-	1597	3			N	-0-					-0-
10	1829	N	1184	-0-		-645	B	-0-	1184	3			N	-0-					-0-
11	1985	N	1985	-0-		-0-	B	-0-	1985	3			N	-0-					-0-
12	1643	N	1510	-0-		-133	B	-0-	1510	3			N	-0-					-0-
01	1758	N	1758	-0-		-0-	B	-0-	1758	3			N	-0-					-0-
02	1848	N	1527	-0-		-321	B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1088	N	1088	-0-		-0-	B	-0-	1088	3			N	-0-					-0-
10	1209	N	789	-0-		-420	B	-0-	789	3			N	-0-					-0-
11	1297	N	1297	-0-		-0-	B	-0-	1297	3			N	-0-					-0-
12	1116	N	1100	-0-		-16	B	-0-	1100	3			N	-0-					-0-
01	1126	N	1126	-0-		-0-	B	-0-	1126	3			N	-0-					-0-
02	1204	N	1029	-0-		-175	B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	2256	N	2256	-0-		-0-	B	-0-	2256	3			N	-0-					-0-
10	0		1797	-0-		1797	B	1797	1797	3			N	-0-					-0-
11	0		2619	-0-		2619	B	4416	2619	3			N	-0-					-0-
12	0		2419	-0-		2419	B	6835	2419	3			N	-0-					-0-
01	0		2442	-0-		2442	B	9277	2442	3			N	-0-					-0-
02	2800	N	2289	-0-		-511	B	8766	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8766																			

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1537	N	1537	-0-		-0-	B	-0-	1537	3			N	-0-					-0-
10	1581	N	806	-0-		-775	B	-0-	806	3			N	-0-					-0-
11	1714	N	1714	-0-		-0-	B	-0-	1714	3			N	-0-					-0-
12	1581	N	1561	-0-		-20	B	-0-	1561	3			N	-0-					-0-
01	1485	N	1485	-0-		-0-	B	-0-	1485	3			N	-0-					-0-
02	1596	N	1468	-0-		-128	B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	595	N	595	-0-		-0-	B	-0-	595	3			N	-0-					-0-
10	0		571	-0-		571	B	571	571	3			N	-0-					-0-
11	0		609	-0-		609	B	1180	609	3			N	-0-					-0-
12	0		504	-0-		504	B	1684	504	3			N	-0-					-0-
01	0		581	-0-		581	B	2265	581	3			N	-0-					-0-
02	2735	N	470	-0-		-2265	B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 08/01/1954 TOTAL DEPTH 3300 PERF. 3165 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->						5213											
09	0		899	-0-		899	B	6112	899	3			N	-0-			-0-
10	0		515	-0-		515	B	6627	515	3			N	-0-			-0-
11	0		-0-	-0-		-0-	B	6627					N	-0-			-0-
12	0		1003	-0-		1003	B	7630	1003	3			N	-0-			-0-
01	0		939	-0-		939	B	8569	939	3			N	-0-			-0-
02	2800	N	841	-0-		-1959	B	6610	841	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->						6610											

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-														

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1858	N	1858	-0-		-0-	B	-0-	1858	3			N	-0-			-0-
10	1988	N	1988	-0-		-0-	B	-0-	1988	3			N	-0-			-0-
11	1920	N	1419	-0-		-501	B	-0-	1419	3			N	-0-			-0-
12	1922	N	1057	-0-		-865	B	-0-	1057	3			N	-0-			-0-
01	1984	N	907	-0-		-1077	B	-0-	907	3			N	-0-			-0-
02	1316	N	818	-0-		-498	B	-0-	818	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-														

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1656	N	1656	-0-		-0-	B	-0-	1656	3			N	-0-			-0-
10	2120	N	2120	-0-		-0-	B	-0-	2120	3			N	-0-			-0-
11	2525	N	2525	-0-		-0-	B	-0-	2525	3			N	-0-			-0-
12	2090	N	2090	-0-		-0-	B	-0-	2090	3			N	-0-			-0-
01	2292	N	2292	-0-		-0-	B	-0-	2292	3			N	-0-			-0-
02	2352	N	1970	-0-		-382	B	-0-	1970	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-														

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	158	N	158	-0-		-0-	B	-0-	158	3			N	-0-			-0-
10	155	N	-0-	-0-		-155	B	-0-					N	-0-			-0-
11	360	N	25	-0-		-335	B	-0-	25	3			N	-0-			-0-
12	265	N	265	-0-		-0-	B	-0-	265	3			N	-0-			-0-
01	323	N	323	-0-		-0-	B	-0-	323	3			N	-0-			-0-
02	304	N	304	-0-		-0-	B	-0-	304	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
11	900	N	143	-0-	-757	B	-0-	143	3			N	-0-					-0-
12	1984	N	1444	-0-	-540	B	-0-	1444	3			N	-0-					-0-
01	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
02	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	2477	-0-	-193	B	-0-	2477	3			N	-0-					-0-
10	2914	N	1500	-0-	-1414	B	-0-	1500	3			N	-0-					-0-
11	3004	N	3004	-0-	-0-	B	-0-	3004	3			N	-0-					-0-
12	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-
01	2738	N	2738	-0-	-0-	B	-0-	2738	3			N	-0-					-0-
02	2800	N	2609	-0-	-191	B	-0-	2609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
10	1364	N	948	-0-	-416	B	-0-	948	3			N	-0-					-0-
11	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
01	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
02	1288	N	1285	-0-	-3	B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
12	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
01	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
10	775	N	451	-0-	-324	B	-0-	451	3			N	-0-					-0-
11	780	N	769	-0-	-11	B	-0-	769	3			N	-0-					-0-
12	713	N	645	-0-	-68	B	-0-	645	3			N	-0-					-0-
01	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
02	728	N	630	-0-	-98	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
10	713	N	453	-0-	-260 B	-0-	453	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	672	N	593	-0-	-79 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
10	1271	N	817	-0-	-454 B	-0-	817	3			N	-0-					-0-
11	1470	N	1441	-0-	-29 B	-0-	1441	3			N	-0-					-0-
12	1178	N	976	-0-	-202 B	-0-	976	3			N	-0-					-0-
01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
02	1344	N	1101	-0-	-243 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	504	N	364	-0-	-140 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
10	1085	N	693	-0-	-392 B	-0-	693	3			N	-0-					-0-
11	1230	N	1198	-0-	-32 B	-0-	1198	3			N	-0-					-0-
12	961	N	821	-0-	-140 B	-0-	821	3			N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
02	1120	N	967	-0-	-153 B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
10	868	N	592	-0-	-276	B	-0-	592	3			N	-0-					-0-
11	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
12	775	N	650	-0-	-125	B	-0-	650	3			N	-0-					-0-
01	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
02	812	N	674	-0-	-138	B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
10	1488	N	1126	-0-	-362	B	-0-	1126	3			N	-0-					-0-
11	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
12	1426	N	1259	-0-	-167	B	-0-	1259	3			N	-0-					-0-
01	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
02	1400	N	1275	-0-	-125	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
10	744	N	449	-0-	-295	B	-0-	449	3			N	-0-					-0-
11	900	N	843	-0-	-57	B	-0-	843	3			N	-0-					-0-
12	651	N	557	-0-	-94	B	-0-	557	3			N	-0-					-0-
01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
02	784	N	665	-0-	-119	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		188	-0-	188	B	188	188	3			N	-0-					-0-
10	0		162	-0-	162	B	350	162	3			N	-0-					-0-
11	0		356	-0-	356	B	706	356	3			N	-0-					-0-
12	0		266	-0-	266	B	972	266	3			N	-0-					-0-
01	0		421	-0-	421	B	1393	421	3			N	-0-					-0-
02	2051	N	658	-0-	-1393	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		254	-0-	254	B	254	254	3			N	-0-					-0-
10	0		253	-0-	253	B	507	253	3			N	-0-					-0-
11	0		481	-0-	481	B	988	481	3			N	-0-					-0-
12	0		441	-0-	441	B	1429	441	3			N	-0-					-0-
01	0		717	-0-	717	B	2146	717	3			N	-0-					-0-
02	2800	N	1204	-0-	-1596	B	550	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 550																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
10	961	N	607	-0-	-354	B	-0-	607	3			N	-0-					-0-
11	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
12	868	N	798	-0-	-70	B	-0-	798	3			N	-0-					-0-
01	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
02	924	N	785	-0-	-139	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		144	-0-	144	B	144	144	3			N	-0-					-0-
11	0		545	-0-	545	B	689	545	3			N	-0-					-0-
12	0		460	-0-	460	B	1149	460	3			N	-0-					-0-
01	0		309	-0-	309	B	1458	309	3			N	-0-					-0-
02	1799	N	341	-0-	-1458	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
10	0		1133	-0-	1133	B	1133	1133	3			N	-0-					-0-
11	0		1878	-0-	1878	B	3011	1878	3			N	-0-					-0-
12	0		1580	-0-	1580	B	4591	1580	3			N	-0-					-0-
01	0		1683	-0-	1683	B	6274	1683	3			N	-0-					-0-
02	2800	N	1511	-0-	-1289	B	4985	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4985																		

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
10	0		766	-0-	766	B	766	766	3			N	-0-					-0-
11	0		1126	-0-	1126	B	1892	1126	3			N	-0-					-0-
12	0		842	-0-	842	B	2734	842	3			N	-0-					-0-
01	0		989	-0-	989	B	3723	989	3			N	-0-					-0-
02	2800	N	899	-0-	-1901	B	1822	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1822																		

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	434	-0-	-46	B	-0-	434	3			N	-0-					-0-
10	0		436	-0-	436	B	436	436	3			N	-0-					-0-
11	0		512	-0-	512	B	948	512	3			N	-0-					-0-
12	0		497	-0-	497	B	1445	497	3			N	-0-					-0-
01	0		420	-0-	420	B	1865	420	3			N	-0-					-0-
02	2274	N	409	-0-	-1865	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
10	930	N	688	-0-	-242 B	-0-	688	3			N	-0-					-0-
11	1290	N	1249	-0-	-41 B	-0-	1249	3			N	-0-					-0-
12	961	N	812	-0-	-149 B	-0-	812	3			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
02	1176	N	977	-0-	-199 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
10	1116	N	842	-0-	-274 B	-0-	842	3			N	-0-					-0-
11	1170	N	1126	-0-	-44 B	-0-	1126	3			N	-0-					-0-
12	961	N	910	-0-	-51 B	-0-	910	3			N	-0-					-0-
01	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
02	1064	N	856	-0-	-208 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	961	N	598	-0-	-363 B	-0-	598	3			N	-0-					-0-
11	1110	N	1071	-0-	-39 B	-0-	1071	3			N	-0-					-0-
12	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-
01	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
02	1008	N	848	-0-	-160 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	0		509	-0-	509 B	509	509	3			N	-0-					-0-
11	0		791	-0-	791 B	1300	791	3			N	-0-					-0-
12	0		646	-0-	646 B	1946	646	3			N	-0-					-0-
01	0		723	-0-	723 B	2669	723	3			N	-0-					-0-
02	2800	N	643	-0-	-2157 B	512	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 512																	

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
10	0		1030	-0-	1030 B	1030	1030	3			N	-0-					-0-
11	0		1606	-0-	1606 B	2636	1606	3			N	-0-					-0-
12	0		1201	-0-	1201 B	3837	1201	3			N	-0-					-0-
01	0		1477	-0-	1477 B	5314	1477	3			N	-0-					-0-
02	2800	N	1376	-0-	-1424 B	3890	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3890																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1057	-0-	-53 B	-0-	1057	3			N	-0-					-0-
10	0		1138	-0-	1138 B	1138	1138	3			N	-0-					-0-
11	0		1323	-0-	1323 B	2461	1323	3			N	-0-					-0-
12	0		1238	-0-	1238 B	3699	1238	3			N	-0-					-0-
01	0		1302	-0-	1302 B	5001	1302	3			N	-0-					-0-
02	2800	N	1083	-0-	-1717 B	3284	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3284																	

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
10	1953	N	1496	-0-	-457 B	-0-	1496	3			N	-0-					-0-
11	2130	N	2086	-0-	-44 B	-0-	2086	3			N	-0-					-0-
12	1798	N	1686	-0-	-112 B	-0-	1686	3			N	-0-					-0-
01	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
02	1960	N	1713	-0-	-247 B	-0-	1713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
10	589	N	435	-0-	-154 B	-0-	435	3			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	765	-0-	-585 B	-0-	765	3			N	-0-					-0-
10	1674	N	603	-0-	-1071 B	-0-	603	3			N	-0-					-0-
11	930	N	700	-0-	-230 B	-0-	700	3			N	-0-					-0-
12	806	N	661	-0-	-145 B	-0-	661	3			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	644	N	608	-0-	-36 B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
10	992	N	457	-0-	-535 B	-0-	457	3			N	-0-					-0-
11	1020	N	662	-0-	-358 B	-0-	662	3			N	-0-					-0-
12	930	N	572	-0-	-358 B	-0-	572	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
10	372	N	246	-0-		-126 B	-0-	246	3			N	-0-					-0-
11	441	N	441	-0-		-0- B	-0-	441	3			N	-0-					-0-
12	372	N	247	-0-		-125 B	-0-	247	3			N	-0-					-0-
01	319	N	319	-0-		-0- B	-0-	319	3			N	-0-					-0-
02	420	N	291	-0-		-129 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1535	N	1535	-0-		-0- B	-0-	1535	3			N	-0-					-0-
10	1705	N	1173	-0-		-532 B	-0-	1173	3			N	-0-					-0-
11	1811	N	1811	-0-		-0- B	-0-	1811	3			N	-0-					-0-
12	1581	N	1539	-0-		-42 B	-0-	1539	3			N	-0-					-0-
01	1482	N	1482	-0-		-0- B	-0-	1482	3			N	-0-					-0-
02	1680	N	1504	-0-		-176 B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1217	N	1217	-0-		-0- B	-0-	1217	3			N	-0-					-0-
10	1178	N	826	-0-		-352 B	-0-	826	3			N	-0-					-0-
11	1385	N	1385	-0-		-0- B	-0-	1385	3			N	-0-					-0-
12	1271	N	918	-0-		-353 B	-0-	918	3			N	-0-					-0-
01	1111	N	1111	-0-		-0- B	-0-	1111	3			N	-0-					-0-
02	1288	N	1139	-0-		-149 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	318	-0-		-252 B	-0-	318	3			N	-0-					-0-
10	465	N	202	-0-		-263 B	-0-	202	3			N	-0-					-0-
11	801	N	801	-0-		-0- B	-0-	801	3			N	-0-					-0-
12	1387	N	1387	-0-		-0- B	-0-	1387	3			N	-0-					-0-
01	1362	N	1362	-0-		-0- B	-0-	1362	3			N	-0-					-0-
02	1291	N	1291	-0-		-0- B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-		-0- B	-0-	158	3			N	-0-					-0-
10	0		80	-0-		80 B	80	80	3			N	-0-					-0-
11	0		230	-0-		230 B	310	230	3			N	-0-					-0-
12	0		92	-0-		92 B	402	92	3			N	-0-					-0-
01	0		116	-0-		116 B	518	116	3			N	-0-					-0-
02	673	N	155	-0-		-518 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	5531	-0-		2531 B	2531	5531	3			N	-0-					-0-
10	3711	R	1180	-0-		-2531 B	-0-	1180	3			N	-0-					-0-
11	3210	#	1739	-0-		-1471 B	-1471	1739	3			N	-0-					-0-
12	5704	#	1207	-0-		-4497 B	-5968	1207	3			N	-0-					-0-
01	5704	#	1245	-0-		-4459 B	-10427	1245	3			N	-0-					-0-
02	5152	#	1163	-0-		-3989 B	-14416	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14416																		

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1575	N	1575	-0-		-0- B	-0-	1575	3			N	-0-					-0-
10	0		1628	-0-		1628 B	1628	1628	3			N	-0-					-0-
11	0		1575	-0-		1575 B	3203	1575	3			N	-0-					-0-
12	0		1142	-0-		1142 B	4345	1142	3			N	-0-					-0-
01	0		1003	-0-		1003 B	5348	1003	3			N	-0-					-0-
02	2800	N	857	-0-		-1943 B	3405	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3405																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
10	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
11	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
12	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
01	899	N	885	-0-	-14 B	-0-	885	3			N	-0-					-0-
02	812	N	792	-0-	-20 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2317	N	2317	-0-	-0- B	-0-	48	1	2269	3	N	-0-					-0-
10	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
11	2250	N	2243	-0-	-7 B	-0-	2243	3			N	-0-					-0-
12	2387	N	2249	-0-	-138 B	-0-	2249	3			N	-0-					-0-
01	2294	N	1281	-0-	-1013 B	-0-	1281	3			N	-0-					-0-
02	2100	N	1512	-0-	-588 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
12	496	N	259	-0-	-237 B	-0-	259	3			N	-0-					-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	560	N	541	-0-	-19 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																				
09	210	N	189	-0-		-21			B	-0-	189	3		N	-0-					-0-
10	311	N	311	-0-		-0-			B	-0-	311	3		N	-0-					-0-
11	507	N	507	-0-		-0-			B	-0-	507	3		N	-0-					-0-
12	490	N	490	-0-		-0-			B	-0-	490	3		N	-0-					-0-
01	575	N	575	-0-		-0-			B	-0-	575	3		N	-0-					-0-
02	531	N	531	-0-		-0-			B	-0-	531	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																				

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																				
09	574	N	574	-0-		-0-			B	-0-	574	3		N	-0-					-0-
10	0		425	-0-		425			B	425	425	3		N	-0-					-0-
11	0		727	-0-		727			B	1152	727	3		N	-0-					-0-
12	0		490	-0-		490			B	1642	490	3		N	-0-					-0-
01	0		654	-0-		654			B	2296	654	3		N	-0-					-0-
02	2800	N	544	-0-		-2256			B	40	544	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 40																				

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																				
09	2017	N	2017	-0-		-0-			B	-0-	2017	3		N	-0-					-0-
10	0		1072	-0-		1072			B	1072	1072	3		N	-0-					-0-
11	0		-0-	-0-		-0-			B	1072				N	-0-					-0-
12	0		1857	-0-		1857			B	2929	1857	3		N	-0-					-0-
01	0		2336	-0-		2336			B	5265	2336	3		N	-0-					-0-
02	2800	N	2026	-0-		-774			B	4491	2026	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4491																				

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																				
09	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																				

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																				
09	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-			B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																				

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-			-0-
10	558	N	333	-0-	-225	B	-0-	333	3			N	-0-			-0-
11	660	N	630	-0-	-30	B	-0-	630	3			N	-0-			-0-
12	465	N	413	-0-	-52	B	-0-	413	3			N	-0-			-0-
01	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-			-0-
02	588	N	464	-0-	-124	B	-0-	464	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1807	N	1807	-0-	-0-	B	-0-	38	1	1769	3	N	-0-			-0-
10	0		1807	-0-	1807	B	1807	1807	3			N	-0-			-0-
11	0		1804	-0-	1804	B	3611	1804	3			N	-0-			-0-
12	0		1817	-0-	1817	B	5428	1817	3			N	-0-			-0-
01	0		1059	-0-	1059	B	6487	1059	3			N	-0-			-0-
02	2800	N	1220	-0-	-1580	B	4907	1220	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4907																

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	780	N	777	-0-	-3	B	-0-	777	3			N	-0-			-0-
10	0		798	-0-	798	B	798	798	3			N	-0-			-0-
11	0		766	-0-	766	B	1564	766	3			N	-0-			-0-
12	0		780	-0-	780	B	2344	780	3			N	-0-			-0-
01	0		789	-0-	789	B	3133	789	3			N	-0-			-0-
02	2800	N	722	-0-	-2078	B	1055	722	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1055																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	2591 N	2591	-0-	-0-	B	-0-	2591	3		N	-0-			-0-
10	0	2516	-0-	2516	B	2516	2516	3		N	-0-			-0-
11	0	2344	-0-	2344	B	4860	2344	3		N	-0-			-0-
12	0	2267	-0-	2267	B	7127	2267	3		N	-0-			-0-
01	0	2266	-0-	2266	B	9393	2266	3		N	-0-			-0-
02	2800 N	2094	-0-	-706	B	8687	2094	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		8687												

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	903 N	903	-0-	-0-	B	-0-	903	3		N	-0-			-0-
10	0	663	-0-	663	B	663	663	3		N	-0-			-0-
11	0	956	-0-	956	B	1619	956	3		N	-0-			-0-
12	0	739	-0-	739	B	2358	739	3		N	-0-			-0-
01	0	835	-0-	835	B	3193	835	3		N	-0-			-0-
02	2800 N	857	-0-	-1943	B	1250	857	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		1250												

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-												
09	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

09/01 BALANCING DATE STATUS -> -0-																	
09	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2022 - WELL PLUGGED 12/13/22

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

09/01 BALANCING DATE STATUS -> -0-																	
09	210 N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
10	0	141	-0-	141	B	141	141	3			N	-0-					-0-
11	0	289	-0-	289	B	430	289	3			N	-0-					-0-
12	0	307	-0-	307	B	737	307	3			N	-0-					-0-
01	0	313	-0-	313	B	1050	313	3			N	-0-					-0-
02	1268 N	218	-0-	-1050	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1428	-0-	-282 B	-0-	1428	3			N	-0-					-0-
10	2015	N	1224	-0-	-791 B	-0-	1224	3			N	-0-					-0-
11	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
12	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
01	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
02	2016	N	1649	-0-	-367 B	-0-	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	7	1	337	3	N	-0-					-0-
10	0		352	-0-	352 B	352	352	3			N	-0-					-0-
11	0		341	-0-	341 B	693	341	3			N	-0-					-0-
12	0		312	-0-	312 B	1005	312	3			N	-0-					-0-
01	0		219	-0-	219 B	1224	219	3			N	-0-					-0-
02	1466	N	242	-0-	-1224 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2519	-0-	-211 B	-0-	2519	3			N	-0-					-0-
10	2759	N	2295	-0-	-464 B	-0-	2295	3			N	-0-					-0-
11	2730	N	2272	-0-	-458 B	-0-	2272	3			N	-0-					-0-
12	2604	N	1891	-0-	-713 B	-0-	1891	3			N	-0-					-0-
01	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
02	2128	N	1135	-0-	-993 B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
10	2294	N	1364	-0-	-930 B	-0-	1364	3			N	-0-					-0-
11	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
12	2108	N	1912	-0-	-196 B	-0-	1912	3			N	-0-					-0-
01	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
02	2408	N	1951	-0-	-457 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 07/01/2018 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
11	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
12	1271	N	1136	-0-	-135 B	-0-	1136	3			N	-0-					-0-
01	1302	N	1098	-0-	-204 B	-0-	1098	3			N	-0-					-0-
02	1176	N	826	-0-	-350 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
10	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
11	2070	N	2003	-0-	-67	B	-0-	2003	3			N	-0-					-0-
12	2356	N	1884	-0-	-472	B	-0-	1884	3			N	-0-					-0-
01	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
02	2229	N	2229	-0-	-0-	B	-0-	2229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
10	0		721	-0-	721	B	721	721	3			N	-0-					-0-
11	0		1272	-0-	1272	B	1993	1272	3			N	-0-					-0-
12	0		908	-0-	908	B	2901	908	3			N	-0-					-0-
01	0		1135	-0-	1135	B	4036	1135	3			N	-0-					-0-
02	2800	N	943	-0-	-1857	B	2179	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2179																		

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
10	0		461	-0-	461	B	461	461	3			N	-0-					-0-
11	0		1079	-0-	1079	B	1540	1079	3			N	-0-					-0-
12	0		554	-0-	554	B	2094	554	3			N	-0-					-0-
01	0		751	-0-	751	B	2845	751	3			N	-0-					-0-
02	2800	N	750	-0-	-2050	B	795	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 795																		

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
10	0		917	-0-	917	B	917	917	3			N	-0-					-0-
11	0		1366	-0-	1366	B	2283	1366	3			N	-0-					-0-
12	0		877	-0-	877	B	3160	877	3			N	-0-					-0-
01	0		1142	-0-	1142	B	4302	1142	3			N	-0-					-0-
02	2800	N	1028	-0-	-1772	B	2530	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2530																		

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
10	0		1410	-0-	1410	B	1410	1410	3			N	-0-					-0-
11	0		1790	-0-	1790	B	3200	1790	3			N	-0-					-0-
12	0		861	-0-	861	B	4061	861	3			N	-0-					-0-
01	0		1274	-0-	1274	B	5335	1274	3			N	-0-					-0-
02	2800	N	1193	-0-	-1607	B	3728	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3728																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-729														
09	3930	#	2991	-0-	-939	B -1668	2991	3			N	-0-					-0-
10	4061	#	1231	-0-	-2830	B -4498	1231	3			N	-0-					-0-
11	3930	#	2580	-0-	-1350	B -5848	2580	3			N	-0-					-0-
12	4061	#	1617	-0-	-2444	B -8292	1617	3			N	-0-					-0-
01	4061	#	1061	-0-	-3000	B -11292	1061	3			N	-0-					-0-
02	2408	N	-0-	-0-	-2408	B -11292					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10563		CANCELLED UNDERAGE ->		-729										

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	636	-0-	-24	B -0-	636	3			N	-0-					-0-
10	682	N	460	-0-	-222	B -0-	460	3			N	-0-					-0-
11	774	N	774	-0-	-0-	B -0-	774	3			N	-0-					-0-
12	693	N	693	-0-	-0-	B -0-	693	3			N	-0-					-0-
01	680	N	680	-0-	-0-	B -0-	680	3			N	-0-					-0-
02	728	N	610	-0-	-118	B -0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			735														
09	3740	R	3005	-0-	-735	B -0-	3005	3			N	-0-					-0-
10	3441	#	1638	-0-	-1803	B -1803	1638	3			N	-0-					-0-
11	3330	#	2676	-0-	-654	B -2457	2676	3			N	-0-					-0-
12	3441	#	2743	-0-	-698	B -3155	2743	3			N	-0-					-0-
01	3441	#	2207	-0-	-1234	B -4389	2207	3			N	-0-					-0-
02	3108	#	1981	-0-	-1127	B -5516	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5516														

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	1050	-0-	-0-	B -0-	1050	3			N	-0-					-0-
10	1209	N	836	-0-	-373	B -0-	836	3			N	-0-					-0-
11	1265	N	1265	-0-	-0-	B -0-	1265	3			N	-0-					-0-
12	1085	N	1037	-0-	-48	B -0-	1037	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	B -0-	1164	3			N	-0-					-0-
02	1176	N	1020	-0-	-156	B -0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2240	-0-		-100 B	-0-	2240	3			N	-0-					-0-
10	2418	N	1292	-0-		-1126 B	-0-	1292	3			N	-0-					-0-
11	2280	N	2102	-0-		-178 B	-0-	2102	3			N	-0-					-0-
12	2325	N	1925	-0-		-400 B	-0-	1925	3			N	-0-					-0-
01	1560	N	1560	-0-		-0- B	-0-	1560	3			N	-0-					-0-
02	1960	N	1465	-0-		-495 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1256	N	1256	-0-		-0- B	-0-	1256	3			N	-0-					-0-
10	1457	N	115	-0-		-1342 B	-0-	115	3			N	-0-					-0-
11	990	N	971	-0-		-19 B	-0-	971	3			N	-0-					-0-
12	1302	N	581	-0-		-721 B	-0-	581	3			N	-0-					-0-
01	1102	N	1102	-0-		-0- B	-0-	1102	3			N	-0-					-0-
02	1146	N	1146	-0-		-0- B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	566	N	566	-0-		-0- B	-0-	566	3			N	-0-					-0-
10	0		483	-0-		483 B	483	483	3			N	-0-					-0-
11	0		761	-0-		761 B	1244	761	3			N	-0-					-0-
12	0		531	-0-		531 B	1775	531	3			N	-0-					-0-
01	0		673	-0-		673 B	2448	673	3			N	-0-					-0-
02	2800	N	558	-0-		-2242 B	206	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 206																		

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	2959	-0-		-41 B	-0-	2959	3			N	-0-					-0-
10	0		1869	-0-		1869 B	1869	1869	3			N	-0-					-0-
11	0		3214	-0-		3214 B	5083	3214	3			N	-0-					-0-
12	0		2802	-0-		2802 B	7885	2802	3			N	-0-					-0-
01	0		2945	-0-		2945 B	10830	2945	3			N	-0-					-0-
02	13762	R	2932	-0-		-10830 B	-0-	2932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	694	-0-		-146 B	-0-	694	3			N	-0-					-0-
10	0		525	-0-		525 B	525	525	3			N	-0-					-0-
11	0		1298	-0-		1298 B	1823	1298	3			N	-0-					-0-
12	0		1330	-0-		1330 B	3153	1330	3			N	-0-					-0-
01	0		969	-0-		969 B	4122	969	3			N	-0-					-0-
02	2800	N	913	-0-		-1887 B	2235	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2235																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
10	0		1132	-0-	1132	B	1132	1132	3			N	-0-					-0-
11	0		1566	-0-	1566	B	2698	1566	3			N	-0-					-0-
12	0		1188	-0-	1188	B	3886	1188	3			N	-0-					-0-
01	0		1399	-0-	1399	B	5285	1399	3			N	-0-					-0-
02	2800	N	1208	-0-	-1592	B	3693	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3693															

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	168	N	162	-0-	-6	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	5637	N	5637	-0-	-0-	B	-0-	5637	3			N	-0-					-0-
10	6572	N	2256	-0-	-4316	B	-0-	2256	3			N	-0-					-0-
11	5970	N	4810	-0-	-1160	B	-0-	4810	3			N	-0-					-0-
12	5828	N	5780	-0-	-48	B	-0-	5780	3			N	-0-					-0-
01	4406	N	4406	-0-	-0-	B	-0-	4406	3			N	-0-					-0-
02	4480	N	4365	-0-	-115	B	-0-	4365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
10	0		928	-0-	928	B	928	928	3			N	-0-					-0-
11	0		1234	-0-	1234	B	2162	1234	3			N	-0-					-0-
12	0		1000	-0-	1000	B	3162	1000	3			N	-0-					-0-
01	0		1113	-0-	1113	B	4275	1113	3			N	-0-					-0-
02	2800	N	975	-0-	-1825	B	2450	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2450															

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-														
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	689	-0-		-61 B	-0-	689	3			N	-0-					-0-
10	775	N	375	-0-		-400 B	-0-	375	3			N	-0-					-0-
11	1319	N	1319	-0-		-0- B	-0-	1319	3			N	-0-					-0-
12	1650	N	1650	-0-		-0- B	-0-	1650	3			N	-0-					-0-
01	1887	N	1887	-0-		-0- B	-0-	1887	3			N	-0-					-0-
02	1924	N	1924	-0-		-0- B	-0-	1924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-		-3 B	-0-	297	3			N	-0-					-0-
10	0		228	-0-		228 B	228	228	3			N	-0-					-0-
11	0		370	-0-		370 B	598	370	3			N	-0-					-0-
12	0		354	-0-		354 B	952	354	3			N	-0-					-0-
01	0		335	-0-		335 B	1287	335	3			N	-0-					-0-
02	1583	N	296	-0-		-1287 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	827	-0-		-73 B	-0-	827	3			N	-0-					-0-
10	837	N	750	-0-		-87 B	-0-	750	3			N	-0-					-0-
11	900	N	820	-0-		-80 B	-0-	820	3			N	-0-					-0-
12	888	N	888	-0-		-0- B	-0-	888	3			N	-0-					-0-
01	866	N	866	-0-		-0- B	-0-	866	3			N	-0-					-0-
02	767	N	767	-0-		-0- B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	440	-0-		-10 B	-0-	440	3			N	-0-					-0-
10	465	N	454	-0-		-11 B	-0-	454	3			N	-0-					-0-
11	450	N	441	-0-		-9 B	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-		-8 B	-0-	457	3			N	-0-					-0-
01	465	N	449	-0-		-16 B	-0-	449	3			N	-0-					-0-
02	420	N	407	-0-		-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	473	N	473	-0-		-0- B	-0-	473	3			N	-0-					-0-
10	465	N	309	-0-		-156 B	-0-	309	3			N	-0-					-0-
11	674	N	674	-0-		-0- B	-0-	674	3			N	-0-					-0-
12	496	N	351	-0-		-145 B	-0-	351	3			N	-0-					-0-
01	474	N	474	-0-		-0- B	-0-	474	3			N	-0-					-0-
02	616	N	466	-0-		-150 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1230	N	1099	-0-		-131	B	-0-	1099	3			N	-0-					-0-
10	1271	N	786	-0-		-485	B	-0-	786	3			N	-0-					-0-
11	1290	N	1013	-0-		-277	B	-0-	1013	3			N	-0-					-0-
12	1190	N	1190	-0-		-0-	B	-0-	1190	3			N	-0-					-0-
01	1202	N	1202	-0-		-0-	B	-0-	1202	3			N	-0-					-0-
02	991	N	991	-0-		-0-	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	177	N	177	-0-		-0-	B	-0-	177	3			N	-0-					-0-
10	155	N	144	-0-		-11	B	-0-	144	3			N	-0-					-0-
11	243	N	243	-0-		-0-	B	-0-	243	3			N	-0-					-0-
12	235	N	235	-0-		-0-	B	-0-	235	3			N	-0-					-0-
01	214	N	214	-0-		-0-	B	-0-	214	3			N	-0-					-0-
02	224	N	192	-0-		-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	900	N	681	-0-		-219	B	-0-	681	3			N	-0-					-0-
10	0		725	-0-		725	B	725	725	3			N	-0-					-0-
11	0		512	-0-		512	B	1237	512	3			N	-0-					-0-
12	0		672	-0-		672	B	1909	672	3			N	-0-					-0-
01	0		565	-0-		565	B	2474	565	3			N	-0-					-0-
02	2800	N	479	-0-		-2321	B	153	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 153																			

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1470	N	1358	-0-		-112	B	-0-	1358	3			N	-0-					-0-
10	0		948	-0-		948	B	948	948	3			N	-0-					-0-
11	0		1220	-0-		1220	B	2168	1220	3			N	-0-					-0-
12	0		1378	-0-		1378	B	3546	1378	3			N	-0-					-0-
01	0		1452	-0-		1452	B	4998	1452	3			N	-0-					-0-
02	2800	N	1249	-0-		-1551	B	3447	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3447																			

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	446	N	446	-0-		-0-	B	-0-	446	3			N	-0-					-0-
10	465	N	-0-	-0-		-465	B	-0-					N	-0-					-0-
11	840	N	52	-0-		-788	B	-0-	52	3			N	-0-					-0-
12	614	N	614	-0-		-0-	B	-0-	614	3			N	-0-					-0-
01	755	N	755	-0-		-0-	B	-0-	755	3			N	-0-					-0-
02	658	N	658	-0-		-0-	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	720	-0-	-360 B	-0-	720	3			N	-0-					-0-
10	0		738	-0-	738 B	738	738	3			N	-0-					-0-
11	0		1178	-0-	1178 B	1916	1178	3			N	-0-					-0-
12	0		1284	-0-	1284 B	3200	1284	3			N	-0-					-0-
01	0		1227	-0-	1227 B	4427	1227	3			N	-0-					-0-
02	2800	N	459	-0-	-2341 B	2086	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2086																	

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1301	-0-	-109 B	-0-	1301	3			N	-0-					-0-
10	0		1217	-0-	1217 B	1217	1217	3			N	-0-					-0-
11	0		1337	-0-	1337 B	2554	1337	3			N	-0-					-0-
12	0		1437	-0-	1437 B	3991	1437	3			N	-0-					-0-
01	0		1419	-0-	1419 B	5410	1419	3			N	-0-					-0-
02	2800	N	1135	-0-	-1665 B	3745	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3745																	

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
10	0		690	-0-	690 B	690	690	3			N	-0-					-0-
11	0		1159	-0-	1159 B	1849	1159	3			N	-0-					-0-
12	0		860	-0-	860 B	2709	860	3			N	-0-					-0-
01	0		991	-0-	991 B	3700	991	3			N	-0-					-0-
02	2800	N	846	-0-	-1954 B	1746	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1746																	

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
10	1798	N	915	-0-	-883 B	-0-	915	3			N	-0-					-0-
11	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
12	1705	N	1472	-0-	-233 B	-0-	1472	3			N	-0-					-0-
01	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
02	1792	N	1371	-0-	-421 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	56	N	16	-0-	-40 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

09/01 BALANCING DATE STATUS -> -0-																	
09	1020 N	1016	-0-	-4	B	-0-	1016	3			N	-0-					-0-
10	1087 N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
11	1129 N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
12	1054 N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
01	1193 N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
02	1064 N	1001	-0-	-63	B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

09/01 BALANCING DATE STATUS -> -11086 CANCELLED UNDERAGE -> -5531																	
09	0	3065	-0-	3065	B	-8021	3065	3			N	-0-					-0-
10	0	3055	-0-	3055	B	-4966	3055	3			N	-0-					-0-
11	0	2835	-0-	2835	B	-2131	2835	3			N	-0-					-0-
12	0	2847	-0-	2847	B	716	2847	3			N	-0-					-0-
01	0	2104	-0-	2104	B	2820	2104	3			N	-0-					-0-
02	4864 N	2044	-0-	-2820	B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

09/01 BALANCING DATE STATUS -> -0-																	
09	1176 N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
10	1395 N	947	-0-	-448	B	-0-	947	3			N	-0-					-0-
11	1590 N	1569	-0-	-21	B	-0-	1569	3			N	-0-					-0-
12	1209 N	1195	-0-	-14	B	-0-	1195	3			N	-0-					-0-
01	1395 N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
02	1456 N	1200	-0-	-256	B	-0-	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

09/01 BALANCING DATE STATUS -> -0-																	
09	30 N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
10	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	36	-0-	36	B	36	36	3			N	-0-					-0-
12	0	10	-0-	10	B	46	10	3			N	-0-					-0-
01	0	58	-0-	58	B	104	58	3			N	-0-					-0-
02	149 N	45	-0-	-104	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
11	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
12	527	N	255	-0-	-272	B	-0-	255	3			N	-0-					-0-
01	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
10	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
11	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
12	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
01	496	N	373	-0-	-123	B	-0-	373	3			N	-0-					-0-
02	392	N	327	-0-	-65	B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

09/01 BALANCING DATE STATUS -> -0-																		
09	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
10	0		1023	-0-	1023	B	1023	1023	3			N	-0-					-0-
11	0		1557	-0-	1557	B	2580	1557	3			N	-0-					-0-
12	0		1513	-0-	1513	B	4093	1513	3			N	-0-					-0-
01	0		1427	-0-	1427	B	5520	1427	3			N	-0-					-0-
02	2800	N	1383	-0-	-1417	B	4103	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4103																		

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	0		179	-0-	179	B	179	179	3			N	-0-					-0-
11	0		211	-0-	211	B	390	211	3			N	-0-					-0-
12	0		203	-0-	203	B	593	203	3			N	-0-					-0-
01	0		197	-0-	197	B	790	197	3			N	-0-					-0-
02	961	N	171	-0-	-790	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	504	N	504	-0-	-0-	B	-0-		504	3		N	-0-				-0-
10	620	N	404	-0-	-216	B	-0-		404	3		N	-0-				-0-
11	682	N	682	-0-	-0-	B	-0-		682	3		N	-0-				-0-
12	527	N	520	-0-	-7	B	-0-		520	3		N	-0-				-0-
01	619	N	619	-0-	-0-	B	-0-		619	3		N	-0-				-0-
02	644	N	507	-0-	-137	B	-0-		507	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	798	N	798	-0-	-0-	B	-0-		798	3		N	-0-				-0-
10	0		676	-0-	676	B	676		676	3		N	-0-				-0-
11	0		1056	-0-	1056	B	1732		1056	3		N	-0-				-0-
12	0		741	-0-	741	B	2473		741	3		N	-0-				-0-
01	0		980	-0-	980	B	3453		980	3		N	-0-				-0-
02	2800	N	730	-0-	-2070	B	1383		730	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			1383														

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1735	N	1735	-0-	-0-	B	-0-		1735	3		N	-0-				-0-
10	1922	N	1591	-0-	-331	B	-0-		1591	3		N	-0-				-0-
11	1933	N	1933	-0-	-0-	B	-0-		1933	3		N	-0-				-0-
12	1798	N	1688	-0-	-110	B	-0-		1688	3		N	-0-				-0-
01	1773	N	1773	-0-	-0-	B	-0-		1773	3		N	-0-				-0-
02	1792	N	1671	-0-	-121	B	-0-		1671	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1787	N	1787	-0-	-0-	B	-0-		1787	3		N	-0-				-0-
10	2015	N	1060	-0-	-955	B	-0-		1060	3		N	-0-				-0-
11	1830	N	-0-	-0-	-1830	B	-0-					N	-0-				-0-
12	2074	N	2074	-0-	-0-	B	-0-		2074	3		N	-0-				-0-
01	2061	N	2061	-0-	-0-	B	-0-		2061	3		N	-0-				-0-
02	1734	N	1734	-0-	-0-	B	-0-		1734	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	630	N	594	-0-	-36	B	-0-		594	3		N	-0-				-0-
10	558	N	18	-0-	-540	B	-0-		18	3		N	-0-				-0-
11	810	N	133	-0-	-677	B	-0-		133	3		N	-0-				-0-
12	620	N	375	-0-	-245	B	-0-		375	3		N	-0-				-0-
01	321	N	321	-0-	-0-	B	-0-		321	3		N	-0-				-0-
02	220	N	220	-0-	-0-	B	-0-		220	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	990	N	900	-0-	-90	B	-0-	900	3		N	-0-			-0-
10	1023	N	594	-0-	-429	B	-0-	594	3		N	-0-			-0-
11	1080	N	806	-0-	-274	B	-0-	806	3		N	-0-			-0-
12	961	N	961	-0-	-0-	B	-0-	961	3		N	-0-			-0-
01	1020	N	1020	-0-	-0-	B	-0-	1020	3		N	-0-			-0-
02	915	N	915	-0-	-0-	B	-0-	915	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2430	N	2171	-0-	-259	B	-0-	2171	3		N	-0-			-0-
10	2046	N	1878	-0-	-168	B	-0-	1878	3		N	-0-			-0-
11	2340	N	2097	-0-	-243	B	-0-	2097	3		N	-0-			-0-
12	2232	N	2035	-0-	-197	B	-0-	2035	3		N	-0-			-0-
01	1967	N	1967	-0-	-0-	B	-0-	1967	3		N	-0-			-0-
02	1960	N	1735	-0-	-225	B	-0-	1735	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0		88	-0-	88	B	88	88	3		N	-0-			-0-
11	0		171	-0-	171	B	259	171	3		N	-0-			-0-
12	0		651	-0-	651	B	910	651	3		N	-0-			-0-
01	0		704	-0-	704	B	1614	704	3		N	-0-			-0-
02	2171	N	557	-0-	-1614	B	-0-	557	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	752	N	752	-0-	-0-	B	-0-	752	3		N	-0-			-0-
10	837	N	539	-0-	-298	B	-0-	539	3		N	-0-			-0-
11	953	N	953	-0-	-0-	B	-0-	953	3		N	-0-			-0-
12	775	N	720	-0-	-55	B	-0-	720	3		N	-0-			-0-
01	824	N	824	-0-	-0-	B	-0-	824	3		N	-0-			-0-
02	896	N	743	-0-	-153	B	-0-	743	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2550	N	2382	-0-	-168	B	-0-	2382	3		N	-0-			-0-
10	2821	N	1677	-0-	-1144	B	-0-	1677	3		N	-0-			-0-
11	2908	N	2908	-0-	-0-	B	-0-	2908	3		N	-0-			-0-
12	2564	N	2564	-0-	-0-	B	-0-	2564	3		N	-0-			-0-
01	2592	N	2592	-0-	-0-	B	-0-	2592	3		N	-0-			-0-
02	2716	N	2290	-0-	-426	B	-0-	2290	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	930	N 882	-0-	-48	B	-0-	882	3		N	-0-			-0-
10	992	N 478	-0-	-514	B	-0-	478	3		N	-0-			-0-
11	960	N -0-	-0-	-960	B	-0-				N	-0-			-0-
12	926	N 926	-0-	-0-	B	-0-	926	3		N	-0-			-0-
01	1107	N 1107	-0-	-0-	B	-0-	1107	3		N	-0-			-0-
02	931	N 931	-0-	-0-	B	-0-	931	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	188	N 188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
10	202	N 202	-0-	-0-	B	-0-	202	3		N	-0-			-0-
11	180	N 177	-0-	-3	B	-0-	177	3		N	-0-			-0-
12	186	N 174	-0-	-12	B	-0-	174	3		N	-0-			-0-
01	217	N 196	-0-	-21	B	-0-	196	3		N	-0-			-0-
02	184	N 184	-0-	-0-	B	-0-	184	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	180	N 157	-0-	-23	B	-0-	157	3		N	-0-			-0-
10	169	N 169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
11	179	N 179	-0-	-0-	B	-0-	179	3		N	-0-			-0-
12	189	N 189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
01	184	N 184	-0-	-0-	B	-0-	184	3		N	-0-			-0-
02	168	N 161	-0-	-7	B	-0-	161	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1050	N 935	-0-	-115	B	-0-	935	3		N	-0-			-0-
10	961	N 794	-0-	-167	B	-0-	794	3		N	-0-			-0-
11	990	N 873	-0-	-117	B	-0-	873	3		N	-0-			-0-
12	961	N 752	-0-	-209	B	-0-	752	3		N	-0-			-0-
01	806	N 802	-0-	-4	B	-0-	802	3		N	-0-			-0-
02	812	N 640	-0-	-172	B	-0-	640	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 04/17/2020 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2088	-0-	-162 B	-0-	2088	3			N	-0-					-0-
10	2201	N	1679	-0-	-522 B	-0-	1679	3			N	-0-					-0-
11	2250	N	1742	-0-	-508 B	-0-	1742	3			N	-0-					-0-
12	2170	N	1954	-0-	-216 B	-0-	1954	3			N	-0-					-0-
01	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5543	N	5543	-0-	-0- B	-0-	5543	3			N	-0-					-0-
10	0		4561	-0-	4561 B	4561	4561	3			N	-0-					-0-
11	0		5154	-0-	5154 B	9715	5154	3			N	-0-					-0-
12	0		5389	-0-	5389 B	15104	5389	3			N	-0-					-0-
01	0		5566	-0-	5566 B	20670	5566	3			N	-0-					-0-
02	25531	N	4861	-0-	-20670 B	-0-	4861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
10	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
11	2130	N	2047	-0-	-83 B	-0-	2047	3			N	-0-					-0-
12	2201	N	2123	-0-	-78 B	-0-	2123	3			N	-0-					-0-
01	2294	N	2283	-0-	-11 B	-0-	2283	3			N	-0-					-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					-0-
01	837	N	770	-0-	-67 B	-0-	770	3			N	-0-					-0-
02	756	N	753	-0-	-3 B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
10	0		531	-0-	531 B	531	531	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	531					N	-0-					-0-
12	0		904	-0-	904 B	1435	904	3			N	-0-					-0-
01	0		1057	-0-	1057 B	2492	1057	3			N	-0-					-0-
02	2800	N	929	-0-	-1871 B	621	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 621																	

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
10	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
11	1530	N	1257	-0-	-273 B	-0-	1257	3			N	-0-					-0-
12	1302	N	1137	-0-	-165 B	-0-	1137	3			N	-0-					-0-
01	1488	N	1428	-0-	-60 B	-0-	1428	3			N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
10	992	N	690	-0-	-302 B	-0-	690	3			N	-0-					-0-
11	1140	N	1124	-0-	-16 B	-0-	1124	3			N	-0-					-0-
12	992	N	827	-0-	-165 B	-0-	827	3			N	-0-					-0-
01	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
02	1036	N	897	-0-	-139 B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
10	1116	N	611	-0-	-505 B	-0-	611	3			N	-0-					-0-
11	1200	N	1199	-0-	-1 B	-0-	1199	3			N	-0-					-0-
12	1085	N	829	-0-	-256 B	-0-	829	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	1120	N	683	-0-	-437 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
10	651	N	460	-0-	-191 B	-0-	460	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	672	N	584	-0-	-88 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	372	N	238	-0-	-134 B	-0-	238	3			N	-0-					-0-
11	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-
12	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
02	532	N	491	-0-	-41 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
10	0		215	-0-	215 B	215	215	3			N	-0-					-0-
11	0		365	-0-	365 B	580	365	3			N	-0-					-0-
12	0		355	-0-	355 B	935	355	3			N	-0-					-0-
01	0		336	-0-	336 B	1271	336	3			N	-0-					-0-
02	1565	N	294	-0-	-1271 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
10	682	N	379	-0-	-303 B	-0-	379	3			N	-0-					-0-
11	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
12	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	812	N	608	-0-	-204 B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	12	-0-	-198 B	-0-	12	3			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
11	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	0		123	-0-	123 B	123	123	3			N	-0-					-0-
11	0		415	-0-	415 B	538	415	3			N	-0-					-0-
12	0		605	-0-	605 B	1143	605	3			N	-0-					-0-
01	0		575	-0-	575 B	1718	575	3			N	-0-					-0-
02	2187	N	469	-0-	-1718 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	882	N	882	-0-	-0-	B -0-	882	3			N	-0-					-0-
10	0		544	-0-	544	B 544	544	3			N	-0-					-0-
11	0		1069	-0-	1069	B 1613	1069	3			N	-0-					-0-
12	0		730	-0-	730	B 2343	730	3			N	-0-					-0-
01	0		885	-0-	885	B 3228	885	3			N	-0-					-0-
02	2800	N	794	-0-	-2006	B 1222	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1222														

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	180	N	158	-0-	-22	B -0-	158	3			N	-0-					-0-
10	164	N	164	-0-	-0-	B -0-	164	3			N	-0-					-0-
11	167	N	167	-0-	-0-	B -0-	167	3			N	-0-					-0-
12	184	N	184	-0-	-0-	B -0-	184	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B -0-	180	3			N	-0-					-0-
02	168	N	163	-0-	-5	B -0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	750	N	696	-0-	-54	B -0-	696	3			N	-0-					-0-
10	682	N	631	-0-	-51	B -0-	631	3			N	-0-					-0-
11	750	N	709	-0-	-41	B -0-	709	3			N	-0-					-0-
12	755	N	755	-0-	-0-	B -0-	755	3			N	-0-					-0-
01	768	N	768	-0-	-0-	B -0-	768	3			N	-0-					-0-
02	681	N	681	-0-	-0-	B -0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
10	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
01	1209	N	182	-0-	-1027 B	-0-	182	3			N	-0-					-0-
02	1260	N	1092	-0-	-168 B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
10	1829	N	1814	-0-	-15 B	-0-	1814	3			N	-0-					-0-
11	1650	N	1649	-0-	-1 B	-0-	1649	3			N	-0-					-0-
12	1829	N	1362	-0-	-467 B	-0-	1362	3			N	-0-					-0-
01	1829	N	1388	-0-	-441 B	-0-	1388	3			N	-0-					-0-
02	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1276	-0-	-74 B	-0-	1276	3			N	-0-					-0-
10	0		916	-0-	916 B	916	916	3			N	-0-					-0-
11	0		1457	-0-	1457 B	2373	1457	3			N	-0-					-0-
12	0		1466	-0-	1466 B	3839	1466	3			N	-0-					-0-
01	0		1395	-0-	1395 B	5234	1395	3			N	-0-					-0-
02	2800	N	1284	-0-	-1516 B	3718	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3718																	

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
10	0		2400	-0-	2400 B	2400	2400	3			N	-0-					-0-
11	0		2296	-0-	2296 B	4696	2296	3			N	-0-					-0-
12	0		2231	-0-	2231 B	6927	2231	3			N	-0-					-0-
01	0		2244	-0-	2244 B	9171	2244	3			N	-0-					-0-
02	9171	N	-0-	-0-	-9171 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	0		513	-0-	513 B	513	513	3			N	-0-					-0-
11	0		912	-0-	912 B	1425	912	3			N	-0-					-0-
12	0		845	-0-	845 B	2270	845	3			N	-0-					-0-
01	0		869	-0-	869 B	3139	869	3			N	-0-					-0-
02	2800	N	848	-0-	-1952 B	1187	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1187																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	889	N	889	-0-		-0-	B	-0-	889	3			N	-0-					-0-
10	961	N	541	-0-		-420	B	-0-	541	3			N	-0-					-0-
11	1065	N	1065	-0-		-0-	B	-0-	1065	3			N	-0-					-0-
12	930	N	836	-0-		-94	B	-0-	836	3			N	-0-					-0-
01	846	N	846	-0-		-0-	B	-0-	846	3			N	-0-					-0-
02	1008	N	861	-0-		-147	B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1050	N	927	-0-		-123	B	-0-	927	3			N	-0-					-0-
10	0		869	-0-		869	B	869	869	3			N	-0-					-0-
11	0		884	-0-		884	B	1753	884	3			N	-0-					-0-
12	0		807	-0-		807	B	2560	807	3			N	-0-					-0-
01	0		831	-0-		831	B	3391	831	3			N	-0-					-0-
02	2800	N	811	-0-		-1989	B	1402	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1402																			

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	41	-0-		-139	B	-0-	41	3			N	-0-					-0-
10	124	N	15	-0-		-109	B	-0-	15	3			N	-0-					-0-
11	61	N	61	-0-		-0-	B	-0-	61	3			N	-0-					-0-
12	111	N	111	-0-		-0-	B	-0-	111	3			N	-0-					-0-
01	67	N	67	-0-		-0-	B	-0-	67	3			N	-0-					-0-
02	58	N	58	-0-		-0-	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1096	N	1096	-0-		-0-	B	-0-	1096	3			N	-0-					-0-
10	1116	N	727	-0-		-389	B	-0-	727	3			N	-0-					-0-
11	1373	N	1373	-0-		-0-	B	-0-	1373	3			N	-0-					-0-
12	1221	N	1221	-0-		-0-	B	-0-	1221	3			N	-0-					-0-
01	955	N	955	-0-		-0-	B	-0-	955	3			N	-0-					-0-
02	1288	N	888	-0-		-400	B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	630	N	589	-0-		-41	B	-0-	589	3			N	-0-					-0-
10	651	N	138	-0-		-513	B	-0-	138	3			N	-0-					-0-
11	937	N	937	-0-		-0-	B	-0-	937	3			N	-0-					-0-
12	838	N	838	-0-		-0-	B	-0-	838	3			N	-0-					-0-
01	695	N	695	-0-		-0-	B	-0-	695	3			N	-0-					-0-
02	868	N	629	-0-		-239	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -1229																		
09	1350	N	1059	-0-		-291	B	-1229	1059	3			N	-0-				-0-
10	0		227	-0-		227	B	-1002	227	3			N	-0-				-0-
11	1380	N	1173	-0-		-207	B	-1002	1173	3			N	-0-				-0-
12	0		841	-0-		841	B	-161	841	3			N	-0-				-0-
01	0		199	-0-		199	B	38	199	3			N	-0-				-0-
02	1092	N	800	-0-		-292	B	-0-	800	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1001	N	1001	-0-		-0-	B	-0-	1001	3			N	-0-				-0-
10	1116	N	594	-0-		-522	B	-0-	594	3			N	-0-				-0-
11	1189	N	1189	-0-		-0-	B	-0-	1189	3			N	-0-				-0-
12	1062	N	1062	-0-		-0-	B	-0-	1062	3			N	-0-				-0-
01	1045	N	1045	-0-		-0-	B	-0-	1045	3			N	-0-				-0-
02	1120	N	1007	-0-		-113	B	-0-	1007	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	694	N	694	-0-		-0-	B	-0-	694	3			N	-0-				-0-
10	682	N	283	-0-		-399	B	-0-	283	3			N	-0-				-0-
11	972	N	972	-0-		-0-	B	-0-	972	3			N	-0-				-0-
12	713	N	604	-0-		-109	B	-0-	604	3			N	-0-				-0-
01	517	N	517	-0-		-0-	B	-0-	517	3			N	-0-				-0-
02	896	N	696	-0-		-200	B	-0-	696	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1449	-0-		-81	B	-0-	1449	3			N	-0-				-0-
10	1550	N	1321	-0-		-229	B	-0-	1321	3			N	-0-				-0-
11	1500	N	1488	-0-		-12	B	-0-	1488	3			N	-0-				-0-
12	1578	N	1578	-0-		-0-	B	-0-	1578	3			N	-0-				-0-
01	1606	N	1606	-0-		-0-	B	-0-	1606	3			N	-0-				-0-
02	1422	N	1422	-0-		-0-	B	-0-	1422	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-6918		CANCELLED UNDERAGE ->		-6701										
09	990	N	902	-0-	-88 B	-6918	902	3			N	-0-					-0-
10	0		788	-0-	788 B	-6130	788	3			N	-0-					-0-
11	960	N	926	-0-	-34 B	-6130	926	3			N	-0-					-0-
12	0		1024	-0-	1024 B	-5106	1024	3			N	-0-					-0-
01	0		1041	-0-	1041 B	-4065	1041	3			N	-0-					-0-
02	868	N	828	-0-	-40 B	-4065	828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4065										

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	0		313	-0-	313 B	313	313	3			N	-0-					-0-
11	0		612	-0-	612 B	925	612	3			N	-0-					-0-
12	0		367	-0-	367 B	1292	367	3			N	-0-					-0-
01	0		341	-0-	341 B	1633	341	3			N	-0-					-0-
02	2106	N	473	-0-	-1633 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	0		357	-0-	357 B	357	357	3			N	-0-					-0-
11	0		698	-0-	698 B	1055	698	3			N	-0-					-0-
12	0		437	-0-	437 B	1492	437	3			N	-0-					-0-
01	0		516	-0-	516 B	2008	516	3			N	-0-					-0-
02	2480	N	472	-0-	-2008 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1140	N	1027	-0-	-113 B	-0-	1027	3			N	-0-					-0-
10	0		826	-0-	826 B	826	826	3			N	-0-					-0-
11	0		943	-0-	943 B	1769	943	3			N	-0-					-0-
12	0		1061	-0-	1061 B	2830	1061	3			N	-0-					-0-
01	0		1146	-0-	1146 B	3976	1146	3			N	-0-					-0-
02	2800	N	905	-0-	-1895 B	2081	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2081														

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-
10	0		498	-0-	498 B	498	498	3			N	-0-					-0-
11	0		609	-0-	609 B	1107	609	3			N	-0-					-0-
12	0		676	-0-	676 B	1783	676	3			N	-0-					-0-
01	0		701	-0-	701 B	2484	701	3			N	-0-					-0-
02	2800	N	653	-0-	-2147 B	337	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			337														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-													
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	0		597	-0-	597	B	597	597	3			N	-0-					-0-
11	0		557	-0-	557	B	1154	557	3			N	-0-					-0-
12	0		576	-0-	576	B	1730	576	3			N	-0-					-0-
01	0		561	-0-	561	B	2291	561	3			N	-0-					-0-
02	2800	N	531	-0-	-2269	B	22	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			22															

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

09/01 BALANCING DATE STATUS ->			-0-															
09	2430	N	2415	-0-	-15	B	-0-	2415	3			N	-0-					-0-
10	2449	N	2014	-0-	-435	B	-0-	2014	3			N	-0-					-0-
11	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-
12	2511	N	2507	-0-	-4	B	-0-	2507	3			N	-0-					-0-
01	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-
02	2688	N	1758	-0-	-930	B	-0-	1758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

09/01 BALANCING DATE STATUS ->			-0-															
09	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
10	0		666	-0-	666	B	666	666	3			N	-0-					-0-
11	1725	N	1059	-0-	-666	B	-0-	1059	3			N	-0-					-0-
12	0		964	-0-	964	B	964	964	3			N	-0-					-0-
01	0		927	-0-	927	B	1891	927	3			N	-0-					-0-
02	2702	N	811	-0-	-1891	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
10	527	N	397	-0-	-130	B	-0-	397	3			N	-0-					-0-
11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
12	651	N	570	-0-	-81	B	-0-	570	3			N	-0-					-0-
01	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
02	672	N	542	-0-	-130	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	0		606	-0-	606	B	606	606	3			N	-0-					-0-
11	0		950	-0-	950	B	1556	950	3			N	-0-					-0-
12	0		750	-0-	750	B	2306	750	3			N	-0-					-0-
01	0		837	-0-	837	B	3143	837	3			N	-0-					-0-
02	2800	N	759	-0-	-2041	B	1102	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1102																		

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
10	589	N	502	-0-	-87	B	-0-	502	3			N	-0-					-0-
11	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
12	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
01	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
02	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
10	930	N	623	-0-	-307	B	-0-	623	3			N	-0-					-0-
11	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
12	806	N	769	-0-	-37	B	-0-	769	3			N	-0-					-0-
01	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
02	896	N	743	-0-	-153	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
10	744	N	459	-0-	-285	B	-0-	459	3			N	-0-					-0-
11	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
12	775	N	572	-0-	-203	B	-0-	572	3			N	-0-					-0-
01	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
02	952	N	655	-0-	-297	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
10	1147	N	895	-0-	-252 B	-0-	895	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	992	N	903	-0-	-89 B	-0-	903	3			N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	1092	N	938	-0-	-154 B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	960	N	947	-0-	-13 B	-0-	947	3			N	-0-					-0-
10	1116	N	769	-0-	-347 B	-0-	769	3			N	-0-					-0-
11	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
12	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	1036	N	961	-0-	-75 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
10	930	N	675	-0-	-255 B	-0-	675	3			N	-0-					-0-
11	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
12	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
01	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
02	924	N	841	-0-	-83 B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
10	1550	N	1027	-0-	-523 B	-0-	1027	3			N	-0-					-0-
11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
12	1426	N	1109	-0-	-317 B	-0-	1109	3			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
02	1596	N	1221	-0-	-375 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
10	930	N	483	-0-	-447 B	-0-	483	3			N	-0-					-0-
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
02	980	N	928	-0-	-52 B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
10	1705	N	456	-0-	-1249	B	-0-	456	3			N	-0-					-0-
11	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
12	1674	N	1227	-0-	-447	B	-0-	1227	3			N	-0-					-0-
01	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-
02	1848	N	1238	-0-	-610	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

09/01 BALANCING DATE STATUS -> -0-																		
09	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
12	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
01	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
02	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
10	527	N	369	-0-	-158	B	-0-	369	3			N	-0-					-0-
11	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
12	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	588	N	516	-0-	-72	B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

09/01 BALANCING DATE STATUS -> -0-																		
09	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
10	744	N	548	-0-	-196	B	-0-	548	3			N	-0-					-0-
11	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
12	713	N	628	-0-	-85	B	-0-	628	3			N	-0-					-0-
01	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
02	896	N	652	-0-	-244	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

09/01 BALANCING DATE STATUS -> -0-																		
09	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
10	961	N	550	-0-	-411	B	-0-	550	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
12	868	N	743	-0-	-125	B	-0-	743	3			N	-0-					-0-
01	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
02	952	N	772	-0-	-180	B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	122	-0-		-148 B	-0-	122	3			N	-0-					-0-
10	100	N	100	-0-		-0- B	-0-	100	3			N	-0-					-0-
11	468	N	468	-0-		-0- B	-0-	468	3			N	-0-					-0-
12	702	N	702	-0-		-0- B	-0-	702	3			N	-0-					-0-
01	379	N	379	-0-		-0- B	-0-	379	3			N	-0-					-0-
02	1009	N	1009	-0-		-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1267	-0-		-23 B	-0-	1267	3			N	-0-					-0-
10	1385	N	1385	-0-		-0- B	-0-	1385	3			N	-0-					-0-
11	1311	N	1311	-0-		-0- B	-0-	1311	3			N	-0-					-0-
12	1302	N	1249	-0-		-53 B	-0-	1249	3			N	-0-					-0-
01	1395	N	1378	-0-		-17 B	-0-	1378	3			N	-0-					-0-
02	1232	N	1185	-0-		-47 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2091	N	2091	-0-		-0- B	-0-	2091	3			N	-0-					-0-
10	400	N	400	-0-		-0- B	-0-	400	3			N	-0-					-0-
11	1955	N	1955	-0-		-0- B	-0-	1955	3			N	-0-					-0-
12	2170	N	1593	-0-		-577 B	-0-	1593	3			N	-0-					-0-
01	1460	N	1460	-0-		-0- B	-0-	1460	3			N	-0-					-0-
02	1820	N	1307	-0-		-513 B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
10	0		381	-0-	381 B	381	381	3			N	-0-					-0-
11	0		367	-0-	367 B	748	367	3			N	-0-					-0-
12	0		385	-0-	385 B	1133	385	3			N	-0-					-0-
01	0		381	-0-	381 B	1514	381	3			N	-0-					-0-
02	1857	N	343	-0-	-1514 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1498	-0-	-212 B	-0-	1498	3			N	-0-					-0-
10	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
11	1560	N	1229	-0-	-331 B	-0-	1229	3			N	-0-					-0-
12	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
01	1829	N	1568	-0-	-261 B	-0-	1568	3			N	-0-					-0-
02	1148	N	644	-0-	-504 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
01	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
02	560	N	523	-0-	-37 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-
11	720	N	714	-0-	-6 B	-0-	714	3			N	-0-					-0-
12	527	N	360	-0-	-167 B	-0-	360	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	672	N	513	-0-	-159 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
10	1581	N	994	-0-	-587 B	-0-	994	3			N	-0-					-0-
11	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
12	1426	N	1375	-0-	-51 B	-0-	1375	3			N	-0-					-0-
01	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
02	1540	N	1358	-0-	-182 B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09			0	88	-0-	88	B 88	88	3			N	-0-					-0-
10			0	91	-0-	91	B 179	91	3			N	-0-					-0-
11			0	137	-0-	137	B 316	137	3			N	-0-					-0-
12			0	141	-0-	141	B 457	141	3			N	-0-					-0-
01			0	274	-0-	274	B 731	274	3			N	-0-					-0-
02	1200	N	469	469	-0-	-731	B -0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	562	-0-		-248	B -0-	562	3			N	-0-					-0-
10	651	N	618	-0-		-33	B -0-	618	3			N	-0-					-0-
11	570	N	539	-0-		-31	B -0-	539	3			N	-0-					-0-
12	589	N	572	-0-		-17	B -0-	572	3			N	-0-					-0-
01	620	N	585	-0-		-35	B -0-	585	3			N	-0-					-0-
02	527	N	527	-0-		-0-	B -0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1515	N	1515	-0-		-0-	B -0-	1515	3			N	-0-					-0-
10	1894	N	1894	-0-		-0-	B -0-	1894	3			N	-0-					-0-
11	1260	N	1251	-0-		-9	B -0-	1251	3			N	-0-					-0-
12	1581	N	913	-0-		-668	B -0-	913	3			N	-0-					-0-
01	1891	N	634	-0-		-1257	B -0-	634	3			N	-0-					-0-
02	1176	N	847	-0-		-329	B -0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2016	N	2016	-0-		-0-	B -0-	2016	3			N	-0-					-0-
10	0		1812	-0-		1812	B 1812	1812	3			N	-0-					-0-
11	3000	N	1911	-0-		-1089	B 723	1911	3			N	-0-					-0-
12	0		1940	-0-		1940	B 2663	1940	3			N	-0-					-0-
01	0		1886	-0-		1886	B 4549	1886	3			N	-0-					-0-
02	2800	N	1759	-0-		-1041	B 3508	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3508																		

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2215	N	2215	-0-		-0-	B -0-	2215	3			N	-0-					-0-
10	2046	N	1649	-0-		-397	B -0-	1649	3			N	-0-					-0-
11	2580	N	1590	-0-		-990	B -0-	1590	3			N	-0-					-0-
12	2294	N	2270	-0-		-24	B -0-	2270	3			N	-0-					-0-
01	2081	N	2081	-0-		-0-	B -0-	2081	3			N	-0-					-0-
02	2800	N	2800	-0-		-0-	B -0-	2800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
10	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
11	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
12	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
01	2201	N	2067	-0-	-134 B	-0-	2067	3			N	-0-					-0-
02	1820	N	1755	-0-	-65 B	-0-	1755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
10	2046	N	1645	-0-	-401 B	-0-	1645	3			N	-0-					-0-
11	2940	N	2336	-0-	-604 B	-0-	2336	3			N	-0-					-0-
12	2883	N	1884	-0-	-999 B	-0-	1884	3			N	-0-					-0-
01	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
02	2184	N	1520	-0-	-664 B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0		1545	-0-	1545 B	1545	1545	3			N	-0-					-0-
10	0		800	-0-	800 B	2345	800	3			N	-0-					-0-
11	3000	N	1033	-0-	-1967 B	378	1033	3			N	-0-					-0-
12	0		803	-0-	803 B	1181	803	3			N	-0-					-0-
01	0		1046	-0-	1046 B	2227	1046	3			N	-0-					-0-
02	2800	N	839	-0-	-1961 B	266	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			266														

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-9621		CANCELLED UNDERAGE ->	-3787											
09	0		1405	-0-	1405 B	-8216	1405	3			N	-0-					-0-
10	0		892	-0-	892 B	-7324	892	3			N	-0-					-0-
11	3270	N	2970	-0-	-300 B	-7324	2970	3			N	-0-					-0-
12	0		4966	-0-	4966 B	-2358	4966	3			N	-0-					-0-
01	0		3855	-0-	3855 B	1497	3855	3			N	-0-					-0-
02	4540	N	3043	-0-	-1497 B	-0-	3043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
10	620	N	389	-0-	-231 B	-0-	389	3			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	558	N	455	-0-	-103 B	-0-	455	3			N	-0-					-0-
01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
02	728	N	545	-0-	-183 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	371	-0-		-19 B	-0-	371	3			N	-0-					-0-
10	403	N	352	-0-		-51 B	-0-	352	3			N	-0-					-0-
11	428	N	428	-0-		-0- B	-0-	428	3			N	-0-					-0-
12	413	N	413	-0-		-0- B	-0-	413	3			N	-0-					-0-
01	399	N	399	-0-		-0- B	-0-	399	3			N	-0-					-0-
02	392	N	362	-0-		-30 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1863	-0-		-207 B	-0-	1863	3			N	-0-					-0-
10	1953	N	1539	-0-		-414 B	-0-	1539	3			N	-0-					-0-
11	2100	N	1751	-0-		-349 B	-0-	1751	3			N	-0-					-0-
12	1971	N	1971	-0-		-0- B	-0-	1971	3			N	-0-					-0-
01	2167	N	2167	-0-		-0- B	-0-	2167	3			N	-0-					-0-
02	1624	N	1494	-0-		-130 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1187	-0-		-73 B	-0-	1187	3			N	-0-					-0-
10	0		933	-0-		933 B	933	933	3			N	-0-					-0-
11	0		1340	-0-		1340 B	2273	1340	3			N	-0-					-0-
12	0		1336	-0-		1336 B	3609	1336	3			N	-0-					-0-
01	0		1266	-0-		1266 B	4875	1266	3			N	-0-					-0-
02	2800	N	1122	-0-		-1678 B	3197	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3197																		

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3205	N	3205	-0-		-0- B	-0-	3205	3			N	-0-					-0-
10	3441	N	2002	-0-		-1439 B	-0-	2002	3			N	-0-					-0-
11	3597	N	3597	-0-		-0- B	-0-	3597	3			N	-0-					-0-
12	3317	N	2934	-0-		-383 B	-0-	2934	3			N	-0-					-0-
01	3101	N	3101	-0-		-0- B	-0-	3101	3			N	-0-					-0-
02	3360	N	3052	-0-		-308 B	-0-	3052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1190	-0-		-130 B	-0-	1190	3			N	-0-					-0-
10	0		992	-0-		992 B	992	992	3			N	-0-					-0-
11	0		1195	-0-		1195 B	2187	1195	3			N	-0-					-0-
12	0		1353	-0-		1353 B	3540	1353	3			N	-0-					-0-
01	0		2002	-0-		2002 B	5542	2002	3			N	-0-					-0-
02	2800	N	1807	-0-		-993 B	4549	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4549																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	2132	N	2132	-0-		-0-	B	-0-		2132	3		N	-0-				-0-
10	0		1641	-0-		1641	B	1641		1641	3		N	-0-				-0-
11	0		2329	-0-		2329	B	3970		2329	3		N	-0-				-0-
12	0		2199	-0-		2199	B	6169		2199	3		N	-0-				-0-
01	0		2200	-0-		2200	B	8369		2200	3		N	-0-				-0-
02	2800	N	2005	-0-		-795	B	7574		2005	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			7574															

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	2100	N	1964	-0-		-136	B	-0-		1964	3		N	-0-				-0-
10	0		1783	-0-		1783	B	1783		1783	3		N	-0-				-0-
11	0		1959	-0-		1959	B	3742		1959	3		N	-0-				-0-
12	0		2130	-0-		2130	B	5872		2130	3		N	-0-				-0-
01	0		2203	-0-		2203	B	8075		2203	3		N	-0-				-0-
02	2800	N	1932	-0-		-868	B	7207		1932	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			7207															

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	1484	N	1484	-0-		-0-	B	-0-		1484	3		N	-0-				-0-
10	1705	N	1201	-0-		-504	B	-0-		1201	3		N	-0-				-0-
11	1934	N	1934	-0-		-0-	B	-0-		1934	3		N	-0-				-0-
12	1519	N	1273	-0-		-246	B	-0-		1273	3		N	-0-				-0-
01	1677	N	1677	-0-		-0-	B	-0-		1677	3		N	-0-				-0-
02	1792	N	1342	-0-		-450	B	-0-		1342	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	782	N	782	-0-		-0-	B	-0-		782	3		N	-0-				-0-
10	806	N	224	-0-		-582	B	-0-		224	3		N	-0-				-0-
11	1049	N	1049	-0-		-0-	B	-0-		1049	3		N	-0-				-0-
12	806	N	725	-0-		-81	B	-0-		725	3		N	-0-				-0-
01	858	N	858	-0-		-0-	B	-0-		858	3		N	-0-				-0-
02	980	N	775	-0-		-205	B	-0-		775	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	2520	N	2320	-0-		-200	B	-0-		2320	3		N	-0-				-0-
10	2728	N	1027	-0-		-1701	B	-0-		1027	3		N	-0-				-0-
11	2624	N	2624	-0-		-0-	B	-0-		2624	3		N	-0-				-0-
12	3100	N	3326	-0-		226	B	226		3326	3		N	-0-				-0-
01	2704	N	2478	-0-		-226	B	-0-		2478	3		N	-0-				-0-
02	2454	N	2454	-0-		-0-	B	-0-		2454	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
10	899	N	410	-0-	-489 B	-0-	410	3			N	-0-					-0-
11	1350	N	1335	-0-	-15 B	-0-	1335	3			N	-0-					-0-
12	992	N	689	-0-	-303 B	-0-	689	3			N	-0-					-0-
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
02	1260	N	1005	-0-	-255 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1463	-0-	-97 B	-0-	1463	3			N	-0-					-0-
10	0		1031	-0-	1031 B	1031	1031	3			N	-0-					-0-
11	0		1720	-0-	1720 B	2751	1720	3			N	-0-					-0-
12	0		1620	-0-	1620 B	4371	1620	3			N	-0-					-0-
01	0		1590	-0-	1590 B	5961	1590	3			N	-0-					-0-
02	2800	N	1391	-0-	-1409 B	4552	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4552																	

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 760																	
09	3765	R	3005	-0-	-760 B	-0-	3005	3			N	-0-					-0-
10	0		2171	-0-	2171 B	2171	2171	3			N	-0-					-0-
11	0		3551	-0-	3551 B	5722	3551	3			N	-0-					-0-
12	0		3026	-0-	3026 B	8748	3026	3			N	-0-					-0-
01	0		2487	-0-	2487 B	11235	2487	3			N	-0-					-0-
02	13744	R	2509	-0-	-11235 B	-0-	2509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	217	N	100	-0-	-117 B	-0-	100	3			N	-0-					-0-
11	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-
12	248	N	114	-0-	-134 B	-0-	114	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1534	-0-	-116	B	-0-	1534	3			N	-0-					-0-
10	1922	N	1268	-0-	-654	B	-0-	1268	3			N	-0-					-0-
11	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
12	1581	N	1291	-0-	-290	B	-0-	1291	3			N	-0-					-0-
01	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
02	1764	N	1315	-0-	-449	B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	263	-0-	-157	B	-0-	263	3			N	-0-					-0-
10	341	N	200	-0-	-141	B	-0-	200	3			N	-0-					-0-
11	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
12	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
01	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
02	336	N	261	-0-	-75	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
10	0		617	-0-	617	B	617	617	3			N	-0-					-0-
11	0		1144	-0-	1144	B	1761	1144	3			N	-0-					-0-
12	0		754	-0-	754	B	2515	754	3			N	-0-					-0-
01	0		1095	-0-	1095	B	3610	1095	3			N	-0-					-0-
02	2800	N	1374	-0-	-1426	B	2184	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2184																		

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2219	-0-	-151	B	-0-	2219	3			N	-0-					-0-
10	0		2018	-0-	2018	B	2018	2018	3			N	-0-					-0-
11	0		2215	-0-	2215	B	4233	2215	3			N	-0-					-0-
12	0		2364	-0-	2364	B	6597	2364	3			N	-0-					-0-
01	0		2502	-0-	2502	B	9099	2502	3			N	-0-					-0-
02	2800	N	2088	-0-	-712	B	8387	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8387																		

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	-0-	-0-	-1920	B	-0-					N	-0-					-0-
10	0		62	-0-	62	B	62	62	3			N	-0-					-0-
11	630	N	221	-0-	-409	B	-0-	221	3			N	-0-					-0-
12	0		1770	-0-	1770	B	1770	1770	3			N	-0-					-0-
01	0		1104	-0-	1104	B	2874	1104	3			N	-0-					-0-
02	2800	N	1224	-0-	-1576	B	1298	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1298																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	0		160	-0-	160 B	160	160	3			N	-0-					-0-
11	0		233	-0-	233 B	393	233	3			N	-0-					-0-
12	0		240	-0-	240 B	633	240	3			N	-0-					-0-
01	0		214	-0-	214 B	847	214	3			N	-0-					-0-
02	1053	N	206	-0-	-847 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
10	992	N	711	-0-	-281 B	-0-	711	3			N	-0-					-0-
11	960	N	858	-0-	-102 B	-0-	858	3			N	-0-					-0-
12	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
01	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
10	1116	N	681	-0-	-435 B	-0-	681	3			N	-0-					-0-
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1023	N	803	-0-	-220 B	-0-	803	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1176	N	897	-0-	-279 B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1080	N	698	-0-	-382 B	-0-	698	3			N	-0-					-0-
10	1116	N	647	-0-	-469 B	-0-	647	3			N	-0-					-0-
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	980	N	844	-0-	-136 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	3			N	-0-					-0-
11	0		1861	-0-	1861 B	2987	1861	3			N	-0-					-0-
12	0		1315	-0-	1315 B	4302	1315	3			N	-0-					-0-
01	0		1662	-0-	1662 B	5964	1662	3			N	-0-					-0-
02	2800	N	1393	-0-	-1407 B	4557	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			4557														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1046	N	1046	-0-	-0-	B	-0-		1046	3		N	-0-				-0-
10	1094	N	1094	-0-	-0-	B	-0-		1094	3		N	-0-				-0-
11	990	N	915	-0-	-75	B	-0-		915	3		N	-0-				-0-
12	1085	N	943	-0-	-142	B	-0-		943	3		N	-0-				-0-
01	1085	N	833	-0-	-252	B	-0-		833	3		N	-0-				-0-
02	868	N	598	-0-	-270	B	-0-		598	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1110	N	1100	-0-	-10	B	-0-		1100	3		N	-0-				-0-
10	0		1047	-0-	1047	B	1047		1047	3		N	-0-				-0-
11	0		1257	-0-	1257	B	2304		1257	3		N	-0-				-0-
12	0		1117	-0-	1117	B	3421		1117	3		N	-0-				-0-
01	0		1233	-0-	1233	B	4654		1233	3		N	-0-				-0-
02	2800	N	1076	-0-	-1724	B	2930		1076	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			2930														

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1241	N	1241	-0-	-0-	B	-0-		1241	3		N	-0-				-0-
10	1829	N	1485	-0-	-344	B	-0-		1485	3		N	-0-				-0-
11	1906	N	1906	-0-	-0-	B	-0-		1906	3		N	-0-				-0-
12	1271	N	951	-0-	-320	B	-0-		951	3		N	-0-				-0-
01	1488	N	1383	-0-	-105	B	-0-		1383	3		N	-0-				-0-
02	1792	N	1244	-0-	-548	B	-0-		1244	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	582	N	582	-0-	-0-	B	-0-		582	3		N	-0-				-0-
10	682	N	444	-0-	-238	B	-0-		444	3		N	-0-				-0-
11	816	N	816	-0-	-0-	B	-0-		816	3		N	-0-				-0-
12	589	N	489	-0-	-100	B	-0-		489	3		N	-0-				-0-
01	693	N	693	-0-	-0-	B	-0-		693	3		N	-0-				-0-
02	756	N	552	-0-	-204	B	-0-		552	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	1054	N	666	-0-	-388 B	-0-	666	3			N	-0-					-0-
11	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
12	930	N	732	-0-	-198 B	-0-	732	3			N	-0-					-0-
01	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
02	1148	N	869	-0-	-279 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
10	1426	N	829	-0-	-597 B	-0-	829	3			N	-0-					-0-
11	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-					-0-
12	1364	N	947	-0-	-417 B	-0-	947	3			N	-0-					-0-
01	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
02	1484	N	1138	-0-	-346 B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
10	0		538	-0-	538 B	538	538	3			N	-0-					-0-
11	0		745	-0-	745 B	1283	745	3			N	-0-					-0-
12	0		732	-0-	732 B	2015	732	3			N	-0-					-0-
01	0		705	-0-	705 B	2720	705	3			N	-0-					-0-
02	2800	N	634	-0-	-2166 B	554	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 554																	

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1809	-0-	-561 B	-0-	1809	3			N	-0-					-0-
10	2542	N	2030	-0-	-512 B	-0-	2030	3			N	-0-					-0-
11	2460	N	2424	-0-	-36 B	-0-	2424	3			N	-0-					-0-
12	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
01	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
02	2268	N	1505	-0-	-763 B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
10	0		1328	-0-	1328 B	1328	1328	3			N	-0-					-0-
11	2857	N	1529	-0-	-1328 B	-0-	1529	3			N	-0-					-0-
12	0		1257	-0-	1257 B	1257	1257	3			N	-0-					-0-
01	0		1358	-0-	1358 B	2615	1358	3			N	-0-					-0-
02	2800	N	1065	-0-	-1735 B	880	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 880																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	875	-0-		-115 B	-0-	875	3			N	-0-					-0-
10	0		715	-0-		715 B	715	715	3			N	-0-					-0-
11	1413	N	698	-0-		-715 B	-0-	698	3			N	-0-					-0-
12	0		854	-0-		854 B	854	854	3			N	-0-					-0-
01	0		969	-0-		969 B	1823	969	3			N	-0-					-0-
02	2706	N	883	-0-		-1823 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1570	N	1570	-0-		-0- B	-0-	1570	3			N	-0-					-0-
10	0		1187	-0-		1187 B	1187	1187	3			N	-0-					-0-
11	0		2084	-0-		2084 B	3271	2084	3			N	-0-					-0-
12	0		1448	-0-		1448 B	4719	1448	3			N	-0-					-0-
01	0		1817	-0-		1817 B	6536	1817	3			N	-0-					-0-
02	2800	N	1526	-0-		-1274 B	5262	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5262																		

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	812	N	812	-0-		-0- B	-0-	812	3			N	-0-					-0-
10	961	N	601	-0-		-360 B	-0-	601	3			N	-0-					-0-
11	1105	N	1105	-0-		-0- B	-0-	1105	3			N	-0-					-0-
12	837	N	710	-0-		-127 B	-0-	710	3			N	-0-					-0-
01	967	N	967	-0-		-0- B	-0-	967	3			N	-0-					-0-
02	1036	N	757	-0-		-279 B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	688	N	688	-0-		-0- B	-0-	688	3			N	-0-					-0-
10	837	N	417	-0-		-420 B	-0-	417	3			N	-0-					-0-
11	1058	N	1058	-0-		-0- B	-0-	1058	3			N	-0-					-0-
12	713	N	610	-0-		-103 B	-0-	610	3			N	-0-					-0-
01	848	N	848	-0-		-0- B	-0-	848	3			N	-0-					-0-
02	980	N	753	-0-		-227 B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1790	N	1790	-0-		-0- B	-0-	1790	3			N	-0-					-0-
10	1829	N	1072	-0-		-757 B	-0-	1072	3			N	-0-					-0-
11	2570	N	2570	-0-		-0- B	-0-	2570	3			N	-0-					-0-
12	1860	N	1779	-0-		-81 B	-0-	1779	3			N	-0-					-0-
01	2018	N	2018	-0-		-0- B	-0-	2018	3			N	-0-					-0-
02	2408	N	1802	-0-		-606 B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1706	N	1706	-0-		-0- B	-0-	1706	3			N	-0-					-0-
10	1891	N	1157	-0-		-734 B	-0-	1157	3			N	-0-					-0-
11	2076	N	2076	-0-		-0- B	-0-	2076	3			N	-0-					-0-
12	1767	N	1622	-0-		-145 B	-0-	1622	3			N	-0-					-0-
01	1800	N	1800	-0-		-0- B	-0-	1800	3			N	-0-					-0-
02	1932	N	1619	-0-		-313 B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1884	N	1884	-0-		-0- B	-0-	1884	3			N	-0-					-0-
10	1984	N	1194	-0-		-790 B	-0-	1194	3			N	-0-					-0-
11	2414	N	2414	-0-		-0- B	-0-	2414	3			N	-0-					-0-
12	1953	N	1706	-0-		-247 B	-0-	1706	3			N	-0-					-0-
01	2109	N	2109	-0-		-0- B	-0-	2109	3			N	-0-					-0-
02	2240	N	1976	-0-		-264 B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2241	N	2241	-0-		-0- B	-0-	2241	3			N	-0-					-0-
10	2573	N	1346	-0-		-1227 B	-0-	1346	3			N	-0-					-0-
11	2310	N	-0-	-0-		-2310 B	-0-					N	-0-					-0-
12	2493	N	2493	-0-		-0- B	-0-	2493	3			N	-0-					-0-
01	2530	N	2530	-0-		-0- B	-0-	2530	3			N	-0-					-0-
02	2232	N	2232	-0-		-0- B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5381	N	5381	-0-		-0- B	-0-	5381	3			N	-0-					-0-
10	5580	N	3540	-0-		-2040 B	-0-	3540	3			N	-0-					-0-
11	5905	N	5905	-0-		-0- B	-0-	5905	3			N	-0-					-0-
12	5549	N	4629	-0-		-920 B	-0-	4629	3			N	-0-					-0-
01	5137	N	5137	-0-		-0- B	-0-	5137	3			N	-0-					-0-
02	5516	N	4805	-0-		-711 B	-0-	4805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-		-0- B	-0-	577	3			N	-0-					-0-
10	629	N	629	-0-		-0- B	-0-	629	3			N	-0-					-0-
11	632	N	632	-0-		-0- B	-0-	632	3			N	-0-					-0-
12	589	N	542	-0-		-47 B	-0-	542	3			N	-0-					-0-
01	620	N	563	-0-		-57 B	-0-	563	3			N	-0-					-0-
02	588	N	427	-0-		-161 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1155	N	1155	-0-		-0- B	-0-	1155	3			N	-0-					-0-
10	1395	N	952	-0-		-443 B	-0-	952	3			N	-0-					-0-
11	1560	N	1527	-0-		-33 B	-0-	1527	3			N	-0-					-0-
12	1209	N	1065	-0-		-144 B	-0-	1065	3			N	-0-					-0-
01	1434	N	1434	-0-		-0- B	-0-	1434	3			N	-0-					-0-
02	1428	N	1120	-0-		-308 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1367	N	1367	-0-		-0- B	-0-	1367	3			N	-0-					-0-
10	0		1129	-0-		1129 B	1129	1129	3			N	-0-					-0-
11	0		1674	-0-		1674 B	2803	1674	3			N	-0-					-0-
12	0		1531	-0-		1531 B	4334	1531	3			N	-0-					-0-
01	0		1211	-0-		1211 B	5545	1211	3			N	-0-					-0-
02	2800	N	1219	-0-		-1581 B	3964	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3964															

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	0		1995	-0-		1995 B	1995	1995	3			N	-0-					-0-
10	0		1658	-0-		1658 B	3653	1658	3			N	-0-					-0-
11	3000	N	1791	-0-		-1209 B	2444	1791	3			N	-0-					-0-
12	0		1715	-0-		1715 B	4159	1715	3			N	-0-					-0-
01	0		1571	-0-		1571 B	5730	1571	3			N	-0-					-0-
02	2800	N	1664	-0-		-1136 B	4594	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			4594															

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	1089	N	1089	-0-		-0- B	-0-	1089	3			N	-0-					-0-
10	0		814	-0-		814 B	814	814	3			N	-0-					-0-
11	0		1577	-0-		1577 B	2391	1577	3			N	-0-					-0-
12	0		886	-0-		886 B	3277	886	3			N	-0-					-0-
01	0		1335	-0-		1335 B	4612	1335	3			N	-0-					-0-
02	2800	N	1073	-0-		-1727 B	2885	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2885															

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	427	N	427	-0-		-0- B	-0-	427	3			N	-0-					-0-
10	0		304	-0-		304 B	304	304	3			N	-0-					-0-
11	0		637	-0-		637 B	941	637	3			N	-0-					-0-
12	0		506	-0-		506 B	1447	506	3			N	-0-					-0-
01	0		545	-0-		545 B	1992	545	3			N	-0-					-0-
02	2543	N	551	-0-		-1992 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	0		-0-	-0-		-0-	B	-0-					N	-0-				-0-
11	0		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	167	N	167	-0-		-0-	B	-0-	167	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	964	-0-		-1706	B	-0-	964	3			N	-0-				-0-
10	3224	N	2200	-0-		-1024	B	-0-	2200	3			N	-0-				-0-
11	3245	N	3245	-0-		-0-	B	-0-	3245	3			N	-0-				-0-
12	2696	N	2696	-0-		-0-	B	-0-	2696	3			N	-0-				-0-
01	2586	N	2586	-0-		-0-	B	-0-	2586	3			N	-0-				-0-
02	3024	N	2630	-0-		-394	B	-0-	2630	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-		-0-	B	-0-	220	3			N	-0-				-0-
10	0		173	-0-		173	B	173	173	3			N	-0-				-0-
11	0		439	-0-		439	B	612	439	3			N	-0-				-0-
12	0		184	-0-		184	B	796	184	3			N	-0-				-0-
01	0		288	-0-		288	B	1084	288	3			N	-0-				-0-
02	1378	N	294	-0-		-1084	B	-0-	294	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1829	-0-		-121	B	-0-	1829	3			N	-0-				-0-
10	1829	N	846	-0-		-983	B	-0-	846	3			N	-0-				-0-
11	2083	N	2083	-0-		-0-	B	-0-	2083	3			N	-0-				-0-
12	1921	N	1921	-0-		-0-	B	-0-	1921	3			N	-0-				-0-
01	1739	N	1739	-0-		-0-	B	-0-	1739	3			N	-0-				-0-
02	1932	N	1463	-0-		-469	B	-0-	1463	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 2220																		
09	14B2 EXT		1199	-0-		1199	B	3419	1199	3			N	-0-				-0-
10	0		1295	-0-		1295	B	4714	1295	3			N	-0-				-0-
11	0		1204	-0-		1204	B	5918	1204	3			N	-0-				-0-
12	0		1176	-0-		1176	B	7094	1176	3			N	-0-				-0-
01	0		422	-0-		422	B	7516	422	3			N	-0-				-0-
02	2800	N	611	-0-		-2189	B	5327	611	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 5327																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	3093	-0-	-177 B	-0-	3093	3			N	-0-					-0-
10	3472	N	2270	-0-	-1202 B	-0-	2270	3			N	-0-					-0-
11	3652	N	3652	-0-	-0- B	-0-	3652	3			N	-0-					-0-
12	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
01	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-
02	3416	N	3039	-0-	-377 B	-0-	3039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2978	-0-	-52 B	-0-	2978	3			N	-0-					-0-
10	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
11	3060	N	2820	-0-	-240 B	-0-	2820	3			N	-0-					-0-
12	3069	N	2904	-0-	-165 B	-0-	2904	3			N	-0-					-0-
01	2728	N	2721	-0-	-7 B	-0-	2721	3			N	-0-					-0-
02	2632	N	2206	-0-	-426 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
10	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
12	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
01	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
02	700	N	697	-0-	-3 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1312	-0-	-0- B	-0-	27	1	1285	3	N	-0-					-0-
10	0		1282	-0-	1282 B	1282	1282	3			N	-0-					-0-
11	0		1297	-0-	1297 B	2579	1297	3			N	-0-					-0-
12	0		1385	-0-	1385 B	3964	1385	3			N	-0-					-0-
01	0		572	-0-	572 B	4536	572	3			N	-0-					-0-
02	2800	N	636	-0-	-2164 B	2372	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2372																	

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1508	-0-	-142 B	-0-	1508	3			N	-0-					-0-
10	0		1230	-0-	1230 B	1230	1230	3			N	-0-					-0-
11	0		1398	-0-	1398 B	2628	1398	3			N	-0-					-0-
12	0		1607	-0-	1607 B	4235	1607	3			N	-0-					-0-
01	0		1810	-0-	1810 B	6045	1810	3			N	-0-					-0-
02	2800	N	1469	-0-	-1331 B	4714	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4714																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1860	N	1684	-0-		-176	B	-0-	1684	3			N	-0-					-0-
10	1860	N	1436	-0-		-424	B	-0-	1436	3			N	-0-					-0-
11	1860	N	1654	-0-		-206	B	-0-	1654	3			N	-0-					-0-
12	1736	N	1655	-0-		-81	B	-0-	1655	3			N	-0-					-0-
01	1847	N	1847	-0-		-0-	B	-0-	1847	3			N	-0-					-0-
02	1575	N	1575	-0-		-0-	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	3150	N	3109	-0-		-41	B	-0-	3109	3			N	-0-					-0-
10	0		2699	-0-		2699	B	2699	2699	3			N	-0-					-0-
11	0		3003	-0-		3003	B	5702	3003	3			N	-0-					-0-
12	0		3053	-0-		3053	B	8755	3053	3			N	-0-					-0-
01	0		2874	-0-		2874	B	11629	2874	3			N	-0-					-0-
02	14568	N	2939	-0-		-11629	B	-0-	2939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	5337	N	5337	-0-		-0-	B	-0-	5337	3			N	-0-					-0-
10	0		3784	-0-		3784	B	3784	3784	3			N	-0-					-0-
11	0		4099	-0-		4099	B	7883	4099	3			N	-0-					-0-
12	0		4250	-0-		4250	B	12133	4250	3			N	-0-					-0-
01	0		4307	-0-		4307	B	16440	4307	3			N	-0-					-0-
02	20047	N	3607	-0-		-16440	B	-0-	3607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1830	N	1676	-0-		-154	B	-0-	1676	3			N	-0-					-0-
10	0		1418	-0-		1418	B	1418	1418	3			N	-0-					-0-
11	0		1612	-0-		1612	B	3030	1612	3			N	-0-					-0-
12	0		1761	-0-		1761	B	4791	1761	3			N	-0-					-0-
01	0		1897	-0-		1897	B	6688	1897	3			N	-0-					-0-
02	2800	N	1648	-0-		-1152	B	5536	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5536																			

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	4396	N	4396	-0-		-0-	B	-0-	4396	3			N	-0-					-0-
10	0		3112	-0-		3112	B	3112	3112	3			N	-0-					-0-
11	0		5043	-0-		5043	B	8155	5043	3			N	-0-					-0-
12	0		4671	-0-		4671	B	12826	4671	3			N	-0-					-0-
01	0		4624	-0-		4624	B	17450	4624	3			N	-0-					-0-
02	21502	N	4052	-0-		-17450	B	-0-	4052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	4262	N	4262	-0-	-0-	B	-0-	4262	3			N	-0-					-0-
10	0		3310	-0-	3310	B	3310	3310	3			N	-0-					-0-
11	0		5173	-0-	5173	B	8483	5173	3			N	-0-					-0-
12	0		4628	-0-	4628	B	13111	4628	3			N	-0-					-0-
01	0		4962	-0-	4962	B	18073	4962	3			N	-0-					-0-
02	21513	N	3440	-0-	-18073	B	-0-	3440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5370	N	5309	-0-	-61	B	-0-	5309	3			N	-0-					-0-
10	0		3008	-0-	3008	B	3008	3008	3			N	-0-					-0-
11	0		4640	-0-	4640	B	7648	4640	3			N	-0-					-0-
12	0		3951	-0-	3951	B	11599	3951	3			N	-0-					-0-
01	0		2612	-0-	2612	B	14211	2612	3			N	-0-					-0-
02	18059	N	3848	-0-	-14211	B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -4460																		
09	0		1928	-0-	1928	B	-2532	1928	3			N	-0-					-0-
10	0		1665	-0-	1665	B	-867	1665	3			N	-0-					-0-
11	0		2005	-0-	2005	B	1138	2005	3			N	-0-					-0-
12	0		1523	-0-	1523	B	2661	1523	3			N	-0-					-0-
01	0		1905	-0-	1905	B	4566	1905	3			N	-0-					-0-
02	6136	N	1570	-0-	-4566	B	-0-	1570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2681	N	2681	-0-	-0- B	-0-	56	1	2625	3	N	-0-			-0-
10	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-			-0-
11	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-			-0-
12	2759	N	2650	-0-	-109 B	-0-	2650	3			N	-0-			-0-
01	2666	N	1607	-0-	-1059 B	-0-	1607	3			N	-0-			-0-
02	2492	N	1746	-0-	-746 B	-0-	1746	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1967	N	1967	-0-	-0- B	-0-	41	1	1926	3	N	-0-			-0-
10	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-			-0-
11	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-			-0-
12	2046	N	2009	-0-	-37 B	-0-	2009	3			N	-0-			-0-
01	1984	N	1296	-0-	-688 B	-0-	1296	3			N	-0-			-0-
02	1848	N	1319	-0-	-529 B	-0-	1319	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1632	N	1632	-0-	-0- B	-0-	34	1	1598	3	N	-0-			-0-
10	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-			-0-
11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-			-0-
12	1674	N	1558	-0-	-116 B	-0-	1558	3			N	-0-			-0-
01	1612	N	793	-0-	-819 B	-0-	793	3			N	-0-			-0-
02	1456	N	996	-0-	-460 B	-0-	996	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-			-0-
10	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-			-0-
11	1620	N	1515	-0-	-105 B	-0-	1515	3			N	-0-			-0-
12	1643	N	1531	-0-	-112 B	-0-	1531	3			N	-0-			-0-
01	1612	N	1511	-0-	-101 B	-0-	1511	3			N	-0-			-0-
02	1428	N	1353	-0-	-75 B	-0-	1353	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	733	-0-	-617 B	-0-	733	3			N	-0-			-0-
10	992	N	279	-0-	-713 B	-0-	279	3			N	-0-			-0-
11	1050	N	719	-0-	-331 B	-0-	719	3			N	-0-			-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-			-0-
01	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-			-0-
02	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	3132	-0-	-78	B	-0-	3132	3			N	-0-					-0-
10	3216	N	3216	-0-	-0-	B	-0-	3216	3			N	-0-					-0-
11	3210	N	2768	-0-	-442	B	-0-	2768	3			N	-0-					-0-
12	3224	N	2658	-0-	-566	B	-0-	2658	3			N	-0-					-0-
01	3224	N	2188	-0-	-1036	B	-0-	2188	3			N	-0-					-0-
02	2576	N	1937	-0-	-639	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1530	-0-	-0-	B	-0-	32	1	1498	3	N	-0-					-0-
10	0		1552	-0-	1552	B	1552	1552	3			N	-0-					-0-
11	0		1426	-0-	1426	B	2978	1426	3			N	-0-					-0-
12	0		1379	-0-	1379	B	4357	1379	3			N	-0-					-0-
01	0		1198	-0-	1198	B	5555	1198	3			N	-0-					-0-
02	2800	N	1304	-0-	-1496	B	4059	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4059																		

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1996	N	1996	-0-	-0-	B	-0-	41	1	1955	3	N	-0-					-0-
10	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
11	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
12	2077	N	1985	-0-	-92	B	-0-	1985	3			N	-0-					-0-
01	1984	N	1178	-0-	-806	B	-0-	1178	3			N	-0-					-0-
02	1876	N	1327	-0-	-549	B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3900	N	3751	-0-	-149	B	-0-	3751	3			N	-0-					-0-
10	0		3041	-0-	3041	B	3041	3041	3			N	-0-					-0-
11	0		3083	-0-	3083	B	6124	3083	3			N	-0-					-0-
12	0		3364	-0-	3364	B	9488	3364	3			N	-0-					-0-
01	0		3403	-0-	3403	B	12891	3403	3			N	-0-					-0-
02	15746	N	2855	-0-	-12891	B	-0-	2855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1680	N	1488	-0-	-192 B	-0-	1488	3			N	-0-					-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
12	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
02	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-
10	4039	N	4039	-0-	-0- B	-0-	4039	3			N	-0-					-0-
11	4020	N	3764	-0-	-256 B	-0-	3764	3			N	-0-					-0-
12	4309	N	3542	-0-	-767 B	-0-	3542	3			N	-0-					-0-
01	4030	N	3488	-0-	-542 B	-0-	3488	3			N	-0-					-0-
02	3616	N	3616	-0-	-0- B	-0-	3616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1402	N	1402	-0-	-0- B	-0-	29	1	1373	3	N	-0-					-0-
10	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
11	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
12	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
01	1395	N	1002	-0-	-393 B	-0-	1002	3			N	-0-					-0-
02	1288	N	967	-0-	-321 B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2148	N	2148	-0-	-0- B	-0-	45	1	2103	3	N	-0-					-0-
10	0		2141	-0-	2141 B	2141	2141	3			N	-0-					-0-
11	0		2097	-0-	2097 B	4238	2097	3			N	-0-					-0-
12	0		2154	-0-	2154 B	6392	2154	3			N	-0-					-0-
01	0		1333	-0-	1333 B	7725	1333	3			N	-0-					-0-
02	2800	N	1434	-0-	-1366 B	6359	1434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6359														

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	4410	N	4368	-0-	-42 B	-0-	4368	3			N	-0-					-0-
10	0		3680	-0-	3680 B	3680	3680	3			N	-0-					-0-
11	0		4306	-0-	4306 B	7986	4306	3			N	-0-					-0-
12	0		4637	-0-	4637 B	12623	4637	3			N	-0-					-0-
01	0		4709	-0-	4709 B	17332	4709	3			N	-0-					-0-
02	21326	N	3994	-0-	-17332 B	-0-	3994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1980	N	1845	-0-	-135 B	-0-	1845	3			N	-0-					-0-
10	0		1773	-0-	1773 B	1773	1773	3			N	-0-					-0-
11	3000	N	1744	-0-	-1256 B	517	1744	3			N	-0-					-0-
12	2275	N	1758	-0-	-517 B	-0-	1758	3			N	-0-					-0-
01	0		1748	-0-	1748 B	1748	1748	3			N	-0-					-0-
02	2800	N	1499	-0-	-1301 B	447	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			447														

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1620	N	859	-0-	-761 B	-0-	859	3			N	-0-					-0-
10	0		184	-0-	184 B	184	184	3			N	-0-					-0-
11	0		890	-0-	890 B	1074	890	3			N	-0-					-0-
12	0		762	-0-	762 B	1836	762	3			N	-0-					-0-
01	0		1331	-0-	1331 B	3167	1331	3			N	-0-					-0-
02	2800	N	1103	-0-	-1697 B	1470	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1470														

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	3061	N	3061	-0-	-0- B	-0-	3061	3			N	-0-					-0-
10	0		2755	-0-	2755 B	2755	2755	3			N	-0-					-0-
11	0		3921	-0-	3921 B	6676	3921	3			N	-0-					-0-
12	9413	N	2737	-0-	-6676 B	-0-	2737	3			N	-0-					-0-
01	0		2682	-0-	2682 B	2682	2682	3			N	-0-					-0-
02	4805	N	2123	-0-	-2682 B	-0-	2123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
10	0		2295	-0-	2295 B	2295	2295	3			N	-0-					-0-
11	0		2447	-0-	2447 B	4742	2447	3			N	-0-					-0-
12	0		1165	-0-	1165 B	5907	1165	3			N	-0-					-0-
01	0		955	-0-	955 B	6862	955	3			N	-0-					-0-
02	2800	N	618	-0-	-2182 B	4680	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			4680														

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	3630	N	3366	-0-	-264 B	-0-	3366	3			N	-0-					-0-
10	3596	N	2758	-0-	-838 B	-0-	2758	3			N	-0-					-0-
11	3510	N	3251	-0-	-259 B	-0-	3251	3			N	-0-					-0-
12	3472	N	2318	-0-	-1154 B	-0-	2318	3			N	-0-					-0-
01	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
02	3024	N	2480	-0-	-544 B	-0-	2480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3211	-0-	-509 B	-0-	3211	3			N	-0-					-0-
10	3441	N	2525	-0-	-916 B	-0-	2525	3			N	-0-					-0-
11	3720	N	3434	-0-	-286 B	-0-	3434	3			N	-0-					-0-
12	3317	N	3089	-0-	-228 B	-0-	3089	3			N	-0-					-0-
01	3563	N	3563	-0-	-0- B	-0-	3563	3			N	-0-					-0-
02	3629	N	3629	-0-	-0- B	-0-	3629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	729	-0-	-171 B	-0-	729	3			N	-0-					-0-
10	0		1324	-0-	1324 B	1324	1324	3			N	-0-					-0-
11	0		1935	-0-	1935 B	3259	1935	3			N	-0-					-0-
12	0		1783	-0-	1783 B	5042	1783	3			N	-0-					-0-
01	0		1369	-0-	1369 B	6411	1369	3			N	-0-					-0-
02	2800	N	1564	-0-	-1236 B	5175	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5175																	

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
10	3508	N	3508	-0-	-0- B	-0-	3508	3			N	-0-					-0-
11	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
12	4103	N	4103	-0-	-0- B	-0-	4103	3			N	-0-					-0-
01	3645	N	3645	-0-	-0- B	-0-	3645	3			N	-0-					-0-
02	3360	N	3349	-0-	-11 B	-0-	3349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1378	-0-	-242 B	-0-	1378	3			N	-0-					-0-
10	0		1274	-0-	1274 B	1274	1274	3			N	-0-					-0-
11	2392	N	1118	-0-	-1274 B	-0-	1118	3			N	-0-					-0-
12	0		1332	-0-	1332 B	1332	1332	3			N	-0-					-0-
01	0		1442	-0-	1442 B	2774	1442	3			N	-0-					-0-
02	2800	N	779	-0-	-2021 B	753	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 753																	

BAER -ET- -AL- WELL #: 2015 RRCID -> 284282 COMPL. DATE 12/14/2018 TOTAL DEPTH 3437 PERF. 3220 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
10	0		1981	-0-	1981 B	1981	1981	3			N	-0-					-0-
11	5343	N	3362	-0-	-1981 B	-0-	3362	3			N	-0-					-0-
12	0		2380	-0-	2380 B	2380	2380	3			N	-0-					-0-
01	0		2736	-0-	2736 B	5116	2736	3			N	-0-					-0-
02	7517	N	2401	-0-	-5116 B	-0-	2401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 02/12/2019 TOTAL DEPTH 3328 PERF. 2640 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
10	0		1460	-0-	1460 B	1460	1460	3			N	-0-					-0-
11	3000	N	2008	-0-	-992 B	468	2008	3			N	-0-					-0-
12	2259	N	1791	-0-	-468 B	-0-	1791	3			N	-0-					-0-
01	0		1445	-0-	1445 B	1445	1445	3			N	-0-					-0-
02	2800	N	1361	-0-	-1439 B	6	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6														

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 08/21/2019 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
10	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
11	2070	N	2028	-0-	-42 B	-0-	2028	3			N	-0-					-0-
12	1798	N	1345	-0-	-453 B	-0-	1345	3			N	-0-					-0-
01	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
02	1904	N	1360	-0-	-544 B	-0-	1360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 02/12/2019 TOTAL DEPTH 3239 PERF. 2654 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
10	1674	N	522	-0-	-1152 B	-0-	522	3			N	-0-					-0-
11	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
12	1643	N	1535	-0-	-108 B	-0-	1535	3			N	-0-					-0-
01	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
02	1596	N	1423	-0-	-173 B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FOREMAN, A.D. WELL #: 3446 RRCID -> 292173 COMPL. DATE 12/31/2021 TOTAL DEPTH 3357 PERF. 2915 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-12452														
09	5730	N	4778	-0-	-952 B	-12452	4778	3			N	-0-					-0-
10	0		3984	-0-	3984 B	-8468	3984	3			N	-0-					-0-
11	5310	N	4759	-0-	-551 B	-8468	4759	3			N	-0-					-0-
12	0		4407	-0-	4407 B	-4061	4407	3			N	-0-					-0-
01	0		4242	-0-	4242 B	181	4242	3			N	-0-					-0-
02	4452	N	3766	-0-	-686 B	-0-	3766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 2501 RRCID -> 292615 COMPL. DATE 01/21/2022 TOTAL DEPTH 3230 PERF. 3066 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-1014														
09	780	N	1545	-0-	765 B	-249	1545	3			N	-0-					-0-
10	1984	N	759	-0-	-1225 B	-249	759	3			N	-0-					-0-
11	1650	N	1530	-0-	-120 B	-249	1530	3			N	-0-					-0-
12	1661	N	1910	-0-	249 B	-0-	1910	3			N	-0-					-0-
01	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
02	1428	N	1261	-0-	-167 B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD 'A' WELL #: 4448 RRCID -> 293908 COMPL. DATE 10/31/2022 TOTAL DEPTH 3378 PERF. 2984 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	B	149	149	3			N	-0-					-0-
11	0		3681	-0-	3681	B	3830	3681	3			N	-0-					-0-
12	0		3496	-0-	3496	B	7326	3496	3			N	-0-					-0-
01	0		2903	-0-	2903	B	10229	2903	3			N	-0-					-0-
*02	12579	R	2350	-0-	-10229	B	-0-	2350	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HUDSON, E. F. WELL #: 4504 RRCID -> 294079 COMPL. DATE 11/08/2022 TOTAL DEPTH 3331 PERF. 2944 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3566	-0-	3566	B	3566	3566	3			N	-0-					-0-
12	0		6138	-0-	6138	B	9704	6138	3			N	-0-					-0-
*01	14903	R	5199	-0-	-9704	B	-0-	5199	3			N	-0-					-0-
02	4620	#	4216	-0-	-404	B	-404	4216	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -404

SPURLOCK GAS UNIT WELL #: 2003 RRCID -> 294231 COMPL. DATE 12/16/2022 TOTAL DEPTH 3334 PERF. 2998 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

PETRO-SMITH OPERATING LLC 660313
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PETRO-SMITH OPERATING LLC //CONT.// 660313
WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1692	-0-	-108 B	-0-	1692	3			N	-0-					-0-
10	1829	N	1627	-0-	-202 B	-0-	1627	3			N	-0-					-0-
11	1740	N	1588	-0-	-152 B	-0-	1588	3			N	-0-					-0-
12	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
01	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
02	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		47	-0-	47 B	47	47	3			N	-0-					-0-
11	0		913	-0-	913 B	960	913	3			N	-0-					-0-
12	0		1058	-0-	1058 B	2018	1058	3			N	-0-					-0-
01	3100	N	1554	-0-	-1546 B	472	1554	3			N	-0-					-0-
02	2586	N	2114	-0-	-472 B	-0-	2114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2851	-0-	-119 B	-0-	2851	3			N	-0-					-0-
10	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
11	2880	N	2781	-0-	-99 B	-0-	2781	3			N	-0-					-0-
12	2945	N	2006	-0-	-939 B	-0-	2006	3			N	-0-					-0-
01	2790	N	79	-0-	-2711 B	-0-	79	3			N	-0-					-0-
02	2604	N	1532	-0-	-1072 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
11	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
11	540	N	516	-0-	-24 B	-0-	516	2			N	-0-					-0-
12	558	N	418	-0-	-140 B	-0-	418	2			N	-0-					-0-
01	527	N	392	-0-	-135 B	-0-	392	2			N	-0-					-0-
02	476	N	308	-0-	-168 B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
10	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
11	0		758	-0-	758 B	758	758	2			N	-0-					-0-
12	0		737	-0-	737 B	1495	737	2			N	-0-					-0-
01	0		926	-0-	926 B	2421	926	2			N	-0-					-0-
02	2800	N	621	-0-	-2179 B	242	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 242																	

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

09/01 BALANCING DATE STATUS -> -0-																	
09	5106	N	5106	-0-	-0- B	-0-	5106	2			N	-0-					-0-
10	4665	N	4665	-0-	-0- B	-0-	4665	2			N	-0-					-0-
11	0		4547	-0-	4547 B	4547	4547	2			N	-0-					-0-
12	0		4423	-0-	4423 B	8970	4423	2			N	-0-					-0-
01	0		5556	-0-	5556 B	14526	5556	2			N	-0-					-0-
02	18250	N	3724	-0-	-14526 B	-0-	3724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4288	N	4288	-0-	-0- B	-0-	4288	2			N	-0-					-0-
10	3547	N	3547	-0-	-0- B	-0-	3547	2			N	-0-					-0-
11	0		4233	-0-	4233 B	4233	4233	2			N	-0-					-0-
12	0		3235	-0-	3235 B	7468	3235	2			N	-0-					-0-
01	0		3831	-0-	3831 B	11299	3831	2			N	-0-					-0-
02	14272	N	2973	-0-	-11299 B	-0-	2973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SCHMID PROPERTIES, INC. 754100
SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/23/2023																	

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	336	N	316	-0-	-20 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
11	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	785	-0-	-55 B	-0-	785	2			N	-0-					-0-
10	837	N	787	-0-	-50 B	-0-	787	2			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
12	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
01	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1195	-0-	-35	B	-0-	1195	2			N	-0-					-0-
10	1240	N	1224	-0-	-16	B	-0-	1224	2			N	-0-					-0-
11	1200	N	1169	-0-	-31	B	-0-	1169	2			N	-0-					-0-
12	1240	N	1217	-0-	-23	B	-0-	1217	2			N	-0-					-0-
01	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
10	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
12	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
01	496	N	482	-0-	-14	B	-0-	482	2			N	-0-					-0-
02	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
10	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
11	660	N	648	-0-	-12	B	-0-	648	2			N	-0-					-0-
12	589	N	514	-0-	-75	B	-0-	514	2			N	-0-					-0-
01	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
02	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
11	750	N	616	-0-	-134	B	-0-	616	2			N	-0-					-0-
12	682	N	450	-0-	-232	B	-0-	450	2			N	-0-					-0-
01	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-
02	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-
10	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
11	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
12	620	N	590	-0-	-30	B	-0-	590	2			N	-0-					-0-
01	682	N	677	-0-	-5	B	-0-	677	2			N	-0-					-0-
02	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					-0-
10	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
11	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-
12	651	N	518	-0-	-133 B	-0-	518	2			N	-0-					-0-
01	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
02	560	N	439	-0-	-121 B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1257	-0-	-3 B	-0-	1257	2			N	-0-					-0-
10	1302	N	1202	-0-	-100 B	-0-	1202	2			N	-0-					-0-
11	1260	N	1182	-0-	-78 B	-0-	1182	2			N	-0-					-0-
12	1302	N	1223	-0-	-79 B	-0-	1223	2			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
02	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
11	480	N	378	-0-	-102 B	-0-	378	2			N	-0-					-0-
12	496	N	388	-0-	-108 B	-0-	388	2			N	-0-					-0-
01	434	N	344	-0-	-90 B	-0-	344	2			N	-0-					-0-
02	364	N	313	-0-	-51 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1291	-0-	-59 B	-0-	1291	2			N	-0-					-0-
10	1364	N	1316	-0-	-48 B	-0-	1316	2			N	-0-					-0-
11	1320	N	1236	-0-	-84 B	-0-	1236	2			N	-0-					-0-
12	1333	N	1314	-0-	-19 B	-0-	1314	2			N	-0-					-0-
01	1302	N	1243	-0-	-59 B	-0-	1243	2			N	-0-					-0-
02	1148	N	1114	-0-	-34 B	-0-	1114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2415	-0-	-45 B	-0-	2415	2			N	-0-					-0-
10	2511	N	2357	-0-	-154 B	-0-	2357	2			N	-0-					-0-
11	2460	N	2294	-0-	-166 B	-0-	2294	2			N	-0-					-0-
12	2511	N	2394	-0-	-117 B	-0-	2394	2			N	-0-					-0-
01	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-
02	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-			-0-
10	1023	N	476	-0-	-547 B	-0-	476	2			N	-0-			-0-
11	1140	N	296	-0-	-844 B	-0-	296	2			N	-0-			-0-
12	1147	N	1084	-0-	-63 B	-0-	1084	2			N	-0-			-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-			-0-
02	860	N	860	-0-	-0- B	-0-	860	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2010	N	1982	-0-	-28 B	-0-	1982	2			N	-0-			-0-
10	2046	N	1903	-0-	-143 B	-0-	1903	2			N	-0-			-0-
11	2040	N	1838	-0-	-202 B	-0-	1838	2			N	-0-			-0-
12	2046	N	1922	-0-	-124 B	-0-	1922	2			N	-0-			-0-
01	1919	N	1919	-0-	-0- B	-0-	1919	2			N	-0-			-0-
02	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	2045	-0-	-145 B	-0-	540	1	1505	2	N	-0-			-0-
10	0		1852	-0-	1852 B	1852	512	1	1340	2	N	-0-			-0-
11	0		1019	-0-	1019 B	2871	245	1	774	2	N	-0-			-0-
12	0		863	-0-	863 B	3734	305	1	558	2	N	-0-			-0-
01	0		652	-0-	652 B	4386	119	1	533	2	N	-0-			-0-
02	2800	N	1604	-0-	-1196 B	3190	342	1	1262	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3190															

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2120	N	2120	-0-	-0- B	-0-	540	1	1580	2	N	-0-			-0-
10	1795	N	1795	-0-	-0- B	-0-	441	1	1354	2	N	-0-			-0-
11	1996	N	1996	-0-	-0- B	-0-	540	1	1456	2	N	-0-			-0-
12	2201	N	1751	-0-	-450 B	-0-	436	1	1315	2	N	-0-			-0-
01	1798	N	1653	-0-	-145 B	-0-	375	1	1278	2	N	-0-			-0-
02	1876	N	1876	-0-	-0- B	-0-	425	1	1451	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1294	-0-	-86 B	-0-	1294	2			N	-0-					-0-
10	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
11	1290	N	1132	-0-	-158 B	-0-	1132	2			N	-0-					-0-
12	1333	N	1090	-0-	-243 B	-0-	1090	2			N	-0-					-0-
01	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
02	1064	N	1005	-0-	-59 B	-0-	1005	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3374	-0-	-226 B	-0-	3374	2			N	-0-					-0-
10	3457	N	3457	-0-	-0- B	-0-	3457	2			N	-0-					-0-
11	3420	N	3294	-0-	-126 B	-0-	3294	2			N	-0-					-0-
12	3472	N	3257	-0-	-215 B	-0-	3257	2			N	-0-					-0-
01	3524	N	3524	-0-	-0- B	-0-	3524	2			N	-0-					-0-
02	3127	N	3127	-0-	-0- B	-0-	3127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	1763	-0-	-2857 B	-0-	905	1	858	2	N	-0-					-0-
10	1953	N	1953	-0-	-0- B	-0-	1023	1	930	2	N	-0-					-0-
11	1950	N	1845	-0-	-105 B	-0-	990	1	855	2	N	-0-					-0-
12	1829	N	1581	-0-	-248 B	-0-	836	1	745	2	N	-0-					-0-
01	1953	N	1503	-0-	-450 B	-0-	796	1	707	2	N	-0-					-0-
02	1758	N	1758	-0-	-0- B	-0-	903	1	855	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
11	14B2	EXT	649	-0-	649 B	649	649	2			N	-0-					-0-
12	14B2	EXT	696	-0-	696 B	1345	696	2			N	-0-					-0-
01	14B2	EXT	624	-0-	624 B	1969	624	2			N	-0-					-0-
02	14B2	EXT	528	-0-	528 B	2497	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2497																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4858	N	4858	-0-	-0- B	-0-	830	1	4028	2	N	-0-					-0-
10	4514	N	4514	-0-	-0- B	-0-	664	1	3850	2	N	-0-					-0-
11	4608	N	4608	-0-	-0- B	-0-	646	1	3962	2	N	-0-					-0-
12	5022	N	4990	-0-	-32 B	-0-	748	1	4242	2	N	-0-					-0-
01	5008	N	5008	-0-	-0- B	-0-	853	1	4155	2	N	-0-					-0-
02	4312	N	3148	-0-	-1164 B	-0-	547	1	2601	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	418	-0-	-62 B	-0-	98	1	320	2	N	-0-					-0-
10	0		780	-0-	780 B	780	194	1	586	2	N	-0-					-0-
11	0		981	-0-	981 B	1761	306	1	675	2	N	-0-					-0-
12	0		646	-0-	646 B	2407	124	1	522	2	N	-0-					-0-
01	0		1911	-0-	1911 B	4318	540	1	1371	2	N	-0-					-0-
02	2800	N	1216	-0-	-1584 B	2734	363	1	853	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2734																	

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3657	N	3657	-0-	-0-	B	-0-	3657	2			N	-0-					-0-
10	4123	N	3737	-0-	-386	B	-0-	3737	2			N	-0-					-0-
11	3480	N	3395	-0-	-85	B	-0-	3395	2			N	-0-					-0-
12	3782	N	3049	-0-	-733	B	-0-	3049	2			N	-0-					-0-
01	3751	N	3454	-0-	-297	B	-0-	3454	2			N	-0-					-0-
02	3164	N	3151	-0-	-13	B	-0-	3151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		172	-0-	172	B	172	65	1	107	2	N	-0-					-0-
02	524	N	352	-0-	-172	B	-0-	35	1	317	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1476	-0-	-54	B	-0-	390	1	1086	2	N	-0-					-0-
10	1347	N	1347	-0-	-0-	B	-0-	325	1	1022	2	N	-0-					-0-
11	1530	N	1399	-0-	-131	B	-0-	358	1	1041	2	N	-0-					-0-
12	1519	N	1010	-0-	-509	B	-0-	256	1	754	2	N	-0-					-0-
01	1333	N	134	-0-	-1199	B	-0-	16	1	118	2	N	-0-					-0-
02	1316	N	83	-0-	-1233	B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		10	-0-	10 B	10	10	2			N	-0-					-0-
11	0		12	-0-	12 B	22	12	2			N	-0-					-0-
12	0		7	-0-	7 B	29	7	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	29					N	-0-					-0-
02	29	N	-0-	-0-	-29 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	1			N	-0-					-0-
10	806	N	672	-0-	-134 B	-0-	672	1			N	-0-					-0-
11	840	N	659	-0-	-181 B	-0-	659	1			N	-0-					-0-
12	868	N	728	-0-	-140 B	-0-	728	1			N	-0-					-0-
01	777	N	777	-0-	-0- B	-0-	777	1			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 12884																	
09	14B2	EXT	2251	-0-	2251 B	15135	2251	2			N	-0-					-0-
10	14B2	EXT	2399	-0-	2399 B	17534	2399	2			N	-0-					-0-
11	14B2	EXT	2313	-0-	2313 B	19847	2313	2			N	-0-					-0-
12	14B2	EXT	2256	-0-	2256 B	22103	2256	2			N	-0-					-0-
01	0		1954	-0-	1954 B	24057	1954	2			N	-0-					-0-
02	13172		1953	-0-	-11219 B	12838	1953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12838																	

SHOUN A WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3391	N	3391	-0-	-0-	B	-0-	729	1	2662	2	N	-0-					-0-
10	0		1887	-0-	1887	B	1887	452	1	1435	2	N	-0-					-0-
11	0		1917	-0-	1917	B	3804	447	1	1470	2	N	-0-					-0-
12	0		3250	-0-	3250	B	7054	708	1	2542	2	N	-0-					-0-
01	0		1735	-0-	1735	B	8789	379	1	1356	2	N	-0-					-0-
02	10835	N	2046	-0-	-8789	B	-0-	432	1	1614	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	417	-0-	-1053	B	-0-	417	2			N	-0-					-0-
10	0		5	-0-	5	B	5	5	2			N	-0-					-0-
11	0		12	-0-	12	B	17	12	2			N	-0-					-0-
12	0		1175	-0-	1175	B	1192	1175	2			N	-0-					-0-
01	0		1348	-0-	1348	B	2540	1348	2			N	-0-					-0-
02	2800	N	1346	-0-	-1454	B	1086	1346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1086																		

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1211	N	1211	-0-	-0-	B	-0-	449	1	762	2	N	-0-					-0-
10	1021	N	1021	-0-	-0-	B	-0-	394	1	627	2	N	-0-					-0-
11	1770	N	667	-0-	-1103	B	-0-	315	1	352	2	N	-0-					-0-
12	1474	N	1474	-0-	-0-	B	-0-	541	1	933	2	N	-0-					-0-
01	1023	N	930	-0-	-93	B	-0-	330	1	600	2	N	-0-					-0-
02	1715	N	1715	-0-	-0-	B	-0-	695	1	1020	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	2937	-0-	-243	B	-0-	776	1	2161	2	N	-0-					-0-
10	3193	N	2105	-0-	-1088	B	-0-	655	1	1450	2	N	-0-					-0-
11	3150	N	2573	-0-	-577	B	-0-	670	1	1903	2	N	-0-					-0-
12	3038	N	2776	-0-	-262	B	-0-	720	1	2056	2	N	-0-					-0-
01	3026	N	3026	-0-	-0-	B	-0-	828	1	2198	2	N	-0-					-0-
02	2408	N	2084	-0-	-324	B	-0-	534	1	1550	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1101	-0-	-159	B	-0-	1101	2			N	-0-					-0-
10	1116	N	1056	-0-	-60	B	-0-	1056	2			N	-0-					-0-
11	1110	N	1091	-0-	-19	B	-0-	1091	2			N	-0-					-0-
12	1147	N	1000	-0-	-147	B	-0-	1000	2			N	-0-					-0-
01	1054	N	989	-0-	-65	B	-0-	989	2			N	-0-					-0-
02	1008	N	629	-0-	-379	B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	464	-0-	-16	B	-0-	464	2			N	-0-					-0-
10	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
11	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
12	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-
01	496	N	494	-0-	-2	B	-0-	494	2			N	-0-					-0-
02	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	3690	-0-	-30	B	-0-	3690	2			N	-0-					-0-
10	3580	N	3580	-0-	-0-	B	-0-	3580	2			N	-0-					-0-
11	3780	N	3425	-0-	-355	B	-0-	3425	2			N	-0-					-0-
12	3813	N	3249	-0-	-564	B	-0-	3249	2			N	-0-					-0-
01	3565	N	2829	-0-	-736	B	-0-	2829	2			N	-0-					-0-
02	3192	N	1779	-0-	-1413	B	-0-	1779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	3348	-0-	-12	B	-0-	3348	2			N	-0-					-0-
10	0		3328	-0-	3328	B	3328	3328	2			N	-0-					-0-
11	0		2716	-0-	2716	B	6044	2716	2			N	-0-					-0-
12	0		2879	-0-	2879	B	8923	2879	2			N	-0-					-0-
01	0		3157	-0-	3157	B	12080	3157	2			N	-0-					-0-
02	14824	N	2744	-0-	-12080	B	-0-	2744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	626	-0-	-4 B	-0-	626	2			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
01	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
02	588	N	583	-0-	-5 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1463	-0-	-7 B	-0-	1463	2			N	-0-					-0-
10	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
11	1500	N	1465	-0-	-35 B	-0-	1465	2			N	-0-					-0-
12	1519	N	1510	-0-	-9 B	-0-	1510	2			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
02	1372	N	1347	-0-	-25 B	-0-	1347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1046	-0-	-64 B	-0-	1046	2			N	-0-					-0-
10	0		420	-0-	420 B	420	420	2			N	-0-					-0-
11	0		440	-0-	440 B	860	440	2			N	-0-					-0-
12	0		1217	-0-	1217 B	2077	1217	2			N	-0-					-0-
01	0		1042	-0-	1042 B	3119	1042	2			N	-0-					-0-
02	2800	N	942	-0-	-1858 B	1261	942	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1261																	

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	3403	N	3403	-0-	-0- B	-0-	390	1	3013	2	N	-0-			-0-
10	0		3438	-0-	3438 B	3438	403	1	3035	2	N	-0-			-0-
11	0		3251	-0-	3251 B	6689	385	1	2866	2	N	-0-			-0-
12	0		2862	-0-	2862 B	9551	345	1	2517	2	N	-0-			-0-
01	0		3315	-0-	3315 B	12866	391	1	2924	2	N	-0-			-0-
02	15842	N	2976	-0-	-12866 B	-0-	364	1	2612	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-			-0-
10	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-			-0-
11	1080	N	943	-0-	-137 B	-0-	943	2			N	-0-			-0-
12	1023	N	951	-0-	-72 B	-0-	951	2			N	-0-			-0-
01	992	N	943	-0-	-49 B	-0-	943	2			N	-0-			-0-
02	868	N	857	-0-	-11 B	-0-	857	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	494	-0-	-16 B	-0-	494	2			N	-0-			-0-
10	513	N	513	-0-	-0- B	-0-	513	2			N	-0-			-0-
11	510	N	490	-0-	-20 B	-0-	490	2			N	-0-			-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-			-0-
01	527	N	504	-0-	-23 B	-0-	504	2			N	-0-			-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-			-0-
10	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-			-0-
11	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-			-0-
12	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-			-0-
01	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-			-0-
02	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-			-0-
10	0		38	-0-	38 B	38	38	2			N	-0-			-0-
11	0		118	-0-	118 B	156	118	2			N	-0-			-0-
12	0		123	-0-	123 B	279	123	2			N	-0-			-0-
01	0		199	-0-	199 B	478	199	2			N	-0-			-0-
02	691	N	213	-0-	-478 B	-0-	213	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
10	0		1591	-0-	1591 B	1591	1591	2			N	-0-					-0-
11	0		1537	-0-	1537 B	3128	1537	2			N	-0-					-0-
12	0		1616	-0-	1616 B	4744	1616	2			N	-0-					-0-
01	0		1616	-0-	1616 B	6360	1616	2			N	-0-					-0-
02	2800	N	1459	-0-	-1341 B	5019	1459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5019																	

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		8	-0-	8 B	8	8	2			N	-0-					-0-
01	0		23	-0-	23 B	31	23	2			N	-0-					-0-
02	79	N	48	-0-	-31 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					130
10	0		650	-0-	650 B	650	650	2			N	-0-					130
11	0		627	-0-	627 B	1277	627	2			N	-0-					130
12	0		647	-0-	647 B	1924	647	2			N	-0-					130
01	0		651	-0-	651 B	2575	651	2			N	-0-					130
02	2800	N	575	-0-	-2225 B	350	575	2			N	-0-					130
03/01 BALANCING DATE STATUS -> 350																	

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1024	-0-	-26 B	-0-	1024	2			N	-0-					-0-
10	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
01	1085	N	1082	-0-	-3 B	-0-	1082	2			N	-0-					-0-
02	980	N	963	-0-	-17 B	-0-	963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	857	-0-	-43 B	-0-	857	2			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
11	870	N	621	-0-	-249 B	-0-	621	2			N	-0-					-0-
12	899	N	551	-0-	-348 B	-0-	551	2			N	-0-					-0-
01	868	N	435	-0-	-433 B	-0-	435	2			N	-0-					-0-
02	588	N	587	-0-	-1 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		0	675	-0-	675 B	675	675	2			N	-0-					-0-
11		0	2406	-0-	2406 B	3081	2406	2			N	-0-					-0-
12		0	4572	-0-	4572 B	7653	4572	2			N	-0-					-0-
01		0	6069	-0-	6069 B	13722	6069	2			N	-0-					-0-
02	2800	N	5521	-0-	2721 B	16443	5521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16443																	

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10		0	799	-0-	799 B	799	799	2			N	-0-					-0-
11		0	747	-0-	747 B	1546	747	2			N	-0-					-0-
12		0	682	-0-	682 B	2228	682	2			N	-0-					-0-
01		0	796	-0-	796 B	3024	796	2			N	-0-					-0-
02	2800	N	680	-0-	-2120 B	904	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 904																	

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
12	899	N	896	-0-	-3 B	-0-	896	2			N	-0-					-0-
01	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
02	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2208	-0-	-42 B	-0-	2208	2			N	-0-					-0-
10	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-
11	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
12	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
01	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
02	2100	N	2079	-0-	-21 B	-0-	2079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	3360	N	3339	-0-	-21 B	-0-	3339	2		N	-0-			-0-
10	3556	N	3556	-0-	-0- B	-0-	3556	2		N	-0-			-0-
11	3408	N	3408	-0-	-0- B	-0-	3408	2		N	-0-			-0-
12	3494	N	3494	-0-	-0- B	-0-	3494	2		N	-0-			-0-
01	3565	N	3518	-0-	-47 B	-0-	3518	2		N	-0-			-0-
02	3192	N	3111	-0-	-81 B	-0-	3111	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	719	N	719	-0-	-0- B	-0-	719	2		N	-0-			-0-
10	817	N	817	-0-	-0- B	-0-	817	2		N	-0-			-0-
11	768	N	768	-0-	-0- B	-0-	768	2		N	-0-			-0-
12	744	N	674	-0-	-70 B	-0-	674	2		N	-0-			-0-
01	844	N	844	-0-	-0- B	-0-	844	2		N	-0-			-0-
02	728	N	690	-0-	-38 B	-0-	690	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	330	N	315	-0-	-15 B	-0-	315	2		N	-0-			-0-
10	341	N	337	-0-	-4 B	-0-	337	2		N	-0-			-0-
11	330	N	329	-0-	-1 B	-0-	329	2		N	-0-			-0-
12	341	N	334	-0-	-7 B	-0-	334	2		N	-0-			-0-
01	341	N	334	-0-	-7 B	-0-	334	2		N	-0-			-0-
02	308	N	295	-0-	-13 B	-0-	295	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	2100	N	2070	-0-	-30 B	-0-	2070	2		N	-0-			-0-
10	2191	N	2191	-0-	-0- B	-0-	2191	2		N	-0-			-0-
11	2051	N	2051	-0-	-0- B	-0-	2051	2		N	-0-			-0-
12	2139	N	2115	-0-	-24 B	-0-	2115	2		N	-0-			-0-
01	2201	N	2094	-0-	-107 B	-0-	2094	2		N	-0-			-0-
02	1906	N	1906	-0-	-0- B	-0-	1906	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 25														
09	2640	N	2556	-0-	-84 B	-0-	2556	2		N	-0-			-0-
10	0		3156	-0-	3156 B	3156	3156	2		N	-0-			-0-
11	0		2453	-0-	2453 B	5609	2453	2		N	-0-			-0-
12	0		2290	-0-	2290 B	7899	2290	2		N	-0-			-0-
01	0		1902	-0-	1902 B	9801	1902	2		N	-0-			-0-
02	11601	R	1800	-0-	-9801 B	-0-	1800	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
10	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
02	840	N	767	-0-	-73 B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
10	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
11	990	N	939	-0-	-51 B	-0-	939	2			N	-0-					-0-
12	1054	N	971	-0-	-83 B	-0-	971	2			N	-0-					-0-
01	1054	N	950	-0-	-104 B	-0-	950	2			N	-0-					-0-
02	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 10489																	
09	14B2 EXT		1362	-0-	1362 B	11851	1362	2			N	-0-					-0-
10	14B2 EXT		2531	-0-	2531 B	14382	2531	2			N	-0-					-0-
11	14B2 EXT		2040	-0-	2040 B	16422	2040	2			N	-0-					-0-
12	14B2 EXT		1291	-0-	1291 B	17713	1291	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	17713					N	-0-					-0-
02	17713	R	-0-	-0-	-17713 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4384	N	4384	-0-	-0- B	-0-	4384	2			N	-0-					-0-
10	4278	N	3418	-0-	-860 B	-0-	3418	2			N	-0-					-0-
11	4350	N	4162	-0-	-188 B	-0-	4162	2			N	-0-					-0-
12	4526	N	3863	-0-	-663 B	-0-	3863	2			N	-0-					-0-
01	4374	N	4374	-0-	-0- B	-0-	4374	2			N	-0-					-0-
02	3892	N	3391	-0-	-501 B	-0-	3391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
10	0		950	-0-	950 B	950	950	2			N	-0-					-0-
11	0		940	-0-	940 B	1890	940	2			N	-0-					-0-
12	0		1012	-0-	1012 B	2902	1012	2			N	-0-					-0-
01	0		1023	-0-	1023 B	3925	1023	2			N	-0-					-0-
02	2800	N	829	-0-	-1971 B	1954	829	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1954																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-
11	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
01	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
02	1820	N	1415	-0-	-405 B	-0-	1415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1841	-0-	-19 B	-0-	1841	2			N	-0-					-0-
10	0		1860	-0-	1860 B	1860	1860	2			N	-0-					-0-
11	0		1804	-0-	1804 B	3664	1804	2			N	-0-					-0-
12	0		1853	-0-	1853 B	5517	1853	2			N	-0-					-0-
01	0		1869	-0-	1869 B	7386	1869	2			N	-0-					-0-
02	2800	N	1557	-0-	-1243 B	6143	1557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6143																	

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1175	-0-	-25 B	-0-	1175	2			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
01	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 09/13/2019 TOTAL DEPTH 2730 PERF. 2695 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	240	N	224	-0-	-16	B	-0-	224	2			N	-0-			-0-
10	0		123	-0-	123	B	123	123	2			N	-0-			-0-
11	0		257	-0-	257	B	380	257	2			N	-0-			-0-
12	0		198	-0-	198	B	578	198	2			N	-0-			-0-
01	0		124	-0-	124	B	702	124	2			N	-0-			-0-
02	804	N	102	-0-	-702	B	-0-	102	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1705	N	1705	-0-	-0-	B	-0-	213	1	1492	2	N	-0-			-0-
10	1794	N	1794	-0-	-0-	B	-0-	230	1	1564	2	N	-0-			-0-
11	1530	N	1027	-0-	-503	B	-0-	142	1	885	2	N	-0-			-0-
12	1767	N	1417	-0-	-350	B	-0-	1417	2			N	-0-			-0-
01	1798	N	1591	-0-	-207	B	-0-	225	1	1366	2	N	-0-			-0-
02	1549	N	1549	-0-	-0-	B	-0-	213	1	1336	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1042	N	1042	-0-	-0-	B	-0-	1042	2			N	-0-			-0-
10	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-			-0-
11	1123	N	1123	-0-	-0-	B	-0-	1123	2			N	-0-			-0-
12	1085	N	933	-0-	-152	B	-0-	933	2			N	-0-			-0-
01	1178	N	1158	-0-	-20	B	-0-	1158	2			N	-0-			-0-
02	1036	N	981	-0-	-55	B	-0-	981	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
10	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
11	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
12	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
01	806	N	794	-0-	-12	B	-0-	794	2			N	-0-					-0-
02	728	N	723	-0-	-5	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1252	-0-	-8	B	-0-	1252	2			N	-0-					-0-
10	1302	N	1301	-0-	-1	B	-0-	1301	2			N	-0-					-0-
11	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
12	1302	N	1270	-0-	-32	B	-0-	1270	2			N	-0-					-0-
01	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-
02	1204	N	1168	-0-	-36	B	-0-	1168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	S	384	-0-	-6	B	-0-	384	2			N	-0-					-0-
10	403	S	401	-0-	-2	B	-0-	401	2			N	-0-					-0-
11	396	S	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
12	403	S	338	-0-	-65	B	-0-	338	2			N	-0-					-0-
01	403	S	326	-0-	-77	B	-0-	326	2			N	-0-					-0-
02	364	S	356	-0-	-8	B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	739	-0-		-11 B	-0-	739	2			N	-0-					-0-
10	783	N	783	-0-		-0- B	-0-	783	2			N	-0-					-0-
11	742	N	742	-0-		-0- B	-0-	742	2			N	-0-					-0-
12	775	N	733	-0-		-42 B	-0-	733	2			N	-0-					-0-
01	775	N	747	-0-		-28 B	-0-	747	2			N	-0-					-0-
02	700	N	685	-0-		-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	634	-0-		-26 B	-0-	634	2			N	-0-					-0-
10	682	N	670	-0-		-12 B	-0-	670	2			N	-0-					-0-
11	631	N	631	-0-		-0- B	-0-	631	2			N	-0-					-0-
12	651	N	586	-0-		-65 B	-0-	586	2			N	-0-					-0-
01	682	N	653	-0-		-29 B	-0-	653	2			N	-0-					-0-
02	588	N	536	-0-		-52 B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0		1594	-0-		1594 B	1594	1594	2			N	-0-					-0-
12	0		1348	-0-		1348 B	2942	1348	2			N	-0-					-0-
01	0		1283	-0-		1283 B	4225	1283	2			N	-0-					-0-
02	2800	N	1114	-0-		-1686 B	2539	1114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2539																		

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-		-0- B	-0-	223	2			N	-0-					-0-
10	235	N	235	-0-		-0- B	-0-	235	2			N	-0-					-0-
11	229	N	229	-0-		-0- B	-0-	229	2			N	-0-					-0-
12	238	N	238	-0-		-0- B	-0-	238	2			N	-0-					-0-
01	248	N	237	-0-		-11 B	-0-	237	2			N	-0-					-0-
02	224	N	214	-0-		-10 B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	491	-0-		-19 B	-0-	491	2			N	-0-					-0-
10	0		526	-0-		526 B	526	526	2			N	-0-					-0-
11	0		514	-0-		514 B	1040	514	2			N	-0-					-0-
12	0		524	-0-		524 B	1564	524	2			N	-0-					-0-
01	0		526	-0-		526 B	2090	526	2			N	-0-					-0-
02	2551	N	461	-0-		-2090 B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
10	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
11	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
12	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
01	1643	N	1614	-0-	-29 B	-0-	1614	2			N	-0-					-0-
02	1484	N	1415	-0-	-69 B	-0-	1415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
10	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
12	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
01	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
02	504	N	472	-0-	-32 B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
10	0		803	-0-	803 B	803	803	2			N	-0-					-0-
11	0		768	-0-	768 B	1571	768	2			N	-0-					-0-
12	0		779	-0-	779 B	2350	779	2			N	-0-					-0-
01	0		789	-0-	789 B	3139	789	2			N	-0-					-0-
02	2800	N	711	-0-	-2089 B	1050	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1050																	

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 11/07/2018 TOTAL DEPTH 3010 PERF. 2860 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	849	-0-	-21 B	-0-	849	2			N	-0-					-0-
10	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
12	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
01	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
02	784	N	763	-0-	-21 B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1932	N	1932	-0-	-0- B	-0-	390	1	1542	2	N	-0-					-0-
10	1953	N	1402	-0-	-551 B	-0-	91	1	1311	2	N	-0-					-0-
11	1740	N	957	-0-	-783 B	-0-	26	1	931	2	N	-0-					-0-
12	2062	N	2062	-0-	-0- B	-0-	397	1	1665	2	N	-0-					-0-
01	1944	N	1944	-0-	-0- B	-0-	403	1	1541	2	N	-0-					-0-
02	1755	N	1755	-0-	-0- B	-0-	364	1	1391	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
11	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
12	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
01	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		5	-0-	5 B	5	5	2			N	-0-					-0-
01	0		7	-0-	7 B	12	7	2			N	-0-					-0-
02	19	N	7	-0-	-12 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1020	-0-	-30 B	-0-	1020	2			N	-0-					-0-
10	1054	N	945	-0-	-109 B	-0-	945	2			N	-0-					-0-
11	1020	N	1005	-0-	-15 B	-0-	1005	2			N	-0-					-0-
12	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-					-0-
01	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
02	952	N	893	-0-	-59 B	-0-	893	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 03/11/2023 - WELL PLUGGED 3/11/2023																	

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
10	713	N	403	-0-	-310 B	-0-	403	2			N	-0-					-0-
11	780	N	723	-0-	-57 B	-0-	723	2			N	-0-					-0-
12	775	N	626	-0-	-149 B	-0-	626	2			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
02	672	N	631	-0-	-41 B	-0-	631	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	840	-0-	-270 B	-0-	840	1			N	-0-			-0-
10	1422	N	1422	-0-	-0- B	-0-	868	1	554	2	N	-0-			-0-
11	840	N	840	-0-	-0- B	-0-	840	1			N	-0-			-0-
12	868	N	854	-0-	-14 B	-0-	854	1			N	-0-			-0-
01	1426	N	868	-0-	-558 B	-0-	868	1			N	-0-			-0-
02	1589	N	1589	-0-	-0- B	-0-	784	1	805	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	735	S	735	-0-	-0- B	-0-	735	2			N	-0-			-0-
10	757	S	757	-0-	-0- B	-0-	757	2			N	-0-			-0-
11	750	S	730	-0-	-20 B	-0-	730	2			N	-0-			-0-
12	775	S	751	-0-	-24 B	-0-	751	2			N	-0-			-0-
01	746	S	746	-0-	-0- B	-0-	746	2			N	-0-			-0-
02	675	S	675	-0-	-0- B	-0-	675	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	837	-0-	-3 B	-0-	837	2			N	-0-			-0-
10	868	N	826	-0-	-42 B	-0-	826	2			N	-0-			-0-
11	840	N	790	-0-	-50 B	-0-	790	2			N	-0-			-0-
12	888	N	888	-0-	-0- B	-0-	888	2			N	-0-			-0-
01	837	N	315	-0-	-522 B	-0-	315	2			N	-0-			-0-
02	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	713	N	713	-0-	-0- B	-0-	713	2			N	-0-			-0-
10	713	N	641	-0-	-72 B	-0-	641	2			N	-0-			-0-
11	720	N	678	-0-	-42 B	-0-	678	2			N	-0-			-0-
12	756	N	756	-0-	-0- B	-0-	756	2			N	-0-			-0-
01	773	N	773	-0-	-0- B	-0-	773	2			N	-0-			-0-
02	649	N	649	-0-	-0- B	-0-	649	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	599	-0-	-1 B	-0-	599	2			N	-0-			-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-			-0-
11	660	N	571	-0-	-89 B	-0-	571	2			N	-0-			-0-
12	620	N	550	-0-	-70 B	-0-	550	2			N	-0-			-0-
01	620	N	530	-0-	-90 B	-0-	530	2			N	-0-			-0-
02	532	N	313	-0-	-219 B	-0-	313	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	953	-0-	-667 B	-0-	953	2			N	-0-					-0-
10	1085	N	679	-0-	-406 B	-0-	679	2			N	-0-					-0-
11	1050	N	977	-0-	-73 B	-0-	977	2			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
01	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
02	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3781	N	3781	-0-	-0- B	-0-	3781	2			N	-0-					-0-
10	3940	N	3940	-0-	-0- B	-0-	3940	2			N	-0-					-0-
11	3809	N	3809	-0-	-0- B	-0-	3809	2			N	-0-					-0-
12	3906	N	3848	-0-	-58 B	-0-	3848	2			N	-0-					-0-
01	3937	N	3931	-0-	-6 B	-0-	3931	2			N	-0-					-0-
02	3556	N	3371	-0-	-185 B	-0-	3371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2074	-0-	-116 B	-0-	2074	2			N	-0-					-0-
10	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
11	2160	N	1927	-0-	-233 B	-0-	1927	2			N	-0-					-0-
12	2139	N	410	-0-	-1729 B	-0-	410	2			N	-0-					-0-
01	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
02	1792	N	-0-	-0-	-1792 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1639	-0-	-11 B	-0-	1639	2			N	-0-					-0-
10	1705	N	1616	-0-	-89 B	-0-	1616	2			N	-0-					-0-
11	1620	N	1585	-0-	-35 B	-0-	1585	2			N	-0-					-0-
12	1705	N	1619	-0-	-86 B	-0-	1619	2			N	-0-					-0-
01	1612	N	1566	-0-	-46 B	-0-	1566	2			N	-0-					-0-
02	1484	N	1375	-0-	-109 B	-0-	1375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
10	1643	N	1214	-0-	-429 B	-0-	1214	2			N	-0-					-0-
11	1710	N	1654	-0-	-56 B	-0-	1654	2			N	-0-					-0-
12	1798	N	1641	-0-	-157 B	-0-	1641	2			N	-0-					-0-
01	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
02	1540	N	1386	-0-	-154 B	-0-	1386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
10	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
11	1140	N	1076	-0-	-64 B	-0-	1076	2			N	-0-					-0-
12	1209	N	1078	-0-	-131 B	-0-	1078	2			N	-0-					-0-
01	1178	N	1019	-0-	-159 B	-0-	1019	2			N	-0-					-0-
02	1008	N	901	-0-	-107 B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
11	1110	N	1079	-0-	-31 B	-0-	1079	2			N	-0-					-0-
12	992	N	824	-0-	-168 B	-0-	824	2			N	-0-					-0-
01	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	992	N	929	-0-	-63 B	-0-	929	2			N	-0-					-0-
01	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
02	980	N	871	-0-	-109 B	-0-	871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
10	775	N	768	-0-	-7 B	-0-	768	2			N	-0-					-0-
11	750	N	632	-0-	-118 B	-0-	632	2			N	-0-					-0-
12	837	N	742	-0-	-95 B	-0-	742	2			N	-0-					-0-
01	775	N	688	-0-	-87 B	-0-	688	2			N	-0-					-0-
02	588	N	580	-0-	-8 B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
10	1550	N	939	-0-	-611 B	-0-	939	2			N	-0-					-0-
11	1680	N	63	-0-	-1617 B	-0-	63	2			N	-0-					-0-
12	1798	N	1654	-0-	-144 B	-0-	1654	2			N	-0-					-0-
01	1702	N	1702	-0-	-0- B	-0-	1702	2			N	-0-					-0-
02	1518	N	1518	-0-	-0- B	-0-	1518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1806	-0-	-114 B	-0-	390	1	1416	2	N	-0-					-0-
10	1922	N	1798	-0-	-124 B	-0-	403	1	1395	2	N	-0-					-0-
11	1830	N	1768	-0-	-62 B	-0-	377	1	1391	2	N	-0-					-0-
12	1860	N	1713	-0-	-147 B	-0-	397	1	1316	2	N	-0-					-0-
01	1798	N	1355	-0-	-443 B	-0-	384	1	971	2	N	-0-					-0-
02	1652	N	142	-0-	-1510 B	-0-	20	1	122	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	360	1	1174	2	N	-0-					-0-
10	1657	N	1657	-0-	-0- B	-0-	372	1	1285	2	N	-0-					-0-
11	1630	N	1630	-0-	-0- B	-0-	360	1	1270	2	N	-0-					-0-
12	1581	N	1575	-0-	-6 B	-0-	372	1	1203	2	N	-0-					-0-
01	1643	N	1383	-0-	-260 B	-0-	372	1	1011	2	N	-0-					-0-
02	1512	N	1426	-0-	-86 B	-0-	336	1	1090	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	681	-0-	-9 B	-0-	681	2			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
12	713	N	649	-0-	-64 B	-0-	649	2			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
02	672	N	654	-0-	-18 B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1672	-0-	-8 B	-0-	1672	2			N	-0-					-0-
10	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
11	1731	N	1731	-0-	-0- B	-0-	1731	2			N	-0-					-0-
12	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
01	1798	N	1753	-0-	-45 B	-0-	1753	2			N	-0-					-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
11	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1883	N	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
10	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-					-0-
11	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-
12	1953	N	1926	-0-	-27 B	-0-	1926	2			N	-0-					-0-
01	1953	N	1887	-0-	-66 B	-0-	1887	2			N	-0-					-0-
02	1764	N	1681	-0-	-83 B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	780	N	678	-0-	-102 B	-0-	678	2		N	-0-			-0-
10	682	N	547	-0-	-135 B	-0-	547	2		N	-0-			-0-
11	408	N	408	-0-	-0- B	-0-	408	2		N	-0-			-0-
12	713	N	13	-0-	-700 B	-0-	13	2		N	-0-			-0-
01	558	N	-0-	-0-	-558 B	-0-				N	-0-			-0-
02	392	N	-0-	-0-	-392 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	2686	N	2686	-0-	-0- B	-0-	2686	2		N	-0-			-0-
10	2795	N	2795	-0-	-0- B	-0-	2795	2		N	-0-			-0-
11	2580	N	2313	-0-	-267 B	-0-	2313	2		N	-0-			-0-
12	2790	N	2275	-0-	-515 B	-0-	2275	2		N	-0-			-0-
01	2802	N	2802	-0-	-0- B	-0-	2802	2		N	-0-			-0-
02	2156	N	1937	-0-	-219 B	-0-	1937	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1290	N	1243	-0-	-47 B	-0-	1243	2		N	-0-			-0-
10	2178	N	2178	-0-	-0- B	-0-	2178	2		N	-0-			-0-
11	2035	N	2035	-0-	-0- B	-0-	2035	2		N	-0-			-0-
12	2072	N	2072	-0-	-0- B	-0-	2072	2		N	-0-			-0-
01	2170	N	1991	-0-	-179 B	-0-	1991	2		N	-0-			-0-
02	1904	N	1798	-0-	-106 B	-0-	1798	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1650	N	1647	-0-	-3 B	-0-	1647	2		N	-0-			-0-
10	1732	N	1732	-0-	-0- B	-0-	1732	2		N	-0-			-0-
11	1686	N	1686	-0-	-0- B	-0-	1686	2		N	-0-			-0-
12	1767	N	1767	-0-	-0- B	-0-	1767	2		N	-0-			-0-
01	1736	N	1733	-0-	-3 B	-0-	1733	2		N	-0-			-0-
02	1573	N	1573	-0-	-0- B	-0-	1573	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	584	N	584	-0-	-0- B	-0-	584	2		N	-0-			-0-
10	614	N	614	-0-	-0- B	-0-	614	2		N	-0-			-0-
11	600	N	600	-0-	-0- B	-0-	600	2		N	-0-			-0-
12	589	N	583	-0-	-6 B	-0-	583	2		N	-0-			-0-
01	620	N	565	-0-	-55 B	-0-	565	2		N	-0-			-0-
02	560	N	524	-0-	-36 B	-0-	524	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-			-0-
10	589	N	562	-0-	-27 B	-0-	562	2			N	-0-			-0-
11	570	N	559	-0-	-11 B	-0-	559	2			N	-0-			-0-
12	589	N	586	-0-	-3 B	-0-	586	2			N	-0-			-0-
01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-			-0-
02	532	N	501	-0-	-31 B	-0-	501	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	162	-0-	-348 B	-0-	162	2			N	-0-			-0-
10	527	N	515	-0-	-12 B	-0-	515	2			N	-0-			-0-
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-			-0-
12	506	N	506	-0-	-0- B	-0-	506	2			N	-0-			-0-
01	563	N	563	-0-	-0- B	-0-	563	2			N	-0-			-0-
02	476	N	165	-0-	-311 B	-0-	165	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	552	-0-	-18 B	-0-	552	2			N	-0-			-0-
10	590	N	590	-0-	-0- B	-0-	590	2			N	-0-			-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-			-0-
12	558	N	544	-0-	-14 B	-0-	544	2			N	-0-			-0-
01	589	N	544	-0-	-45 B	-0-	544	2			N	-0-			-0-
02	504	N	481	-0-	-23 B	-0-	481	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		342	-0-	342 B	342	342	2			N	-0-			-0-
12	0		206	-0-	206 B	548	12	1	194	2	N	-0-			-0-
01	0		427	-0-	427 B	975	84	1	343	2	N	-0-			-0-
02	2800	N	2709	-0-	-91 B	884	296	1	2413	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 884															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
10	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
12	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
01	1302	N	1298	-0-	-4 B	-0-	1298	2			N	-0-					-0-
02	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
10	1736	N	824	-0-	-912 B	-0-	824	2			N	-0-					-0-
11	1770	N	1117	-0-	-653 B	-0-	1117	2			N	-0-					-0-
12	2374	N	2374	-0-	-0- B	-0-	2374	2			N	-0-					-0-
01	1869	N	1869	-0-	-0- B	-0-	1869	2			N	-0-					-0-
02	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
10	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
11	2023	N	2023	-0-	-0- B	-0-	2023	2			N	-0-					-0-
12	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					-0-
01	2097	N	2097	-0-	-0- B	-0-	2097	2			N	-0-					-0-
02	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	917	-0-	-13 B	-0-	917	2			N	-0-					-0-
10	961	N	958	-0-	-3 B	-0-	958	2			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
12	961	N	959	-0-	-2 B	-0-	959	2			N	-0-					-0-
01	961	N	957	-0-	-4 B	-0-	957	2			N	-0-					-0-
02	868	N	857	-0-	-11 B	-0-	857	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-
10	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
11	1860	N	1638	-0-	-222 B	-0-	1638	2			N	-0-					-0-
12	1643	N	1418	-0-	-225 B	-0-	1418	2			N	-0-					-0-
01	1860	N	1837	-0-	-23 B	-0-	1837	2			N	-0-					-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
10	2170	N	1728	-0-	-442 B	-0-	1728	2			N	-0-					-0-
11	2040	N	1890	-0-	-150 B	-0-	1890	2			N	-0-					-0-
12	2139	N	1658	-0-	-481 B	-0-	1658	2			N	-0-					-0-
01	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
02	1764	N	1564	-0-	-200 B	-0-	1564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
10	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-
11	2021	N	2021	-0-	-0- B	-0-	2021	2			N	-0-					-0-
12	2542	N	1453	-0-	-1089 B	-0-	1453	2			N	-0-					-0-
01	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
02	1876	N	1494	-0-	-382 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4551	N	4551	-0-	-0- B	-0-	4551	2			N	-0-					-0-
10	3782	N	3272	-0-	-510 B	-0-	3272	2			N	-0-					-0-
11	4280	N	4280	-0-	-0- B	-0-	4280	2			N	-0-					-0-
12	4712	N	3866	-0-	-846 B	-0-	3866	2			N	-0-					-0-
01	4086	N	4086	-0-	-0- B	-0-	4086	2			N	-0-					-0-
02	4004	N	3381	-0-	-623 B	-0-	3381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5679	N	5679	-0-	-0- B	-0-	5679	2			N	-0-					-0-
10	5518	N	4961	-0-	-557 B	-0-	4961	2			N	-0-					-0-
11	5340	N	4995	-0-	-345 B	-0-	4995	2			N	-0-					-0-
12	5859	N	3817	-0-	-2042 B	-0-	3817	2			N	-0-					-0-
01	4960	N	4617	-0-	-343 B	-0-	4617	2			N	-0-					-0-
02	4676	N	3751	-0-	-925 B	-0-	3751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	4457	N	4457	-0-	-0- B	-0-	4457	2			N	-0-					-0-
10	4464	N	3399	-0-	-1065 B	-0-	3399	2			N	-0-					-0-
11	4290	N	3995	-0-	-295 B	-0-	3995	2			N	-0-					-0-
12	4619	N	2729	-0-	-1890 B	-0-	2729	2			N	-0-					-0-
01	3975	N	3975	-0-	-0- B	-0-	3975	2			N	-0-					-0-
02	3724	N	3148	-0-	-576 B	-0-	3148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 11/07/2018 TOTAL DEPTH 2990 PERF. 2856 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	4947	N	4947	-0-	-0- B	-0-	4947	2			N	-0-					-0-
10	5194	N	5194	-0-	-0- B	-0-	5194	2			N	-0-					-0-
11	4973	N	4973	-0-	-0- B	-0-	4973	2			N	-0-					-0-
12	5115	N	4794	-0-	-321 B	-0-	4794	2			N	-0-					-0-
01	5208	N	5204	-0-	-4 B	-0-	5204	2			N	-0-					-0-
02	4648	N	4432	-0-	-216 B	-0-	4432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
10	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
12	1023	N	789	-0-	-234 B	-0-	789	2			N	-0-					-0-
01	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
02	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
12	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
01	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
10	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	917	N	917	-0-		-0- B	-0-	917	2			N	-0-					-0-
10	949	N	949	-0-		-0- B	-0-	949	2			N	-0-					-0-
11	900	N	888	-0-		-12 B	-0-	888	2			N	-0-					-0-
12	961	N	929	-0-		-32 B	-0-	929	2			N	-0-					-0-
01	961	N	930	-0-		-31 B	-0-	930	2			N	-0-					-0-
02	840	N	822	-0-		-18 B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	361	-0-		-89 B	-0-	361	2			N	-0-					-0-
10	473	N	473	-0-		-0- B	-0-	473	2			N	-0-					-0-
11	450	N	450	-0-		-0- B	-0-	450	2			N	-0-					-0-
12	467	N	467	-0-		-0- B	-0-	467	2			N	-0-					-0-
01	487	N	487	-0-		-0- B	-0-	487	2			N	-0-					-0-
02	431	N	431	-0-		-0- B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	594	N	594	-0-		-0- B	-0-	594	2			N	-0-					-0-
10	677	N	677	-0-		-0- B	-0-	677	2			N	-0-					-0-
11	630	N	625	-0-		-5 B	-0-	625	2			N	-0-					-0-
12	620	N	605	-0-		-15 B	-0-	605	2			N	-0-					-0-
01	684	N	684	-0-		-0- B	-0-	684	2			N	-0-					-0-
02	591	N	591	-0-		-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	565	-0-		-905 B	-0-	123	1	442	2	N	-0-					-0-
10	1147	N	426	-0-		-721 B	-0-	152	1	274	2	N	-0-					-0-
11	2887	N	2887	-0-		-0- B	-0-	2887	2			N	-0-					-0-
12	1513	N	1513	-0-		-0- B	-0-	1513	2			N	-0-					-0-
01	434	N	380	-0-		-54 B	-0-	38	1	342	2	N	-0-					-0-
02	2688	N	458	-0-		-2230 B	-0-	32	1	426	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3424	-0-	-26 B	-0-	56	1	3368	2	N	-0-					-0-
10	4036	N	4036	-0-	-0- B	-0-	672	1	3364	2	N	-0-					-0-
11	4230	N	4230	-0-	-0- B	-0-	840	1	3390	2	N	-0-					-0-
12	3786	N	3786	-0-	-0- B	-0-	854	1	2932	2	N	-0-					-0-
01	4030	N	3886	-0-	-144 B	-0-	868	1	3018	2	N	-0-					-0-
02	3948	N	3598	-0-	-350 B	-0-	784	1	2814	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
10	837	N	604	-0-	-233 B	-0-	604	2			N	-0-					-0-
11	960	N	802	-0-	-158 B	-0-	802	2			N	-0-					-0-
12	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
01	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
02	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
10	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
11	1200	N	1120	-0-	-80 B	-0-	1120	2			N	-0-					-0-
12	1085	N	1057	-0-	-28 B	-0-	1057	2			N	-0-					-0-
01	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
02	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
10	713	N	542	-0-	-171 B	-0-	542	2			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
12	713	N	12	-0-	-701 B	-0-	12	2			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
11	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
12	682	N	534	-0-	-148 B	-0-	534	2			N	-0-					-0-
01	775	N	760	-0-	-15 B	-0-	760	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	344	-0-	-46 B	-0-	344	2			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
11	360	N	304	-0-	-56 B	-0-	304	2			N	-0-					-0-
12	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-
01	403	N	210	-0-	-193 B	-0-	210	2			N	-0-					-0-
02	280	N	166	-0-	-114 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1985	N	1985	-0-	-0- B	-0-	1985	2			N	-0-					-0-
10	2046	N	1742	-0-	-304 B	-0-	1742	2			N	-0-					-0-
11	1950	N	1915	-0-	-35 B	-0-	1915	2			N	-0-					-0-
12	2046	N	2015	-0-	-31 B	-0-	2015	2			N	-0-					-0-
01	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
02	1792	N	1747	-0-	-45 B	-0-	1747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
10	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
11	1860	N	1859	-0-	-1 B	-0-	1859	2			N	-0-					-0-
12	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
01	1922	N	1900	-0-	-22 B	-0-	1900	2			N	-0-					-0-
02	1736	N	1727	-0-	-9 B	-0-	1727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-		-0-	B	-0-	60	1	394	2	N	-0-				-0-
10	407	N	407	-0-		-0-	B	-0-	62	1	345	2	N	-0-				-0-
11	390	N	303	-0-		-87	B	-0-	60	1	243	2	N	-0-				-0-
12	465	N	308	-0-		-157	B	-0-	62	1	246	2	N	-0-				-0-
01	403	N	292	-0-		-111	B	-0-	62	1	230	2	N	-0-				-0-
02	280	N	258	-0-		-22	B	-0-	56	1	202	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1823	N	1823	-0-		-0-	B	-0-	1823	2			N	-0-				-0-
10	1798	N	1787	-0-		-11	B	-0-	1787	2			N	-0-				-0-
11	1800	N	1721	-0-		-79	B	-0-	1721	2			N	-0-				-0-
12	1891	N	1800	-0-		-91	B	-0-	1800	2			N	-0-				-0-
01	1859	N	1859	-0-		-0-	B	-0-	1859	2			N	-0-				-0-
02	1596	N	1493	-0-		-103	B	-0-	1493	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2682	-0-		-108	B	-0-	2682	2			N	-0-				-0-
10	2852	N	2825	-0-		-27	B	-0-	2825	2			N	-0-				-0-
11	2751	N	2751	-0-		-0-	B	-0-	2751	2			N	-0-				-0-
12	2825	N	2825	-0-		-0-	B	-0-	2825	2			N	-0-				-0-
01	2821	N	2781	-0-		-40	B	-0-	2781	2			N	-0-				-0-
02	2576	N	2537	-0-		-39	B	-0-	2537	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1586	-0-		-4	B	-0-	1586	2			N	-0-				-0-
10	1658	N	1658	-0-		-0-	B	-0-	1658	2			N	-0-				-0-
11	1560	N	1526	-0-		-34	B	-0-	1526	2			N	-0-				-0-
12	1643	N	1549	-0-		-94	B	-0-	1549	2			N	-0-				-0-
01	1711	N	1711	-0-		-0-	B	-0-	1711	2			N	-0-				-0-
02	1428	N	1404	-0-		-24	B	-0-	1404	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 11/06/2018 TOTAL DEPTH 2736 PERF. 2595 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1734	N	1734	-0-		-0-	B	-0-	1734	2			N	-0-				-0-
10	1808	N	1808	-0-		-0-	B	-0-	1808	2			N	-0-				-0-
11	1620	N	1583	-0-		-37	B	-0-	1583	2			N	-0-				-0-
12	1798	N	1559	-0-		-239	B	-0-	1559	2			N	-0-				-0-
01	1932	N	1932	-0-		-0-	B	-0-	1932	2			N	-0-				-0-
02	1484	N	1466	-0-		-18	B	-0-	1466	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1020	N	995	-0-		-25 B	-0-	60	1	935	2	N	-0-			-0-
10	992	N	902	-0-		-90 B	-0-	62	1	840	2	N	-0-			-0-
11	930	N	621	-0-		-309 B	-0-	60	1	561	2	N	-0-			-0-
12	1023	N	805	-0-		-218 B	-0-	62	1	743	2	N	-0-			-0-
01	1134	N	1134	-0-		-0- B	-0-	62	1	1072	2	N	-0-			-0-
02	692	N	692	-0-		-0- B	-0-	56	1	636	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1350	N	1340	-0-		-10 B	-0-	1340	2			N	-0-			-0-
10	1410	N	1410	-0-		-0- B	-0-	1410	2			N	-0-			-0-
11	1343	N	1343	-0-		-0- B	-0-	1343	2			N	-0-			-0-
12	1402	N	1402	-0-		-0- B	-0-	1402	2			N	-0-			-0-
01	1395	N	1395	-0-		-0- B	-0-	1395	2			N	-0-			-0-
02	1260	N	1253	-0-		-7 B	-0-	1253	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	622	N	622	-0-		-0- B	-0-	622	2			N	-0-			-0-
10	723	N	723	-0-		-0- B	-0-	723	2			N	-0-			-0-
11	660	N	644	-0-		-16 B	-0-	644	2			N	-0-			-0-
12	651	N	540	-0-		-111 B	-0-	540	2			N	-0-			-0-
01	744	N	744	-0-		-0- B	-0-	744	2			N	-0-			-0-
02	618	N	618	-0-		-0- B	-0-	618	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	649	N	649	-0-		-0- B	-0-	649	2			N	-0-			-0-
10	651	N	631	-0-		-20 B	-0-	631	2			N	-0-			-0-
11	630	N	630	-0-		-0- B	-0-	630	2			N	-0-			-0-
12	682	N	629	-0-		-53 B	-0-	629	2			N	-0-			-0-
01	620	N	584	-0-		-36 B	-0-	584	2			N	-0-			-0-
02	597	N	597	-0-		-0- B	-0-	597	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1346	N	1346	-0-	-0-	B	-0-	1346	2		N	-0-			-0-
10	1672	N	1672	-0-	-0-	B	-0-	1672	2		N	-0-			-0-
11	1680	N	1493	-0-	-187	B	-0-	1493	2		N	-0-			-0-
12	1395	N	1164	-0-	-231	B	-0-	1164	2		N	-0-			-0-
01	1724	N	1724	-0-	-0-	B	-0-	1724	2		N	-0-			-0-
02	1437	N	1437	-0-	-0-	B	-0-	1437	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	751	N	751	-0-	-0-	B	-0-	751	2		N	-0-			-0-
10	784	N	784	-0-	-0-	B	-0-	784	2		N	-0-			-0-
11	779	N	779	-0-	-0-	B	-0-	779	2		N	-0-			-0-
12	775	N	689	-0-	-86	B	-0-	689	2		N	-0-			-0-
01	810	N	810	-0-	-0-	B	-0-	810	2		N	-0-			-0-
02	728	N	694	-0-	-34	B	-0-	694	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	2304	-0-	-66	B	-0-	2304	2		N	-0-			-0-
10	2430	N	2430	-0-	-0-	B	-0-	2430	2		N	-0-			-0-
11	2355	N	2355	-0-	-0-	B	-0-	2355	2		N	-0-			-0-
12	2387	N	2376	-0-	-11	B	-0-	2376	2		N	-0-			-0-
01	2418	N	2415	-0-	-3	B	-0-	2415	2		N	-0-			-0-
02	2220	N	2220	-0-	-0-	B	-0-	2220	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2400	N	1913	-0-	-487	B	-0-	1913	2		N	-0-			-0-
10	2387	N	2377	-0-	-10	B	-0-	2377	2		N	-0-			-0-
11	2340	N	1993	-0-	-347	B	-0-	1993	2		N	-0-			-0-
12	1984	N	1692	-0-	-292	B	-0-	1692	2		N	-0-			-0-
01	2387	N	1800	-0-	-587	B	-0-	1800	2		N	-0-			-0-
02	1848	N	1782	-0-	-66	B	-0-	1782	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1252	-0-	-68 B	-0-	1252	2			N	-0-			-0-
10	1333	N	1316	-0-	-17 B	-0-	1316	2			N	-0-			-0-
11	1290	N	1248	-0-	-42 B	-0-	1248	2			N	-0-			-0-
12	1302	N	1192	-0-	-110 B	-0-	1192	2			N	-0-			-0-
01	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-			-0-
02	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	641	N	641	-0-	-0- B	-0-	641	2			N	-0-			-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-			-0-
11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-			-0-
12	674	N	674	-0-	-0- B	-0-	674	2			N	-0-			-0-
01	686	N	686	-0-	-0- B	-0-	686	2			N	-0-			-0-
02	617	N	617	-0-	-0- B	-0-	617	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	615	N	615	-0-	-0- B	-0-	615	2			N	-0-			-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-			-0-
11	690	N	657	-0-	-33 B	-0-	657	2			N	-0-			-0-
12	651	N	485	-0-	-166 B	-0-	485	2			N	-0-			-0-
01	753	N	753	-0-	-0- B	-0-	753	2			N	-0-			-0-
02	642	N	642	-0-	-0- B	-0-	642	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2640	N	990	-0-	-1650 B	-0-	27	1	963	2	N	-0-			-0-
10	2604	N	2066	-0-	-538 B	-0-	208	1	1858	2	N	-0-			-0-
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-			-0-
12	1023	N	-0-	-0-	-1023 B	-0-					N	-0-			-0-
01	2077	N	1601	-0-	-476 B	-0-	137	1	1464	2	N	-0-			-0-
02	2800	N	2906	-0-	106 B	106	328	1	2578	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 106															

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	354	N	354	-0-	-0- B	-0-	354	2			N	-0-			-0-
10	403	N	346	-0-	-57 B	-0-	346	2			N	-0-			-0-
11	390	N	340	-0-	-50 B	-0-	340	2			N	-0-			-0-
12	372	N	331	-0-	-41 B	-0-	331	2			N	-0-			-0-
01	341	N	306	-0-	-35 B	-0-	306	2			N	-0-			-0-
02	308	N	257	-0-	-51 B	-0-	257	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	541	-0-	-59	B	-0-	541	2			N	-0-					-0-
10	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
11	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
12	558	N	512	-0-	-46	B	-0-	512	2			N	-0-					-0-
01	558	N	534	-0-	-24	B	-0-	534	2			N	-0-					-0-
02	504	N	451	-0-	-53	B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	392	-0-	-28	B	-0-	392	2			N	-0-					-0-
10	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
11	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
12	403	N	371	-0-	-32	B	-0-	371	2			N	-0-					-0-
01	527	N	447	-0-	-80	B	-0-	447	2			N	-0-					-0-
02	476	N	403	-0-	-73	B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
10	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
11	923	N	923	-0-	-0-	B	-0-	923	2			N	-0-					-0-
12	806	N	789	-0-	-17	B	-0-	789	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	B	-0-	1037	2			N	-0-					-0-
02	868	N	853	-0-	-15	B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
10	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
11	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
12	651	N	601	-0-	-50	B	-0-	601	2			N	-0-					-0-
01	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
02	616	N	586	-0-	-30	B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 09/20/2019 TOTAL DEPTH 3131 PERF. 2780 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	2044	-0-	-56	B	-0-	54	1	1990	2	N	-0-					-0-
10	1949	N	1949	-0-	-0-	B	-0-	54	1	1895	2	N	-0-					-0-
11	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					-0-
12	2108	N	1769	-0-	-339	B	-0-	1769	2			N	-0-					-0-
01	1953	N	1943	-0-	-10	B	-0-	1943	2			N	-0-					-0-
02	1960	N	1513	-0-	-447	B	-0-	1513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					479									
09	3000	N	3767	-0-	767 B	1246	3767	2		N	-0-			-0-
10	3100	N	2896	-0-	-204 B	1042	2896	2		N	-0-			-0-
11	4071	R	3029	-0-	-1042 B	-0-	3029	2		N	-0-			-0-
12	3906	#	2935	-0-	-971 B	-971	2935	2		N	-0-			-0-
01	3906	#	3113	-0-	-793 B	-1764	3113	2		N	-0-			-0-
02	3528	#	2379	-0-	-1149 B	-2913	2379	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-2913									

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-									
09	1305	N	1305	-0-	-0- B	-0-	1305	2		N	-0-			-0-
10	1476	N	1476	-0-	-0- B	-0-	1476	2		N	-0-			-0-
11	1405	N	1405	-0-	-0- B	-0-	1405	2		N	-0-			-0-
12	1364	N	1213	-0-	-151 B	-0-	1213	2		N	-0-			-0-
01	1535	N	1535	-0-	-0- B	-0-	1535	2		N	-0-			-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-									
09	1530	N	1527	-0-	-3 B	-0-	1527	2		N	-0-			-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	2		N	-0-			-0-
11	1530	N	1530	-0-	-0- B	-0-	1530	2		N	-0-			-0-
12	1581	N	1579	-0-	-2 B	-0-	1579	2		N	-0-			-0-
01	1581	N	1563	-0-	-18 B	-0-	1563	2		N	-0-			-0-
02	1428	N	1411	-0-	-17 B	-0-	1411	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					352									
09	3000	N	3190	-0-	190 B	542	3190	2		N	-0-			-0-
10	3441	#	2880	-0-	-561 B	-19	2880	2		N	-0-			-0-
11	3330	#	3318	-0-	-12 B	-31	3318	2		N	-0-			-0-
12	3441	#	2594	-0-	-847 B	-878	2594	2		N	-0-			-0-
01	3441	#	2408	-0-	-1033 B	-1911	2408	2		N	-0-			-0-
02	3108	#	1974	-0-	-1134 B	-3045	1974	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-3045									

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-									
09	360	N	6	-0-	-354 B	-0-	6	2		N	-0-			-0-
10	310	N	-0-	-0-	-310 B	-0-				N	-0-			-0-
11	60	N	-0-	-0-	-60 B	-0-				N	-0-			-0-
12	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->					-0-									

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5976	N	5976	-0-	-0- B	-0-	5976	2			N	-0-					-0-
10	6138	N	6065	-0-	-73 B	-0-	6065	2			N	-0-					-0-
11	5940	N	5607	-0-	-333 B	-0-	5607	2			N	-0-					-0-
12	6169	N	4989	-0-	-1180 B	-0-	4989	2			N	-0-					-0-
01	6076	N	4958	-0-	-1118 B	-0-	4958	2			N	-0-					-0-
02	5236	N	-0-	-0-	-5236 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
01	961	N	942	-0-	-19 B	-0-	942	2			N	-0-					-0-
02	840	N	798	-0-	-42 B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 08/16/2019 TOTAL DEPTH 2945 PERF. 2896 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
10	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
11	1950	N	1838	-0-	-112 B	-0-	1838	2			N	-0-					-0-
12	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
01	2046	N	2025	-0-	-21 B	-0-	2025	2			N	-0-					-0-
02	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		377	-0-	377 B	377	377	2			N	-0-					-0-
01	0		3052	-0-	3052 B	3429	304	1	2748	2	N	-0-					-0-
02	2800	N	2256	-0-	-544 B	2885	248	1	2008	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2885																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2622	N	2622	-0-	-0- B	-0-	2622	2			N	-0-					-0-
10	2433	N	2433	-0-	-0- B	-0-	2433	2			N	-0-					-0-
11	2593	N	2593	-0-	-0- B	-0-	2593	2			N	-0-					-0-
12	2697	N	2312	-0-	-385 B	-0-	2312	2			N	-0-					-0-
01	2427	N	2427	-0-	-0- B	-0-	2427	2			N	-0-					-0-
02	2408	N	1977	-0-	-431 B	-0-	1977	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
10	1841	N	1841	-0-	-0- B	-0-	1841	2			N	-0-					-0-
11	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
12	2139	N	1671	-0-	-468 B	-0-	1671	2			N	-0-					-0-
01	1829	N	1780	-0-	-49 B	-0-	1780	2			N	-0-					-0-
02	1904	N	1389	-0-	-515 B	-0-	1389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2467	-0-	-23 B	-0-	2467	2			N	-0-					-0-
10	2634	N	2634	-0-	-0- B	-0-	2634	2			N	-0-					-0-
11	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	2			N	-0-					-0-
01	2635	N	1309	-0-	-1326 B	-0-	1309	2			N	-0-					-0-
02	2436	N	1787	-0-	-649 B	-0-	1787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1942	-0-	-128 B	-0-	1942	2			N	-0-					-0-
10	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-					-0-
11	2108	N	2108	-0-	-0- B	-0-	2108	2			N	-0-					-0-
12	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
01	2209	N	2209	-0-	-0- B	-0-	2209	2			N	-0-					-0-
02	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	845	-0-	-25 B	-0-	845	2			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
11	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
02	868	N	740	-0-	-128 B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2672	N	2672	-0-	-0- B	-0-	2672	2			N	-0-					-0-
10	2743	N	2743	-0-	-0- B	-0-	2743	2			N	-0-					-0-
11	2621	N	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-
12	2759	N	2531	-0-	-228 B	-0-	2531	2			N	-0-					-0-
01	2815	N	2815	-0-	-0- B	-0-	2815	2			N	-0-					-0-
02	2436	N	2362	-0-	-74 B	-0-	2362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		58	-0-	58 B	58	58	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	58					N	-0-					-0-
01	0		-0-	-0-	-0- B	58					N	-0-					-0-
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
12	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
01	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
02	364	N	346	-0-	-18 B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
10	775	N	622	-0-	-153 B	-0-	622	2			N	-0-					-0-
11	840	N	723	-0-	-117 B	-0-	723	2			N	-0-					-0-
12	899	N	319	-0-	-580 B	-0-	319	2			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
02	672	N	569	-0-	-103 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2235	-0-	-15 B	-0-	4	1	2231	2	N	-0-					-0-
10	2388	N	2388	-0-	-0- B	-0-	30	1	2358	2	N	-0-					-0-
11	2286	N	2286	-0-	-0- B	-0-	30	1	2256	2	N	-0-					-0-
12	2406	N	2406	-0-	-0- B	-0-	8	1	2398	2	N	-0-					-0-
01	2409	N	2409	-0-	-0- B	-0-	14	1	2395	2	N	-0-					-0-
02	2168	N	2168	-0-	-0- B	-0-	32	1	2136	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
10	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-
11	2029	N	2029	-0-	-0-	B	-0-	2029	2			N	-0-					-0-
12	2088	N	2088	-0-	-0-	B	-0-	2088	2			N	-0-					-0-
01	2076	N	2076	-0-	-0-	B	-0-	2076	2			N	-0-					-0-
02	1904	N	1858	-0-	-46	B	-0-	1858	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1939	N	1939	-0-	-0-	B	-0-	1939	2			N	-0-					-0-
10	2119	N	2119	-0-	-0-	B	-0-	2119	2			N	-0-					-0-
11	1974	N	1974	-0-	-0-	B	-0-	1974	2			N	-0-					-0-
12	2015	N	1735	-0-	-280	B	-0-	1735	2			N	-0-					-0-
01	2251	N	2251	-0-	-0-	B	-0-	2251	2			N	-0-					-0-
02	1848	N	1784	-0-	-64	B	-0-	1784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -9588																		
09	0		5306	-0-	5306	B	-4282	5306	2			N	-0-					-0-
10	0		5421	-0-	5421	B	1139	5421	2			N	-0-					-0-
11	0		5159	-0-	5159	B	6298	5159	2			N	-0-					-0-
12	0		5254	-0-	5254	B	11552	5254	2			N	-0-					-0-
01	0		5152	-0-	5152	B	16704	5152	2			N	-0-					-0-
02	21172	N	4468	-0-	-16704	B	-0-	4468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3138	N	3138	-0-	-0-	B	-0-	3138	2			N	-0-					-0-
10	3100	N	2451	-0-	-649	B	-0-	2451	2			N	-0-					-0-
11	3030	N	2841	-0-	-189	B	-0-	2841	2			N	-0-					-0-
12	3255	N	1890	-0-	-1365	B	-0-	1890	2			N	-0-					-0-
01	2632	N	2632	-0-	-0-	B	-0-	2632	2			N	-0-					-0-
02	2660	N	2303	-0-	-357	B	-0-	2303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
10	0		671	-0-	671	B	671	671	2			N	-0-					-0-
11	0		829	-0-	829	B	1500	829	2			N	-0-					-0-
12	0		355	-0-	355	B	1855	355	2			N	-0-					-0-
01	0		690	-0-	690	B	2545	690	2			N	-0-					-0-
02	2800	N	611	-0-	-2189	B	356	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 356																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	5430	N	5342	-0-	-88	B	-0-	5342	2			N	-0-					-0-
10	5812	N	5812	-0-	-0-	B	-0-	5812	2			N	-0-					-0-
11	5446	N	5446	-0-	-0-	B	-0-	5446	2			N	-0-					-0-
12	5518	N	5389	-0-	-129	B	-0-	5389	2			N	-0-					-0-
01	5797	N	5517	-0-	-280	B	-0-	5517	2			N	-0-					-0-
02	5096	N	4985	-0-	-111	B	-0-	4985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	479	-0-	-1	B	-0-	479	2			N	-0-					-0-
10	0		490	-0-	490	B	490	490	2			N	-0-					-0-
11	0		425	-0-	425	B	915	425	2			N	-0-					-0-
12	0		426	-0-	426	B	1341	426	2			N	-0-					-0-
01	0		543	-0-	543	B	1884	543	2			N	-0-					-0-
02	2301	N	417	-0-	-1884	B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
10	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
11	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
12	713	N	609	-0-	-104	B	-0-	609	2			N	-0-					-0-
01	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
02	2156	N	2156	-0-	-0-	B	-0-	2156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2329	-0-	-11	B	-0-	2329	2			N	-0-					-0-
10	2443	N	2443	-0-	-0-	B	-0-	2443	2			N	-0-					-0-
11	2345	N	2345	-0-	-0-	B	-0-	2345	2			N	-0-					-0-
12	2436	N	2436	-0-	-0-	B	-0-	2436	2			N	-0-					-0-
01	2449	N	2448	-0-	-1	B	-0-	2448	2			N	-0-					-0-
02	2258	N	2258	-0-	-0-	B	-0-	2258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	886	N	886	-0-	-0-	B	-0-	886	2			N	-0-					-0-
10	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
11	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
12	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
01	930	N	920	-0-	-10	B	-0-	920	2			N	-0-					-0-
02	840	N	819	-0-	-21	B	-0-	819	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	620	N	463	-0-	-157 B	-0-	463	2			N	-0-					-0-
01	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
02	560	N	467	-0-	-93 B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
10	0		2021	-0-	2021 B	2021	2021	2			N	-0-					-0-
11	0		1901	-0-	1901 B	3922	1901	2			N	-0-					-0-
12	0		1482	-0-	1482 B	5404	1482	2			N	-0-					-0-
01	0		1497	-0-	1497 B	6901	1497	2			N	-0-					-0-
02	2800	N	1543	-0-	-1257 B	5644	1543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5644																	

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
01	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
02	504	N	490	-0-	-14 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
10	0		234	-0-	234 B	234	234	2			N	-0-					-0-
11	0		272	-0-	272 B	506	272	2			N	-0-					-0-
12	0		172	-0-	172 B	678	172	2			N	-0-					-0-
01	0		287	-0-	287 B	965	287	2			N	-0-					-0-
02	1184	N	219	-0-	-965 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	887	-0-		-13 B	-0-	887	2			N	-0-					-0-
10	930	N	910	-0-		-20 B	-0-	910	2			N	-0-					-0-
11	900	N	868	-0-		-32 B	-0-	868	2			N	-0-					-0-
12	930	N	884	-0-		-46 B	-0-	884	2			N	-0-					-0-
01	899	N	854	-0-		-45 B	-0-	854	2			N	-0-					-0-
02	812	N	773	-0-		-39 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2298	N	2298	-0-		-0- B	-0-	2298	2			N	-0-					-0-
10	0		2487	-0-		2487 B	2487	2487	2			N	-0-					-0-
11	0		2434	-0-		2434 B	4921	2434	2			N	-0-					-0-
12	0		2317	-0-		2317 B	7238	2317	2			N	-0-					-0-
01	0		2305	-0-		2305 B	9543	2305	2			N	-0-					-0-
02	2800	N	1955	-0-		-845 B	8698	1955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8698																		

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	745	-0-		-5 B	-0-	745	2			N	-0-					-0-
10	813	N	813	-0-		-0- B	-0-	813	2			N	-0-					-0-
11	783	N	783	-0-		-0- B	-0-	783	2			N	-0-					-0-
12	826	N	826	-0-		-0- B	-0-	826	2			N	-0-					-0-
01	806	N	802	-0-		-4 B	-0-	802	2			N	-0-					-0-
02	728	N	723	-0-		-5 B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1467	-0-		-3 B	-0-	1467	2			N	-0-					-0-
10	1510	N	1510	-0-		-0- B	-0-	1510	2			N	-0-					-0-
11	1470	N	1395	-0-		-75 B	-0-	1395	2			N	-0-					-0-
12	1519	N	1437	-0-		-82 B	-0-	2	1	1435	2	N	-0-					-0-
01	1586	N	1586	-0-		-0- B	-0-	42	1	1544	2	N	-0-					-0-
02	1346	N	1346	-0-		-0- B	-0-	56	1	1290	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	399	S	399	-0-		-0- B	-0-	399	2			N	-0-					-0-
10	414	S	414	-0-		-0- B	-0-	414	2			N	-0-					-0-
11	390	S	386	-0-		-4 B	-0-	386	2			N	-0-					-0-
12	403	S	401	-0-		-2 B	-0-	4	1	397	2	N	-0-					-0-
01	481	S	481	-0-		-0- B	-0-	56	1	425	2	N	-0-					-0-
02	423	S	423	-0-		-0- B	-0-	56	1	367	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1180	N	1180	-0-	-0-	B	-0-	1180	2			N	-0-			-0-
10	1202	N	1202	-0-	-0-	B	-0-	1202	2			N	-0-			-0-
11	1321	N	1321	-0-	-0-	B	-0-	1321	2			N	-0-			-0-
12	1402	N	1402	-0-	-0-	B	-0-	1402	2			N	-0-			-0-
01	1376	N	1376	-0-	-0-	B	-0-	1376	2			N	-0-			-0-
02	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	4030	N	4030	-0-	-0-	B	-0-	390	1	3640	2	N	-0-			-0-
10	3642	N	3642	-0-	-0-	B	-0-	403	1	3239	2	N	-0-			-0-
11	4320	N	4024	-0-	-296	B	-0-	390	1	3634	2	N	-0-			-0-
12	4154	N	3544	-0-	-610	B	-0-	397	1	3147	2	N	-0-			-0-
01	3627	N	3301	-0-	-326	B	-0-	403	1	2898	2	N	-0-			-0-
02	4018	N	4018	-0-	-0-	B	-0-	364	1	3654	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	3634	N	3634	-0-	-0-	B	-0-	840	1	2794	2	N	-0-			-0-
10	0		3170	-0-	3170	B	3170	868	1	2302	2	N	-0-			-0-
11	0		2637	-0-	2637	B	5807	840	1	1797	2	N	-0-			-0-
12	0		1036	-0-	1036	B	6843	224	1	812	2	N	-0-			-0-
01	0		2284	-0-	2284	B	9127	2284	2			N	-0-			-0-
02	11584	N	2457	-0-	-9127	B	-0-	84	1	2373	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	907	S	907	-0-	-0-	B	-0-	907	2			N	-0-			-0-
10	0		924	-0-	924	B	924	924	2			N	-0-			-0-
11	0		906	-0-	906	B	1830	906	2			N	-0-			-0-
12	0		769	-0-	769	B	2599	769	2			N	-0-			-0-
01	0		891	-0-	891	B	3490	891	2			N	-0-			-0-
02	4194	S	704	-0-	-3490	B	-0-	704	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	690	N	673	-0-	-17	B	-0-	673	2			N	-0-			-0-
10	0		685	-0-	685	B	685	685	2			N	-0-			-0-
11	0		657	-0-	657	B	1342	657	2			N	-0-			-0-
12	0		686	-0-	686	B	2028	686	2			N	-0-			-0-
01	0		683	-0-	683	B	2711	683	2			N	-0-			-0-
02	2800	N	613	-0-	-2187	B	524	613	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 524																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	840	N	489	-0-		-351 B	-0-	489	2			N	-0-			-0-
10	837	N	837	-0-		-0- B	-0-	837	2			N	-0-			-0-
11	847	N	847	-0-		-0- B	-0-	847	2			N	-0-			-0-
12	882	N	882	-0-		-0- B	-0-	882	2			N	-0-			-0-
01	856	N	856	-0-		-0- B	-0-	856	2			N	-0-			-0-
02	784	N	761	-0-		-23 B	-0-	761	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1980	N	1966	-0-		-14 B	-0-	1966	2			N	-0-			-0-
10	0		2022	-0-		2022 B	2022	2022	2			N	-0-			-0-
11	0		1986	-0-		1986 B	4008	1986	2			N	-0-			-0-
12	0		2072	-0-		2072 B	6080	2072	2			N	-0-			-0-
01	0		2146	-0-		2146 B	8226	2146	2			N	-0-			-0-
02	2800	N	1929	-0-		-871 B	7355	1929	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7355																

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	897	N	897	-0-		-0- B	-0-	12	1	885	2	N	-0-			-0-
10	949	N	949	-0-		-0- B	-0-	17	1	932	2	N	-0-			-0-
11	930	N	930	-0-		-0- B	-0-	13	1	917	2	N	-0-			-0-
12	930	N	711	-0-		-219 B	-0-	4	1	707	2	N	-0-			-0-
01	961	N	944	-0-		-17 B	-0-	21	1	923	2	N	-0-			-0-
02	868	N	812	-0-		-56 B	-0-	12	1	800	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1209	N	1209	-0-		-0- B	-0-	840	1	369	2	N	-0-			-0-
10	0		1128	-0-		1128 B	1128	868	1	260	2	N	-0-			-0-
11	0		978	-0-		978 B	2106	840	1	138	2	N	-0-			-0-
12	0		1082	-0-		1082 B	3188	868	1	214	2	N	-0-			-0-
01	0		1114	-0-		1114 B	4302	868	1	246	2	N	-0-			-0-
02	2800	N	985	-0-		-1815 B	2487	784	1	201	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2487																

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	60	N	60	-0-		-0- B	-0-	60	2			N	-0-			-0-
10	62	N	11	-0-		-51 B	-0-	11	2			N	-0-			-0-
11	120	N	47	-0-		-73 B	-0-	28	1	19	2	N	-0-			-0-
12	62	N	41	-0-		-21 B	-0-	41	2			N	-0-			-0-
01	31	N	25	-0-		-6 B	-0-	25	2			N	-0-			-0-
02	56	N	46	-0-		-10 B	-0-	10	1	36	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 07/23/2019 TOTAL DEPTH 2902 PERF. 2770 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	3000	N	2936	-0-	-64 B	-0-	2936	2			N	-0-					-0-
10	3050	N	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-
11	2856	N	2856	-0-	-0- B	-0-	2856	2			N	-0-					-0-
12	3038	N	2933	-0-	-105 B	-0-	2933	2			N	-0-					-0-
01	3038	N	3027	-0-	-11 B	-0-	3027	2			N	-0-					-0-
02	2660	N	2582	-0-	-78 B	-0-	2582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	4320	N	4301	-0-	-19 B	-0-	4301	2			N	-0-					-0-
10	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
11	3960	N	1290	-0-	-2670 B	-0-	1290	2			N	-0-					-0-
12	4819	N	4819	-0-	-0- B	-0-	4819	2			N	-0-					-0-
01	3609	N	3609	-0-	-0- B	-0-	3609	2			N	-0-					-0-
02	3307	N	3307	-0-	-0- B	-0-	3307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-400														
09	3270	N	3204	-0-	-66 B	-400	3204	2			N	-0-					-0-
10	3379	N	2639	-0-	-740 B	-400	2639	2			N	-0-					-0-
11	3210	N	3033	-0-	-177 B	-400	3033	2			N	-0-					-0-
12	3394	N	3794	-0-	400 B	-0-	3794	2			N	-0-					-0-
01	4014	N	4014	-0-	-0- B	-0-	4014	2			N	-0-					-0-
02	3446	N	3446	-0-	-0- B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
01	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
02	420	N	293	-0-	-127 B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
10	0		1837	-0-	1837 B	1837	1837	2			N	-0-					-0-
11	0		1749	-0-	1749 B	3586	1749	2			N	-0-					-0-
12	0		1677	-0-	1677 B	5263	1677	2			N	-0-					-0-
01	0		1897	-0-	1897 B	7160	1897	2			N	-0-					-0-
02	2800	N	1578	-0-	-1222 B	5938	1578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			5938														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	483	N	483	-0-	-0- B	-0-	483	2			N	-0-			-0-
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-			-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-			-0-
12	496	N	431	-0-	-65 B	-0-	431	2			N	-0-			-0-
01	527	N	399	-0-	-128 B	-0-	399	2			N	-0-			-0-
02	420	N	301	-0-	-119 B	-0-	301	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	487	N	487	-0-	-0- B	-0-	487	2			N	-0-			-0-
10	520	N	520	-0-	-0- B	-0-	520	2			N	-0-			-0-
11	494	N	494	-0-	-0- B	-0-	494	2			N	-0-			-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			-0-
01	527	N	522	-0-	-5 B	-0-	522	2			N	-0-			-0-
02	462	N	462	-0-	-0- B	-0-	462	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-			-0-
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-			-0-
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-			-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-			-0-
01	434	N	423	-0-	-11 B	-0-	423	2			N	-0-			-0-
02	366	N	366	-0-	-0- B	-0-	366	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-			-0-
10	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-			-0-
11	1140	N	1064	-0-	-76 B	-0-	1064	2			N	-0-			-0-
12	1271	N	1025	-0-	-246 B	-0-	1025	2			N	-0-			-0-
01	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-			-0-
02	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-										
09	1805	N	1805	-0-	-0- B	-0-	159	1	1646	2	N	-0-			-0-
10	1726	N	1726	-0-	-0- B	-0-	165	1	1561	2	N	-0-			-0-
11	1890	N	1377	-0-	-513 B	-0-	1377	2			N	-0-			-0-
12	1860	N	1308	-0-	-552 B	-0-	1308	2			N	-0-			-0-
01	1736	N	1206	-0-	-530 B	-0-	62	1	1144	2	N	-0-			-0-
02	1288	N	1258	-0-	-30 B	-0-	103	1	1155	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2585	N	2585	-0-	-0- B	-0-	2585	2			N	-0-					-0-
10	2294	N	1597	-0-	-697 B	-0-	1597	2			N	-0-					-0-
11	2220	N	907	-0-	-1313 B	-0-	907	2			N	-0-					-0-
12	2873	N	2873	-0-	-0- B	-0-	2873	2			N	-0-					-0-
01	2605	N	2605	-0-	-0- B	-0-	2605	2			N	-0-					-0-
02	2520	N	2520	-0-	-0- B	-0-	2520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	733	-0-	-107 B	-0-	733	2			N	-0-					-0-
10	0		127	-0-	127 B	127	127	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	127					N	-0-					-0-
12	0		1453	-0-	1453 B	1580	1453	2			N	-0-					-0-
01	0		993	-0-	993 B	2573	993	2			N	-0-					-0-
02	2800	N	894	-0-	-1906 B	667	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 667																	

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	701	-0-	-19 B	-0-	701	2			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	690	N	635	-0-	-55 B	-0-	635	2			N	-0-					-0-
12	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	360	N	147	-0-	-213	B	-0-	32	1	115	2	N	-0-			-0-
10	372	N	40	-0-	-332	B	-0-	14	1	26	2	N	-0-			-0-
11	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-			-0-
12	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-			-0-
01	582	N	582	-0-	-0-	B	-0-	58	1	524	2	N	-0-			-0-
02	955	N	955	-0-	-0-	B	-0-	67	1	888	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	2987	N	2987	-0-	-0-	B	-0-	2987	2			N	-0-			-0-
10	2914	N	2667	-0-	-247	B	-0-	2667	2			N	-0-			-0-
11	2940	N	2858	-0-	-82	B	-0-	2858	2			N	-0-			-0-
12	3100	N	2317	-0-	-783	B	-0-	2317	2			N	-0-			-0-
01	2894	N	2894	-0-	-0-	B	-0-	2894	2			N	-0-			-0-
02	2660	N	2361	-0-	-299	B	-0-	2361	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1640	N	1640	-0-	-0-	B	-0-	1640	2			N	-0-			-0-
10	1767	N	1679	-0-	-88	B	-0-	1679	2			N	-0-			-0-
11	1680	N	1613	-0-	-67	B	-0-	1613	2			N	-0-			-0-
12	1705	N	1549	-0-	-156	B	-0-	1549	2			N	-0-			-0-
01	1674	N	1531	-0-	-143	B	-0-	1531	2			N	-0-			-0-
02	1512	N	1348	-0-	-164	B	-0-	1348	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1200	N	1173	-0-	-27	B	-0-	1173	2			N	-0-			-0-
10	0		1213	-0-	1213	B	1213	1213	2			N	-0-			-0-
11	0		1174	-0-	1174	B	2387	1174	2			N	-0-			-0-
12	0		1204	-0-	1204	B	3591	1204	2			N	-0-			-0-
01	0		1196	-0-	1196	B	4787	1196	2			N	-0-			-0-
02	2800	N	1075	-0-	-1725	B	3062	1075	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3062																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-			-0-
10	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-			-0-
11	1200	N	1144	-0-	-56	B	-0-	1144	2			N	-0-			-0-
12	1116	N	922	-0-	-194	B	-0-	922	2			N	-0-			-0-
01	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-			-0-
02	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-			-0-
10	0		477	-0-	477	B	477	477	2			N	-0-			-0-
11	0		798	-0-	798	B	1275	798	2			N	-0-			-0-
12	0		753	-0-	753	B	2028	753	2			N	-0-			-0-
01	0		1044	-0-	1044	B	3072	1044	2			N	-0-			-0-
02	2800	N	712	-0-	-2088	B	984	712	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 984																

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1230	N	1226	-0-	-4	B	-0-	1226	2			N	-0-			-0-
10	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-			-0-
11	1280	N	1280	-0-	-0-	B	-0-	1280	2			N	-0-			-0-
12	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-			-0-
01	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-			-0-
02	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	990	N	984	-0-	-6	B	-0-	984	2			N	-0-			-0-
10	1023	N	990	-0-	-33	B	-0-	990	2			N	-0-			-0-
11	990	N	976	-0-	-14	B	-0-	976	2			N	-0-			-0-
12	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-			-0-
01	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-			-0-
02	943	N	943	-0-	-0-	B	-0-	943	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	2632	N	2632	-0-	-0-	B	-0-	231	1	2401	2	N	-0-			-0-
10	2479	N	2479	-0-	-0-	B	-0-	238	1	2241	2	N	-0-			-0-
11	2790	N	2088	-0-	-702	B	-0-	2088	2			N	-0-			-0-
12	2728	N	1944	-0-	-784	B	-0-	1944	2			N	-0-			-0-
01	2480	N	1831	-0-	-649	B	-0-	94	1	1737	2	N	-0-			-0-
02	2242	N	2242	-0-	-0-	B	-0-	183	1	2059	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	2191	N	2191	-0-	-0- B	-0-	2191	2		N	-0-			-0-
10	2604	N	1843	-0-	-761 B	-0-	1843	2		N	-0-			-0-
11	2460	N	993	-0-	-1467 B	-0-	993	2		N	-0-			-0-
12	2425	N	2425	-0-	-0- B	-0-	2425	2		N	-0-			-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	2		N	-0-			-0-
02	1949	N	1949	-0-	-0- B	-0-	1949	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	982	N	982	-0-	-0- B	-0-	982	2		N	-0-			-0-
10	1108	N	1108	-0-	-0- B	-0-	1108	2		N	-0-			-0-
11	1110	N	1019	-0-	-91 B	-0-	1019	2		N	-0-			-0-
12	1023	N	913	-0-	-110 B	-0-	913	2		N	-0-			-0-
01	1144	N	1144	-0-	-0- B	-0-	1144	2		N	-0-			-0-
02	962	N	962	-0-	-0- B	-0-	962	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1286	N	1286	-0-	-0- B	-0-	1286	2		N	-0-			-0-
10	1480	N	1480	-0-	-0- B	-0-	1480	2		N	-0-			-0-
11	1422	N	1422	-0-	-0- B	-0-	1422	2		N	-0-			-0-
12	1333	N	1254	-0-	-79 B	-0-	1254	2		N	-0-			-0-
01	1584	N	1584	-0-	-0- B	-0-	1584	2		N	-0-			-0-
02	1353	N	1353	-0-	-0- B	-0-	1353	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1332	N	1332	-0-	-0- B	-0-	1332	2		N	-0-			-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	2		N	-0-			-0-
11	1372	N	1372	-0-	-0- B	-0-	1372	2		N	-0-			-0-
12	1364	N	1083	-0-	-281 B	-0-	1083	2		N	-0-			-0-
01	1395	N	1315	-0-	-80 B	-0-	1315	2		N	-0-			-0-
02	1288	N	1285	-0-	-3 B	-0-	1285	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-									
09	1138	N	1138	-0-	-0- B	-0-	1138	2		N	-0-			-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	2		N	-0-			-0-
11	1050	N	1043	-0-	-7 B	-0-	1043	2		N	-0-			-0-
12	1178	N	1115	-0-	-63 B	-0-	1115	2		N	-0-			-0-
01	1204	N	1204	-0-	-0- B	-0-	1204	2		N	-0-			-0-
02	980	N	932	-0-	-48 B	-0-	932	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	869	-0-	-1 B	-0-	869	2			N	-0-					-0-
10	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
11	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
01	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
02	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4425	-0-	-105 B	-0-	4425	2			N	-0-					-0-
10	0		1936	-0-	1936 B	1936	1936	2			N	-0-					-0-
11	0		1460	-0-	1460 B	3396	1460	2			N	-0-					-0-
12	0		4018	-0-	4018 B	7414	4018	2			N	-0-					-0-
01	0		3623	-0-	3623 B	11037	3623	2			N	-0-					-0-
02	14308	N	3271	-0-	-11037 B	-0-	3271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 12/04/2019 TOTAL DEPTH 3399 PERF. 3010 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1460	-0-	-70 B	-0-	1460	2			N	-0-					-0-
10	868	N	636	-0-	-232 B	-0-	636	2			N	-0-					-0-
11	1470	N	487	-0-	-983 B	-0-	487	2			N	-0-					-0-
12	1519	N	1351	-0-	-168 B	-0-	1351	2			N	-0-					-0-
01	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
02	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
10	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
12	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
01	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-
02	616	N	557	-0-	-59 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
11	840	N	780	-0-	-60 B	-0-	780	2			N	-0-					-0-
12	806	N	738	-0-	-68 B	-0-	738	2			N	-0-					-0-
01	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-
02	728	N	708	-0-	-20 B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0		495	-0-	495 B	495	495	2			N	-0-					-0-
11	0		533	-0-	533 B	1028	533	2			N	-0-					-0-
12	0		525	-0-	525 B	1553	525	2			N	-0-					-0-
01	0		516	-0-	516 B	2069	516	2			N	-0-					-0-
02	2509	N	440	-0-	-2069 B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	282	-0-	-108 B	-0-	282	2			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	806	N	715	-0-	-91 B	-0-	715	2			N	-0-					-0-
01	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
02	784	N	594	-0-	-190 B	-0-	594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-
10	0		687	-0-	687 B	687	687	2			N	-0-					-0-
11	0		668	-0-	668 B	1355	668	2			N	-0-					-0-
12	0		714	-0-	714 B	2069	714	2			N	-0-					-0-
01	0		713	-0-	713 B	2782	713	2			N	-0-					-0-
02	2800	N	639	-0-	-2161 B	621	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 621																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	254	-0-	-76 B	-0-	254	2			N	-0-					-0-
10	961	N	34	-0-	-927 B	-0-	34	2			N	-0-					-0-
11	750	N	11	-0-	-739 B	-0-	11	2			N	-0-					-0-
12	248	N	4	-0-	-244 B	-0-	4	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
12	558	N	472	-0-	-86 B	-0-	472	2			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
10	0		667	-0-	667 B	667	667	2			N	-0-					-0-
11	0		619	-0-	619 B	1286	619	2			N	-0-					-0-
12	0		534	-0-	534 B	1820	534	2			N	-0-					-0-
01	0		730	-0-	730 B	2550	730	2			N	-0-					-0-
02	2800	N	612	-0-	-2188 B	362	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 362																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
10	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
11	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
12	527	N	516	-0-	-11	B	-0-	516	2			N	-0-					-0-
01	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
02	532	N	524	-0-	-8	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1381	N	1381	-0-	-0-	B	-0-	1381	2			N	-0-					-0-
10	1445	N	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
11	1393	N	1393	-0-	-0-	B	-0-	1393	2			N	-0-					-0-
12	1427	N	1427	-0-	-0-	B	-0-	1427	2			N	-0-					-0-
01	1457	N	1417	-0-	-40	B	-0-	1417	2			N	-0-					-0-
02	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
10	496	N	343	-0-	-153	B	-0-	343	2			N	-0-					-0-
11	600	N	523	-0-	-77	B	-0-	523	2			N	-0-					-0-
12	744	N	28	-0-	-716	B	-0-	28	2			N	-0-					-0-
01	341	N	246	-0-	-95	B	-0-	246	2			N	-0-					-0-
02	476	N	242	-0-	-234	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
10	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-
11	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-
12	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
01	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-
02	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-		-3 B	-0-	297	2			N	-0-					-0-
10	324	N	324	-0-		-0- B	-0-	324	2			N	-0-					-0-
11	321	N	321	-0-		-0- B	-0-	321	2			N	-0-					-0-
12	310	N	309	-0-		-1 B	-0-	309	2			N	-0-					-0-
01	323	N	323	-0-		-0- B	-0-	323	2			N	-0-					-0-
02	308	N	288	-0-		-20 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2528	N	2528	-0-		-0- B	-0-	2528	2			N	-0-					-0-
10	2728	N	2656	-0-		-72 B	-0-	2656	2			N	-0-					-0-
11	2580	N	2433	-0-		-147 B	-0-	2433	2			N	-0-					-0-
12	2604	N	2380	-0-		-224 B	-0-	2380	2			N	-0-					-0-
01	2666	N	2531	-0-		-135 B	-0-	2531	2			N	-0-					-0-
02	2410	N	2410	-0-		-0- B	-0-	2410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1536	-0-		-24 B	-0-	1536	2			N	-0-					-0-
10	1612	N	1589	-0-		-23 B	-0-	1589	2			N	-0-					-0-
11	1560	N	1527	-0-		-33 B	-0-	1527	2			N	-0-					-0-
12	1581	N	1564	-0-		-17 B	-0-	1564	2			N	-0-					-0-
01	1581	N	1556	-0-		-25 B	-0-	1556	2			N	-0-					-0-
02	1428	N	1398	-0-		-30 B	-0-	1398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	705	N	705	-0-		-0- B	-0-	705	2			N	-0-					-0-
10	1054	N	597	-0-		-457 B	-0-	597	2			N	-0-					-0-
11	1020	N	558	-0-		-462 B	-0-	558	2			N	-0-					-0-
12	744	N	578	-0-		-166 B	-0-	578	2			N	-0-					-0-
01	589	N	588	-0-		-1 B	-0-	588	2			N	-0-					-0-
02	532	N	516	-0-		-16 B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	443	-0-		-217 B	-0-	443	2			N	-0-					-0-
10	682	N	487	-0-		-195 B	-0-	487	2			N	-0-					-0-
11	993	N	993	-0-		-0- B	-0-	993	2			N	-0-					-0-
12	800	N	800	-0-		-0- B	-0-	800	2			N	-0-					-0-
01	744	N	744	-0-		-0- B	-0-	744	2			N	-0-					-0-
02	924	N	699	-0-		-225 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
10	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
11	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-
12	837	N	771	-0-	-66	B	-0-	771	2			N	-0-					-0-
01	899	N	786	-0-	-113	B	-0-	786	2			N	-0-					-0-
02	784	N	644	-0-	-140	B	-0-	644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	385	-0-	-35	B	-0-	385	2			N	-0-					-0-
10	0		399	-0-	399	B	399	399	2			N	-0-					-0-
11	0		372	-0-	372	B	771	372	2			N	-0-					-0-
12	0		397	-0-	397	B	1168	397	2			N	-0-					-0-
01	0		378	-0-	378	B	1546	378	2			N	-0-					-0-
02	1910	N	364	-0-	-1546	B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1863	N	1863	-0-	-0-	B	-0-	1863	2			N	-0-					-0-
10	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					-0-
11	2139	N	2139	-0-	-0-	B	-0-	2139	2			N	-0-					-0-
12	2154	N	2154	-0-	-0-	B	-0-	2154	2			N	-0-					-0-
01	2115	N	2115	-0-	-0-	B	-0-	2115	2			N	-0-					-0-
02	2041	N	2041	-0-	-0-	B	-0-	2041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
10	0		629	-0-	629	B	629	629	2			N	-0-					-0-
11	0		471	-0-	471	B	1100	471	2			N	-0-					-0-
12	0		401	-0-	401	B	1501	401	2			N	-0-					-0-
01	0		515	-0-	515	B	2016	515	2			N	-0-					-0-
02	2443	N	427	-0-	-2016	B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	800	-0-	-460	B	-0-	800	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
11	1320	N	1241	-0-	-79	B	-0-	1241	2			N	-0-					-0-
12	1469	N	1469	-0-	-0-	B	-0-	1469	2			N	-0-					-0-
01	1569	N	1569	-0-	-0-	B	-0-	1569	2			N	-0-					-0-
02	1348	N	1348	-0-	-0-	B	-0-	1348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	487	N	487	-0-		-0- B	-0-	487	2			N	-0-					-0-
10	513	N	513	-0-		-0- B	-0-	513	2			N	-0-					-0-
11	513	N	513	-0-		-0- B	-0-	513	2			N	-0-					-0-
12	536	N	536	-0-		-0- B	-0-	2	1	534	2	N	-0-					-0-
01	527	N	520	-0-		-7 B	-0-	520	2			N	-0-					-0-
02	476	N	469	-0-		-7 B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	368	-0-		-22 B	-0-	368	2			N	-0-					-0-
10	403	N	396	-0-		-7 B	-0-	396	2			N	-0-					-0-
11	388	N	388	-0-		-0- B	-0-	388	2			N	-0-					-0-
12	386	N	386	-0-		-0- B	-0-	386	2			N	-0-					-0-
01	405	N	405	-0-		-0- B	-0-	405	2			N	-0-					-0-
02	364	N	356	-0-		-8 B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	464	N	464	-0-		-0- B	-0-	464	2			N	-0-					-0-
10	500	N	500	-0-		-0- B	-0-	500	2			N	-0-					-0-
11	480	N	479	-0-		-1 B	-0-	479	2			N	-0-					-0-
12	481	N	481	-0-		-0- B	-0-	481	2			N	-0-					-0-
01	509	N	509	-0-		-0- B	-0-	509	2			N	-0-					-0-
02	448	N	432	-0-		-16 B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-		-0- B	-0-	506	2			N	-0-					-0-
10	0		567	-0-		567 B	567	567	2			N	-0-					-0-
11	0		533	-0-		533 B	1100	533	2			N	-0-					-0-
12	0		389	-0-		389 B	1489	389	2			N	-0-					-0-
01	0		609	-0-		609 B	2098	609	2			N	-0-					-0-
02	2617	N	519	-0-		-2098 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	659	-0-	-1 B	-0-	659	2			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
10	0		192	-0-	192 B	192	192	2			N	-0-					-0-
11	0		218	-0-	218 B	410	218	2			N	-0-					-0-
12	0		218	-0-	218 B	628	218	2			N	-0-					-0-
01	0		208	-0-	208 B	836	208	2			N	-0-					-0-
02	1035	N	199	-0-	-836 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
10	806	N	279	-0-	-527 B	-0-	279	2			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
02	868	N	282	-0-	-586 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
10	0		427	-0-	427 B	427	427	2			N	-0-					-0-
11	0		401	-0-	401 B	828	401	2			N	-0-					-0-
12	0		417	-0-	417 B	1245	417	2			N	-0-					-0-
01	0		443	-0-	443 B	1688	443	2			N	-0-					-0-
02	2101	N	413	-0-	-1688 B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
11	600	N	582	-0-	-18 B	-0-	582	2			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-
01	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	697	-0-	-143 B	-0-	697	2			N	-0-					-0-
10	0		781	-0-	781 B	781	781	2			N	-0-					-0-
11	0		838	-0-	838 B	1619	838	2			N	-0-					-0-
12	0		871	-0-	871 B	2490	871	2			N	-0-					-0-
01	0		845	-0-	845 B	3335	845	2			N	-0-					-0-
02	2800	N	772	-0-	-2028 B	1307	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1307																	

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
10	806	N	440	-0-	-366 B	-0-	440	2			N	-0-					-0-
11	2220	N	394	-0-	-1826 B	-0-	394	2			N	-0-					-0-
12	1023	N	908	-0-	-115 B	-0-	908	2			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
02	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	4	-0-	-206 B	-0-	4	2			N	-0-					-0-
10	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
02	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 09/09/2019 TOTAL DEPTH 2961 PERF. 2880 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
10	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
11	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-					-0-
12	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
01	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
02	868	N	854	-0-	-14	B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
01	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
02	308	N	291	-0-	-17	B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	686	-0-	-4	B	-0-	686	2			N	-0-					-0-
10	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
12	713	N	688	-0-	-25	B	-0-	688	2			N	-0-					-0-
01	713	N	698	-0-	-15	B	-0-	698	2			N	-0-					-0-
02	644	N	598	-0-	-46	B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3147	-0-	-33	B	-0-	3147	2			N	-0-					-0-
10	0		3342	-0-	3342	B	3342	3342	2			N	-0-					-0-
11	0		3231	-0-	3231	B	6573	3231	2			N	-0-					-0-
12	0		3245	-0-	3245	B	9818	3245	2			N	-0-					-0-
01	0		3317	-0-	3317	B	13135	3317	2			N	-0-					-0-
02	16113	N	2978	-0-	-13135	B	-0-	2978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
10	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
11	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-
12	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
01	899	N	888	-0-	-11 B	-0-	888	2			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
10	0		442	-0-	442 B	442	442	2			N	-0-					-0-
11	0		458	-0-	458 B	900	458	2			N	-0-					-0-
12	0		474	-0-	474 B	1374	474	2			N	-0-					-0-
01	0		483	-0-	483 B	1857	483	2			N	-0-					-0-
02	2180	N	323	-0-	-1857 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1678	-0-	-122 B	-0-	1678	2			N	-0-					-0-
10	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					-0-
11	1780	N	1780	-0-	-0- B	-0-	1780	2			N	-0-					-0-
12	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-
01	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-
02	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
10	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
11	1470	N	1463	-0-	-7 B	-0-	1463	2			N	-0-					-0-
12	1488	N	1451	-0-	-37 B	-0-	1451	2			N	-0-					-0-
01	1519	N	1507	-0-	-12 B	-0-	1507	2			N	-0-					-0-
02	1372	N	1337	-0-	-35 B	-0-	1337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2380	-0-	-20	B	-0-	2380	2			N	-0-					-0-
10	2449	N	2287	-0-	-162	B	-0-	2287	2			N	-0-					-0-
11	2430	N	2194	-0-	-236	B	-0-	2194	2			N	-0-					-0-
12	2449	N	2318	-0-	-131	B	-0-	2318	2			N	-0-					-0-
01	2312	N	2312	-0-	-0-	B	-0-	2312	2			N	-0-					-0-
02	2108	N	2108	-0-	-0-	B	-0-	2108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 15280																		
09	14B2 EXT		-0-	-0-	-0-	B	15280					N	-0-					-0-
10	14B DENY		1331	-0-	1331	B	16611	1331	2			N	-0-					-0-
11	0		1647	-0-	1647	B	18258	1647	2			N	-0-					-0-
12	0		1338	-0-	1338	B	19596	1338	2			N	-0-					-0-
01	0		1434	-0-	1434	B	21030	1434	2			N	-0-					-0-
02	2800	N	1437	-0-	-1363	B	19667	1437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19667																		

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0		28	-0-	28	B	28	28	2			N	-0-					-0-
10	0		34	-0-	34	B	62	34	2			N	-0-					-0-
11	0		65	-0-	65	B	127	65	2			N	-0-					-0-
12	0		19	-0-	19	B	146	19	2			N	-0-					-0-
01	0		41	-0-	41	B	187	41	2			N	-0-					-0-
02	228	N	41	-0-	-187	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 02/07/2022 TOTAL DEPTH 3287 PERF. 3036 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
10	806	N	570	-0-	-236	B	-0-	570	2			N	-0-					-0-
11	870	N	850	-0-	-20	B	-0-	850	2			N	-0-					-0-
12	775	N	606	-0-	-169	B	-0-	606	2			N	-0-					-0-
01	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
02	784	N	751	-0-	-33	B	-0-	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
10	124	N	94	-0-	-30	B	-0-	94	2			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
12	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
01	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7890	N	7490	-0-	-400 B	-0-	7490	2			N	-0-					-0-
10	6231	N	2843	-0-	-3388 B	-0-	2843	2			N	-0-					-0-
11	7500	N	2141	-0-	-5359 B	-0-	2141	2			N	-0-					-0-
12	7750	N	4746	-0-	-3004 B	-0-	4746	2			N	-0-					-0-
01	5145	N	5145	-0-	-0- B	-0-	5145	2			N	-0-					-0-
02	4791	N	4791	-0-	-0- B	-0-	4791	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	3000	-0-	-270 B	-0-	660	1	2340	2	N	-0-					-0-
10	3441	N	1816	-0-	-1625 B	-0-	682	1	1134	2	N	-0-					-0-
11	3360	N	1202	-0-	-2158 B	-0-	660	1	542	2	N	-0-					-0-
12	3951	N	3951	-0-	-0- B	-0-	682	1	3269	2	N	-0-					-0-
01	3632	N	3632	-0-	-0- B	-0-	682	1	2950	2	N	-0-					-0-
02	3023	N	3023	-0-	-0- B	-0-	616	1	2407	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	2			N	-0-					-0-
11	0		1459	-0-	1459 B	2585	1459	2			N	-0-					-0-
12	0		1320	-0-	1320 B	3905	1320	2			N	-0-					-0-
01	0		59	-0-	59 B	3964	59	2			N	-0-					-0-
02	2800	N	19	-0-	-2781 B	1183	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1183																	

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2247	-0-	-93 B	-0-	2247	2			N	-0-					-0-
10	2263	N	1722	-0-	-541 B	-0-	1722	2			N	-0-					-0-
11	2520	N	1642	-0-	-878 B	-0-	1642	2			N	-0-					-0-
12	2325	N	2082	-0-	-243 B	-0-	2082	2			N	-0-					-0-
01	2003	N	2003	-0-	-0- B	-0-	2003	2			N	-0-					-0-
02	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	126	-0-	-714 B	-0-	126	2			N	-0-					-0-
10	0		282	-0-	282 B	282	282	2			N	-0-					-0-
11	0		475	-0-	475 B	757	475	2			N	-0-					-0-
12	0		573	-0-	573 B	1330	573	2			N	-0-					-0-
01	0		579	-0-	579 B	1909	579	2			N	-0-					-0-
02	2465	N	556	-0-	-1909 B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1678	N	1678	-0-	-0- B	-0-	169	1	1509	2	N	-0-			-0-
10	1488	N	413	-0-	-1075 B	-0-	204	1	209	2	N	-0-			-0-
11	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-			-0-
12	1788	N	1788	-0-	-0- B	-0-	1788	2			N	-0-			-0-
01	2156	N	2156	-0-	-0- B	-0-	183	1	1973	2	N	-0-			-0-
02	2156	N	1925	-0-	-231 B	-0-	173	1	1752	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

09/01 BALANCING DATE STATUS -> -0-															
09	2302	N	2302	-0-	-0- B	-0-	2302	2			N	-0-			-0-
10	0		2344	-0-	2344 B	2344	2344	2			N	-0-			-0-
11	0		2271	-0-	2271 B	4615	2271	2			N	-0-			-0-
12	0		2094	-0-	2094 B	6709	2094	2			N	-0-			-0-
01	0		2013	-0-	2013 B	8722	2013	2			N	-0-			-0-
02	2800	N	1237	-0-	-1563 B	7159	1237	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 7159															

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

09/01 BALANCING DATE STATUS -> -0-															
09	2610	N	2593	-0-	-17 B	-0-	2593	2			N	-0-			-0-
10	1922	N	1358	-0-	-564 B	-0-	1358	2			N	-0-			-0-
11	2160	N	1031	-0-	-1129 B	-0-	1031	2			N	-0-			-0-
12	2813	N	2813	-0-	-0- B	-0-	2813	2			N	-0-			-0-
01	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-			-0-
02	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
10	806	N	768	-0-	-38 B	-0-	768	2			N	-0-					-0-
11	780	N	735	-0-	-45 B	-0-	735	2			N	-0-					-0-
12	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
01	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
12	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
01	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
02	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	217	N	150	-0-	-67 B	-0-	150	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	186	N	128	-0-	-58 B	-0-	128	2			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1920	N	1092	-0-	-828 B	-0-	1092	2			N	-0-					-0-
10	0		1493	-0-	1493 B	1493	1493	2			N	-0-					-0-
11	0		2222	-0-	2222 B	3715	2222	2			N	-0-					-0-
12	0		1849	-0-	1849 B	5564	1849	2			N	-0-					-0-
01	0		2243	-0-	2243 B	7807	2243	2			N	-0-					-0-
02	2800	N	1845	-0-	-955 B	6852	1845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6852														

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	2921	N	2921	-0-	-0- B	-0-	2921	2			N	-0-					-0-
10	3225	N	3225	-0-	-0- B	-0-	3225	2			N	-0-					-0-
11	3171	N	3171	-0-	-0- B	-0-	3171	2			N	-0-					-0-
12	3066	N	3066	-0-	-0- B	-0-	3066	2			N	-0-					-0-
01	3224	N	3120	-0-	-104 B	-0-	3120	2			N	-0-					-0-
02	2968	N	2965	-0-	-3 B	-0-	2965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	3210	N	-0-	-0-	-3210 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		515	-0-	515 B	515	515	2			N	-0-					-0-
01	0		4162	-0-	4162 B	4677	415	1	3747	2	N	-0-					-0-
02	7648	N	2971	-0-	-4677 B	-0-	326	1	2645	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	0		34	-0-	34 B	34	34	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	34					N	-0-					-0-
12	0		-0-	-0-	-0- B	34					N	-0-					-0-
01	0		-0-	-0-	-0- B	34					N	-0-					-0-
02	34	N	-0-	-0-	-34 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1359	N	1359	-0-	-0-	B	-0-	1359	2			N	-0-					-0-
10	1426	N	1379	-0-	-47	B	-0-	1379	2			N	-0-					-0-
11	1320	N	1217	-0-	-103	B	-0-	1217	2			N	-0-					-0-
12	1395	N	1192	-0-	-203	B	-0-	1192	2			N	-0-					-0-
01	1364	N	1255	-0-	-109	B	-0-	1255	2			N	-0-					-0-
02	1148	N	1078	-0-	-70	B	-0-	1078	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
10	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
01	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
02	28	N	26	-0-	-2	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
10	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
11	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
12	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
01	682	N	664	-0-	-18	B	-0-	664	2			N	-0-					-0-
02	616	N	615	-0-	-1	B	-0-	615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -1102																		
09	3030	#	2754	-0-	-276	B	-1378	2754	2			N	-0-					-0-
10	2759	N	3061	-0-	302	B	-1076	3061	2			N	-0-					-0-
11	2640	N	2648	-0-	8	B	-1068	2648	2			N	-0-					-0-
12	2852	N	2833	-0-	-19	B	-1068	2833	2			N	-0-					-0-
01	3069	N	2653	-0-	-416	B	-1068	2653	2			N	-0-					-0-
02	2464	N	2689	-0-	225	B	-843	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -276 CANCELLED UNDERAGE -> -567																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2279	N	2279	-0-	-0- B	-0-	285	1	1994	2	N	-0-					-0-
10	2528	N	2528	-0-	-0- B	-0-	325	1	2203	2	N	-0-					-0-
11	2010	N	1375	-0-	-635 B	-0-	190	1	1185	2	N	-0-					-0-
12	2356	N	1916	-0-	-440 B	-0-	1916	2			N	-0-					-0-
01	2542	N	1702	-0-	-840 B	-0-	240	1	1462	2	N	-0-					-0-
02	1913	N	1913	-0-	-0- B	-0-	263	1	1650	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
11	600	N	590	-0-	-10 B	-0-	590	2			N	-0-					-0-
12	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
01	682	N	604	-0-	-78 B	-0-	604	2			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	631	-0-	-29 B	-0-	631	2			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	660	N	655	-0-	-5 B	-0-	655	2			N	-0-					-0-
10	0		694	-0-	694 B	694	694	2			N	-0-					-0-
11	0		685	-0-	685 B	1379	685	2			N	-0-					-0-
12	0		640	-0-	640 B	2019	640	2			N	-0-					-0-
01	0		697	-0-	697 B	2716	697	2			N	-0-					-0-
02	2800	N	606	-0-	-2194 B	522	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			522														

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
10	0		796	-0-	796 B	796	796	2			N	-0-					-0-
11	0		1036	-0-	1036 B	1832	1036	2			N	-0-					-0-
12	0		1161	-0-	1161 B	2993	1161	2			N	-0-					-0-
01	0		1389	-0-	1389 B	4382	1389	2			N	-0-					-0-
02	2800	N	1023	-0-	-1777 B	2605	1023	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			2605														

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
01	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	390	N	303	-0-	-87 B	-0-	301	2	2	9	N	2	2	1			1
10	0		290	-0-	290 B	290	288	2	2	9	N	2	2	1			1
11	0		129	-0-	129 B	419	128	2	1	9	N	1	2	1			-0-
12	0		-0-	-0-	-0- B	419					N	1	1	1			-0-
01	0		90	-0-	90 B	509	89	2	1	9	N	1	1	1			-0-
02	666	N	157	-0-	-509 B	-0-	155	2	2	9	N	2	1	1			1
03/01 BALANCING DATE STATUS ->			-0-														

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
10	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
12	930	N	892	-0-	-38 B	-0-	892	2			N	-0-					-0-
01	961	N	947	-0-	-14 B	-0-	947	2			N	-0-					-0-
02	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1231	-0-	-29 B	-0-	1231	2			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
12	1271	N	1196	-0-	-75 B	-0-	1196	2			N	-0-					-0-
01	1426	N	796	-0-	-630 B	-0-	796	2			N	-0-					-0-
02	1260	N	1202	-0-	-58 B	-0-	1202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
10	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
11	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
12	1333	N	1297	-0-	-36 B	-0-	1297	2			N	-0-					-0-
01	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
02	1232	N	1222	-0-	-10 B	-0-	1222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	713	N	651	-0-	-62 B	-0-	651	2			N	-0-					-0-
01	713	N	625	-0-	-88 B	-0-	625	2			N	-0-					-0-
02	616	N	537	-0-	-79 B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	976	-0-	-194 B	-0-	976	2			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
11	1260	N	558	-0-	-702 B	-0-	558	2			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
01	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
02	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7636	N	7636	-0-	-0- B	-0-	7636	2			N	-0-					-0-
10	6387	N	6387	-0-	-0- B	-0-	6387	2			N	-0-					-0-
11	6829	N	6829	-0-	-0- B	-0-	6829	2			N	-0-					-0-
12	7905	N	5515	-0-	-2390 B	-0-	5515	2			N	-0-					-0-
01	6875	N	6875	-0-	-0- B	-0-	6875	2			N	-0-					-0-
02	6384	N	-0-	-0-	-6384 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
10	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
11	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	504	N	452	-0-	-52 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
01	217	N	130	-0-	-87 B	-0-	130	2			N	-0-					-0-
02	196	N	98	-0-	-98 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
10	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
12	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2191	N	2191	-0-	-0-	B	-0-	2191	2			N	-0-					-0-
10	2480	N	2224	-0-	-256	B	-0-	2224	2			N	-0-					-0-
11	2463	N	2463	-0-	-0-	B	-0-	2463	2			N	-0-					-0-
12	2363	N	2363	-0-	-0-	B	-0-	2363	2			N	-0-					-0-
01	2343	N	2343	-0-	-0-	B	-0-	2343	2			N	-0-					-0-
02	2296	N	2211	-0-	-85	B	-0-	2211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1593	-0-	-27	B	-0-	1593	2			N	-0-					-0-
10	0		1489	-0-	1489	B	1489	1489	2			N	-0-					-0-
11	0		1501	-0-	1501	B	2990	1501	2			N	-0-					-0-
12	0		1565	-0-	1565	B	4555	1565	2			N	-0-					-0-
01	0		1361	-0-	1361	B	5916	1361	2			N	-0-					-0-
02	2800	N	1538	-0-	-1262	B	4654	1538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4654																		

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	380	-0-	-10	B	-0-	380	2			N	-0-					-0-
10	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
12	403	N	401	-0-	-2	B	-0-	401	2			N	-0-					-0-
01	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
02	420	N	368	-0-	-52	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2103	N	2103	-0-	-0-	B	-0-	2103	2			N	-0-					-0-
10	2201	N	2183	-0-	-18	B	-0-	2183	2			N	-0-					-0-
11	2133	N	2133	-0-	-0-	B	-0-	2133	2			N	-0-					-0-
12	2170	N	2055	-0-	-115	B	-0-	2055	2			N	-0-					-0-
01	2269	N	2269	-0-	-0-	B	-0-	2269	2			N	-0-					-0-
02	2097	N	2097	-0-	-0-	B	-0-	2097	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-					-0-
10	1584	N	1584	-0-	-0-	B	-0-	1584	2			N	-0-					-0-
11	1500	N	1288	-0-	-212	B	-0-	1288	2			N	-0-					-0-
12	1612	N	1562	-0-	-50	B	-0-	1562	2			N	-0-					-0-
01	1634	N	1634	-0-	-0-	B	-0-	1634	2			N	-0-					-0-
02	1308	N	1308	-0-	-0-	B	-0-	1308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	1258	2			N	-0-					-0-
10	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
01	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
02	1260	N	1203	-0-	-57 B	-0-	1203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3146	-0-	-4 B	-0-	3146	2			N	-0-					-0-
10	3534	N	3534	-0-	-0- B	-0-	3534	2			N	-0-					-0-
11	3386	N	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
12	3436	N	3436	-0-	-0- B	-0-	3436	2			N	-0-					-0-
01	3534	N	3428	-0-	-106 B	-0-	3428	2			N	-0-					-0-
02	3164	N	3090	-0-	-74 B	-0-	3090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
10	0		2180	-0-	2180 B	2180	2180	2			N	-0-					-0-
11	0		2131	-0-	2131 B	4311	2131	2			N	-0-					-0-
12	0		2157	-0-	2157 B	6468	2157	2			N	-0-					-0-
01	0		2162	-0-	2162 B	8630	2162	2			N	-0-					-0-
02	2800	N	1924	-0-	-876 B	7754	1924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7754																	

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
10	0		336	-0-	336 B	336	336	2			N	-0-					-0-
11	0		398	-0-	398 B	734	398	2			N	-0-					-0-
12	0		356	-0-	356 B	1090	356	2			N	-0-					-0-
01	0		343	-0-	343 B	1433	343	2			N	-0-					-0-
02	1733	N	300	-0-	-1433 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2860	-0-	-200 B	-0-	2843	2	17	9	N	15	19	1			7
10	3378	N	3378	-0-	-0- B	-0-	3357	2	21	9	N	19	18	1			8
11	3340	N	3340	-0-	-0- B	-0-	3305	2	35	9	N	32	25	1			15
12	3344	N	3344	-0-	-0- B	-0-	3308	2	36	9	N	33	36	1			12
01	3379	N	3368	-0-	-11 B	-0-	3333	2	35	9	N	32	26	1			18
02	3176	N	3176	-0-	-0- B	-0-	3137	2	39	9	N	35	38	1			15
03/01 BALANCING DATE STATUS -> -0-																	

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	24	1	316	2	N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
02	308	N	287	-0-	-21 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	0		356	-0-	356 B	356	356	2			N	-0-					-0-
11	0		381	-0-	381 B	737	6	1	375	2	N	-0-					-0-
12	0		378	-0-	378 B	1115	378	2			N	-0-					-0-
01	0		413	-0-	413 B	1528	413	2			N	-0-					-0-
02	1876	N	348	-0-	-1528 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	152	-0-	-268 B	-0-	152	2			N	-0-					-0-
10	0		18	-0-	18 B	18	18	2			N	-0-					-0-
11	0		25	-0-	25 B	43	25	2			N	-0-					-0-
12	0		552	-0-	552 B	595	552	2			N	-0-					-0-
01	0		474	-0-	474 B	1069	474	2			N	-0-					-0-
02	1261	N	192	-0-	-1069 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1142	-0-	-28 B	-0-	1142	2			N	-0-					-0-
10	1209	N	1205	-0-	-4 B	-0-	1205	2			N	-0-					-0-
11	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1209	N	1024	-0-	-185 B	-0-	1024	2			N	-0-					-0-
02	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	675	-0-	-135 B	-0-	390	1	285	2	N	-0-					-0-
10	888	N	888	-0-	-0- B	-0-	403	1	485	2	N	-0-					-0-
11	884	N	884	-0-	-0- B	-0-	387	1	497	2	N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	403	1	458	2	N	-0-					-0-
01	936	N	936	-0-	-0- B	-0-	403	1	533	2	N	-0-					-0-
02	812	N	740	-0-	-72 B	-0-	364	1	376	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	1					N	-0-					-0-
11	0		2	-0-	2 B	3	2	2			N	-0-					-0-
12	0		3	-0-	3 B	6	3	2			N	-0-					-0-
01	0		3	-0-	3 B	9	3	2			N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 343																	
09	0		172	-0-	172 B	515	172	1			N	-0-					-0-
10	0		87	-0-	87 B	602	87	1			N	-0-					-0-
11	0		139	-0-	139 B	741	139	1			N	-0-					-0-
12	0		148	-0-	148 B	889	148	1			N	-0-					-0-
01	0		56	-0-	56 B	945	56	1			N	-0-					-0-
02	1155	N	210	-0-	-945 B	-0-	210	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	203	1	556	2	N	-0-					-0-
10	0		1254	-0-	1254 B	1254	305	1	949	2	N	-0-					-0-
11	0		653	-0-	653 B	1907	302	1	351	2	N	-0-					-0-
12	0		23	-0-	23 B	1930	5	1	18	2	N	-0-					-0-
01	0		-0-	-0-	-0- B	1930					N	-0-					-0-
02	1930	N	-0-	-0-	-1930 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	891	N	891	-0-		-0- B	-0-	365	1	526	2	N	-0-					-0-
10	733	N	733	-0-		-0- B	-0-	311	1	422	2	N	-0-					-0-
11	1140	N	325	-0-		-815 B	-0-	98	1	227	2	N	-0-					-0-
12	930	N	-0-	-0-		-930 B	-0-					N	-0-					-0-
01	744	N	-0-	-0-		-744 B	-0-					N	-0-					-0-
02	308	N	-0-	-0-		-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	15	-0-		-285 B	-0-	15	2			N	-0-					-0-
10	341	N	-0-	-0-		-341 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	419	-0-		-1 B	-0-	419	2			N	-0-					-0-
10	495	N	495	-0-		-0- B	-0-	495	2			N	-0-					-0-
11	457	N	457	-0-		-0- B	-0-	457	2			N	-0-					-0-
12	434	N	417	-0-		-17 B	-0-	417	2			N	-0-					-0-
01	498	N	498	-0-		-0- B	-0-	498	2			N	-0-					-0-
02	420	N	413	-0-		-7 B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2022	N	2022	-0-		-0- B	-0-	2022	2			N	-0-					-0-
10	2127	N	2127	-0-		-0- B	-0-	2127	2			N	-0-					-0-
11	1664	N	1664	-0-		-0- B	-0-	1664	2			N	-0-					-0-
12	2077	N	1232	-0-		-845 B	-0-	1232	2			N	-0-					-0-
01	2139	N	1328	-0-		-811 B	-0-	1328	2			N	-0-					-0-
02	1540	N	1246	-0-		-294 B	-0-	1246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1489	-0-		-41 B	-0-	390	1	1099	2	N	-0-					-0-
10	1581	N	1369	-0-		-212 B	-0-	403	1	966	2	N	-0-					-0-
11	1686	N	1686	-0-		-0- B	-0-	390	1	1296	2	N	-0-					-0-
12	1550	N	1109	-0-		-441 B	-0-	390	1	719	2	N	-0-					-0-
01	1364	N	1219	-0-		-145 B	-0-	403	1	816	2	N	-0-					-0-
02	1568	N	1412	-0-		-156 B	-0-	364	1	1048	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	527	-0-	-1033 B	-0-	527	2			N	-0-			-0-
10	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-			-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-			-0-
12	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-			-0-
01	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-			-0-
02	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0		95	-0-	95 B	95	95	2			N	-0-			-0-
01	0		936	-0-	936 B	1031	93	1	843	2	N	-0-			-0-
02	1794	N	763	-0-	-1031 B	-0-	84	1	679	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	783	-0-	-117 B	-0-	390	1	393	2	N	-0-			-0-
10	806	N	778	-0-	-28 B	-0-	403	1	375	2	N	-0-			-0-
11	780	N	777	-0-	-3 B	-0-	390	1	387	2	N	-0-			-0-
12	806	N	771	-0-	-35 B	-0-	397	1	374	2	N	-0-			-0-
01	847	N	847	-0-	-0- B	-0-	403	1	444	2	N	-0-			-0-
02	728	N	725	-0-	-3 B	-0-	364	1	361	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	310	N	310	-0-	-0- B	-0-	310	2			N	-0-			-0-
10	747	N	747	-0-	-0- B	-0-	747	2			N	-0-			-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-			-0-
12	434	N	434	-0-	-0- B	-0-	434	2			N	-0-			-0-
01	744	N	445	-0-	-299 B	-0-	445	2			N	-0-			-0-
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-			-0-
10	0		1532	-0-	1532	B	1532	1532	2			N	-0-			-0-
11	0		1562	-0-	1562	B	3094	1562	2			N	-0-			-0-
12	0		1678	-0-	1678	B	4772	1678	2			N	-0-			-0-
01	0		1687	-0-	1687	B	6459	1687	2			N	-0-			-0-
02	2800	N	1641	-0-	-1159	B	5300	1641	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5300																

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-			-0-
10	0		1069	-0-	1069	B	1069	1069	2			N	-0-			-0-
11	0		1424	-0-	1424	B	2493	16	1	1408	2	N	-0-			-0-
12	0		1384	-0-	1384	B	3877	1384	2			N	-0-			-0-
01	0		1327	-0-	1327	B	5204	1327	2			N	-0-			-0-
02	2800	N	1189	-0-	-1611	B	3593	10	1	1179	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3593																

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	780	N	736	-0-	-44	B	-0-	736	2			N	-0-			-0-
10	837	N	658	-0-	-179	B	-0-	658	2			N	-0-			-0-
11	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-			-0-
12	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-			-0-
01	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-			-0-
02	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	2024	N	2024	-0-	-0-	B	-0-	2024	2			N	-0-			-0-
10	899	N	565	-0-	-334	B	-0-	565	2			N	-0-			-0-
11	870	N	596	-0-	-274	B	-0-	596	2			N	-0-			-0-
12	2077	N	729	-0-	-1348	B	-0-	729	2			N	-0-			-0-
01	0		847	-0-	847	B	847	847	2			N	-0-			-0-
02	1629	N	782	-0-	-847	B	-0-	782	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-			-0-
10	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-			-0-
11	420	N	396	-0-	-24	B	-0-	396	2			N	-0-			-0-
12	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-			-0-
01	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-			-0-
02	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1190	N	1190	-0-	-0-	B	-0-	1183	2	7	9	N	6	9	1			2
10	1240	N	1224	-0-	-16	B	-0-	1215	2	9	9	N	8	7	1			3
11	1200	N	1187	-0-	-13	B	-0-	1175	2	12	9	N	11	9	1			5
12	1240	N	1234	-0-	-6	B	-0-	1221	2	13	9	N	12	13	1			4
01	1213	N	1213	-0-	-0-	B	-0-	1199	2	14	9	N	13	10	1			7
02	1132	N	1132	-0-	-0-	B	-0-	1119	2	13	9	N	12	14	1			5
03/01 BALANCING DATE STATUS -> -0-																		

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1567	-0-	-23	B	-0-	1567	2			N	-0-					-0-
10	1643	N	1610	-0-	-33	B	-0-	1610	2			N	-0-					-0-
11	1590	N	1524	-0-	-66	B	-0-	1524	2			N	-0-					-0-
12	1612	N	1467	-0-	-145	B	-0-	1467	2			N	-0-					-0-
01	0		1632	-0-	1632	B	1632	1632	2			N	-0-					-0-
02	2800	N	1411	-0-	-1389	B	243	1411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 243																		

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
01	0		83	-0-	83	B	83	83	2			N	-0-					-0-
02	159	N	76	-0-	-83	B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
10	1364	N	1127	-0-	-237	B	-0-	1127	2			N	-0-					-0-
11	1140	N	1071	-0-	-69	B	-0-	1071	2			N	-0-					-0-
12	1116	N	1065	-0-	-51	B	-0-	1065	2			N	-0-					-0-
01	0		1078	-0-	1078	B	1078	1078	2			N	-0-					-0-
02	2059	N	981	-0-	-1078	B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1819	-0-	-41	B	-0-	1819	2			N	-0-					-0-
10	1798	N	1473	-0-	-325	B	-0-	1473	2			N	-0-					-0-
11	1860	N	753	-0-	-1107	B	-0-	753	2			N	-0-					-0-
12	1891	N	1426	-0-	-465	B	-0-	1426	2			N	-0-					-0-
01	0		1038	-0-	1038	B	1038	1038	2			N	-0-					-0-
02	1819	N	781	-0-	-1038	B	-0-	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1521	-0-		-99 B	-0-	425	1	1096	2	N	-0-					-0-
10	1736	N	1576	-0-		-160 B	-0-	412	1	1164	2	N	-0-					-0-
11	1740	N	1525	-0-		-215 B	-0-	437	1	1088	2	N	-0-					-0-
12	1581	N	1056	-0-		-525 B	-0-	326	1	730	2	N	-0-					-0-
01	1581	N	1392	-0-		-189 B	-0-	401	1	991	2	N	-0-					-0-
02	1428	N	1275	-0-		-153 B	-0-	330	1	945	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1466	-0-		-34 B	-0-	1457	2	9	9	N	8	11	1			3
10	1581	N	1504	-0-		-77 B	-0-	1495	2	9	9	N	8	8	1			3
11	1500	N	1471	-0-		-29 B	-0-	1456	2	15	9	N	14	11	1			6
12	1519	N	1511	-0-		-8 B	-0-	1494	2	17	9	N	15	16	1			5
01	1519	N	1482	-0-		-37 B	-0-	1465	2	17	9	N	15	12	1			8
02	1385	N	1385	-0-		-0- B	-0-	1367	2	18	9	N	16	17	1			7
03/01 BALANCING DATE STATUS -> -0-																		

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 863																		
09	1754	N	891	-0-		-863 B	-0-	891	2			N	-0-					-0-
10	959	N	959	-0-		-0- B	-0-	959	2			N	-0-					-0-
11	1050	N	748	-0-		-302 B	-0-	748	2			N	-0-					-0-
12	930	N	869	-0-		-61 B	-0-	869	2			N	-0-					-0-
01	961	N	847	-0-		-114 B	-0-	847	2			N	-0-					-0-
02	700	N	597	-0-		-103 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	284	N	284	-0-		-0- B	-0-	284	2			N	-0-					-0-
10	310	N	310	-0-		-0- B	-0-	310	2			N	-0-					-0-
11	280	N	280	-0-		-0- B	-0-	280	2			N	-0-					-0-
12	279	N	276	-0-		-3 B	-0-	276	2			N	-0-					-0-
01	310	N	305	-0-		-5 B	-0-	305	2			N	-0-					-0-
02	307	N	307	-0-		-0- B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1495	-0-		-95 B	-0-	1495	2			N	-0-					-0-
10	1612	N	1609	-0-		-3 B	-0-	1609	2			N	-0-					-0-
11	1560	N	1506	-0-		-54 B	-0-	1506	2			N	-0-					-0-
12	1550	N	1504	-0-		-46 B	-0-	1504	2			N	-0-					-0-
01	1612	N	1473	-0-		-139 B	-0-	1473	2			N	-0-					-0-
02	1400	N	1293	-0-		-107 B	-0-	1293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-			-0-
10	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-			-0-
11	1200	N	1172	-0-	-28	B	-0-	1172	2			N	-0-			-0-
12	1302	N	1210	-0-	-92	B	-0-	1210	2			N	-0-			-0-
01	1371	N	1371	-0-	-0-	B	-0-	1371	2			N	-0-			-0-
02	1092	N	1084	-0-	-8	B	-0-	1084	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	2310	N	2251	-0-	-59	B	-0-	540	1	1711	2	N	-0-			-0-
10	2008	N	2008	-0-	-0-	B	-0-	450	1	1558	2	N	-0-			-0-
11	2280	N	474	-0-	-1806	B	-0-	90	1	384	2	N	-0-			-0-
12	2325	N	2	-0-	-2323	B	-0-	2	2			N	-0-			-0-
01	2015	N	665	-0-	-1350	B	-0-	665	2			N	-0-			-0-
02	448	N	-0-	-0-	-448	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-			-0-
10	1170	N	1170	-0-	-0-	B	-0-	1170	2			N	-0-			-0-
11	1170	N	961	-0-	-209	B	-0-	961	2			N	-0-			-0-
12	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-			-0-
01	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-			-0-
02	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1467	N	1467	-0-	-0-	B	-0-	1467	2			N	-0-			-0-
10	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-			-0-
11	1470	N	1412	-0-	-58	B	-0-	1412	2			N	-0-			-0-
12	1519	N	1458	-0-	-61	B	-0-	1458	2			N	-0-			-0-
01	0		1412	-0-	1412	B	1412	1412	2			N	-0-			-0-
02	2665	N	1253	-0-	-1412	B	-0-	1253	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-			-0-
10	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-			-0-
11	2130	N	1847	-0-	-283 B	-0-	1847	2			N	-0-			-0-
12	1953	N	1867	-0-	-86 B	-0-	1867	2			N	-0-			-0-
01	1953	N	1883	-0-	-70 B	-0-	1883	2			N	-0-			-0-
02	1736	N	1647	-0-	-89 B	-0-	1647	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-			-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-			-0-
11	1530	N	1335	-0-	-195 B	-0-	1335	2			N	-0-			-0-
12	1643	N	1354	-0-	-289 B	-0-	1354	2			N	-0-			-0-
01	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-			-0-
02	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	4440	N	2831	-0-	-1609 B	-0-	2831	2			N	-0-			-0-
10	4681	N	3373	-0-	-1308 B	-0-	3373	2			N	-0-			-0-
11	4920	N	3108	-0-	-1812 B	-0-	3108	2			N	-0-			-0-
12	4185	N	3277	-0-	-908 B	-0-	3277	2			N	-0-			-0-
01	4712	N	3150	-0-	-1562 B	-0-	3150	2			N	-0-			-0-
02	4060	N	2442	-0-	-1618 B	-0-	2442	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	3226	N	3226	-0-	-0- B	-0-	828	1	2398	2	N	-0-			-0-
10	0		1235	-0-	1235 B	1235	1235	2			N	-0-			-0-
11	0		2350	-0-	2350 B	3585	401	1	1949	2	N	-0-			-0-
12	0		2185	-0-	2185 B	5770	2185	2			N	-0-			-0-
01	0		2255	-0-	2255 B	8025	2255	2			N	-0-			-0-
02	9761	N	1736	-0-	-8025 B	-0-	1736	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2189	N	2189	-0-	-0- B	-0-	221	1	1968	2	N	-0-			-0-
10	589	N	403	-0-	-186 B	-0-	199	1	204	2	N	-0-			-0-
11	2887	N	2887	-0-	-0- B	-0-	2887	2			N	-0-			-0-
12	2263	N	1312	-0-	-951 B	-0-	1312	2			N	-0-			-0-
01	2597	N	2597	-0-	-0- B	-0-	220	1	2377	2	N	-0-			-0-
02	2688	N	2116	-0-	-572 B	-0-	191	1	1925	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					209												
09	2520	N	1778	-0-	-742 B	-0-	1778	2			N	-0-					-0-
10	2852	N	2727	-0-	-125 B	-0-	2727	2			N	-0-					-0-
11	3210	#	2968	-0-	-242 B	-242	2968	2			N	-0-					-0-
12	3317	#	3054	-0-	-263 B	-505	3054	2			N	-0-					-0-
01	3317	#	3032	-0-	-285 B	-790	3032	2			N	-0-					-0-
02	2996	#	2698	-0-	-298 B	-1088	2698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1088												

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
12	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
01	682	N	641	-0-	-41 B	-0-	641	2			N	-0-					-0-
02	644	N	574	-0-	-70 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
12	651	N	552	-0-	-99 B	-0-	552	2			N	-0-					-0-
01	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
10	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
12	1426	N	1382	-0-	-44 B	-0-	1382	2			N	-0-					-0-
01	1426	N	1388	-0-	-38 B	-0-	1388	2			N	-0-					-0-
02	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					-0-												
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	186	N	43	-0-	-143 B	-0-	43	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5640								
09	3180	N	2906	-0-	-274 B	-0-	2906	2			N	-0-			-0-
10	3193	N	3163	-0-	-30 B	-0-	3163	2			N	-0-			-0-
11	3151	N	3151	-0-	-0- B	-0-	3151	2			N	-0-			-0-
12	3191	N	3191	-0-	-0- B	-0-	3191	2			N	-0-			-0-
01	3162	N	3094	-0-	-68 B	-0-	3094	2			N	-0-			-0-
02	3006	N	3006	-0-	-0- B	-0-	3006	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	1560	N	1534	-0-	-26 B	-0-	1534	2			N	-0-			-0-
10	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-			-0-
11	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-			-0-
12	1581	N	1531	-0-	-50 B	-0-	1531	2			N	-0-			-0-
01	1581	N	1538	-0-	-43 B	-0-	1538	2			N	-0-			-0-
02	1400	N	1353	-0-	-47 B	-0-	1353	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	1888	N	1888	-0-	-0- B	-0-	660	1	1228	2	N	-0-			-0-
10	0		1799	-0-	1799 B	1799	682	1	1117	2	N	-0-			-0-
11	0		1228	-0-	1228 B	3027	430	1	798	2	N	-0-			-0-
12	0		28	-0-	28 B	3055	28	2			N	-0-			-0-
01	0		1660	-0-	1660 B	4715	434	1	1226	2	N	-0-			-0-
02	2800	N	1583	-0-	-1217 B	3498	442	1	1141	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			3498												

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	968	N	968	-0-	-0- B	-0-	364	1	604	2	N	-0-			-0-
10	805	N	805	-0-	-0- B	-0-	312	1	493	2	N	-0-			-0-
11	1050	N	707	-0-	-343 B	-0-	390	1	317	2	N	-0-			-0-
12	992	N	938	-0-	-54 B	-0-	389	1	549	2	N	-0-			-0-
01	812	N	812	-0-	-0- B	-0-	403	1	409	2	N	-0-			-0-
02	837	N	837	-0-	-0- B	-0-	364	1	473	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-												
09	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-			-0-
10	0		1069	-0-	1069 B	1069	1069	2			N	-0-			-0-
11	0		1242	-0-	1242 B	2311	1242	2			N	-0-			-0-
12	0		978	-0-	978 B	3289	978	2			N	-0-			-0-
01	0		965	-0-	965 B	4254	965	2			N	-0-			-0-
02	2800	N	1092	-0-	-1708 B	2546	1092	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			2546												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	5289	N	5289	-0-	-0-	B	-0-	1110	1	4179	2	N	-0-			-0-
10	5393	N	5393	-0-	-0-	B	-0-	1147	1	4246	2	N	-0-			-0-
11	5520	N	5086	-0-	-434	B	-0-	1110	1	3976	2	N	-0-			-0-
12	5456	N	4990	-0-	-466	B	-0-	1147	1	3843	2	N	-0-			-0-
01	5394	N	5353	-0-	-41	B	-0-	1147	1	4206	2	N	-0-			-0-
02	4923	N	4923	-0-	-0-	B	-0-	1036	1	3887	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	178	-0-	-2	B	-0-	178	2			N	-0-			-0-
10	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-			-0-
11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-			-0-
12	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-			-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-			-0-
02	168	N	166	-0-	-2	B	-0-	166	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	1950	N	1934	-0-	-16	B	-0-	1934	2			N	-0-			-0-
10	0		2006	-0-	2006	B	2006	2006	2			N	-0-			-0-
11	0		1867	-0-	1867	B	3873	1867	2			N	-0-			-0-
12	0		1795	-0-	1795	B	5668	1795	2			N	-0-			-0-
01	0		2022	-0-	2022	B	7690	2022	2			N	-0-			-0-
02	2800	N	1660	-0-	-1140	B	6550	1660	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 6550																

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-			-0-
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-			-0-
11	330	N	329	-0-	-1	B	-0-	329	2			N	-0-			-0-
12	341	N	324	-0-	-17	B	-0-	324	2			N	-0-			-0-
01	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-			-0-
02	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
10	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	575	-0-	-25 B	-0-	575	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	2			N	-0-					-0-
01	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
02	560	N	431	-0-	-129 B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
10	0		665	-0-	665 B	665	665	2			N	-0-					-0-
11	0		648	-0-	648 B	1313	648	2			N	-0-					-0-
12	0		681	-0-	681 B	1994	681	2			N	-0-					-0-
01	0		662	-0-	662 B	2656	662	2			N	-0-					-0-
02	2800	N	598	-0-	-2202 B	454	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 454																	

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
10	0		437	-0-	437 B	437	437	2			N	-0-					-0-
11	0		407	-0-	407 B	844	407	2			N	-0-					-0-
12	0		284	-0-	284 B	1128	284	2			N	-0-					-0-
01	0		477	-0-	477 B	1605	477	2			N	-0-					-0-
02	1999	N	394	-0-	-1605 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1401	-0-		-129	B	-0-	1401	2			N	-0-				-0-
10	1461	N	1461	-0-		-0-	B	-0-	1461	2			N	-0-				-0-
11	1410	N	1404	-0-		-6	B	-0-	1404	2			N	-0-				-0-
12	1457	N	1448	-0-		-9	B	-0-	1448	2			N	-0-				-0-
01	1457	N	1437	-0-		-20	B	-0-	1437	2			N	-0-				-0-
02	1319	N	1319	-0-		-0-	B	-0-	1319	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2341	-0-		-59	B	-0-	2341	2			N	-0-				-0-
10	2232	N	2081	-0-		-151	B	-0-	2081	2			N	-0-				-0-
11	2340	N	2283	-0-		-57	B	-0-	2283	2			N	-0-				-0-
12	2418	N	2014	-0-		-404	B	-0-	2014	2			N	-0-				-0-
01	2362	N	2362	-0-		-0-	B	-0-	2362	2			N	-0-				-0-
02	2208	N	2208	-0-		-0-	B	-0-	2208	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1683	N	1683	-0-		-0-	B	-0-	1683	2			N	-0-				-0-
10	1798	N	1741	-0-		-57	B	-0-	1741	2			N	-0-				-0-
11	1731	N	1731	-0-		-0-	B	-0-	1731	2			N	-0-				-0-
12	1761	N	1761	-0-		-0-	B	-0-	1761	2			N	-0-				-0-
01	2077	N	2077	-0-		-0-	B	-0-	2077	2			N	-0-				-0-
02	1624	N	-0-	-0-		-1624	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1817	N	1817	-0-		-0-	B	-0-	1817	2			N	-0-				-0-
10	2043	N	2043	-0-		-0-	B	-0-	2043	2			N	-0-				-0-
11	1950	N	1828	-0-		-122	B	-0-	1828	2			N	-0-				-0-
12	1891	N	1451	-0-		-440	B	-0-	1451	2			N	-0-				-0-
01	2046	N	1927	-0-		-119	B	-0-	1927	2			N	-0-				-0-
02	1708	N	1653	-0-		-55	B	-0-	1653	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1429	N	1429	-0-		-0-	B	-0-	1429	2			N	-0-				-0-
10	1767	N	1729	-0-		-38	B	-0-	1729	2			N	-0-				-0-
11	1691	N	1691	-0-		-0-	B	-0-	1691	2			N	-0-				-0-
12	1488	N	1234	-0-		-254	B	-0-	1234	2			N	-0-				-0-
01	2148	N	2148	-0-		-0-	B	-0-	2148	2			N	-0-				-0-
02	1568	N	854	-0-		-714	B	-0-	854	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	2100	N	2039	-0-	-61 B	-0-	2039	2			N	-0-					-0-
10	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					-0-
11	2040	N	1989	-0-	-51 B	-0-	1989	2			N	-0-					-0-
12	2108	N	1867	-0-	-241 B	-0-	1867	2			N	-0-					-0-
01	2263	N	1795	-0-	-468 B	-0-	1795	2			N	-0-					-0-
02	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			1344														
09	3000	N	3397	-0-	397 B	1741	3397	2			N	-0-					-0-
10	4974	R	3233	-0-	-1741 B	-0-	3233	2			N	-0-					-0-
11	3840	#	2971	-0-	-869 B	-869	2971	2			N	-0-					-0-
12	3968	#	3104	-0-	-864 B	-1733	3104	2			N	-0-					-0-
01	3968	#	1961	-0-	-2007 B	-3740	1961	2			N	-0-					-0-
02	3584	#	1853	-0-	-1731 B	-5471	1853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5471														

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	2835	N	2835	-0-	-0- B	-0-	2835	2			N	-0-					-0-
10	0		2193	-0-	2193 B	2193	2193	2			N	-0-					-0-
11	0		2581	-0-	2581 B	4774	2581	2			N	-0-					-0-
12	0		2198	-0-	2198 B	6972	2198	2			N	-0-					-0-
01	0		2589	-0-	2589 B	9561	2589	2			N	-0-					-0-
02	2800	N	2342	-0-	-458 B	9103	2342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			9103														

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	5100	N	4994	-0-	-106 B	-0-	4994	2			N	-0-					-0-
10	4681	N	4283	-0-	-398 B	-0-	4283	2			N	-0-					-0-
11	4740	N	4509	-0-	-231 B	-0-	4509	2			N	-0-					-0-
12	5146	N	1952	-0-	-3194 B	-0-	1952	2			N	-0-					-0-
01	4278	N	2312	-0-	-1966 B	-0-	2312	2			N	-0-					-0-
02	4200	N	1491	-0-	-2709 B	-0-	1491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	8460	N	7895	-0-	-565 B	-0-	830	1	7065	2	N	-0-					-0-
10	7347	N	6823	-0-	-524 B	-0-	657	1	6166	2	N	-0-					-0-
11	8100	N	7707	-0-	-393 B	-0-	840	1	6867	2	N	-0-					-0-
12	8153	N	6953	-0-	-1200 B	-0-	706	1	6247	2	N	-0-					-0-
01	7675	N	7675	-0-	-0- B	-0-	853	1	6822	2	N	-0-					-0-
02	7196	N	6875	-0-	-321 B	-0-	784	1	6091	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2229	N	2229	-0-	-0- B	-0-	660	1	1569	2	N	-0-			-0-
10	2294	N	1997	-0-	-297 B	-0-	537	1	1460	2	N	-0-			-0-
11	2250	N	1008	-0-	-1242 B	-0-	286	1	722	2	N	-0-			-0-
12	2294	N	-0-	-0-	-2294 B	-0-					N	-0-			-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-			-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2400	N	2320	-0-	-80 B	-0-	660	1	1660	2	N	-0-			-0-
10	2387	N	2358	-0-	-29 B	-0-	682	1	1676	2	N	-0-			-0-
11	2340	N	2048	-0-	-292 B	-0-	660	1	1388	2	N	-0-			-0-
12	2387	N	1790	-0-	-597 B	-0-	519	1	1271	2	N	-0-			-0-
01	2356	N	1999	-0-	-357 B	-0-	620	1	1379	2	N	-0-			-0-
02	1904	N	1612	-0-	-292 B	-0-	462	1	1150	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-			-0-
10	2046	N	1952	-0-	-94 B	-0-	1952	2			N	-0-			-0-
11	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-			-0-
12	1705	N	1441	-0-	-264 B	-0-	1441	2			N	-0-			-0-
01	1953	N	1531	-0-	-422 B	-0-	1531	2			N	-0-			-0-
02	1876	N	1589	-0-	-287 B	-0-	1589	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1754	N	1754	-0-	-0- B	-0-	540	1	1214	2	N	-0-			-0-
10	1798	N	1787	-0-	-11 B	-0-	558	1	1229	2	N	-0-			-0-
11	1740	N	1525	-0-	-215 B	-0-	540	1	985	2	N	-0-			-0-
12	1798	N	1438	-0-	-360 B	-0-	431	1	1007	2	N	-0-			-0-
01	1798	N	1581	-0-	-217 B	-0-	504	1	1077	2	N	-0-			-0-
02	1428	N	1378	-0-	-50 B	-0-	410	1	968	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	780	-0-	-0- B	-0-	780	2			N	-0-			-0-
10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-			-0-
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-			-0-
12	806	N	745	-0-	-61 B	-0-	745	2			N	-0-			-0-
01	806	N	780	-0-	-26 B	-0-	780	2			N	-0-			-0-
02	700	N	633	-0-	-67 B	-0-	633	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2790	N	2745	-0-	-45 B	-0-	540	1	2205	2	N	-0-			-0-
10	2821	N	2722	-0-	-99 B	-0-	558	1	2164	2	N	-0-			-0-
11	2670	N	952	-0-	-1718 B	-0-	540	1	412	2	N	-0-			-0-
12	2852	N	894	-0-	-1958 B	-0-	558	1	336	2	N	-0-			-0-
01	2728	N	558	-0-	-2170 B	-0-	558	1			N	-0-			-0-
02	896	N	504	-0-	-392 B	-0-	504	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	2236	N	2236	-0-	-0- B	-0-	540	1	1696	2	N	-0-			-0-
10	2104	N	2104	-0-	-0- B	-0-	485	1	1619	2	N	-0-			-0-
11	2370	N	2075	-0-	-295 B	-0-	540	1	1535	2	N	-0-			-0-
12	2325	N	1958	-0-	-367 B	-0-	477	1	1481	2	N	-0-			-0-
01	2108	N	2029	-0-	-79 B	-0-	522	1	1507	2	N	-0-			-0-
02	1945	N	1945	-0-	-0- B	-0-	484	1	1461	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	3854	N	3854	-0-	-0- B	-0-	1110	1	2744	2	N	-0-			-0-
10	0		3898	-0-	3898 B	3898	1147	1	2751	2	N	-0-			-0-
11	0		3601	-0-	3601 B	7499	1110	1	2491	2	N	-0-			-0-
12	0		3647	-0-	3647 B	11146	987	1	2660	2	N	-0-			-0-
01	0		2597	-0-	2597 B	13743	641	1	1956	2	N	-0-			-0-
02	17321	N	3578	-0-	-13743 B	-0-	947	1	2631	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1810	-0-	-170 B	-0-	840	1	970	2	N	-0-			-0-
10	0		1814	-0-	1814 B	1814	868	1	946	2	N	-0-			-0-
11	0		1743	-0-	1743 B	3557	840	1	903	2	N	-0-			-0-
12	0		1399	-0-	1399 B	4956	616	1	783	2	N	-0-			-0-
01	0		1630	-0-	1630 B	6586	790	1	840	2	N	-0-			-0-
02	2800	N	1528	-0-	-1272 B	5314	714	1	814	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5314															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1211	N	1211	-0-	-0- B	-0-	390	1	821	2	N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	286	1	676	2	N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	390	1	742	2	N	-0-					-0-
12	1240	N	895	-0-	-345 B	-0-	284	1	611	2	N	-0-					-0-
01	961	N	864	-0-	-97 B	-0-	273	1	591	2	N	-0-					-0-
02	1064	N	938	-0-	-126 B	-0-	255	1	683	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	4665	-0-	-885 B	-0-	4665	2			N	-0-					-0-
10	5445	N	5445	-0-	-0- B	-0-	5445	2			N	-0-					-0-
11	6080	N	6080	-0-	-0- B	-0-	6080	2			N	-0-					-0-
12	4836	N	4001	-0-	-835 B	-0-	4001	2			N	-0-					-0-
01	5456	N	4295	-0-	-1161 B	-0-	4295	2			N	-0-					-0-
02	5684	N	5065	-0-	-619 B	-0-	5065	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1161	-0-	-459 B	-0-	1161	2			N	-0-					-0-
10	1209	N	1163	-0-	-46 B	-0-	1163	2			N	-0-					-0-
11	1230	N	1127	-0-	-103 B	-0-	1127	2			N	-0-					-0-
12	1209	N	1025	-0-	-184 B	-0-	1025	2			N	-0-					-0-
01	1178	N	973	-0-	-205 B	-0-	973	2			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1673	-0-	-67 B	-0-	390	1	1283	2	N	-0-					-0-
10	1719	N	1719	-0-	-0- B	-0-	403	1	1316	2	N	-0-					-0-
11	1710	N	1710	-0-	-0- B	-0-	390	1	1320	2	N	-0-					-0-
12	1736	N	1648	-0-	-88 B	-0-	403	1	1245	2	N	-0-					-0-
01	1705	N	1676	-0-	-29 B	-0-	403	1	1273	2	N	-0-					-0-
02	1596	N	364	-0-	-1232 B	-0-	364	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
10	1705	N	1258	-0-	-447 B	-0-	1258	2			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
12	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					-0-
*01	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-													
09	1800	N	1077	-0-	-723	B	-0-	235	1	842	2	N	-0-			-0-
10	1674	N	663	-0-	-1011	B	-0-	237	1	426	2	N	-0-			-0-
11	2375	N	2375	-0-	-0-	B	-0-	2375	2			N	-0-			-0-
12	2540	N	2540	-0-	-0-	B	-0-	2540	2			N	-0-			-0-
01	3090	N	3090	-0-	-0-	B	-0-	307	1	2783	2	N	-0-			-0-
02	2800	N	3739	-0-	939	B	939	264	1	3475	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			939													

CALVIRD A WELL #: 382C RRCID -> 286798 COMPL. DATE 11/16/2018 TOTAL DEPTH 3000 PERF. 2393 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-11211		CANCELLED UNDERAGE ->		-6988									
09	0		1820	-0-	1820	B	-9391	1820	2			N	-0-			-0-
10	0		872	-0-	872	B	-8519	872	2			N	-0-			-0-
11	0		894	-0-	894	B	-7625	894	2			N	-0-			-0-
12	0		1465	-0-	1465	B	-6160	1465	2			N	-0-			-0-
01	0		1558	-0-	1558	B	-4602	1558	2			N	-0-			-0-
02	840	N	1308	-0-	468	B	-4134	1308	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4134									

VAU WELL #: 29A RRCID -> 286799 COMPL. DATE 11/07/2018 TOTAL DEPTH 3318 PERF. 3029 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-													
09	4378	N	4378	-0-	-0-	B	-0-	4378	2			N	-0-			-0-
10	1841	N	1841	-0-	-0-	B	-0-	1841	2			N	-0-			-0-
11	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-			-0-
12	4090	N	4090	-0-	-0-	B	-0-	4090	2			N	-0-			-0-
*01	4443	N	4443	-0-	-0-	B	-0-	4443	2			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-													

SEELEY -A- WELL #: 415C RRCID -> 286800 COMPL. DATE 12/20/2018 TOTAL DEPTH 3180 PERF. 2655 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-													
09	3780	N	2424	-0-	-1356	B	-0-	2424	2			N	-0-			-0-
10	3193	N	2644	-0-	-549	B	-0-	2644	2			N	-0-			-0-
11	4290	N	2696	-0-	-1594	B	-0-	2696	2			N	-0-			-0-
12	3565	N	2631	-0-	-934	B	-0-	2631	2			N	-0-			-0-
01	3689	N	2598	-0-	-1091	B	-0-	2598	2			N	-0-			-0-
02	3528	N	2550	-0-	-978	B	-0-	2550	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-													

SHOUN A WELL #: 348D RRCID -> 286801 COMPL. DATE 11/08/2018 TOTAL DEPTH 3301 PERF. 2543 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-													
09	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0		329	-0-	329	B	329	329	2			N	-0-			-0-
01	0		-0-	-0-	-0-	B	329					N	-0-			-0-
02	1723	N	1394	-0-	-329	B	-0-	138	1	1256	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-													

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN -B- WELL #: 450C RRCID -> 286802 COMPL. DATE 12/01/2018 TOTAL DEPTH 3351 PERF. 2798 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-9864	CANCELLED UNDERAGE ->		-1174											
09	0		2632	-0-	2632 B	-7232	2632	2			N	-0-					-0-
10	0		2495	-0-	2495 B	-4737	2495	2			N	-0-					-0-
11	0		2090	-0-	2090 B	-2647	2090	2			N	-0-					-0-
12	0		1748	-0-	1748 B	-899	1748	2			N	-0-					-0-
01	0		2457	-0-	2457 B	1558	2457	2			N	-0-					-0-
02	3770	N	2212	-0-	-1558 B	-0-	2212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TC OIL AND GAS, LLC 840303
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

09/01 BALANCING DATE STATUS ->				-0-													
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->				-0-													
09	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-					-0-
10	0		309	-0-	309	B	309	309	3		N	-0-					-0-
11	0		284	-0-	284	B	593	284	3		N	-0-					-0-
*12	818	N	225	-0-	-593	B	-0-	225	3		N	-0-					-0-
*01	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-					-0-
02	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-					-0-
10	0		221	-0-	221	B	221	221	3		N	-0-					-0-
11	0		213	-0-	213	B	434	213	3		N	-0-					-0-
*12	669	N	235	-0-	-434	B	-0-	235	3		N	-0-					-0-
*01	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-					-0-
02	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	265	-0-	-5	B	-0-	265	3		N	-0-					-0-
10	0		275	-0-	275	B	275	275	3		N	-0-					-0-
11	0		277	-0-	277	B	552	277	3		N	-0-					-0-
*12	834	N	282	-0-	-552	B	-0-	282	3		N	-0-					-0-
*01	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-					-0-
02	252	N	250	-0-	-2	B	-0-	250	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	0		59	-0-	59 B	59	59	3			N	-0-					-0-
11	0		64	-0-	64 B	123	64	3			N	-0-					-0-
*12	181	N	58	-0-	-123 B	-0-	58	3			N	-0-					-0-
*01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	0		256	-0-	256 B	256	256	3			N	-0-					-0-
11	0		279	-0-	279 B	535	279	3			N	-0-					-0-
*12	774	N	239	-0-	-535 B	-0-	239	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14	B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	0		336	-0-	336	B	336	336	3			N	-0-					-0-
11	0		317	-0-	317	B	653	317	3			N	-0-					-0-
*12	859	N	206	-0-	-653	B	-0-	206	3			N	-0-					-0-
01	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
02	308	N	277	-0-	-31	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
10	0		391	-0-	391	B	391	391	3			N	-0-					-0-
11	0		375	-0-	375	B	766	375	3			N	-0-					-0-
*12	1109	N	343	-0-	-766	B	-0-	343	3			N	-0-					-0-
01	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
02	364	N	308	-0-	-56	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
10	0		813	-0-	813	B	813	813	3			N	-0-					-0-
11	0		808	-0-	808	B	1621	808	3			N	-0-					-0-
12	2101	N	480	-0-	-1621	B	-0-	480	3			N	-0-					-0-
01	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
02	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
10	0		680	-0-	680	B	680	680	3			N	-0-					-0-
11	0		570	-0-	570	B	1250	570	3			N	-0-					-0-
12	1729	N	479	-0-	-1250	B	-0-	479	3			N	-0-					-0-
01	682	N	468	-0-	-214	B	-0-	468	3			N	-0-					-0-
02	532	N	368	-0-	-164	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
10	0		375	-0-	375	B	375	375	3			N	-0-					-0-
11	0		386	-0-	386	B	761	386	3			N	-0-					-0-
12	1065	N	304	-0-	-761	B	-0-	304	3			N	-0-					-0-
01	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
02	364	N	319	-0-	-45	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2419	-0-	-11	B	-0-	2419	3			N	-0-					-0-
10	0		2222	-0-	2222	B	2222	2222	3			N	-0-					-0-
11	0		2410	-0-	2410	B	4632	2410	3			N	-0-					-0-
12	3100	N	2205	-0-	-895	B	3737	2205	3			N	-0-					-0-
01	3100	N	2342	-0-	-758	B	2979	2342	3			N	-0-					-0-
02	2800	N	2044	-0-	-756	B	2223	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2223																		

SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1583	-0-	-97	B	-0-	1583	3			N	-0-					-0-
10	0		1612	-0-	1612	B	1612	1612	3			N	-0-					-0-
11	0		1521	-0-	1521	B	3133	1521	3			N	-0-					-0-
12	3100	N	1463	-0-	-1637	B	1496	1463	3			N	-0-					-0-
01	3100	N	1798	-0-	-1302	B	194	1798	3			N	-0-					-0-
02	2523	N	2329	-0-	-194	B	-0-	2329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
10	0		704	-0-	704	B	704	704	3			N	-0-					-0-
11	0		224	-0-	224	B	928	224	3			N	-0-					-0-
12	1323	N	395	-0-	-928	B	-0-	395	3			N	-0-					-0-
01	713	N	426	-0-	-287	B	-0-	426	3			N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
10	0		1484	-0-	1484	B	1484	1484	3			N	-0-					-0-
11	0		1395	-0-	1395	B	2879	1395	3			N	-0-					-0-
12	3100	N	1263	-0-	-1837	B	1042	1263	3			N	-0-					-0-
01	2476	N	1434	-0-	-1042	B	-0-	1434	3			N	-0-					-0-
02	1316	N	1312	-0-	-4	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
10	0		456	-0-	456	B	456	456	3			N	-0-					-0-
11	0		446	-0-	446	B	902	446	3			N	-0-					-0-
12	1355	N	453	-0-	-902	B	-0-	453	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1121	-0-	-19	B	-0-	1121	3			N	-0-					-0-
10	0		1144	-0-	1144	B	1144	1144	3			N	-0-					-0-
11	0		1109	-0-	1109	B	2253	1109	3			N	-0-					-0-
12	3100	N	1136	-0-	-1964	B	289	1136	3			N	-0-					-0-
01	1396	N	1107	-0-	-289	B	-0-	1107	3			N	-0-					-0-
02	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -1447																	
09	3030	#	2856	-0-	-174 B	-1621	2856	3			N	-0-					-0-
10	0		2851	-0-	2851 B	1230	2851	3			N	-0-					-0-
11	0		2596	-0-	2596 B	3826	2596	3			N	-0-					-0-
12	7001	R	3175	-0-	-3826 B	-0-	3175	3			N	-0-					-0-
01	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
02	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
10	0		2479	-0-	2479 B	2479	2479	3			N	-0-					-0-
11	0		2400	-0-	2400 B	4879	2400	3			N	-0-					-0-
12	3100	N	2208	-0-	-892 B	3987	2208	3			N	-0-					-0-
01	3100	N	2160	-0-	-940 B	3047	2160	3			N	-0-					-0-
02	2800	N	1869	-0-	-931 B	2116	1869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2116																	

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	0		272	-0-	272 B	272	272	3			N	-0-					-0-
11	0		261	-0-	261 B	533	261	3			N	-0-					-0-
12	809	N	276	-0-	-533 B	-0-	276	3			N	-0-					-0-
01	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	0		1366	-0-	1366 B	1366	1366	3			N	-0-					-0-
11	0		1268	-0-	1268 B	2634	1268	3			N	-0-					-0-
12	3100	N	1107	-0-	-1993 B	641	1107	3			N	-0-					-0-
01	2011	N	1370	-0-	-641 B	-0-	1370	3			N	-0-					-0-
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	596	-0-		-4 B	-0-	596	3			N	-0-					-0-
10	0		623	-0-		623 B	623	623	3			N	-0-					-0-
11	0		609	-0-		609 B	1232	609	3			N	-0-					-0-
12	1847	N	615	-0-		-1232 B	-0-	615	3			N	-0-					-0-
01	620	N	613	-0-		-7 B	-0-	613	3			N	-0-					-0-
02	560	N	553	-0-		-7 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1100	-0-		-10 B	-0-	1100	3			N	-0-					-0-
10	0		1243	-0-		1243 B	1243	1243	3			N	-0-					-0-
11	0		1166	-0-		1166 B	2409	1166	3			N	-0-					-0-
12	3100	N	1090	-0-		-2010 B	399	1090	3			N	-0-					-0-
01	1666	N	1267	-0-		-399 B	-0-	1267	3			N	-0-					-0-
02	1092	N	1080	-0-		-12 B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-		-0- B	-0-	513	3			N	-0-					-0-
10	0		500	-0-		500 B	500	500	3			N	-0-					-0-
11	0		524	-0-		524 B	1024	524	3			N	-0-					-0-
12	1462	N	438	-0-		-1024 B	-0-	438	3			N	-0-					-0-
01	496	N	475	-0-		-21 B	-0-	475	3			N	-0-					-0-
02	476	N	368	-0-		-108 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	686	-0-		-34 B	-0-	686	3			N	-0-					-0-
10	0		760	-0-		760 B	760	760	3			N	-0-					-0-
11	0		709	-0-		709 B	1469	709	3			N	-0-					-0-
12	2069	N	600	-0-		-1469 B	-0-	600	3			N	-0-					-0-
01	775	N	651	-0-		-124 B	-0-	651	3			N	-0-					-0-
02	672	N	585	-0-		-87 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-		-0- B	-0-	752	3			N	-0-					-0-
10	0		811	-0-		811 B	811	811	3			N	-0-					-0-
11	0		775	-0-		775 B	1586	775	3			N	-0-					-0-
12	2391	N	805	-0-		-1586 B	-0-	805	3			N	-0-					-0-
01	825	N	825	-0-		-0- B	-0-	825	3			N	-0-					-0-
02	728	N	706	-0-		-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	0		413	-0-	413 B	413	413	3			N	-0-					-0-
11	0		618	-0-	618 B	1031	618	3			N	-0-					-0-
12	1625	N	594	-0-	-1031 B	-0-	594	3			N	-0-					-0-
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	588	N	423	-0-	-165 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1435																	
09	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
10	0		2275	-0-	2275 B	2275	2275	3			N	-0-					-0-
11	0		2698	-0-	2698 B	4973	2698	3			N	-0-					-0-
12	7140	N	2167	-0-	-4973 B	-0-	2167	3			N	-0-					-0-
01	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
02	2520	N	1855	-0-	-665 B	-0-	1855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1851	-0-	-69 B	-0-	1851	3			N	-0-					-0-
10	0		1910	-0-	1910 B	1910	1910	3			N	-0-					-0-
11	0		1645	-0-	1645 B	3555	1645	3			N	-0-					-0-
12	3100	N	1486	-0-	-1614 B	1941	1486	3			N	-0-					-0-
01	3100	N	1772	-0-	-1328 B	613	1772	3			N	-0-					-0-
02	2076	N	1463	-0-	-613 B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	0		1053	-0-	1053 B	1053	1053	3			N	-0-					-0-
11	0		976	-0-	976 B	2029	976	3			N	-0-					-0-
12	2877	N	848	-0-	-2029 B	-0-	848	3			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	0		340	-0-	340 B	340	340	3			N	-0-					-0-
11	0		335	-0-	335 B	675	335	3			N	-0-					-0-
12	995	N	320	-0-	-675 B	-0-	320	3			N	-0-					-0-
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	308	N	278	-0-	-30 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
10	0		1908	-0-	1908 B	1908	1908	3			N	-0-					-0-
11	0		2905	-0-	2905 B	4813	2905	3			N	-0-					-0-
12	7106	N	2293	-0-	-4813 B	-0-	2293	3			N	-0-					-0-
01	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
02	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	0		938	-0-	938 B	938	938	3			N	-0-					-0-
11	0		971	-0-	971 B	1909	971	3			N	-0-					-0-
12	2867	N	958	-0-	-1909 B	-0-	958	3			N	-0-					-0-
01	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
02	896	N	739	-0-	-157 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
10	0		2228	-0-	2228 B	2228	2228	3			N	-0-					-0-
11	0		2103	-0-	2103 B	4331	2103	3			N	-0-					-0-
12	3100	N	2105	-0-	-995 B	3336	2105	3			N	-0-					-0-
01	3100	N	2091	-0-	-1009 B	2327	2091	3			N	-0-					-0-
02	2800	N	2000	-0-	-800 B	1527	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1527																	

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	0		534	-0-	534 B	534	534	3			N	-0-					-0-
11	0		532	-0-	532 B	1066	532	3			N	-0-					-0-
12	1635	N	569	-0-	-1066 B	-0-	569	3			N	-0-					-0-
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
10	0		1348	-0-	1348 B	1348	1348	3			N	-0-					-0-
11	0		1319	-0-	1319 B	2667	1319	3			N	-0-					-0-
12	3100	N	1064	-0-	-2036 B	631	1064	3			N	-0-					-0-
01	1902	N	1271	-0-	-631 B	-0-	1271	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3452	-0-	-268 B	-0-	3452	3			N	-0-					-0-
10	0		3676	-0-	3676 B	3676	3676	3			N	-0-					-0-
11	0		3527	-0-	3527 B	7203	3527	3			N	-0-					-0-
12	10516	N	3313	-0-	-7203 B	-0-	3313	3			N	-0-					-0-
01	3689	N	3655	-0-	-34 B	-0-	3655	3			N	-0-					-0-
02	3304	N	3203	-0-	-101 B	-0-	3203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	0		210	-0-	210 B	210	210	3			N	-0-					-0-
11	0		217	-0-	217 B	427	217	3			N	-0-					-0-
12	659	N	232	-0-	-427 B	-0-	232	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	0		638	-0-	638 B	638	638	3			N	-0-					-0-
11	0		602	-0-	602 B	1240	602	3			N	-0-					-0-
12	1866	N	626	-0-	-1240 B	-0-	626	3			N	-0-					-0-
01	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
10	0		1072	-0-	1072 B	1072	1072	3			N	-0-					-0-
11	0		1023	-0-	1023 B	2095	1023	3			N	-0-					-0-
12	2804	N	709	-0-	-2095 B	-0-	709	3			N	-0-					-0-
01	1085	N	630	-0-	-455 B	-0-	630	3			N	-0-					-0-
02	952	N	648	-0-	-304 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
10	0		812	-0-	812 B	812	812	3			N	-0-					-0-
11	0		789	-0-	789 B	1601	789	3			N	-0-					-0-
12	2429	N	828	-0-	-1601 B	-0-	828	3			N	-0-					-0-
01	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
02	728	N	725	-0-	-3 B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNBRIDLED RESOURCES, LLC 875461
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
10	0		765	-0-	765 B	765	765	2			N	-0-					-0-
11	0		544	-0-	544 B	1309	544	2			N	-0-					-0-
12	0		795	-0-	795 B	2104	795	2			N	-0-					-0-
01	2760	N	656	-0-	-2104 B	-0-	656	2			N	-0-					-0-
02	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
10	0		269	-0-	269 B	269	269	2			N	-0-					-0-
11	0		186	-0-	186 B	455	186	2			N	-0-					-0-
12	0		266	-0-	266 B	721	266	2			N	-0-					-0-
01	0		263	-0-	263 B	984	263	2			N	-0-					-0-
02	1450	N	466	-0-	-984 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	1620 N	1589	-0-	-31	B	-0-	1589	2		N	-0-			-0-
10	0	1657	-0-	1657	B	1657	1657	2		N	-0-			-0-
11	0	1642	-0-	1642	B	3299	1642	2		N	-0-			-0-
12	3100 N	-0-	-0-	-3100	B	199				N	-0-			-0-
01	0	1641	-0-	1641	B	1840	1641	2		N	-0-			-0-
02	2800 N	1485	-0-	-1315	B	525	1485	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 525														

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	690 N	668	-0-	-22	B	-0-	668	2		N	-0-			-0-
10	0	698	-0-	698	B	698	698	2		N	-0-			-0-
11	0	670	-0-	670	B	1368	670	2		N	-0-			-0-
12	1368 N	-0-	-0-	-1368	B	-0-				N	-0-			-0-
01	0	658	-0-	658	B	658	658	2		N	-0-			-0-
02	1181 N	523	-0-	-658	B	-0-	523	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
10	0		2158	-0-	2158	2158	2158	3			N	-0-					-0-
11	0		2013	-0-	2013	4171	2013	3			N	-0-					-0-
12	0		1772	-0-	1772	5943	1772	3			N	-0-					-0-
01	3100	N	2187	-0-	-913	5030	2187	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	5030					N	NO RPT					-0-

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	0		627	-0-	627	627	627	3			N	-0-					-0-
11	0		569	-0-	569	1196	569	3			N	-0-					-0-
12	0		607	-0-	607	1803	607	3			N	-0-					-0-
01	2477	N	674	-0-	-1803	-0-	674	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
10	0		300	-0-	300	300	300	2			Y	-0-					-0-
11	594	N	294	-0-	-300	-0-	294	2			Y	-0-					-0-
12	0		295	-0-	295	295	295	2			Y	-0-					-0-
01	0		280	-0-	280	575	280	2			Y	-0-					-0-
*02	831	N	256	-0-	-575	-0-	256	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
10	0		268	-0-	268	268	268	2			N	-0-					-0-
11	527	N	259	-0-	-268	-0-	259	2			N	-0-					-0-
12	0		269	-0-	269	269	269	2			N	-0-					-0-
01	0		262	-0-	262	531	262	2			N	-0-					-0-
*02	769	N	238	-0-	-531	-0-	238	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0		-0-	-0-	-0-	-0-					N	-0-					104
11	0		-0-	-0-	-0-	-0-					N	-0-					104
12	0		-0-	-0-	-0-	-0-					N	-0-					104
01	0		-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104

UNBRIDLED RESOURCES, LLC 875461
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	850	-0-	-2240	-0-	848	2	2	9	N	2					73
10	3193	X	667	-0-	-2526	-0-	667	2			N	-0-					73
11	3090	X	593	-0-	-2497	-0-	593	2			N	-0-					73
12	3193	X	2785	-0-	-408	-0-	2783	2	2	9	N	2					75
01	3966	X	3966	-0-	-0-	-0-	3949	2	17	9	N	15					90
02	784	X	NO RPT	-0-	-784	-0-					N	NO RPT					90

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					5
10	4737	X	4737	-0-	-0-	-0-	4737	3			N	-0-					5
11	6420	X	6420	-0-	-0-	-0-	6420	3			N	-0-					5
12	0		4235	-0-	4235	4235	4235	3			N	-0-					5
01	0		4011	-0-	4011	8246	4011	3			N	-0-					5
02	952	X	NO RPT	-0-	-952	7294					N	NO RPT					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6614	X	6614	-0-	-0-	-0-	6614	3			N	-0-					-0-
10	6655	X	6655	-0-	-0-	-0-	6655	3			N	-0-					-0-
11	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-					-0-
12	0		6878	-0-	6878	6878	6878	3			N	-0-					-0-
01	0		6629	-0-	6629	13507	6629	3			N	-0-					-0-
02	2408	X	NO RPT	-0-	-2408	11099					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

09	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
10	0		161	-0-	161	161	62	1	99	2	N	-0-					-0-
11	0		144	-0-	144	305	60	1	84	2	N	-0-					-0-
12	0		146	-0-	146	451	62	1	84	2	N	-0-					-0-
01	0		149	-0-	149	600	62	1	87	2	N	-0-					-0-
02	733	N	133	-0-	-600	-0-	56	1	77	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

09	255	N	255	-0-	-0-	-0-	60	1	195	2	N	-0-					-0-
10	0		255	-0-	255	255	62	1	193	2	N	-0-					-0-
11	0		234	-0-	234	489	60	1	174	2	N	-0-					-0-
12	0		237	-0-	237	726	62	1	175	2	N	-0-					-0-
01	0		227	-0-	227	953	62	1	165	2	N	-0-					-0-
02	1141	N	188	-0-	-953	-0-	56	1	132	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

09	510	N	501	-0-	-9	-0-	60	1	441	2	N	-0-					-0-
10	0		534	-0-	534	534	62	1	472	2	N	-0-					-0-
11	0		504	-0-	504	1038	60	1	444	2	N	-0-					-0-
12	0		456	-0-	456	1494	62	1	394	2	N	-0-					-0-
01	0		519	-0-	519	2013	62	1	457	2	N	-0-					-0-
02	2472	N	459	-0-	-2013	-0-	56	1	403	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

09	1572	N	1572	-0-	-0-	-0-	60	1	1512	2	N	-0-					17
10	0		1609	-0-	1609	1609	62	1	1547	2	N	-0-					17
11	0		1492	-0-	1492	3101	60	1	1432	2	N	-0-					17
12	0		1366	-0-	1366	4467	62	1	1304	2	N	-0-					17
01	0		1395	-0-	1395	5862	62	1	1333	2	N	-0-					17
02	2800	N	1319	-0-	-1481	4381	56	1	1263	2	N	-0-					17

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1365	-0-	-75	-0-	1304	3	61	9	N	55					148
10	1463	N	1463	-0-	-0-	-0-	1402	3	61	9	N	55					203
11	1300	N	1300	-0-	-0-	-0-	1242	3	58	9	N	53					256
12	1426	N	959	-0-	-467	-0-	920	3	39	9	N	35					291
01	1480	N	1480	-0-	-0-	-0-	1443	3	37	9	N	34	188	1			137
02	1301	N	1301	-0-	-0-	-0-	1246	3	55	9	N	50					187

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					74
10	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					74
11	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					74
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					74
01	0		572	-0-	572	572	572	2			Y	-0-					74
02	1010	N	438	-0-	-572	-0-	438	2			Y	-0-					74

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
01	0		653	-0-	653	653	653	2			Y	-0-					-0-
02	1232	N	579	-0-	-653	-0-	579	2			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (HUNTON) 89560 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 288490 COMPL. DATE 05/13/2019 TOTAL DEPTH 13670 PERF. 12010 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15780	#	8053	-0-	-7727	-0-	8042	2	11	9	N	10					326
10	15252	#	13072	-0-	-2180	-0-	13057	2	15	9	N	14					340
11	14760	#	9388	-0-	-5372	-0-	9374	2	14	9	N	13					353
12	11278	R	11278	-0-	-0-	-0-	11264	2	14	9	N	13					366
01	13082	#	323	-0-	-12759	-0-	304	2	19	9	N	17					383
02	11816	#	6933	-0-	-4883	-0-	6925	2	8	9	N	7					390

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF. 11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2352	X	2352	-0-	-0-	-0-	165	1	2187	3	N	-0-					120
10	2821	X	1817	-0-	-1004	-0-	127	1	1690	3	N	-0-					120
11	3420	X	2259	-0-	-1161	-0-	158	1	2101	3	N	-0-					120
12	3596	X	1824	-0-	-1772	-0-	128	1	1696	3	N	-0-					120
01	3596	X	2135	-0-	-1461	-0-	149	1	1986	3	N	-0-					120
02	2184	X	NO RPT	-0-	-2184	-0-					N	NO RPT					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CARSON BUCKLES EXPLORATION LLC 136042
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	258	-0-	258	258	258	3			N	-0-					-0-
10	DELQ	PR	174	-0-	174	432	174	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	1			N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	103	-0-	-47	-0-	30	1	73	2	N	-0-					70
10	155	N	107	-0-	-48	-0-	31	1	76	2	N	-0-					70
11	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					70
12	152	N	152	-0-	-0-	-0-	31	1	121	2	N	-0-					70
01	158	N	158	-0-	-0-	-0-	31	1	127	2	N	-0-					70
02	140	N	140	-0-	-0-	-0-	28	1	112	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	X	277	-0-	-0-	-0-	22	1	211	2	N	40					95
							44	9									
10	0		3611	-0-	3611	3611	291	1	3311	2	N	8					103
							9	9									
11	0		3348	-0-	3348	6959	384	1	2962	2	N	-0-					103
							2	4									
12	0		1883	-0-	1883	8842	239	1	1629	2	N	12					115
							2	4	13	9							
01	0		1755	-0-	1755	10597	235	1	1518	2	N	-0-					115
							2	4									
02	3080	X	NO RPT	-0-	-3080	7517					N	NO RPT					115

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0		-0-	-0-	-0-	-0-					N	-0-					116
11	0		-0-	-0-	-0-	-0-					N	-0-					116
12	0		-0-	-0-	-0-	-0-					N	-0-					116
01	0		-0-	-0-	-0-	-0-					N	-0-					116
02	0	N	-0-	-0-	-0-	-0-					N	-0-					116

REVOLUTION OPERATING COMPANY,LLC 704176
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					87
10	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					87
11	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					87
12	3100	N	3361	-0-	261	261	3361	2			N	-0-					87
01	2697	N	1970	-0-	-727	-0-	1970	2			N	-0-					87
02	2800	N	3125	-0-	325	325	3125	2			N	-0-					87

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					62
10	3100	N	3284	-0-	184	184	3284	2			N	-0-					62
11	3000	N	3962	-0-	962	1146	3962	2			N	-0-					62
12	3100	N	3822	-0-	722	1868	3822	2			N	-0-					62
01	6328	X	4460	-0-	-1868	-0-	4460	2			N	-0-					62
02	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					62

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2846	-0-	-154	335	2846	2			N	-0-					77
10	3116	X	2781	-0-	-335	-0-	2781	2			N	-0-					77
11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					77
12	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					77
01	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					77
02	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					77

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REVOLUTION OPERATING COMPANY,LLC//CONT.// 704176
JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	4					204
10	0		-0-	-0-	-0-	-0-					N	-0-	167	1			37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					114
10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					114
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					114
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					114
01	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					114
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					114

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	7353	-0-	4353	4353	7308	2	45	9	N	41	198	1			73
10	3100	N	946	-0-	-2154	2199	946	2			N	-0-					73
11	3000	N	897	-0-	-2103	96	895	2	2	9	N	2					75
12	1178	X	884	-0-	-294	-0-	862	2	22	9	N	20					95
01	1178	X	907	-0-	-271	-0-	874	2	33	9	N	30					125
02	1064	X	682	-0-	-382	-0-	682	2			N	-0-					125

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	B -0-	736	3			N	-0-					17
10	0		754	-0-	754	B 754	754	3			N	-0-					17
11	0		715	-0-	715	B 1469	715	3			N	-0-					17
12	0		744	-0-	744	B 2213	744	3			N	-0-					17
01	0		766	-0-	766	B 2979	766	3			N	-0-					17
02	3595	X	616	-0-	-2979	B -0-	616	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					195
10	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					195
11	0		1545	-0-	1545 B	1545	1545	2			N	-0-					195
12	0		1554	-0-	1554 B	3099	1554	2			N	-0-					195
01	4859	X	1760	-0-	-3099 B	-0-	1525	2	235	9	N	214	370	1			39
02	1456	N	1434	-0-	-22 B	-0-	1434	2			N	-0-					39

MEWBOURNE OIL COMPANY 562560
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0		145	-0-	145 B	145	145	2			N	-0-					-0-
11	0		542	-0-	542 B	687	542	2			N	-0-					-0-
12	0		40	-0-	40 B	727	40	2			N	-0-					-0-
01	0		4	-0-	4 B	731	4	2			N	-0-					-0-
02	1367	N	636	-0-	-731 B	-0-	636	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC 385847
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270	#	12019	-0-	-251	-0-	12019	3			N	-0-					137
10	0		12673	-0-	12673	12673	12673	3			N	-0-					137
11	12780		12125	-0-	-655	12018	12125	3			N	-0-					137
12	13206		12542	-0-	-664	11354	12477	3	65	9	N	59	141	1			55
01	0		10823	-0-	10823	22177	10799	2	24	9	N	22					77
02	11928		11861	-0-	-67	22110	11860	2	1	9	N	1					78

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		808	-0-	808 B	808	807	3	1	9	N	1					188
10	0		1084	-0-	1084 B	1892	1084	3			N	-0-					188
11	0		915	-0-	915 B	2807	915	3			N	-0-					188
12	0		851	-0-	851 B	3658	851	3			N	-0-					188
01	4622		964	-0-	-3658 B	-0-	964	3			N	-0-					188
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					188

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2698	-0-	88 B	-40563	2698	2			N	-0-					80
10	0		3026	-0-	3026 B	-37537	3026	2			N	-0-	7	7			73
11	0		3274	-0-	3274 B	-34263	3274	2			N	-0-					73
12	0		2992	-0-	2992 B	-31271	2992	2			N	-0-					73
01	0		3159	-0-	3159 B	-28112	3136	2	23	9	N	21					94
02	2604		2936	-0-	332 B	-27780	2936	2			N	-0-					94

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BE ANADARKO II, LLC 100676
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1165	-0-	-5	-0-	1165	3			N	-0-					159
10	1271	N	1211	-0-	-60	-0-	1201	3	10	9	N	9	153	1			15
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					15
*12	1377	N	1377	-0-	-0-	-0-	1364	3	13	9	N	12					27
*01	1590	N	1590	-0-	-0-	-0-	1583	3	7	9	N	6					33
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					33

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		728	-0-	728	728	728	3			N	-0-					192
10	0		748	-0-	748	1476	748	3			N	-0-					192
11	0		723	-0-	723	2199	723	3			N	-0-					192
12	0		668	-0-	668	2867	668	3			N	-0-					192
01	3100	N	741	-0-	-2359	508	741	3			N	-0-					192
02	0	N	NO RPT	-0-	-0-	508					N	NO RPT					192

MEWBOURNE OIL COMPANY 562560
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVOLUTION OPERATING COMPANY,LLC 704176
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1710	-0-	-0-	-0-	1684	2	26	9	N	24					104
10	1709	N	1709	-0-	-0-	-0-	1705	2	4	9	N	4	80	1			28
11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					28
12	2005	N	2005	-0-	-0-	-0-	1994	2	11	9	N	10					38
01	1705	N	661	-0-	-1044	-0-	661	2			N	-0-					38
02	1820	N	1691	-0-	-129	-0-	1691	2			N	-0-					38

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNBRIDLED RESOURCES, LLC 875461
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	3					68
10	0		1164	-0-	1164	1164	1156	2	8	9	N	7					75
11	0		1146	-0-	1146	2310	1146	2			N	-0-					75
12	0		1002	-0-	1002	3312	1002	2			N	-0-					75
01	3100	N	1079	-0-	-2021	1291	1079	2			N	-0-					75
02	0	N	NO RPT	-0-	-0-	1291					N	NO RPT					75

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	3					49
10	0		1866	-0-	1866	1866	1865	2	1	9	N	1					50
11	0		1350	-0-	1350	3216	1350	2			N	-0-					50
12	0		1420	-0-	1420	4636	1420	2			N	-0-					50
01	3100	N	1845	-0-	-1255	3381	1845	2			N	-0-					50
02	0	N	NO RPT	-0-	-0-	3381					N	NO RPT					50

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	60	1	165	2	N	-0-					62
10	0		248	-0-	248	248	62	1	186	2	N	-0-					62
11	496	N	248	-0-	-248	-0-	60	1	188	2	N	-0-					62
12	0		240	-0-	240	240	62	1	178	2	N	-0-					62
01	474	N	234	-0-	-240	-0-	62	1	172	2	N	-0-					62
02	224	N	213	-0-	-11	-0-	56	1	157	2	N	-0-					62

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6698	-0-	-202	-0-	6698	2			N	-0-					-0-
10	0		6422	-0-	6422	6422	6422	2			N	-0-					-0-
11	0		5231	-0-	5231	11653	5231	2			N	-0-					-0-
12	0		5254	-0-	5254	16907	5254	2			N	-0-					-0-
01	0		5618	-0-	5618	22525	5618	2			N	-0-					-0-
02	29008	X	6483	-0-	-22525	-0-	6483	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2384	-0-	-76	-0-	2370	3	14	9	N	13					127
10	2387	N	2369	-0-	-18	-0-	2350	3	19	9	N	17					144
11	2292	N	2292	-0-	-0-	-0-	2278	3	14	9	N	13					157
12	2449	N	2370	-0-	-79	-0-	2362	3	8	9	N	7					164
01	2356	N	2344	-0-	-12	-0-	2319	3	25	9	N	23					187
02	2128	N	2111	-0-	-17	-0-	2100	3	11	9	N	10					197

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	3168	-0-	738 B	-6942	60	1	3101	2	N	6					81
							7	9									
10	2511		3252	-0-	741 B	-6201	62	1	3177	2	N	12	70	1			23
							13	9									
11	0		2753	-0-	2753 B	-3448	60	1	2687	2	N	5					28
							6	9									
12	2511		2069	-0-	-442 B	-3890	50	1	2019	2	N	-0-					28
01	2511		-0-	-0-	-2511 B	-6401					N	-0-					28
02	2268		2127	-0-	-141 B	-6542	52	1	2073	2	N	2					30
							2	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

09	796	N	796	-0-	-0-	-0-	788	3	8	9	N	7					168
10	775	N	690	-0-	-85	-0-	690	3			N	-0-					168
11	750	N	696	-0-	-54	-0-	696	3			N	-0-					168
12	0		723	-0-	723	723	723	3			N	-0-					168
01	0		578	-0-	578	1301	578	3			N	-0-					168
*02	2015	N	714	-0-	-1301	-0-	714	3			N	-0-					168

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

03/01 BALANCING DATE STATUS -> -0-

09	546	N	546	-0-	-0-	B	-0-	60	1	486	2	N	-0-				43
10	0		557	-0-	557	B	557	62	1	495	2	N	-0-				43
11	0		309	-0-	309	B	866	46	1	263	2	N	-0-				43
12	0		376	-0-	376	B	1242	46	1	330	2	N	-0-				43
01	1679	N	437	-0-	-1242	B	-0-	62	1	375	2	N	-0-				43
*02	390	N	390	-0-	-0-	B	-0-	56	1	334	2	N	-0-				43

03/01 BALANCING DATE STATUS -> -0-

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

09/01 BALANCING DATE STATUS -> -0-

09	851	N	851	-0-	-0-	B	-0-	60	1	791	2	N	-0-				53
10	759	N	759	-0-	-0-	B	-0-	62	1	697	2	N	-0-				53
11	612	N	612	-0-	-0-	B	-0-	56	1	556	2	N	-0-				53
12	682	N	561	-0-	-121	B	-0-	62	1	499	2	N	-0-				53
01	682	N	535	-0-	-147	B	-0-	52	1	481	2	N	2				55
								2	9								
*02	783	N	783	-0-	-0-	B	-0-	54	1	727	2	N	2				57
								2	9								

03/01 BALANCING DATE STATUS -> -0-

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-

03/01 BALANCING DATE STATUS -> -0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				23
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				23
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				23
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				23
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				23
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				23

03/01 BALANCING DATE STATUS -> -0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

09	14B2 EXT	-0-	-0-	-0-	B	-32678			N	-0-			-0-
10	0	-0-	-0-	-0-	B	-32678			N	-0-			-0-
PLUGGED AND ABANDONED_____ 10/05/2022 - WELL PLUGGED 10/5/2022													

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

09	14B2 EXT	-0-	-0-	-0-	B	-12944			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	B	-12944			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	B	-12944			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	B	-12944			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	B	-12944			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	B	-12944			N	-0-			7

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

09	450 #	333	-0-	-117	-0-	26	1	307	2	N	-0-						84
10	432 R	432	-0-	-0-	-0-	26	1	347	2	N	54						138
						59	9										
11	434 R	434	-0-	-0-	-0-	30	1	376	2	N	25						163
						28	9										
12	411 R	411	-0-	-0-	-0-	31	1	356	2	N	22						185
						24	9										
01	434 #	404	-0-	-30	-0-	30	1	363	2	N	10						195
						11	9										
02	392 #	344	-0-	-48	-0-	25	1	295	2	N	22	190	1				27
						24	9										

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
PRESIDIO PETROLEUM LLC 676084
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	616	-0-	-14	-0-	616	2			N	-0-					-0-
10	0		636	-0-	636	636	636	2			N	-0-					-0-
11	0		607	-0-	607	1243	607	2			N	-0-					-0-
12	0		548	-0-	548	1791	548	2			N	-0-					-0-
01	0		623	-0-	623	2414	623	2			N	-0-					-0-
02	2976	R	562	-0-	-2414	-0-	562	2			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

09	552	R	552	-0-	-0-	-0-	551	2	1	9	N	1					152
10	297	R	297	-0-	-0-	-0-	296	2	1	9	N	1					153
11	379	R	379	-0-	-0-	-0-	378	2	1	9	N	1					154
12	330	R	330	-0-	-0-	-0-	329	2	1	9	N	1					155
01	295	R	295	-0-	-0-	-0-	294	2	1	9	N	1					156
02	307	R	307	-0-	-0-	-0-	305	2	2	9	N	2					158

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

09	759	S	759	-0-	-0-	-0-	758	2	1	9	N	1					37
10	775	S	706	-0-	-69	-0-	705	2	1	9	N	1					38
11	900	S	746	-0-	-154	-0-	745	2	1	9	N	1					39
12	775	S	695	-0-	-80	-0-	694	2	1	9	N	1					40
01	713	S	679	-0-	-34	-0-	616	2	63	9	N	57					97
02	708	S	708	-0-	-0-	-0-	625	2	83	9	N	75	167	1			5

UNBRIDLED RESOURCES, LLC 875461
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	N	1407	-0-	-0-	-0-	27	1	1380	2	N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	28	1	1617	2	N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	29	1	1400	2	N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	29	1	1475	2	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	28	1	1340	2	N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	28	1	1282	2	N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
10	0		551	-0-	551	551	551	2			N	-0-					-0-
11	0		507	-0-	507	1058	507	2			N	-0-					-0-
12	0		520	-0-	520	1578	520	2			N	-0-					-0-
01	0		92	-0-	92	1670	92	2			N	-0-					-0-
02	2122	N	452	-0-	-1670	-0-	452	2			N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					121
10	0		-0-	-0-	-0-	-0-					N	-0-					121
11	0		-0-	-0-	-0-	-0-					N	-0-					121
12	0		-0-	-0-	-0-	-0-					N	-0-					121
01	0	X	-0-	-0-	-0-	-0-					N	-0-					121
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					121

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1					54
10	591	N	591	-0-	-0-	-0-	578	2	13	9	Y	12					66
11	570	N	493	-0-	-77	-0-	492	2	1	9	Y	1					67
12	589	N	516	-0-	-73	-0-	507	2	9	9	Y	8					75
01	589	N	383	-0-	-206	-0-	381	2	2	9	Y	2					77
02	448	N	321	-0-	-127	-0-	321	2			Y	-0-					77

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

09	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					12
10	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					12
11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					12
12	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					12
01	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					12
02	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					12

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

09	1140	N	720	-0-	-420	-0-	720	2			N	-0-					20
10	1457	N	867	-0-	-590	-0-	867	2			N	-0-					20
11	1140	N	964	-0-	-176	-0-	964	2			N	-0-					20
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					20
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					20
02	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					20

DIVERSIFIED PRODUCTION LLC 220903
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

09	2548	X	2548	-0-	-0-	-0-	330	1	2218	3	N	-0-					-0-
10	0		341	-0-	341	341	341	1			N	-0-					-0-
11	0		328	-0-	328	669	328	1			N	-0-					-0-
12	3406	X	2737	-0-	-669	-0-	339	1	2398	3	N	-0-					-0-
*01	2653	X	2653	-0-	-0-	-0-	339	1	2314	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

09	630	N	486	-0-	-144	-0-	486	3			N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		1113	-0-	1113	1113	1113	3			N	-0-					35
01	1855	N	742	-0-	-1113	-0-	742	3			N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		53	-0-	53	91	53	2			N	-0-					-0-
12	0		-0-	-0-	-0-	91					N	-0-					-0-
01	0		-0-	-0-	-0-	91					N	-0-					-0-
02	91	N	-0-	-0-	-91	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC //CONT.// 676084
URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	0		1398	-0-	1398	1398	1398	2			N	-0-					-0-
11	0		1067	-0-	1067	2465	1067	2			N	-0-					-0-
12	0		1017	-0-	1017	3482	1017	2			N	-0-					-0-
01	0		1004	-0-	1004	4486	1004	2			N	-0-					-0-
02	2800	N	905	-0-	-1895	2591	905	2			N	-0-					-0-

URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNBRIDLED RESOURCES, LLC 875461
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					10

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

09	0		-0-	-0-	-0-	-0-					N	-0-					17
10	0		-0-	-0-	-0-	-0-					N	-0-					17
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

09	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1					71
10	704	N	704	-0-	-0-	-0-	698	2	6	9	N	5					76
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					76
12	712	N	712	-0-	-0-	-0-	705	2	7	9	N	6					82
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					82
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC //CONT.// 875461
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1471	N	1471	-0-	-0-	-0-	1463	2	8	9	N	7					102
10	1633	N	1633	-0-	-0-	-0-	1627	2	6	9	N	5					107
11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					107
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					107
01	1456	N	1456	-0-	-0-	-0-	1442	2	14	9	N	13					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BCE-MACH II LLC 040205
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					227
10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					227
11	1050	N	967	-0-	-83	-0-	967	3			N	-0-					227
12	1023	N	917	-0-	-106	-0-	917	3			N	-0-					227
01	1023	N	997	-0-	-26	-0-	997	3			N	-0-					227
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					227

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

09	450	N	365	-0-	-85	-0-	40	1	325	2	N	-0-					30
10	0		607	-0-	607	607	62	1	545	2	N	-0-					30
11	0		302	-0-	302	909	42	1	260	2	N	-0-					30
12	0		441	-0-	441	1350	52	1	389	2	N	-0-					30
01	0		442	-0-	442	1792	62	1	380	2	N	-0-					30
02	2175	N	383	-0-	-1792	-0-	56	1	327	2	N	-0-					30

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	680	-0-	-70	-0-	56	1	618	2	N	5					105
							6	9									
10	0		617	-0-	617	617	42	1	575	2	N	-0-					105
11	0		337	-0-	337	954	28	1	309	2	N	-0-					105
12	0		892	-0-	892	1846	52	1	840	2	N	-0-					105
01	0		769	-0-	769	2615	62	1	707	2	N	-0-					105
02	2800	N	677	-0-	-2123	492	56	1	621	2	N	-0-					105

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

09	947	N	947	-0-	-0-	-0-	917	2	30	9	N	27					159
10	979	N	979	-0-	-0-	-0-	962	2	17	9	N	15					174
11	952	N	952	-0-	-0-	-0-	938	2	14	9	N	13					187
12	973	N	973	-0-	-0-	-0-	959	2	14	9	N	13					200
01	1043	N	1043	-0-	-0-	-0-	1024	2	19	9	N	17					217
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-	181	1			36

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNBRIDLED RESOURCES, LLC 875461
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

09	720	N	-0-	-0-	-720	-0-					N	-0-					36
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					36
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					36
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					36
*01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0		-0-	-0-	-0-	-0-					N	-0-					58
01	0		-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	1034	2	30	9	N	27					153
10	1801	N	1801	-0-	-0-	-0-	1740	2	61	9	N	55					208
11	0		1062	-0-	1062	1062	1021	2	41	9	N	37					245
12	0		2316	-0-	2316	3378	2229	2	87	9	N	79	186	1			138
01	0		605	-0-	605	3983	588	2	17	9	N	15					153
02	980	N	NO RPT	-0-	-980	3003					N	NO RPT					153

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	679	-0-	-41	-0-	679	2			N	-0-	40	0			84
10	0		741	-0-	741	741	741	2			N	-0-	84	7			-0-
11	0		638	-0-	638	1379	638	2			N	-0-					-0-
12	0		652	-0-	652	2031	652	2			N	-0-					-0-
01	0		666	-0-	666	2697	663	2	3	9	N	3					3
02	2800	N	608	-0-	-2192	505	606	2	2	9	N	2					5

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1048	-0-	-212	-0-	1048	2			N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
11	1290	N	1084	-0-	-206	-0-	1084	2			N	-0-					-0-
12	1085	N	1058	-0-	-27	-0-	1058	2			N	-0-					-0-
01	1271	N	1006	-0-	-265	-0-	1006	2			N	-0-					-0-
02	1008	N	743	-0-	-265	-0-	1	1	742	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4422	X	4422	-0-	-0-	-0-	4421	2	1	9	N	1	1	8			-0-
10	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					-0-
11	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
12	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
01	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					-0-
02	4378	X	4378	-0-	-0-	-0-	4377	2	1	9	N	1	1	8			-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	221					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	221					Y	-0-					-0-
11	T. A.		27	-0-	27	248	27	2			Y	-0-					-0-
12	T. A.		35	-0-	35	283	35	2			Y	-0-					-0-
01	T. A.		17	-0-	17	300	17	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	300					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1492	-0-	-38	-0-	1492	2			N	-0-					27
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					27
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					27
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					27
01	1519	N	1409	-0-	-110	-0-	1408	2	1	9	N	1					28
02	1691	N	1691	-0-	-0-	-0-	4	1	1687	2	N	-0-					28

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC //CONT.// 073056
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					-0-
12	899	N	656	-0-	-243	-0-	656	2			N	-0-					-0-
01	651	N	315	-0-	-336	-0-	315	2			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	X	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
10	0		1911	-0-	1911	1911	116	1	1795	3	N	-0-					-0-
11	0		1547	-0-	1547	3458	99	1	1448	2	N	-0-					-0-
12	4947	X	1489	-0-	-3458	-0-	103	1	1386	2	N	-0-					-0-
*01	1440	X	1440	-0-	-0-	-0-	102	1	1338	2	N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1648	-0-	-272	-0-	1648	2			N	-0-					9
10	0		1762	-0-	1762	1762	1762	2			N	-0-					9
11	0		1743	-0-	1743	3505	1743	2			N	-0-					9
12	0		1575	-0-	1575	5080	1575	2			N	-0-					9
01	0		1525	-0-	1525	6605	1525	2			N	-0-					9
02	2800	N	942	-0-	-1858	4747	942	2			N	-0-					9

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					30
10	0		578	-0-	578	578	578	2			N	-0-					30
11	0		790	-0-	790	1368	790	2			N	-0-					30
12	0		1009	-0-	1009	2377	1009	2			N	-0-					30
01	0		370	-0-	370	2747	370	2			N	-0-					30
02	2800	N	618	-0-	-2182	565	618	2			N	-0-					30

UNBRIDLED RESOURCES, LLC 875461
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1948	-0-	1948	1948	1948	2			N	-0-					-0-
10	0		747	-0-	747	2695	747	2			N	-0-					-0-
11	0		74	-0-	74	2769	74	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2769					N	-0-					-0-
01	3100	N	486	-0-	-2614	155	486	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	155					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					83
10	0		-0-	-0-	-0-	-0-					N	-0-					83
11	0		-0-	-0-	-0-	-0-					N	-0-					83
12	0		-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
REVOLUTION OPERATING COMPANY,LLC 704176
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830 #	4217	-0-	-613	-0-	3458	2	759	9	N	690	745	1			179
10	0	4225	-0-	4225	4225	3459	2	766	9	N	696	575	1			300
11	0	4014	-0-	4014	8239	3280	2	734	9	N	667	785	1			182
12	0	3655	-0-	3655	11894	2985	2	670	9	N	609	381	1			410
01	6107	4012	-0-	-2095	9799	3327	2	685	9	N	623	757	1			276
02	5516	3364	-0-	-2152	7647	2604	2	760	9	N	691	591	1			376

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEWBOURNE OIL COMPANY 562560
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO RESOURCES LLC 637389
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852 N	852	-0-	-0-	-0-	852	2			N	-0-					318
10	352 N	352	-0-	-0-	-0-	352	2			N	-0-					318
11	384 N	384	-0-	-0-	-0-	384	2			N	-0-					318
12	620 N	118	-0-	-502	-0-	118	2			N	-0-					318
01	0	1076	-0-	1076	1076	1076	2			N	-0-					318
02	1854 N	778	-0-	-1076	-0-	778	2			N	-0-					318

COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	3118	-0-	118	118	3107	2	11	9	N	10					165
10	2279 X	2161	-0-	-118	-0-	2161	2			N	-0-					165
11	2334 X	2334	-0-	-0-	-0-	2334	2			N	-0-					165
12	2843 X	2843	-0-	-0-	-0-	2843	2			N	-0-					165
01	0	3033	-0-	3033	3033	3033	2			N	-0-					165
02	5122 X	2089	-0-	-3033	-0-	2076	2	13	9	N	12					177

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140 N	413	-0-	-727	-0-	26	1	343	2	N	40	104	1			31
						44	9									
10	0	961	-0-	961	961	28	1	933	2	N	-0-					31
11	2133 N	1172	-0-	-961	-0-	52	1	1118	2	N	2					33
						2	9									
12	575 N	575	-0-	-0-	-0-	26	1	549	2	N	-0-					33
01	0	922	-0-	922	922	40	1	867	2	N	14					47
						15	9									
02	2018 N	1096	-0-	-922	-0-	56	1	1025	2	N	14					61
						15	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATLAS OPERATING LLC 036587
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1183	-0-	-17	-0-	1183	2			N	-0-					97
10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					97
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					97
12	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					97
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

09	1682	N	1682	-0-	-0-	-0-	27 10	1 9	1645	2	N	9					119
10	1612	N	1409	-0-	-203	-0-	37 9	1 9	1363	2	N	8					127
11	1560	N	1160	-0-	-400	-0-	30 7	1 9	1123	2	N	6					133
12	1612	N	940	-0-	-672	-0-	32 4	1 9	904	2	N	4					137
01	1395	N	912	-0-	-483	-0-	26 8	1 9	878	2	N	7					144
02	1523	N	1523	-0-	-0-	-0-	32 78	1 9	1413	2	N	71					215

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKA, WEST (MORROW, LOWER) //CONT.// 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	30	1	37	2	N	-0-					62
10	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					62
11	67	N	67	-0-	-0-	-0-	30	1	37	2	N	-0-					62
12	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					62
01	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					62
02	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-					62

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

09	4290	X	4160	-0-	-130	-0-	137	1	3914	2	N	99	180	1			125
							109	9									
10	0		4289	-0-	4289	4289	4023	2	266	9	N	242	177	1			190
11	0		4608	-0-	4608	8897	4316	2	292	9	N	265	178	1			277
12	0		4670	-0-	4670	13567	4435	2	235	9	N	214	170	1			321
01	0		4915	-0-	4915	18482	4705	2	210	9	N	191	178	1			334
02	22695	X	4213	-0-	-18482	-0-	4015	2	198	9	N	180	349	1			165

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNBRIDLED RESOURCES, LLC 875461
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0		371	-0-	371	371	371	3			N	-0-					-0-
11	0		277	-0-	277	648	49	1	228	2	N	-0-					-0-
12	1022	N	374	-0-	-648	-0-	53	1	321	2	N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	54	1	385	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

09	300	N	110	-0-	-190	-0-	110	2			N	-0-					649
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					649
11	600	N	96	-0-	-504	-0-	96	2			N	-0-					649
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					649
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					25
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					25

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4561	X	4561	-0-	-0-	-0-	4539	2	22	9	N	20					178
10	4820	X	4820	-0-	-0-	-0-	4776	2	44	9	N	40	65	1			153
11	4443	X	4443	-0-	-0-	-0-	4329	2	114	9	N	104					257
12	4750	X	4750	-0-	-0-	-0-	4638	2	112	9	N	102					359
01	3598	X	3598	-0-	-0-	-0-	3506	2	92	9	N	84	196	1			247
02	3332	X	NO RPT	-0-	-3332	-0-					N	NO RPT					247

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5135	-0-	-805	-0-	5135	2			N	-0-					249
10	6138	X	5236	-0-	-902	-0-	5235	2	1	9	N	1	51	1			199
11	5250	X	5025	-0-	-225	-0-	5025	2			N	-0-					199
12	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					199
01	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					199
02	4788	X	NO RPT	-0-	-4788	-0-					N	NO RPT					199

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	57	-0-	-843	-0-	57	2			N	-0-					266
10	930	X	68	-0-	-862	-0-	68	2			N	-0-					266
11	900	X	51	-0-	-849	-0-	51	2			N	-0-					266
12	868	X	35	-0-	-833	-0-	35	2			N	-0-					266
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					266
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					266

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2640	-0-	-720	-0-	2640	3			N	-0-					-0-
10	0		3217	-0-	3217	3217	3217	3			N	-0-					-0-
11	0		3109	-0-	3109	6326	3109	2			N	-0-					-0-
12	0		2470	-0-	2470	8796	2470	2			N	-0-					-0-
01	10806	X	2010	-0-	-8796	-0-	2010	2			N	-0-					-0-
02	2912	X	NO RPT	-0-	-2912	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39987	X	39987	-0-	-0-	-0-	39987	2			N	-0-					-0-
10	39592	X	39592	-0-	-0-	-0-	39592	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	41323	X	29598	-0-	-11725	-0-	29598	2			N	-0-					-0-
01	0		34387	-0-	34387	34387	34387	2			N	-0-					-0-
02	65147	X	30760	-0-	-34387	-0-	30760	2			N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		23	-0-	23	55	23	2			N	-0-					102
10	87	N	32	-0-	-55	-0-	32	2			N	-0-					102
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					102
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					102
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					10
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					10

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6812	X	6812	-0-	-0-	-0-	6811	2	1	9	Y	1	1	8			-0-
10	8096	X	8096	-0-	-0-	-0-	8096	2			Y	-0-					-0-
11	6150	X	-0-	-0-	-6150	-0-					Y	-0-					-0-
12	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
01	7037	X	-0-	-0-	-7037	-0-					Y	1	1	8			-0-
02	6356	X	-0-	-0-	-6356	-0-					Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4132	X	4132	-0-	-0-	-0-	4132	3			N	-0-					-0-
10	0		5067	-0-	5067	5067	5067	3			N	-0-					-0-
11	0		3373	-0-	3373	8440	58	1	3315	2	N	-0-					-0-
12	12789	X	4349	-0-	-8440	-0-	61	1	4288	2	N	-0-					-0-
*01	4774	X	4254	-0-	-520	-0-	61	1	4193	2	N	-0-					-0-
02	4312	X	NO RPT	-0-	-4312	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					115
10	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					115
11	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					115
12	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					115
01	2937	N	2937	-0-	-0-	-0-	2937	2			N	-0-					10
02	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					10

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1909	-0-	-11	-0-	1909	2			N	-0-					-0-
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	1984	N	1905	-0-	-79	-0-	1905	2			N	-0-					-0-
01	0		1926	-0-	1926	1926	1926	2			N	-0-					-0-
02	2800	N	1679	-0-	-1121	805	1679	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DIVERSIFIED PRODUCTION LLC 220903
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

09	8520	X	4	-0-	-8516	-0-	4	3			N	-0-					117
10	0		7	-0-	7	7	7	3			N	-0-					117
11	0		165	-0-	165	172	36	1	52	2	N	70					187
							77	9									
12	0		-0-	-0-	-0-	172					N	-0-					187
01	5208	X	-0-	-0-	-5208	-0-					N	-0-					187
02	7	X	NO RPT	-0-	-7	-0-					N	NO RPT					187

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

09	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
10	1054	N	1049	-0-	-5	-0-	1049	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
01	0		1369	-0-	1369	1369	1369	2			N	-0-					-0-
02	2308	N	939	-0-	-1369	-0-	939	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

09	14950	X	14950	-0-	-0-	-0-	14950	2			N	-0-					-0-
10	14744	X	14744	-0-	-0-	-0-	14744	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	15438	X	12793	-0-	-2645	-0-	12793	2			N	-0-					-0-
01	0		13736	-0-	13736	13736	13736	2			N	-0-					-0-
02	26183	X	12447	-0-	-13736	-0-	12447	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BCE-MACH II LLC 040205
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2232	N	2232	-0-	-0-	-0-	2223	2	9	9	N	8					54
10	2195	N	2195	-0-	-0-	-0-	2172	2	23	9	N	21					75
11	2053	N	2053	-0-	-0-	-0-	2044	2	9	9	N	8					83
12	2082	N	2082	-0-	-0-	-0-	2064	2	18	9	N	16					99
01	1933	N	1933	-0-	-0-	-0-	1916	2	17	9	N	15					114
02	1718	N	1718	-0-	-0-	-0-	1705	2	13	9	N	12					126

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	205	2	7	9	N	6					114
10	0		347	-0-	347	336	2	11	9	N	10						124
11	0		156	-0-	156	503	154	2	2	9	N	2					126
12	0		-0-	-0-	-0-	503					N	-0-					126
01	0		322	-0-	322	825	311	2	11	9	N	10					136
02	1022	N	197	-0-	-825	-0-	197	2			N	-0-					136

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBEARD OPERATING, LLC 073056
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2773	-0-	-107	-0-	2773	2			N	-0-					75
10	0		2807	-0-	2807	2807	2805	2	2	9	N	2					77
11	0		2687	-0-	2687	5494	2687	2			N	-0-					77
12	0		2344	-0-	2344	7838	2344	2			N	-0-					77
01	10732	X	2894	-0-	-7838	-0-	2894	2			N	-0-					77
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					77

UNBRIDLED RESOURCES, LLC 875461
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNBRIDLED RESOURCES, LLC 875461
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

09	1140 N	398	-0-	-742	-0-	398	2			N	-0-					69
10	0	637	-0-	637	637	637	2			N	-0-					69
11	0	645	-0-	645	1282	645	2			N	-0-					69
12	0	429	-0-	429	1711	429	2			N	-0-					69
01	0	815	-0-	815	2526	771	2	44	9	N	40					109
02	2800 N	394	-0-	-2406	120	393	2	1	9	N	1					110

UNBRIDLED RESOURCES, LLC 875461
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1210	N	1210	-0-	-0-	-0-	1207	2	3	9	Y	3	3	8			3
10	1391	N	1391	-0-	-0-	-0-	1390	2	1	9	Y	1	1	8			3
11	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1	1	8			3
12	2328	N	2328	-0-	-0-	-0-	2299	2	29	9	Y	26	25	1	1	8	3
01	1973	N	1973	-0-	-0-	-0-	1923	2	50	9	Y	45	45	1	3	8	-0-
02	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	Y	2	2	8			-0-

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	775	2	6	9	Y	5	5	8			-0-
10	0		870	-0-	870	870	868	2	2	9	Y	2	2	8			-0-
11	0		918	-0-	918	1788	917	2	1	9	Y	1	1	8			-0-
12	0		890	-0-	890	2678	889	2	1	9	Y	1	1	8			-0-
01	0		830	-0-	830	3508	826	2	4	9	Y	4	4	8			-0-
02	2800	N	565	-0-	-2235	1273	562	2	3	9	Y	3	3	8			-0-

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
12	3039	N	3039	-0-	-0-	-0-	3038	2	1	9	Y	1	1	1			-0-
01	2333	N	2333	-0-	-0-	-0-	2332	2	1	9	Y	1	1	1			-0-
02	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	359	2	1	9	Y	1	1	8			-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	2			Y	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	2			Y	-0-					-0-
01	403	N	108	-0-	-295	-0-	108	2			Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	322	-0-	-218	-0-	322	2			N	-0-					20
10	403	N	249	-0-	-154	-0-	249	2			N	-0-					20
11	330	N	254	-0-	-76	-0-	254	2			N	-0-					20
12	341	N	265	-0-	-76	-0-	254	2	11	9	N	10					30
01	255	N	255	-0-	-0-	-0-	247	2	8	9	N	7					37
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					37

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1830	-0-	-0-	-0-	1817	2	13	9	Y	12	2	8			144
10	1847	N	1847	-0-	-0-	-0-	1846	2	1	9	Y	1	1	8			144
11	1530	N	1266	-0-	-264	-0-	1238	2	28	9	Y	25					169
12	1903	N	1903	-0-	-0-	-0-	1896	2	7	9	Y	6					175
01	1860	N	1662	-0-	-198	-0-	1647	2	15	9	Y	14	162	1	1	8	26
02	1742	N	1742	-0-	-0-	-0-	1740	2	2	9	Y	2	2	8			26

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15454 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1379	2	6	9	Y	5	5	8			6
10	1437	N	1437	-0-	-0-	-0-	1435	2	2	9	Y	2	2	8			6
11	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	Y	1	1	8			6
12	2269	N	2269	-0-	-0-	-0-	2212	2	57	9	Y	52	51	1	1	8	6
01	1767	N	1767	-0-	-0-	-0-	1669	2	98	9	Y	89	91	1	4	8	-0-
02	1386	N	1386	-0-	-0-	-0-	1382	2	4	9	Y	4	4	8			-0-

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
12	0		-0-	-0-	-0-	22					Y	-0-					-0-
01	0		-0-	-0-	-0-	22					Y	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
10	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	4	1	1133	2	Y	-0-					-0-
12	1178	N	1131	-0-	-47	-0-	1131	2			Y	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	521	-0-	-109	-0-	521	2			Y	-0-					-0-
10	589	N	380	-0-	-209	-0-	22	1	358	2	Y	-0-					-0-
11	600	N	414	-0-	-186	-0-	414	2			Y	-0-					-0-
12	527	N	268	-0-	-259	-0-	268	2			Y	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	2			Y	-0-					-0-
02	392	N	230	-0-	-162	-0-	230	2			Y	-0-					-0-

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3951	X	3951	-0-	-0-	-0-	3950	2	1	9	Y	1	1	8			38
10	4048	X	4048	-0-	-0-	-0-	4048	2			Y	-0-					38
11	3707	X	3707	-0-	-0-	-0-	3697	2	10	9	Y	9					47
12	4092	X	3632	-0-	-460	-0-	3632	2			Y	-0-					47
01	4092	X	3386	-0-	-706	-0-	3385	2	1	9	Y	1	1	8			47
02	3696	X	3357	-0-	-339	-0-	3356	2	1	9	Y	1	1	8			47

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1	1	8			-0-
10	0		940	-0-	940	940	22	1	918	2	Y	-0-					-0-
11	0		971	-0-	971	1911	971	2			Y	-0-					-0-
12	0		1106	-0-	1106	3017	1106	2			Y	-0-					-0-
01	0		1036	-0-	1036	4053	1035	2	1	9	Y	1	1	8			-0-
02	2800	N	920	-0-	-1880	2173	920	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	750	1	43	2	Y	46	1	8			99
							51	9									
10	854	N	854	-0-	-0-	-0-	775	1	79	9	Y	72	1	8			170
11	764	N	764	-0-	-0-	-0-	709	1	55	9	Y	50					220
12	806	N	792	-0-	-14	-0-	724	1	68	9	Y	62	188	1			94
01	808	N	808	-0-	-0-	-0-	750	1	58	9	Y	53	1	8			146
02	750	N	750	-0-	-0-	-0-	700	1	50	9	Y	45	169	1			22

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	4	1	273	2	Y	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	2			Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7729	X	7729	-0-	-0-	-0-	7681	2	48	9	Y	44					158
10	8404	X	8404	-0-	-0-	-0-	8404	2			Y	-0-					158
11	8425	X	8425	-0-	-0-	-0-	8425	2			Y	-0-					158
12	8622	X	8622	-0-	-0-	-0-	8622	2			Y	-0-					158
01	8642	X	8642	-0-	-0-	-0-	8642	2			Y	-0-					158
02	7895	X	7895	-0-	-0-	-0-	7895	2			Y	-0-					158

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3156	-0-	-174	-0-	3134	2	22	9	Y	20					82
10	0		2377	-0-	2377	2377	2352	2	25	9	Y	23					105
11	0		2600	-0-	2600	4977	2569	2	31	9	Y	28					133
12	0		3078	-0-	3078	8055	3058	2	20	9	Y	18					151
01	0		3101	-0-	3101	11156	3058	2	43	9	Y	39					190
02	13976	X	2820	-0-	-11156	-0-	2805	2	15	9	Y	14					204

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	385	2	11	9	Y	10	1	8			149
10	502	N	502	-0-	-0-	-0-	489	2	13	9	Y	12	1	8			160
11	1572	N	1572	-0-	-0-	-0-	1557	2	15	9	Y	14	2	8			172
12	403	N	297	-0-	-106	-0-	295	2	2	9	Y	2	2	8			172
01	496	N	302	-0-	-194	-0-	302	2			Y	-0-					172
02	1456	N	403	-0-	-1053	-0-	391	2	12	9	Y	11	170	1			13

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

09	1170	N	71	-0-	-1099	-0-	71	2			Y	-0-					-0-
10	744	N	618	-0-	-126	-0-	22	1	596	2	Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

09	2580	N	2580	-0-	-0-	-0-	2578	2	2	9	Y	2	2	8			-0-
10	2876	N	2876	-0-	-0-	-0-	22	1	2854	2	Y	-0-					-0-
11	2515	N	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-
12	2769	N	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-
01	2666	N	2666	-0-	-0-	-0-	2665	2	1	9	Y	1	1	8			-0-
02	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					-0-

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

09	810	N	279	-0-	-531	-0-	276	2	3	9	Y	3	3	8			-0-
10	434	N	51	-0-	-383	-0-	50	2	1	9	Y	1	1	8			-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1705	2	1	9	Y	1	1	8			-0-
01	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	Y	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	6	1	8			5

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

09	0		2517	-0-	2517	2517	2483	2	34	9	Y	31	12	8			104
10	0		2515	-0-	2515	5032	2503	2	12	9	Y	11	5	8			110
11	0		2632	-0-	2632	7664	2612	2	20	9	Y	18	3	8			125
12	0		1764	-0-	1764	9428	1742	2	22	9	Y	20	3	8			142
01	0		1763	-0-	1763	11191	1745	2	18	9	Y	16	8	8			150
02	2800	N	1599	-0-	-1201	9990	1568	2	31	9	Y	28	8	8			170

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4433	X	4433	-0-	-0-	-0-	4405	2	28	9	Y	25	25	8			14
10	0		4458	-0-	4458	4458	4446	2	12	9	Y	11	11	8			14
11	0		4333	-0-	4333	8791	4326	2	7	9	Y	6	6	8			14
12	0		5583	-0-	5583	14374	5453	2	130	9	Y	118	112	1	6	8	14
01	0		4086	-0-	4086	18460	3860	2	226	9	Y	205	200	1	19	8	-0-
02	21941	X	3481	-0-	-18460	-0-	3461	2	20	9	Y	18	18	8			-0-

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

09	4020	X	3349	-0-	-671	-0-	360	1	2930	2	Y	54	1	8			110
							59	9									
10	3875	X	2824	-0-	-1051	-0-	348	1	2433	2	Y	39					149
							43	9									
11	3750	X	3047	-0-	-703	-0-	360	1	2651	2	Y	33					182
							36	9									
12	3410	X	3404	-0-	-6	-0-	324	1	3030	2	Y	45					227
							50	9									
01	4020	X	4020	-0-	-0-	-0-	371	1	3570	2	Y	72	184	1	1	8	114
							79	9									
02	3313	X	3313	-0-	-0-	-0-	318	1	2943	2	Y	47	1	8			160
							52	9									

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

09	5680	X	5680	-0-	-0-	-0-	150	1	5460	2	Y	64	1	8			132
							70	9									
10	5868	X	5868	-0-	-0-	-0-	155	1	5638	2	Y	68	1	8			199
							75	9									
11	5720	X	5720	-0-	-0-	-0-	150	1	5496	2	Y	67	177	1			89
							74	9									
12	7314	X	7314	-0-	-0-	-0-	155	1	7087	2	Y	65					154
							72	9									
01	6329	X	6329	-0-	-0-	-0-	155	1	6101	2	Y	66	1	8			219
							73	9									
02	5563	X	5563	-0-	-0-	-0-	140	1	5347	2	Y	69	183	1	1	8	104
							76	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

09	4860	X	4729	-0-	-131	-0-	4660	2	69	9	Y	63	154	1	4	8	47
10	5022	X	4791	-0-	-231	-0-	4712	2	79	9	Y	72	2	8			117
11	4860	X	4813	-0-	-47	-0-	4729	2	84	9	Y	76	1	8			192
12	4805	X	4075	-0-	-730	-0-	4013	2	62	9	Y	56	181	1	1	8	66
01	4805	X	4051	-0-	-754	-0-	3977	2	74	9	Y	67	1	8			132
02	4340	X	3681	-0-	-659	-0-	3595	2	86	9	Y	78	150	1			60

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2575	N	2575	-0-	-0-	-0-	451	1	2058	2	Y	60					197
							66	9									
10	3100	N	4802	-0-	1702	1702	496	1	4262	2	Y	40	160	1			77
							44	9									
11	3000	N	3521	-0-	521	2223	464	1	2982	2	Y	68					145
							75	9									
12	3100	N	3065	-0-	-35	2188	424	1	2619	2	Y	20					165
							22	9									
01	6192	X	4004	-0-	-2188	-0-	482	1	3460	2	Y	56	1	8			220
							62	9									
02	2804	X	2804	-0-	-0-	-0-	531	1	2273	2	Y	-0-	170	1			50

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2336	-0-	-124	-0-	2313	2	23	9	Y	21	1	8			127
10	2836	N	2836	-0-	-0-	-0-	2794	2	42	9	Y	38	1	8			164
11	2614	N	2614	-0-	-0-	-0-	2607	2	7	9	Y	6					170
12	2579	N	2579	-0-	-0-	-0-	2515	2	64	9	Y	58	175	1			53
01	2593	N	2593	-0-	-0-	-0-	2526	2	67	9	Y	61	1	8			113
02	2500	N	2500	-0-	-0-	-0-	2464	2	36	9	Y	33	6	8			140

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1656	-0-	1656	1656	1637	2	19	9	Y	17	1	8			120
10	0		2451	-0-	2451	4107	2416	2	35	9	Y	32					152
11	0		2778	-0-	2778	6885	2732	2	46	9	Y	42					194
12	0		2695	-0-	2695	9580	2695	2			Y	-0-					194
01	0		21909	-0-	21909	31489	21796	2	113	9	Y	103	2	8			295
02	2800	N	7040	-0-	4240	35729	7005	2	35	9	Y	32	184	1	2	8	141

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	X	1102	-0-	-0-	-0-	1102	2			Y	-0-					30
10	0		2402	-0-	2402	2402	2347	2	55	9	Y	50	5	8			75
11	0		2397	-0-	2397	4799	2314	2	83	9	Y	75	3	8			147
12	0		3036	-0-	3036	7835	2958	2	78	9	Y	71	168	1	3	8	47
01	0		1891	-0-	1891	9726	1881	2	10	9	Y	9	7	8			49
02	9726	X	-0-	-0-	-9726	-0-					Y	4	4	8			49

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2423	-0-	-217	-0-	2402	2	21	9	Y	19	166	1	1	8	51
10	2821	N	2168	-0-	-653	-0-	2144	2	24	9	Y	22	1	8			72
11	2670	N	-0-	-0-	-2670	-0-					Y	17					89
12	2480	N	2278	-0-	-202	-0-	2256	2	22	9	Y	20					109
01	2580	N	2580	-0-	-0-	-0-	2528	2	52	9	Y	47	2	8			154
02	593	N	593	-0-	-0-	-0-	545	2	48	9	Y	44	1	8			197

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4308	X	4308	-0-	-0-	-0-	4115	2	193	9	Y	175	182	1	30	8	130
10	0		3726	-0-	3726	3726	3566	2	160	9	Y	145	161	1	14	8	100
11	0		3863	-0-	3863	7589	3687	2	176	9	Y	160	8	8			252
12	0		6080	-0-	6080	13669	5926	2	154	9	Y	140	185	1	8	8	199
01	0		4735	-0-	4735	18404	4541	2	194	9	Y	176	18	8			357
02	22274	X	3870	-0-	-18404	-0-	3737	2	133	9	Y	121	177	1	24	8	277

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3913	X	3913	-0-	-0-	-0-	3784	2	129	9	Y	117	167	1	3	8	92
10	3526	X	3526	-0-	-0-	-0-	3426	2	100	9	Y	91	1	8			182
11	3330	X	3070	-0-	-260	-0-	3007	2	63	9	Y	57	178	1	1	8	60
12	4691	X	4691	-0-	-0-	-0-	4571	2	120	9	Y	109	2	8			167
01	4578	X	4578	-0-	-0-	-0-	4442	2	136	9	Y	124	186	1	5	8	100
02	3528	X	3146	-0-	-382	-0-	3044	2	102	9	Y	93	153	1	3	8	37

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6295	X	6295	-0-	-0-	-0-	6210	2	85	9	Y	77	183	1	1	8	94
10	6998	X	6998	-0-	-0-	-0-	6897	2	101	9	Y	92					186
11	7200	X	7200	-0-	-0-	-0-	7094	2	106	9	Y	96	185	1			97
12	6444	X	6444	-0-	-0-	-0-	6326	2	118	9	Y	107					204
01	6417	X	5465	-0-	-952	-0-	1	1	5369	2	Y	86	187	1	1	8	102
							95	9									
02	5796	X	5695	-0-	-101	-0-	5585	2	110	9	Y	100					202

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3190	-0-	-110	-0-	150	1	2999	2	Y	37	2	8			148
							41	9									
10	0		2151	-0-	2151	2151	155	1	1960	2	Y	33	1	8			180
							36	9									
11	0		2759	-0-	2759	4910	150	1	2565	2	Y	40					220
							44	9									
12	0		2522	-0-	2522	7432	155	1	2350	2	Y	15					235
							17	9									
01	0		2949	-0-	2949	10381	155	1	2735	2	Y	54	2	8			287
							59	9									
02	13166	X	2785	-0-	-10381	-0-	140	1	2512	2	Y	121	348	1	2	8	58
							133	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	3663	-0-	-2517	-0-	3643	2	20	9	Y	18	7	8			136
10	6386	X	5760	-0-	-626	-0-	5723	2	37	9	Y	34	5	8			165
11	6913	X	6913	-0-	-0-	-0-	24	1	6885	2	Y	4	4	8			165
							4	9									
12	5756	X	5756	-0-	-0-	-0-	52	1	5685	2	Y	17	4	8			178
							19	9									
01	5578	X	5578	-0-	-0-	-0-	62	1	5502	2	Y	13	9	8			182
							14	9									
02	5106	X	5106	-0-	-0-	-0-	56	1	5011	2	Y	35	5	8			212
							39	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	643	-0-	-257	-0-	595	2	48	9	Y	44	154	1	2	8	32
10	0		592	-0-	592	592	525	2	67	9	Y	61	1	8			92
11	0		572	-0-	572	1164	494	2	78	9	Y	71	1	8			162
12	0		653	-0-	653	1817	573	2	80	9	Y	73	165	1	1	8	69
01	0		698	-0-	698	2515	632	2	66	9	Y	60	2	8			127
02	2800	N	1074	-0-	-1726	789	997	2	77	9	Y	70	180	1	2	8	15

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3034	-0-	-176	-0-	2999	2	35	9	Y	32	2	8			157
10	3317	X	3035	-0-	-282	-0-	2995	2	40	9	Y	36	160	1	1	8	32
11	3210	X	3061	-0-	-149	-0-	3008	2	53	9	Y	48	1	8			79
12	3100	X	2716	-0-	-384	-0-	2676	2	40	9	Y	36	1	8			114
01	3100	X	3012	-0-	-88	-0-	2959	2	53	9	Y	48	2	8			160
02	2800	X	2521	-0-	-279	-0-	2485	2	36	9	Y	33	154	1	2	8	37

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17310	X	16719	-0-	-591	-0-	16227	2	492	9	Y	447	518	1	27	8	159
10	17887	X	16593	-0-	-1294	-0-	16080	2	513	9	Y	466	174	1	14	8	437
11	17986	X	17986	-0-	-0-	-0-	17401	2	585	9	Y	532	555	1	8	8	406
12	18657	X	18657	-0-	-0-	-0-	18000	2	657	9	Y	597	908	1	11	8	84
01	17969	X	17969	-0-	-0-	-0-	17450	2	519	9	Y	472	359	1	32	8	165
02	16341	X	16341	-0-	-0-	-0-	15994	2	347	9	Y	315	183	1	22	8	275

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7864	X	7864	-0-	-0-	-0-	7769	2	95	9	Y	86	6	8			128
10	7595	X	6605	-0-	-990	-0-	6526	2	79	9	Y	72	3	8			197
11	7350	X	6983	-0-	-367	-0-	6903	2	80	9	Y	73	182	1	3	8	85
12	8474	X	8474	-0-	-0-	-0-	8362	2	112	9	Y	102	7	8			180
01	8446	X	8446	-0-	-0-	-0-	8336	2	110	9	Y	100	175	1	18	8	87
02	8172	X	8172	-0-	-0-	-0-	8062	2	110	9	Y	100	14	8			173

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5189	-0-	-481	-0-	5084	2	105	9	N	95	2	8			175
10	0		5407	-0-	5407	5407	5294	2	113	9	N	103	175	1	1	8	102
11	0		5242	-0-	5242	10649	5129	2	113	9	N	103	181	1	1	8	23
12	0		5803	-0-	5803	16452	5691	2	112	9	N	102	1	8			124
01	0		6496	-0-	6496	22948	6379	2	117	9	N	106	188	1	2	8	40
02	28584	X	5636	-0-	-22948	-0-	5538	2	98	9	N	89	2	8			127

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7547	X	7547	-0-	-0-	-0-	7416	2	131	9	Y	119	183	1	26	8	234
10	0		8125	-0-	8125	8125	7957	2	168	9	Y	153	179	1	16	8	192
11	0		6962	-0-	6962	15087	6805	2	157	9	Y	143	9	8			326
12	0		10856	-0-	10856	25943	10755	2	101	9	Y	92	186	1	8	8	224
01	0		8962	-0-	8962	34905	8628	2	334	9	Y	304	180	1	19	8	329
02	41973	X	7068	-0-	-34905	-0-	6686	2	382	9	Y	347	178	1	14	8	484

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4032	-0-	1032	2472	3971	2	61	9	N	55	3	8			87
10	4977	X	2505	-0-	-2472	-0-	2400	2	105	9	N	95	1	8			181
11	2280	X	2227	-0-	-53	-0-	2182	2	45	9	N	41					222
12	3015	X	3015	-0-	-0-	-0-	2954	2	61	9	N	55	191	1	1	8	85
01	3194	X	3194	-0-	-0-	-0-	3077	2	117	9	N	106	2	8			189
02	2128	X	1988	-0-	-140	-0-	1953	2	35	9	N	32	165	1	3	8	53

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	1466	2	13	9	Y	12	4	8			83
10	1507	N	1507	-0-	-0-	-0-	1495	2	12	9	Y	11	2	8			92
11	1608	N	1608	-0-	-0-	-0-	1607	2	1	9	Y	1	1	8			92
12	2572	N	2572	-0-	-0-	-0-	2559	2	13	9	Y	12	1	8			103
01	1806	N	1806	-0-	-0-	-0-	1780	2	26	9	Y	24	7	8			120
02	1415	N	1415	-0-	-0-	-0-	1393	2	22	9	Y	20	5	8			135

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9997	X	9997	-0-	-0-	-0-	9872	2	125	9	N	114	178	1			121
10	10226	X	10226	-0-	-0-	-0-	10091	2	135	9	N	123	165	1			79
11	9240	X	8574	-0-	-666	-0-	8454	2	120	9	N	109					188
12	9548	X	8141	-0-	-1407	-0-	8031	2	110	9	N	100	169	1			119
01	9548	X	6811	-0-	-2737	-0-	6728	2	83	9	N	75	166	1			28
02	8624	X	7687	-0-	-937	-0-	7584	2	103	9	N	94					122

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7971	X	7971	-0-	-0-	-0-	7962	2	9	9	N	8					135
10	3709	X	3709	-0-	-0-	-0-	3530	2	179	9	N	163	184	1	10	8	104
11	2965	X	2965	-0-	-0-	-0-	2846	2	119	9	N	108	162	1	8	8	42
12	3578	X	3578	-0-	-0-	-0-	3494	2	84	9	N	76	8	8			110
01	9016	X	9016	-0-	-0-	-0-	8763	2	253	9	N	230	184	1	27	8	129
02	2822	X	2822	-0-	-0-	-0-	2648	2	174	9	N	158	182	1	31	8	74

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3954	-0-	-186	-0-	3825	2	129	9	N	117	30	8			197
10	4309	X	3745	-0-	-564	-0-	3636	2	109	9	N	99	168	1	14	8	114
11	4350	X	3516	-0-	-834	-0-	3373	2	143	9	N	130	7	8			237
12	4958	X	4958	-0-	-0-	-0-	4826	2	132	9	N	120	184	1	8	8	165
01	5143	X	5143	-0-	-0-	-0-	5018	2	125	9	N	114	19	8			260
02	3696	X	3607	-0-	-89	-0-	3491	2	116	9	N	105	178	1	16	8	171

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	-0-	-0-	-0-	-0-					Y	-0-					25
10		0	5553	-0-	5553	5553	5489	2	64	9	Y	58	3	8			80
11		0	6373	-0-	6373	11926	6267	2	106	9	Y	96	2	8			174
12	T. A.		1335	-0-	1335	13261	1314	2	21	9	Y	19	1	8			192
01	T. A.		5479	-0-	5479	18740	5373	2	106	9	Y	96	6	8			282
02	T. A.		9885	-0-	9885	28625	525	1	9208	2	Y	138	343	1	10	8	67
							152	9									

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3425	X	3425	-0-	-0-	-0-	3279	2	146	9	Y	133	31	8			132
10	2960	X	2960	-0-	-0-	-0-	2849	2	111	9	Y	101	159	1	15	8	59
11	2790	X	2746	-0-	-44	-0-	2637	2	109	9	Y	99	8	8			150
12	3572	X	3572	-0-	-0-	-0-	3476	2	96	9	Y	87	6	8			231
01	3379	X	2843	-0-	-536	-0-	2726	2	117	9	Y	106	180	1	13	8	144
02	3052	X	1932	-0-	-1120	-0-	1851	2	81	9	Y	74	15	8			203

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5899	X	5899	-0-	-0-	-0-	5592	2	307	9	Y	279	177	1	104	8	140
10		0	4734	-0-	4734	4734	4544	2	190	9	Y	173	169	1	45	8	99
11		0	4040	-0-	4040	8774	3889	2	151	9	Y	137	165	1	21	8	50
12		0	2865	-0-	2865	11639	2715	2	150	9	Y	136	17	8			169
01		0	3732	-0-	3732	15371	3554	2	178	9	Y	162	170	1	54	8	107
02	18547	X	3176	-0-	-15371	-0-	2967	2	209	9	Y	190	183	1	50	8	64

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7453	-0-		-797	-0-	7330	2	123	9	N	112	183	1	12	8	159
10	0		10837	-0-		10837	10837	10743	2	94	9	N	85	158	1	5	8	81
11	0		10776	-0-		10776	21613	10674	2	102	9	N	93	2	8			172
12	0		11400	-0-		11400	33013	11299	2	101	9	N	92	161	1	3	8	100
01	0		11270	-0-		11270	44283	11132	2	138	9	N	125	10	8			215
02	54767	X	10484	-0-		-44283	-0-	10379	2	105	9	N	95	172	1	14	8	124

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27590	X	27590	-0-		-0-	-0-	26495	2	1095	9	Y	995	873	1	131	8	228
10	0		26746	-0-		26746	26746	25697	2	1049	9	Y	954	988	1	55	8	139
11	0		25516	-0-		25516	52262	24591	2	925	9	Y	841	830	1	28	8	122
12	0		22697	-0-		22697	74959	21850	2	847	9	Y	770	703	1	29	8	160
01	0		23432	-0-		23432	98391	22521	2	911	9	Y	828	717	1	85	8	186
02	119836	X	21445	-0-		-98391	-0-	20602	2	843	9	Y	766	646	1	80	8	226

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21315	X	21315	-0-		-0-	-0-	20943	2	372	9	Y	338	348	1	1	8	203
10	0		20578	-0-		20578	20578	20203	2	375	9	Y	341	494	1			50
11	0		18799	-0-		18799	39377	18434	2	365	9	Y	332	350	1	2	8	30
12	0		15484	-0-		15484	54861	15174	2	310	9	Y	282	184	1	6	8	122
01	0		19371	-0-		19371	74232	18969	2	402	9	Y	365	349	1	24	8	114
02	91390	X	17158	-0-		-74232	-0-	16749	2	409	9	Y	372	323	1	26	8	137

PRESIDIO PETROLEUM LLC 676084
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1684	-0-		-56	-0-	1684	2			Y	-0-					98
10	0		1608	-0-		1608	1608	1608	2			Y	-0-					98
11	0		1606	-0-		1606	3214	1606	2			Y	-0-					98
12	0		1833	-0-		1833	5047	1833	2			Y	-0-					98
01	0		2329	-0-		2329	7376	2329	2			Y	-0-					98
02	2800	N	2028	-0-		-772	6604	2028	2			Y	-0-					98

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	859	-0-	-251	-0-	826	2	33	9	N	30					111
10	0		1481	-0-	1481	1481	1436	2	45	9	N	41					152
11	0		1339	-0-	1339	2820	248	1	1089	2	N	2					154
							2	9									
12	0		1304	-0-	1304	4124	335	1	917	2	N	47					201
							52	9									
01	0		1178	-0-	1178	5302	335	1	843	2	N	-0-					201
02	2800	N	1201	-0-	-1599	3703	302	1	801	2	N	89	186	1			104
							98	9									

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

09	720	N	551	-0-	-169	-0-	551	2			N	-0-					63
10	0		549	-0-	549	549	549	2			N	-0-					63
11	0		592	-0-	592	1141	592	2			N	-0-					63
12	0		641	-0-	641	1782	641	2			N	-0-					63
01	0		614	-0-	614	2396	614	2			N	-0-					63
02	2800	N	481	-0-	-2319	77	481	2			N	-0-					63

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

09	4350	X	3966	-0-	-384	-0-	3905	2	61	9	N	55	155	1			67
10	0		3876	-0-	3876	3876	3834	2	42	9	N	38					105
11	0		4415	-0-	4415	8291	651	1	3613	2	N	137					242
							151	9									
12	0		4589	-0-	4589	12880	878	1	3635	2	N	69	196	1			115
							76	9									
01	0		4123	-0-	4123	17003	878	1	3245	2	N	-0-					115
02	21075	X	4072	-0-	-17003	-0-	793	1	3105	2	N	158	190	1			83
							174	9									

UNBRIDLED RESOURCES, LLC 875461
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	135	178	1			274
10	0		6969	-0-	6969	6969	6783	2	186	9	N	169	192	1			251
11	0		8447	-0-	8447	15416	8188	2	259	9	N	235	192	1			294
12	0		7472	-0-	7472	22888	7296	2	176	9	N	160	190	1			264
01	30205	X	7317	-0-	-22888	-0-	7122	2	195	9	N	177	191	1			250
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					250

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	54	188	1			171
10	0		6057	-0-	6057	6057	6015	2	42	9	N	38					209
11	0		6143	-0-	6143	12200	6086	2	57	9	N	52					261
12	0		6645	-0-	6645	18845	6606	2	39	9	N	35					296
01	28189	X	9344	-0-	-18845	-0-	9222	2	122	9	N	111	201	1			206
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7306	X	7306	-0-	-0-	-0-	7303	2	3	9	N	3	3	8			-0-
10	6163	X	6163	-0-	-0-	-0-	6162	2	1	9	N	1	1	8			-0-
11	7120	X	7120	-0-	-0-	-0-	7119	2	1	9	N	1	1	8			-0-
12	7347	X	6505	-0-	-842	-0-	6504	2	1	9	N	1	1	8			-0-
01	7347	X	6726	-0-	-621	-0-	6724	2	2	9	N	2	2	8			-0-
02	6636	X	6168	-0-	-468	-0-	6166	2	2	9	N	2	2	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	9062	-0-	-478	-0-	9062	2			N	-0-					-0-
10	9858	X	9418	-0-	-440	-0-	9418	2			N	-0-					-0-
11	9420	X	8885	-0-	-535	-0-	8885	2			N	-0-					-0-
12	9703	X	6761	-0-	-2942	-0-	6761	2			N	-0-					-0-
01	9703	X	1	-0-	-9702	-0-	1	2			N	-0-					-0-
02	8512	X	1012	-0-	-7500	-0-	1012	2			N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	8617	-0-	-1223	-0-	8592	2	25	9	N	23					91
10	9734	X	9660	-0-	-74	-0-	9635	2	25	9	N	23					114
11	9210	X	7231	-0-	-1979	-0-	7222	2	9	9	N	8					122
12	9517	X	8311	-0-	-1206	-0-	8302	2	9	9	N	8					130
01	9672	X	9351	-0-	-321	-0-	9331	2	20	9	N	18					148
02	8736	X	NO RPT	-0-	-8736	-0-					N	NO RPT					148

HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12030	X	11814	-0-	-216	-0-	11814	3			N	-0-					46
10	0		12299	-0-	12299	12299	12158	3	141	9	N	128					174
11	0		11742	-0-	11742	24041	11742	3			N	-0-					174
12	0		11285	-0-	11285	35326	11285	3			N	-0-					174
*01	47591	X	12265	-0-	-35326	-0-	12223	2	42	9	N	38					212
02	11116	X	10808	-0-	-308	-0-	10808	2			N	-0-					212

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6400	X	6400	-0-	-0-	-0-	6400	3			N	-0-					177
10	0		6607	-0-	6607	6607	6517	3	90	9	N	82					259
11	0		6421	-0-	6421	13028	6403	3	18	9	N	16	182	1			93
12	0		6051	-0-	6051	19079	6051	3			N	-0-					93
01	0		6327	-0-	6327	25406	6327	2			N	-0-					93
02	31038	X	5632	-0-	-25406	-0-	5621	2	11	9	N	10					103

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	7082	-0-	-178	-0-	7082	3			N	-0-					280
10	7875	X	7875	-0-	-0-	-0-	7875	3			N	-0-	188	1			92
11	7501	X	7501	-0-	-0-	-0-	7484	3	17	9	N	15					107
12	0		7634	-0-	7634	7634	7634	3			N	-0-					107
*01	14872	X	7238	-0-	-7634	-0-	7210	2	28	9	N	25					132
02	7252	X	7052	-0-	-200	-0-	7052	2			N	-0-					132

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					242
*04	3900	X	3418	-0-	-482	-0-	3404	3	14	9	N	13					255
*05	4030	X	4028	-0-	-2	-0-	4003	3	25	9	N	23					278
*06	4050	X	3822	-0-	-228	-0-	3822	3			N	-0-					278
*07	4185	X	3977	-0-	-208	-0-	3941	3	36	9	N	33					311
*08	4185	X	3934	-0-	-251	-0-	3934	3			N	-0-					311
*09	3900	X	3799	-0-	-101	-0-	3799	3			N	-0-	150	1			161
*10	4030	X	4013	-0-	-17	-0-	4013	3			N	-0-					161
*11	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					161
*12	3968	X	3791	-0-	-177	-0-	3754	3	37	9	N	34					195
*01	3999	X	3697	-0-	-302	-0-	3686	2	11	9	N	10					205
02	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					205

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					92
10	0		2543	-0-	2543	2543	2510	3	33	9	N	30					122
11	0		2423	-0-	2423	4966	2423	3			N	-0-					122
12	0		2495	-0-	2495	7461	2495	3			N	-0-					122
*01	3100	N	2440	-0-	-660	6801	2428	2	12	9	N	11					133
02	2800	N	2218	-0-	-582	6219	2218	2			N	-0-					133

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	9653	-0-	-97	-0-	9653	3			N	-0-					159
10	0		9985	-0-	9985	9985	9814	3	171	9	N	155					314
11	0		9332	-0-	9332	19317	9332	3			N	-0-	157	1			157
12	0		8957	-0-	8957	28274	8957	3			N	-0-					157
*01	38261	X	9987	-0-	-28274	-0-	9764	2	223	9	N	203	147	1			213
02	9016	X	8979	-0-	-37	-0-	8979	2			N	-0-					213

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2920	-0-	-650	-0-	2916	3	4	9	N	4					107
10	4320	X	4320	-0-	-0-	-0-	4319	3	1	9	N	1					108
11	4538	X	4538	-0-	-0-	-0-	4534	3	4	9	N	4					112
12	3703	X	3703	-0-	-0-	-0-	3703	3			N	-0-					112
01	4309	X	4046	-0-	-263	-0-	4046	3			N	-0-					112
02	4228	X	3570	-0-	-658	-0-	3570	3			N	-0-					112

SPINDLETOP OIL & GAS COMPANY 809930
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					3
10	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					3
11	3648	X	3648	-0-	-0-	-0-	231	1	3417	2	N	-0-					3
12	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					3
01	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					3
02	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DIVERSIFIED PRODUCTION LLC 220903
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4014	X	4014	-0-	-0-	-0-	4014	3			N	-0-					-0-
10	0		4499	-0-	4499	4499	4499	3			N	-0-					-0-
11	0		2671	-0-	2671	7170	33	1	2638	2	N	-0-					-0-
12	9645	X	2475	-0-	-7170	-0-	34	1	2441	2	N	-0-					-0-
*01	4960	X	2339	-0-	-2621	-0-	33	1	2306	2	N	-0-					-0-
02	4060	X	NO RPT	-0-	-4060	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC 676084
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

09	540	X	534	-0-	-6	-0-	489	2	45	9	N	41					73
10	720	X	720	-0-	-0-	-0-	624	2	96	9	N	87					160
11	420	X	235	-0-	-185	-0-	226	2	9	9	N	8					168
12	434	X	152	-0-	-282	-0-	146	2	6	9	N	5					173
01	818	X	818	-0-	-0-	-0-	770	2	48	9	N	44					217
02	504	X	NO RPT	-0-	-504	-0-					N	NO RPT					217

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

09	450	N	309	-0-	-141	-0-	309	2			N	-0-					133
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					133
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					133
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					133
*01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					133
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

09	570	N	487	-0-	-83	-0-	469	2	18	9	N	16					318
10	528	N	528	-0-	-0-	-0-	505	2	23	9	N	21	189	1			150
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					150
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					150
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					150
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC 073056
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					37
10	0		36	-0-	36	36	36	2			N	-0-					37
11	0		16	-0-	16	52	16	2			N	-0-					37
12	0		69	-0-	69	121	69	2			N	-0-					37
01	0		45	-0-	45	166	45	2			N	-0-					37
02	195	N	29	-0-	-166	-0-	29	2			N	-0-					37

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7625	X	7625	-0-	-0-	-0-	750	1	6743	2	N	120	180	1			125
							132	9									
10	7589	X	7589	-0-	-0-	-0-	775	1	6669	2	N	132	117	1			140
							145	9									
11	7710	X	7258	-0-	-452	-0-	750	1	6364	2	N	131	196	1			75
							144	9									
12	7967	X	7099	-0-	-868	-0-	775	1	6175	2	N	135					210
							149	9									
01	7967	X	7198	-0-	-769	-0-	771	1	6292	2	N	123	184	1			149
							135	9									
02	7112	X	6395	-0-	-717	-0-	628	1	5613	2	N	140					289
							154	9									

LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	3677	-0-	-1243	-0-	240	1	3365	2	Y	65					172
							72	9									
10	5084	X	4333	-0-	-751	-0-	240	1	4042	2	Y	46	39	1			179
							51	9									
11	4920	X	3617	-0-	-1303	-0-	246	1	3313	2	Y	53	180	1			52
							58	9									
12	3869	X	3869	-0-	-0-	-0-	232	1	3562	2	Y	68					120
							75	9									
01	5416	X	5416	-0-	-0-	-0-	262	1	5043	2	Y	101					221
							111	9									
02	4428	X	4428	-0-	-0-	-0-	220	1	4119	2	Y	81	172	1			130
							89	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	3818	-0-	-1792	-0-	750	1	2962	2	N	96	159	1			129
							106	9									
10	3990	X	3990	-0-	-0-	-0-	775	1	3097	2	N	107	62	1			174
							118	9									
11	3847	X	3847	-0-	-0-	-0-	750	1	2965	2	N	120	170	1			124
							132	9									
12	3937	X	3707	-0-	-230	-0-	775	1	2827	2	N	95					219
							105	9									
01	4761	X	4761	-0-	-0-	-0-	775	1	3887	2	N	90	180	1			129
							99	9									
02	4021	X	4021	-0-	-0-	-0-	700	1	3216	2	N	95	162	1			62
							105	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBEARD OPERATING, LLC //CONT.// 073056
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7855	X	7855	-0-	-0-	-0-	7739	2	116	9	N	105					175
10	8748	X	8748	-0-	-0-	-0-	8626	2	122	9	N	111	161	1			125
11	8216	X	8216	-0-	-0-	-0-	8085	2	131	9	N	119					244
12	7000	X	7000	-0-	-0-	-0-	6915	2	85	9	N	77	202	1			119
01	8619	X	8619	-0-	-0-	-0-	8467	2	152	9	N	138	177	1			80
02	6647	X	6647	-0-	-0-	-0-	6537	2	110	9	N	100					180

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4494	-0-	-306	-0-	738	1	3656	2	N	91	116	1			194
							100	9									
10	4960	X	4428	-0-	-532	-0-	773	1	3613	2	N	38					232
							42	9									
11	4800	X	4018	-0-	-782	-0-	744	1	3205	2	N	63	196	1			99
							69	9									
12	4743	X	3514	-0-	-1229	-0-	647	1	2726	2	N	128					227
							141	9									
01	4681	X	4277	-0-	-404	-0-	651	1	3457	2	N	154	139	1			242
							169	9									
02	4699	X	4699	-0-	-0-	-0-	663	1	3969	2	N	61	186	1			117
							67	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4700	X	4700	-0-	-0-	-0-	4645	2	55	9	Y	50					138
10	0		4405	-0-	4405	4405	4357	2	48	9	Y	44	127	1			55
11	0		4297	-0-	4297	8702	4224	2	73	9	Y	66					121
12	0		3227	-0-	3227	11929	2	1	3160	2	Y	59					180
							65	9									
01	0		4461	-0-	4461	16390	4384	2	77	9	Y	70	183	1			67
02	20402	X	4012	-0-	-16390	-0-	5	1	3940	2	Y	61					128
							67	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1255	-0-	-215	-0-	480	1	730	2	Y	41					120
							45	9									
10	2414	N	2414	-0-	-0-	-0-	469	1	1905	2	Y	36	57	1			99
							40	9									
11	1784	N	1784	-0-	-0-	-0-	437	1	1305	2	Y	38					137
							42	9									
12	2561	N	2561	-0-	-0-	-0-	451	1	1992	2	Y	107	187	1			57
							118	9									
01	1496	N	1496	-0-	-0-	-0-	464	1	878	2	Y	140					197
							154	9									
02	1507	N	1507	-0-	-0-	-0-	448	1	982	2	Y	70					267
							77	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4620	-0-	-0-	-0-	30 73	1 9	4517	2	N	66					158
10	4650	X	4646	-0-	-4	-0-	31 74	1 9	4541	2	N	67					225
11	4680	X	4324	-0-	-356	-0-	30 63	1 9	4231	2	N	57					282
12	4836	X	3781	-0-	-1055	-0-	27 40	1 9	3714	2	N	36	186	1			132
01	4836	X	4483	-0-	-353	-0-	31 64	1 9	4388	2	N	58					190
02	4312	X	3766	-0-	-546	-0-	28 53	1 9	3685	2	N	48					238

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6668	X	6668	-0-	-0-	-0-	30 120	1 9	6518	2	N	109					254
10	6855	X	6855	-0-	-0-	-0-	31 103	1 9	6721	2	N	94	187	1			161
11	6810	X	6433	-0-	-377	-0-	30 84	1 9	6319	2	N	76					237
12	7037	X	5870	-0-	-1167	-0-	22 88	1 9	5760	2	N	80	192	1			125
01	7037	X	6074	-0-	-963	-0-	31 103	1 9	5940	2	N	94					219
02	6216	X	4922	-0-	-1294	-0-	25 94	1 9	4803	2	N	85					304

PRESIDIO PETROLEUM LLC 676084
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					33
10	0		515	-0-	515	515	515	2			N	-0-					33
11	0		562	-0-	562	1077	562	2			N	-0-					33
12	0		592	-0-	592	1669	592	2			N	-0-					33
01	0		454	-0-	454	2123	454	2			N	-0-					33
02	2463	N	340	-0-	-2123	-0-	340	2			N	-0-					33

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4110	-0-	-660	-0-	3934	2	176	9	Y	160	212	1			58
10	0		4082	-0-	4082	4082	3960	2	122	9	Y	111	110	1			59
11	0		4254	-0-	4254	8336	4102	2	152	9	Y	138	113	1			84
12	0		5013	-0-	5013	13349	4692	2	321	9	Y	292	226	1			150
01	0		4904	-0-	4904	18253	4661	2	243	9	Y	221	218	1			153
02	23017	X	4764	-0-	-18253	-0-	4604	2	160	9	Y	145	223	1			75

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3791	-0-	-799	-0-	736 57	1 9	2998	2	N	52	188	1			67
10	0		3206	-0-	3206	3206	796 67	1 9	2343	2	N	61					128
11	0		4356	-0-	4356	7562	770 166	1 9	3420	2	N	151	192	1			87
12	0		3961	-0-	3961	11523	796 90	1 9	3075	2	N	82					169
01	0		4152	-0-	4152	15675	796 160	1 9	3196	2	N	145	176	1			138
02	18370	X	2695	-0-	-15675	-0-	706 143	1 9	1846	2	N	130	142	1			126

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3987	X	3987	-0-	-0-	-0-	3890	2	97	9	N	88					172
10	0		4428	-0-	4428	4428	4308	2	120	9	N	109	192	1			89
11	0		3294	-0-	3294	7722	3186	2	108	9	N	98					187
12	0		2660	-0-	2660	10382	2586	2	74	9	N	67	188	1			66
01	0		4749	-0-	4749	15131	4563	2	186	9	N	169					235
02	18087	X	2956	-0-	-15131	-0-	2805	2	151	9	N	137	199	1			173

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6162	X	6162	-0-	-0-	-0-	522	1	5640	2	Y	-0-					-0-
10	0		6654	-0-	6654	6654	539	1	6115	2	Y	-0-					-0-
11	0		5804	-0-	5804	12458	522	1	5282	2	Y	-0-					-0-
12	0		3903	-0-	3903	16361	479	1	3424	2	Y	-0-					-0-
01	0		6500	-0-	6500	22861	557	1	5943	2	Y	-0-					-0-
02	25741	X	2880	-0-	-22861	-0-	496	1	2384	2	Y	-0-					-0-

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2809	-0-	-1211	-0-	2725	2	84	9	N	76					148
10	0		3102	-0-	3102	3102	3056	2	46	9	N	42					190
11	0		2543	-0-	2543	5645	2497	2	46	9	N	42	192	1			40
12	0		2541	-0-	2541	8186	2500	2	41	9	N	37					77
01	0		2576	-0-	2576	10762	2521	2	55	9	N	50					127
02	13127	X	2365	-0-	-10762	-0-	2292	2	73	9	N	66					193

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5642	X	5642	-0-	-0-	-0-	5402	2	240	9	N	218	187	1			201
10	0		5297	-0-	5297	5297	5147	2	150	9	N	136	195	1			142
11	0		3678	-0-	3678	8975	3633	2	45	9	N	41					183
12	0		3329	-0-	3329	12304	3329	2			N	-0-					183
01	0		4278	-0-	4278	16582	4135	2	143	9	N	130					313
02	22014	X	5432	-0-	-16582	-0-	5425	2	7	9	N	6	197	1			122

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	3861	-0-	-1479	-0-	3617	2	244	9	N	222	189	1			175
10	0		3974	-0-	3974	3974	3730	2	244	9	N	222	195	1			202
11	0		3731	-0-	3731	7705	3504	2	227	9	N	206	185	1			223
12	0		3649	-0-	3649	11354	3447	2	202	9	N	184	194	1			213
01	0		3408	-0-	3408	14762	3145	2	263	9	N	239	192	1			260
02	18141	X	3379	-0-	-14762	-0-	3148	2	231	9	N	210	335	1			135

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3769	-0-	-431	-0-	3651	2	118	9	N	107	186	1			86
10	0		3716	-0-	3716	3716	3586	2	130	9	N	118					204
11	0		2006	-0-	2006	5722	1942	2	64	9	N	58	168	1			94
12	0		4051	-0-	4051	9773	3964	2	87	9	N	79					173
01	0		3321	-0-	3321	13094	3167	2	154	9	N	140	196	1			117
02	16177	X	3083	-0-	-13094	-0-	2892	2	191	9	N	174	184	1			107

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2540	-0-	-730	-0-	2385	2	155	9	N	141	190	1			119
10	0		2025	-0-	2025	2025	1882	2	143	9	N	130					249
11	0		1506	-0-	1506	3531	1361	2	145	9	N	132	198	1			183
12	0		967	-0-	967	4498	848	2	119	9	N	108	184	1			107
01	0		-0-	-0-	-0-	4498					N	229	197	1			139
02	4498	X	-0-	-0-	-4498	-0-					N	89	187	1			41

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0		-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0		-0-	-0-	-0-	-0-					N	-0-					89
01	0		-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	921	-0-	-399	-0-	360	1	511	2	N	45	179	1			38
							50	9									
10	0		959	-0-	959	959	372	1	519	2	N	62					100
							68	9									
11	0		1083	-0-	1083	2042	360	1	676	2	N	43					143
							47	9									
12	0		2483	-0-	2483	4525	372	1	2052	2	N	54					197
							59	9									
01	0		2578	-0-	2578	7103	372	1	2112	2	N	85	195	1			87
							94	9									
02	2800	N	822	-0-	-1978	5125	336	1	435	2	N	46					133
							51	9									

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2196	N	2196	-0-	-0-	-0-	2057	2	139	9	N	126					200
10	0		2165	-0-	2165	2165	2079	2	86	9	N	78	169	1			109
11	0		1961	-0-	1961	4126	85	1	1741	2	N	123	177	1			55
							135	9									
12	0		2463	-0-	2463	6589	878	1	1453	2	N	120					175
							132	9									
01	0		2506	-0-	2506	9095	878	1	1500	2	N	116	169	1			122
							128	9									
02	2800	N	2523	-0-	-277	8818	793	1	1591	2	N	126	197	1			51
							139	9									

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6160	X	6160	-0-	-0-	-0-	522	1	5425	2	Y	194	362	1			23
							213	9									
10	6820	X	5565	-0-	-1255	-0-	539	1	4844	2	Y	165					188
							182	9									
11	6600	X	6171	-0-	-429	-0-	522	1	5425	2	Y	204	185	1			207
							224	9									
12	7781	X	5826	-0-	-1955	-0-	479	1	5121	2	Y	205	196	1			216
							226	9									
01	6696	X	3504	-0-	-3192	-0-	521	1	2778	2	Y	186	195	1			207
							205	9									
*02	7098	X	7098	-0-	-0-	-0-	478	1	6442	2	Y	162	190	1			179
							178	9									

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	1313	-0-	-1987	-0-	1144	2	169	9	N	154	179	1			99
10	0		3254	-0-	3254	3254	3058	2	196	9	N	178	193	1			84
11	0		3909	-0-	3909	7163	3660	2	249	9	N	226	190	1			120
12	0		3938	-0-	3938	11101	3752	2	186	9	N	169	192	1			97
01	0		4052	-0-	4052	15153	3823	2	229	9	N	208	190	1			115
02	19202	X	4049	-0-	-15153	-0-	3850	2	199	9	N	181	182	1			114

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2446	-0-	-464	-0-	2391	2	55	9	N	50	188	1			109
10	0		3275	-0-	3275	3275	3220	2	55	9	N	50					159
11	0		3068	-0-	3068	6343	2978	2	90	9	N	82					241
12	0		1994	-0-	1994	8337	1948	2	46	9	N	42	197	1			86
01	0		835	-0-	835	9172	770	2	65	9	N	59					145
02	13231	X	4059	-0-	-9172	-0-	3982	2	77	9	N	70					215

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	11940	-0-	-0-	-0-	11622	2	318	9	N	289	364	1			151
10	0		11893	-0-	11893	11893	11682	2	211	9	N	192	195	1			148
11	0		11206	-0-	11206	23099	10910	2	296	9	N	269	189	1			228
12	0		11725	-0-	11725	34824	11304	2	421	9	N	383	377	1			234
01	0		10623	-0-	10623	45447	10391	2	232	9	N	211	183	1			262
02	55929	X	10482	-0-	-45447	-0-	10321	2	161	9	N	146	361	1			47

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1286	-0-	-1864	-0-	1241	2	45	9	N	41	178	1			59
10	0		797	-0-	797	797	742	2	55	9	N	50					109
11	0		-0-	-0-	-0-	797					N	5					114
12	0		270	-0-	270	1067	270	2			N	-0-					114
01	0		1781	-0-	1781	2848	1672	2	109	9	N	99					213
02	4165	X	1317	-0-	-2848	-0-	1239	2	78	9	N	71	185	1			99

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5189	X	5189	-0-	-0-	-0-	684	1	4391	2	N	104					170
							114	9									
10	3317	X	3317	-0-	-0-	-0-	707	1	2534	2	N	69	181	1			58
							76	9									
11	3084	X	3084	-0-	-0-	-0-	684	1	2301	2	N	90					148
							99	9									
12	0		2846	-0-	2846	2846	707	1	2047	2	N	84	176	1			56
							92	9									
01	0		3727	-0-	3727	6573	707	1	2902	2	N	107					163
							118	9									
02	9857	X	3284	-0-	-6573	-0-	638	1	2544	2	N	93	182	1			74
							102	9									

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2643	N	2643	-0-	-0-	-0-	2411	2	232	9	N	211	375	1			57
10	0		2100	-0-	2100	2100	1904	2	196	9	N	178					235
11	0		2319	-0-	2319	4419	2044	2	275	9	N	250	329	1			156
12	0		773	-0-	773	5192	546	2	227	9	N	206	191	1			171
01	0		965	-0-	965	6157	797	2	168	9	N	153	170	1			154
02	2800	N	1590	-0-	-1210	4947	1457	2	133	9	N	121	183	1			92

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4693	-0-	-767	-0-	4535	2	158	9	Y	144	132	1			153
10	5642	X	5082	-0-	-560	-0-	4921	2	161	9	Y	146	140	1			159
11	5165	X	5165	-0-	-0-	-0-	4956	2	209	9	Y	190	139	1			210
12	0		2042	-0-	2042	2042	1908	2	134	9	Y	122	124	1			208
01	0		3828	-0-	3828	5870	3667	2	161	9	Y	146	139	1			215
02	10546	X	4676	-0-	-5870	-0-	4503	2	173	9	Y	157	265	1			107

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11370	X	10769	-0-	-601	-0-	10644	2	125	9	Y	114	151	1			41
10	0		11420	-0-	11420	11420	11333	2	87	9	Y	79	78	1			42
11	0		9897	-0-	9897	21317	9788	2	109	9	Y	99	81	1			60
12	0		12538	-0-	12538	33855	12301	2	237	9	Y	215	165	1			110
01	0		10161	-0-	10161	44016	9987	2	174	9	Y	158	159	1			109
02	53298	X	9282	-0-	-44016	-0-	9168	2	114	9	Y	104	159	1			54

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3885	X	3885	-0-	-0-	-0-	3743	2	142	9	N	129	190	1			116
10	0		3805	-0-	3805	3805	3673	2	132	9	N	120					236
11	0		3945	-0-	3945	7750	3865	2	80	9	N	73	194	1			115
12	0		3485	-0-	3485	11235	3351	2	134	9	N	122	195	1			42
01	0		4031	-0-	4031	15266	3875	2	156	9	N	142					184
02	18953	X	3687	-0-	-15266	-0-	3589	2	98	9	N	89	173	1			100

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	X	1073	-0-	-0-	-0-	1044	1	29	9	N	26					97
10	0		1113	-0-	1113	1113	1079	1	34	9	N	31					128
11	0		1046	-0-	1046	2159	1044	1	2	9	N	2					130
12	0		1207	-0-	1207	3366	1079	1	128	9	N	116	167	1			79
01	0		2543	-0-	2543	5909	1079	1	1293	2	N	155	193	1			41
							171	9									
02	8293	X	2384	-0-	-5909	-0-	974	1	1279	2	N	119					160
							131	9									

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4879	-0-	1879	1879	4789	2	90	9	N	82					207
10	0		7026	-0-	7026	8905	6861	2	165	9	N	150	194	1			163
11	0		4874	-0-	4874	13779	4802	2	72	9	N	65					228
12	0		3912	-0-	3912	17691	3853	2	59	9	N	54	194	1			88
01	0		3608	-0-	3608	21299	3518	2	90	9	N	82					170
02	24294	X	2995	-0-	-21299	-0-	2897	2	98	9	N	89	176	1			83

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3259	-0-	-341	-0-	2915	2	344	9	N	313	348	1			137
10	0		3540	-0-	3540	3540	3192	2	348	9	N	316	356	1			97
11	0		3310	-0-	3310	6850	2934	2	376	9	N	342	365	1			74
12	0		3253	-0-	3253	10103	2936	2	317	9	N	288	179	1			183
01	0		2688	-0-	2688	12791	2337	2	351	9	N	319	372	1			130
02	15769	X	2978	-0-	-12791	-0-	2666	2	312	9	N	284	356	1			58

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2512	-0-	-668	-0-	2338	2	174	9	N	158	173	1			186
10	0		2377	-0-	2377	2377	2201	2	176	9	N	160	179	1			167
11	0		2350	-0-	2350	4727	2118	2	232	9	N	211	195	1			183
12	0		3325	-0-	3325	8052	3143	2	182	9	N	165	186	1			162
01	0		2935	-0-	2935	10987	2726	2	209	9	N	190	192	1			160
02	13918	X	2931	-0-	-10987	-0-	2768	2	163	9	N	148	196	1			112

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5864	X	5864	-0-	-0-	-0-	1044	1	4631	2	N	172	191	1			126
							189	9									
10	0		3870	-0-	3870	3870	1079	1	2596	2	N	177	192	1			111
							195	9									
11	0		3740	-0-	3740	7610	1044	1	2525	2	N	155	192	1			74
							171	9									
12	0		3257	-0-	3257	10867	1079	1	2047	2	N	119	181	1			12
							131	9									
01	0		3707	-0-	3707	14574	1079	1	2460	2	N	153					165
							168	9									
02	18644	X	4070	-0-	-14574	-0-	974	1	2933	2	N	148	153	1			160
							163	9									

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	X	959	-0-	-0-	-0-	760	1	142	2	N	52					374
							57	9									
10	0		903	-0-	903	903	785	1	46	2	N	65	170	1			269
							72	9									
11	1861	X	958	-0-	-903	-0-	760	1	95	2	N	94	168	1			195
							103	9									
12	0		1065	-0-	1065	1065	785	1	164	2	N	105	174	1			126
							116	9									
01	0		844	-0-	844	1909	785	1	19	2	N	36					162
							40	9									
02	2878	X	969	-0-	-1909	-0-	709	1	203	2	N	52					214
							57	9									

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3241	-0-	-989	-0-	3145	2	96	9	N	87					187
10	0		3378	-0-	3378	3378	3289	2	89	9	N	81					268
11	0		3361	-0-	3361	6739	3275	2	86	9	N	78	182	1			164
12	0		3190	-0-	3190	9929	3074	2	116	9	N	105	190	1			79
01	0		3171	-0-	3171	13100	3017	2	154	9	N	140					219
02	15397	X	2297	-0-	-13100	-0-	2192	2	105	9	N	95	186	1			128

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PRESIDIO PETROLEUM LLC //CONT.// 676084
BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	992	1	273	2	N	189	187	1			170
							208	9									
10	0		1268	-0-	1268	1268	1079	1	189	9	N	172	192	1			150
11	0		1228	-0-	1228	2496	1044	1	184	9	N	167	191	1			126
12	0		1289	-0-	1289	3785	1079	1	210	9	N	191	169	1			148
01	0		1215	-0-	1215	5000	1079	1	136	9	N	124	192	1			80
02	2800	N	1065	-0-	-1735	3265	974	1	91	9	N	83					163

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	5275	-0-	-1145	-0-	4882	2	393	9	N	357	571	1			121
10	6510	X	5231	-0-	-1279	-0-	4856	2	375	9	N	341	183	1			279
11	0		4755	-0-	4755	4755	4378	2	377	9	N	343	364	1			258
12	0		4116	-0-	4116	8871	3863	2	253	9	N	230	376	1			112
01	0		4956	-0-	4956	13827	4501	2	455	9	N	414	390	1			136
02	17677	X	3850	-0-	-13827	-0-	3521	2	329	9	N	299	179	1			256

AUSTIN WELL #: 5502H RRCID -> 285518 COMPL. DATE 07/28/2018 TOTAL DEPTH 10937 PERF.11123 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	865	-0-	-485	-0-	593	2	272	9	N	247	183	1			299
10	0		1029	-0-	1029	1029	721	2	308	9	N	280	381	1			198
11	0		1182	-0-	1182	2211	861	2	321	9	N	292	185	1			305
12	3100	N	1005	-0-	-2095	116	759	2	246	9	N	224	189	1			340
01	1023	N	-0-	-0-	-1023	-0-					N	287	374	1			253
02	1285	N	1285	-0-	-0-	-0-	964	2	321	9	N	292	365	1			180

UNBRIDLED RESOURCES, LLC 875461
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	16					205
10	0		-0-	-0-	-0-	-0-					N	35					240
11	0		-0-	-0-	-0-	-0-					N	27					267
12	0		356	-0-	356	356	338	2	18	9	N	16					283
01	929	X	573	-0-	-356	-0-	563	2	10	9	N	9					292
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4785	X	4785	-0-	-0-	-0-	4684	2	101	9	N	92	175	1			144
10	4876	X	4876	-0-	-0-	-0-	4758	2	118	9	N	107					251
11	4590	X	4364	-0-	-226	-0-	4272	2	92	9	N	84					335
12	4743	X	3480	-0-	-1263	-0-	3401	2	79	9	N	72	193	1			214
01	6118	X	6118	-0-	-0-	-0-	6004	2	114	9	N	104	183	1			135
02	4284	X	NO RPT	-0-	-4284	-0-					N	NO RPT					135

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9584	X	9584	-0-	-0-	-0-	9548	2	36	9	N	33					206
10	4567	X	4567	-0-	-0-	-0-	4523	2	44	9	N	40					246
11	4218	X	4218	-0-	-0-	-0-	4135	2	83	9	N	75	188	1			133
12	5705	X	5705	-0-	-0-	-0-	5592	2	113	9	N	103					236
01	5214	X	5214	-0-	-0-	-0-	5137	2	77	9	N	70					306
02	3444	X	NO RPT	-0-	-3444	-0-					N	NO RPT					306

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3932	X	3932	-0-	-0-	-0-	3832	2	100	9	N	91	188	1			80
10	4266	X	4266	-0-	-0-	-0-	4149	2	117	9	N	106					186
11	2918	X	2918	-0-	-0-	-0-	2791	2	127	9	N	115	176	1			125
12	4027	X	4027	-0-	-0-	-0-	3880	2	147	9	N	134					259
01	4321	X	4321	-0-	-0-	-0-	4215	2	106	9	N	96	192	1			163
02	308	X	NO RPT	-0-	-308	-0-					N	NO RPT					163

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 07/21/2022 TOTAL DEPTH 11428 PERF.11605 - 15945

09	0		-0-	-0-	-0-	-0-					N	-0-					109
10	0		-0-	-0-	-0-	-0-					N	-0-					109
11	0		-0-	-0-	-0-	-0-					N	-0-					109
12	0		-0-	-0-	-0-	-0-					N	-0-					109
01	0	X	-0-	-0-	-0-	-0-					N	-0-					109
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

09	3270	X	2595	-0-	-675	-0-	2560	2	35	9	N	32					254
10	1581	X	1206	-0-	-375	-0-	1173	2	33	9	N	30					284
11	3360	X	1531	-0-	-1829	-0-	1491	2	40	9	N	36					320
12	3472	X	3076	-0-	-396	-0-	2955	2	121	9	N	110	183	1			247
01	3586	X	3586	-0-	-0-	-0-	3476	2	110	9	N	100	173	1			174
02	2436	X	NO RPT	-0-	-2436	-0-					N	NO RPT					174

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

09	6810	X	5482	-0-	-1328	-0-	5381	2	101	9	N	92	191	1			95
10	7037	X	6220	-0-	-817	-0-	6129	2	91	9	N	83					178
11	4643	X	4643	-0-	-0-	-0-	4508	2	135	9	N	123	180	1			121
12	5574	X	5574	-0-	-0-	-0-	5452	2	122	9	N	111					232
01	5394	X	3038	-0-	-2356	-0-	3012	2	26	9	N	24					256
02	5124	X	NO RPT	-0-	-5124	-0-					N	NO RPT					256

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

09	0		867	-0-	867	867	685	2	182	9	N	165	204	1			173
10	0		2737	-0-	2737	3604	2484	2	253	9	N	230	179	1			224
11	0		3216	-0-	3216	6820	3025	2	191	9	N	174	176	1			222
12	0		3664	-0-	3664	10484	3473	2	191	9	N	174	193	1			203
01	3100	N	2855	-0-	-245	10239	2688	2	167	9	N	152	200	1			155
02	0	N	NO RPT	-0-	-0-	10239					N	NO RPT					155

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

09	6760	X	6760	-0-	-0-	-0-	6569	2	191	9	N	174	410	1			420
10	5815	X	5815	-0-	-0-	-0-	5556	2	259	9	N	235	191	1			464
11	7929	X	7929	-0-	-0-	-0-	7703	2	226	9	N	205					669
12	7370	X	7370	-0-	-0-	-0-	7146	2	224	9	N	204	191	1			682
*01	5491	X	5491	-0-	-0-	-0-	5320	2	171	9	N	155	193	1			644
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					644

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

09	7167	X	7167	-0-	-0-	-0-	6999	2	168	9	N	153					578
10	7247	X	7247	-0-	-0-	-0-	7058	2	189	9	N	172	191	1			559
11	6673	X	6673	-0-	-0-	-0-	6494	2	179	9	N	163	194	1			528
12	7037	X	2810	-0-	-4227	-0-	2687	2	123	9	N	112	358	1			282
01	7037	X	-0-	-0-	-7037	-0-					N	-0-					282
02	6692	X	NO RPT	-0-	-6692	-0-					N	NO RPT					282

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNBRIDLED RESOURCES, LLC //CONT.// 875461
THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8097	X	8097	-0-	-0-	-0-	7772	2	325	9	N	295	182	1			548
10	10352	X	10352	-0-	-0-	-0-	9933	2	419	9	N	381	370	1			559
11	12510	X	12510	-0-	-0-	-0-	11950	2	560	9	N	509	539	1			529
12	9874	X	9874	-0-	-0-	-0-	9497	2	377	9	N	343	368	1			504
*01	10812	X	10812	-0-	-0-	-0-	10386	2	426	9	N	387	539	1			352
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					352

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	2770	-0-	-2210	-0-	2679	2	91	9	N	83					355
10	5146	X	2585	-0-	-2561	-0-	2510	2	75	9	N	68	190	1			233
11	4980	X	2506	-0-	-2474	-0-	2436	2	70	9	N	64					297
12	4898	X	2662	-0-	-2236	-0-	2576	2	86	9	N	78					375
01	3441	X	3063	-0-	-378	-0-	2986	2	77	9	N	70	192	1			253
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					253

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3880	-0-	3880	3880	3711	2	169	9	N	154	204	1			262
10	0		2138	-0-	2138	6018	1918	2	220	9	N	200	189	1			273
11	0		2293	-0-	2293	8311	2089	2	204	9	N	185	195	1			263
12	3100	N	1862	-0-	-1238	7073	1502	2	360	9	N	327	193	1			397
01	3100	N	-0-	-0-	-3100	3973					N	4	193	1			208
02	1960	X	NO RPT	-0-	-1960	2013					N	NO RPT					208

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNBRIDLED RESOURCES, LLC 875461
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1193	-0-	-37	-0-	1193	2			Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					20
12	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					20
01	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					94
10	0		152	-0-	152	152	152	2			N	-0-					94
11	0		143	-0-	143	295	143	2			N	-0-					94
12	0		161	-0-	161	456	161	2			N	-0-					94
01	0		247	-0-	247	703	247	2			N	-0-					94
02	1122	N	419	-0-	-703	-0-	419	2			N	-0-					94

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	828	-0-	-12	-0-	828	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	810	N	785	-0-	-25	-0-	785	2			N	-0-					-0-
12	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
01	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

NORTHERN PACIFIC OIL INCORPORATD 614521
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					63

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNBRIDLED RESOURCES, LLC 875461
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIVERSIFIED PRODUCTION LLC 220903
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2067 N	2067	-0-	-0-	-0-	2067	3			N	-0-					43
10	0	2597	-0-	2597	2597	2597	3			N	-0-					43
11	0	2013	-0-	2013	4610	2013	3			N	-0-					43
12	0	1450	-0-	1450	6060	1450	3			N	-0-					43
01	3100 N	2282	-0-	-818	5242	2267	3	15	9	N	14					57
02	0 N	NO RPT	-0-	-0-	5242					N	NO RPT					57

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATLAS OPERATING LLC 036587
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-		-0-	-0-	543	2	110	9	N	100	184	1			-0-
10	329	N	329	-0-		-0-	-0-	320	2	9	9	N	8					8
11	270	N	170	-0-		-100	-0-	170	2			N	-0-					8
12	682	N	430	-0-		-252	-0-	430	2			N	-0-					8
01	341	N	121	-0-		-220	-0-	121	2			N	-0-					8
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					8